

PP&L, Inc.
Rate Schedule RTD
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	3,726	\$12.47	\$46,463
<u>KWH BLOCKS</u>			
On-peak KWH	1,141,599	\$0.15231	\$173,877
Off-peak KWH	4,306,384	\$0.04954	\$213,338
Subtotal	5,447,983		\$387,215
Total Rate Revenue			<u>\$433,678</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	5,447,983	\$0.00377	\$20,539
<u>Distribution</u>			
Total Bills	3,726	\$12.47	\$46,463
On-peak KWH	1,141,599	\$0.03053	\$34,853
Off-peak KWH	4,306,384	\$0.00993	\$42,762
Subtotal	5,447,983		\$124,078
<u>Energy & Capacity</u>			
On-peak KWH	1,141,599	\$0.08293	\$94,673
Off-peak KWH	4,306,384	\$0.02443	\$105,205
Subtotal	5,447,983		\$199,878
<u>Competitive Transition Charge</u>			
On-peak KWH	1,141,599	\$0.03508	\$40,047
Off-peak KWH	4,306,384	\$0.01141	\$49,136
Subtotal			\$89,183
Total Rate Revenue			<u>\$433,678</u>

PP&L, Inc.
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	1,520,780	\$7.48	\$11,375,434
BILLING KW BLOCKS			
First 5 KW	7,957,731	\$0.00	\$0
Excess KW	4,775,513	\$1.86	\$8,882,454
Subtotal	12,733,244		\$8,882,454
KWH BLOCKS			
First 150 KWH/KW	1,146,929,263	\$0.10436	\$119,693,538
Excess KWH	427,703,098	\$0.07841	\$33,536,200
Subtotal	1,574,632,361		\$153,229,738
T. O. D. Metering	10,475	\$14.97	\$156,811
G1V			\$1,460,346
G1C			\$242,294
Total Rate Revenue			\$175,347,077
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,574,632,361	\$0.00580	\$9,132,868
Distribution			
Total Bills	1,520,780	\$7.48000	\$11,375,434
First 5 KW	7,957,731	\$0.00000	\$0
Excess KW	4,775,513	\$1.86000	\$8,882,454
First 150 Hours	1,146,929,263	\$0.01913	\$21,940,757
Excess KWH	427,703,098	\$0.01437	\$6,146,094
Subtotal			\$48,344,739
Energy and Capacity			
First 150 Hours	1,146,929,263	\$0.05601	\$64,239,508
Excess KWH	427,703,098	\$0.04064	\$17,381,854
Subtotal			\$81,621,362
Competitive Transition Charge			
First 150 Hours	1,146,929,263	\$0.02342	\$26,861,083
Excess KWH	427,703,098	\$0.01760	\$7,527,575
Subtotal			\$34,388,658
T. O. D. Metering	10,475	\$14.97000	\$156,811
G1V			\$1,460,345
G1C			\$242,293
Total Rate Revenue			\$175,347,076

PP&L, Inc.
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	7,999	\$6.47	\$51,754
KWH BLOCKS			
First 200 KWH	1,475,637	\$0.08845	\$130,520
Next 600 KWH	3,935,163	\$0.07847	\$308,792
Excess KWH	13,373,066	\$0.07248	\$969,280
Subtotal	18,783,866		\$1,408,592
Total Rate Revenue			<u>\$1,460,346</u>
PROPOSED RATE			
Transmission - All KWH	18,783,866	\$0.00580	\$108,946
Distribution			
Total Bills	7,999	\$6.47000	\$51,754
First 200 KWH	1,475,637	\$0.01796	\$26,502
Next 600 KWH	3,935,163	\$0.01594	\$62,726
Excess KWH	13,373,066	\$0.01472	\$196,852
Subtotal			\$337,834
Energy & Capacity			
First 200 KWH	1,475,637	\$0.04623	\$68,219
Next 600 KWH	3,935,163	\$0.04035	\$158,784
Excess KWH	13,373,066	\$0.03683	\$492,530
Subtotal	18,783,866		\$719,533
COMPETITIVE TRANSITION CHARGE			
First 200 KWH	1,475,637	\$0.01846	\$27,240
Next 600 KWH	3,935,163	\$0.01638	\$64,458
Excess KWH	13,373,066	\$0.01513	\$202,334
Subtotal	18,783,866		\$294,032
Total Rate Revenue			<u>\$1,460,345</u>

PP&L, Inc.
Rate Schedule OS-1
Off-Peak Space Conditioning and Water Heating (G1C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
BILLING KW BLOCKS			
<u>Excess KW</u>	1,023	\$17.96	\$18,373
KWH BLOCKS			
<u>All KWH</u>	5,380,775	\$0.03851	\$207,214
T. O. D. Metering	1,116	\$14.97	\$16,707
Total Rate Revenue			<u>\$242,294</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	5,380,775	\$0.00580	\$31,208
Distribution			
<u>Excess KW</u>	1,023	\$17.96000	\$18,373
<u>All KWH</u>	5,380,775	\$0.03038	\$163,468
Subtotal			<u>\$181,841</u>
Energy & Capacity			
<u>All KWH</u>	5,380,775	\$0.00000	\$0
Competitive Transition Charge			
<u>All KWH</u>	5,380,775	\$0.00233	\$12,537
T. O. D. Metering	1,116	\$14.97	\$16,707
Total Rate Revenue			<u>\$242,293</u>

PP&L, Inc.
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	472	\$6.47	\$3,054
<u>KWH BLOCKS</u>			
First 200 KWH	104,384	\$0.08845	\$9,233
Next 600 KWH	301,343	\$0.07847	\$23,646
Excess KWH	3,351,977	\$0.07248	\$242,951
Subtotal	3,757,704		\$275,830
Total Rate Revenue			<u>\$278,884</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	3,757,704	\$0.00462	\$17,361
<u>Distribution</u>			
Total Bills	472	\$6.47000	\$3,054
First 200 KWH	104,384	\$0.01796	\$1,875
Next 600 KWH	301,343	\$0.01594	\$4,803
Excess KWH	3,351,977	\$0.01472	\$49,341
Subtotal			\$59,073
<u>Energy & Capacity</u>			
First 200 KWH	104,384	\$0.04741	\$4,949
Next 600 KWH	301,343	\$0.04153	\$12,515
Excess KWH	3,351,977	\$0.03801	\$127,409
Subtotal	3,757,704		\$144,873
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	104,384	\$0.01846	\$1,927
Next 600 KWH	301,343	\$0.01638	\$4,936
Excess KWH	3,351,977	\$0.01513	\$50,715
Subtotal	3,757,704		\$57,578
Total Rate Revenue			<u>\$278,885</u>

PP&L, Inc.
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	22,546,521	\$6.94	\$156,472,856
KWH BLOCKS			
First 200 Hours	4,392,100,106	\$0.06444	\$283,026,931
Next 200 Hours	2,756,239,939	\$0.05047	\$139,107,430
Excess KWH	780,585,098	\$0.04849	\$37,850,571
Subtotal	7,928,925,143		\$459,984,932
T. O. D. Metering	31,975	\$14.97	\$478,666
G3V			\$278,884
G3C			\$1,345,844
Total Rate Revenue			\$618,561,182

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	7,928,925,143	\$0.00462	\$36,631,634
Distribution			
Capacity - All KW	22,546,521	\$2.84000	\$64,032,120
First 200 Hours	4,392,100,106	\$0.00151	\$6,632,071
Next 200 Hours	2,756,239,939	\$0.00119	\$3,279,926
Excess KWH	780,585,098	\$0.00114	\$889,867
Subtotal			\$74,833,984
Energy & Capacity Charge			
Capacity - All KW	22,546,521	\$4.10000	\$92,440,736
First 200 Hours	4,392,100,106	\$0.03982	\$174,893,426
Next 200 Hours	2,756,239,939	\$0.03018	\$83,183,321
Excess KWH	780,585,098	\$0.02882	\$22,496,463
Subtotal			\$373,013,946
Competitive Transition Charge			
First 200 Hours	4,392,100,106	\$0.01849	\$81,209,931
Next 200 Hours	2,756,239,939	\$0.01448	\$39,910,354
Excess KWH	780,585,098	\$0.01391	\$10,857,939
Subtotal	7,928,925,143		\$131,978,224
T. O. D. Metering	31,975	\$14.97	\$478,666
G3V			\$278,885
G3C			\$1,345,845
Total Rate Revenue			\$618,561,184

PP&L, Inc.
 Rate Schedule GS-3
 Off-Peak Space Conditioning and Water Heating (G3C)
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
Excess KW	16,854	\$17.96	\$302,698
KWH BLOCKS			
All KWH	26,597,097	\$0.03851	\$1,024,254
T. O. D. Metering	1,262	\$14.97	\$18,892
Total Rate Revenue			<u>\$1,345,844</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	26,597,097	\$0.00462	\$122,879
Distribution			
Excess KW	16,854	\$17.96000	\$302,698
All KWH	26,597,097	\$0.005530	\$147,082
Subtotal			<u>\$449,780</u>
Energy & Capacity			
All KWH	26,597,097	\$0.01171	\$311,452
Competitive Transition Charge			
All KWH	26,597,097	\$0.01665	\$442,842
T. O. D. Metering	1,262	\$14.97	\$18,892
Total Rate Revenue			<u>\$1,345,845</u>

PP&L, Inc.
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	10,155,326	\$6.44	\$65,400,299
KWH BLOCKS			
First 200 Hours	1,973,619,019	\$0.06127	\$120,923,637
Next 200 Hours	1,750,409,972	\$0.04730	\$82,794,392
Excess KWH	819,405,006	\$0.04130	\$33,841,427
Subtotal	4,543,433,997		\$237,539,456
T. O. D. Metering	5,041	\$14.97	\$75,464
LAC			\$96,168
Total Rate Revenue			<u>\$303,131,387</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,543,433,997	\$0.00377	\$17,128,746
Distribution			
All KW	10,155,326	\$1.75000	\$17,771,821
First 200 Hours	1,973,619,019	\$0.00025	\$493,405
Next 200 Hours	1,750,409,972	\$0.00019	\$332,578
Excess KWH	819,405,006	\$0.00017	\$139,299
Subtotal			\$18,737,103
Energy & Capacity Charge			
All KW	10,155,326	\$3.50000	\$35,543,641
First 200 Hours	1,973,619,019	\$0.04195	\$82,793,318
Next 200 Hours	1,750,409,972	\$0.03153	\$55,190,426
Excess KWH	819,405,006	\$0.02705	\$22,164,905
Subtotal			\$195,692,290
Competitive Transition Charge			
All KW	10,155,326	\$1.19000	\$12,084,838
First 200 Hours	1,973,619,019	\$0.01530	\$30,196,371
Next 200 Hours	1,750,409,972	\$0.01181	\$20,672,342
Excess KWH	819,405,006	\$0.01031	\$8,448,066
Subtotal	4,543,433,997		\$71,401,617
T. O. D. Metering	5,041	\$14.97	\$75,464
LAC			\$96,167
Total Rate Revenue			<u>\$303,131,387</u>

PP&L, Inc.
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (LAC)
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>KWH BLOCKS</u>			
All KWH	2,474,669	\$0.03851	\$95,300
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			<u>\$96,168</u>
<u>PROPOSED RATE</u>			
	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	2,474,669	\$0.00377	\$9,330
<u>Distribution</u>			
All KWH	2,474,669	\$0.00417	\$10,319
Subtotal			<u>\$10,319</u>
<u>Energy & Capacity</u>			
All KWH	2,474,669	\$0.01751	\$43,331
<u>Competitive Transition Charge</u>			
All KWH	2,474,669	\$0.01306	\$32,319
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			<u>\$96,167</u>

PP&L, Inc.
 Rate Schedule ISP
 Interruptible Large General Service at 12,470 Volts or Higher
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
BILLING KW BLOCKS			
All KW	441,360	\$8.28	\$3,654,461
KWH BLOCKS			
First 400 KWH	174,833,178	\$0.05289	\$9,246,927
Excess KWH	281,408,068	\$0.03333	\$9,379,331
Subtotal	456,241,246		\$18,626,258
T. O. D. Metering	378	\$14.97	\$5,659
Total Rate Revenue			\$22,286,378
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	456,241,246	\$0.00361	\$1,647,031
Distribution			
All KW	441,360	\$4.12000	\$1,818,403
First 400 KWH	174,833,178	\$0.00000	\$0
Excess KWH	281,408,068	\$0.00000	\$0
Subtotal			\$1,818,403
Energy & Capacity Charge			
All KW	441,360	\$3.19000	\$1,407,938
First 400 KWH	174,833,178	\$0.03806	\$6,654,151
Excess KWH	281,408,068	\$0.02265	\$6,373,893
Subtotal			\$14,435,982
Competitive Transition Charge			
All KW	441,360	\$0.97000	\$428,119
First 400 KWH	174,833,178	\$0.01122	\$1,961,628
Excess KWH	281,408,068	\$0.00707	\$1,989,555
Subtotal			\$4,379,302
T. O. D. Metering	378	\$14.97000	\$5,659
Total Rate Revenue			\$22,286,377

PP&L, Inc.
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	5,103,575	\$5.99	\$30,570,414
KWH BLOCKS			
First 200 Hours	1,010,121,729	\$0.05422	\$54,768,800
Next 200 Hours	973,844,594	\$0.04623	\$45,020,836
Excess KWH	711,739,606	\$0.04024	\$28,640,402
Subtotal	2,695,705,929		\$128,430,038
T. O. D. Metering	764	\$14.97	\$11,437
Total Rate Revenue			\$159,011,889

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,695,705,929	\$0.00304	\$8,194,946
Distribution			
All KW	5,103,575	\$0.28900	\$1,474,933
First 200 Hours	1,010,121,729	\$0.00000	\$0
Next 200 Hours	973,844,594	\$0.00000	\$0
Excess KWH	711,739,606	\$0.00000	\$0
Subtotal	2,695,705,929		\$1,474,933
Energy & Capacity			
All KW	5,103,575	\$4.25100	\$21,695,297
First 200 Hours	1,010,121,729	\$0.03726	\$37,637,136
Next 200 Hours	973,844,594	\$0.03132	\$30,500,813
Excess KWH	711,739,606	\$0.02687	\$19,124,443
Subtotal			\$108,957,689
Competitive Transition Charge			
All KW	5,103,575	\$1.45000	\$7,400,184
First 200 Hours	1,010,121,729	\$0.01392	\$14,060,894
Next 200 Hours	973,844,594	\$0.01187	\$11,559,535
Excess KWH	711,739,606	\$0.01033	\$7,352,270
Subtotal	2,695,705,929		\$40,372,883
T. O. D. Metering	764	\$14.97	\$11,437
Total Rate Revenue			\$159,011,888

PP&L, Inc.
Rate Schedule IST
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	1,407,959	\$7.78	\$10,953,921
KWH BLOCKS			
First 400 KWH	558,646,057	\$0.04817	\$26,909,981
Excess KWH	1,807,888,189	\$0.03222	\$58,250,157
Subtotal	2,366,534,246		\$85,160,138
T. O. D. Metering	368	\$14.97	\$5,509
Total Rate Revenue			\$96,119,568
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,366,534,246	\$0.00357	\$8,448,527
Distribution			
All KW	1,407,959	\$1.46000	\$2,055,620
First 400 KWH	558,646,057	\$0.00000	\$0
Excess KWH	1,807,888,189	\$0.00000	\$0
Subtotal			\$2,055,620
Energy & Capacity Charge			
All KW	1,407,959	\$4.83000	\$6,800,442
First 400 KWH	558,646,057	\$0.03434	\$19,183,906
Excess KWH	1,807,888,189	\$0.02179	\$39,393,884
Subtotal			\$65,378,232
Competitive Transition Charge			
All KW	1,407,959	\$1.49000	\$2,097,859
First 400 KWH	558,646,057	\$0.01026	\$5,731,709
Excess KWH	1,807,888,189	\$0.00686	\$12,402,113
Subtotal			\$20,231,681
T. O. D. Metering	368	\$14.97000	\$5,509
Total Rate Revenue			\$96,119,569

FP&L, Inc.
 Rate Schedule LP-6
 Large General Service at 69,000 Volts or Higher
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	1,013,475	\$5.99	\$6,070,715
KWH BLOCKS			
First 400 Hours (Mandatory)	405,420,395	\$0.05022	\$20,360,212
Next 200 Hours	153,157,786	\$0.03126	\$4,787,712
Excess KWH	27,070,398	\$0.02525	\$683,528
Subtotal	585,648,579		\$25,831,452
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$31,902,886
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH			
Distribution	585,648,579	\$0.00304	\$1,780,372
All KW			
All KW	1,013,475	\$0.30500	\$309,110
First 400 Hours	405,420,395	\$0.00000	\$0
Next 200 Hours	153,157,786	\$0.00000	\$0
Excess KWH	27,070,398	\$0.00000	\$0
Subtotal	585,648,579		\$309,110
Energy & Capacity			
All KW	1,013,475	\$4.11500	\$4,170,450
First 400 Hours	405,420,395	\$0.03425	\$13,885,649
Next 200 Hours	153,157,786	\$0.02017	\$3,089,193
Excess KWH	27,070,398	\$0.01571	\$425,276
Subtotal	585,648,579		\$21,570,568
COMPETITIVE TRANSITION CHARGE			
All KW	1,013,475	\$1.57000	\$1,591,156
First 400 Hours	405,420,395	\$0.01293	\$5,242,086
Next 200 Hours	153,157,786	\$0.00805	\$1,232,920
Excess KWH	27,070,398	\$0.00650	\$175,958
Subtotal	585,648,579		\$8,242,120
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$31,902,889

PP&L, Inc.
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
MONTHLY			
Facility Charge	12	\$3,410.00	\$40,920
BILLING KW BLOCKS			
All KW	248,863	\$5.99	\$1,490,689
KWH BLOCKS			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		\$3,364,228
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			\$4,684,483
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	67,986,000	\$0.00321	\$218,235
Distribution			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			\$125,713
Energy & Capacity			
All KW	248,863	\$2.21000	\$549,987
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02261	\$325,584
Next 250 Hours	52,105,250	\$0.02113	\$1,100,984
Excess KWH	1,480,750	\$0.01275	\$18,880
Subtotal			\$1,995,435
COMPETITIVE TRANSITION CHARGE			
All KW	248,863	\$2.59000	\$644,555
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02639	\$380,016
Next 250 Hours	52,105,250	\$0.02488	\$1,296,379
Excess KWH	1,480,750	\$0.01631	\$24,151
Subtotal			\$2,345,101
Total Rate Revenue			\$4,684,484

PP&L, Inc.
Rate Schedule ISA
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Customer Charge	12	\$21,095.00	\$253,140
<u>BILLING KW BLOCKS</u>			
All KW	90,000	\$5.62	\$505,800
<u>KWH BLOCKS</u>			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			<u>\$13,720,404</u>
<u>PROPOSED RATE</u>			
Transmission - All KWH	323,961,706	\$0.00226	\$732,153
<u>Distribution</u>			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24000	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$557,223
<u>Energy & Capacity</u>			
All KW	90,000	\$1.71000	\$153,900
Firm KWH	65,700,000	\$0.02836	\$1,863,252
Interruptible KWH	258,261,706	\$0.02617	\$6,758,709
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$8,775,861
<u>COMPETITIVE TRANSITION CHARGE</u>			
All KW	90,000	\$0.67000	\$60,300
Firm KWH	65,700,000	\$0.01183	\$777,231
Interruptible KWH	258,261,706	\$0.01091	\$2,817,635
Subtotal	323,961,706		\$3,655,166
Total Rate Revenue			<u>\$13,720,403</u>

PP&L, Inc.
Rate Schedule IS1
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
MONTHLY			
<u>Total Bills</u>	51	359.24	\$18,321
BILLING KW BLOCKS			
<u>All KW</u>	2,170	9.28	\$20,138
KWH BLOCKS			
<u>First 730 Hours</u>	1,584,100	\$0.04749	\$75,229
<u>Excess KWH</u>	3,360,644	\$0.03751	\$126,058
<u>Subtotal</u>	4,944,744		\$201,287
Total Rate Revenue			\$239,746
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission - All KWH</u>	4,944,744	\$0.00462	\$22,845
Distribution			
<u>Total Bills</u>	51	\$359.24000	\$18,321
<u>All KW</u>	2,170	\$7.01000	\$15,212
<u>First 730 Hours</u>	1,584,100	\$0.00289	\$4,578
<u>Excess KWH</u>	3,360,644	\$0.00228	\$7,662
<u>Subtotal</u>			\$45,773
Energy & Capacity			
<u>All KW</u>	2,170	\$1.19000	\$2,582
<u>First 730 Hours</u>	1,584,100	\$0.02123	\$33,630
<u>Excess KWH</u>	3,360,644	\$0.01580	\$53,098
<u>Subtotal</u>			\$89,310
Competitive Transition Charge			
<u>All KW</u>	2,170	\$1.08000	\$2,344
<u>First 730 Hours</u>	1,584,100	\$0.01875	\$29,702
<u>Excess KWH</u>	3,360,644	\$0.01481	\$49,771
<u>Subtotal</u>			\$81,817
Total Rate Revenue			\$239,745

PP&L, Inc.
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
KWH BLOCKS			
<u>All KWH</u>	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,751,439	\$0.00580	\$27,558
<u>Distribution</u>			
<u>All KWH</u>	4,751,439	\$0.03188	<u>\$151,476</u>
<u>Energy & Capacity</u>			
<u>All KWH</u>	4,751,439	\$0.03000	<u>\$142,543</u>
<u>Competitive Transition Charge</u>			
<u>All KWH</u>	4,751,439	\$0.02171	<u>\$103,154</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>

PP&L, INC.
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2000

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	PROPOSED			CAPACITY & ENERGY
					TRANS CHARGE	DIST CHARGE	CTC	
OVERHEAD								
WOOD POLE	3350	2,159	1,271,651	\$ 9.820	\$ 0.168	\$ 7.280	\$ 0.661	\$ 1.724
	6650	2,076	1,909,920	\$ 12.166	\$ 0.242	\$ 9.019	\$ 1.032	\$ 1.873
	10500	87	111,882	\$ 15.668	\$ 0.339	\$ 11.614	\$ 1.442	\$ 2.271
	20000	887	1,135,166	\$ 20.079	\$ 0.537	\$ 14.888	\$ 2.286	\$ 2.370
	34000	14	48,638	\$ 32.944	\$ 0.915	\$ 24.423	\$ 3.897	\$ 3.709
	51000	5	24,005	\$ 41.899	\$ 1.264	\$ 31.062	\$ 5.386	\$ 4.168
METAL POLE	6650	5	4,600	\$ 18.902	\$ 0.242	\$ 14.103	\$ 1.032	\$ 3.526
	10500	8	10,288	\$ 22.352	\$ 0.339	\$ 16.571	\$ 1.442	\$ 4.000
	20000	85	173,230	\$ 26.664	\$ 0.537	\$ 19.931	\$ 2.286	\$ 4.130
	34000	0	0	\$ 39.909	\$ 0.915	\$ 29.624	\$ 3.897	\$ 5.473
	51000	0	0	\$ 48.134	\$ 1.264	\$ 36.617	\$ 5.386	\$ 5.968
UNDERGROUND								
WOOD POLE	3350	14	8,246	\$ 15.917	\$ 0.155	\$ 11.800	\$ 0.661	\$ 3.301
	6650	418	384,660	\$ 18.623	\$ 0.242	\$ 13.806	\$ 1.032	\$ 3.543
LOW MOUNT	3350	422	248,688	\$ 17.444	\$ 0.155	\$ 12.932	\$ 0.661	\$ 3.696
	6650	347	319,240	\$ 20.100	\$ 0.242	\$ 14.901	\$ 1.032	\$ 3.825
HIGH MOUNT	6650	79	72,680	\$ 22.444	\$ 0.242	\$ 16.639	\$ 1.032	\$ 4.531
	10500	72	92,592	\$ 25.575	\$ 0.339	\$ 18.960	\$ 1.442	\$ 4.834
	20000	583	1,188,154	\$ 30.346	\$ 0.537	\$ 22.497	\$ 2.286	\$ 5.026
	34000	14	48,638	\$ 44.449	\$ 0.915	\$ 32.962	\$ 3.897	\$ 6.665
	51000	30	144,030	\$ 53.723	\$ 1.264	\$ 39.828	\$ 5.386	\$ 7.246
MULTIPLE UNIT	6650	11	10,120	\$ 10.171	\$ 0.242	\$ 7.640	\$ 1.032	\$ 1.367
	10500	0	0	\$ 14.318	\$ 0.339	\$ 10.588	\$ 1.442	\$ 1.952
	20000	15	30,670	\$ 17.874	\$ 0.537	\$ 13.251	\$ 2.286	\$ 1.800
	34000	0	0	\$ 30.928	\$ 0.915	\$ 22.924	\$ 3.897	\$ 3.192
	51000	0	0	\$ 39.854	\$ 1.264	\$ 29.598	\$ 5.386	\$ 3.637
CUSTOMER OWNED	3350	100	58,900	\$ 5.669	\$ 0.166	\$ 4.203	\$ 0.661	\$ 0.850
	6650	36	33,120	\$ 8.126	\$ 0.242	\$ 6.024	\$ 1.032	\$ 0.827
	10500	8	10,288	\$ 10.926	\$ 0.339	\$ 8.100	\$ 1.442	\$ 1.045
	20000	45	91,710	\$ 15.698	\$ 0.537	\$ 11.636	\$ 2.286	\$ 1.237
CALCULATED ANNUAL REVENUE			7,430,782	\$ 1,321,810	\$ 23,474	\$ 979,824	\$ 100,031	\$ 216,381
TOTAL PRESENT REVENUE				\$ 1,321,810				
TOTAL PROPOSED REVENUE				\$ 1,321,810				
RATE CHANGE: AMOUNT				\$				
PERCENT				0%				

PP&L, INC.
 RATE SCHEDULE 6H8
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2000

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT	PROPOSED			CAPACITY & ENERGY	
					TRANS CHARGE	DIST CHARGE	CTC		
OVERHEAD									
WOOD POLE	5800	34,989	12,483,933	\$ 9.818	\$ 0.094	\$ 7.130	\$ 0.400	\$ 1.994	
	9500	45,216	23,160,592	\$ 10.797	\$ 0.135	\$ 8.004	\$ 0.574	\$ 2.084	
	18000	12,907	9,718,971	\$ 12.155	\$ 0.198	\$ 9.011	\$ 0.845	\$ 2.101	
	25500	3,824	5,198,818	\$ 17.075	\$ 0.358	\$ 12.687	\$ 1.524	\$ 2.536	
	50000	348	742,284	\$ 22.473	\$ 0.582	\$ 16.860	\$ 2.393	\$ 2.858	
METAL POLE	5800	139	49,823	\$ 13.860	\$ 0.094	\$ 10.083	\$ 0.400	\$ 3.013	
	9500	659	337,408	\$ 14.450	\$ 0.135	\$ 10.720	\$ 0.574	\$ 3.031	
	18000	652	490,958	\$ 18.849	\$ 0.198	\$ 11.801	\$ 0.845	\$ 3.005	
	25500	259	351,981	\$ 20.118	\$ 0.358	\$ 14.915	\$ 1.524	\$ 3.321	
	50000	15	31,995	\$ 25.107	\$ 0.582	\$ 18.613	\$ 2.393	\$ 3.539	
UNDERGROUND									
WOOD POLE	5800	1,152	411,264	\$ 15.785	\$ 0.094	\$ 11.702	\$ 0.400	\$ 3.589	
	9500	2,424	1,241,088	\$ 17.144	\$ 0.135	\$ 12.710	\$ 0.574	\$ 3.725	
LOW MOUNT	5800	4,430	1,583,852	\$ 15.925	\$ 0.094	\$ 11.810	\$ 0.400	\$ 3.621	
	9500	5,648	2,891,776	\$ 17.244	\$ 0.135	\$ 12.784	\$ 0.574	\$ 3.751	
HIGH MOUNT	9500	1,415	724,480	\$ 20.888	\$ 0.135	\$ 18.459	\$ 0.574	\$ 4.688	
	18000	2,192	1,850,576	\$ 22.035	\$ 0.198	\$ 16.335	\$ 0.845	\$ 4.656	
	25500	1,751	2,379,809	\$ 30.586	\$ 0.358	\$ 22.860	\$ 1.524	\$ 8.024	
	50000	247	526,851	\$ 35.715	\$ 0.582	\$ 28.477	\$ 2.393	\$ 8.283	
MULTIPLE UNIT	5800	27	9,639	\$ 8.610	\$ 0.094	\$ 6.383	\$ 0.400	\$ 1.733	
	9500	241	123,392	\$ 9.740	\$ 0.135	\$ 7.221	\$ 0.574	\$ 1.810	
	18000	182	137,046	\$ 10.220	\$ 0.198	\$ 7.577	\$ 0.845	\$ 1.800	
	25500	190	258,210	\$ 14.051	\$ 0.358	\$ 10.439	\$ 1.524	\$ 1.760	
	50000	82	132,246	\$ 17.304	\$ 0.582	\$ 12.828	\$ 2.393	\$ 1.521	
64,824,388									
CALCULATED ANNUAL REVENUE				\$ 17,494,427	\$ 204,280	\$ 12,959,320	\$ 659,489	\$ 3,451,338	
TOTAL PRESENT REVENUE				\$ 17,494,427					
TOTAL PROPOSED REVENUE								\$ 17,494,427	
RATE CHANGE: AMOUNT								\$	
PERCENT								0%	

PP&L, INC.
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2000

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE									
				PRESENT	PROPOSED			CAPACITY & ENERGY					
					TRANS CHARGE	DIST CHARGE	CTC						
UTILITY POLE	3380	99	58,311	\$ 0.08282	\$ 0.00318	\$ 0.08125	\$ 0.01348	\$ 0.00475					
	6680	33	30,380	\$ 0.08282	\$ 0.00318	\$ 0.08125	\$ 0.01348	\$ 0.00475					
	5800	308	108,958	\$ 0.08282	\$ 0.00318	\$ 0.08125	\$ 0.01348	\$ 0.00475					
	9500	710	383,520	\$ 0.08282	\$ 0.00318	\$ 0.08125	\$ 0.01348	\$ 0.00475					
	18000	320	240,980	\$ 0.08282	\$ 0.00318	\$ 0.08125	\$ 0.01348	\$ 0.00475					
	25500	289	382,751	\$ 0.08282	\$ 0.00318	\$ 0.08125	\$ 0.01348	\$ 0.00475					
	50000	8	10,885	\$ 0.08282	\$ 0.00318	\$ 0.08125	\$ 0.01348	\$ 0.00475					
CUSTOMER POLE	3350	12	7,068	\$ 0.03681	\$ 0.00318	\$ 0.02729	\$ 0.00636	\$ 0.00000					
	8850	248	225,400	\$ 0.03681	\$ 0.00318	\$ 0.02729	\$ 0.00636	\$ 0.00000					
	10500	754	988,844	\$ 0.03681	\$ 0.00318	\$ 0.02729	\$ 0.00636	\$ 0.00000					
	20000	449	915,082	\$ 0.03681	\$ 0.00318	\$ 0.02729	\$ 0.00636	\$ 0.00000					
	34000	28	88,850	\$ 0.03681	\$ 0.00318	\$ 0.02729	\$ 0.00636	\$ 0.00000					
	51000	137	587,737	\$ 0.03681	\$ 0.00318	\$ 0.02729	\$ 0.00636	\$ 0.00000					
	5800	211	75,327	\$ 0.03681	\$ 0.00318	\$ 0.02729	\$ 0.00636	\$ 0.00000					
	9800	384	201,728	\$ 0.03681	\$ 0.00318	\$ 0.02729	\$ 0.00636	\$ 0.00000					
	16000	1,050	790,850	\$ 0.03681	\$ 0.00318	\$ 0.02729	\$ 0.00636	\$ 0.00000					
	25800	1,088	1,448,894	\$ 0.03681	\$ 0.00318	\$ 0.02729	\$ 0.00636	\$ 0.00000					
	50000	1,881	3,542,813	\$ 0.03681	\$ 0.00318	\$ 0.02729	\$ 0.00636	\$ 0.00000					
	22000	984	953,398	\$ 0.03681	\$ 0.00318	\$ 0.02729	\$ 0.00636	\$ 0.00000					
	14000	121	109,263	\$ 0.03681	\$ 0.00318	\$ 0.02729	\$ 0.00636	\$ 0.00000					
	37000	29	45,530	\$ 0.03681	\$ 0.00318	\$ 0.02729	\$ 0.00636	\$ 0.00000					
			11,230,785										
CALCULATED ANNUAL REVENUE				\$	488,860	\$	36,508	\$	347,698	\$	80,028	\$	5,731
TOTAL PRESENT REVENUE				\$	488,860								
TOTAL PROPOSED REVENUE												\$	488,860
RATE CHANGE: AMOUNT												\$	-
PERCENT													0%

PP&L, INC.
 RATE SCHEDULE 81-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2000

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY ENERGY
				PRESENT	PROPOSED			
					TRANS CHARGE	DIST CHARGE	ETC	
OVERHEAD								
WOOD POLE	800	230	57,270 \$	5.529 \$	0.068 \$	4.099 \$	0.279 \$	1,085
	1000	17	7,531 \$	6.854 \$	0.117 \$	5.081 \$	0.497 \$	1,159
UNDERGROUND								
LOW MOUNT	4000	98	133,570 \$	20.412 \$	0.370 \$	15.133 \$	1.577 \$	3,332
			198,371					
CALCULATED ANNUAL REVENUE				\$ 39,928	\$ 828	\$ 29,601	\$ 2,689	\$ 7,030
TOTAL PRESENT REVENUE				\$ 39,928				
TOTAL PROPOSED REVENUE								\$ 39,928
RATE CHANGE: AMOUNT								\$ -
PERCENT								0%

PP&L, Inc.
Rate Schedule GH-1(R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	14,598	\$14.97	\$218,532
<u>BILLING KW BLOCKS</u>			
All KW	1,626,408	\$1.30	\$2,114,330
<u>KWH BLOCKS</u>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			\$33,164,980

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	398,577,858	\$0.00463	\$1,845,415
<u>Distribution</u>			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			\$5,875,626
<u>Energy & Capacity</u>			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.04593	\$2,898,732
Excess KWH	335,465,901	\$0.03900	\$13,083,170
Subtotal			\$15,981,902
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.02679	\$1,690,769
Excess KWH	335,465,901	\$0.02312	\$7,755,972
Subtotal			\$9,446,741
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			\$33,164,979

PP&L, Inc.
 Rate Schedule GH-2(R)
 Separate Meter General Space Heating Service
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	34,263	\$17.46	\$598,232
KWH BLOCKS			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			\$7,176,816
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	87,190,577	\$0.00463	\$403,692
Distribution			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			\$1,221,219
Energy & Capacity			
First 200 KWH	6,283,134	(\$0.00463)	(\$29,091)
Excess KWH	80,907,443	\$0.04343	\$3,513,810
Subtotal			\$3,484,719
Competitive Transition Charge			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.02555	\$2,067,185
Subtotal			\$2,067,185
Total Rate Revenue			\$7,176,815

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
<u>Back-Up Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
<u>Maintenance Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			\$1,113,259

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	8,771,084	\$0.00304	\$26,664
Subtotal	8,771,084		\$26,664
<u>Back-Up Power Distribution Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00110	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KV - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<u>Back-Up Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00619	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.00627	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00629	\$55,170
Subtotal	529,364		\$664,797

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2000

<u>Back-Up Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03628	\$0
Service at 12 KV	0	\$0.03529	\$0
Service at 69 KV or Higher	8,771,084	\$0.03152	\$276,465
Subtotal	<u>8,771,084</u>		<u>\$276,465</u>
<u>Maintenance Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	2,801,220	\$0.00304	\$8,516
Subtotal	<u>2,801,220</u>		<u>\$8,516</u>
<u>Maintenance Power Distribution Charge:</u>			
Service at 480 Volts or Less	0	\$0.00110	\$0
Service at 12 KV	0	\$0.00018	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	<u>2,801,220</u>		<u>\$0</u>
<u>Maintenance Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$0.00619	\$0
Service at 12 KV	0	\$0.00627	\$0
Service at 69 KV or Higher	2,801,220	\$0.00629	\$17,620
Subtotal	<u>2,801,220</u>		<u>\$17,620</u>
<u>Maintenance Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03628	\$0
Service at 12 KV	0	\$0.03529	\$0
Service at 69 KV or Higher	2,801,220	\$0.03152	\$88,294
Subtotal	<u>2,801,220</u>		<u>\$88,294</u>
Total Rate Revenue			<u>\$1,113,259</u>

**Summary Proof of Revenues
and Supporting Calculations for the
12-Month Period Ended December 31, 2001**

Summary of Proofs of Revenue
PP&L, Inc.
12 Month Period Ended December 31, 2001

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	11,819,019,485	\$1,013,987,823		\$0	\$1,013,987,823
2	RTS	439,586,007	\$23,799,317		\$0	\$23,799,317
3	RTD	5,494,988	\$437,493		\$0	\$437,493
4	GS-1	1,637,142,888	\$179,323,852		\$0	\$179,323,852
5	GS-3	8,151,570,705	\$633,426,604	(\$3,753,278)	\$0	\$629,673,328
6	LP4	4,816,814,175	\$307,708,281	(\$13,412,578)	\$0	\$294,295,885
7	ISP	483,337,488	\$22,630,309		\$0	\$22,630,309
8	LP5	2,737,634,018	\$181,489,524	(\$11,378,183)	\$0	\$150,093,361
9	IST	2,403,342,511	\$97,602,747		\$0	\$97,602,747
10	LP6	594,757,555	\$32,388,881		\$0	\$32,388,881
11	LPEP	87,986,000	\$4,884,483		\$0	\$4,884,483
12	ISM	550,889,000	\$13,720,404	(\$200,388)	\$0	\$13,520,038
13	IS1	5,064,243	\$245,105		\$0	\$245,105
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	28,944,891	\$4,827,590		\$0	\$4,827,590
16	SM	7,612,957	\$1,354,522		\$0	\$1,354,522
17	SHS	66,260,392	\$17,937,299		\$0	\$17,937,299
18	SE	11,517,855	\$480,527		\$0	\$480,527
19	TS	542,528	\$62,840		\$0	\$62,840
20	SI-1	202,428	\$40,750		\$0	\$40,750
21	GH-1	398,577,858	\$33,184,980		\$0	\$33,184,980
22	GH-2	87,190,577	\$7,178,816		\$0	\$7,178,816
23	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
24	PR-1	**				
25	PR-2	**				
PP&L Totals		34,109,411,848	\$2,558,027,712	(\$28,742,383)	\$0	\$2,529,285,329

** Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

Summary of Proofs of Revenue
PP&L, Inc.
12 Month Period Ended December 31, 2001

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Sustainable Energy Fund	Adjusted Distribution Revenues	Competitive Transition Charge with GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent
1	RS	11,819,018,485	\$502,088,204	\$44,557,704	\$278,166,872	\$1,181,902	\$277,348,774	\$191,174,845	\$1,013,987,825	\$0	\$1,013,987,825	\$2	0.00%
2	RTS	439,588,007	\$15,531,819	\$523,107	\$3,276,433	\$43,959	\$3,320,392	\$4,467,957	\$23,799,317	\$0	\$23,799,317	\$0	0.00%
3	RTD	5,494,988	\$202,627	\$20,716	\$125,222	\$549	\$125,771	\$88,927	\$437,492	\$0	\$437,492	(\$1)	0.00%
4	GS-1	1,837,142,666	\$85,206,365	\$8,495,428	\$50,026,720	\$183,714	\$50,190,434	\$34,595,139	\$179,323,652	\$0	\$179,323,652	\$0	0.00%
5	GS-3	8,151,570,705	\$383,546,857	\$37,680,256	\$77,177,353	\$815,157	\$77,992,510	\$131,289,061	\$629,673,327	\$0	\$629,673,327	(\$1)	0.00%
6	LP4	4,616,614,175	\$180,619,132	\$17,404,636	\$18,165,118	\$461,661	\$18,626,780	\$87,906,800	\$294,295,666	\$0	\$294,295,666	\$1	0.00%
7	ISP	483,337,466	\$14,735,760	\$1,672,648	\$1,851,948	\$46,334	\$1,898,282	\$4,389,952	\$22,630,308	\$0	\$22,630,308	(\$1)	0.00%
8	LPS	2,737,634,018	\$102,570,875	\$8,322,407	\$1,383,591	\$273,763	\$1,657,354	\$37,816,468	\$150,093,361	\$0	\$150,093,361	\$0	0.00%
9	IST	2,403,342,511	\$68,766,951	\$8,578,933	\$2,092,655	\$240,334	\$2,332,989	\$20,163,208	\$97,602,747	\$0	\$97,602,747	\$0	0.00%
10	LP8	594,757,555	\$22,044,397	\$1,808,063	\$314,572	\$59,476	\$374,048	\$8,221,649	\$32,388,681	\$0	\$32,388,681	\$0	0.00%
11	LPEP	67,986,000	\$2,001,652	\$218,235	\$125,713	\$6,799	\$132,512	\$2,338,882	\$4,684,482	\$0	\$4,684,482	(\$1)	0.00%
12	ISM	550,689,000	\$8,646,655	\$732,153	\$555,015	\$32,396	\$587,411	\$3,566,212	\$13,520,035	\$0	\$13,520,035	(\$1)	0.00%
13	IS1	5,064,243	\$93,604	\$23,397	\$46,441	\$508	\$46,947	\$81,664	\$245,106	\$0	\$245,106	\$1	0.00%
14	BL	4,751,439	\$145,251	\$27,558	\$171,872	\$475	\$172,347	\$100,445	\$445,126	\$0	\$445,126	(\$1)	0.00%
15	SA	28,944,691	\$778,540	\$91,404	\$3,578,799	\$2,894	\$3,581,693	\$378,847	\$4,827,590	\$0	\$4,827,590	\$0	0.00%
16	SM	7,612,957	\$226,613	\$24,050	\$1,004,174	\$761	\$1,004,936	\$99,685	\$1,354,522	\$0	\$1,354,522	\$0	0.00%
17	SHS	66,280,392	\$3,562,846	\$209,452	\$13,297,638	\$6,626	\$13,304,264	\$867,363	\$17,937,299	\$0	\$17,937,299	\$0	0.00%
18	SE	11,517,855	\$8,321	\$36,396	\$358,247	\$1,152	\$357,399	\$81,562	\$480,527	\$0	\$480,527	\$0	0.00%
19	TS	542,528	\$20,043	\$1,717	\$33,776	\$54	\$33,830	\$7,105	\$62,640	\$0	\$62,640	\$0	0.00%
20	SI-1	202,428	\$7,247	\$641	\$30,211	\$20	\$30,231	\$2,651	\$40,750	\$0	\$40,750	\$0	0.00%
21	GH-1	398,577,858	\$16,006,448	\$1,845,415	\$5,890,921	\$39,858	\$5,930,779	\$9,422,195	\$33,164,979	\$0	\$33,164,979	(\$1)	0.00%
22	GH-2	87,190,577	\$3,491,192	\$403,692	\$1,221,219	\$8,719	\$1,229,938	\$2,060,713	\$7,176,816	\$0	\$7,176,816	\$0	0.00%
23	Standby	11,572,304	\$683,458	\$35,180	\$30,904	\$1,157	\$32,061	\$363,718	\$1,113,259	\$0	\$1,113,259	\$0	0.00%
24	PR-1	**											
25	PR-2	**											
		34,109,411,648	\$1,419,162,656	\$133,694,188	\$456,923,415	\$3,368,268	\$460,311,683	\$519,485,067	\$2,629,265,326	\$0	\$2,629,265,326	(\$3)	0.00%

** Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

PP&L, Inc.
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	13,607,481	\$6.47	\$88,040,402
<u>KWH BLOCKS</u>			
First 200 KWH	2,498,702,858	\$0.08845	\$221,010,268
Next 600 KWH	4,926,558,050	\$0.07847	\$386,587,010
Excess KWH	4,387,234,276	\$0.07248	\$317,986,740
Subtotal	11,812,495,184		\$925,584,018
RWO			\$211,225
RWI			\$151,978
Total Rate Revenue			<u>\$1,013,987,623</u>
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>			
	11,812,495,184	\$0.00377	\$44,533,107
<u>Distribution</u>			
Monthly Distribution Charge	13,607,481	\$6.47000	\$88,040,402
First 200 KWH	2,498,702,858	\$0.01796	\$44,876,703
Next 600 KWH	4,926,558,050	\$0.01594	\$78,529,335
Excess	4,387,234,276	\$0.01472	\$64,580,089
Subtotal			\$276,026,529
<u>Energy & Capacity Charge</u>			
First 200 KWH	2,498,702,858	\$0.04846	\$121,087,140
Next 600 KWH	4,926,558,050	\$0.04256	\$209,674,311
Excess	4,387,234,276	\$0.03903	\$171,233,754
Subtotal	11,812,495,184		\$501,995,205
<u>Competitive Transition Charge</u>			
First 200 KWH	2,498,702,858	\$0.01826	\$45,626,314
Next 600 KWH	4,926,558,050	\$0.01620	\$79,810,240
Excess KWH	4,387,234,276	\$0.01496	\$65,633,025
Subtotal	11,812,495,184		\$191,069,579
RWO			\$211,226
RWI			\$151,979
Total Rate Revenue			<u>\$1,013,987,625</u>

PP&L, Inc.
 RS with Off-Peak Water Heating-Single Meter (RW1)
 Residential Service
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	1,229	\$12.47	\$15,326
<u>KWH BLOCKS</u>			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			\$151,978
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>			
	1,956,758	\$0.00377	\$7,377
<u>Distribution</u>			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01796	\$4,413
Next 400 KWH	479,833	\$0.01592	\$7,639
Next 600 KWH	559,075	\$0.01594	\$8,912
Excess KWH	672,123	\$0.01472	\$9,894
Subtotal			\$46,184
<u>Energy & Capacity</u>			
First 200 KWH	245,727	\$0.04846	\$11,908
Next 400 KWH	479,833	\$0.01067	\$5,120
Next 600 KWH	559,075	\$0.04256	\$23,794
Excess KWH	672,123	\$0.03903	\$26,233
Subtotal	1,956,758		\$67,055
<u>Competitive Transition Charge</u>			
First 200 KWH	245,727	\$0.01826	\$4,487
Next 400 KWH	479,833	\$0.01618	\$7,764
Next 600 KWH	559,075	\$0.01620	\$9,057
Excess KWH	672,123	\$0.01496	\$10,055
Subtotal	1,956,758		\$31,363
Total Rate Revenue			\$151,979

PP&L, Inc.
Rate Schedule RS
RS with Off-Peak Water Heating-Separate Meter (RWO)
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,567,543	\$0.00377	\$17,220
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01592	<u>\$72,715</u>
Subtotal			\$94,159
<u>Energy & Capacity</u>			
All KWH	4,567,543	\$0.00568	\$25,944
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.01618	\$73,903
Total Rate Revenue			<u>\$211,226</u>

PP&L, Inc.
Rate Schedule RTS
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	175,678	\$14.97	\$2,629,900
BILLING KW BLOCKS			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		\$4,223,377
KWH BLOCKS			
All KWH	439,586,007	\$0.03855	\$16,946,041
Total Rate Revenue			\$23,799,317
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	439,586,007	\$0.00119	\$523,107
Distribution			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			\$3,276,433
Energy & Capacity			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$4.90	\$3,576,843
All KWH	439,586,007	\$0.02720	\$11,954,976
Subtotal			\$15,531,819
Competitive Transition Charge			
All KWH	439,586,007	\$0.01016	\$4,467,957
Total Rate Revenue			\$23,799,317

PP&L, Inc.
Rate Schedule RTD
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	3,764	\$12.47	\$46,937
KWH BLOCKS			
On-peak KWH	1,151,449	\$0.15231	\$175,377
Off-peak KWH	4,343,539	\$0.04954	\$215,179
Subtotal	5,494,988		\$390,556
Total Rate Revenue			\$437,493
PROPOSED RATE			
Transmission			
All KWH	5,494,988	\$0.00377	\$20,716
Distribution			
Total Bills	3,764	\$12.47	\$46,937
On-peak KWH	1,151,449	\$0.03053	\$35,154
Off-peak KWH	4,343,539	\$0.00993	\$43,131
Subtotal	5,494,988		\$125,222
Energy & Capacity			
On-peak KWH	1,151,449	\$0.08333	\$95,950
Off-peak KWH	4,343,539	\$0.02456	\$106,677
Subtotal	5,494,988		\$202,627
Competitive Transition Charge			
On-peak KWH	1,151,449	\$0.03468	\$39,932
Off-peak KWH	4,343,539	\$0.01128	\$48,995
Subtotal			\$88,927
Total Rate Revenue			\$437,492

PP&L, Inc.
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	1,535,251	\$7.48	\$11,483,677
BILLING KW BLOCKS			
First 5 KW	8,160,623	\$0.00	\$0
Excess KW	4,884,762	\$1.86	\$9,085,657
Subtotal	13,045,385		\$9,085,657
KWH BLOCKS			
First 150 KWH/KW	1,172,414,215	\$0.10436	\$122,353,147
Excess KWH	440,255,388	\$0.07841	\$34,520,425
Subtotal	1,612,669,603		\$156,873,572
T. O. D. Metering	10,574	\$14.97	\$158,293
GIV			\$1,474,397
GIC			\$248,056
Total Rate Revenue			\$179,323,652
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,612,669,603	\$0.00580	\$9,353,484
Distribution			
Total Bills	1,535,251	\$7.48000	\$11,483,677
First 5 KW	8,160,623	\$0.00000	\$0
Excess KW	4,884,762	\$1.86000	\$9,085,657
First 150 Hours	1,172,414,215	\$0.01913	\$22,428,284
Excess KWH	440,255,388	\$0.01437	\$6,326,470
Subtotal			\$49,324,088
Energy and Capacity			
First 150 Hours	1,172,414,215	\$0.05662	\$66,382,093
Excess KWH	440,255,388	\$0.04110	\$18,094,496
Subtotal			\$84,476,589
Competitive Transition Charge			
First 150 Hours	1,172,414,215	\$0.02281	\$26,742,768
Excess KWH	440,255,388	\$0.01714	\$7,545,977
Subtotal			\$34,288,745
T. O. D. Metering	10,574	\$14.97000	\$158,293
GIV			\$1,474,397
GIC			\$248,056
Total Rate Revenue			\$179,323,652

PP&L, Inc.
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	8,082	\$6.47	\$52,291
KWH BLOCKS			
First 200 KWH	1,505,337	\$0.08845	\$133,147
Next 600 KWH	3,998,058	\$0.07847	\$313,728
Excess KWH	13,455,179	\$0.07248	\$975,231
Subtotal	18,958,574		\$1,422,106
Total Rate Revenue			<u>\$1,474,397</u>
PROPOSED RATE			
Transmission - All KWH	18,958,574	\$0.00580	\$109,960
Distribution			
Total Bills	8,082	\$6.47000	\$52,291
First 200 KWH	1,505,337	\$0.01796	\$27,036
Next 600 KWH	3,998,058	\$0.01594	\$63,729
Excess KWH	13,455,179	\$0.01472	\$198,060
Subtotal			\$341,116
Energy & Capacity			
First 200 KWH	1,505,337	\$0.04643	\$69,893
Next 600 KWH	3,998,058	\$0.04053	\$162,041
Excess KWH	13,455,179	\$0.03700	\$497,842
Subtotal	18,958,574		\$729,776
COMPETITIVE TRANSITION CHARGE			
First 200 KWH	1,505,337	\$0.01826	\$27,487
Next 600 KWH	3,998,058	\$0.01620	\$64,769
Excess KWH	13,455,179	\$0.01496	\$201,289
Subtotal	18,958,574		\$293,545
Total Rate Revenue			<u>\$1,474,397</u>

PP&L, Inc.
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (G1C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
Excess KW	1,048	\$17.96	\$18,822
KWH BLOCKS			
All KWH	5,514,489	\$0.03851	\$212,363
T. O. D. Metering	1,127	\$14.97	\$16,871
Total Rate Revenue			<u>\$248,056</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,514,489	\$0.00580	\$31,984
Distribution			
Excess KW	1,048	\$17.96000	\$18,822
All KWH	5,514,489	\$0.03038	\$167,530
Subtotal			<u>\$186,352</u>
Energy & Capacity			
All KWH	5,514,489	\$0.00000	\$0
Competitive Transition Charge			
All KWH	5,514,489	\$0.00233	\$12,849
T. O. D. Metering	1,127	\$14.97	\$16,871
Total Rate Revenue			<u>\$248,056</u>

PP&L, Inc.
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	477	\$6.47	\$3,086
<u>KWH BLOCKS</u>			
First 200 KWH	110,326	\$0.08845	\$9,758
Next 600 KWH	313,925	\$0.07847	\$24,634
Excess KWH	3,368,404	\$0.07248	\$244,142
Subtotal	3,792,655		\$278,534
Total Rate Revenue			<u>\$281,620</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,792,655	\$0.00462	\$17,522
<u>Distribution</u>			
Total Bills	477	\$6.47000	\$3,086
First 200 KWH	110,326	\$0.01796	\$1,981
Next 600 KWH	313,925	\$0.01594	\$5,004
Excess KWH	3,368,404	\$0.01472	\$49,583
Subtotal			\$59,654
<u>Energy & Capacity</u>			
First 200 KWH	110,326	\$0.04761	\$5,253
Next 600 KWH	313,925	\$0.04171	\$13,094
Excess KWH	3,368,404	\$0.03818	\$128,606
Subtotal	3,792,655		\$146,953
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	110,326	\$0.01826	\$2,015
Next 600 KWH	313,925	\$0.01620	\$5,086
Excess KWH	3,368,404	\$0.01496	\$50,391
Subtotal	3,792,655		\$57,492
Total Rate Revenue			<u>\$281,621</u>

PP&L, Inc.
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	23,099,224	\$6.94	\$160,308,615
KWH BLOCKS			
First 200 Hours	4,489,813,486	\$0.06444	\$289,323,581
Next 200 Hours	2,827,130,038	\$0.05047	\$142,685,253
Excess KWH	803,576,482	\$0.04849	\$38,965,424
Subtotal	8,120,520,006		\$470,974,258
T. O. D. Metering	32,279	\$14.97	\$483,217
G3V			\$281,620
G3C			\$1,378,894
Total Rate Revenue			\$633,426,604

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,120,520,006	\$0.00462	\$37,516,802
Distribution			
Capacity - All KW	23,099,224	\$2.84000	\$65,601,796
First 200 Hours	4,489,813,486	\$0.00151	\$6,779,618
Next 200 Hours	2,827,130,038	\$0.00119	\$3,364,285
Excess KWH	803,576,482	\$0.00114	\$916,077
Subtotal			\$76,661,776
Energy & Capacity Charge			
Capacity - All KW	23,099,224	\$4.10000	\$94,706,818
First 200 Hours	4,489,813,486	\$0.04030	\$180,939,483
Next 200 Hours	2,827,130,038	\$0.03056	\$86,397,094
Excess KWH	803,576,482	\$0.02918	\$23,448,362
Subtotal			\$385,491,757
Competitive Transition Charge			
First 200 Hours	4,489,813,486	\$0.01801	\$80,861,541
Next 200 Hours	2,827,130,038	\$0.01410	\$39,862,534
Excess KWH	803,576,482	\$0.01355	\$10,888,461
Subtotal	8,120,520,006		\$131,612,536
T. O. D. Metering	32,279	\$14.97	\$483,217
G3V			\$281,621
G3C			\$1,378,894
Total Rate Revenue			\$633,426,603

PP&L, Inc.
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	17,267	\$17.96	\$310,115
<u>KWH BLOCKS</u>			
All KWH	27,258,044	\$0.03851	\$1,049,707
T. O. D. Metering	1,274	\$14.97	\$19,072
Total Rate Revenue			<u>\$1,378,894</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	27,258,044	\$0.00462	\$125,932
<u>Distribution</u>			
Excess KW	17,267	\$17.96000	\$310,115
All KWH	27,258,044	\$0.00553	\$150,737
Subtotal			<u>\$460,852</u>
<u>Energy & Capacity</u>			
All KWH	27,258,044	\$0.01215	\$331,185
<u>Competitive Transition Charge</u>			
All KWH	27,258,044	\$0.01621	\$441,853
T. O. D. Metering	1,274	\$14.97	\$19,072
Total Rate Revenue			<u>\$1,378,894</u>

PP&L, Inc.
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	10,311,148	\$6.44	\$66,403,793
KWH BLOCKS			
First 200 Hours	1,997,645,236	\$0.06127	\$122,395,724
Next 200 Hours	1,779,382,761	\$0.04730	\$84,164,805
Excess KWH	837,071,341	\$0.04130	\$34,571,046
Subtotal	4,614,099,338		\$241,131,575
T. O. D. Metering	5,022	\$14.97	\$75,179
L4C			\$97,714
Total Rate Revenue			\$307,708,261
PROPOSED RATE			
	Units	Rate	Rate Revenue
Transmission - All KWH	4,614,099,338	\$0.00377	\$17,395,155
Distribution			
All KW	10,311,148	\$1.75000	\$18,044,509
First 200 Hours	1,997,645,236	\$0.00025	\$499,411
Next 200 Hours	1,779,382,761	\$0.00019	\$338,083
Excess KWH	837,071,341	\$0.00017	\$142,302
Subtotal			\$19,024,305
Energy & Capacity Charge			
All KW	10,311,148	\$3.52000	\$36,295,241
First 200 Hours	1,997,645,236	\$0.04224	\$84,380,535
Next 200 Hours	1,779,382,761	\$0.03175	\$56,495,403
Excess KWH	837,071,341	\$0.02724	\$22,801,823
Subtotal			\$199,973,002
Competitive Transition Charge			
All KW	10,311,148	\$1.17000	\$12,064,043
First 200 Hours	1,997,645,236	\$0.01501	\$29,984,655
Next 200 Hours	1,779,382,761	\$0.01159	\$20,623,046
Excess KWH	837,071,341	\$0.01012	\$8,471,162
Subtotal	4,614,099,338		\$71,142,906
T. O. D. Metering	5,022	\$14.97	\$75,179
L4C			\$97,715
Total Rate Revenue			\$307,708,262

PP&L, Inc.
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
KWH BLOCKS			
All KWH	2,514,837	\$0.03851	\$96,846
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			<u>\$97,714</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,514,837	\$0.00377	\$9,481
Distribution			
All KWH	2,514,837	\$0.00417	\$10,487
Subtotal			<u>\$10,487</u>
Energy & Capacity			
All KWH	2,514,837	\$0.01777	\$44,689
Competitive Transition Charge			
All KWH	2,514,837	\$0.01280	\$32,190
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			<u>\$97,715</u>

PP&L, Inc.
Rate Schedule ISP
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	448,132	\$8.28	\$3,710,533
KWH BLOCKS			
First 400 KWH	177,458,780	\$0.05289	\$9,385,795
Excess KWH	285,878,686	\$0.03333	\$9,528,337
Subtotal	463,337,466		\$18,914,132
T. O. D. Metering	377	\$14.97	\$5,644
Total Rate Revenue			\$22,630,309
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	463,337,466	\$0.00361	\$1,672,648
Distribution			
All KW	448,132	\$4.12000	\$1,846,304
First 400 KWH	177,458,780	\$0.00000	\$0
Excess KWH	285,878,686	\$0.00000	\$0
Subtotal			\$1,846,304
Energy & Capacity Charge			
All KW	448,132	\$3.21000	\$1,438,504
First 400 KWH	177,458,780	\$0.03825	\$6,787,798
Excess KWH	285,878,686	\$0.02277	\$6,509,458
Subtotal			\$14,735,760
Competitive Transition Charge			
All KW	448,132	\$0.95000	\$425,725
First 400 KWH	177,458,780	\$0.01103	\$1,957,370
Excess KWH	285,878,686	\$0.00695	\$1,986,857
Subtotal			\$4,369,952
T. O. D. Metering	377	\$14.97000	\$5,644
Total Rate Revenue			\$22,630,308

PP&L, Inc.
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	5,181,883	\$5.99	\$31,039,479
KWH BLOCKS			
First 200 Hours	1,025,215,841	\$0.05422	\$55,587,203
Next 200 Hours	988,938,706	\$0.04623	\$45,718,636
Excess KWH	723,479,471	\$0.04024	\$29,112,814
Subtotal	2,737,634,018		\$130,418,653
T. O. D. Metering	761	\$14.97	\$11,392
Total Rate Revenue			\$161,469,524
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,737,634,018	\$0.00304	\$8,322,407
Distribution			
All KW	5,181,883	\$0.28900	\$1,497,564
First 200 Hours	1,025,215,841	\$0.00000	\$0
Next 200 Hours	988,938,706	\$0.00000	\$0
Excess KWH	723,479,471	\$0.00000	\$0
Subtotal	2,737,634,018		\$1,497,564
Energy & Capacity			
All KW	5,181,883	\$4.28100	\$22,183,641
First 200 Hours	1,025,215,841	\$0.03753	\$38,476,351
Next 200 Hours	988,938,706	\$0.03155	\$31,201,016
Excess KWH	723,479,471	\$0.02707	\$19,584,589
Subtotal			\$111,445,597
Competitive Transition Charge			
All KW	5,181,883	\$1.42000	\$7,358,274
First 200 Hours	1,025,215,841	\$0.01365	\$13,994,196
Next 200 Hours	988,938,706	\$0.01164	\$11,511,247
Excess KWH	723,479,471	\$0.01013	\$7,328,847
Subtotal	2,737,634,018		\$40,192,564
T. O. D. Metering	761	\$14.97	\$11,392
Total Rate Revenue			\$161,469,524

PP&L, Inc.
Rate Schedule IST
Interruptible Large General Service at 69,000 Volts or Higher
- Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	1,429,562	\$7.78	\$11,121,992
KWH BLOCKS			
First 400 KWH	566,743,876	\$0.04817	\$27,300,053
Excess KWH	1,836,598,635	\$0.03222	\$59,175,208
Subtotal	2,403,342,511		\$86,475,261
T. O. D. Metering	367	\$14.97	\$5,494
Total Rate Revenue			<u>\$97,602,747</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,403,342,511	\$0.00357	\$8,579,933
Distribution			
All KW	1,429,562	\$1.46000	\$2,087,161
First 400 KWH	566,743,876	\$0.00000	\$0
Excess KWH	1,836,598,635	\$0.00000	\$0
Subtotal			\$2,087,161
Energy & Capacity Charge			
All KW	1,429,562	\$4.85000	\$6,933,376
First 400 KWH	566,743,876	\$0.03454	\$19,575,333
Excess KWH	1,836,598,635	\$0.02192	\$40,258,242
Subtotal			\$66,766,951
Competitive Transition Charge			
All KW	1,429,562	\$1.47000	\$2,101,456
First 400 KWH	566,743,876	\$0.01006	\$5,701,443
Excess KWH	1,836,598,635	\$0.00673	\$12,360,309
Subtotal			\$20,163,208
T. O. D. Metering	367	\$14.97000	\$5,494
Total Rate Revenue			<u>\$97,602,747</u>

PP&L, Inc.
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	1,029,026	\$5.99	\$6,163,866
KWH BLOCKS			
First 400 Hours (Mandatory)	411,391,152	\$0.05022	\$20,660,064
Next 200 Hours	155,412,596	\$0.03126	\$4,858,198
Excess KWH	27,953,807	\$0.02525	\$705,834
Subtotal	594,757,555		\$26,224,096
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$32,388,681
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	594,757,555	\$0.00304	\$1,808,063
Distribution			
All KW	1,029,026	\$0.30500	\$313,853
First 400 Hours	411,391,152	\$0.00000	\$0
Next 200 Hours	155,412,596	\$0.00000	\$0
Excess KWH	27,953,807	\$0.00000	\$0
Subtotal	594,757,555		\$313,853
Energy & Capacity			
All KW	1,029,026	\$4.13500	\$4,255,023
First 400 Hours	411,391,152	\$0.03449	\$14,188,881
Next 200 Hours	155,412,596	\$0.02032	\$3,157,984
Excess KWH	27,953,807	\$0.01583	\$442,509
Subtotal	594,757,555		\$22,044,397
COMPETITIVE TRANSITION CHARGE			
All KW	1,029,026	\$1.55000	\$1,594,990
First 400 Hours	411,391,152	\$0.01269	\$5,220,554
Next 200 Hours	155,412,596	\$0.00790	\$1,227,760
Excess KWH	27,953,807	\$0.00638	\$178,345
Subtotal	594,757,555		\$8,221,649
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$32,388,681

PP&L, Inc.
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Facility Charge	12	\$3,410.00	\$40,920
BILLING KW BLOCKS			
All KW	248,863	\$5.99	\$1,490,689
KWH BLOCKS			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		\$3,364,228
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			\$4,684,483
PROPOSED RATE			
	Units	Rate	Rate Revenue
Transmission - All KWH	67,986,000	\$0.00321	\$218,235
Distribution			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			\$125,713
Energy & Capacity			
All KW	248,863	\$2.21000	\$549,987
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02271	\$327,024
Next 250 Hours	52,105,250	\$0.02122	\$1,105,673
Excess KWH	1,480,750	\$0.01281	\$18,968
Subtotal			\$2,001,652
COMPETITIVE TRANSITION CHARGE			
All KW	248,863	\$2.59000	\$644,555
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02629	\$378,576
Next 250 Hours	52,105,250	\$0.02479	\$1,291,689
Excess KWH	1,480,750	\$0.01625	\$24,062
Subtotal			\$2,338,882
Total Rate Revenue			\$4,684,482

PP&L, Inc.
Rate Schedule ISA
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Customer Charge	12	\$21,095.00	\$253,140
BILLING KW BLOCKS			
All KW	90,000	\$5.62	\$505,800
KWH BLOCKS			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			<u>\$13,720,404</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00226	\$732,153
Distribution			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24000	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$557,223
Energy & Capacity			
All KW	90,000	\$1.69000	\$152,100
Firm KWH	65,700,000	\$0.02841	\$1,866,537
Interruptible KWH	258,261,706	\$0.02621	\$6,769,039
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$8,787,676
COMPETITIVE TRANSITION CHARGE			
All KW	90,000	\$0.69	\$62,100
Firm KWH	65,700,000	\$0.01178	\$773,946
Interruptible KWH	258,261,706	\$0.01087	\$2,807,305
Subtotal	323,961,706		\$3,643,351
Total Rate Revenue			<u>\$13,720,403</u>

PP&L, Inc.
Rate Schedule IS1
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	51	359.24	\$18,321
BILLING KW BLOCKS			
All KW	2,223	9.28	\$20,629
KWH BLOCKS			
First 730 Hours	1,622,790	\$0.04749	\$77,066
Excess KWH	3,441,453	\$0.03751	\$129,089
Subtotal	5,064,243		\$206,155
Total Rate Revenue			\$245,105
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,064,243	\$0.00462	\$23,397
Distribution			
Total Bills	51	\$359.24000	\$18,321
All KW	2,223	\$7.01000	\$15,583
First 730 Hours	1,622,790	\$0.00289	\$4,690
Excess KWH	3,441,453	\$0.00228	\$7,847
Subtotal			\$46,441
Energy & Capacity			
All KW	2,223	\$1.21000	\$2,690
First 730 Hours	1,622,790	\$0.02171	\$35,231
Excess KWH	3,441,453	\$0.01618	\$55,683
Subtotal			\$93,604
Competitive Transition Charge			
All KW	2,223	\$1.06000	\$2,356
First 730 Hours	1,622,790	\$0.01827	\$29,648
Excess KWH	3,441,453	\$0.01443	\$49,660
Subtotal			\$81,664
Total Rate Revenue			\$245,106

PP&L, Inc.
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<u>KWH BLOCKS</u>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>
<u>PROPOSED RATE</u>			
Transmission - All KWH	4,751,439	\$0.00580	\$27,558
<u>Distribution</u>			
All KWH	4,751,439	\$0.03188	<u>\$151,476</u>
<u>Energy & Capacity</u>			
All KWH	4,751,439	\$0.03057	<u>\$145,251</u>
<u>Competitive Transition Charge</u>			
All KWH	4,751,439	\$0.02114	<u>\$100,445</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,126</u>

PP&L, INC.
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2001

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	3350	2,213	1,303,457	\$ 9.820	\$ 0.155	\$ 7.280	\$ 0.643	\$ 1.742	
	6650	2,129	1,958,680	\$ 12.166	\$ 0.242	\$ 9.019	\$ 1.004	\$ 1.901	
	10500	89	114,454	\$ 15.666	\$ 0.339	\$ 11.614	\$ 1.403	\$ 2.310	
	20000	570	1,161,660	\$ 20.079	\$ 0.537	\$ 14.886	\$ 2.223	\$ 2.433	
	34000	14	48,636	\$ 32.944	\$ 0.915	\$ 24.423	\$ 3.790	\$ 3.816	
	51000	5	24,005	\$ 41.899	\$ 1.264	\$ 31.062	\$ 5.237	\$ 4.336	
METAL POLE	6650	5	4,600	\$ 18.902	\$ 0.242	\$ 14.103	\$ 1.004	\$ 3.553	
	10500	8	10,288	\$ 22.352	\$ 0.339	\$ 16.571	\$ 1.403	\$ 4.039	
	20000	87	177,306	\$ 26.884	\$ 0.537	\$ 19.931	\$ 2.223	\$ 4.193	
	34000	0	0	\$ 39.909	\$ 0.915	\$ 29.624	\$ 3.790	\$ 5.580	
	51000	0	0	\$ 49.134	\$ 1.264	\$ 36.517	\$ 5.237	\$ 6.116	
UNDERGROUND									
WOOD POLE	3350	14	8,246	\$ 15.917	\$ 0.155	\$ 11.800	\$ 0.643	\$ 3.319	
	6650	428	393,760	\$ 18.623	\$ 0.242	\$ 13.806	\$ 1.004	\$ 3.571	
LOW MOUNT	3350	433	255,037	\$ 17.444	\$ 0.155	\$ 12.932	\$ 0.643	\$ 3.714	
	6650	356	327,520	\$ 20.100	\$ 0.242	\$ 14.901	\$ 1.004	\$ 3.953	
HIGH MOUNT	6650	81	74,520	\$ 22.444	\$ 0.242	\$ 16.639	\$ 1.004	\$ 4.559	
	10500	74	95,164	\$ 25.575	\$ 0.339	\$ 18.960	\$ 1.403	\$ 4.873	
	20000	598	1,218,724	\$ 30.346	\$ 0.537	\$ 22.497	\$ 2.223	\$ 5.089	
	34000	14	48,636	\$ 44.449	\$ 0.915	\$ 32.952	\$ 3.790	\$ 6.792	
	51000	31	148,831	\$ 53.723	\$ 1.264	\$ 39.828	\$ 5.237	\$ 7.394	
MULTIPLE UNIT	6650	11	10,120	\$ 10.171	\$ 0.242	\$ 7.540	\$ 1.004	\$ 1.385	
	10500	0	0	\$ 14.319	\$ 0.339	\$ 10.586	\$ 1.403	\$ 1.991	
	20000	15	30,570	\$ 17.874	\$ 0.537	\$ 13.251	\$ 2.223	\$ 1.863	
	34000	0	0	\$ 30.928	\$ 0.915	\$ 22.924	\$ 3.790	\$ 3.299	
	51000	0	0	\$ 39.854	\$ 1.264	\$ 29.568	\$ 5.237	\$ 3.785	
CUSTOMER OWNE	3350	103	60,667	\$ 5.669	\$ 0.155	\$ 4.203	\$ 0.643	\$ 0.668	
	6650	37	34,040	\$ 8.125	\$ 0.242	\$ 6.024	\$ 1.004	\$ 0.855	
	10500	8	10,288	\$ 10.926	\$ 0.339	\$ 8.100	\$ 1.403	\$ 1.084	
	20000	46	93,748	\$ 15.698	\$ 0.537	\$ 11.638	\$ 2.223	\$ 1.300	
CALCULATED ANNUAL REVENUE			7,612,957	\$ 1,354,522	\$ 24,050	\$ 1,004,174	\$ 99,685	\$ 226,613	
TOTAL PRESENT REVENUE				\$ 1,354,522					
TOTAL PROPOSED REVENUE				\$ 1,354,522					
RATE CHANGE: AMOUNT				\$ -					
PERCENT				0%					

PP&L, INC.
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER 2001

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	5800	35,855	12,800,235	\$ 9.618	\$ 0.094	\$ 7.130	\$ 0.389	\$ 2.005	
	9500	46,360	23,736,320	\$ 10.797	\$ 0.135	\$ 8.004	\$ 0.559	\$ 2.099	
	16000	13,233	9,964,449	\$ 12.155	\$ 0.198	\$ 9.011	\$ 0.821	\$ 2.125	
	25500	3,920	5,327,280	\$ 17.075	\$ 0.358	\$ 12.657	\$ 1.482	\$ 2.578	
	50000	357	761,481	\$ 22.473	\$ 0.562	\$ 16.660	\$ 2.327	\$ 2.924	
METAL POLE	5800	143	51,051	\$ 13.560	\$ 0.094	\$ 10.053	\$ 0.389	\$ 3.024	
	9500	676	346,112	\$ 14.460	\$ 0.135	\$ 10.720	\$ 0.559	\$ 3.046	
	16000	669	503,757	\$ 15.649	\$ 0.198	\$ 11.601	\$ 0.821	\$ 3.029	
	25500	266	361,494	\$ 20.118	\$ 0.358	\$ 14.915	\$ 1.482	\$ 3.363	
	50000	15	31,995	\$ 25.107	\$ 0.562	\$ 18.613	\$ 2.327	\$ 3.605	
UNDERGROUND									
WOOD POLE	5800	1,181	421,617	\$ 15.785	\$ 0.094	\$ 11.702	\$ 0.389	\$ 3.600	
	9500	2,486	1,272,832	\$ 17.144	\$ 0.135	\$ 12.710	\$ 0.559	\$ 3.740	
LOW MOUNT	5800	4,547	1,623,279	\$ 15.925	\$ 0.094	\$ 11.810	\$ 0.389	\$ 3.632	
	9500	5,791	2,964,992	\$ 17.244	\$ 0.135	\$ 12.784	\$ 0.559	\$ 3.766	
HIGH MOUNT	9500	1,451	742,912	\$ 20.866	\$ 0.135	\$ 15.469	\$ 0.559	\$ 4.703	
	16000	2,248	1,692,744	\$ 22.035	\$ 0.198	\$ 16.336	\$ 0.821	\$ 4.680	
	25500	1,795	2,439,405	\$ 30.566	\$ 0.358	\$ 22.660	\$ 1.482	\$ 6.066	
	50000	253	539,649	\$ 35.715	\$ 0.562	\$ 26.477	\$ 2.327	\$ 6.349	
	MULTIPLE UNIT	5800	28	9,996	\$ 8.610	\$ 0.094	\$ 6.383	\$ 0.389	\$ 1.744
9500		247	126,464	\$ 9.740	\$ 0.135	\$ 7.221	\$ 0.559	\$ 1.825	
16000		187	140,811	\$ 10.220	\$ 0.198	\$ 7.577	\$ 0.821	\$ 1.624	
25500		195	265,005	\$ 14.081	\$ 0.358	\$ 10.439	\$ 1.482	\$ 1.802	
50000		64	136,512	\$ 17.304	\$ 0.562	\$ 12.828	\$ 2.327	\$ 1.587	
66,260,392									
CALCULATED ANNUAL REVENUE				\$ 17,937,299	\$ 209,452	\$ 13,297,638	\$ 867,363	\$ 3,562,846	
TOTAL PRESENT REVENUE				\$ 17,937,299					
TOTAL PROPOSED REVENUE				\$ 17,937,299					
RATE CHANGE: AMOUNT				\$ -					
PERCENT				0%					

PP&L, INC.
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2001

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
UTILITY POLE	3350	102	60,078	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01309	\$ 0.00512
	6650	33	30,360	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01309	\$ 0.00512
	5800	316	112,812	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01309	\$ 0.00512
	9500	728	372,736	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01309	\$ 0.00512
	16000	328	246,984	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01309	\$ 0.00512
	25500	295	400,905	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01309	\$ 0.00512
	50000	5	10,665	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01309	\$ 0.00512
CUSTOMER POLE	3350	12	7,068	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	6650	251	230,920	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	10500	773	994,078	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	20000	461	939,518	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	34000	26	90,324	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	51000	140	672,140	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	5800	216	77,112	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	9500	404	206,848	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	16000	1,076	810,228	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	25500	1,093	1,485,387	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	50000	1,703	3,632,499	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	22000	989	978,121	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	14000	124	111,972	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	37000	30	47,100	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
			11,517,855					
CALCULATED ANNUAL REVENUE				\$ 480,527	\$ 36,396	\$ 356,247	\$ 81,562	\$ 6,321
TOTAL PRESENT REVENUE				\$ 480,527				
TOTAL PROPOSED REVENUE							\$ 480,527	
RATE CHANGE: AMOUNT							\$ -	
PERCENT								0%

PP&L, INC.
 RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2001

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	600	235	58,515	\$ 5.529	\$ 0.066	\$ 4.099	\$ 0.272	\$ 1.092	
	1000	17	7,531	\$ 6.854	\$ 0.117	\$ 5.081	\$ 0.483	\$ 1.173	
UNDERGROUND									
LOW MOUNT	4000	97	136,382	\$ 20.412	\$ 0.370	\$ 15.133	\$ 1.534	\$ 3.375	
			202,428						
CALCULATED ANNUAL REVENUE				\$ 40,750	\$ 641	\$ 30,211	\$ 2,651	\$ 7,247	
TOTAL PRESENT REVENUE				\$ 40,750					
TOTAL PROPOSED REVENUE								\$ 40,750	
RATE CHANGE: AMOUNT								\$ -	
PERCENT									0%

PP&L, Inc.
Rate Schedule GH-1(R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	14,598	\$14.97	\$218,532
BILLING KW BLOCKS			
All KW	1,626,408	\$1.30	\$2,114,330
KWH BLOCKS			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			\$33,164,980
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	398,577,858	\$0.00463	\$1,845,415
Distribution			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			\$5,875,626
Energy & Capacity			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.04600	\$2,903,150
Excess KWH	335,465,901	\$0.03906	\$13,103,298
Subtotal			\$16,006,448
Competitive Transition Charge			
First 150 Hours (6000 KWH max)	63,111,957	\$0.02672	\$1,686,351
Excess KWH	335,465,901	\$0.02306	\$7,735,844
Subtotal			\$9,422,195
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			\$33,164,979

PP&L, Inc.
Rate Schedule GH-2(R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	34,263	\$17.46	\$598,232
KWH BLOCKS			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			<u>\$7,176,816</u>
PROPOSED RATE			
Transmission - All KWH			
	87,190,577	\$0.00463	\$403,692
Distribution			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			<u>\$1,221,219</u>
Energy & Capacity			
First 200 KWH	6,283,134	(\$0.00463)	(\$29,091)
Excess KWH	80,907,443	\$0.04351	\$3,520,283
Subtotal			<u>\$3,491,192</u>
Competitive Transition Charge			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.02547	\$2,060,713
Subtotal			<u>\$2,060,713</u>
Total Rate Revenue			<u>\$7,176,816</u>

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
<u>Back-Up Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
<u>Maintenance Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			\$1,113,259

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	8,771,084	\$0.00304	\$26,664
Subtotal	8,771,084		\$26,664
<u>Back-Up Power Distribution Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00110	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KW - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<u>Back-Up Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00628	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.00636	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00638	\$55,960
Subtotal	529,364		\$665,586

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2001

Back-Up Power CTC Charge:

Service at 480 Volts or Less	0	\$0.03619	\$0
Service at 12 KV	0	\$0.03520	\$0
Service at 69 KV or Higher	8,771,084	\$0.03143	\$275,675
Subtotal	<u>8,771,084</u>		<u>\$275,675</u>

Maintenance Power Transmission Charge:

Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	2,801,220	\$0.00304	\$8,516
Subtotal	<u>2,801,220</u>		<u>\$8,516</u>

Maintenance Power Distribution Charge:

Service at 480 Volts or Less	0	\$0.00110	\$0
Service at 12 KV	0	\$0.00018	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	<u>2,801,220</u>		<u>\$0</u>

Maintenance Power Energy & Capacity Charge:

Service at 480 Volts or Less	0	\$0.00628	\$0
Service at 12 KV	0	\$0.00636	\$0
Service at 69 KV or Higher	2,801,220	\$0.00638	\$17,872
Subtotal	<u>2,801,220</u>		<u>\$17,872</u>

Maintenance Power CTC Charge:

Service at 480 Volts or Less	0	\$0.03619	\$0
Service at 12 KV	0	\$0.03520	\$0
Service at 69 KV or Higher	2,801,220	\$0.03143	\$88,042
Subtotal	<u>2,801,220</u>		<u>\$88,042</u>

Total Rate Revenue

\$1,113,259

**Summary Proof of Revenues
and Supporting Calculations for the
12-Month Period Ended December 31, 2002**

Summary of Proofs of Revenue
PP&L, Inc.
12 Month Period Ended December 31, 2002

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	11,927,979,093	\$1,023,305,856		\$0	\$1,023,305,856
2	RTS	443,641,368	\$23,955,851		\$0	\$23,955,851
3	RTD	5,545,680	\$441,570		\$0	\$441,570
4	GS-1	1,676,741,611	\$183,414,056		\$0	\$183,414,056
5	GS-3	8,350,110,325	\$648,562,617	(\$3,753,276)	\$0	\$644,809,341
6	LP4	4,683,688,014	\$312,148,779	(\$13,412,570)	\$0	\$298,736,209
7	ISP	470,069,273	\$22,962,330		\$0	\$22,962,330
8	LP5	2,777,527,138	\$163,848,021	(\$11,376,163)	\$0	\$152,471,858
9	IST	2,436,364,297	\$99,028,328		\$0	\$99,028,328
10	LP6	603,424,433	\$32,854,928		\$0	\$32,854,928
11	LPEP	67,986,000	\$4,684,483		\$0	\$4,684,483
12	ISM	550,689,000	\$13,720,404	(\$200,368)	\$0	\$13,520,036
13	IS1	5,187,623	\$250,954		\$0	\$250,954
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	29,625,682	\$4,941,170		\$0	\$4,941,170
16	SM	7,779,307	\$1,383,375		\$0	\$1,383,375
17	SHS	67,621,551	\$18,359,546		\$0	\$18,359,546
18	SE	11,796,739	\$492,328		\$0	\$492,328
19	TS	556,072	\$64,204		\$0	\$64,204
20	SI-1	207,642	\$41,750		\$0	\$41,750
21	GM-1	398,577,658	\$33,164,980		\$0	\$33,164,980
22	GM-2	67,190,577	\$7,176,816		\$0	\$7,176,816
23	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
24	PR-1	**				
25	PR-2	**				
PP&L Totals		34,621,053,026	\$2,596,360,529	(\$28,742,383)	\$0	\$2,567,618,146

** Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-6, IS-P, or IS-T, as appropriate.

Summary of Proofs of Revenue
PP&L, Inc.
12 Month Period Ended December 31, 2002

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Sustainable Energy Fund	Adjusted Distribution Revenues	Competitive Transition Charge with GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent
1	RS	11,927,979,093	\$514,411,890	\$44,968,482	\$278,768,693	\$1,192,798	\$279,961,491	\$185,158,793	\$1,023,305,658	\$0	\$1,023,305,658	\$2	0.00%
2	RTS	443,641,368	\$15,823,444	\$527,933	\$3,276,433	\$44,364	\$3,320,798	\$4,327,841	\$23,955,651	\$0	\$23,955,651	\$0	0.00%
3	RTD	5,545,680	\$208,073	\$20,907	\$126,418	\$555	\$126,973	\$86,171	\$441,599	\$0	\$441,599	(\$1)	0.00%
4	GS-1	1,678,741,811	\$89,128,753	\$9,725,102	\$51,033,038	\$187,874	\$51,200,712	\$33,529,184	\$183,414,057	\$0	\$183,414,057	\$1	0.00%
5	GS-3	8,350,110,325	\$400,009,234	\$38,577,510	\$78,994,803	\$835,011	\$79,829,814	\$127,227,794	\$644,809,341	\$0	\$644,809,341	\$0	0.00%
6	LP4	4,883,888,014	\$198,830,459	\$17,658,258	\$18,461,592	\$468,389	\$18,929,981	\$65,785,892	\$298,736,201	\$0	\$298,736,201	(\$2)	0.00%
7	ISP	470,089,273	\$15,153,540	\$1,697,022	\$1,880,853	\$47,009	\$1,927,862	\$4,230,915	\$22,962,330	\$0	\$22,962,330	\$0	0.00%
8	LP5	2,777,527,138	\$105,957,098	\$8,443,882	\$1,407,016	\$277,753	\$1,684,768	\$36,684,090	\$152,471,856	\$0	\$152,471,856	(\$2)	0.00%
9	IST	2,438,384,297	\$88,658,837	\$8,704,961	\$2,125,349	\$243,836	\$2,369,185	\$19,536,181	\$99,028,328	\$0	\$99,028,328	\$0	0.00%
10	LP8	603,424,433	\$22,741,310	\$1,834,410	\$319,490	\$80,342	\$379,832	\$7,959,718	\$32,854,926	\$0	\$32,854,926	\$0	0.00%
11	LPEP	87,986,000	\$2,074,768	\$218,235	\$125,713	\$6,799	\$132,512	\$2,265,768	\$4,684,484	\$0	\$4,684,484	\$1	0.00%
12	ISM	550,689,000	\$8,759,888	\$732,153	\$555,015	\$32,398	\$587,411	\$3,473,181	\$13,520,035	\$0	\$13,520,035	(\$1)	0.00%
13	IS1	5,187,823	\$100,351	\$23,967	\$47,469	\$519	\$47,988	\$79,166	\$250,953	\$0	\$250,953	(\$1)	0.00%
14	BL	4,751,439	\$150,668	\$27,558	\$171,872	\$475	\$172,347	\$95,029	\$445,127	\$0	\$445,127	\$0	0.00%
15	SA	29,625,682	\$817,784	\$93,555	\$3,662,998	\$2,963	\$3,665,961	\$366,833	\$4,941,170	\$0	\$4,941,170	\$0	0.00%
16	SM	7,779,307	\$236,854	\$24,575	\$1,025,564	\$778	\$1,026,342	\$96,381	\$1,383,375	\$0	\$1,383,375	\$0	0.00%
17	SHS	67,821,551	\$3,693,837	\$214,387	\$13,610,667	\$6,782	\$13,617,449	\$840,655	\$18,356,548	\$0	\$18,356,548	\$0	0.00%
18	SE	11,798,739	\$7,380	\$37,278	\$364,997	\$1,180	\$366,178	\$82,974	\$492,328	\$0	\$492,328	\$0	0.00%
19	TS	556,072	\$20,932	\$1,760	\$34,619	\$56	\$34,675	\$6,693	\$64,204	\$0	\$64,204	\$0	0.00%
20	SI-1	207,642	\$7,568	\$657	\$30,952	\$21	\$30,973	\$2,573	\$41,750	\$0	\$41,750	\$0	0.00%
21	GH-1	398,577,858	\$16,300,367	\$1,845,415	\$5,890,921	\$39,858	\$5,930,779	\$9,128,277	\$33,164,980	\$0	\$33,164,980	\$0	0.00%
22	GH-2	87,190,577	\$3,555,109	\$403,692	\$1,221,219	\$8,719	\$1,229,938	\$1,998,796	\$7,176,816	\$0	\$7,176,816	\$0	0.00%
23	Standby	11,572,304	\$694,910	\$35,180	\$30,904	\$1,157	\$32,061	\$352,266	\$1,113,259	\$0	\$1,113,259	\$0	0.00%
24	PR-1	**											
25	PR-2	**											
		34,621,053,026	\$1,465,341,891	\$135,816,678	\$463,168,596	\$3,439,433	\$466,606,028	\$503,293,019	\$2,567,616,143	\$0	\$2,567,616,143	(\$3)	0.00%

** Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

PP&L, Inc.
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	13,745,049	\$6.47	\$88,930,467
KWH BLOCKS			
First 200 KWH	2,517,225,989	\$0.08845	\$222,648,639
Next 600 KWH	4,965,783,505	\$0.07847	\$389,665,032
Excess KWH	4,438,445,298	\$0.07248	\$321,698,515
Subtotal	11,921,454,792		\$934,012,186
RWO			\$211,225
RW1			\$151,978
Total Rate Revenue			\$1,023,305,856

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	11,921,454,792	\$0.00377	\$44,943,885
Distribution			
Monthly Distribution Charge	13,745,049	\$6.47000	\$88,930,467
First 200 KWH	2,517,225,989	\$0.01796	\$45,209,379
Next 600 KWH	4,965,783,505	\$0.01594	\$79,154,589
Excess	4,438,445,298	\$0.01472	\$65,333,915
Subtotal			\$278,628,350
Energy & Capacity Charge			
First 200 KWH	2,517,225,989	\$0.04920	\$123,847,519
Next 600 KWH	4,965,783,505	\$0.04321	\$214,571,505
Excess	4,438,445,298	\$0.03963	\$175,895,587
Subtotal	11,921,454,792		\$514,314,611
Competitive Transition Charge			
First 200 KWH	2,517,225,989	\$0.01752	\$44,101,799
Next 600 KWH	4,965,783,505	\$0.01555	\$77,217,934
Excess KWH	4,438,445,298	\$0.01436	\$63,736,074
Subtotal	11,921,454,792		\$185,055,807
RWO			\$211,225
RW1			\$151,980
Total Rate Revenue			\$1,023,305,858

PP&L, Inc.
 RS with Off-Peak Water Heating-Single Meter (RW1)
 Residential Service
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	1,229	\$12.47	\$15,326
KWH BLOCKS			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			\$151,978
PROPOSED RATE			
Transmission - All KWH			
	1,956,758	\$0.00377	\$7,377
Distribution			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01796	\$4,413
Next 400 KWH	479,833	\$0.01592	\$7,639
Next 600 KWH	559,075	\$0.01594	\$8,912
Excess KWH	672,123	\$0.01472	\$9,894
Subtotal			\$46,184
Energy & Capacity			
First 200 KWH	245,727	\$0.04920	\$12,090
Next 400 KWH	479,833	\$0.01133	\$5,437
Next 600 KWH	559,075	\$0.04321	\$24,158
Excess KWH	672,123	\$0.03963	\$26,636
Subtotal	1,956,758		\$68,321
Competitive Transition Charge			
First 200 KWH	245,727	\$0.01752	\$4,305
Next 400 KWH	479,833	\$0.01552	\$7,447
Next 600 KWH	559,075	\$0.01555	\$8,694
Excess KWH	672,123	\$0.01436	\$9,652
Subtotal	1,956,758		\$30,098
Total Rate Revenue			\$151,980

PP&L, Inc.
Rate Schedule RS
RS with Off-Peak Water Heating-Separate Meter (RWO)
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,567,543	\$0.00377	\$17,220
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01592	<u>\$72,715</u>
Subtotal			\$94,159
<u>Energy & Capacity</u>			
All KWH	4,567,543	\$0.00634	\$28,958
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.01552	\$70,888
Total Rate Revenue			<u>\$211,225</u>

PP&L, Inc.
Rate Schedule RTS
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	175,678	\$14.97	\$2,629,900
BILLING KW BLOCKS			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		\$4,223,377
KWH BLOCKS			
All KWH	443,641,368	\$0.03855	\$17,102,375
Total Rate Revenue			\$23,955,651
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	443,641,368	\$0.00119	\$527,933
Distribution			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			\$3,276,433
Energy & Capacity			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$4.90	\$3,576,843
All KWH	443,641,368	\$0.02760	\$12,246,601
Subtotal			\$15,823,444
Competitive Transition Charge			
All KWH	443,641,368	\$0.00976	\$4,327,841
Total Rate Revenue			\$23,955,651

PP&L, Inc.
Rate Schedule RTD
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	3,802	\$12.47	\$47,411
KWH BLOCKS			
On-peak KWH	1,162,072	\$0.15231	\$176,995
Off-peak KWH	4,383,608	\$0.04954	\$217,164
Subtotal	5,545,680		\$394,159
Total Rate Revenue			\$441,570
PROPOSED RATE			
Transmission			
All KWH	5,545,680	\$0.00377	\$20,907
Distribution			
Total Bills	3,802	\$12.47	\$47,411
On-peak KWH	1,162,072	\$0.03053	\$35,478
Off-peak KWH	4,383,608	\$0.00993	\$43,529
Subtotal	5,545,680		\$126,418
Energy & Capacity			
On-peak KWH	1,162,072	\$0.08471	\$98,439
Off-peak KWH	4,383,608	\$0.02501	\$109,634
Subtotal	5,545,680		\$208,073
Competitive Transition Charge			
On-peak KWH	1,162,072	\$0.03330	\$38,697
Off-peak KWH	4,383,608	\$0.01083	\$47,474
Subtotal			\$86,171
Total Rate Revenue			\$441,569

PP&L, Inc.
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	1,549,722	\$7.48	\$11,591,921
BILLING KW BLOCKS			
First 5 KW	8,358,938	\$0.00	\$0
Excess KW	4,991,547	\$1.86	\$9,284,277
Subtotal	13,350,485		\$9,284,277
KWH BLOCKS			
First 150 KWH/KW	1,198,698,579	\$0.10436	\$125,096,184
Excess KWH	453,201,418	\$0.07841	\$35,535,523
Subtotal	1,651,899,997		\$160,631,707
T. O. D. Metering	10,674	\$14.97	\$159,790
GIV			\$1,491,997
GIC			\$254,364
Total Rate Revenue			\$183,414,056
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,651,899,997	\$0.00580	\$9,581,020
Distribution			
Total Bills	1,549,722	\$7.48000	\$11,591,921
First 5 KW	8,358,938	\$0.00000	\$0
Excess KW	4,991,547	\$1.86000	\$9,284,277
First 150 Hours	1,198,698,579	\$0.01913	\$22,931,104
Excess KWH	453,201,418	\$0.01437	\$6,512,504
Subtotal			\$50,319,806
Energy and Capacity			
First 150 Hours	1,198,698,579	\$0.05784	\$69,332,726
Excess KWH	453,201,418	\$0.04202	\$19,043,524
Subtotal			\$88,376,250
Competitive Transition Charge			
First 150 Hours	1,198,698,579	\$0.02159	\$25,879,902
Excess KWH	453,201,418	\$0.01622	\$7,350,927
Subtotal			\$33,230,829
T. O. D. Metering	10,674	\$14.97000	\$159,790
GIV			\$1,491,998
GIC			\$254,364
Total Rate Revenue			\$183,414,057

PP&L, Inc.
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	8,164	\$6.47	\$52,821
KWH BLOCKS			
First 200 KWH	1,542,854	\$0.08845	\$136,465
Next 600 KWH	4,077,504	\$0.07847	\$319,962
Excess KWH	13,558,900	\$0.07248	\$982,749
Subtotal	19,179,258		\$1,439,176
Total Rate Revenue			<u>\$1,491,997</u>
PROPOSED RATE			
Transmission - All KWH	19,179,258	\$0.00580	\$111,240
Distribution			
Total Bills	8,164	\$6.47000	\$52,821
First 200 KWH	1,542,854	\$0.01796	\$27,710
Next 600 KWH	4,077,504	\$0.01594	\$64,995
Excess KWH	13,558,900	\$0.01472	\$199,587
Subtotal			\$345,113
Energy & Capacity			
First 200 KWH	1,542,854	\$0.04717	\$72,776
Next 600 KWH	4,077,504	\$0.04118	\$167,912
Excess KWH	13,558,900	\$0.03760	\$509,815
Subtotal	19,179,258		\$750,503
COMPETITIVE TRANSITION CHARGE			
First 200 KWH	1,542,854	\$0.01752	\$27,031
Next 600 KWH	4,077,504	\$0.01555	\$63,405
Excess KWH	13,558,900	\$0.01436	\$194,706
Subtotal	19,179,258		\$285,142
Total Rate Revenue			<u>\$1,491,998</u>

PP&L, Inc.
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (GIC)
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	1,073	\$17.96	\$19,271
<u>KWH BLOCKS</u>			
All KWH	5,662,356	\$0.03851	\$218,057
T. O. D. Metering	1,138	\$14.97	\$17,036
Total Rate Revenue			<u>\$254,364</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,662,356	\$0.00580	\$32,842
<u>Distribution</u>			
Excess KW	1,073	\$17.96000	\$19,271
All KWH	5,662,356	\$0.03038	\$172,022
Subtotal			<u>\$191,293</u>
<u>Energy & Capacity</u>			
All KWH	5,662,356	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	5,662,356	\$0.00233	\$13,193
T. O. D. Metering	1,138	\$14.97	\$17,036
Total Rate Revenue			<u>\$254,364</u>

PP&L, Inc.
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	482	\$6.47	\$3,119
<u>KWH BLOCKS</u>			
First 200 KWH	117,831	\$0.08845	\$10,422
Next 600 KWH	329,818	\$0.07847	\$25,881
Excess KWH	3,389,153	\$0.07248	\$245,646
Subtotal	3,836,802		\$281,949
Total Rate Revenue			<u>\$285,068</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,836,802	\$0.00462	\$17,726
<u>Distribution</u>			
Total Bills	482	\$6.47000	\$3,119
First 200 KWH	117,831	\$0.01796	\$2,116
Next 600 KWH	329,818	\$0.01594	\$5,257
Excess KWH	3,389,153	\$0.01472	\$49,888
Subtotal			<u>\$60,380</u>
<u>Energy & Capacity</u>			
First 200 KWH	117,831	\$0.04835	\$5,697
Next 600 KWH	329,818	\$0.04236	\$13,971
Excess KWH	3,389,153	\$0.03878	\$131,431
Subtotal	3,836,802		<u>\$151,099</u>
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	117,831	\$0.01752	\$2,064
Next 600 KWH	329,818	\$0.01555	\$5,129
Excess KWH	3,389,153	\$0.01436	\$48,668
Subtotal	3,836,802		<u>\$55,861</u>
Total Rate Revenue			<u>\$285,066</u>

PP&L, Inc.
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	23,639,459	\$6.94	\$164,057,845
KWH BLOCKS			
First 200 Hours	4,590,673,418	\$0.06444	\$295,822,995
Next 200 Hours	2,900,302,929	\$0.05047	\$146,378,289
Excess KWH	827,308,230	\$0.04849	\$40,116,176
Subtotal	8,318,284,577		\$482,317,460
T. O. D. Metering	32,583	\$14.97	\$487,768
G3V			\$285,068
G3C			\$1,414,476
Total Rate Revenue			\$648,562,617

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,318,284,577	\$0.00462	\$38,430,475
Distribution			
Capacity - All KW	23,639,459	\$2.84000	\$67,136,064
First 200 Hours	4,590,673,418	\$0.00151	\$6,931,917
Next 200 Hours	2,900,302,929	\$0.00119	\$3,451,360
Excess KWH	827,308,230	\$0.00114	\$943,131
Subtotal			\$78,462,472
Energy & Capacity Charge			
Capacity - All KW	23,639,459	\$4.10000	\$96,921,782
First 200 Hours	4,590,673,418	\$0.04127	\$189,457,092
Next 200 Hours	2,900,302,929	\$0.03132	\$90,837,488
Excess KWH	827,308,230	\$0.02991	\$24,744,789
Subtotal			\$401,961,151
Competitive Transition Charge			
First 200 Hours	4,590,673,418	\$0.01704	\$78,225,075
Next 200 Hours	2,900,302,929	\$0.01334	\$38,690,041
Excess KWH	827,308,230	\$0.01282	\$10,606,092
Subtotal	8,318,284,577		\$127,521,208
T. O. D. Metering	32,583	\$14.97	\$487,768
G3V			\$285,066
G3C			\$1,414,477
Total Rate Revenue			\$648,562,617

PP&L, Inc.
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	17,671	\$17.96	\$317,371
<u>KWH BLOCKS</u>			
All KWH	27,988,946	\$0.03851	\$1,077,854
T. O. D. Metering	1,286	\$14.97	\$19,251
Total Rate Revenue			<u>\$1,414,476</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	27,988,946	\$0.00462	\$129,309
<u>Distribution</u>			
Excess KW	17,671	\$17.96000	\$317,371
All KWH	27,988,946	\$0.00553	\$154,779
Subtotal			<u>\$472,150</u>
<u>Energy & Capacity</u>			
All KWH	27,988,946	\$0.01303	\$364,696
<u>Competitive Transition Charge</u>			
All KWH	27,988,946	\$0.01533	\$429,071
T. O. D. Metering	1,286	\$14.97	\$19,251
Total Rate Revenue			<u>\$1,414,477</u>

PP&L, Inc.
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	10,472,740	\$6.44	\$67,444,446
KWH BLOCKS			
First 200 Hours	2,020,503,805	\$0.06127	\$123,796,268
Next 200 Hours	1,806,947,507	\$0.04730	\$85,468,617
Excess KWH	853,879,113	\$0.04130	\$35,265,207
Subtotal	4,681,330,425		\$244,530,092
T. O. D. Metering	5,002	\$14.97	\$74,880
L4C			\$99,361
Total Rate Revenue			\$312,148,779
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,681,330,425	\$0.00377	\$17,648,616
Distribution			
Capacity - All KW	10,472,740	\$1.75000	\$18,327,295
First 200 Hours	2,020,503,805	\$0.00025	\$505,126
Next 200 Hours	1,806,947,507	\$0.00019	\$343,320
Excess KWH	853,879,113	\$0.00017	\$145,159
Subtotal			\$19,320,900
Energy & Capacity Charge			
Capacity - All KW	10,472,740	\$3.57000	\$37,387,682
First 200 Hours	2,020,503,805	\$0.04293	\$86,740,228
Next 200 Hours	1,806,947,507	\$0.03229	\$58,346,335
Excess KWH	853,879,113	\$0.02771	\$23,660,990
Subtotal			\$206,135,235
Competitive Transition Charge			
Capacity - All KW	10,472,740	\$1.12000	\$11,729,469
First 200 Hours	2,020,503,805	\$0.01432	\$28,933,614
Next 200 Hours	1,806,947,507	\$0.01105	\$19,966,770
Excess KWH	853,879,113	\$0.00965	\$8,239,933
Subtotal	4,681,330,425		\$68,869,786
T. O. D. Metering	5,002	\$14.97	\$74,880
L4C			\$99,360
Total Rate Revenue			\$312,148,777

PP&L, Inc.
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<u>KWH BLOCKS</u>			
All KWH	2,557,589	\$0.03851	\$98,493
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			<u>\$99,361</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,557,589	\$0.00377	\$9,642
<u>Distribution</u>			
All KWH	2,557,589	\$0.00417	\$10,665
Subtotal			<u>\$10,665</u>
<u>Energy & Capacity</u>			
All KWH	2,557,589	\$0.01836	\$46,957
<u>Competitive Transition Charge</u>			
All KW	2,557,589	\$0.01221	\$31,228
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			<u>\$99,360</u>

All KW

PP&L, Inc.
Rate Schedule ISP
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	455,155	\$8.28	\$3,768,683
KWH BLOCKS			
First 400 KWH	179,956,949	\$0.05289	\$9,517,923
Excess KWH	290,132,324	\$0.03333	\$9,670,110
Subtotal	470,089,273		\$19,188,033
T. O. D. Metering	375	\$14.97	\$5,614
Total Rate Revenue			\$22,962,330
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	470,089,273	\$0.00361	\$1,697,022
Distribution			
All KW	455,155	\$4.12000	\$1,875,239
First 400 KWH	179,956,949	\$0.00000	\$0
Excess KWH	290,132,324	\$0.00000	\$0
Subtotal			\$1,875,239
Energy & Capacity Charge			
All KW	455,155	\$3.25000	\$1,479,254
First 400 KWH	179,956,949	\$0.03876	\$6,975,131
Excess KWH	290,132,324	\$0.02309	\$6,699,155
Subtotal			\$15,153,540
Competitive Transition Charge			
All KW	455,155	\$0.91000	\$414,191
First 400 KWH	179,956,949	\$0.01052	\$1,893,147
Excess KWH	290,132,324	\$0.00663	\$1,923,577
Subtotal			\$4,230,915
T. O. D. Metering	375	\$14.97000	\$5,614
Total Rate Revenue			\$22,962,330

PP&L, Inc.
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	5,263,092	\$5.99	\$31,525,921
KWH BLOCKS			
First 200 Hours	1,039,577,364	\$0.05422	\$56,365,885
Next 200 Hours	1,003,300,229	\$0.04623	\$46,382,570
Excess KWH	734,649,545	\$0.04024	\$29,562,298
Subtotal	2,777,527,138		\$132,310,753
T. O. D. Metering	758	\$14.97	\$11,347
Total Rate Revenue			\$163,848,021
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH			
Distribution	2,777,527,138	\$0.00304	\$8,443,682
All KW			
All KW	5,263,092	\$0.28900	\$1,521,034
First 200 Hours	1,039,577,364	\$0.00000	\$0
Next 200 Hours	1,003,300,229	\$0.00000	\$0
Excess KWH	734,649,545	\$0.00000	\$0
Subtotal	2,777,527,138		\$1,521,034
Energy & Capacity			
All KW	5,263,092	\$4.34100	\$22,847,082
First 200 Hours	1,039,577,364	\$0.03816	\$39,670,272
Next 200 Hours	1,003,300,229	\$0.03209	\$32,195,904
Excess KWH	734,649,545	\$0.02754	\$20,232,248
Subtotal			\$114,945,506
Competitive Transition Charge			
All KW	5,263,092	\$1.36000	\$7,157,805
First 200 Hours	1,039,577,364	\$0.01302	\$13,535,297
Next 200 Hours	1,003,300,229	\$0.01110	\$11,136,633
Excess KWH	734,649,545	\$0.00966	\$7,096,715
Subtotal	2,777,527,138		\$38,926,450
T. O. D. Metering	758	\$14.97	\$11,347
Total Rate Revenue			\$163,848,019

PP&L, Inc.
Rate Schedule IST
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	1,451,966	\$7.78	\$11,296,295
KWH BLOCKS			
First 400 KWH	574,448,668	\$0.04817	\$27,671,192
Excess KWH	1,863,915,629	\$0.03222	\$60,055,362
Subtotal	2,438,364,297		\$87,726,554
T. O. D. Metering	366	\$14.97	\$5,479
Total Rate Revenue			\$99,028,328
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,438,364,297	\$0.00357	\$8,704,961
Distribution			
All KW	1,451,966	\$1.46000	\$2,119,870
First 400 KWH	574,448,668	\$0.00000	\$0
Excess KWH	1,863,915,629	\$0.00000	\$0
Subtotal			\$2,119,870
Energy & Capacity Charge			
All KW	1,451,966	\$4.92000	\$7,143,673
First 400 KWH	574,448,668	\$0.03499	\$20,099,959
Excess KWH	1,863,915,629	\$0.02222	\$41,416,205
Subtotal			\$68,659,837
Competitive Transition Charge			
All KW	1,451,966	\$1.40000	\$2,032,752
First 400 KWH	574,448,668	\$0.00961	\$5,520,452
Excess KWH	1,863,915,629	\$0.00643	\$11,984,977
Subtotal			\$19,538,181
T. O. D. Metering	366	\$14.97000	\$5,479
Total Rate Revenue			\$99,028,328

PP&L, Inc.
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	1,045,152	\$5.99	\$6,260,460
KWH BLOCKS			
First 400 Hours (Mandatory)	416,928,174	\$0.05022	\$20,938,133
Next 200 Hours	157,501,442	\$0.03126	\$4,923,495
Excess KWH	28,994,817	\$0.02525	\$732,119
Subtotal	603,424,433		\$26,593,747
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$32,854,926
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	603,424,433	\$0.00304	\$1,834,410
Distribution			
All KW	1,045,152	\$0.30500	\$318,771
First 400 Hours	416,928,174	\$0.00000	\$0
Next 200 Hours	157,501,442	\$0.00000	\$0
Excess KWH	28,994,817	\$0.00000	\$0
Subtotal	603,424,433		\$318,771
Energy & Capacity			
All KW	1,045,152	\$4.21500	\$4,405,316
First 400 Hours	416,928,174	\$0.03505	\$14,613,332
Next 200 Hours	157,501,442	\$0.02067	\$3,255,555
Excess KWH	28,994,817	\$0.01611	\$467,107
Subtotal	603,424,433		\$22,741,310
COMPETITIVE TRANSITION CHARGE			
All KW	1,045,152	\$1.47000	\$1,536,373
First 400 Hours	416,928,174	\$0.01213	\$5,057,339
Next 200 Hours	157,501,442	\$0.00755	\$1,189,136
Excess KWH	28,994,817	\$0.00610	\$176,868
Subtotal	603,424,433		\$7,959,716
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$32,854,926

PP&L, Inc.
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Facility Charge	12	\$3,410.00	\$40,920
BILLING KW BLOCKS			
All KW	248,863	\$5.99	\$1,490,689
KWH BLOCKS			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		\$3,364,228
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			\$4,684,483
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	67,986,000	\$0.00321	\$218,235
Distribution			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			\$125,713
Energy & Capacity			
All KW	248,863	\$2.29000	\$569,896
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02353	\$338,832
Next 250 Hours	52,105,250	\$0.02200	\$1,146,316
Excess KWH	1,480,750	\$0.01332	\$19,724
Subtotal			\$2,074,768
COMPETITIVE TRANSITION CHARGE			
All KW	248,863	\$2.51000	\$624,646
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02547	\$366,768
Next 250 Hours	52,105,250	\$0.02401	\$1,251,047
Excess KWH	1,480,750	\$0.01574	\$23,307
Subtotal			\$2,265,768
Total Rate Revenue			\$4,684,484

PP&L, Inc.
Rate Schedule ISA
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Customer Charge	12	\$21,095.00	\$253,140
BILLING KW BLOCKS			
All KW	90,000	\$5.62	\$505,800
KWH BLOCKS			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			\$13,720,404
PROPOSED RATE			
	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00226	\$732,153
Distribution			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24000	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$557,223
Energy & Capacity			
All KW	90,000	\$1.72000	\$154,800
Firm KWH	65,700,000	\$0.02878	\$1,890,846
Interruptible KWH	258,261,706	\$0.02655	\$6,856,848
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$8,902,494
COMPETITIVE TRANSITION CHARGE			
All KW	90,000	\$0.66	\$59,400
Firm KWH	65,700,000	\$0.01141	\$749,637
Interruptible KWH	258,261,706	\$0.01053	\$2,719,496
Subtotal	323,961,706		\$3,528,533
Total Rate Revenue			\$13,720,403

PP&L, Inc.
Rate Schedule IS1
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	52	359.24	\$18,680
BILLING KW BLOCKS			
All KW	2,275	9.28	\$21,112
KWH BLOCKS			
First 730 Hours	1,660,750	\$0.04749	\$78,869
Excess KWH	3,526,873	\$0.03751	\$132,293
Subtotal	5,187,623		\$211,162
Total Rate Revenue			\$250,954
PROPOSED RATE			
	Units	Rate	Rate Revenue
Transmission - All KWH	5,187,623	\$0.00462	\$23,967
Distribution			
Total Bills	52	\$359.24000	\$18,680
All KW	2,275	\$7.01000	\$15,948
First 730 Hours	1,660,750	\$0.00289	\$4,800
Excess KWH	3,526,873	\$0.00228	\$8,041
Subtotal			\$47,469
Energy & Capacity			
All KW	2,275	\$1.27000	\$2,889
First 730 Hours	1,660,750	\$0.02269	\$37,682
Excess KWH	3,526,873	\$0.01695	\$59,780
Subtotal			\$100,351
Competitive Transition Charge			
All KW	2,275	\$1.00000	\$2,275
First 730 Hours	1,660,750	\$0.01729	\$28,714
Excess KWH	3,526,873	\$0.01366	\$48,177
Subtotal			\$79,166
Total Rate Revenue			\$250,953

PP&L, Inc.
 Rate Schedule BL
 Borderline Service - Electric Service
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2002

<u>PRESENT RATE</u>	Units	Rate	Rate Revenue
<u>KWH BLOCKS</u>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>
<u>PROPOSED RATE</u>			
Transmission - All KWH	4,751,439	\$0.00580	\$27,558
<u>Distribution</u>			
All KWH	4,751,439	\$0.03188	<u>\$151,476</u>
<u>Energy & Capacity</u>			
All KWH	4,751,439	\$0.03171	<u>\$150,668</u>
<u>Competitive Transition Charge</u>			
All KWH	4,751,439	\$0.02000	<u>\$95,029</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>

PP&L, INC.
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2002

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	PROPOSED			
					TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	3350	2,265	1,334,085	\$ 9.820	\$ 0.155	\$ 7.280	\$ 0.608	\$ 1.777
	6650	2,178	2,003,760	\$ 12.166	\$ 0.242	\$ 9.019	\$ 0.950	\$ 1.955
	10500	91	117,026	\$ 15.666	\$ 0.339	\$ 11.614	\$ 1.328	\$ 2.385
	20000	584	1,190,192	\$ 20.079	\$ 0.537	\$ 14.886	\$ 2.104	\$ 2.552
	34000	14	48,636	\$ 32.944	\$ 0.915	\$ 24.423	\$ 3.587	\$ 4.019
	51000	5	24,005	\$ 41.899	\$ 1.264	\$ 31.062	\$ 4.957	\$ 4.616
METAL POLE	6650	5	4,600	\$ 18.902	\$ 0.242	\$ 14.103	\$ 0.950	\$ 3.607
	10500	8	10,288	\$ 22.352	\$ 0.339	\$ 16.571	\$ 1.328	\$ 4.114
	20000	89	181,382	\$ 26.884	\$ 0.537	\$ 19.931	\$ 2.104	\$ 4.312
	34000	0	0	\$ 39.909	\$ 0.915	\$ 29.624	\$ 3.587	\$ 5.783
	51000	0	0	\$ 49.134	\$ 1.264	\$ 36.517	\$ 4.957	\$ 6.396
UNDERGROUND								
WOOD POLE	3350	14	8,246	\$ 15.917	\$ 0.155	\$ 11.800	\$ 0.608	\$ 3.354
	6650	439	403,880	\$ 18.623	\$ 0.242	\$ 13.806	\$ 0.950	\$ 3.625
LOW MOUNT	3350	442	260,338	\$ 17.444	\$ 0.155	\$ 12.932	\$ 0.608	\$ 3.749
	6650	354	325,680	\$ 20.100	\$ 0.242	\$ 14.901	\$ 0.950	\$ 4.007
HIGH MOUNT	6650	83	76,360	\$ 22.444	\$ 0.242	\$ 16.639	\$ 0.950	\$ 4.613
	10500	76	97,736	\$ 25.575	\$ 0.339	\$ 18.960	\$ 1.328	\$ 4.948
	20000	612	1,247,256	\$ 30.346	\$ 0.537	\$ 22.497	\$ 2.104	\$ 5.208
	34000	14	48,636	\$ 44.449	\$ 0.915	\$ 32.952	\$ 3.587	\$ 6.995
	51000	32	153,632	\$ 53.723	\$ 1.264	\$ 39.828	\$ 4.957	\$ 7.674
MULTIPLE UNIT	6650	11	10,120	\$ 10.171	\$ 0.242	\$ 7.540	\$ 0.950	\$ 1.439
	10500	0	0	\$ 14.319	\$ 0.339	\$ 10.586	\$ 1.328	\$ 2.066
	20000	15	30,570	\$ 17.874	\$ 0.537	\$ 13.251	\$ 2.104	\$ 1.982
	34000	0	0	\$ 30.928	\$ 0.915	\$ 22.924	\$ 3.587	\$ 3.502
	51000	0	0	\$ 39.854	\$ 1.264	\$ 29.568	\$ 4.957	\$ 4.065
CUSTOMER OWNE	3350	105	61,845	\$ 5.669	\$ 0.155	\$ 4.203	\$ 0.608	\$ 0.703
	6650	38	34,960	\$ 8.125	\$ 0.242	\$ 6.024	\$ 0.950	\$ 0.909
	10500	8	10,288	\$ 10.926	\$ 0.339	\$ 8.100	\$ 1.328	\$ 1.159
	20000	47	95,786	\$ 15.698	\$ 0.537	\$ 11.638	\$ 2.104	\$ 1.419
CALCULATED ANNUAL REVENUE			7,779,307	\$ 1,383,375	\$ 24,575	\$ 1,025,564	\$ 96,381	\$ 236,854
TOTAL PRESENT REVENUE				\$ 1,383,375				
TOTAL PROPOSED REVENUE				\$ 1,383,375				
RATE CHANGE: AMOUNT				\$ -				
PERCENT				0%				

PP&L, INC.
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2002

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT	PROPOSED				
					TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	5800	36,695	13,100,115	\$ 9.618	\$ 0.094	\$ 7.130	\$ 0.369	\$ 2.025	
	9500	47,446	24,292,352	\$ 10.797	\$ 0.135	\$ 8.004	\$ 0.529	\$ 2.129	
	16000	13,544	10,198,632	\$ 12.155	\$ 0.198	\$ 9.011	\$ 0.777	\$ 2.169	
	25500	4,013	5,453,667	\$ 17.075	\$ 0.358	\$ 12.657	\$ 1.403	\$ 2.657	
	50000	365	778,545	\$ 22.473	\$ 0.562	\$ 16.660	\$ 2.202	\$ 3.049	
METAL POLE	5800	147	52,479	\$ 13.560	\$ 0.094	\$ 10.053	\$ 0.369	\$ 3.044	
	9500	692	354,304	\$ 14.460	\$ 0.135	\$ 10.720	\$ 0.529	\$ 3.076	
	16000	684	515,052	\$ 15.649	\$ 0.198	\$ 11.601	\$ 0.777	\$ 3.073	
	25500	273	371,007	\$ 20.118	\$ 0.358	\$ 14.915	\$ 1.403	\$ 3.442	
	50000	15	31,995	\$ 25.107	\$ 0.562	\$ 18.613	\$ 2.202	\$ 3.730	
UNDERGROUND									
WOOD POLE	5800	1,210	431,970	\$ 15.785	\$ 0.094	\$ 11.702	\$ 0.369	\$ 3.620	
	9500	2,544	1,302,528	\$ 17.144	\$ 0.135	\$ 12.710	\$ 0.529	\$ 3.770	
LOW MOUNT	5800	4,654	1,661,478	\$ 15.925	\$ 0.094	\$ 11.810	\$ 0.369	\$ 3.652	
	9500	5,927	3,034,624	\$ 17.244	\$ 0.135	\$ 12.784	\$ 0.529	\$ 3.796	
HIGH MOUNT	9500	1,486	760,832	\$ 20.866	\$ 0.135	\$ 15.469	\$ 0.529	\$ 4.733	
	16000	2,299	1,731,147	\$ 22.035	\$ 0.198	\$ 16.336	\$ 0.777	\$ 4.724	
	25500	1,839	2,499,201	\$ 30.566	\$ 0.358	\$ 22.660	\$ 1.403	\$ 6.145	
	50000	260	554,580	\$ 35.715	\$ 0.562	\$ 26.477	\$ 2.202	\$ 6.474	
MULTIPLE UNIT	5800	29	10,353	\$ 8.610	\$ 0.094	\$ 6.383	\$ 0.369	\$ 1.764	
	9500	253	129,536	\$ 9.740	\$ 0.135	\$ 7.221	\$ 0.529	\$ 1.855	
	16000	192	144,576	\$ 10.220	\$ 0.198	\$ 7.577	\$ 0.777	\$ 1.668	
	25500	200	271,800	\$ 14.081	\$ 0.358	\$ 10.439	\$ 1.403	\$ 1.881	
	50000	66	140,778	\$ 17.304	\$ 0.562	\$ 12.828	\$ 2.202	\$ 1.712	
			67,821,551						
CALCULATED ANNUAL REVENUE				\$ 18,359,546	\$ 214,387	\$ 13,610,667	\$ 840,655	\$ 3,693,837	
TOTAL PRESENT REVENUE				\$ 18,359,546					
TOTAL PROPOSED REVENUE							\$ 18,359,546		
RATE CHANGE: AMOUNT							\$		
PERCENT								0%	

PP&L, INC.
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2002

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	PROPOSED			CAPACITY & ENERGY
					TRANS CHARGE	DIST CHARGE	CTC	
UTILITY POLE	3350	104	61,256	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01239	\$ 0.00582
	6650	34	31,280	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01239	\$ 0.00582
	5800	324	115,668	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01239	\$ 0.00582
	9500	744	380,928	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01239	\$ 0.00582
	16000	336	253,008	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01239	\$ 0.00582
	25500	304	413,136	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01239	\$ 0.00582
	50000	6	12,798	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01239	\$ 0.00582
CUSTOMER POLE	3350	12	7,068	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	6650	257	236,440	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	10500	790	1,015,940	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	20000	472	961,936	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	34000	27	93,798	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	51000	144	691,344	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	5800	222	79,254	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	9500	413	211,456	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	16000	1,100	828,300	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	25500	1,120	1,522,080	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	50000	1,743	3,717,819	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	22000	1,011	999,879	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	14000	127	114,681	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	37000	31	48,670	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
			11,796,739					
CALCULATED ANNUAL REVENUE				\$ 492,328	\$ 37,278	\$ 364,997	\$ 82,674	\$ 7,380
TOTAL PRESENT REVENUE				\$ 492,328				
TOTAL PROPOSED REVENUE								\$ 492,328
RATE CHANGE: AMOUNT								\$ -
PERCENT								0%

PP&L, Inc.
Rate Schedule GH-1(R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	14,598	\$14.97	\$218,532
<u>BILLING KW BLOCKS</u>			
All KW	1,626,408	\$1.30	\$2,114,330
<u>KWH BLOCKS</u>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	398,577,858	\$0.00463	\$1,845,415
<u>Distribution</u>			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			\$5,875,626
<u>Energy & Capacity</u>			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.04683	\$2,955,533
Excess KWH	335,465,901	\$0.03978	\$13,344,834
Subtotal			\$16,300,367
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.02589	\$1,633,969
Excess KWH	335,465,901	\$0.02234	\$7,494,308
Subtotal			\$9,128,277
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>

PP&L, Inc.
Rate Schedule GH-2(R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	34,263	\$17.46	\$598,232
KWH BLOCKS			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			<u>\$7,176,816</u>
PROPOSED RATE			
	Units	Rate	Rate Revenue
Transmission - All KWH	87,190,577	\$0.00463	\$403,692
Distribution			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			<u>\$1,221,219</u>
Energy & Capacity			
First 200 KWH	6,283,134	(\$0.00463)	(\$29,091)
Excess KWH	80,907,443	\$0.04430	\$3,584,200
Subtotal			<u>\$3,555,109</u>
Competitive Transition Charge			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.02468	\$1,996,796
Subtotal			<u>\$1,996,796</u>
Total Rate Revenue			<u>\$7,176,816</u>

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
Back-Up Power Capacity Charge:			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
Back-Up Power KWH Charge:			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
Maintenance Power KWH Charge:			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			<u>\$1,113,259</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge:			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	8,771,084	\$0.00304	\$26,664
Subtotal	8,771,084		\$26,664
Back-Up Power Distribution Charge:			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00110	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KV - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
Back-Up Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00688	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.00696	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00737	\$64,639
Subtotal	529,364		\$674,266

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2002

<u>Back-Up Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03559	\$0
Service at 12 KV	0	\$0.03460	\$0
Service at 69 KV or Higher	8,771,084	\$0.03044	\$266,996
Subtotal	<u>8,771,084</u>		<u>\$266,996</u>
 <u>Maintenance Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	2,801,220	\$0.00304	\$8,516
Subtotal	<u>2,801,220</u>		<u>\$8,516</u>
 <u>Maintenance Power Distribution Charge:</u>			
Service at 480 Volts or Less	0	\$0.00110	\$0
Service at 12 KV	0	\$0.00018	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	<u>2,801,220</u>		<u>\$0</u>
 <u>Maintenance Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$0.00688	\$0
Service at 12 KV	0	\$0.00696	\$0
Service at 69 KV or Higher	2,801,220	\$0.00737	\$20,644
Subtotal	<u>2,801,220</u>		<u>\$20,644</u>
 <u>Maintenance Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03559	\$0
Service at 12 KV	0	\$0.03460	\$0
Service at 69 KV or Higher	2,801,220	\$0.03044	\$85,270
Subtotal	<u>2,801,220</u>		<u>\$85,270</u>

Total Rate Revenue

\$1,113,259

**Summary Proof of Revenues
and Supporting Calculations for the
12-Month Period Ended December 31, 2003**

Summary of Proofs of Revenue
PP&L, Inc.
12 Month Period Ended December 31, 2003

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	12,048,934,459	\$1,033,551,971		\$0	\$1,033,551,971
2	RTS	448,142,690	\$24,129,177		\$0	\$24,129,177
3	RTD	5,601,949	\$446,043		\$0	\$446,043
4	GS-1	1,713,817,145	\$187,203,187		\$0	\$187,203,187
5	GS-3	8,535,851,378	\$861,798,007	(\$3,753,276)	\$0	\$858,042,731
6	LP4	4,755,540,172	\$316,655,793	(\$13,412,576)	\$0	\$303,243,217
7	ISP	477,280,503	\$23,303,541		\$0	\$23,303,541
8	LP5	2,820,016,587	\$186,277,284	(\$11,376,183)	\$0	\$154,901,121
9	IST	2,475,665,374	\$100,509,393		\$0	\$100,509,393
10	LP6	612,655,366	\$33,314,139		\$0	\$33,314,139
11	LPEP	67,986,000	\$4,684,483		\$0	\$4,684,483
12	ISM	550,689,000	\$13,720,404	(\$200,368)	\$0	\$13,520,036
13	IS1	5,303,046	\$255,880		\$0	\$255,880
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	30,381,182	\$5,067,177		\$0	\$5,067,177
16	SM	7,979,543	\$1,419,808		\$0	\$1,419,808
17	SHS	89,552,476	\$18,828,364		\$0	\$18,828,364
18	SE	12,095,999	\$504,876		\$0	\$504,876
19	TS	570,387	\$65,857		\$0	\$65,857
20	SI-1	213,387	\$42,985		\$0	\$42,985
21	GH-1	398,577,858	\$33,164,980		\$0	\$33,164,980
22	GH-2	87,190,577	\$7,176,816		\$0	\$7,176,816
23	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
24	PR-1	**				
25	PR-2	**				
PP&L Totals		35,140,368,821	\$2,633,676,551	(\$28,742,383)	\$0	\$2,604,934,168

** Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

Summary of Proofs of Revenue
PP&L, Inc.
12 Month Period Ended December 31, 2003

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Sustainable Energy Fund	Adjusted Distribution Revenues	Competitive Transition Charge with GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent
1	RS	12,048,934,459	\$524,103,259	\$45,424,483	\$281,558,961	\$1,204,893	\$282,763,854	\$182,465,270	\$1,033,551,973	\$0	\$1,033,551,973	\$2	0.00%
2	RTS	448,142,890	\$18,055,482	\$533,290	\$3,276,433	\$44,814	\$3,321,248	\$4,263,972	\$24,129,177	\$0	\$24,129,177	\$0	0.00%
3	RTD	5,601,949	\$212,354	\$21,119	\$127,894	\$560	\$128,254	\$84,878	\$448,043	\$0	\$448,043	\$0	0.00%
4	GS-1	1,713,817,145	\$82,287,258	\$8,940,140	\$51,933,899	\$171,382	\$52,105,281	\$33,041,891	\$187,203,188	\$0	\$187,203,188	(\$1)	0.00%
5	GS-3	8,535,851,378	\$412,911,698	\$39,435,634	\$80,314,372	\$853,585	\$81,167,957	\$125,381,030	\$658,042,734	\$0	\$658,042,734	\$3	0.00%
6	LP4	4,755,540,172	\$201,774,333	\$17,928,388	\$18,716,878	\$475,554	\$19,192,432	\$64,823,620	\$303,243,217	\$0	\$303,243,217	\$0	0.00%
7	ISP	477,280,503	\$15,505,314	\$1,722,983	\$1,905,467	\$47,728	\$1,953,195	\$4,169,778	\$23,303,542	\$0	\$23,303,542	\$1	0.00%
8	LP5	2,820,018,587	\$108,778,821	\$8,572,850	\$1,426,962	\$282,002	\$1,708,963	\$36,122,487	\$154,901,120	\$0	\$154,901,120	(\$1)	0.00%
9	IST	2,475,665,374	\$70,268,942	\$8,838,125	\$2,153,162	\$247,567	\$2,400,729	\$19,249,184	\$100,509,393	\$0	\$100,509,393	\$0	0.00%
10	LP6	612,855,368	\$23,384,154	\$1,862,472	\$323,677	\$61,288	\$384,843	\$7,743,836	\$33,314,139	\$0	\$33,314,139	\$0	0.00%
11	LPEP	67,888,000	\$2,808,771	\$218,235	\$125,713	\$6,799	\$132,512	\$2,231,764	\$4,884,483	\$0	\$4,884,483	\$0	0.00%
12	ISM	550,689,000	\$8,811,392	\$732,153	\$555,015	\$32,396	\$587,411	\$3,421,475	\$13,520,035	\$0	\$13,520,035	(\$1)	0.00%
13	IS1	5,303,048	\$105,345	\$24,500	\$48,001	\$530	\$48,531	\$78,035	\$255,881	\$0	\$255,881	\$1	0.00%
14	BL	4,751,439	\$154,137	\$27,558	\$171,872	\$475	\$172,347	\$91,560	\$445,127	\$0	\$445,127	\$0	0.00%
15	SA	30,381,182	\$853,368	\$85,941	\$3,756,410	\$3,038	\$3,759,448	\$361,460	\$5,067,177	\$0	\$5,067,177	\$0	0.00%
16	SM	7,979,543	\$247,087	\$25,208	\$1,052,574	\$798	\$1,053,372	\$94,840	\$1,419,808	\$0	\$1,419,808	\$0	0.00%
17	SHS	69,552,476	\$3,822,352	\$219,858	\$13,858,220	\$8,955	\$13,965,178	\$827,933	\$18,828,364	\$0	\$18,828,364	\$0	0.00%
18	SE	12,095,999	\$8,213	\$38,223	\$374,299	\$1,210	\$375,509	\$84,141	\$504,878	\$0	\$504,878	\$0	0.00%
19	TS	570,387	\$21,752	\$1,805	\$35,511	\$57	\$35,568	\$6,790	\$65,857	\$0	\$65,857	\$0	0.00%
20	SI-1	213,387	\$7,903	\$675	\$31,868	\$21	\$31,889	\$2,538	\$42,885	\$0	\$42,885	\$0	0.00%
21	GH-1	398,577,858	\$16,435,052	\$1,845,415	\$5,890,921	\$39,858	\$5,930,779	\$8,993,590	\$33,164,978	\$0	\$33,164,978	(\$2)	0.00%
22	GH-2	87,190,577	\$3,585,044	\$403,892	\$1,221,219	\$8,719	\$1,229,938	\$1,968,860	\$7,176,815	\$0	\$7,176,815	(\$1)	0.00%
23	Standby	11,572,304	\$700,109	\$35,180	\$30,904	\$1,157	\$32,061	\$347,067	\$1,113,259	\$0	\$1,113,259	\$0	0.00%
24	PR-1	**											
25	PR-2	**											
		35,140,368,821	\$1,502,142,134	\$137,947,925	\$468,990,033	\$3,491,364	\$472,481,397	\$495,854,077	\$2,604,934,169	\$0	\$2,604,934,169	\$1	0.00%

** Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

PP&L, Inc.
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	13,882,616	\$6.47	\$89,820,526
<u>KWH BLOCKS</u>			
First 200 KWH	2,537,788,464	\$0.08845	\$224,467,390
Next 600 KWH	5,009,327,569	\$0.07847	\$393,081,934
Excess KWH	4,495,294,125	\$0.07248	\$325,818,918
Subtotal	12,042,410,158		\$943,368,242
RWO			\$211,225
RW1			\$151,978
Total Rate Revenue			<u>\$1,033,551,971</u>
<u>PROPOSED RATE</u>			
	Units	Rate	Rate Revenue
Transmission - All KWH	12,042,410,158	\$0.00377	\$45,399,886
<u>Distribution</u>			
Monthly Distribution Charge	13,882,616	\$6.47000	\$89,820,526
First 200 KWH	2,537,788,464	\$0.01796	\$45,578,681
Next 600 KWH	5,009,327,569	\$0.01594	\$79,848,681
Excess	4,495,294,125	\$0.01472	\$66,170,730
Subtotal			\$281,418,618
<u>Energy & Capacity Charge</u>			
First 200 KWH	2,537,788,464	\$0.04962	\$125,925,064
Next 600 KWH	5,009,327,569	\$0.04359	\$218,356,589
Excess	4,495,294,125	\$0.03998	\$179,721,859
Subtotal	12,042,410,158		\$524,003,512
<u>Competitive Transition Charge</u>			
First 200 KWH	2,537,788,464	\$0.01710	\$43,396,183
Next 600 KWH	5,009,327,569	\$0.01517	\$75,991,499
Excess KWH	4,495,294,125	\$0.01401	\$62,979,071
Subtotal	12,042,410,158		\$182,366,753
RWO			\$211,226
RW1			\$151,978
Total Rate Revenue			<u>\$1,033,551,973</u>

PP&L, Inc.
 RS with Off-Peak Water Heating-Single Meter (RW1)
 Residential Service
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	1,229	\$12.47	\$15,326
<u>KWH BLOCKS</u>			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			<u>\$151,978</u>
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>			
	1,956,758	\$0.00377	\$7,377
<u>Distribution</u>			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01796	\$4,413
Next 400 KWH	479,833	\$0.01592	\$7,639
Next 600 KWH	559,075	\$0.01594	\$8,912
Excess KWH	672,123	\$0.01472	\$9,894
Subtotal			\$46,184
<u>Energy & Capacity</u>			
First 200 KWH	245,727	\$0.04962	\$12,193
Next 400 KWH	479,833	\$0.01171	\$5,619
Next 600 KWH	559,075	\$0.04359	\$24,370
Excess KWH	672,123	\$0.03998	\$26,871
Subtotal	1,956,758		\$69,053
<u>Competitive Transition Charge</u>			
First 200 KWH	245,727	\$0.01710	\$4,202
Next 400 KWH	479,833	\$0.01514	\$7,265
Next 600 KWH	559,075	\$0.01517	\$8,481
Excess KWH	672,123	\$0.01401	\$9,416
Subtotal	1,956,758		\$29,364
Total Rate Revenue			<u>\$151,978</u>

PP&L, Inc.
Rate Schedule RS
RS with Off-Peak Water Heating-Separate Meter (RWO)
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,567,543	\$0.00377	\$17,220
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01592	<u>\$72,715</u>
Subtotal			\$94,159
<u>Energy & Capacity</u>			
All KWH	4,567,543	\$0.00672	\$30,694
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.01514	\$69,153
Total Rate Revenue			<u>\$211,226</u>

PP&L, Inc.
Rate Schedule RTS
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	175,678	\$14.97	\$2,629,900
BILLING KW BLOCKS			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		\$4,223,377
KWH BLOCKS			
All KWH	448,142,690	\$0.03855	\$17,275,901
Total Rate Revenue			<u>\$24,129,177</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	448,142,690	\$0.00119	\$533,290
Distribution			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			<u>\$3,276,433</u>
Energy & Capacity			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$4.90	\$3,576,843
All KWH	448,142,690	\$0.02785	\$12,478,639
Subtotal			<u>\$16,055,482</u>
Competitive Transition Charge			
All KWH	448,142,690	\$0.00951	\$4,263,972
Total Rate Revenue			<u>\$24,129,177</u>

PP&L, Inc.
Rate Schedule RTD
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	3,840	\$12.47	\$47,885
<u>KWH BLOCKS</u>			
On-peak KWH	1,173,862	\$0.15231	\$178,791
Off-peak KWH	4,428,087	\$0.04954	\$219,367
Subtotal	5,601,949		\$398,158
Total Rate Revenue			<u>\$446,043</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	5,601,949	\$0.00377	\$21,119
<u>Distribution</u>			
Total Bills	3,840	\$12.47	\$47,885
On-peak KWH	1,173,862	\$0.03053	\$35,838
Off-peak KWH	4,428,087	\$0.00993	\$43,971
Subtotal	5,601,949		\$127,694
<u>Energy & Capacity</u>			
On-peak KWH	1,173,862	\$0.08554	\$100,412
Off-peak KWH	4,428,087	\$0.02528	\$111,942
Subtotal	5,601,949		\$212,354
<u>Competitive Transition Charge</u>			
On-peak KWH	1,173,862	\$0.03247	\$38,115
Off-peak KWH	4,428,087	\$0.01056	\$46,761
Subtotal			\$84,876
Total Rate Revenue			<u>\$446,043</u>

PP&L, Inc.
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	1,564,339	\$7.48	\$11,701,256
BILLING KW BLOCKS			
First 5 KW	8,495,470	\$0.00	\$0
Excess KW	5,065,065	\$1.86	\$9,421,021
Subtotal	13,560,535		\$9,421,021
KWH BLOCKS			
First 150 KWH/KW	1,223,316,100	\$0.10436	\$127,665,268
Excess KWH	465,326,465	\$0.07841	\$36,486,248
Subtotal	1,688,642,565		\$164,151,516
T. O. D. Metering	10,775	\$14.97	\$161,302
G1V			\$1,508,311
G1C			\$259,781
Total Rate Revenue			\$187,203,187
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,688,642,565	\$0.00580	\$9,794,127
Distribution			
Total Bills	1,564,339	\$7.48000	\$11,701,256
First 5 KW	8,495,470	\$0.00000	\$0
Excess KW	5,065,065	\$1.86000	\$9,421,021
First 150 Hours	1,223,316,100	\$0.01913	\$23,402,037
Excess KWH	465,326,465	\$0.01437	\$6,686,741
Subtotal			\$51,211,055
Energy and Capacity			
First 150 Hours	1,223,316,100	\$0.05861	\$71,698,557
Excess KWH	465,326,465	\$0.04260	\$19,822,907
Subtotal			\$91,521,464
Competitive Transition Charge			
First 150 Hours	1,223,316,100	\$0.02082	\$25,469,441
Excess KWH	465,326,465	\$0.01564	\$7,277,706
Subtotal			\$32,747,147
T. O. D. Metering	10,775	\$14.97000	\$161,302
G1V			\$1,508,311
G1C			\$259,780
Total Rate Revenue			\$187,203,186

PP&L, Inc.
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	8,245	\$6.47	\$53,345
KWH BLOCKS			
First 200 KWH	1,577,556	\$0.08845	\$139,535
Next 600 KWH	4,150,992	\$0.07847	\$325,728
Excess KWH	13,654,842	\$0.07248	\$989,703
Subtotal	19,383,390		\$1,454,966
Total Rate Revenue			<u>\$1,508,311</u>
PROPOSED RATE			
Transmission - All KWH	19,383,390	\$0.00580	\$112,424
Distribution			
Total Bills	8,245	\$6.47000	\$53,345
First 200 KWH	1,577,556	\$0.01796	\$28,333
Next 600 KWH	4,150,992	\$0.01594	\$66,167
Excess KWH	13,654,842	\$0.01472	\$200,999
Subtotal			\$348,844
Energy & Capacity			
First 200 KWH	1,577,556	\$0.04759	\$75,076
Next 600 KWH	4,150,992	\$0.04156	\$172,515
Excess KWH	13,654,842	\$0.03795	\$518,201
Subtotal	19,383,390		\$765,792
COMPETITIVE TRANSITION CHARGE			
First 200 KWH	1,577,556	\$0.01710	\$26,976
Next 600 KWH	4,150,992	\$0.01517	\$62,971
Excess KWH	13,654,842	\$0.01401	\$191,304
Subtotal	19,383,390		\$281,251
Total Rate Revenue			<u>\$1,508,311</u>

PP&L, Inc.
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (GIC)
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
Excess KW	1,090	\$17.96	\$19,576
KWH BLOCKS			
All KWH	5,791,190	\$0.03851	\$223,019
T. O. D. Metering	1,148	\$14.97	\$17,186
Total Rate Revenue			<u>\$259,781</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,791,190	\$0.00580	\$33,589
Distribution			
Excess KW	1,090	\$17.96000	\$19,576
All KWH	5,791,190	\$0.03038	\$175,936
Subtotal			<u>\$195,512</u>
Energy & Capacity			
All KWH	5,791,190	\$0.00000	\$0
Competitive Transition Charge			
All KWH	5,791,190	\$0.00233	\$13,493
T. O. D. Metering	1,148	\$14.97	\$17,186
Total Rate Revenue			<u>\$259,780</u>

PP&L, Inc.
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	487	\$6.47	\$3,151
<u>KWH BLOCKS</u>			
First 200 KWH	124,773	\$0.08845	\$11,036
Next 600 KWH	344,519	\$0.07847	\$27,034
Excess KWH	3,408,346	\$0.07248	\$247,037
Subtotal	3,877,638		\$285,107
Total Rate Revenue			<u>\$288,258</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,877,638	\$0.00462	\$17,915
<u>Distribution</u>			
Total Bills	487	\$6.47000	\$3,151
First 200 KWH	124,773	\$0.01796	\$2,241
Next 600 KWH	344,519	\$0.01594	\$5,492
Excess KWH	3,408,346	\$0.01472	\$50,171
Subtotal			\$61,055
<u>Energy & Capacity</u>			
First 200 KWH	124,773	\$0.04877	\$6,085
Next 600 KWH	344,519	\$0.04274	\$14,725
Excess KWH	3,408,346	\$0.03913	\$133,369
Subtotal	3,877,638		\$154,179
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	124,773	\$0.01710	\$2,134
Next 600 KWH	344,519	\$0.01517	\$5,226
Excess KWH	3,408,346	\$0.01401	\$47,751
Subtotal	3,877,638		\$55,111
Total Rate Revenue			<u>\$288,260</u>

PP&L, Inc.
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	24,011,391	\$6.94	\$166,639,054
KWH BLOCKS			
First 200 Hours	4,685,055,748	\$0.06444	\$301,904,992
Next 200 Hours	2,968,776,384	\$0.05047	\$149,834,144
Excess KWH	849,515,837	\$0.04849	\$41,193,023
Subtotal	8,503,347,969		\$492,932,159
T. O. D. Metering	32,890	\$14.97	\$492,363
G3V			\$288,258
G3C			\$1,444,173
Total Rate Revenue			<u>\$661,796,007</u>
PROPOSED RATE			
	Units	Rate	Rate Revenue
Transmission - All KWH	8,503,347,969	\$0.00462	\$39,285,468
Distribution			
Capacity - All KW	24,011,391	\$2.84000	\$68,192,350
First 200 Hours	4,685,055,748	\$0.00151	\$7,074,434
Next 200 Hours	2,968,776,384	\$0.00119	\$3,532,844
Excess KWH	849,515,837	\$0.00114	\$968,448
Subtotal			\$79,768,076
Energy & Capacity Charge			
Capacity - All KW	24,011,391	\$4.10000	\$98,446,703
First 200 Hours	4,685,055,748	\$0.04188	\$196,210,135
Next 200 Hours	2,968,776,384	\$0.03180	\$94,407,089
Excess KWH	849,515,837	\$0.03037	\$25,799,796
Subtotal			\$414,863,723
Competitive Transition Charge			
First 200 Hours	4,685,055,748	\$0.01643	\$76,975,466
Next 200 Hours	2,968,776,384	\$0.01286	\$38,178,464
Excess KWH	849,515,837	\$0.01236	\$10,500,016
Subtotal	8,503,347,969		\$125,653,946
T. O. D. Metering	32,890	\$14.97	\$492,363
G3V			\$288,260
G3C			\$1,444,174
Total Rate Revenue			<u>\$661,796,010</u>

PP&L, Inc.
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	17,949	\$17.96	\$322,364
<u>KWH BLOCKS</u>			
All KWH	28,625,771	\$0.03851	\$1,102,378
T. O. D. Metering	1,298	\$14.97	<u>\$19,431</u>
Total Rate Revenue			<u><u>\$1,444,173</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	28,625,771	\$0.00462	\$132,251
<u>Distribution</u>			
Excess KW	17,949	\$17.96000	\$322,364
All KWH	28,625,771	\$0.00553	<u>\$158,301</u>
Subtotal			\$480,665
<u>Energy & Capacity</u>			
All KWH	28,625,771	\$0.01358	\$388,738
<u>Competitive Transition Charge</u>			
All KWH	28,625,771	\$0.01478	\$423,089
T. O. D. Metering	1,298	\$14.97	\$19,431
Total Rate Revenue			<u><u>\$1,444,174</u></u>

PP&L, Inc.
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	10,610,286	\$6.44	\$68,330,242
KWH BLOCKS			
First 200 Hours	2,044,851,802	\$0.06127	\$125,288,070
Next 200 Hours	1,836,308,327	\$0.04730	\$86,857,384
Excess KWH	871,782,051	\$0.04130	\$36,004,599
Subtotal	4,752,942,180		<u>\$248,150,053</u>
T. O. D. Metering	4,983	\$14.97	\$74,596
L4C			\$100,902
Total Rate Revenue			<u><u>\$316,655,793</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,752,942,180	\$0.00377	\$17,918,592
Distribution			
Capacity - All KW	10,610,286	\$1.75000	\$18,568,001
First 200 Hours	2,044,851,802	\$0.00025	\$511,213
Next 200 Hours	1,836,308,327	\$0.00019	\$348,899
Excess KWH	871,782,051	\$0.00017	\$148,203
Subtotal			<u>\$19,576,316</u>
Energy & Capacity Charge			
Capacity - All KW	10,610,286	\$3.60000	\$38,197,030
First 200 Hours	2,044,851,802	\$0.04336	\$88,664,774
Next 200 Hours	1,836,308,327	\$0.03262	\$59,900,378
Excess KWH	871,782,051	\$0.02800	\$24,409,897
Subtotal			<u>\$211,172,079</u>
Competitive Transition Charge			
Capacity - All KW	10,610,286	\$1.09000	\$11,565,212
First 200 Hours	2,044,851,802	\$0.01389	\$28,402,992
Next 200 Hours	1,836,308,327	\$0.01072	\$19,685,225
Excess KWH	871,782,051	\$0.00936	\$8,159,880
Subtotal	4,752,942,180		<u>\$67,813,309</u>
T. O. D. Metering	4,983	\$14.97	\$74,596
L4C			\$100,901
Total Rate Revenue			<u><u>\$316,655,793</u></u>

PP&L, Inc.
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>KWH BLOCKS</u>			
All KWH	2,597,992	\$0.03851	\$100,049
T. O. D. Metering	57	\$14.97	<u>\$853</u>
Total Rate Revenue			<u><u>\$100,902</u></u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,597,992	\$0.00377	\$9,794
<u>Distribution</u>			
All KWH	2,597,992	\$0.00417	<u>\$10,834</u>
Subtotal			\$10,834
<u>Energy & Capacity</u>			
All KWH	2,597,992	\$0.01874	\$48,686
<u>Competitive Transition Charge</u>			
All KW.	2,597,992	\$0.01183	\$30,734
T. O. D. Metering	57	\$14.97	\$853
Total Rate Revenue			<u><u>\$100,901</u></u>

All KW

PP&L, Inc.
Rate Schedule ISP
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	461,133	\$8.28	\$3,818,181
KWH BLOCKS			
First 400 KWH	182,617,704	\$0.05289	\$9,658,650
Excess KWH	294,662,799	\$0.03333	\$9,821,111
Subtotal	477,280,503		\$19,479,761
T. O. D. Metering	374	\$14.97	\$5,599
Total Rate Revenue			\$23,303,541

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	477,280,503	\$0.00361	\$1,722,983
Distribution			
All KW	461,133	\$4.12000	\$1,899,868
First 400 KWH	182,617,704	\$0.00000	\$0
Excess KWH	294,662,799	\$0.00000	\$0
Subtotal			\$1,899,868
Energy & Capacity Charge			
All KW	461,133	\$3.28000	\$1,512,516
First 400 KWH	182,617,704	\$0.03906	\$7,133,048
Excess KWH	294,662,799	\$0.02328	\$6,859,750
Subtotal			\$15,505,314
Competitive Transition Charge			
All KW	461,133	\$0.88000	\$405,797
First 400 KWH	182,617,704	\$0.01022	\$1,866,353
Excess KWH	294,662,799	\$0.00644	\$1,897,628
Subtotal			\$4,169,778
T. O. D. Metering	374	\$14.97000	\$5,599
Total Rate Revenue			\$23,303,542

PP&L, Inc.
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	5,332,216	\$5.99	\$31,939,974
KWH BLOCKS			
First 200 Hours	1,054,873,566	\$0.05422	\$57,195,245
Next 200 Hours	1,018,596,431	\$0.04623	\$47,089,713
Excess KWH	746,546,590	\$0.04024	\$30,041,035
Subtotal	2,820,016,587		\$134,325,993
T. O. D. Metering	756	\$14.97	\$11,317
Total Rate Revenue			\$166,277,284

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,820,016,587	\$0.00304	\$8,572,850
Distribution			
All KW	5,332,216	\$0.28900	\$1,541,010
First 200 Hours	1,054,873,566	\$0.00000	\$0
Next 200 Hours	1,018,596,431	\$0.00000	\$0
Excess KWH	746,546,590	\$0.00000	\$0
Subtotal	2,820,016,587		\$1,541,010
Energy & Capacity			
All KW	5,332,216	\$4.38100	\$23,360,438
First 200 Hours	1,054,873,566	\$0.03855	\$40,665,376
Next 200 Hours	1,018,596,431	\$0.03243	\$33,033,082
Excess KWH	746,546,590	\$0.02783	\$20,776,392
Subtotal			\$117,835,288
Competitive Transition Charge			
All KW	5,332,216	\$1.32000	\$7,038,525
First 200 Hours	1,054,873,566	\$0.01263	\$13,323,053
Next 200 Hours	1,018,596,431	\$0.01076	\$10,960,098
Excess KWH	746,546,590	\$0.00937	\$6,995,142
Subtotal	2,820,016,587		\$38,316,818
T. O. D. Metering	756	\$14.97	\$11,317
Total Rate Revenue			\$166,277,283

PP&L, Inc.
Rate Schedule IST
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	1,471,036	\$7.78	\$11,444,660
KWH BLOCKS			
First 400 KWH	582,654,905	\$0.04817	\$28,066,487
Excess KWH	1,893,010,469	\$0.03222	\$60,992,797
Subtotal	2,475,665,374		\$89,059,284
T. O. D. Metering	364	\$14.97	\$5,449
Total Rate Revenue			<u>\$100,509,393</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,475,665,374	\$0.00357	\$8,838,125
Distribution			
All KW	1,471,036	\$1.46000	\$2,147,713
First 400 KWH	582,654,905	\$0.00000	\$0
Excess KWH	1,893,010,469	\$0.00000	\$0
Subtotal			\$2,147,713
Energy & Capacity Charge			
All KW	1,471,036	\$4.96000	\$7,296,339
First 400 KWH	582,654,905	\$0.03527	\$20,550,238
Excess KWH	1,893,010,469	\$0.02241	\$42,422,365
Subtotal			\$70,268,942
Competitive Transition Charge			
All KW	1,471,036	\$1.36000	\$2,000,609
First 400 KWH	582,654,905	\$0.00933	\$5,436,170
Excess KWH	1,893,010,469	\$0.00624	\$11,812,385
Subtotal			\$19,249,164
T. O. D. Metering	364	\$14.97000	\$5,449
Total Rate Revenue			<u>\$100,509,393</u>

PP&L, Inc.
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	1,058,879	\$5.99	\$6,342,685
KWH BLOCKS			
First 400 Hours (Mandatory)	422,211,145	\$0.05022	\$21,203,444
Next 200 Hours	159,496,556	\$0.03126	\$4,985,862
Excess KWH	30,947,665	\$0.02525	\$781,429
Subtotal	612,655,366		\$26,970,735
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$33,314,139

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	612,655,366	\$0.00304	\$1,862,472
Distribution			
All KW	1,058,879	\$0.30500	\$322,958
First 400 Hours	422,211,145	\$0.00000	\$0
Next 200 Hours	159,496,556	\$0.00000	\$0
Excess KWH	30,947,665	\$0.00000	\$0
Subtotal	612,655,366		\$322,958
Energy & Capacity			
All KW	1,058,879	\$4.25500	\$4,505,530
First 400 Hours	422,211,145	\$0.03558	\$15,022,273
Next 200 Hours	159,496,556	\$0.02100	\$3,349,428
Excess KWH	30,947,665	\$0.01638	\$506,923
Subtotal	612,655,366		\$23,384,154
COMPETITIVE TRANSITION CHARGE			
All KW	1,058,879	\$1.43000	\$1,514,197
First 400 Hours	422,211,145	\$0.01160	\$4,897,649
Next 200 Hours	159,496,556	\$0.00722	\$1,151,565
Excess KWH	30,947,665	\$0.00583	\$180,425
Subtotal	612,655,366		\$7,743,836
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$33,314,139

PP&L, Inc.
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Facility Charge	12	\$3,410.00	\$40,920
<u>BILLING KW BLOCKS</u>			
All KW	248,863	\$5.99	\$1,490,689
<u>KWH BLOCKS</u>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		<u>\$3,364,228</u>
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			<u>\$4,684,483</u>
<u>PROPOSED RATE</u>			
Transmission - All KWH	67,986,000	\$0.00321	\$218,235
<u>Distribution</u>			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			<u>\$125,713</u>
<u>Energy & Capacity</u>			
All KW	248,863	\$2.33000	\$579,851
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02391	\$344,304
Next 250 Hours	52,105,250	\$0.02235	\$1,164,552
Excess KWH	1,480,750	\$0.01355	\$20,064
Subtotal			<u>\$2,108,771</u>
<u>COMPETITIVE TRANSITION CHARGE</u>			
All KW	248,863	\$2.47000	\$614,692
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02509	\$361,296
Next 250 Hours	52,105,250	\$0.02366	\$1,232,810
Excess KWH	1,480,750	\$0.01551	\$22,966
Subtotal			<u>\$2,231,764</u>
Total Rate Revenue			<u>\$4,684,483</u>

PP&L, Inc.
Rate Schedule ISA
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Customer Charge	12	\$21,095.00	\$253,140
BILLING KW BLOCKS			
All KW	90,000	\$5.62	\$505,800
KWH BLOCKS			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			\$13,720,404
PROPOSED RATE			
	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00226	\$732,153
Distribution			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24000	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$557,223
Energy & Capacity			
All KW	90,000	\$1.72000	\$154,800
Firm KWH	65,700,000	\$0.02895	\$1,902,015
Interruptible KWH	258,261,706	\$0.02671	\$6,898,170
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$8,954,985
COMPETITIVE TRANSITION CHARGE			
All KW	90,000	\$0.66	\$59,400
Firm KWH	65,700,000	\$0.01124	\$738,468
Interruptible KWH	258,261,706	\$0.01037	\$2,678,174
Subtotal	323,961,706		\$3,476,042
Total Rate Revenue			\$13,720,403

PP&L, Inc.
Rate Schedule IS1
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	52	359.24	\$18,680
BILLING KW BLOCKS			
All KW	2,311	9.28	\$21,446
KWH BLOCKS			
First 730 Hours	1,687,030	\$0.04749	\$80,117
Excess KWH	3,616,016	\$0.03751	\$135,637
Subtotal	5,303,046		\$215,754
Total Rate Revenue			\$255,880
PROPOSED RATE			
Transmission - All KWH			
	5,303,046	\$0.00462	\$24,500
Distribution			
Total Bills	52	\$359.24000	\$18,680
All KW	2,311	\$7.01000	\$16,200
First 730 Hours	1,687,030	\$0.00289	\$4,876
Excess KWH	3,616,016	\$0.00228	\$8,245
Subtotal			\$48,001
Energy & Capacity			
All KW	2,311	\$1.31000	\$3,027
First 730 Hours	1,687,030	\$0.02329	\$39,291
Excess KWH	3,616,016	\$0.01743	\$63,027
Subtotal			\$105,345
Competitive Transition Charge			
All KW	2,311	\$0.96000	\$2,219
First 730 Hours	1,687,030	\$0.01669	\$28,157
Excess KWH	3,616,016	\$0.01318	\$47,659
Subtotal			\$78,035
Total Rate Revenue			\$255,881

PP&L, Inc.
 Rate Schedule BL
 Borderline Service - Electric Service
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>KWH BLOCKS</u>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>
<u>PROPOSED RATE</u>			
Transmission - All KWH	4,751,439	\$0.00580	\$27,558
<u>Distribution</u>			
All KWH	4,751,439	\$0.03188	<u>\$151,476</u>
<u>Energy & Capacity</u>			
All KWH	4,751,439	\$0.03244	<u>\$154,137</u>
<u>Competitive Transition Charge</u>			
All KWH	4,751,439	\$0.01927	<u>\$91,560</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>

PP&L, INC.
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE						
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
PROPOSED										
OVERHEAD										
WOOD POLE	5800	37,634	13,435,338	\$ 9.618	\$ 0.094	\$ 7.130	\$ 0.354	\$ 2.040		
	9500	48,660	24,913,920	\$ 10.797	\$ 0.135	\$ 8.004	\$ 0.508	\$ 2.150		
	16000	13,891	10,459,923	\$ 12.155	\$ 0.198	\$ 9.011	\$ 0.747	\$ 2.199		
	25500	4,116	5,593,644	\$ 17.075	\$ 0.358	\$ 12.657	\$ 1.348	\$ 2.712		
	50000	375	799,875	\$ 22.473	\$ 0.562	\$ 16.660	\$ 2.115	\$ 3.136		
METAL POLE	5800	150	53,550	\$ 13.560	\$ 0.094	\$ 10.053	\$ 0.354	\$ 3.059		
	9500	710	363,520	\$ 14.460	\$ 0.135	\$ 10.720	\$ 0.508	\$ 3.097		
	16000	702	528,606	\$ 15.649	\$ 0.198	\$ 11.601	\$ 0.747	\$ 3.103		
	25500	279	379,161	\$ 20.118	\$ 0.358	\$ 14.915	\$ 1.348	\$ 3.497		
	50000	15	31,995	\$ 25.107	\$ 0.562	\$ 18.613	\$ 2.115	\$ 3.817		
UNDERGROUND										
WOOD POLE	5800	1,241	443,037	\$ 15.785	\$ 0.094	\$ 11.702	\$ 0.354	\$ 3.635		
	9500	2,610	1,336,320	\$ 17.144	\$ 0.135	\$ 12.710	\$ 0.508	\$ 3.791		
LOW MOUNT	5800	4,772	1,703,604	\$ 15.925	\$ 0.094	\$ 11.810	\$ 0.354	\$ 3.667		
	9500	6,079	3,112,448	\$ 17.244	\$ 0.135	\$ 12.784	\$ 0.508	\$ 3.817		
HIGH MOUNT	9500	1,524	780,288	\$ 20.866	\$ 0.135	\$ 15.469	\$ 0.508	\$ 4.754		
	16000	2,359	1,776,327	\$ 22.035	\$ 0.198	\$ 16.336	\$ 0.747	\$ 4.754		
	25500	1,884	2,560,356	\$ 30.566	\$ 0.358	\$ 22.660	\$ 1.348	\$ 6.200		
	50000	266	567,378	\$ 35.715	\$ 0.562	\$ 26.477	\$ 2.115	\$ 6.561		
MULTIPLE UNIT	5800	30	10,710	\$ 8.610	\$ 0.094	\$ 6.383	\$ 0.354	\$ 1.779		
	9500	259	132,608	\$ 9.740	\$ 0.135	\$ 7.221	\$ 0.508	\$ 1.876		
	16000	196	147,588	\$ 10.220	\$ 0.198	\$ 7.577	\$ 0.747	\$ 1.698		
	25500	204	277,236	\$ 14.081	\$ 0.358	\$ 10.439	\$ 1.348	\$ 1.936		
	50000	68	145,044	\$ 17.304	\$ 0.562	\$ 12.828	\$ 2.115	\$ 1.799		
			69,552,476							
CALCULATED ANNUAL REVENUE				\$ 18,828,364	\$ 219,858	\$ 13,958,220	\$ 827,933	\$ 3,822,352		
TOTAL PRESENT REVENUE				\$ 18,828,364						
TOTAL PROPOSED REVENUE							\$ 18,828,364			
RATE CHANGE: AMOUNT							\$	-		
PERCENT								0%		

PP&L, Inc.
Rate Schedule GH-1(R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	14,598	\$14.97	\$218,532
BILLING KW BLOCKS			
All KW	1,626,408	\$1.30	\$2,114,330
KWH BLOCKS			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	398,577,858	\$0.00463	\$1,845,415
Distribution			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			<u>\$5,875,626</u>
Energy & Capacity			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.04721	\$2,979,515
Excess KWH	335,465,901	\$0.04011	\$13,455,537
Subtotal			<u>\$16,435,052</u>
Competitive Transition Charge			
First 150 Hours (6000 KWH max)	63,111,957	\$0.02551	\$1,609,986
Excess KWH	335,465,901	\$0.02201	\$7,383,604
Subtotal			<u>\$8,993,590</u>
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,978</u>

PP&L, Inc.
Rate Schedule GH-2(R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	34,263	\$17.46	\$598,232
KWH BLOCKS			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			\$7,176,816
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	87,190,577	\$0.00463	\$403,692
Distribution			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			\$1,221,219
Energy & Capacity			
First 200 KWH	6,283,134	(\$0.00463)	(\$29,091)
Excess KWH	80,907,443	\$0.04467	\$3,614,135
Subtotal			\$3,585,044
Competitive Transition Charge			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.02431	\$1,966,860
Subtotal			\$1,966,860
Total Rate Revenue			\$7,176,815

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Back-Up Power Capacity Charge:			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
Back-Up Power KWH Charge:			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
Maintenance Power KWH Charge:			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			<u>\$1,113,259</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge:			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	8,771,084	\$0.00304	\$26,664
Subtotal	8,771,084		\$26,664
Back-Up Power Distribution Charge:			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00110	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KV - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
Back-Up Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00709	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.00717	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00782	\$68,580
Subtotal	529,364		\$678,206

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2003

<u>Back-Up Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03538	\$0
Service at 12 KV	0	\$0.03439	\$0
Service at 69 KV or Higher	8,771,084	\$0.02999	\$263,055
Subtotal	<u>8,771,084</u>		<u>\$263,055</u>
<u>Maintenance Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	2,801,220	\$0.00304	\$8,516
Subtotal	<u>2,801,220</u>		<u>\$8,516</u>
<u>Maintenance Power Distribution Charge:</u>			
Service at 480 Volts or Less	0	\$0.00110	\$0
Service at 12 KV	0	\$0.00018	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	<u>2,801,220</u>		<u>\$0</u>
<u>Maintenance Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$0.00709	\$0
Service at 12 KV	0	\$0.00717	\$0
Service at 69 KV or Higher	2,801,220	\$0.00782	\$21,902
Subtotal	<u>2,801,220</u>		<u>\$21,902</u>
<u>Maintenance Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03538	\$0
Service at 12 KV	0	\$0.03439	\$0
Service at 69 KV or Higher	2,801,220	\$0.02999	\$84,012
Subtotal	<u>2,801,220</u>		<u>\$84,012</u>
Total Rate Revenue			<u><u>\$1,113,259</u></u>

**Summary Proof of Revenues
and Supporting Calculations for the
12-Month Period Ended December 31, 2004**

Summary of Proofs of Revenue
PP&L, Inc.
12 Month Period Ended December 31, 2004

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	12,175,989,588	\$1,044,289,905		\$0	\$1,044,289,905
2	RTS	452,871,048	\$24,311,455		\$0	\$24,311,455
3	RTD	5,861,055	\$450,718		\$0	\$450,718
4	GS-1	1,750,289,058	\$190,983,873		\$0	\$190,983,873
5	GS-3	8,718,505,813	\$875,883,757	(\$3,753,276)	\$0	\$872,110,481
6	LP4	4,829,378,350	\$321,471,569	(\$13,412,578)	\$0	\$308,058,993
7	ISP	484,891,227	\$23,884,721		\$0	\$23,884,721
8	LP5	2,863,802,929	\$188,880,695	(\$11,378,183)	\$0	\$157,484,532
9	IST	2,514,104,981	\$102,084,348		\$0	\$102,084,348
10	LP6	622,168,055	\$33,828,570		\$0	\$33,828,570
11	LPEP	87,986,000	\$4,884,483		\$0	\$4,884,483
12	ISM	550,689,000	\$13,720,404	(\$200,488)	\$0	\$13,519,936
13	IS1	5,416,549	\$281,325		\$0	\$281,325
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	31,145,347	\$5,194,830		\$0	\$5,194,830
16	SM	8,174,482	\$1,454,976		\$0	\$1,454,976
17	SHS	71,301,222	\$19,302,253		\$0	\$19,302,253
18	SE	12,403,554	\$517,843		\$0	\$517,843
19	TS	584,107	\$87,441		\$0	\$87,441
20	SI-1	218,817	\$43,949		\$0	\$43,949
21	GH-1	398,577,858	\$33,184,980		\$0	\$33,184,980
22	GH-2	87,190,577	\$7,178,816		\$0	\$7,178,816
23	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
24	PR-1	**				
25	PR-2	**				
PP&L Totals		35,667,474,354	\$2,672,916,699	(\$28,742,483)	\$0	\$2,644,174,216

** Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

Summary of Proofs of Revenue
PP&L, Inc.
12 Month Period Ended December 31, 2004

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Sustainable Energy Fund	Adjusted Distribution Revenues	Competitive Transition Charge with GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent
1	RS	12,175,989,586	\$536,275,598	\$45,903,481	\$284,445,054	\$1,217,589	\$285,662,653	\$177,845,774	\$1,044,269,907	\$0	\$1,044,269,907	\$2	0.00%
2	RTS	452,871,048	\$16,342,894	\$538,917	\$3,278,433	\$45,287	\$3,321,721	\$4,153,211	\$24,311,455	\$0	\$24,311,455	\$0	0.00%
3	RTD	5,681,055	\$215,732	\$21,342	\$129,010	\$566	\$129,576	\$84,634	\$450,718	\$0	\$450,718	\$0	0.00%
4	GS-1	1,750,289,056	\$95,774,184	\$10,151,677	\$52,873,818	\$175,029	\$53,048,645	\$32,184,217	\$190,983,674	\$0	\$190,983,674	\$1	0.00%
5	GS-3	8,718,505,813	\$427,775,883	\$40,279,497	\$82,044,827	\$871,851	\$82,916,678	\$122,010,294	\$872,110,481	\$0	\$872,110,481	\$0	0.00%
6	LP4	4,829,379,350	\$207,686,607	\$18,206,760	\$19,028,497	\$482,938	\$19,509,435	\$63,159,130	\$308,058,994	\$0	\$308,058,994	\$1	0.00%
7	ISP	484,691,227	\$15,919,677	\$1,749,735	\$1,935,579	\$48,469	\$1,984,048	\$4,059,729	\$23,684,720	\$0	\$23,684,720	(\$1)	0.00%
8	LP5	2,863,802,929	\$112,132,018	\$8,705,961	\$1,451,365	\$288,380	\$1,737,745	\$35,195,190	\$157,484,534	\$0	\$157,484,534	\$2	0.00%
9	IST	2,514,104,961	\$72,144,000	\$8,975,355	\$2,187,219	\$251,410	\$2,438,629	\$18,757,775	\$102,084,349	\$0	\$102,084,349	\$0	0.00%
10	LP6	622,168,055	\$23,962,813	\$1,891,391	\$328,800	\$62,217	\$391,017	\$7,645,565	\$33,828,569	\$0	\$33,828,569	(\$1)	0.00%
11	LPEP	67,886,000	\$2,167,104	\$218,235	\$125,713	\$6,799	\$132,512	\$2,173,431	\$4,684,483	\$0	\$4,684,483	(\$1)	0.00%
12	ISM	550,689,000	\$8,900,462	\$732,153	\$555,014	\$32,396	\$587,410	\$3,332,308	\$13,519,935	\$0	\$13,519,935	(\$1)	0.00%
13	IS1	5,418,549	\$111,247	\$25,024	\$48,992	\$542	\$49,534	\$76,061	\$261,324	\$0	\$261,324	(\$1)	0.00%
14	BL	4,751,439	\$156,275	\$27,558	\$171,872	\$475	\$172,347	\$89,422	\$445,127	\$0	\$445,127	\$0	0.00%
15	SA	31,145,347	\$893,380	\$98,354	\$3,850,894	\$3,115	\$3,854,008	\$352,009	\$5,194,630	\$0	\$5,194,630	\$0	0.00%
16	SM	8,174,482	\$258,059	\$25,823	\$1,078,648	\$817	\$1,079,463	\$92,448	\$1,454,976	\$0	\$1,454,976	\$0	0.00%
17	SHS	71,301,222	\$3,960,776	\$225,366	\$14,309,534	\$7,130	\$14,316,664	\$606,557	\$19,302,253	\$0	\$19,302,253	\$0	0.00%
18	SE	12,403,554	\$9,198	\$39,195	\$383,765	\$1,240	\$385,005	\$85,485	\$517,843	\$0	\$517,843	\$0	0.00%
19	TS	584,107	\$22,819	\$1,848	\$36,365	\$58	\$36,423	\$6,809	\$67,441	\$0	\$67,441	\$0	0.00%
20	SI-1	218,817	\$8,198	\$693	\$32,583	\$22	\$32,605	\$2,476	\$43,949	\$0	\$43,949	\$0	0.00%
21	GH-1	398,577,858	\$18,667,922	\$1,845,415	\$5,890,921	\$39,858	\$5,930,779	\$8,760,721	\$33,164,979	\$0	\$33,164,979	(\$1)	0.00%
22	GH-2	87,190,577	\$3,838,018	\$403,892	\$1,221,219	\$8,719	\$1,229,938	\$1,915,888	\$7,176,815	\$0	\$7,176,815	(\$1)	0.00%
23	Standby	11,572,304	\$709,124	\$35,180	\$30,904	\$1,157	\$32,061	\$338,052	\$1,113,259	\$0	\$1,113,259	\$0	0.00%
24	PR-1	**											
25	PR-2	**											
		35,667,474,354	\$1,545,709,747	\$140,102,672	\$475,434,820	\$3,544,075	\$478,978,895	\$482,926,977	\$2,644,174,216	\$0	\$2,644,174,216	\$0	0.00%

** Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

PP&L, Inc.
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	14,020,183	\$6.47	\$90,710,584
KWH BLOCKS			
First 200 KWH	2,559,387,717	\$0.08845	\$226,377,844
Next 600 KWH	5,055,067,163	\$0.07847	\$396,671,120
Excess KWH	4,555,010,405	\$0.07248	\$330,147,154
Subtotal	12,169,465,285		\$953,196,118
RWO			\$211,225
RW1			\$151,978
Total Rate Revenue			<u>\$1,044,269,905</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	12,169,465,285	\$0.00377	\$45,878,884
Distribution			
Monthly Distribution Charge	14,020,183	\$6.47000	\$90,710,584
First 200 KWH	2,559,387,717	\$0.01796	\$45,966,603
Next 600 KWH	5,055,067,163	\$0.01594	\$80,577,771
Excess	4,555,010,405	\$0.01472	\$67,049,753
Subtotal			\$284,304,711
Energy & Capacity Charge			
First 200 KWH	2,559,387,717	\$0.05025	\$128,609,233
Next 600 KWH	5,055,067,163	\$0.04414	\$223,130,665
Excess	4,555,010,405	\$0.04049	\$184,432,371
Subtotal	12,169,465,285		\$536,172,269
Competitive Transition Charge			
First 200 KWH	2,559,387,717	\$0.01647	\$42,153,116
Next 600 KWH	5,055,067,163	\$0.01462	\$73,905,082
Excess KWH	4,555,010,405	\$0.01350	\$61,492,640
Subtotal	12,169,465,285		\$177,550,838
RWO			\$211,225
RW1			\$151,980
Total Rate Revenue			<u>\$1,044,269,907</u>

PP&L, Inc.
 RS with Off-Peak Water Heating-Single Meter (RW1)
 Residential Service
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	1,229	\$12.47	\$15,326
<u>KWH BLOCKS</u>			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			\$151,978
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>			
	1,956,758	\$0.00377	\$7,377
<u>Distribution</u>			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01796	\$4,413
Next 400 KWH	479,833	\$0.01592	\$7,639
Next 600 KWH	559,075	\$0.01594	\$8,912
Excess KWH	672,123	\$0.01472	\$9,894
Subtotal			\$46,184
<u>Energy & Capacity</u>			
First 200 KWH	245,727	\$0.05025	\$12,348
Next 400 KWH	479,833	\$0.01226	\$5,883
Next 600 KWH	559,075	\$0.04414	\$24,678
Excess KWH	672,123	\$0.04049	\$27,214
Subtotal	1,956,758		\$70,123
<u>Competitive Transition Charge</u>			
First 200 KWH	245,727	\$0.01647	\$4,047
Next 400 KWH	479,833	\$0.01459	\$7,001
Next 600 KWH	559,075	\$0.01462	\$8,174
Excess KWH	672,123	\$0.01350	\$9,074
Subtotal	1,956,758		\$28,296
Total Rate Revenue			\$151,980

PP&L, Inc.
Rate Schedule RS
RS with Off-Peak Water Heating-Separate Meter (RWO)
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,567,543	\$0.00377	\$17,220
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01592	<u>\$72,715</u>
Subtotal			\$94,159
<u>Energy & Capacity</u>			
All KWH	4,567,543	\$0.00727	\$33,206
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.01459	\$66,640
Total Rate Revenue			<u>\$211,225</u>

PP&L, Inc.
Rate Schedule RTS
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	175,678	\$14.97	\$2,629,900
<u>BILLING KW BLOCKS</u>			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		<u>\$4,223,377</u>
<u>KWH BLOCKS</u>			
All KWH	452,871,046	\$0.03855	\$17,458,179
Total Rate Revenue			<u>\$24,311,455</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	452,871,046	\$0.00119	\$538,917
<u>Distribution</u>			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			<u>\$3,276,433</u>
<u>Energy & Capacity</u>			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$4.90	\$3,576,843
All KWH	452,871,046	\$0.02819	\$12,766,052
Subtotal			<u>\$16,342,894</u>
<u>Competitive Transition Charge</u>			
All KWH	452,871,046	\$0.00917	\$4,153,211
Total Rate Revenue			<u>\$24,311,455</u>

PP&L, Inc.
Rate Schedule RTD
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	3,878	\$12.47	\$48,359
KWH BLOCKS			
On-peak KWH	1,186,248	\$0.15231	\$180,677
Off-peak KWH	4,474,807	\$0.04954	\$221,682
Subtotal	5,661,055		\$402,359
Total Rate Revenue			\$450,718
PROPOSED RATE			
Transmission			
All KWH	5,661,055	\$0.00377	\$21,342
Distribution			
Total Bills	3,878	\$12.47	\$48,359
On-peak KWH	1,186,248	\$0.03053	\$36,216
Off-peak KWH	4,474,807	\$0.00993	\$44,435
Subtotal	5,661,055		\$129,010
Energy & Capacity			
On-peak KWH	1,186,248	\$0.08597	\$101,982
Off-peak KWH	4,474,807	\$0.02542	\$113,750
Subtotal	5,661,055		\$215,732
Competitive Transition Charge			
On-peak KWH	1,186,248	\$0.03204	\$38,007
Off-peak KWH	4,474,807	\$0.01042	\$46,627
Subtotal			\$84,634
Total Rate Revenue			\$450,718

PP&L, Inc.
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	1,578,810	\$7.48	\$11,809,499
BILLING KW BLOCKS			
First 5 KW	8,685,395	\$0.00	\$0
Excess KW	5,167,332	\$1.86	\$9,611,238
Subtotal	13,852,727		\$9,611,238
KWH BLOCKS			
First 150 KWH/KW	1,247,518,103	\$0.10436	\$130,190,989
Excess KWH	477,246,855	\$0.07841	\$37,420,926
Subtotal	1,724,764,958		\$167,611,915
T. O. D. Metering	10,674	\$14.97	\$159,790
G1V			\$1,525,912
G1C			\$265,319
Total Rate Revenue			\$190,983,673
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,724,764,958	\$0.00580	\$10,003,637
Distribution			
Total Bills	1,578,810	\$7.48000	\$11,809,499
First 5 KW	8,685,395	\$0.00000	\$0
Excess KW	5,167,332	\$1.86000	\$9,611,238
First 150 Hours	1,247,518,103	\$0.01913	\$23,865,021
Excess KWH	477,246,855	\$0.01437	\$6,858,037
Subtotal			\$52,143,795
Energy and Capacity			
First 150 Hours	1,247,518,103	\$0.05957	\$74,314,653
Excess KWH	477,246,855	\$0.04332	\$20,674,334
Subtotal			\$94,988,987
Competitive Transition Charge			
First 150 Hours	1,247,518,103	\$0.01986	\$24,775,710
Excess KWH	477,246,855	\$0.01492	\$7,120,523
Subtotal			\$31,896,233
T. O. D. Metering	10,674	\$14.97000	\$159,790
G1V			\$1,525,913
G1C			\$265,319
Total Rate Revenue			\$190,983,674

PP&L, Inc.
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	8,327	\$6.47	\$53,876
KWH BLOCKS			
First 200 KWH	1,615,072	\$0.08845	\$142,853
Next 600 KWH	4,230,438	\$0.07847	\$331,962
Excess KWH	13,758,564	\$0.07248	\$997,221
Subtotal	19,604,074		\$1,472,036
Total Rate Revenue			<u>\$1,525,912</u>
PROPOSED RATE			
Transmission - All KWH	19,604,074	\$0.00580	\$113,704
Distribution			
Total Bills	8,327	\$6.47000	\$53,876
First 200 KWH	1,615,072	\$0.01796	\$29,007
Next 600 KWH	4,230,438	\$0.01594	\$67,433
Excess KWH	13,758,564	\$0.01472	\$202,526
Subtotal			\$352,842
Energy & Capacity			
First 200 KWH	1,615,072	\$0.04822	\$77,879
Next 600 KWH	4,230,438	\$0.04211	\$178,144
Excess KWH	13,758,564	\$0.03846	\$529,154
Subtotal	19,604,074		\$785,177
COMPETITIVE TRANSITION CHARGE			
First 200 KWH	1,615,072	\$0.01647	\$26,600
Next 600 KWH	4,230,438	\$0.01462	\$61,849
Excess KWH	13,758,564	\$0.01350	\$185,741
Subtotal	19,604,074		\$274,190
Total Rate Revenue			<u>\$1,525,913</u>

PP&L, Inc.
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (GIC)
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

<u>PRESENT RATE</u>	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	1,113	\$17.96	\$19,989
<u>KWH BLOCKS</u>			
All KWH	5,920,024	\$0.03851	\$227,980
T. O. D. Metering	1,159	\$14.97	\$17,350
Total Rate Revenue			<u>\$265,319</u>
<u>PROPOSED RATE</u>	Units	Rate	Rate Revenue
Transmission - All KWH	5,920,024	\$0.00580	\$34,336
<u>Distribution</u>			
Excess KW	1,113	\$17.96000	\$19,989
All KWH	5,920,024	\$0.03038	\$179,850
Subtotal			<u>\$199,839</u>
<u>Energy & Capacity</u>			
All KWH	5,920,024	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	5,920,024	\$0.00233	\$13,794
T. O. D. Metering	1,159	\$14.97	\$17,350
Total Rate Revenue			<u>\$265,319</u>

PP&L, Inc.
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	492	\$6.47	\$3,183
<u>KWH BLOCKS</u>			
First 200 KWH	132,278	\$0.08845	\$11,700
Next 600 KWH	360,412	\$0.07847	\$28,282
Excess KWH	3,429,096	\$0.07248	\$248,541
Subtotal	3,921,786		\$288,523
Total Rate Revenue			\$291,706
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>			
	3,921,786	\$0.00462	\$18,119
<u>Distribution</u>			
Total Bills	492	\$6.47000	\$3,183
First 200 KWH	132,278	\$0.01796	\$2,376
Next 600 KWH	360,412	\$0.01594	\$5,745
Excess KWH	3,429,096	\$0.01472	\$50,476
Subtotal			\$61,780
<u>Energy & Capacity</u>			
First 200 KWH	132,278	\$0.04940	\$6,535
Next 600 KWH	360,412	\$0.04329	\$15,602
Excess KWH	3,429,096	\$0.03964	\$135,929
Subtotal	3,921,786		\$158,066
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	132,278	\$0.01647	\$2,179
Next 600 KWH	360,412	\$0.01462	\$5,269
Excess KWH	3,429,096	\$0.01350	\$46,293
Subtotal	3,921,786		\$53,741
Total Rate Revenue			\$291,706

PP&L, Inc.
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
All KW	24,528,770	\$6.94	\$170,229,664
<u>KWH BLOCKS</u>			
First 200 Hours	4,777,862,214	\$0.06444	\$307,885,441
Next 200 Hours	3,036,106,565	\$0.05047	\$153,232,298
Excess KWH	871,352,652	\$0.04849	\$42,251,890
Subtotal	8,685,321,431		<u>\$503,369,629</u>
T. O. D. Metering	33,195	\$14.97	\$496,929
G3V			\$291,706
G3C			\$1,475,829
Total Rate Revenue			<u>\$675,863,757</u>
<u>PROPOSED RATE</u>			
	Units	Rate	Rate Revenue
Transmission - All KWH	8,685,321,431	\$0.00462	\$40,126,185
<u>Distribution</u>			
Capacity - All KW	24,528,770	\$2.84000	\$69,661,707
First 200 Hours	4,777,862,214	\$0.00151	\$7,214,572
Next 200 Hours	3,036,106,565	\$0.00119	\$3,612,967
Excess KWH	871,352,652	\$0.00114	\$993,342
Subtotal			<u>\$81,482,588</u>
<u>Energy & Capacity Charge</u>			
Capacity - All KW	24,528,770	\$4.10000	\$100,567,957
First 200 Hours	4,777,862,214	\$0.04266	\$203,823,602
Next 200 Hours	3,036,106,565	\$0.03240	\$98,369,853
Excess KWH	871,352,652	\$0.03095	\$26,968,365
Subtotal			<u>\$429,729,777</u>
<u>Competitive Transition Charge</u>			
First 200 Hours	4,777,862,214	\$0.01565	\$74,773,544
Next 200 Hours	3,036,106,565	\$0.01226	\$37,222,666
Excess KWH	871,352,652	\$0.01178	\$10,264,534
Subtotal	8,685,321,431		<u>\$122,260,744</u>
T. O. D. Metering	33,195	\$14.97	\$496,929
G3V			\$291,706
G3C			\$1,475,828
Total Rate Revenue			<u>\$675,863,757</u>

PP&L, Inc.
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>BILLING KW BLOCKS</u>			
Excess KW	18,336	\$17.96	\$329,315
<u>KWH BLOCKS</u>			
All KWH	29,262,596	\$0.03851	\$1,126,903
T. O. D. Metering	1,310	\$14.97	\$19,611
Total Rate Revenue			<u>\$1,475,829</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	29,262,596	\$0.00462	\$135,193
<u>Distribution</u>			
Excess KW	18,336	\$17.96000	\$329,315
All KWH	29,262,596	\$0.00553	\$161,822
Subtotal			<u>\$491,137</u>
<u>Energy & Capacity</u>			
All KWH	29,262,596	\$0.01428	\$417,870
<u>Competitive Transition Charge</u>			
All KWH	29,262,596	\$0.01408	\$412,017
T. O. D. Metering	1,310	\$14.97	\$19,611
Total Rate Revenue			<u>\$1,475,828</u>

PP&L, Inc.
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	10,778,612	\$6.44	\$69,414,261
KWH BLOCKS			
First 200 Hours	2,069,942,667	\$0.06127	\$126,825,387
Next 200 Hours	1,866,564,957	\$0.04730	\$88,288,522
Excess KWH	890,231,217	\$0.04130	\$36,766,549
Subtotal	4,826,738,841		\$251,880,458
T. O. D. Metering	4,964	\$14.97	\$74,311
L4C			\$102,539
Total Rate Revenue			<u>\$321,471,569</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,826,738,841	\$0.00377	\$18,196,805
Distribution			
All KW	10,778,612	\$1.75000	\$18,862,571
First 200 Hours	2,069,942,667	\$0.00025	\$517,486
Next 200 Hours	1,866,564,957	\$0.00019	\$354,647
Excess KWH	890,231,217	\$0.00017	\$151,339
Subtotal			\$19,886,043
Energy & Capacity Charge			
All KW	10,778,612	\$3.64000	\$39,234,148
First 200 Hours	2,069,942,667	\$0.04394	\$90,953,281
Next 200 Hours	1,866,564,957	\$0.03307	\$61,727,303
Excess KWH	890,231,217	\$0.02839	\$25,273,664
Subtotal			\$217,188,396
Competitive Transition Charge			
All KW	10,778,612	\$1.05000	\$11,317,543
First 200 Hours	2,069,942,667	\$0.01331	\$27,550,937
Next 200 Hours	1,866,564,957	\$0.01027	\$19,169,622
Excess KWH	890,231,217	\$0.00897	\$7,985,374
Subtotal	4,826,738,841		\$66,023,476
T. O. D. Metering	4,964	\$14.97	\$74,311
L4C			\$102,539
Total Rate Revenue			<u>\$321,471,570</u>

PP&L, Inc.
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
KWH BLOCKS			
All KWH	2,640,509	\$0.03851	\$101,686
T. O. D. Metering	57	\$14.97	\$853
Total Rate Revenue			<u>\$102,539</u>
PROPOSED RATE			
	Units	Rate	Rate Revenue
Transmission - All KWH	2,640,509	\$0.00377	\$9,955
Distribution			
All KWH	2,640,509	\$0.00417	\$11,011
Subtotal			<u>\$11,011</u>
Energy & Capacity			
All KWH	2,640,509	\$0.01924	\$50,803
Competitive Transition Charge			
All KWH	2,640,509	\$0.01133	\$29,917
T. O. D. Metering	57	\$14.97	\$853
Total Rate Revenue			<u>\$102,539</u>

PP&L, Inc.
Rate Schedule ISP
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	468,449	\$8.28	\$3,878,758
KWH BLOCKS			
First 400 KWH	185,359,671	\$0.05289	\$9,803,673
Excess KWH	299,331,556	\$0.03333	\$9,976,721
Subtotal	484,691,227		\$19,780,394
T. O. D. Metering	372	\$14.97	\$5,569
Total Rate Revenue			\$23,664,721

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	484,691,227	\$0.00361	\$1,749,735
Distribution			
All KW	468,449	\$4.12000	\$1,930,010
First 400 KWH	185,359,671	\$0.00000	\$0
Excess KWH	299,331,556	\$0.00000	\$0
Subtotal			\$1,930,010
Energy & Capacity Charge			
All KW	468,449	\$3.31000	\$1,550,566
First 400 KWH	185,359,671	\$0.03949	\$7,319,853
Excess KWH	299,331,556	\$0.02355	\$7,049,258
Subtotal			\$15,919,677
Competitive Transition Charge			
All KW	468,449	\$0.85000	\$398,182
First 400 KWH	185,359,671	\$0.00979	\$1,814,671
Excess KWH	299,331,556	\$0.00617	\$1,846,876
Subtotal			\$4,059,729
T. O. D. Metering	372	\$14.97000	\$5,569
Total Rate Revenue			\$23,664,720

PP&L, Inc.
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	5,416,808	\$5.99	\$32,446,680
KWH BLOCKS			
First 200 Hours	1,070,636,649	\$0.05422	\$58,049,919
Next 200 Hours	1,034,359,514	\$0.04623	\$47,818,440
Excess KWH	758,806,766	\$0.04024	\$30,534,384
Subtotal	2,863,802,929		\$136,402,743
T. O. D. Metering	753	\$14.97	\$11,272
Total Rate Revenue			\$168,860,695
PROPOSED RATE			
Transmission - All KWH			
Distribution	2,863,802,929	\$0.00304	\$8,705,961
All KW			
All KW	5,416,808	\$0.28900	\$1,565,458
First 200 Hours	1,070,636,649	\$0.00000	\$0
Next 200 Hours	1,034,359,514	\$0.00000	\$0
Excess KWH	758,806,766	\$0.00000	\$0
Subtotal	2,863,802,929		\$1,565,458
Energy & Capacity			
All KW	5,416,808	\$4.43100	\$24,001,876
First 200 Hours	1,070,636,649	\$0.03909	\$41,851,187
Next 200 Hours	1,034,359,514	\$0.03288	\$34,009,741
Excess KWH	758,806,766	\$0.02823	\$21,421,115
Subtotal			\$121,283,919
Competitive Transition Charge			
All KW	5,416,808	\$1.27000	\$6,879,346
First 200 Hours	1,070,636,649	\$0.01209	\$12,943,997
Next 200 Hours	1,034,359,514	\$0.01031	\$10,664,247
Excess KWH	758,806,766	\$0.00897	\$6,806,497
Subtotal	2,863,802,929		\$37,294,087
T. O. D. Metering	753	\$14.97	\$11,272
Total Rate Revenue			\$168,860,697

PP&L, Inc.
Rate Schedule IST
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	1,494,373	\$7.78	\$11,626,222
KWH BLOCKS			
First 400 KWH	591,111,619	\$0.04817	\$28,473,847
Excess KWH	1,922,993,362	\$0.03222	\$61,958,846
Subtotal	2,514,104,981		\$90,432,693
T. O. D. Metering	363	\$14.97	\$5,434
Total Rate Revenue			\$102,064,349
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,514,104,981	\$0.00357	\$8,975,355
Distribution			
All KW	1,494,373	\$1.46000	\$2,181,785
First 400 KWH	591,111,619	\$0.00000	\$0
Excess KWH	1,922,993,362	\$0.00000	\$0
Subtotal			\$2,181,785
Energy & Capacity Charge			
All KW	1,494,373	\$5.02000	\$7,501,752
First 400 KWH	591,111,619	\$0.03564	\$21,067,218
Excess KWH	1,922,993,362	\$0.02266	\$43,575,030
Subtotal			\$72,144,000
Competitive Transition Charge			
All KW	1,494,373	\$1.30000	\$1,942,685
First 400 KWH	591,111,619	\$0.00896	\$5,296,360
Excess KWH	1,922,993,362	\$0.00599	\$11,518,730
Subtotal			\$18,757,775
T. O. D. Metering	363	\$14.97000	\$5,434
Total Rate Revenue			\$102,064,349

PP&L, Inc.
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	1,075,677	\$5.99	\$6,443,305
KWH BLOCKS			
First 400 Hours (Mandatory)	428,584,847	\$0.05022	\$21,523,531
Next 200 Hours	161,903,283	\$0.03126	\$5,061,097
Excess KWH	31,679,925	\$0.02525	\$799,918
Subtotal	622,168,055		\$27,384,546
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$33,828,570
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	622,168,055	\$0.00304	\$1,891,391
Distribution			
All KW	1,075,677	\$0.30500	\$328,081
First 400 Hours	428,584,847	\$0.00000	\$0
Next 200 Hours	161,903,283	\$0.00000	\$0
Excess KWH	31,679,925	\$0.00000	\$0
Subtotal	622,168,055		\$328,081
Energy & Capacity			
All KW	1,075,677	\$4.30500	\$4,630,789
First 400 Hours	428,584,847	\$0.03588	\$15,377,624
Next 200 Hours	161,903,283	\$0.02119	\$3,430,731
Excess KWH	31,679,925	\$0.01653	\$523,669
Subtotal	622,168,055		\$23,962,813
COMPETITIVE TRANSITION CHARGE			
All KW	1,075,677	\$1.38000	\$1,484,434
First 400 Hours	428,584,847	\$0.01130	\$4,843,009
Next 200 Hours	161,903,283	\$0.00703	\$1,138,180
Excess KWH	31,679,925	\$0.00568	\$179,942
Subtotal	622,168,055		\$7,645,565
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$33,828,569

PP&L, Inc.
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Facility Charge	12	\$3,410.00	\$40,920
BILLING KW BLOCKS			
All KW	248,863	\$5.99	\$1,490,689
KWH BLOCKS			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		\$3,364,228
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			\$4,684,483

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	67,986,000	\$0.00321	\$218,235
Distribution			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			\$125,713
Energy & Capacity			
All KW	248,863	\$2.40000	\$597,271
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02454	\$353,376
Next 250 Hours	52,105,250	\$0.02295	\$1,195,815
Excess KWH	1,480,750	\$0.01394	\$20,642
Subtotal			\$2,167,104
COMPETITIVE TRANSITION CHARGE			
All KW	248,863	\$2.40000	\$597,271
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02446	\$352,224
Next 250 Hours	52,105,250	\$0.02306	\$1,201,547
Excess KWH	1,480,750	\$0.01512	\$22,389
Subtotal			\$2,173,431
Total Rate Revenue			\$4,684,483

PP&L, Inc.
Rate Schedule ISA
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Customer Charge	12	\$21,095.00	\$253,140
BILLING KW BLOCKS			
All KW	90,000	\$5.62	\$505,800
KWH BLOCKS			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			\$13,720,404
PROPOSED RATE			
	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00226	\$732,153
Distribution			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24000	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$557,223
Energy & Capacity			
All KW	90,000	\$1.74000	\$156,600
Firm KWH	65,700,000	\$0.02924	\$1,921,068
Interruptible KWH	258,261,706	\$0.02698	\$6,967,901
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$9,045,569
COMPETITIVE TRANSITION CHARGE			
All KW	90,000	\$0.64	\$57,600
Firm KWH	65,700,000	\$0.01095	\$719,415
Interruptible KWH	258,261,706	\$0.01010	\$2,608,443
Subtotal	323,961,706		\$3,385,458
Total Rate Revenue			\$13,720,403

PP&L, Inc.
Rate Schedule IS1
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	53	359.24	\$19,040
BILLING KW BLOCKS			
All KW	2,361	9.28	\$21,910
KWH BLOCKS			
First 730 Hours	1,723,530	\$0.04749	\$81,850
Excess KWH	3,693,019	\$0.03751	\$138,525
Subtotal	5,416,549		\$220,375
Total Rate Revenue			\$261,325
PROPOSED RATE			
Transmission - All KWH			
	5,416,549	\$0.00462	\$25,024
Distribution			
Total Bills	53	\$359.24000	\$19,040
All KW	2,361	\$7.01000	\$16,551
First 730 Hours	1,723,530	\$0.00289	\$4,981
Excess KWH	3,693,019	\$0.00228	\$8,420
Subtotal			\$48,992
Energy & Capacity			
All KW	2,361	\$1.33000	\$3,140
First 730 Hours	1,723,530	\$0.02407	\$41,485
Excess KWH	3,693,019	\$0.01804	\$66,622
Subtotal			\$111,247
Competitive Transition Charge			
All KW	2,361	\$0.94000	\$2,219
First 730 Hours	1,723,530	\$0.01591	\$27,421
Excess KWH	3,693,019	\$0.01257	\$46,421
Subtotal			\$76,061
Total Rate Revenue			\$261,324

PP&L, Inc.
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>KWH BLOCKS</u>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,751,439	\$0.00580	\$27,558
<u>Distribution</u>			
All KWH	4,751,439	\$0.03188	<u>\$151,476</u>
<u>Energy & Capacity</u>			
All KWH	4,751,439	\$0.03289	<u>\$156,275</u>
<u>Competitive Transition Charge</u>			
All KWH	4,751,439	\$0.01882	<u>\$89,422</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>

PP&L, INC.
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER 2004

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	PRESENT	MONTHLY RATE			
					TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	3350	2,382	1,402,998	\$ 9.820	\$ 0.155	\$ 7.280	\$ 0.555	\$ 1.830
	6650	2,291	2,107,720	\$ 12.166	\$ 0.242	\$ 9.019	\$ 0.867	\$ 2.038
	10500	94	120,884	\$ 15.666	\$ 0.339	\$ 11.614	\$ 1.212	\$ 2.501
	20000	614	1,251,332	\$ 20.079	\$ 0.537	\$ 14.886	\$ 1.921	\$ 2.735
	34000	14	48,636	\$ 32.944	\$ 0.915	\$ 24.423	\$ 3.274	\$ 4.332
	51000	5	24,005	\$ 41.899	\$ 1.264	\$ 31.062	\$ 4.525	\$ 5.048
METAL POLE	6650	5	4,600	\$ 18.902	\$ 0.242	\$ 14.103	\$ 0.867	\$ 3.690
	10500	8	10,288	\$ 22.352	\$ 0.339	\$ 16.571	\$ 1.212	\$ 4.230
	20000	92	187,496	\$ 26.884	\$ 0.537	\$ 19.931	\$ 1.921	\$ 4.495
	34000	0	0	\$ 39.909	\$ 0.915	\$ 29.624	\$ 3.274	\$ 6.096
	51000	0	0	\$ 49.134	\$ 1.264	\$ 36.517	\$ 4.525	\$ 6.828
UNDERGROUND								
WOOD POLE	3350	14	8,246	\$ 15.917	\$ 0.155	\$ 11.800	\$ 0.555	\$ 3.407
	6650	461	424,120	\$ 18.623	\$ 0.242	\$ 13.806	\$ 0.867	\$ 3.708
LOW MOUNT	3350	466	274,474	\$ 17.444	\$ 0.155	\$ 12.932	\$ 0.555	\$ 3.802
	6650	382	351,440	\$ 20.100	\$ 0.242	\$ 14.901	\$ 0.867	\$ 4.090
HIGH MOUNT	6650	87	80,040	\$ 22.444	\$ 0.242	\$ 16.639	\$ 0.867	\$ 4.696
	10500	80	102,880	\$ 25.575	\$ 0.339	\$ 18.960	\$ 1.212	\$ 5.064
	20000	643	1,310,434	\$ 30.346	\$ 0.537	\$ 22.497	\$ 1.921	\$ 5.391
	34000	14	48,636	\$ 44.449	\$ 0.915	\$ 32.952	\$ 3.274	\$ 7.308
	51000	34	163,234	\$ 53.723	\$ 1.264	\$ 39.828	\$ 4.525	\$ 8.106
MULTIPLE UNIT	6650	11	10,120	\$ 10.171	\$ 0.242	\$ 7.540	\$ 0.867	\$ 1.522
	10500	0	0	\$ 14.319	\$ 0.339	\$ 10.586	\$ 1.212	\$ 2.182
	20000	15	30,570	\$ 17.874	\$ 0.537	\$ 13.251	\$ 1.921	\$ 2.165
	34000	0	0	\$ 30.928	\$ 0.915	\$ 22.924	\$ 3.274	\$ 3.815
	51000	0	0	\$ 39.854	\$ 1.264	\$ 29.568	\$ 4.525	\$ 4.497
CUSTOMER OWNED	3350	111	65,379	\$ 5.669	\$ 0.155	\$ 4.203	\$ 0.555	\$ 0.756
	6650	40	36,800	\$ 8.125	\$ 0.242	\$ 6.024	\$ 0.867	\$ 0.992
	10500	8	10,288	\$ 10.926	\$ 0.339	\$ 8.100	\$ 1.212	\$ 1.275
	20000	49	99,862	\$ 15.698	\$ 0.537	\$ 11.638	\$ 1.921	\$ 1.602
CALCULATED ANNUAL REVENUE			8,174,482	\$ 1,454,976	\$ 25,823	\$ 1,078,646	\$ 92,448	\$ 258,059
TOTAL PRESENT REVENUE				\$ 1,454,976				
TOTAL PROPOSED REVENUE					\$ 1,454,976			
RATE CHANGE: AMOUNT					\$ -			
PERCENT					0%			

PP&L, INC.
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2004

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	5800	38,581	13,773,417	\$ 9.618	\$ 0.094	\$ 7.130	\$ 0.336	\$ 2.058
	9500	49,885	25,541,120	\$ 10.797	\$ 0.135	\$ 8.004	\$ 0.483	\$ 2.175
	16000	14,239	10,721,967	\$ 12.155	\$ 0.198	\$ 9.011	\$ 0.710	\$ 2.236
	25500	4,218	5,732,262	\$ 17.075	\$ 0.358	\$ 12.657	\$ 1.281	\$ 2.779
	50000	384	819,072	\$ 22.473	\$ 0.562	\$ 16.660	\$ 2.010	\$ 3.241
METAL POLE	5800	155	55,335	\$ 13.560	\$ 0.094	\$ 10.053	\$ 0.336	\$ 3.077
	9500	728	372,736	\$ 14.460	\$ 0.135	\$ 10.720	\$ 0.483	\$ 3.122
	16000	719	541,407	\$ 15.649	\$ 0.198	\$ 11.601	\$ 0.710	\$ 3.140
	25500	286	388,674	\$ 20.118	\$ 0.358	\$ 14.915	\$ 1.281	\$ 3.564
	50000	15	31,995	\$ 25.107	\$ 0.562	\$ 18.613	\$ 2.010	\$ 3.922
UNDERGROUND								
WOOD POLE	5800	1,272	454,104	\$ 15.785	\$ 0.094	\$ 11.702	\$ 0.336	\$ 3.653
	9500	2,674	1,369,088	\$ 17.144	\$ 0.135	\$ 12.710	\$ 0.483	\$ 3.816
LOW MOUNT	5800	4,893	1,746,801	\$ 15.925	\$ 0.094	\$ 11.810	\$ 0.336	\$ 3.685
	9500	6,232	3,190,784	\$ 17.244	\$ 0.135	\$ 12.784	\$ 0.483	\$ 3.842
HIGH MOUNT	9500	1,562	799,744	\$ 20.866	\$ 0.135	\$ 15.469	\$ 0.483	\$ 4.779
	16000	2,419	1,821,507	\$ 22.035	\$ 0.198	\$ 16.336	\$ 0.710	\$ 4.791
	25500	1,933	2,626,947	\$ 30.566	\$ 0.358	\$ 22.660	\$ 1.281	\$ 6.267
	50000	273	582,309	\$ 35.715	\$ 0.562	\$ 26.477	\$ 2.010	\$ 6.666
MULTIPLE UNIT	5800	31	11,067	\$ 8.610	\$ 0.094	\$ 6.383	\$ 0.336	\$ 1.797
	9500	266	136,192	\$ 9.740	\$ 0.135	\$ 7.221	\$ 0.483	\$ 1.901
	16000	201	151,353	\$ 10.220	\$ 0.198	\$ 7.577	\$ 0.710	\$ 1.735
	25500	209	284,031	\$ 14.081	\$ 0.358	\$ 10.439	\$ 1.281	\$ 2.003
	50000	70	149,310	\$ 17.304	\$ 0.562	\$ 12.828	\$ 2.010	\$ 1.904
71,301,222								
CALCULATED ANNUAL REVENUE				\$ 19,302,253	\$ 225,386	\$ 14,309,534	\$ 806,557	\$ 3,960,776
TOTAL PRESENT REVENUE				\$ 19,302,253				
TOTAL PROPOSED REVENUE				\$ 19,302,253				
RATE CHANGE: AMOUNT				\$ -				
PERCENT				0%				

PP&L, INC.
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2004

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
UTILITY POLE	3350	109	64,201	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01131	\$ 0.00690
	6650	36	33,120	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01131	\$ 0.00690
	5800	340	121,380	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01131	\$ 0.00690
	9500	783	400,896	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01131	\$ 0.00690
	16000	353	265,809	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01131	\$ 0.00690
	25500	320	434,880	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01131	\$ 0.00690
	50000	6	12,798	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01131	\$ 0.00690
CUSTOMER POLE	3350	13	7,657	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	6650	270	248,400	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	10500	831	1,068,666	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	20000	496	1,010,848	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	34000	28	97,272	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	51000	151	724,951	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	5800	232	82,824	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	9500	434	222,208	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	16000	1,158	871,974	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	25500	1,177	1,599,543	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	50000	1,834	3,911,922	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	22000	1,064	1,052,296	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	14000	133	120,099	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
37000	33	51,810	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000	
			12,403,554					
CALCULATED ANNUAL REVENUE				\$ 517,643	\$ 39,195	\$ 383,765	\$ 85,485	\$ 9,198
TOTAL PRESENT REVENUE				\$ 517,643				
TOTAL PROPOSED REVENUE							\$ 517,643	
RATE CHANGE: AMOUNT							\$	
PERCENT								0%

PP&L, INC.
 RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2004

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	600	250	62,250	\$ 5.529	\$ 0.066	\$ 4.099	\$ 0.235	\$ 1.129
	1000	17	7,531	\$ 6.854	\$ 0.117	\$ 5.081	\$ 0.418	\$ 1.238
UNDERGROUND								
LOW MOUNT	4000	106	149,036	\$ 20.412	\$ 0.370	\$ 15.133	\$ 1.325	\$ 3.584
			218,817					
CALCULATED ANNUAL REVENUE				\$ 43,949	\$ 693	\$ 32,583	\$ 2,476	\$ 8,198
TOTAL PRESENT REVENUE				\$ 43,949				
TOTAL PROPOSED REVENUE							\$ 43,949	
RATE CHANGE: AMOUNT							\$ -	
PERCENT								0%

PP&L, Inc.
Rate Schedule GH-1(R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	14,598	\$14.97	\$218,532
BILLING KW BLOCKS			
All KW	1,626,408	\$1.30	\$2,114,330
KWH BLOCKS			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	398,577,858	\$0.00463	\$1,845,415
Distribution			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			<u>\$5,875,626</u>
Energy & Capacity			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.04787	\$3,021,169
Excess KWH	335,465,901	\$0.04068	\$13,646,753
Subtotal			<u>\$16,667,922</u>
Competitive Transition Charge			
First 150 Hours (6000 KWH max)	63,111,957	\$0.02485	\$1,568,332
Excess KWH	335,465,901	\$0.02144	\$7,192,389
Subtotal			<u>\$8,760,721</u>
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,979</u>

PP&L, Inc.
Rate Schedule GH-2(R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	34,263	\$17.46	\$598,232
KWH BLOCKS			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			\$7,176,816

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	87,190,577	\$0.00463	\$403,692
Distribution			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			\$1,221,219
Energy & Capacity			
First 200 KWH	6,283,134	(\$0.00463)	(\$29,091)
Excess KWH	80,907,443	\$0.04530	\$3,665,107
Subtotal			\$3,636,016
Competitive Transition Charge			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.02368	\$1,915,888
Subtotal			\$1,915,888
Total Rate Revenue			\$7,176,815

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
<u>Back-Up Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
<u>Maintenance Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			<u>\$1,113,259</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	8,771,084	\$0.00304	\$26,664
Subtotal	8,771,084		\$26,664
<u>Back-Up Power Distribution Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00110	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KW - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<u>Back-Up Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00700	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.00708	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00860	\$75,412
Subtotal	529,364		\$685,039

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2004

<u>Back-Up Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03547	\$0
Service at 12 KV	0	\$0.03448	\$0
Service at 69 KV or Higher	<u>8,771,084</u>	\$0.02921	<u>\$256,222</u>
Subtotal	8,771,084		\$256,222
 <u>Maintenance Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	<u>2,801,220</u>	\$0.00304	<u>\$8,516</u>
Subtotal	2,801,220		\$8,516
 <u>Maintenance Power Distribution Charge:</u>			
Service at 480 Volts or Less	0	\$0.00110	\$0
Service at 12 KV	0	\$0.00018	\$0
Service at 69 KV or Higher	<u>2,801,220</u>	\$0.00000	<u>\$0</u>
Subtotal	2,801,220		\$0
 <u>Maintenance Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$0.00700	\$0
Service at 12 KV	0	\$0.00708	\$0
Service at 69 KV or Higher	<u>2,801,220</u>	\$0.00860	<u>\$24,084</u>
Subtotal	2,801,220		\$24,084
 <u>Maintenance Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03547	\$0
Service at 12 KV	0	\$0.03448	\$0
Service at 69 KV or Higher	<u>2,801,220</u>	\$0.02921	<u>\$81,830</u>
Subtotal	<u>2,801,220</u>		<u>\$81,830</u>
 Total Rate Revenue			 <u><u>\$1,113,259</u></u>

**Summary Proof of Revenues
and Supporting Calculations for the
12-month Period Ended December 31, 2005**

Summary of Proofs of Revenue
PP&L, Inc.
12 Month Period Ended December 31, 2005

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	12,305,888,329	\$1,055,207,845		\$0	\$1,055,207,845
2	RTS	457,705,113	\$24,487,808		\$0	\$24,487,808
3	RTD	5,721,482	\$455,487		\$0	\$455,487
4	GS-1	1,787,144,035	\$194,812,135		\$0	\$194,812,135
5	GS-3	8,903,087,003	\$889,737,435	(\$3,753,276)	\$0	\$885,984,159
6	LP4	4,904,313,012	\$328,181,802	(\$13,412,576)	\$0	\$312,769,226
7	ISP	492,211,798	\$24,021,370		\$0	\$24,021,370
8	LP5	2,908,238,298	\$171,399,809	(\$11,376,183)	\$0	\$160,023,626
9	IST	2,553,114,380	\$103,812,874		\$0	\$103,812,874
10	LP6	631,821,744	\$34,308,852		\$0	\$34,308,852
11	LPEP	87,988,000	\$4,684,483		\$0	\$4,684,483
12	ISM	550,689,000	\$13,720,404	(\$200,568)	\$0	\$13,519,836
13	IS1	5,531,238	\$268,380		\$0	\$268,380
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	31,937,237	\$5,328,708		\$0	\$5,328,708
16	SM	8,375,372	\$1,490,488		\$0	\$1,490,488
17	SHS	73,110,527	\$19,793,205		\$0	\$19,793,205
18	SE	12,718,879	\$530,900		\$0	\$530,900
19	TS	598,282	\$69,077		\$0	\$69,077
20	SI-1	224,584	\$45,133		\$0	\$45,133
21	GH-1	398,577,858	\$33,184,980		\$0	\$33,184,980
22	GH-2	87,190,577	\$7,176,816		\$0	\$7,176,816
23	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
24	PR-1	**				
25	PR-2	**				
PP&L Totals		36,202,488,489	\$2,711,859,586	(\$28,742,583)	\$0	\$2,683,117,003

** Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

Summary of Proofs of Revenue
PP&L, Inc.
12 Month Period Ended December 31, 2005

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Sustainable Energy Fund	Adjusted Distribution Revenues	Competitive Transition Charge with GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent
1	RS	12,305,888,329	\$552,885,508	\$48,393,192	\$287,375,791	\$0	\$287,375,791	\$188,753,180	\$1,055,207,649	\$0	\$1,055,207,649	\$4	0.00%
2	RTS	457,705,113	\$18,730,805	\$544,869	\$3,278,433	\$0	\$3,278,433	\$3,945,800	\$24,497,808	\$0	\$24,497,808	\$0	0.00%
3	RTD	5,721,482	\$223,209	\$21,570	\$130,345	\$0	\$130,345	\$80,383	\$455,487	\$0	\$455,487	\$0	0.00%
4	GS-1	1,787,144,035	\$100,025,399	\$10,365,435	\$53,631,338	\$0	\$53,631,338	\$30,589,962	\$194,612,134	\$0	\$194,612,134	(\$1)	0.00%
5	GS-3	8,903,067,003	\$445,227,830	\$41,132,170	\$83,653,315	\$0	\$83,653,315	\$115,971,044	\$685,984,159	\$0	\$685,984,159	\$0	0.00%
6	LP4	4,904,313,012	\$214,960,661	\$18,489,260	\$19,292,562	\$0	\$19,292,562	\$60,028,541	\$312,769,024	\$0	\$312,769,024	(\$2)	0.00%
7	ISP	492,211,798	\$18,425,476	\$1,778,885	\$1,961,227	\$0	\$1,961,227	\$3,857,783	\$24,021,371	\$0	\$24,021,371	\$1	0.00%
8	LP5	2,908,238,298	\$116,304,447	\$8,841,044	\$1,472,135	\$0	\$1,472,135	\$33,405,821	\$180,023,447	\$0	\$180,023,447	\$1	0.00%
9	IST	2,553,114,360	\$74,475,888	\$9,114,618	\$2,218,189	\$0	\$2,218,189	\$17,805,988	\$103,612,673	\$0	\$103,612,673	(\$1)	0.00%
10	LP8	631,821,744	\$24,794,247	\$1,920,738	\$333,163	\$0	\$333,163	\$7,258,702	\$34,308,850	\$0	\$34,308,850	(\$2)	0.00%
11	LPEP	67,986,000	\$2,874,902	\$218,235	\$125,713	\$0	\$125,713	\$2,085,633	\$4,684,483	\$0	\$4,684,483	\$0	0.00%
12	ISM	550,689,000	\$9,086,050	\$732,153	\$555,013	\$0	\$555,013	\$3,166,819	\$13,519,835	\$0	\$13,519,835	(\$1)	0.00%
13	IS1	5,531,238	\$118,965	\$25,554	\$49,596	\$0	\$49,596	\$72,274	\$266,389	\$0	\$266,389	(\$1)	0.00%
14	BL	4,751,439	\$162,547	\$27,558	\$171,872	\$0	\$171,872	\$83,150	\$445,127	\$0	\$445,127	\$0	0.00%
15	SA	31,937,237	\$943,520	\$100,854	\$3,948,805	\$0	\$3,948,805	\$333,527	\$5,326,708	\$0	\$5,326,708	\$0	0.00%
16	SM	8,375,372	\$271,552	\$26,458	\$1,104,973	\$0	\$1,104,973	\$87,505	\$1,490,488	\$0	\$1,490,488	\$0	0.00%
17	SHS	73,110,527	\$4,124,421	\$231,105	\$14,873,498	\$0	\$14,873,498	\$764,182	\$19,793,205	\$0	\$19,793,205	\$0	0.00%
18	SE	12,718,879	\$10,624	\$40,192	\$393,582	\$0	\$393,582	\$86,492	\$530,900	\$0	\$530,900	\$0	0.00%
19	TS	598,282	\$23,684	\$1,893	\$37,247	\$0	\$37,247	\$6,253	\$69,077	\$0	\$69,077	\$0	0.00%
20	SI-1	224,584	\$8,615	\$711	\$33,460	\$0	\$33,460	\$2,347	\$45,133	\$0	\$45,133	\$0	0.00%
21	GH-1	398,577,858	\$17,105,129	\$1,845,415	\$5,890,921	\$0	\$5,890,921	\$6,323,513	\$33,164,978	\$0	\$33,164,978	(\$2)	0.00%
22	GH-2	87,190,577	\$3,732,298	\$403,692	\$1,221,219	\$0	\$1,221,219	\$1,819,908	\$7,176,815	\$0	\$7,176,815	(\$1)	0.00%
23	Standby	11,572,304	\$725,998	\$35,180	\$30,904	\$0	\$30,904	\$321,178	\$1,113,259	\$0	\$1,113,259	\$0	0.00%
24	PR-1	**											
25	PR-2	**											
		38,202,488,489	\$1,600,421,871	\$142,268,581	\$481,579,319	\$0	\$481,579,319	\$458,827,526	\$2,683,116,998	\$0	\$2,683,116,998	(\$5)	0.00%

** Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

PP&L, Inc.
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	14,157,750	\$6.47	\$91,600,643
KWH BLOCKS			
First 200 KWH	2,581,470,151	\$0.08845	\$228,331,035
Next 600 KWH	5,101,829,965	\$0.07847	\$400,340,597
Excess KWH	4,616,061,912	\$0.07248	\$334,572,167
Subtotal	12,299,362,028		\$963,243,799
RWO			\$211,225
RW1			\$151,978
Total Rate Revenue			<u>\$1,055,207,645</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	12,299,362,028	\$0.00377	\$46,368,595
Distribution			
Monthly Distribution Charge	14,157,750	\$6.47000	\$91,600,643
First 200 KWH	2,581,470,151	\$0.01796	\$46,363,204
Next 600 KWH	5,101,829,965	\$0.01594	\$81,323,170
Excess	4,616,061,912	\$0.01472	\$67,948,431
Subtotal			\$287,235,448
Energy & Capacity Charge			
First 200 KWH	2,581,470,151	\$0.05123	\$132,248,716
Next 600 KWH	5,101,829,965	\$0.04502	\$229,684,385
Excess	4,616,061,912	\$0.04130	\$190,643,357
Subtotal	12,299,362,028		\$552,576,458
Competitive Transition Charge			
First 200 KWH	2,581,470,151	\$0.01549	\$39,986,973
Next 600 KWH	5,101,829,965	\$0.01374	\$70,099,144
Excess KWH	4,616,061,912	\$0.01269	\$58,577,826
Subtotal	12,299,362,028		\$168,663,943
RWO			\$211,225
RW1			\$151,980
Total Rate Revenue			<u>\$1,055,207,649</u>

PP&L, Inc.
 RS with Off-Peak Water Heating-Single Meter (RW1)
 Residential Service
 Calculation of Effect of Proposed Rate
 For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	1,229	\$12.47	\$15,326
KWH BLOCKS			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			\$151,978
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,956,758	\$0.00377	\$7,377
Distribution			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01796	\$4,413
Next 400 KWH	479,833	\$0.01592	\$7,639
Next 600 KWH	559,075	\$0.01594	\$8,912
Excess KWH	672,123	\$0.01472	\$9,894
Subtotal			\$46,184
Energy & Capacity			
First 200 KWH	245,727	\$0.05123	\$12,589
Next 400 KWH	479,833	\$0.01314	\$6,305
Next 600 KWH	559,075	\$0.04502	\$25,170
Excess KWH	672,123	\$0.04130	\$27,759
Subtotal	1,956,758		\$71,823
Competitive Transition Charge			
First 200 KWH	245,727	\$0.01549	\$3,806
Next 400 KWH	479,833	\$0.01371	\$6,579
Next 600 KWH	559,075	\$0.01374	\$7,682
Excess KWH	672,123	\$0.01269	\$8,529
Subtotal	1,956,758		\$26,596
Total Rate Revenue			\$151,980

PP&L, Inc.
Rate Schedule RS
RS with Off-Peak Water Heating-Separate Meter (RWO)
Calculation of Effect of Proposed Rate
For 9 months ended September 2005

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,567,543	\$0.00377	\$17,220
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01592	\$72,715
Subtotal			<u>\$94,159</u>
<u>Energy & Capacity</u>			
All KWH	4,567,543	\$0.00815	\$37,225
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.01371	\$62,621
Total Rate Revenue			<u>\$211,225</u>

PP&L, Inc.
Rate Schedule RTS
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	175,678	\$14.97	\$2,629,900
BILLING KW BLOCKS			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		<u>\$4,223,377</u>
KWH BLOCKS			
All KWH	457,705,113	\$0.03855	\$17,644,532
Total Rate Revenue			<u><u>\$24,497,808</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	457,705,113	\$0.00119	\$544,669
Distribution			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			<u>\$3,276,433</u>
Energy & Capacity			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$4.90	\$3,576,843
All KWH	457,705,113	\$0.02874	\$13,153,963
Subtotal			<u>\$16,730,805</u>
Competitive Transition Charge			
All KWH	457,705,113	\$0.00862	\$3,945,900
Total Rate Revenue			<u><u>\$24,497,808</u></u>

PP&L, Inc.
Rate Schedule RTD
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	3,916	\$12.47	\$48,833
<u>KWH BLOCKS</u>			
On-peak KWH	1,198,910	\$0.15231	\$182,606
Off-peak KWH	4,522,572	\$0.04954	\$224,048
Subtotal	5,721,482		<u>\$406,654</u>
Total Rate Revenue			<u><u>\$455,487</u></u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	5,721,482	\$0.00377	\$21,570
<u>Distribution</u>			
Total Bills	3,916	\$12.47	\$48,833
On-peak KWH	1,198,910	\$0.03053	\$36,603
Off-peak KWH	4,522,572	\$0.00993	\$44,909
Subtotal	5,721,482		<u>\$130,345</u>
<u>Energy & Capacity</u>			
On-peak KWH	1,198,910	\$0.08791	\$105,396
Off-peak KWH	4,522,572	\$0.02605	\$117,813
Subtotal	5,721,482		<u>\$223,209</u>
<u>Competitive Transition Charge</u>			
On-peak KWH	1,198,910	\$0.03010	\$36,087
Off-peak KWH	4,522,572	\$0.00979	\$44,276
Subtotal			<u>\$80,363</u>
Total Rate Revenue			<u><u>\$455,487</u></u>

PP&L, Inc.
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	1,593,281	\$7.48	\$11,917,742
BILLING KW BLOCKS			
First 5 KW	8,859,302	\$0.00	\$0
Excess KW	5,167,332	\$1.86	\$9,611,238
Subtotal	14,026,634		\$9,611,238
KWH BLOCKS			
First 150 KWH/KW	1,271,976,762	\$0.10436	\$132,743,495
Excess KWH	489,293,657	\$0.07841	\$38,365,516
Subtotal	1,761,270,419		\$171,109,011
T. O. D. Metering	10,674	\$14.97	\$159,790
G1V			\$1,543,512
G1C			\$270,842
Total Rate Revenue			\$194,612,135
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,761,270,419	\$0.00580	\$10,215,368
Distribution			
Total Bills	1,593,281	\$7.48000	\$11,917,742
First 5 KW	8,859,302	\$0.00000	\$0
Excess KW	5,167,332	\$1.86000	\$9,611,238
First 150 Hours	1,271,976,762	\$0.01913	\$24,332,915
Excess KWH	489,293,657	\$0.01437	\$7,031,150
Subtotal			\$52,893,045
Energy and Capacity			
First 150 Hours	1,271,976,762	\$0.06094	\$77,514,264
Excess KWH	489,293,657	\$0.04435	\$21,700,174
Subtotal			\$99,214,438
Competitive Transition Charge			
First 150 Hours	1,271,976,762	\$0.01849	\$23,518,850
Excess KWH	489,293,657	\$0.01389	\$6,796,289
Subtotal			\$30,315,139
T. O. D. Metering	10,674	\$14.97000	\$159,790
G1V			\$1,543,513
G1C			\$270,841
Total Rate Revenue			\$194,612,134

PP&L, Inc.
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate
For 9 months ended September 2005

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
MONTHLY			
Total Bills	8,409	\$6.47	\$54,406
KWH BLOCKS			
First 200 KWH	1,652,589	\$0.08845	\$146,171
Next 600 KWH	4,309,884	\$0.07847	\$338,197
Excess KWH	13,862,285	\$0.07248	\$1,004,738
Subtotal	19,824,758		\$1,489,106
Total Rate Revenue			<u>\$1,543,512</u>
PROPOSED RATE			
Transmission - All KWH	19,824,758	\$0.00580	\$114,984
Distribution			
Total Bills	8,409	\$6.47000	\$54,406
First 200 KWH	1,652,589	\$0.01796	\$29,680
Next 600 KWH	4,309,884	\$0.01594	\$68,700
Excess KWH	13,862,285	\$0.01472	\$204,053
Subtotal			\$356,839
Energy & Capacity			
First 200 KWH	1,652,589	\$0.04920	\$81,307
Next 600 KWH	4,309,884	\$0.04299	\$185,282
Excess KWH	13,862,285	\$0.03927	\$544,372
Subtotal	19,824,758		\$810,961
COMPETITIVE TRANSITION CHARGE			
First 200 KWH	1,652,589	\$0.01549	\$25,599
Next 600 KWH	4,309,884	\$0.01374	\$59,218
Excess KWH	13,862,285	\$0.01269	\$175,912
Subtotal	19,824,758		\$260,729
Total Rate Revenue			<u>\$1,543,513</u>

PP&L, Inc.
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (G1C)
Calculation of Effect of Proposed Rate
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
Excess KW	1,135	\$17.96	\$20,385
KWH BLOCKS			
All KWH	6,048,858	\$0.03851	\$232,942
T. O. D. Metering	1,170	\$14.97	\$17,515
Total Rate Revenue			<u>\$270,842</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,048,858	\$0.00580	\$35,083
Distribution			
Excess KW	1,135	\$17.96000	\$20,385
All KWH	6,048,858	\$0.03038	\$183,764
Subtotal			<u>\$204,149</u>
Energy & Capacity			
All KWH	6,048,858	\$0.00000	\$0
Competitive Transition Charge			
All KWH	6,048,858	\$0.00233	\$14,094
T. O. D. Metering	1,170	\$14.97	\$17,515
Total Rate Revenue			<u>\$270,841</u>

PP&L, Inc.
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

<u>PRESENT RATE</u>	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	496	\$6.47	\$3,209
<u>KWH BLOCKS</u>			
First 200 KWH	139,783	\$0.08845	\$12,364
Next 600 KWH	376,306	\$0.07847	\$29,529
Excess KWH	3,449,845	\$0.07248	\$250,045
Subtotal	3,965,934		\$291,938
Total Rate Revenue			<u>\$295,147</u>
<u>PROPOSED RATE</u>	Units	Rate	Rate Revenue
Transmission - All KWH	3,965,934	\$0.00462	\$18,323
<u>Distribution</u>			
Total Bills	496	\$6.47000	\$3,209
First 200 KWH	139,783	\$0.01796	\$2,511
Next 600 KWH	376,306	\$0.01594	\$5,998
Excess KWH	3,449,845	\$0.01472	\$50,782
Subtotal			\$62,500
<u>Energy & Capacity</u>			
First 200 KWH	139,783	\$0.05038	\$7,042
Next 600 KWH	376,306	\$0.04417	\$16,621
Excess KWH	3,449,845	\$0.04045	\$139,546
Subtotal	3,965,934		\$163,209
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	139,783	\$0.01549	\$2,165
Next 600 KWH	376,306	\$0.01374	\$5,170
Excess KWH	3,449,845	\$0.01269	\$43,779
Subtotal	3,965,934		\$51,114
Total Rate Revenue			<u>\$295,146</u>

PP&L, Inc.
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>BILLING KW BLOCKS</u>			
All KW	25,002,515	\$6.94	\$173,517,454
<u>KWH BLOCKS</u>			
First 200 Hours	4,871,641,124	\$0.06444	\$313,928,554
Next 200 Hours	3,104,142,245	\$0.05047	\$156,666,059
Excess KWH	893,418,279	\$0.04849	\$43,321,852
Subtotal	8,869,201,648		\$513,916,465
T. O. D. Metering	33,499	\$14.97	\$501,480
G3V			\$295,147
G3C			\$1,506,889
Total Rate Revenue			\$689,737,435
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	8,869,201,648	\$0.00462	\$40,975,712
<u>Distribution</u>			
Capacity - All KW	25,002,515	\$2.84000	\$71,007,143
First 200 Hours	4,871,641,124	\$0.00151	\$7,356,178
Next 200 Hours	3,104,142,245	\$0.00119	\$3,693,929
Excess KWH	893,418,279	\$0.00114	\$1,018,497
Subtotal			\$83,075,747
<u>Energy & Capacity Charge</u>			
Capacity - All KW	25,002,515	\$4.10000	\$102,510,312
First 200 Hours	4,871,641,124	\$0.04372	\$212,988,150
Next 200 Hours	3,104,142,245	\$0.03323	\$103,150,647
Excess KWH	893,418,279	\$0.03175	\$28,366,030
Subtotal			\$447,015,139
<u>Competitive Transition Charge</u>			
First 200 Hours	4,871,641,124	\$0.01459	\$71,077,244
Next 200 Hours	3,104,142,245	\$0.01143	\$35,480,346
Excess KWH	893,418,279	\$0.01098	\$9,809,733
Subtotal	8,869,201,648		\$116,367,323
T. O. D. Metering	33,499	\$14.97	\$501,480
G3V			\$295,146
G3C			\$1,506,888
Total Rate Revenue			\$689,737,435

PP&L, Inc.
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>BILLING KW BLOCKS</u>			
Excess KW	18,690	\$17.96	\$335,672
<u>KWH BLOCKS</u>			
All KWH	29,899,421	\$0.03851	\$1,151,427
T. O. D. Metering	1,322	\$14.97	\$19,790
Total Rate Revenue			<u>\$1,506,889</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	29,899,421	\$0.00462	\$138,135
<u>Distribution</u>			
Excess KW	18,690	\$17.96000	\$335,672
All KWH	29,899,421	\$0.00553	\$165,344
Subtotal			\$501,016
<u>Energy & Capacity</u>			
All KWH	29,899,421	\$0.01524	\$455,667
<u>Competitive Transition Charge</u>			
All KWH	29,899,421	\$0.01312	\$392,280
T. O. D. Metering	1,322	\$14.97	\$19,790
Total Rate Revenue			<u>\$1,506,888</u>

PP&L, Inc.
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	10,921,929	\$6.44	\$70,337,223
KWH BLOCKS			
First 200 Hours	2,095,405,656	\$0.06127	\$128,385,505
Next 200 Hours	1,897,270,327	\$0.04730	\$89,740,886
Excess KWH	908,954,003	\$0.04130	\$37,539,800
Subtotal	4,901,629,986		\$255,666,191
T. O. D. Metering	4,944	\$14.97	\$74,012
L4C			\$104,176
Total Rate Revenue			\$326,181,602
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,901,629,986	\$0.00377	\$18,479,145
Distribution			
All KW	10,921,929	\$1.75000	\$19,113,376
First 200 Hours	2,095,405,656	\$0.00025	\$523,851
Next 200 Hours	1,897,270,327	\$0.00019	\$360,481
Excess KWH	908,954,003	\$0.00017	\$154,522
Subtotal			\$20,152,230
Energy & Capacity Charge			
All KW	10,921,929	\$3.71000	\$40,520,357
First 200 Hours	2,095,405,656	\$0.04461	\$93,476,046
Next 200 Hours	1,897,270,327	\$0.03358	\$63,710,338
Excess KWH	908,954,003	\$0.02884	\$26,214,233
Subtotal			\$223,920,974
Competitive Transition Charge			
All KW	10,921,929	\$0.98000	\$10,703,490
First 200 Hours	2,095,405,656	\$0.01264	\$26,485,927
Next 200 Hours	1,897,270,327	\$0.00976	\$18,517,358
Excess KWH	908,954,003	\$0.00852	\$7,744,288
Subtotal	4,901,629,986		\$63,451,063
T. O. D. Metering	4,944	\$14.97	\$74,012
L4C			\$104,176
Total Rate Revenue			\$326,181,600

PP&L, Inc.
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
KWH BLOCKS			
All KWH	2,683,026	\$0.03851	\$103,323
T. O. D. Metering	57	\$14.97	\$853
Total Rate Revenue			<u>\$104,176</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,683,026	\$0.00377	\$10,115
Distribution			
All KWH	2,683,026	\$0.00417	\$11,188
Subtotal			<u>\$11,188</u>
Energy & Capacity			
All KWH	2,683,026	\$0.01981	\$53,151
Competitive Transition Charge			
All KWH	2,683,026	\$0.01076	\$28,869
T. O. D. Metering	57	\$14.97	\$853
Total Rate Revenue			<u>\$104,176</u>

PP&L, Inc.
Rate Schedule ISP
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	474,678	\$8.28	\$3,930,334
KWH BLOCKS			
First 400 KWH	188,142,283	\$0.05289	\$9,950,845
Excess KWH	304,069,515	\$0.03333	\$10,134,637
Subtotal	492,211,798		\$20,085,482
T. O. D. Metering	371	\$14.97	\$5,554
Total Rate Revenue			\$24,021,370
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	492,211,798	\$0.00361	\$1,776,885
Distribution			
All KW	474,678	\$4.12000	\$1,955,673
First 400 KWH	188,142,283	\$0.00000	\$0
Excess KWH	304,069,515	\$0.00000	\$0
Subtotal			\$1,955,673
Energy & Capacity Charge			
All KW	474,678	\$3.37000	\$1,599,665
First 400 KWH	188,142,283	\$0.04011	\$7,546,387
Excess KWH	304,069,515	\$0.02394	\$7,279,424
Subtotal			\$16,425,476
Competitive Transition Charge			
All KW	474,678	\$0.79000	\$374,996
First 400 KWH	188,142,283	\$0.00917	\$1,725,265
Excess KWH	304,069,515	\$0.00578	\$1,757,522
Subtotal			\$3,857,783
T. O. D. Metering	371	\$14.97000	\$5,554
Total Rate Revenue			\$24,021,371

PP&L, Inc.
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	5,488,832	\$5.99	\$32,878,104
KWH BLOCKS			
First 200 Hours	1,086,633,381	\$0.05422	\$58,917,262
Next 200 Hours	1,050,356,246	\$0.04623	\$48,557,969
Excess KWH	771,248,669	\$0.04024	\$31,035,046
Subtotal	2,908,238,296		\$138,510,277
T. O. D. Metering	750	\$14.97	\$11,228
Total Rate Revenue			\$171,399,609
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,908,238,296	\$0.00304	\$8,841,044
Distribution			
All KW	5,488,832	\$0.28900	\$1,586,272
First 200 Hours	1,086,633,381	\$0.00000	\$0
Next 200 Hours	1,050,356,246	\$0.00000	\$0
Excess KWH	771,248,669	\$0.00000	\$0
Subtotal	2,908,238,296		\$1,586,272
Energy & Capacity			
All KW	5,488,832	\$4.43100	\$24,321,015
First 200 Hours	1,086,633,381	\$0.03992	\$43,378,405
Next 200 Hours	1,050,356,246	\$0.03359	\$35,281,466
Excess KWH	771,248,669	\$0.02884	\$22,242,812
Subtotal			\$125,223,698
Competitive Transition Charge			
All KW	5,488,832	\$1.27000	\$6,970,817
First 200 Hours	1,086,633,381	\$0.01126	\$12,235,492
Next 200 Hours	1,050,356,246	\$0.00960	\$10,083,420
Excess KWH	771,248,669	\$0.00836	\$6,447,639
Subtotal	2,908,238,296		\$35,737,368
T. O. D. Metering	750	\$14.97	\$11,228
Total Rate Revenue			\$171,399,610

PP&L, Inc.
Rate Schedule IST
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	1,514,243	\$7.78	\$11,780,811
KWH BLOCKS			
First 400 KWH	599,693,682	\$0.04817	\$28,887,245
Excess KWH	1,953,420,678	\$0.03222	\$62,939,214
Subtotal	2,553,114,360		\$91,826,459
T. O. D. Metering	361	\$14.97	\$5,404
Total Rate Revenue			<u>\$103,612,674</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,553,114,360	\$0.00357	\$9,114,618
Distribution			
All KW	1,514,243	\$1.46000	\$2,210,795
First 400 KWH	599,693,682	\$0.00000	\$0
Excess KWH	1,953,420,678	\$0.00000	\$0
Subtotal			\$2,210,795
Energy & Capacity Charge			
All KW	1,514,243	\$5.10000	\$7,722,639
First 400 KWH	599,693,682	\$0.03623	\$21,726,902
Excess KWH	1,953,420,678	\$0.02305	\$45,026,347
Subtotal			\$74,475,888
Competitive Transition Charge			
All KW	1,514,243	\$1.22000	\$1,847,376
First 400 KWH	599,693,682	\$0.00837	\$5,019,436
Excess KWH	1,953,420,678	\$0.00560	\$10,939,156
Subtotal			\$17,805,968
T. O. D. Metering	361	\$14.97000	\$5,404
Total Rate Revenue			<u>\$103,612,673</u>

PP&L, Inc.
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	1,089,980	\$5.99	\$6,528,980
KWH BLOCKS			
First 400 Hours (Mandatory)	434,049,380	\$0.05022	\$21,797,960
Next 200 Hours	163,966,832	\$0.03126	\$5,125,603
Excess KWH	33,805,532	\$0.02525	\$853,590
Subtotal	631,821,744		\$27,777,153
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$34,306.852
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	631,821,744	\$0.00304	\$1,920,738
Distribution			
All KW	1,089,980	\$0.30500	\$332,444
First 400 Hours	434,049,380	\$0.00000	\$0
Next 200 Hours	163,966,832	\$0.00000	\$0
Excess KWH	33,805,532	\$0.00000	\$0
Subtotal	631,821,744		\$332,444
Energy & Capacity			
All KW	1,089,980	\$4.39500	\$4,790,462
First 400 Hours	434,049,380	\$0.03660	\$15,886,207
Next 200 Hours	163,966,832	\$0.02163	\$3,546,603
Excess KWH	33,805,532	\$0.01689	\$570,975
Subtotal	631,821,744		\$24,794,247
COMPETITIVE TRANSITION CHARGE			
All KW	1,089,980	\$1.29000	\$1,406,074
First 400 Hours	434,049,380	\$0.01058	\$4,592,242
Next 200 Hours	163,966,832	\$0.00659	\$1,080,541
Excess KWH	33,805,532	\$0.00532	\$179,845
Subtotal	631,821,744		\$7,258,702
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$34,306.850

PP&L, Inc.
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Facility Charge	12	\$3,410.00	\$40,920
BILLING KW BLOCKS			
All KW	248,863	\$5.99	\$1,490,689
KWH BLOCKS			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		\$3,364,228
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			\$4,684,483
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	67,986,000	\$0.00321	\$218,235
Distribution			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			\$125,713
Energy & Capacity			
All KW	248,863	\$2.52000	\$627,135
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02575	\$370,800
Next 250 Hours	52,105,250	\$0.02409	\$1,255,215
Excess KWH	1,480,750	\$0.01469	\$21,752
Subtotal			\$2,274,902
COMPETITIVE TRANSITION CHARGE			
All KW	248,863	\$2.28000	\$567,408
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02325	\$334,800
Next 250 Hours	52,105,250	\$0.02192	\$1,142,147
Excess KWH	1,480,750	\$0.01437	\$21,278
Subtotal			\$2,065,633
Total Rate Revenue			\$4,684,483

PP&L, Inc.
Rate Schedule ISA
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Customer Charge	12	\$21,095.00	\$253,140
BILLING KW BLOCKS			
All KW	90,000	\$5.62	\$505,800
KWH BLOCKS			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			\$13,720,404
PROPOSED RATE			
	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00226	\$732,153
Distribution			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24000	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$557,223
Energy & Capacity			
All KW	90,000	\$1.77000	\$159,300
Firm KWH	65,700,000	\$0.02973	\$1,953,261
Interruptible KWH	258,261,706	\$0.02743	\$7,084,119
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,729,000		\$9,196,680
COMPETITIVE TRANSITION CHARGE			
All KW	90,000	\$0.61	\$54,900
Firm KWH	65,700,000	\$0.01046	\$687,222
Interruptible KWH	258,261,706	\$0.00965	\$2,492,225
Subtotal	323,961,706		\$3,234,347
Total Rate Revenue			\$13,720,403

PP&L, Inc.
Rate Schedule IS1
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	53	359.24	\$19,040
BILLING KW BLOCKS			
All KW	2,407	9.28	\$22,337
KWH BLOCKS			
First 730 Hours	1,757,110	\$0.04749	\$83,445
Excess KWH	3,774,128	\$0.03751	\$141,568
Subtotal	5,531,238		\$225,013
Total Rate Revenue			\$266,390
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,531,238	\$0.00462	\$25,554
Distribution			
Total Bills	53	\$359.24000	\$19,040
All KW	2,407	\$7.01000	\$16,873
First 730 Hours	1,757,110	\$0.00289	\$5,078
Excess KWH	3,774,128	\$0.00228	\$8,605
Subtotal			\$49,596
Energy & Capacity			
All KW	2,407	\$1.40000	\$3,370
First 730 Hours	1,757,110	\$0.02517	\$44,226
Excess KWH	3,774,128	\$0.01891	\$71,369
Subtotal			\$118,965
Competitive Transition Charge			
All KW	2,407	\$0.87000	\$2,094
First 730 Hours	1,757,110	\$0.01481	\$26,023
Excess KWH	3,774,128	\$0.01170	\$44,157
Subtotal			\$72,274
Total Rate Revenue			\$266,389

PP&L, Inc.
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

<u>PRESENT RATE</u>	Units	Rate	Rate Revenue
<u>KWH BLOCKS</u>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>
<u>PROPOSED RATE</u>	Units	Rate	Rate Revenue
Transmission - All KWH	4,751,439	\$0.00580	\$27,558
<u>Distribution</u>			
All KWH	4,751,439	\$0.03188	<u>\$151,476</u>
<u>Energy & Capacity</u>			
All KWH	4,751,439	\$0.03421	<u>\$162,547</u>
<u>Competitive Transition Charge</u>			
All KWH	4,751,439	\$0.01750	<u>\$83,150</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>

PP&L, INC.
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2005

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
UTILITY POLE	3350	113	66,557	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01045	\$ 0.00776
	6650	37	34,040	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01045	\$ 0.00776
	5800	350	124,950	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01045	\$ 0.00776
	9500	804	411,648	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01045	\$ 0.00776
	16000	363	273,339	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01045	\$ 0.00776
	25500	328	445,752	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01045	\$ 0.00776
	50000	6	12,798	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01045	\$ 0.00776
	CUSTOMER POLE	3350	13	7,657	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636
6650		277	254,840	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
10500		853	1,096,958	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
20000		509	1,037,342	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
34000		29	100,746	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
51000		155	744,155	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
5800		238	84,966	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
9500		446	228,352	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
16000		1,186	893,058	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
25500		1,206	1,638,954	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
50000		1,878	4,005,774	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
22000		1,091	1,078,999	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
14000		138	124,614	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
37000		34	53,380	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
12,718,879								
CALCULATED ANNUAL REVENUE				\$ 530,900	\$ 40,192	\$ 393,592	\$ 86,492	\$ 10,624
TOTAL PRESENT REVENUE				\$ 530,900				
TOTAL PROPOSED REVENUE							\$ 530,900	
RATE CHANGE: AMOUNT							\$	
PERCENT								0%

PP&L, Inc.
Rate Schedule GH-1(R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	14,598	\$14.97	\$218,532
BILLING KW BLOCKS			
All KW	1,626,408	\$1.30	\$2,114,330
KWH BLOCKS			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>
PROPOSED RATE			
	Units	Rate	Rate Revenue
Transmission - All KWH	398,577,858	\$0.00463	\$1,845,415
Distribution			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			\$5,875,626
Energy & Capacity			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.04911	\$3,099,428
Excess KWH	335,465,901	\$0.04175	\$14,005,701
Subtotal			\$17,105,129
Competitive Transition Charge			
First 150 Hours (6000 KWH max)	63,111,957	\$0.02361	\$1,490,073
Excess KWH	335,465,901	\$0.02037	\$6,833,440
Subtotal			\$8,323,513
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,978</u>

PP&L, Inc.
Rate Schedule GH-2(R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	34,263	\$17.46	\$598,232
KWH BLOCKS			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			<u>\$7,176,816</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	87,190,577	\$0.00463	\$403,692
Distribution			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			<u>\$1,221,219</u>
Energy & Capacity			
First 200 KWH	6,283,134	(\$0.00463)	(\$29,091)
Excess KWH	80,907,443	\$0.04649	\$3,761,387
Subtotal			<u>\$3,732,296</u>
Competitive Transition Charge			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.02249	\$1,819,608
Subtotal			<u>\$1,819,608</u>
Total Rate Revenue			<u>\$7,176,815</u>

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2005

PRESENT RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
<u>Back-Up Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
<u>Maintenance Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			\$1,113,259

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	8,771,084	\$0.00304	\$26,664
Subtotal	8,771,084		\$26,664
<u>Back-Up Power Distribution Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00110	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KW - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<u>Back-Up Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00831	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.00839	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.01006	\$88,202
Subtotal	529,364		\$697,829

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2005

<u>Back-Up Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03416	\$0
Service at 12 KV	0	\$0.03317	\$0
Service at 69 KV or Higher	8,771,084	\$0.02775	\$243,433
Subtotal	<u>8,771,084</u>		<u>\$243,433</u>
 <u>Maintenance Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	2,801,220	\$0.00304	\$8,516
Subtotal	<u>2,801,220</u>		<u>\$8,516</u>
 <u>Maintenance Power Distribution Charge:</u>			
Service at 480 Volts or Less	0	\$0.00110	\$0
Service at 12 KV	0	\$0.00018	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	<u>2,801,220</u>		<u>\$0</u>
 <u>Maintenance Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$0.00831	\$0
Service at 12 KV	0	\$0.00839	\$0
Service at 69 KV or Higher	2,801,220	\$0.01006	\$28,169
Subtotal	<u>2,801,220</u>		<u>\$28,169</u>
 <u>Maintenance Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03416	\$0
Service at 12 KV	0	\$0.03317	\$0
Service at 69 KV or Higher	2,801,220	\$0.02775	\$77,745
Subtotal	<u>2,801,220</u>		<u>\$77,745</u>
Total Rate Revenue			 <u><u>\$1,113,259</u></u>

**Summary Proof of Revenues
and Supporting Calculations for the
12-month Period Ended December 31, 2006**

Summary of Proofs of Revenue
PP&L, Inc.
12 Month Period Ended December 31, 2006

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	12,437,415,197	\$1,066,271,638		\$0	\$1,066,271,638
2	RTS	462,599,874	\$24,686,501		\$0	\$24,686,501
3	RTD	5,782,669	\$460,309		\$0	\$460,309
4	GS-1	1,822,792,570	\$198,458,824		\$0	\$198,458,824
5	GS-3	9,081,540,977	\$703,016,478		\$0	\$699,263,202
6	LP4	4,985,023,944	\$331,388,073	(\$3,753,276)	\$0	\$317,975,497
7	ISP	500,312,194	\$24,412,959		\$0	\$24,412,959
8	LP5	2,956,099,558	\$174,196,562	(\$11,378,163)	\$0	\$162,820,399
9	IST	2,595,131,303	\$105,302,702		\$0	\$105,302,702
10	LP6	642,219,718	\$34,858,733		\$0	\$34,858,733
11	LPEP	67,968,000	\$4,684,483		\$0	\$4,684,483
12	ISM	550,689,000	\$13,720,404	(\$200,668)	\$0	\$13,519,736
13	IS1	5,842,141	\$271,604		\$0	\$271,604
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	32,753,386	\$5,462,829		\$0	\$5,462,829
16	SM	8,560,932	\$1,527,498		\$0	\$1,527,498
17	SHS	74,978,083	\$20,267,843		\$0	\$20,267,843
18	SE	13,038,611	\$544,112		\$0	\$544,112
19	TS	815,103	\$71,019		\$0	\$71,019
20	SI-1	230,329	\$46,368		\$0	\$46,368
21	GH-1	398,577,858	\$33,164,980		\$0	\$33,164,980
22	GH-2	87,190,577	\$7,178,816		\$0	\$7,178,816
23	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
24	PR-1	**				
25	PR-2	**				
PP&L Totals		36,745,523,766	\$2,751,579,123	(\$26,742,683)	\$0	\$2,722,836,440

** Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

**Summary of Proofs of Revenue
PP&L, Inc.
12 Month Period Ended December 31, 2006**

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Sustainable Energy Fund	Adjusted Distribution Revenues	Competitive Transition Charge with GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent
1	RS	12,437,415,197	\$610,184,544	\$48,889,058	\$290,332,173	\$0	\$290,332,173	\$172,130,705	\$1,119,538,478	\$0	\$1,119,538,478	\$53,264,840	5.00%
2	RTS	462,589,874	\$18,089,844	\$550,494	\$3,276,433	\$0	\$3,276,433	\$4,024,059	\$25,920,831	\$0	\$25,920,831	\$1,234,329	5.00%
3	RTD	5,782,869	\$249,891	\$21,801	\$131,689	\$0	\$131,689	\$80,143	\$483,324	\$0	\$483,324	\$23,015	5.00%
4	GS-1	1,822,782,570	\$111,912,123	\$10,572,197	\$54,701,334	\$0	\$54,701,334	\$31,184,801	\$208,380,555	\$0	\$208,380,555	\$9,921,731	5.00%
5	GS-3	9,081,540,977	\$488,812,209	\$41,956,720	\$85,152,376	\$0	\$85,152,376	\$118,327,821	\$734,248,928	\$0	\$734,248,928	\$34,985,724	5.00%
6	LP4	4,985,023,944	\$234,342,585	\$18,793,540	\$19,598,808	\$0	\$19,598,808	\$81,144,833	\$333,877,774	\$0	\$333,877,774	\$15,902,277	5.00%
7	ISP	500,312,194	\$17,901,335	\$1,808,127	\$1,992,557	\$0	\$1,992,557	\$3,932,510	\$25,832,529	\$0	\$25,832,529	\$1,219,570	5.00%
8	LP5	2,958,099,558	\$128,404,074	\$8,986,543	\$1,497,518	\$0	\$1,497,518	\$34,078,054	\$170,964,187	\$0	\$170,964,187	\$8,143,788	5.00%
9	IST	2,595,131,303	\$80,893,475	\$9,284,619	\$2,251,818	\$0	\$2,251,818	\$18,159,289	\$110,569,001	\$0	\$110,569,001	\$5,268,299	5.00%
10	LP6	642,219,718	\$28,900,877	\$1,952,348	\$338,491	\$0	\$338,491	\$7,408,451	\$36,800,167	\$0	\$36,800,167	\$1,741,434	5.00%
11	LPEP	87,888,000	\$2,488,282	\$218,235	\$125,713	\$0	\$125,713	\$2,108,275	\$4,918,485	\$0	\$4,918,485	\$234,002	5.00%
12	ISM	550,889,000	\$9,879,080	\$732,153	\$555,012	\$0	\$555,012	\$3,230,104	\$14,198,349	\$0	\$14,198,349	\$676,813	5.00%
13	IS1	5,842,141	\$134,844	\$28,067	\$50,521	\$0	\$50,521	\$73,753	\$285,185	\$0	\$285,185	\$13,581	5.00%
14	BL	4,751,439	\$186,637	\$27,558	\$171,872	\$0	\$171,872	\$81,297	\$487,384	\$0	\$487,384	\$22,237	5.00%
15	SA	32,753,388	\$1,241,835	\$103,432	\$4,049,718	\$0	\$4,049,718	\$341,143	\$5,735,925	\$0	\$5,735,925	\$273,086	5.00%
16	SM	8,580,932	\$354,833	\$27,107	\$1,132,410	\$0	\$1,132,410	\$89,409	\$1,803,859	\$0	\$1,803,859	\$76,381	5.00%
17	SHS	74,878,083	\$5,248,655	\$237,009	\$15,047,805	\$0	\$15,047,805	\$781,820	\$21,312,888	\$0	\$21,312,888	\$1,015,045	5.00%
18	SE	13,038,611	\$18,695	\$41,202	\$403,388	\$0	\$403,388	\$110,026	\$571,310	\$0	\$571,310	\$27,198	5.00%
19	TS	615,103	\$27,914	\$1,948	\$38,294	\$0	\$38,294	\$8,412	\$74,567	\$0	\$74,567	\$3,547	4.99%
20	SI-1	230,329	\$11,181	\$729	\$34,376	\$0	\$34,376	\$2,400	\$48,688	\$0	\$48,688	\$2,318	5.00%
21	GH-1	398,577,858	\$18,600,962	\$1,845,415	\$5,890,921	\$0	\$5,890,921	\$8,486,732	\$34,824,030	\$0	\$34,824,030	\$1,859,050	5.00%
22	GH-2	87,190,577	\$4,054,717	\$403,692	\$1,221,219	\$0	\$1,221,219	\$1,858,017	\$7,535,845	\$0	\$7,535,845	\$358,829	5.00%
23	Standby	11,572,304	\$775,263	\$35,180	\$30,904	\$0	\$30,904	\$327,540	\$1,168,887	\$0	\$1,168,887	\$55,828	5.00%
24	PR-1	**	**	**	**	**	**	**	**	**	**	**	**
25	PR-2	**	**	**	**	**	**	**	**	**	**	**	**
		36,745,523,766	\$1,758,469,546	\$144,493,170	\$488,022,943	\$0	\$488,022,943	\$467,971,294	\$2,858,956,952	\$0	\$2,858,956,952	\$136,120,513	5.00%

** Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

PP&L, Inc.
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	14,295,318	\$6.47	\$92,490,707
KWH BLOCKS			
First 200 KWH	2,603,830,012	\$0.08845	\$230,308,765
Next 600 KWH	5,149,180,259	\$0.07847	\$404,056,175
Excess KWH	4,677,880,625	\$0.07248	\$339,052,788
Subtotal	12,430,890,896		\$973,417,728
RWO			\$211,225
RW1			\$151,978
Total Rate Revenue			<u>\$1,066,271,638</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	12,430,890,896	\$0.00377	\$46,864,459
Distribution			
Monthly Distribution Charge	14,295,318	\$6.47000	\$92,490,707
First 200 KWH	2,603,830,012	\$0.01796	\$46,764,787
Next 600 KWH	5,149,180,259	\$0.01594	\$82,077,933
Excess	4,677,880,625	\$0.01472	\$68,858,403
Subtotal			\$290,191,830
Energy & Capacity Charge			
First 200 KWH	2,603,830,012	\$0.05598	\$145,762,404
Next 600 KWH	5,149,180,259	\$0.04918	\$253,236,685
Excess	4,677,880,625	\$0.04512	\$211,065,974
Subtotal	12,430,890,896		\$610,065,063
Competitive Transition Charge			
First 200 KWH	2,603,830,012	\$0.01563	\$40,697,863
Next 600 KWH	5,149,180,259	\$0.01387	\$71,419,130
Excess KWH	4,677,880,625	\$0.01281	\$59,923,651
Subtotal	12,430,890,896		\$172,040,644
RWO			\$215,382
RW1			\$159,100
Total Rate Revenue			<u>\$1,119,536,478</u>

PP&L, Inc.
 RS with Off-Peak Water Heating-Single Meter (RW1)
 Residential Service
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	1,229	\$12.47	\$15,326
KWH BLOCKS			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			\$151,978
PROPOSED RATE			
	Units	Rate	Rate Revenue
Transmission - All KWH	1,956,758	\$0.00377	\$7,377
Distribution			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01796	\$4,413
Next 400 KWH	479,833	\$0.01592	\$7,639
Next 600 KWH	559,075	\$0.01594	\$8,912
Excess KWH	672,123	\$0.01472	\$9,894
Subtotal			\$46,184
Energy & Capacity			
First 200 KWH	245,727	\$0.05614	\$13,795
Next 400 KWH	479,833	\$0.01440	\$6,910
Next 600 KWH	559,075	\$0.04932	\$27,574
Excess KWH	672,123	\$0.04525	\$30,414
Subtotal	1,956,758		\$78,693
Competitive Transition Charge			
First 200 KWH	245,727	\$0.01563	\$3,841
Next 400 KWH	479,833	\$0.01384	\$6,641
Next 600 KWH	559,075	\$0.01387	\$7,754
Excess KWH	672,123	\$0.01281	\$8,610
Subtotal	1,956,758		\$26,846
Total Rate Revenue			\$159,100

PP&L, Inc.
Rate Schedule RS
RS with Off-Peak Water Heating-Separate Meter (RWO)
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,567,543	\$0.00377	\$17,220
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01592	<u>\$72,715</u>
Subtotal			\$94,159
<u>Energy & Capacity</u>			
All KWH	4,567,543	\$0.00893	\$40,788
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.01384	\$63,215
Total Rate Revenue			<u>\$215,382</u>

PP&L, Inc.
Rate Schedule RTS
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	175,678	\$14.97	\$2,629,900
<u>BILLING KW BLOCKS</u>			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		<u>\$4,223,377</u>
<u>KWH BLOCKS</u>			
All KWH	462,599,874	\$0.03855	\$17,833,225
Total Rate Revenue			<u><u>\$24,686,501</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	462,599,874	\$0.00119	\$550,494
<u>Distribution</u>			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			<u>\$3,276,433</u>
<u>Energy & Capacity</u>			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$5.26	\$3,839,086
All KWH	462,599,874	\$0.03076	\$14,230,758
Subtotal			<u>\$18,069,844</u>
<u>Competitive Transition Charge</u>			
All KWH	462,599,874	\$0.00870	\$4,024,059
Total Rate Revenue			<u><u>\$25,920,831</u></u>

PP&L, Inc.
Rate Schedule RTD
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	3,954	\$12.47	\$49,306
KWH BLOCKS			
On-peak KWH	1,211,731	\$0.15231	\$184,559
Off-peak KWH	4,570,938	\$0.04954	\$226,444
Subtotal	5,782,669		\$411,003
Total Rate Revenue			\$460,309
PROPOSED RATE			
Transmission			
All KWH	5,782,669	\$0.00377	\$21,801
Distribution			
Total Bills	3,954	\$12.47	\$49,306
On-peak KWH	1,211,731	\$0.03053	\$36,994
Off-peak KWH	4,570,938	\$0.00993	\$45,389
Subtotal	5,782,669		\$131,689
Energy & Capacity			
On-peak KWH	1,211,731	\$0.09727	\$117,865
Off-peak KWH	4,570,938	\$0.02884	\$131,826
Subtotal	5,782,669		\$249,691
Competitive Transition Charge			
On-peak KWH	1,211,731	\$0.02970	\$35,988
Off-peak KWH	4,570,938	\$0.00966	\$44,155
Subtotal			\$80,143
Total Rate Revenue			\$483,324

PP&L, Inc.
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	1,606,729	\$7.48	\$12,018,333
BILLING KW BLOCKS			
First 5 KW	9,020,243	\$0.00	\$0
Excess KW	5,347,635	\$1.86	\$9,946,601
Subtotal	14,367,878		\$9,946,601
KWH BLOCKS			
First 150 KWH/KW	1,295,630,373	\$0.10436	\$135,211,986
Excess KWH	500,943,944	\$0.07841	\$39,279,015
Subtotal	1,796,574,317		\$174,491,001
T. O. D. Metering	11,067	\$14.97	\$165,673
GIV			\$1,561,107
GIC			\$276,109
Total Rate Revenue			\$198,458,824
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,796,574,317	\$0.00580	\$10,420,131
Distribution			
Total Bills	1,606,729	\$7.48000	\$12,018,333
First 5 KW	9,020,243	\$0.00000	\$0
Excess KW	5,347,635	\$1.86000	\$9,946,601
First 150 Hours	1,295,630,373	\$0.01913	\$24,785,409
Excess KWH	500,943,944	\$0.01437	\$7,198,564
Subtotal			\$53,948,907
Capacity And Energy			
First 150 Hours	1,295,630,373	\$0.06687	\$86,638,803
Excess KWH	500,943,944	\$0.04866	\$24,375,932
Subtotal			\$111,014,735
Competitive Transition Charge			
First 150 Hours	1,295,630,373	\$0.01849	\$23,956,206
Excess KWH	500,943,944	\$0.01389	\$6,958,111
Subtotal			\$30,914,317
T. O. D. Metering	11,067	\$14.97000	\$165,673
GIV			\$1,640,683
GIC			\$276,109
Total Rate Revenue			\$208,380,555

PP&L, Inc.
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	8,490	\$6.47	\$54,930
KWH BLOCKS			
First 200 KWH	1,690,105	\$0.08845	\$149,490
Next 600 KWH	4,389,330	\$0.07847	\$344,431
Excess KWH	13,966,006	\$0.07248	\$1,012,256
Subtotal	20,045,441		\$1,506,177
Total Rate Revenue			<u>\$1,561,107</u>
PROPOSED RATE			
Transmission - All KWH	20,045,441	\$0.00580	\$116,264
Distribution			
Total Bills	8,490	\$6.47000	\$54,930
First 200 KWH	1,690,105	\$0.01796	\$30,354
Next 600 KWH	4,389,330	\$0.01594	\$69,966
Excess KWH	13,966,006	\$0.01472	\$205,580
Subtotal			\$360,830
Energy & Capacity			
First 200 KWH	1,690,105	\$0.05383	\$90,978
Next 600 KWH	4,389,330	\$0.04703	\$206,430
Excess KWH	13,966,006	\$0.04296	\$599,980
Subtotal	20,045,441		\$897,388
COMPETITIVE TRANSITION CHARGE			
First 200 KWH	1,690,105	\$0.01563	\$26,416
Next 600 KWH	4,389,330	\$0.01387	\$60,880
Excess KWH	13,966,006	\$0.01281	\$178,905
Subtotal	20,045,441		\$266,201
Total Rate Revenue			<u>\$1,640,683</u>

PP&L, Inc.
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (GIC)
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
Excess KW	1,155	\$17.96	\$20,744
KWH BLOCKS			
All KWH	6,172,812	\$0.03851	\$237,715
T. O. D. Metering	1,179	\$14.97	\$17,650
Total Rate Revenue			<u>\$276,109</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,172,812	\$0.00580	\$35,802
Distribution			
Excess KW	1,155	\$17.96000	\$20,744
All KWH	6,172,812	\$0.03038	\$187,530
Subtotal			<u>\$208,274</u>
Energy & Capacity			
All KWH	6,172,812	\$0.00000	\$0
Competitive Transition Charge			
All KWH	6,172,812	\$0.00233	\$14,383
T. O. D. Metering	1,179	\$14.97	\$17,650
Total Rate Revenue			<u>\$276,109</u>

PP&L, Inc.
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	501	\$6.47	\$3,243
<u>KWH BLOCKS</u>			
First 200 KWH	147,288	\$0.08845	\$13,028
Next 600 KWH	392,199	\$0.07847	\$30,776
Excess KWH	3,470,595	\$0.07248	\$251,549
Subtotal	4,010,082		\$295,353
Total Rate Revenue			\$298,596
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>			
	4,010,082	\$0.00462	\$18,527
<u>Distribution</u>			
Total Bills	501	\$6.47000	\$3,241
First 200 KWH	147,288	\$0.01796	\$2,645
Next 600 KWH	392,199	\$0.01594	\$6,252
Excess KWH	3,470,595	\$0.01472	\$51,087
Subtotal			\$63,225
<u>Energy & Capacity</u>			
First 200 KWH	147,288	\$0.05406	\$7,962
Next 600 KWH	392,199	\$0.04739	\$18,586
Excess KWH	3,470,595	\$0.04340	\$150,624
Subtotal	4,010,082		\$177,172
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	147,288	\$0.01563	\$2,302
Next 600 KWH	392,199	\$0.01387	\$5,440
Excess KWH	3,470,595	\$0.01281	\$44,458
Subtotal	4,010,082		\$52,200
Total Rate Revenue			\$311,124

PP&L, Inc.
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	25,440,937	\$6.94	\$176,560,103
KWH BLOCKS			
First 200 Hours	4,962,327,857	\$0.06444	\$319,772,407
Next 200 Hours	3,169,934,581	\$0.05047	\$159,986,598
Excess KWH	914,756,333	\$0.04849	\$44,356,535
Subtotal	9,047,018,771		\$524,115,540
T. O. D. Metering	33,782	\$14.97	\$505,717
G3V			\$298,596
G3C			\$1,536,522
Total Rate Revenue			\$703,016,478

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	9,047,018,771	\$0.00462	\$41,797,227
Distribution			
Capacity - All KW	25,440,937	\$2.84000	\$72,252,261
First 200 Hours	4,962,327,857	\$0.00151	\$7,493,115
Next 200 Hours	3,169,934,581	\$0.00119	\$3,772,222
Excess KWH	914,756,333	\$0.00114	\$1,042,822
Subtotal			\$84,560,420
Energy & Capacity Charge			
Capacity - All KW	25,440,937	\$4.41000	\$112,194,532
First 200 Hours	4,962,327,857	\$0.04707	\$233,576,772
Next 200 Hours	3,169,934,581	\$0.03578	\$113,420,259
Excess KWH	914,756,333	\$0.03418	\$31,266,371
Subtotal			\$490,457,934
Competitive Transition Charge			
First 200 Hours	4,962,327,857	\$0.01457	\$72,301,117
Next 200 Hours	3,169,934,581	\$0.01141	\$36,168,954
Excess KWH	914,756,333	\$0.01097	\$10,034,877
Subtotal	9,047,018,771		\$118,504,948
T. O. D. Metering	33,782	\$14.97	\$505,717
G3V			\$311,124
G3C			\$1,864,832
Total Rate Revenue			\$738,002,202

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PP&L, Inc.
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
Excess KW	19,017	\$17.96	\$341,545
KWH BLOCKS			
All KWH	30,512,124	\$0.03851	\$1,175,022
T. O. D. Metering	1,333	\$14.97	\$19,955
Total Rate Revenue			<u>\$1,536,522</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	30,512,124	\$0.00462	\$140,966
Distribution			
Excess KW	19,017	\$17.96000	\$341,545
All KWH	30,512,124	\$0.00553	\$168,732
Subtotal			<u>\$510,277</u>
Energy & Capacity			
All KWH	30,512,124	\$0.02602	\$793,925
Competitive Transition Charge			
All KWH	30,512,124	\$0.01310	\$399,709
T. O. D. Metering	1,333	\$14.97	\$19,955
Total Rate Revenue			<u>\$1,864,832</u>

PP&L, Inc.
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	11,096,988	\$6.44	\$71,464,603
KWH BLOCKS			
First 200 Hours	2,122,831,959	\$0.06127	\$130,065,914
Next 200 Hours	1,930,343,222	\$0.04730	\$91,305,234
Excess KWH	929,120,402	\$0.04130	\$38,372,673
Subtotal	4,982,295,583		\$259,743,821
T. O. D. Metering	4,925	\$14.97	\$73,727
LAC			\$105,922
Total Rate Revenue			\$331,388,073
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,982,295,583	\$0.00377	\$18,783,254
Distribution			
All KW	11,096,988	\$1.75000	\$19,419,729
First 200 Hours	2,122,831,959	\$0.00025	\$530,708
Next 200 Hours	1,930,343,222	\$0.00019	\$366,765
Excess KWH	929,120,402	\$0.00015	\$139,368
Subtotal			\$20,456,570
Energy & Capacity Charge			
All KW	11,096,988	\$3.96000	\$43,944,072
First 200 Hours	2,122,831,959	\$0.04794	\$101,768,564
Next 200 Hours	1,930,343,222	\$0.03608	\$69,646,783
Excess KWH	929,120,402	\$0.03102	\$28,821,315
Subtotal			\$244,180,734
Competitive Transition Charge			
All KW	11,096,988	\$0.99000	\$10,986,018
First 200 Hours	2,122,831,959	\$0.01243	\$26,386,801
Next 200 Hours	1,930,343,222	\$0.00960	\$18,531,295
Excess KWH	929,120,402	\$0.00838	\$7,786,029
Subtotal	4,982,295,583		\$63,690,143
T. O. D. Metering	4,925	\$14.97	\$73,727
LAC			\$105,922
Total Rate Revenue			\$347,290,350

PP&L, Inc.
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
KWH BLOCKS			
All KWH	2,728,361	\$0.03851	\$105,069
T. O. D. Metering	57	\$14.97	\$853
Total Rate Revenue			<u>\$105,922</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,728,361	\$0.00377	\$10,286
Distribution			
All KWH	2,728,361	\$0.00417	\$11,377
Subtotal			<u>\$11,377</u>
Energy & Capacity			
All KWH	2,728,361	\$0.01999	\$54,540
Competitive Transition Charge			
All KWH	2,728,361	\$0.01058	\$28,866
T. O. D. Metering	57	\$14.97	\$853
Total Rate Revenue			<u>\$105,922</u>

PP&L, Inc.
Rate Schedule ISP
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	482,286	\$8.28	\$3,993,328
KWH BLOCKS			
First 400 KWH	191,139,429	\$0.05289	\$10,109,364
Excess KWH	309,172,765	\$0.03333	\$10,304,728
Subtotal	500,312,194		\$20,414,092
T. O. D. Metering	370	\$14.97	\$5,539
Total Rate Revenue			\$24,412,959
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	500,312,194	\$0.00361	\$1,806,127
Distribution			
All KW	482,286	\$4.12000	\$1,987,018
First 400 KWH	191,139,429	\$0.00000	\$0
Excess KWH	309,172,765	\$0.00000	\$0
Subtotal			\$1,987,018
Energy & Capacity Charge			
All KW	482,286	\$3.62000	\$1,745,875
First 400 KWH	191,139,429	\$0.04300	\$8,218,995
Excess KWH	309,172,765	\$0.02567	\$7,936,465
Subtotal			\$17,901,335
Competitive Transition Charge			
All KW	482,286	\$0.80000	\$385,829
First 400 KWH	191,139,429	\$0.00919	\$1,756,571
Excess KWH	309,172,765	\$0.00579	\$1,790,110
Subtotal			\$3,932,510
T. O. D. Metering	370	\$14.97000	\$5,539
Total Rate Revenue			\$25,632,529

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PP&L, Inc.
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	5,576,808	\$5.99	\$33,405,080
KWH BLOCKS			
First 200 Hours	1,103,863,435	\$0.05422	\$59,851,475
Next 200 Hours	1,067,586,300	\$0.04623	\$49,354,515
Excess KWH	784,649,823	\$0.04024	\$31,574,309
Subtotal	2,956,099,558		\$140,780,299
T. O. D. Metering	747	\$14.97	\$11,183
Total Rate Revenue			<u>\$174,196,562</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,956,099,558	\$0.00304	\$8,986,543
Distribution			
All KW	5,576,808	\$0.28900	\$1,611,698
First 200 Hours	1,103,863,435	\$0.00000	\$0
Next 200 Hours	1,067,586,300	\$0.00000	\$0
Excess KWH	784,649,823	\$0.00000	\$0
Subtotal	2,956,099,558		\$1,611,698
Energy & Capacity			
All KW	5,576,808	\$4.78800	\$26,701,757
First 200 Hours	1,103,863,435	\$0.04249	\$46,903,157
Next 200 Hours	1,067,586,300	\$0.03575	\$38,166,210
Excess KWH	784,649,823	\$0.03070	\$24,088,750
Subtotal			<u>\$135,859,874</u>
Competitive Transition Charge			
All KW	5,576,808	\$1.20000	\$6,692,170
First 200 Hours	1,103,863,435	\$0.01124	\$12,407,425
Next 200 Hours	1,067,586,300	\$0.00958	\$10,227,477
Excess KWH	784,649,823	\$0.00834	\$6,543,980
Subtotal	2,956,099,558		<u>\$35,871,052</u>
T. O. D. Metering	747	\$14.97	\$11,183
Total Rate Revenue			<u>\$182,340,350</u>

PP&L, Inc.
Rate Schedule IST
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	1,538,513	\$7.78	\$11,969,631
KWH BLOCKS			
First 400 KWH	608,937,409	\$0.04817	\$29,332,515
Excess KWH	1,986,193,894	\$0.03222	\$63,995,167
Subtotal	2,595,131,303		\$93,327,682
T. O. D. Metering	360	\$14.97	\$5,389
Total Rate Revenue			\$105,302,702
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,595,131,303	\$0.00357	\$9,264,619
Distribution			
All KW	1,538,513	\$1.46000	\$2,246,229
First 400 KWH	608,937,409	\$0.00000	\$0
Excess KWH	1,986,193,894	\$0.00000	\$0
Subtotal			\$2,246,229
Energy & Capacity Charge			
All KW	1,538,513	\$5.44000	\$8,369,511
First 400 KWH	608,937,409	\$0.03873	\$23,584,146
Excess KWH	1,986,193,894	\$0.02464	\$48,939,818
Subtotal			\$80,893,475
Competitive Transition Charge			
All KW	1,538,513	\$1.24000	\$1,907,756
First 400 KWH	608,937,409	\$0.00839	\$5,108,985
Excess KWH	1,986,193,894	\$0.00561	\$11,142,548
Subtotal			\$18,159,289
T. O. D. Metering	360	\$14.97000	\$5,389
Total Rate Revenue			\$110,569,001

PP&L, Inc.
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	1,107,450	\$5.99	\$6,633,626
KWH BLOCKS			
First 400 Hours (Mandatory)	440,829,381	\$0.05022	\$22,138,452
Next 200 Hours	166,527,487	\$0.03126	\$5,205,649
Excess KWH	34,862,850	\$0.02525	\$880,287
Subtotal	642,219,718		\$28,224,388
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$34,858,733
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	642,219,718	\$0.00304	\$1,952,348
Distribution			
All KW	1,107,450	\$0.30500	\$337,772
First 400 Hours	440,829,381	\$0.00000	\$0
Next 200 Hours	166,527,487	\$0.00000	\$0
Excess KWH	34,862,850	\$0.00000	\$0
Subtotal	642,219,718		\$337,772
Energy & Capacity			
All KW	1,107,450	\$4.67800	\$5,180,651
First 400 Hours	440,829,381	\$0.03911	\$17,240,837
Next 200 Hours	166,527,487	\$0.02312	\$3,850,115
Excess KWH	34,862,850	\$0.01805	\$629,274
Subtotal	642,219,718		\$26,900,877
COMPETITIVE TRANSITION CHARGE			
All KW	1,107,450	\$1.31000	\$1,450,760
First 400 Hours	440,829,381	\$0.01060	\$4,672,791
Next 200 Hours	166,527,487	\$0.00660	\$1,099,081
Excess KWH	34,862,850	\$0.00533	\$185,819
Subtotal	642,219,718		\$7,408,451
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$36,600,167

PP&L, Inc.
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Facility Charge	12	\$3,410.00	\$40,920
<u>BILLING KW BLOCKS</u>			
All KW	248,863	\$5.99	\$1,490,689
<u>KWH BLOCKS</u>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		<u>\$3,364,228</u>
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			<u><u>\$4,684,483</u></u>
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>			
	67,986,000	\$0.00321	\$218,235
<u>Distribution</u>			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			<u>\$125,713</u>
<u>Energy & Capacity</u>			
All KW	248,863	\$2.61000	\$649,532
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02842	\$409,248
Next 250 Hours	52,105,250	\$0.02659	\$1,385,479
Excess KWH	1,480,750	\$0.01621	\$24,003
Subtotal			<u>\$2,468,262</u>
<u>COMPETITIVE TRANSITION CHARGE</u>			
All KW	248,863	\$2.44000	\$607,226
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02327	\$335,088
Next 250 Hours	52,105,250	\$0.02193	\$1,142,668
Excess KWH	1,480,750	\$0.01438	\$21,293
Subtotal			<u>\$2,106,275</u>
Total Rate Revenue			<u><u>\$4,918,485</u></u>

PP&L, Inc.
Rate Schedule ISA
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Customer Charge	12	\$21,095.00	\$253,140
BILLING KW BLOCKS			
All KW	90,000	\$5.62	\$505,800
KWH BLOCKS			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			<u>\$13,720,404</u>
PROPOSED RATE			
	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00226	\$732,153
Distribution			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24000	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$557,223
Energy & Capacity			
All KW	90,000	\$1.88000	\$169,200
Firm KWH	65,700,000	\$0.03177	\$2,087,289
Interruptible KWH	258,261,706	\$0.02932	\$7,572,233
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$9,828,722
COMPETITIVE TRANSITION CHARGE			
All KW	90,000	\$0.63	\$56,700
Firm KWH	65,700,000	\$0.01060	\$696,420
Interruptible KWH	258,261,706	\$0.00978	\$2,525,799
Subtotal	323,961,706		\$3,278,919
Total Rate Revenue			<u>\$14,397,017</u>

PP&L, Inc.
Rate Schedule IS1
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	54	359.24	\$19,399
<u>BILLING KW BLOCKS</u>			
All KW	2,449	9.28	\$22,727
<u>KWH BLOCKS</u>			
First 730 Hours	1,787,770	\$0.04749	\$84,901
Excess KWH	3,854,371	\$0.03751	\$144,577
Subtotal	5,642,141		\$229,478
Total Rate Revenue			\$271,604
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,642,141	\$0.00462	\$26,067
<u>Distribution</u>			
Total Bills	54	\$359.24000	\$19,399
All KW	2,449	\$7.01000	\$17,167
First 730 Hours	1,787,770	\$0.00289	\$5,167
Excess KWH	3,854,371	\$0.00228	\$8,788
Subtotal			\$50,521
<u>Energy & Capacity</u>			
All KW	2,449	\$1.53000	\$3,747
First 730 Hours	1,787,770	\$0.02799	\$50,040
Excess KWH	3,854,371	\$0.02103	\$81,057
Subtotal			\$134,844
<u>Competitive Transition Charge</u>			
All KW	2,449	\$0.89000	\$2,180
First 730 Hours	1,787,770	\$0.01481	\$26,477
Excess KWH	3,854,371	\$0.01170	\$45,096
Subtotal			\$73,753
Total Rate Revenue			\$285,185

PP&L, Inc.
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>KWH BLOCKS</u>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,751,439	\$0.00580	\$27,558
<u>Distribution</u>			
All KWH	4,751,439	\$0.03188	<u>\$151,476</u>
<u>Energy & Capacity</u>			
All KWH	4,751,439	\$0.03928	<u>\$186,637</u>
<u>Competitive Transition Charge</u>			
All KWH	4,751,439	\$0.01711	<u>\$81,297</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$467,364</u>

PENNSYLVANIA POWER & LIGHT COMPANY
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT	PROPOSED			CAPACITY & ENERGY	
					TRANS CHARGE	DIST CHARGE	CTC		
OVERHEAD									
WOOD POLE	5800	40,573	14,484,561	\$ 9.618	\$ 0.094	\$ 7.130	\$ 0.310	\$ 2.565	
	9500	52,460	26,859,520	\$ 10.797	\$ 0.135	\$ 8.004	\$ 0.445	\$ 2.753	
	16000	14,974	11,275,422	\$ 12.155	\$ 0.198	\$ 9.011	\$ 0.654	\$ 2.900	
	25500	4,436	6,028,524	\$ 17.075	\$ 0.358	\$ 12.657	\$ 1.180	\$ 3.734	
	50000	404	861,732	\$ 22.473	\$ 0.562	\$ 16.660	\$ 1.852	\$ 4.523	
METAL POLE	5800	162	57,834	\$ 13.560	\$ 0.094	\$ 10.053	\$ 0.310	\$ 3.781	
	9500	766	392,192	\$ 14.460	\$ 0.135	\$ 10.720	\$ 0.445	\$ 3.883	
	16000	755	568,515	\$ 15.649	\$ 0.198	\$ 11.601	\$ 0.654	\$ 3.978	
	25500	300	407,700	\$ 20.118	\$ 0.358	\$ 14.915	\$ 1.180	\$ 4.671	
	50000	15	31,995	\$ 25.107	\$ 0.562	\$ 18.613	\$ 1.852	\$ 5.335	
UNDERGROUND									
WOOD POLE	5800	1,337	477,309	\$ 15.785	\$ 0.094	\$ 11.702	\$ 0.310	\$ 4.468	
	9500	2,813	1,440,256	\$ 17.144	\$ 0.135	\$ 12.710	\$ 0.445	\$ 4.711	
LOW MOUNT	5800	5,146	1,837,122	\$ 15.925	\$ 0.094	\$ 11.810	\$ 0.310	\$ 4.507	
	9500	6,554	3,355,648	\$ 17.244	\$ 0.135	\$ 12.784	\$ 0.445	\$ 4.742	
HIGH MOUNT	9500	1,644	841,728	\$ 20.866	\$ 0.135	\$ 15.469	\$ 0.445	\$ 5.860	
	16000	2,543	1,914,879	\$ 22.035	\$ 0.198	\$ 16.336	\$ 0.654	\$ 5.949	
	25500	2,031	2,760,129	\$ 30.566	\$ 0.358	\$ 22.660	\$ 1.180	\$ 7.896	
	50000	287	612,171	\$ 35.715	\$ 0.562	\$ 26.477	\$ 1.852	\$ 8.610	
MULTIPLE UNIT	5800	33	11,781	\$ 8.610	\$ 0.094	\$ 6.383	\$ 0.310	\$ 2.254	
	9500	280	143,360	\$ 9.740	\$ 0.135	\$ 7.221	\$ 0.445	\$ 2.426	
	16000	211	158,883	\$ 10.220	\$ 0.198	\$ 7.577	\$ 0.654	\$ 2.302	
	25500	220	298,980	\$ 14.081	\$ 0.358	\$ 10.439	\$ 1.180	\$ 2.808	
	50000	74	157,842	\$ 17.304	\$ 0.562	\$ 12.828	\$ 1.852	\$ 2.927	
74,978,083									
CALCULATED ANNUAL REVENUE				\$ 20,297,843	\$ 237,009	\$ 15,047,605	\$ 781,620	\$ 5,246,655	
TOTAL PRESENT REVENUE				\$ 20,297,843					
TOTAL PROPOSED REVENUE								\$ 21,312,888	
RATE CHANGE: AMOUNT								\$ 1,015,045	
PERCENT								5.00%	

PENNSYLVANIA POWER & LIGHT COMPANY
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
UTILITY POLE	3350	114	67,146	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01042	\$ 0.01192
	6650	38	34,960	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01042	\$ 0.01192
	5800	358	127,806	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01042	\$ 0.01192
	9500	824	421,888	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01042	\$ 0.01192
	16000	371	279,363	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01042	\$ 0.01192
	25500	336	456,624	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01042	\$ 0.01192
	50000	6	12,798	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.01042	\$ 0.01192
CUSTOMER POLE	3350	14	8,246	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	6650	283	260,360	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	10500	875	1,125,250	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	20000	521	1,061,798	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	34000	29	100,746	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	51000	160	768,160	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	5800	244	87,108	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	9500	456	233,472	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	16000	1,218	917,154	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	25500	1,237	1,681,083	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	50000	1,926	4,108,158	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	22000	1,119	1,106,691	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	14000	140	126,420	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	37000	34	53,380	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
			13,038,611					
CALCULATED ANNUAL REVENUE				\$ 544,112	\$ 41,202	\$ 403,388	\$ 110,026	\$ 16,695
TOTAL PRESENT REVENUE				\$ 544,112				
TOTAL PROPOSED REVENUE							\$ 571,310	
RATE CHANGE: AMOUNT							\$ 27,198	
PERCENT							5.00%	

PP&L, Inc.
Rate Schedule GH-1(R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	14,598	\$14.97	\$218,532
BILLING KW BLOCKS			
All KW	1,626,408	\$1.30	\$2,114,330
KWH BLOCKS			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			\$33,164,980
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	398,577,858	\$0.00463	\$1,845,415
Distribution			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			\$5,875,626
Energy & Capacity			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.05341	\$3,370,810
Excess KWH	335,465,901	\$0.04540	\$15,230,152
Subtotal			\$18,600,962
Competitive Transition Charge			
First 150 Hours (6000 KWH max)	63,111,957	\$0.02407	\$1,519,105
Excess KWH	335,465,901	\$0.02077	\$6,967,627
Subtotal			\$8,486,732
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			\$34,824,030

PP&L, Inc.
Rate Schedule GH-2(R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	34,263	\$17.46	\$598,232
<u>KWH BLOCKS</u>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			<u>\$7,176,816</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	87,190,577	\$0.00463	\$403,692
<u>Distribution</u>			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			<u>\$1,221,219</u>
<u>Energy & Capacity</u>			
First 200 KWH	6,283,134	(\$0.00508)	(\$31,918)
Excess KWH	80,907,443	\$0.05051	\$4,086,635
Subtotal			<u>\$4,054,717</u>
<u>Competitive Transition Charge</u>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.02294	\$1,856,017
Subtotal			<u>\$1,856,017</u>
Total Rate Revenue			<u>\$7,535,645</u>

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
<u>Back-Up Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
<u>Maintenance Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			<u>\$1,113,259</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	8,771,084	\$0.00304	\$26,664
Subtotal	8,771,084		\$26,664
<u>Back-Up Power Distribution Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00110	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KW - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<u>Back-Up Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$1.10	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00922	\$0
Service at 12 KV - All KW	0	\$1.31	\$0
Service at 12 KV - All KWH	0	\$0.00922	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.24	\$656,751
Service at 69 KV or Higher - All KWH	8,771,084	\$0.01024	\$89,825
Subtotal	529,364		\$746,576

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2006

<u>Back-Up Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03401	\$0
Service at 12 KV	0	\$0.03302	\$0
Service at 69 KV or Higher	8,771,084	\$0.02830	\$248,255
Subtotal	<u>8,771,084</u>		<u>\$248,255</u>
 <u>Maintenance Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	2,801,220	\$0.00304	\$8,516
Subtotal	<u>2,801,220</u>		<u>\$8,516</u>
 <u>Maintenance Power Distribution Charge:</u>			
Service at 480 Volts or Less	0	\$0.00110	\$0
Service at 12 KV	0	\$0.00018	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	<u>2,801,220</u>		<u>\$0</u>
 <u>Maintenance Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$0.00922	\$0
Service at 12 KV	0	\$0.00922	\$0
Service at 69 KV or Higher	2,801,220	\$0.01024	\$28,687
Subtotal	<u>2,801,220</u>		<u>\$28,687</u>
 <u>Maintenance Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03401	\$0
Service at 12 KV	0	\$0.03302	\$0
Service at 69 KV or Higher	2,801,220	\$0.02830	\$79,285
Subtotal	<u>2,801,220</u>		<u>\$79,285</u>
 Total Rate Revenue			 <u><u>\$1,168,887</u></u>

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