

**Summary Proof of Revenues  
and Supporting Calculations for the  
12-month Period Ended December 31, 2007**

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**12 Month Period Ended December 31, 2007**

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	12,559,859,521	\$1,076,841,325		\$0	\$1,076,841,325
2	RTS	467,156,548	\$24,862,161		\$0	\$24,862,161
3	RTD	5,839,628	\$484,845		\$0	\$484,845
4	GS-1	1,863,026,395	\$202,590,874		\$0	\$202,590,874
5	GS-3	9,263,172,806	\$718,099,125	(\$3,753,276)	\$0	\$714,345,849
6	LP4	5,061,496,111	\$336,219,253	(\$13,412,578)	\$0	\$322,806,675
7	ISP	507,987,173	\$24,778,278		\$0	\$24,778,278
8	LP5	3,001,447,253	\$176,799,015	(\$11,376,163)	\$0	\$165,422,852
9	IST	2,634,941,606	\$106,888,925		\$0	\$106,888,925
10	LP6	652,071,814	\$35,356,770		\$0	\$35,356,770
11	LPEP	67,868,000	\$4,684,483		\$0	\$4,684,483
12	ISM	550,689,000	\$13,720,404	(\$200,768)	\$0	\$13,519,636
13	IS1	5,767,440	\$277,116		\$0	\$277,116
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	33,228,024	\$5,803,432		\$0	\$5,803,432
16	SM	8,798,968	\$1,568,315		\$0	\$1,568,315
17	SHS	76,908,362	\$20,820,820		\$0	\$20,820,820
18	SE	13,372,340	\$557,866		\$0	\$557,866
19	TS	831,366	\$72,898		\$0	\$72,898
20	SI-1	236,260	\$47,568		\$0	\$47,568
21	GH-1	398,577,858	\$33,164,980		\$0	\$33,164,980
22	GH-2	87,190,577	\$7,176,818		\$0	\$7,176,818
23	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
24	PR-1	**				
25	PR-2	**				
<b>PP&amp;L Totals</b>		<b>37,296,706,622</b>	<b>\$2,791,949,653</b>	<b>(\$28,742,763)</b>	<b>\$0</b>	<b>\$2,763,206,870</b>

\*\* Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

Summary of Proofs of Revenue  
PP&L, Inc.  
12 Month Period Ended December 31, 2007

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Sustainable Energy Fund	Adjusted Distribution Revenues	Competitive Transition Charge with GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent
1	RS	12,559,859,521	\$623,319,806	\$47,350,871	\$293,154,231	\$0	\$293,154,231	\$166,599,236	\$1,130,423,844	\$0	\$1,130,423,844	\$53,782,819	5.00%
2	RTS	467,156,548	\$18,376,784	\$555,916	\$3,276,433	\$0	\$3,276,433	\$3,896,144	\$26,105,277	\$0	\$26,105,277	\$1,243,116	5.00%
3	RTD	5,839,628	\$255,514	\$22,015	\$132,989	\$0	\$132,989	\$77,582	\$488,100	\$0	\$488,100	\$23,255	5.00%
4	GS-1	1,863,026,395	\$116,005,102	\$10,805,553	\$55,898,675	\$0	\$55,898,675	\$30,205,820	\$212,715,250	\$0	\$212,715,250	\$10,124,376	5.00%
5	GS-3	8,283,172,806	\$505,818,556	\$42,886,259	\$86,878,539	\$0	\$86,878,539	\$114,467,669	\$750,054,023	\$0	\$750,054,023	\$35,708,174	5.00%
6	LP4	5,061,496,111	\$240,738,764	\$19,081,840	\$19,893,570	\$0	\$19,893,570	\$59,246,410	\$338,960,584	\$0	\$338,960,584	\$18,153,907	5.00%
7	ISP	507,987,173	\$18,356,160	\$1,833,834	\$2,019,394	\$0	\$2,019,394	\$3,808,963	\$26,018,351	\$0	\$26,018,351	\$1,240,075	5.00%
8	LP5	3,001,447,253	\$130,051,230	\$9,124,400	\$1,519,283	\$0	\$1,519,283	\$32,998,967	\$173,693,660	\$0	\$173,693,660	\$8,271,008	5.00%
9	IST	2,834,941,606	\$82,943,573	\$9,406,742	\$2,281,977	\$0	\$2,281,977	\$17,600,174	\$112,232,466	\$0	\$112,232,466	\$5,345,541	5.00%
10	LP6	652,071,614	\$27,624,522	\$1,982,298	\$343,059	\$0	\$343,059	\$7,173,089	\$37,122,968	\$0	\$37,122,968	\$1,768,198	5.00%
11	LPEP	67,986,000	\$2,634,795	\$218,235	\$125,713	\$0	\$125,713	\$2,039,757	\$4,918,500	\$0	\$4,918,500	\$234,017	5.00%
12	ISM	550,689,000	\$9,781,637	\$732,153	\$555,011	\$0	\$555,011	\$3,127,448	\$14,196,249	\$0	\$14,196,249	\$678,613	5.00%
13	IS1	5,767,440	\$141,720	\$26,646	\$51,172	\$0	\$51,172	\$71,439	\$290,977	\$0	\$290,977	\$13,861	5.00%
14	BL	4,751,439	\$190,913	\$27,556	\$171,872	\$0	\$171,872	\$77,021	\$467,364	\$0	\$467,364	\$22,237	5.00%
15	SA	33,226,024	\$1,292,205	\$106,094	\$4,153,947	\$0	\$4,153,947	\$331,311	\$5,883,557	\$0	\$5,883,557	\$280,125	5.00%
16	SM	8,798,968	\$368,797	\$27,796	\$1,161,187	\$0	\$1,161,187	\$86,837	\$1,644,617	\$0	\$1,644,617	\$78,301	5.00%
17	SHS	76,908,362	\$5,424,457	\$243,110	\$15,435,308	\$0	\$15,435,308	\$759,141	\$21,662,017	\$0	\$21,662,017	\$1,041,197	5.00%
18	SE	13,372,340	\$17,665	\$42,257	\$413,584	\$0	\$413,584	\$112,046	\$585,752	\$0	\$585,752	\$27,886	5.00%
19	TS	831,366	\$28,998	\$1,968	\$39,308	\$0	\$39,308	\$6,236	\$76,539	\$0	\$76,539	\$3,641	4.99%
20	SI-1	236,290	\$11,600	\$748	\$35,285	\$0	\$35,285	\$2,332	\$49,945	\$0	\$49,945	\$2,378	5.00%
21	GH-1	398,577,858	\$18,870,965	\$1,845,415	\$5,890,821	\$0	\$5,890,821	\$8,216,728	\$34,824,029	\$0	\$34,824,029	\$1,659,049	5.00%
22	GH-2	67,190,577	\$4,113,842	\$403,692	\$1,221,219	\$0	\$1,221,219	\$1,796,954	\$7,535,707	\$0	\$7,535,707	\$358,861	5.00%
23	Standby	11,572,304	\$785,714	\$35,180	\$30,904	\$0	\$30,904	\$317,128	\$1,168,925	\$0	\$1,168,925	\$55,668	5.00%
24	PR-1	"	"	"	"	"	"	"	"	"	"	"	"
25	PR-2	"	"	"	"	"	"	"	"	"	"	"	"
		37,296,706,622	\$1,807,054,519	\$146,762,410	\$494,483,541	\$0	\$494,483,541	\$453,018,531	\$2,901,319,001	\$0	\$2,901,319,001	\$138,112,131	5.00%

\*\* Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-6, IS-P, or IS-T, as appropriate.

PP&L, Inc.  
Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	14,434,183	\$6.47	\$93,389,164
<b>KWH BLOCKS</b>			
First 200 KWH	2,624,645,628	\$0.08845	\$232,149,906
Next 600 KWH	5,193,260,388	\$0.07847	\$407,515,143
Excess KWH	4,735,429,204	\$0.07248	\$343,223,909
Subtotal	12,553,335,220		\$982,888,958
RWO			\$211,225
RWI			\$151,978
Total Rate Revenue			<u>\$1,076,641,325</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	12,553,335,220	\$0.00377	\$47,326,074
<b>Distribution</b>			
Monthly Distribution Charge	14,434,183	\$6.47000	\$93,389,164
First 200 KWH	2,624,645,628	\$0.01796	\$47,138,635
Next 600 KWH	5,193,260,388	\$0.01594	\$82,780,571
Excess	4,735,429,204	\$0.01472	\$69,705,518
Subtotal			\$293,013,888
<b>Energy &amp; Capacity Charge</b>			
First 200 KWH	2,624,645,628	\$0.05662	\$148,607,435
Next 600 KWH	5,193,260,388	\$0.04976	\$258,416,637
Excess	4,735,429,204	\$0.04565	\$216,172,343
Subtotal	12,553,335,220		\$623,196,415
<b>Competitive Transition Charge</b>			
First 200 KWH	2,624,645,628	\$0.01499	\$39,343,438
Next 600 KWH	5,193,260,388	\$0.01329	\$69,018,431
Excess KWH	4,735,429,204	\$0.01228	\$58,151,071
Subtotal	12,553,335,220		\$166,512,940
RWO			\$215,519
RWI			\$159,108
Total Rate Revenue			<u>\$1,130,423,944</u>

PP&L, Inc.  
 RS with Off-Peak Water Heating-Single Meter (RW1)  
 Residential Service  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,229	\$12.47	\$15,326
<b>KWH BLOCKS</b>			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			<u>\$151,978</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,956,758	\$0.00377	\$7,377
<b>Distribution</b>			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01796	\$4,413
Next 400 KWH	479,833	\$0.01592	\$7,639
Next 600 KWH	559,075	\$0.01594	\$8,912
Excess KWH	672,123	\$0.01472	\$9,894
Subtotal			\$46,184
<b>Energy &amp; Capacity</b>			
First 200 KWH	245,727	\$0.05678	\$13,952
Next 400 KWH	479,833	\$0.01500	\$7,197
Next 600 KWH	559,075	\$0.04990	\$27,898
Excess KWH	672,123	\$0.04578	\$30,770
Subtotal	1,956,758		\$79,817
<b>Competitive Transition Charge</b>			
First 200 KWH	245,727	\$0.01499	\$3,683
Next 400 KWH	479,833	\$0.01326	\$6,363
Next 600 KWH	559,075	\$0.01329	\$7,430
Excess KWH	672,123	\$0.01228	\$8,254
Subtotal	1,956,758		\$25,730
Total Rate Revenue			<u>\$159,108</u>

PP&L, Inc.  
Rate Schedule RS  
RS with Off-Peak Water Heating-Separate Meter (RWO)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,567,543	\$0.00377	\$17,220
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01592	<u>\$72,715</u>
Subtotal			\$94,159
<u>Energy &amp; Capacity</u>			
All KWH	4,567,543	\$0.00954	\$43,574
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.01326	\$60,566
Total Rate Revenue			<u>\$215,519</u>

PP&L, Inc.  
Rate Schedule RTS  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	175,678	\$14.97	\$2,629,900
<b>BILLING KW BLOCKS</b>			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		\$4,223,377
<b>KWH BLOCKS</b>			
All KWH	467,156,548	\$0.03855	\$18,008,885
Total Rate Revenue			\$24,862,161
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	467,156,548	\$0.00119	\$555,916
<b>Distribution</b>			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			\$3,276,433
<b>Energy &amp; Capacity</b>			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$5.26	\$3,836,357
All KWH	467,156,548	\$0.03113	\$14,540,427
Subtotal			\$18,376,784
<b>Competitive Transition Charge</b>			
All KWH	467,156,548	\$0.00834	\$3,896,144
Total Rate Revenue			\$26,105,277

PP&L, Inc.  
Rate Schedule RTD  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	3,993	\$12.47	\$49,793
<u>KWH BLOCKS</u>			
On-peak KWH	1,223,666	\$0.15231	\$186,377
Off-peak KWH	4,615,962	\$0.04954	\$228,675
Subtotal	5,839,628		\$415,052
Total Rate Revenue			<u>\$464,845</u>
<u>PROPOSED RATE</u>			
Transmission	Units	Rate	Rate Revenue
All KWH	5,839,628	\$0.00377	\$22,015
<u>Distribution</u>			
Total Bills	3,993	\$12.47	\$49,793
On-peak KWH	1,223,666	\$0.03053	\$37,359
Off-peak KWH	4,615,962	\$0.00993	\$45,837
Subtotal	5,839,628		\$132,989
<u>Energy &amp; Capacity</u>			
On-peak KWH	1,223,666	\$0.09851	\$120,543
Off-peak KWH	4,615,962	\$0.02924	\$134,971
Subtotal	5,839,628		\$255,514
<u>Competitive Transition Charge</u>			
On-peak KWH	1,223,666	\$0.02847	\$34,838
Off-peak KWH	4,615,962	\$0.00926	\$42,744
Subtotal			\$77,582
Total Rate Revenue			<u>\$488,100</u>

PP&L, Inc.  
Rate Schedule GS-1  
Small General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,620,177	\$7.48	\$12,118,924
<b>BILLING KW BLOCKS</b>			
First 5 KW	9,206,354	\$0.00	\$0
Excess KW	5,447,848	\$1.86	\$10,132,997
Subtotal	14,654,202		\$10,132,997
<b>KWH BLOCKS</b>			
First 150 KWH/KW	1,322,358,641	\$0.10436	\$138,001,348
Excess KWH	514,108,613	\$0.07841	\$40,311,256
Subtotal	1,836,467,254		\$178,312,604
T. O. D. Metering	11,159	\$14.97	\$167,050
G1V			\$1,577,291
G1C			\$282,008
Total Rate Revenue			\$202,590,874
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,836,467,254	\$0.00580	\$10,651,510
<b>Distribution</b>			
Total Bills	1,620,177	\$7.48000	\$12,118,924
First 5 KW	9,206,354	\$0.00000	\$0
Excess KW	5,447,848	\$1.86000	\$10,132,997
First 150 Hours	1,322,358,641	\$0.01913	\$25,296,721
Excess KWH	514,108,613	\$0.01437	\$7,387,741
Subtotal			\$54,936,383
<b>Energy and Capacity</b>			
First 150 Hours	1,322,358,641	\$0.06783	\$89,695,587
Excess KWH	514,108,613	\$0.04939	\$25,391,824
Subtotal			\$115,087,411
<b>Competitive Transition Charge</b>			
First 150 Hours	1,322,358,641	\$0.01752	\$23,167,723
Excess KWH	514,108,613	\$0.01316	\$6,765,669
Subtotal			\$29,933,392
T. O. D. Metering	11,159	\$14.97000	\$167,050
G1V			\$1,657,495
G1C			\$282,009
Total Rate Revenue			\$212,715,250

PP&L, Inc.  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (G1V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	8,573	\$6.47	\$55,467
<b>KWH BLOCKS</b>			
First 200 KWH	1,724,495	\$0.08845	\$152,532
Next 600 KWH	4,462,156	\$0.07847	\$350,145
Excess KWH	14,061,084	\$0.07248	\$1,019,147
Subtotal	20,247,735		\$1,521,824
Total Rate Revenue			<u>\$1,577,291</u>
<b>PROPOSED RATE</b>			
Transmission - All KWH	20,247,735	\$0.00580	\$117,437
<b>Distribution</b>			
Total Bills	8,573	\$6.47000	\$55,467
First 200 KWH	1,724,495	\$0.01796	\$30,972
Next 600 KWH	4,462,156	\$0.01594	\$71,127
Excess KWH	14,061,084	\$0.01472	\$206,979
Subtotal			\$364,545
<b>Energy &amp; Capacity</b>			
First 200 KWH	1,724,495	\$0.05446	\$93,916
Next 600 KWH	4,462,156	\$0.04760	\$212,399
Excess KWH	14,061,084	\$0.04348	\$611,376
Subtotal	20,247,735		\$917,691
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 200 KWH	1,724,495	\$0.01499	\$25,850
Next 600 KWH	4,462,156	\$0.01329	\$59,302
Excess KWH	14,061,084	\$0.01228	\$172,670
Subtotal	20,247,735		\$257,822
Total Rate Revenue			<u>\$1,657,495</u>

PP&L, Inc.  
Rate Schedule GS-1  
Off-Peak Space Conditioning and Water Heating (GIC)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
Excess KW	1,178	\$17.96	\$21,157
<b>KWH BLOCKS</b>			
All KWH	6,311,406	\$0.03851	\$243,052
T. O. D. Metering	1,189	\$14.97	\$17,799
<b>Total Rate Revenue</b>			<b>\$282,008</b>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,311,406	\$0.00580	\$36,606
<b>Distribution</b>			
Excess KW	1,178	\$17.96000	\$21,157
All KWH	6,311,406	\$0.03038	\$191,741
Subtotal			\$212,898
<b>Energy &amp; Capacity</b>			
All KWH	6,311,406	\$0.00000	\$0
<b>Competitive Transition Charge</b>			
All KWH	6,311,406	\$0.00233	\$14,706
T. O. D. Metering	1,189	\$14.97	\$17,799
<b>Total Rate Revenue</b>			<b>\$282,009</b>

PP&L, Inc.  
Rate Schedule GS-3  
Volunteer Fire Co./Sr. Citizens Centers (G3V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	506	\$6.47	\$3,274
<u>KWH BLOCKS</u>			
First 200 KWH	154,168	\$0.08845	\$13,636
Next 600 KWH	406,767	\$0.07847	\$31,919
Excess KWH	3,489,615	\$0.07248	\$252,927
Subtotal	4,050,550		\$298,482
Total Rate Revenue			\$301,756
<u>PROPOSED RATE</u>			
	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,050,550	\$0.00462	\$18,714
<u>Distribution</u>			
Total Bills	506	\$6.47000	\$3,274
First 200 KWH	154,168	\$0.01796	\$2,769
Next 600 KWH	406,767	\$0.01594	\$6,484
Excess KWH	3,489,615	\$0.01472	\$51,367
Subtotal			\$63,894
<u>Energy &amp; Capacity</u>			
First 200 KWH	154,168	\$0.05472	\$8,436
Next 600 KWH	406,767	\$0.04799	\$19,521
Excess KWH	3,489,615	\$0.04394	\$153,334
Subtotal	4,050,550		\$181,291
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	154,168	\$0.01499	\$2,311
Next 600 KWH	406,767	\$0.01329	\$5,406
Excess KWH	3,489,615	\$0.01228	\$42,852
Subtotal	4,050,550		\$50,569
Total Rate Revenue			\$314,468

PP&L, Inc.  
Rate Schedule GS-3  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
All KW	25,947,927	\$6.94	\$180,078,613
<u>KWH BLOCKS</u>			
First 200 Hours	5,064,790,066	\$0.06444	\$326,375,072
Next 200 Hours	3,244,269,909	\$0.05047	\$163,738,302
Excess KWH	938,865,088	\$0.04849	\$45,525,568
Subtotal	9,247,925,063		<u>\$535,638,942</u>
T. O. D. Metering	34,064	\$14.97	\$509,938
G3V			\$301,756
G3C			\$1,569,876
Total Rate Revenue			<u><u>\$718,099,125</u></u>
<u>PROPOSED RATE</u>			
	Units	Rate	Rate Revenue
Transmission - All KWH	9,247,925,063	\$0.00462	\$42,725,414
<u>Distribution</u>			
Capacity - All KW	25,947,927	\$2.84000	\$73,692,113
First 200 Hours	5,064,790,066	\$0.00151	\$7,647,833
Next 200 Hours	3,244,269,909	\$0.00119	\$3,860,681
Excess KWH	938,865,088	\$0.00114	\$1,070,306
Subtotal			<u>\$86,270,933</u>
<u>Energy &amp; Capacity Charge</u>			
Capacity - All KW	25,947,927	\$4.41000	\$114,430,358
First 200 Hours	5,064,790,066	\$0.04788	\$242,502,148
Next 200 Hours	3,244,269,909	\$0.03642	\$118,156,310
Excess KWH	938,865,088	\$0.03479	\$32,663,116
Subtotal			<u>\$507,751,932</u>
<u>Competitive Transition Charge</u>			
First 200 Hours	5,064,790,066	\$0.01379	\$69,843,455
Next 200 Hours	3,244,269,909	\$0.01080	\$35,038,115
Excess KWH	938,865,088	\$0.01038	\$9,745,420
Subtotal	9,247,925,063		<u>\$114,626,990</u>
T. O. D. Metering	34,064	\$14.97	\$509,938
G3V			\$314,468
G3C			\$1,607,624
Total Rate Revenue			<u><u>\$753,807,299</u></u>

PP&L, Inc.  
Rate Schedule GS-3  
Off-Peak Space Conditioning and Water Heating (G3C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	19,396	\$17.96	\$348,352
<u>KWH BLOCKS</u>			
All KWH	31,197,193	\$0.03851	\$1,201,404
T. O. D. Metering	1,344	\$14.97	\$20,120
Total Rate Revenue			<u>\$1,569,876</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	31,197,193	\$0.00462	\$144,131
<u>Distribution</u>			
Excess KW	19,396	\$17.96000	\$348,352
All KWH	31,197,193	\$0.00553	\$172,520
Subtotal			<u>\$520,872</u>
<u>Energy &amp; Capacity</u>			
All KWH	31,197,193	\$0.01718	\$535,968
<u>Competitive Transition Charge</u>			
All KWH	31,197,193	\$0.01239	\$386,533
T. O. D. Metering	1,344	\$14.97	\$20,120
Total Rate Revenue			<u>\$1,607,624</u>

PP&L, Inc.  
Rate Schedule LP-4  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>BILLING KW BLOCKS</u>			
All KW	11,247,038	\$6.44	\$72,430,925
<u>KWH BLOCKS</u>			
First 200 Hours	2,148,818,040	\$0.06127	\$131,658,081
Next 200 Hours	1,961,679,378	\$0.04730	\$92,787,435
Excess KWH	948,227,815	\$0.04130	\$39,161,809
Subtotal	5,058,725,233		\$263,607,325
T. O. D. Metering	4,906	\$14.97	\$73,443
L4C			\$107,560
Total Rate Revenue			<u>\$336,219,253</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	5,058,725,233	\$0.00377	\$19,071,394
<u>Distribution</u>			
All KW	11,247,038	\$1.75000	\$19,682,317
First 200 Hours	2,148,818,040	\$0.00025	\$537,205
Next 200 Hours	1,961,679,378	\$0.00019	\$372,719
Excess KWH	948,227,815	\$0.00017	\$161,199
Subtotal			\$20,753,440
<u>Energy &amp; Capacity Charge</u>			
All KW	11,247,038	\$4.00000	\$44,988,152
First 200 Hours	2,148,818,040	\$0.04852	\$104,260,651
Next 200 Hours	1,961,679,378	\$0.03654	\$71,679,764
Excess KWH	948,227,815	\$0.03139	\$29,764,871
Subtotal			\$250,693,438
<u>Competitive Transition Charge</u>			
All KW	11,247,038	\$0.95000	\$10,684,686
First 200 Hours	2,148,818,040	\$0.01185	\$25,463,494
Next 200 Hours	1,961,679,378	\$0.00915	\$17,949,366
Excess KWH	948,227,815	\$0.00799	\$7,576,340
Subtotal	5,058,725,233		\$61,673,886
T. O. D. Metering	4,906	\$14.97	\$73,443
L4C			\$107,559
Total Rate Revenue			<u>\$352,373,160</u>

PP&L, Inc.  
Rate Schedule LP-4  
Off-Peak Space Conditioning and Water Heating (L4C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>KWH BLOCKS</u>			
All KWH	2,770,878	\$0.03851	\$106,707
T. O. D. Metering	57	\$14.97	\$853
Total Rate Revenue			<u>\$107,560</u>
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>			
	2,770,878	\$0.00377	\$10,446
<u>Distribution</u>			
All KWH	2,770,878	\$0.00417	\$11,555
Subtotal			<u>\$11,555</u>
<u>Energy &amp; Capacity</u>			
All KWH	2,770,878	\$0.02049	\$56,775
<u>Competitive Transition Charge</u>			
All KWH	2,770,878	\$0.01008	\$27,930
T. O. D. Metering	57	\$14.97	\$853
Total Rate Revenue			<u>\$107,559</u>

PP&L, Inc.  
Rate Schedule ISP  
Interruptible Large General Service at 12,470 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	488,807	\$8.28	\$4,047,322
<b>KWH BLOCKS</b>			
First 400 KWH	193,979,171	\$0.05289	\$10,259,558
Excess KWH	314,008,002	\$0.03333	\$10,465,887
Subtotal	507,987,173		\$20,725,445
T. O. D. Metering	368	\$14.97	\$5,509
Total Rate Revenue			\$24,778,276
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	507,987,173	\$0.00361	\$1,833,834
<b>Distribution</b>			
All KW	488,807	\$4.12000	\$2,013,885
First 400 KWH	193,979,171	\$0.00000	\$0
Excess KWH	314,008,002	\$0.00000	\$0
Subtotal			\$2,013,885
<b>Energy &amp; Capacity Charge</b>			
All KW	488,807	\$3.64000	\$1,779,257
First 400 KWH	193,979,171	\$0.04345	\$8,428,395
Excess KWH	314,008,002	\$0.02595	\$8,148,508
Subtotal			\$18,356,160
<b>Competitive Transition Charge</b>			
All KW	488,807	\$0.77000	\$376,381
First 400 KWH	193,979,171	\$0.00876	\$1,699,258
Excess KWH	314,008,002	\$0.00552	\$1,733,324
Subtotal			\$3,808,963
T. O. D. Metering	368	\$14.97000	\$5,509
Total Rate Revenue			\$26,018,351

PP&L, Inc.  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	5,652,216	\$5.99	\$33,856,774
<b>KWH BLOCKS</b>			
First 200 Hours	1,120,188,605	\$0.05422	\$60,736,626
Next 200 Hours	1,083,911,470	\$0.04623	\$50,109,227
Excess KWH	797,347,178	\$0.04024	\$32,085,250
Subtotal	3,001,447,253		\$142,931,103
T. O. D. Metering	744	\$14.97	\$11,138
Total Rate Revenue			\$176,799,015
<b>PROPOSED RATE</b>			
<b>Transmission - All KWH</b>			
Distribution	3,001,447,253	\$0.00304	\$9,124,400
<b>All KW</b>			
All KW	5,652,216	\$0.28900	\$1,633,490
First 200 Hours	1,120,188,605	\$0.00000	\$0
Next 200 Hours	1,083,911,470	\$0.00000	\$0
Excess KWH	797,347,178	\$0.00000	\$0
Subtotal	3,001,447,253		\$1,633,490
<b>Energy &amp; Capacity</b>			
All KW	5,652,216	\$4.83900	\$27,351,073
First 200 Hours	1,120,188,605	\$0.04287	\$48,022,485
Next 200 Hours	1,083,911,470	\$0.03607	\$39,096,687
Excess KWH	797,347,178	\$0.03098	\$24,701,816
Subtotal			\$139,172,061
<b>Competitive Transition Charge</b>			
All KW	5,652,216	\$1.15000	\$6,500,048
First 200 Hours	1,120,188,605	\$0.01086	\$12,165,248
Next 200 Hours	1,083,911,470	\$0.00926	\$10,037,020
Excess KWH	797,347,178	\$0.00806	\$6,426,618
Subtotal	3,001,447,253		\$35,128,934
T. O. D. Metering	744	\$14.97	\$11,138
Total Rate Revenue			\$185,070,023

PP&L, Inc.  
Rate Schedule IST  
Interruptible Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,559,317	\$7.78	\$12,131,486
<b>KWH BLOCKS</b>			
First 400 KWH	617,695,676	\$0.04817	\$29,754,401
Excess KWH	2,017,245,930	\$0.03222	\$64,995,664
Subtotal	2,634,941,606		\$94,750,065
T. O. D. Metering	359	\$14.97	\$5,374
Total Rate Revenue			\$106,886,925
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,634,941,606	\$0.00357	\$9,406,742
<b>Distribution</b>			
All KW	1,559,317	\$1.46000	\$2,276,603
First 400 KWH	617,695,676	\$0.00000	\$0
Excess KWH	2,017,245,930	\$0.00000	\$0
Subtotal			\$2,276,603
<b>Energy &amp; Capacity Charge</b>			
All KW	1,559,317	\$5.50000	\$8,576,244
First 400 KWH	617,695,676	\$0.03911	\$24,158,078
Excess KWH	2,017,245,930	\$0.02489	\$50,209,251
Subtotal			\$82,943,573
<b>Competitive Transition Charge</b>			
All KW	1,559,317	\$1.18000	\$1,839,994
First 400 KWH	617,695,676	\$0.00801	\$4,947,742
Excess KWH	2,017,245,930	\$0.00536	\$10,812,438
Subtotal			\$17,600,174
T. O. D. Metering	359	\$14.97000	\$5,374
Total Rate Revenue			\$112,232,466

PP&L, Inc.  
Rate Schedule LP-6  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,122,425	\$5.99	\$6,723,326
<b>KWH BLOCKS</b>			
First 400 Hours (Mandatory)	446,687,584	\$0.05022	\$22,432,650
Next 200 Hours	168,740,150	\$0.03126	\$5,274,817
Excess KWH	36,643,880	\$0.02525	\$925,258
Subtotal	652,071,614		\$28,632,725
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$35,356,770
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	652,071,614	\$0.00304	\$1,982,298
Distribution			
All KW	1,122,425	\$0.30500	\$342,340
First 400 Hours	446,687,584	\$0.00000	\$0
Next 200 Hours	168,740,150	\$0.00000	\$0
Excess KWH	36,643,880	\$0.00000	\$0
Subtotal	652,071,614		\$342,340
Energy & Capacity			
All KW	1,122,425	\$4.73800	\$5,318,050
First 400 Hours	446,687,584	\$0.03959	\$17,684,361
Next 200 Hours	168,740,150	\$0.02342	\$3,951,894
Excess KWH	36,643,880	\$0.01829	\$670,217
Subtotal	652,071,614		\$27,624,522
COMPETITIVE TRANSITION CHARGE			
All KW	1,122,425	\$1.25000	\$1,403,031
First 400 Hours	446,687,584	\$0.01012	\$4,520,478
Next 200 Hours	168,740,150	\$0.00630	\$1,063,063
Excess KWH	36,643,880	\$0.00509	\$186,517
Subtotal	652,071,614		\$7,173,089
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$37,122,968

PP&L, Inc.  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Facility Charge	12	\$3,410.00	\$40,920
<b>BILLING KW BLOCKS</b>			
All KW	248,863	\$5.99	\$1,490,689
<b>KWH BLOCKS</b>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		\$3,364,228
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			\$4,684,483

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	67,986,000	\$0.00321	\$218,235
<b>Distribution</b>			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			\$125,713
<b>Energy &amp; Capacity</b>			
All KW	248,863	\$2.69000	\$669,441
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02915	\$419,760
Next 250 Hours	52,105,250	\$0.02727	\$1,420,910
Excess KWH	1,480,750	\$0.01667	\$24,684
Subtotal			\$2,534,795
<b>COMPETITIVE TRANSITION CHARGE</b>			
All KW	248,863	\$2.36000	\$587,317
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02254	\$324,576
Next 250 Hours	52,105,250	\$0.02125	\$1,107,237
Excess KWH	1,480,750	\$0.01393	\$20,627
Subtotal			\$2,039,757
Total Rate Revenue			\$4,918,500

PP&L, Inc.  
Rate Schedule ISA  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Customer Charge	12	\$21,095.00	\$253,140
<b>BILLING KW BLOCKS</b>			
All KW	90,000	\$5.62	\$505,800
<b>KWH BLOCKS</b>			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			<u>\$13,720,404</u>
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00226	\$732,153
<b>Distribution</b>			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24000	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$557,223
<b>Energy &amp; Capacity</b>			
All KW	90,000	\$1.90000	\$171,000
Firm KWH	65,700,000	\$0.03211	\$2,109,627
Interruptible KWH	258,261,706	\$0.02963	\$7,652,294
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$9,932,921
<b>COMPETITIVE TRANSITION CHARGE</b>			
All KW	90,000	\$0.61	\$54,900
Firm KWH	65,700,000	\$0.01026	\$674,082
Interruptible KWH	258,261,706	\$0.00947	\$2,445,738
Subtotal	323,961,706		\$3,174,720
Total Rate Revenue			<u>\$14,397,017</u>

PP&L, Inc.  
Rate Schedule IS1  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	54	359.24	\$19,399
<u>BILLING KW BLOCKS</u>			
All KW	2,498	9.28	\$23,181
<u>KWH BLOCKS</u>			
First 730 Hours	1,823,540	\$0.04749	\$86,600
Excess KWH	3,943,900	\$0.03751	\$147,936
Subtotal	5,767,440		\$234,536
Total Rate Revenue			\$277,116
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,767,440	\$0.00462	\$26,646
<u>Distribution</u>			
Total Bills	54	\$359.24000	\$19,399
All KW	2,498	\$7.01000	\$17,511
First 730 Hours	1,823,540	\$0.00289	\$5,270
Excess KWH	3,943,900	\$0.00228	\$8,992
Subtotal			\$51,172
<u>Energy &amp; Capacity</u>			
All KW	2,498	\$1.58000	\$3,947
First 730 Hours	1,823,540	\$0.02875	\$52,427
Excess KWH	3,943,900	\$0.02164	\$85,346
Subtotal			\$141,720
<u>Competitive Transition Charge</u>			
All KW	2,498	\$0.84000	\$2,098
First 730 Hours	1,823,540	\$0.01404	\$25,603
Excess KWH	3,943,900	\$0.01109	\$43,738
Subtotal			\$71,439
Total Rate Revenue			\$290,977

PP&L, Inc.  
Rate Schedule BL  
Borderline Service - Electric Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>KWH BLOCKS</u>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>
<u>PROPOSED RATE</u>			
	Units	Rate	Rate Revenue
Transmission - All KWH	4,751,439	\$0.00580	\$27,558
<u>Distribution</u>			
All KWH	4,751,439	\$0.03188	<u>\$151,476</u>
<u>Energy &amp; Capacity</u>			
All KWH	4,751,439	\$0.04018	<u>\$190,913</u>
<u>Competitive Transition Charge</u>			
All KWH	4,751,439	\$0.01621	<u>\$77,021</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$467,364</u>

PENNSYLVANIA POWER & LIGHT COMPANY  
 RATE SCHEDULE SA  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	6650	32,775	30,153,000	\$ 12.042	\$ 0.228	\$ 8.927	\$ 0.712	\$	2.777
	9500	6,002	3,073,024	\$ 12.042	\$ 0.228	\$ 8.927	\$ 0.712	\$	2.777
			33,226,024						
CALCULATED ANNUAL REVENUE				\$ 5,603,432	\$ 106,094	\$ 4,153,947	\$ 331,311	\$	1,292,205
TOTAL PRESENT REVENUE				\$ 5,603,432					
TOTAL PROPOSED REVENUE								\$	5,883,557
RATE CHANGE: AMOUNT								\$	280,125
PERCENT									5.00%

PENNSYLVANIA POWER & LIGHT COMPANY  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	PRESENT	MONTHLY RATE				CAPACITY & ENERGY
					TRANS CHARGE	DIST CHARGE	CTC	PROPOSED	
OVERHEAD									
WOOD POLE	3350	2,568	1,512,552	\$ 9.820	\$ 0.155	\$ 7.280	\$ 0.484	\$	2.392
	6650	2,470	2,272,400	\$ 12.166	\$ 0.242	\$ 9.019	\$ 0.757	\$	2.756
	10500	103	132,458	\$ 15.666	\$ 0.339	\$ 11.614	\$ 1.058	\$	3.438
	20000	662	1,349,156	\$ 20.079	\$ 0.537	\$ 14.886	\$ 1.676	\$	3.984
	34000	14	48,636	\$ 32.944	\$ 0.915	\$ 24.423	\$ 2.857	\$	6.396
	51000	5	24,005	\$ 41.899	\$ 1.264	\$ 31.062	\$ 3.949	\$	7.719
METAL POLE	6650	5	4,600	\$ 18.902	\$ 0.242	\$ 14.103	\$ 0.757	\$	4.745
	10500	8	10,288	\$ 22.352	\$ 0.339	\$ 16.571	\$ 1.058	\$	5.502
	20000	100	203,800	\$ 26.884	\$ 0.537	\$ 19.931	\$ 1.676	\$	6.084
	34000	0	0	\$ 39.909	\$ 0.915	\$ 29.624	\$ 2.857	\$	8.508
	51000	0	0	\$ 49.134	\$ 1.264	\$ 36.517	\$ 3.949	\$	9.861
UNDERGROUND									
WOOD POLE	3350	14	8,246	\$ 15.917	\$ 0.155	\$ 11.800	\$ 0.484	\$	4.274
	6650	496	456,320	\$ 18.623	\$ 0.242	\$ 13.806	\$ 0.757	\$	4.749
LOW MOUNT	3350	502	295,678	\$ 17.444	\$ 0.155	\$ 12.932	\$ 0.484	\$	4.745
	6650	412	379,040	\$ 20.100	\$ 0.242	\$ 14.901	\$ 0.757	\$	5.205
HIGH MOUNT	6650	92	84,640	\$ 22.444	\$ 0.242	\$ 16.639	\$ 0.757	\$	5.928
	10500	85	109,310	\$ 25.575	\$ 0.339	\$ 18.960	\$ 1.058	\$	6.497
	20000	694	1,414,372	\$ 30.346	\$ 0.537	\$ 22.497	\$ 1.676	\$	7.153
	34000	14	48,636	\$ 44.449	\$ 0.915	\$ 32.952	\$ 2.857	\$	9.947
	51000	37	177,637	\$ 53.723	\$ 1.264	\$ 39.828	\$ 3.949	\$	11.368
MULTIPLE UNIT	6650	11	10,120	\$ 10.171	\$ 0.242	\$ 7.540	\$ 0.757	\$	2.141
	10500	0	0	\$ 14.319	\$ 0.339	\$ 10.586	\$ 1.058	\$	3.052
	20000	15	30,570	\$ 17.874	\$ 0.537	\$ 13.251	\$ 1.676	\$	3.304
	34000	0	0	\$ 30.928	\$ 0.915	\$ 22.924	\$ 2.857	\$	5.778
	51000	0	0	\$ 39.854	\$ 1.264	\$ 29.568	\$ 3.949	\$	7.066
CUSTOMER OWNED	3350	120	70,680	\$ 5.669	\$ 0.155	\$ 4.203	\$ 0.484	\$	1.110
	6650	43	39,560	\$ 8.125	\$ 0.242	\$ 6.024	\$ 0.757	\$	1.508
	10500	8	10,288	\$ 10.926	\$ 0.339	\$ 8.100	\$ 1.058	\$	1.975
	20000	52	105,976	\$ 15.698	\$ 0.537	\$ 11.638	\$ 1.676	\$	2.632
CALCULATED ANNUAL REVENUE			8,798,968	\$ 1,566,315	\$ 27,796	\$ 1,161,187	\$ 86,837	\$	368,797
TOTAL PRESENT REVENUE				\$ 1,566,315					
TOTAL PROPOSED REVENUE				\$ 1,644,617					
RATE CHANGE: AMOUNT				\$ 78,301					
PERCENT				5.00%					

PENNSYLVANIA POWER & LIGHT COMPANY  
 RATE SCHEDULE SHS  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT	PROPOSED			CAPACITY & ENERGY	
					TRANS CHARGE	DIST CHARGE	CTC		
<b>OVERHEAD</b>									
WOOD POLE	5800	41,621	14,858,697	\$ 9.618	\$ 0.094	\$ 7.130	\$ 0.294	\$ 2.581	
	9500	53,814	27,552,768	\$ 10.797	\$ 0.135	\$ 8.004	\$ 0.421	\$ 2.777	
	16000	15,360	11,566,080	\$ 12.155	\$ 0.198	\$ 9.011	\$ 0.619	\$ 2.935	
	25500	4,550	6,183,450	\$ 17.075	\$ 0.358	\$ 12.657	\$ 1.118	\$ 3.796	
	50000	414	883,062	\$ 22.473	\$ 0.562	\$ 16.660	\$ 1.754	\$ 4.621	
METAL POLE	5800	166	59,262	\$ 13.560	\$ 0.094	\$ 10.053	\$ 0.294	\$ 3.797	
	9500	785	401,920	\$ 14.460	\$ 0.135	\$ 10.720	\$ 0.421	\$ 3.907	
	16000	776	584,328	\$ 15.649	\$ 0.198	\$ 11.601	\$ 0.619	\$ 4.013	
	25500	308	418,572	\$ 20.118	\$ 0.358	\$ 14.915	\$ 1.118	\$ 4.733	
	50000	15	31,995	\$ 25.107	\$ 0.562	\$ 18.613	\$ 1.754	\$ 5.433	
<b>UNDERGROUND</b>									
WOOD POLE	5800	1,372	489,804	\$ 15.785	\$ 0.094	\$ 11.702	\$ 0.294	\$ 4.484	
	9500	2,886	1,477,632	\$ 17.144	\$ 0.135	\$ 12.710	\$ 0.421	\$ 4.735	
LOW MOUNT	5800	5,278	1,884,246	\$ 15.925	\$ 0.094	\$ 11.810	\$ 0.294	\$ 4.523	
	9500	6,722	3,441,664	\$ 17.244	\$ 0.135	\$ 12.784	\$ 0.421	\$ 4.766	
HIGH MOUNT	9500	1,685	862,720	\$ 20.866	\$ 0.135	\$ 15.469	\$ 0.421	\$ 5.884	
	16000	2,609	1,964,577	\$ 22.035	\$ 0.198	\$ 16.336	\$ 0.619	\$ 5.984	
	25500	2,085	2,833,515	\$ 30.566	\$ 0.358	\$ 22.660	\$ 1.118	\$ 7.958	
	50000	293	624,969	\$ 35.715	\$ 0.562	\$ 26.477	\$ 1.754	\$ 8.708	
	MULTIPLE UNIT	5800	34	12,138	\$ 8.610	\$ 0.094	\$ 6.383	\$ 0.294	\$ 2.270
9500		286	146,432	\$ 9.740	\$ 0.135	\$ 7.221	\$ 0.421	\$ 2.450	
16000		216	162,648	\$ 10.220	\$ 0.198	\$ 7.577	\$ 0.619	\$ 2.337	
25500		225	305,775	\$ 14.081	\$ 0.358	\$ 10.439	\$ 1.118	\$ 2.870	
50000		76	162,108	\$ 17.304	\$ 0.562	\$ 12.828	\$ 1.754	\$ 3.025	
			76,908,362						
CALCULATED ANNUAL REVENUE				\$ 20,820,820	\$ 243,110	\$ 15,435,308	\$ 759,141	\$ 5,424,457	
TOTAL PRESENT REVENUE				\$ 20,820,820					
TOTAL PROPOSED REVENUE									\$ 21,862,017
RATE CHANGE: AMOUNT									\$ 1,041,197
PERCENT									5.00%

PENNSYLVANIA POWER & LIGHT COMPANY  
 RATE SCHEDULE SE  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	PROPOSED			CAPACITY & ENERGY
					TRANS CHARGE	DIST CHARGE	CTC	
UTILITY POLE	3350	117	68,913	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00987	\$ 0.01247
	6650	39	35,880	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00987	\$ 0.01247
	5800	366	130,662	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00987	\$ 0.01247
	9500	844	432,128	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00987	\$ 0.01247
	16000	380	286,140	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00987	\$ 0.01247
	25500	343	466,137	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00987	\$ 0.01247
	50000	6	12,798	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00987	\$ 0.01247
CUSTOMER POLE	3350	14	8,246	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	6650	290	266,800	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	10500	897	1,153,542	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	20000	536	1,092,368	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	34000	30	104,220	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	51000	163	782,563	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	5800	252	89,964	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	9500	468	239,616	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	16000	1,249	940,497	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	25500	1,269	1,724,571	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	50000	1,977	4,216,941	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	22000	1,148	1,135,372	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	14000	144	130,032	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	37000	35	54,950	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
			13,372,340					
CALCULATED ANNUAL REVENUE				\$ 557,866	\$ 42,257	\$ 413,584	\$ 112,046	\$ 17,865
TOTAL PRESENT REVENUE				\$ 557,866				
TOTAL PROPOSED REVENUE							\$ 585,752	
RATE CHANGE: AMOUNT							\$ 27,886	
PERCENT							5.00%	



PENNSYLVANIA POWER & LIGHT COMPANY  
 RATE SCHEDULE SI-1(R)  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	600	275	68,475	\$ 5.529	\$ 0.066	\$ 4.099	\$ 0.205	\$ 1.435
	1000	17	7,531	\$ 6.854	\$ 0.117	\$ 5.081	\$ 0.364	\$ 1.635
UNDERGROUND								
LOW MOUNT	4000	114	160,284	\$ 20.412	\$ 0.370	\$ 15.133	\$ 1.156	\$ 4.774
			236,290					
CALCULATED ANNUAL REVENUE				\$ 47,568	\$ 748	\$ 35,265	\$ 2,332	\$ 11,600
TOTAL PRESENT REVENUE				\$ 47,568				
TOTAL PROPOSED REVENUE								\$ 49,945
RATE CHANGE: AMOUNT								\$ 2,378
PERCENT								5.00%

PP&L, Inc.  
Rate Schedule GH-1(R)  
Single Meter Commercial Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	14,598	\$14.97	\$218,532
<b>BILLING KW BLOCKS</b>			
All KW	1,626,408	\$1.30	\$2,114,330
<b>KWH BLOCKS</b>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	398,577,858	\$0.00463	\$1,845,415
<b>Distribution</b>			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			\$5,875,626
<b>Energy &amp; Capacity</b>			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.05418	\$3,419,406
Excess KWH	335,465,901	\$0.04606	\$15,451,559
Subtotal			\$18,870,965
<b>Competitive Transition Charge</b>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.02330	\$1,470,509
Excess KWH	335,465,901	\$0.02011	\$6,746,219
Subtotal			\$8,216,728
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$34,824,029</u>

PP&L, Inc.  
Rate Schedule GH-2(R)  
Separate Meter General Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	34,263	\$17.46	\$598,232
<b>KWH BLOCKS</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			<u>\$7,176,816</u>
<b>PROPOSED RATE</b>			
<b>Transmission - All KWH</b>			
	87,190,577	\$0.00463	\$403,692
<b>Distribution</b>			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			<u>\$1,221,219</u>
<b>Energy &amp; Capacity</b>			
First 200 KWH	6,283,134	(\$0.00507)	(\$31,855)
Excess KWH	80,907,443	\$0.05124	\$4,145,697
Subtotal			<u>\$4,113,842</u>
<b>Competitive Transition Charge</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.02221	\$1,796,954
Subtotal			<u>\$1,796,954</u>
Total Rate Revenue			<u>\$7,535,707</u>

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
<u>Back-Up Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
<u>Maintenance Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			\$1,113,259

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	8,771,084	\$0.00304	\$26,664
Subtotal	8,771,084		\$26,664
<u>Back-Up Power Distribution Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00110	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KW - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<u>Back-Up Power Energy &amp; Capacity Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$1.10	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00984	\$0
Service at 12 KV - All KW	0	\$1.31	\$0
Service at 12 KV - All KWH	0	\$0.00984	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.24	\$656,111
Service at 69 KV or Higher - All KWH	8,771,084	\$0.01120	\$98,231
Subtotal	529,364		\$754,342

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2007

<u>Back-Up Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03343	\$0
Service at 12 KV	0	\$0.03244	\$0
Service at 69 KV or Higher	8,771,084	\$0.02740	\$240,363
Subtotal	<u>8,771,084</u>		<u>\$240,363</u>
<u>Maintenance Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	2,801,220	\$0.00304	\$8,516
Subtotal	<u>2,801,220</u>		<u>\$8,516</u>
<u>Maintenance Power Distribution Charge:</u>			
Service at 480 Volts or Less	0	\$0.00110	\$0
Service at 12 KV	0	\$0.00018	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	<u>2,801,220</u>		<u>\$0</u>
<u>Maintenance Power Energy &amp; Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$0.00984	\$0
Service at 12 KV	0	\$0.00984	\$0
Service at 69 KV or Higher	2,801,220	\$0.01120	\$31,372
Subtotal	<u>2,801,220</u>		<u>\$31,372</u>
<u>Maintenance Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03343	\$0
Service at 12 KV	0	\$0.03244	\$0
Service at 69 KV or Higher	2,801,220	\$0.02740	\$76,765
Subtotal	<u>2,801,220</u>		<u>\$76,765</u>
Total Rate Revenue			<u><u>\$1,168,925</u></u>

**Summary Proof of Revenues  
and Supporting Calculations for the  
12-month Period Ended December 31, 2008**

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**12 Month Period Ended December 31, 2008**

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	12,898,389,888	\$1,088,245,323		\$0	\$1,088,245,323
2	RTS	472,310,970	\$25,060,884		\$0	\$25,060,884
3	RTD	5,904,062	\$489,898		\$0	\$489,898
4	GS-1	1,900,974,852	\$208,499,858		\$0	\$208,499,858
5	GS-3	9,473,173,005	\$732,429,002	(\$3,753,276)	\$0	\$728,675,726
6	LP4	5,140,273,172	\$341,204,095	(\$13,412,576)	\$0	\$327,791,519
7	ISP	515,893,479	\$25,155,070		\$0	\$25,155,070
8	LP5	3,048,181,743	\$179,483,887	(\$11,378,183)	\$0	\$168,107,504
9	IST	2,875,951,806	\$108,520,220		\$0	\$108,520,220
10	LP6	862,220,448	\$36,330,615		\$0	\$36,330,615
11	LPEP	87,986,000	\$4,884,483		\$0	\$4,884,483
12	ISM	550,889,000	\$13,720,404	(\$200,888)	\$0	\$13,519,536
13	IS1	5,885,507	\$282,882		\$0	\$282,882
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	33,718,555	\$5,623,807		\$0	\$5,623,807
16	SM	9,025,880	\$1,807,146		\$0	\$1,807,146
17	SHS	78,917,086	\$21,363,318		\$0	\$21,363,318
18	SE	13,719,594	\$572,498		\$0	\$572,498
19	TS	847,988	\$74,815		\$0	\$74,815
20	SI-1	242,251	\$48,787		\$0	\$48,787
21	GH-1	398,577,858	\$33,184,980		\$0	\$33,184,980
22	GH-2	87,190,577	\$7,178,816		\$0	\$7,178,816
23	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
24	PR-1	**				
25	PR-2	**				
<b>PP&amp;L Totals</b>		<b>37,856,157,222</b>	<b>\$2,833,276,510</b>	<b>(\$28,742,883)</b>	<b>\$0</b>	<b>\$2,804,533,627</b>

\*\* Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**12 Month Period Ended December 31, 2008**

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Sustainable Energy Fund	Adjusted Distribution Revenues	Competitive Transition Charge with GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent
1	RS	12,898,369,688	\$840,141,305	\$47,872,854	\$298,220,284	\$0	\$298,220,284	\$158,379,345	\$1,142,613,788	\$0	\$1,142,613,788	\$54,368,485	5.00%
2	RTS	472,310,970	\$18,774,385	\$582,050	\$3,276,433	\$0	\$3,276,433	\$3,701,053	\$26,313,902	\$0	\$26,313,902	\$1,253,038	5.00%
3	RTD	5,904,062	\$263,913	\$22,258	\$134,380	\$0	\$134,380	\$72,848	\$493,397	\$0	\$493,397	\$23,499	5.00%
4	GS-1	1,900,974,852	\$120,443,239	\$11,025,855	\$58,851,130	\$0	\$58,851,130	\$28,707,317	\$218,827,341	\$0	\$218,827,341	\$10,327,685	5.00%
5	GS-3	9,473,173,005	\$524,058,754	\$43,788,080	\$88,553,338	\$0	\$88,553,338	\$108,730,075	\$785,108,227	\$0	\$785,108,227	\$38,432,501	5.00%
6	LP4	5,140,273,172	\$248,406,323	\$19,378,829	\$20,182,307	\$0	\$20,182,307	\$58,217,825	\$344,185,084	\$0	\$344,185,084	\$18,383,565	5.00%
7	ISP	515,893,479	\$18,887,054	\$1,882,375	\$2,047,279	\$0	\$2,047,279	\$3,815,448	\$26,412,158	\$0	\$26,412,158	\$1,257,088	5.00%
8	LP5	3,048,181,743	\$134,379,383	\$9,286,412	\$1,541,849	\$0	\$1,541,849	\$31,329,782	\$178,517,388	\$0	\$178,517,388	\$8,409,882	5.00%
9	IST	2,875,951,808	\$85,381,944	\$9,553,148	\$2,313,487	\$0	\$2,313,487	\$16,715,800	\$113,944,179	\$0	\$113,944,179	\$5,423,958	5.00%
10	LP8	682,220,448	\$28,951,490	\$2,013,150	\$347,802	\$0	\$347,802	\$8,810,092	\$38,122,534	\$0	\$38,122,534	\$1,814,879	5.00%
11	LPEP	87,988,000	\$2,837,408	\$218,235	\$125,713	\$0	\$125,713	\$1,937,145	\$4,918,501	\$0	\$4,918,501	\$234,018	5.00%
12	ISM	550,889,000	\$9,838,178	\$732,153	\$555,009	\$0	\$555,009	\$2,972,200	\$14,195,538	\$0	\$14,195,538	\$678,002	5.00%
13	IS1	5,885,507	\$149,836	\$27,191	\$52,150	\$0	\$52,150	\$87,553	\$298,830	\$0	\$298,830	\$14,148	5.00%
14	BL	4,751,439	\$197,042	\$27,558	\$171,872	\$0	\$171,872	\$70,891	\$487,383	\$0	\$487,383	\$22,238	5.00%
15	SA	33,718,555	\$1,320,721	\$108,480	\$4,189,052	\$0	\$4,189,052	\$308,898	\$5,904,950	\$0	\$5,904,950	\$281,144	5.00%
16	SM	9,025,860	\$384,831	\$28,513	\$1,191,458	\$0	\$1,191,458	\$82,688	\$1,887,488	\$0	\$1,887,488	\$80,342	5.00%
17	SHS	78,917,088	\$5,821,139	\$249,460	\$15,837,484	\$0	\$15,837,484	\$723,329	\$22,431,411	\$0	\$22,431,411	\$1,088,093	5.00%
18	SE	13,719,594	\$19,414	\$43,354	\$424,431	\$0	\$424,431	\$113,915	\$801,114	\$0	\$801,114	\$28,817	5.00%
19	TS	847,968	\$30,223	\$2,050	\$40,341	\$0	\$40,341	\$5,938	\$78,552	\$0	\$78,552	\$3,737	4.99%
20	SI-1	242,251	\$12,085	\$787	\$38,154	\$0	\$38,154	\$2,218	\$51,204	\$0	\$51,204	\$2,437	5.00%
21	GH-1	398,577,858	\$19,283,827	\$1,845,415	\$5,890,921	\$0	\$5,890,921	\$7,804,087	\$34,824,030	\$0	\$34,824,030	\$1,859,050	5.00%
22	GH-2	87,190,577	\$4,203,712	\$403,892	\$1,221,219	\$0	\$1,221,219	\$1,707,147	\$7,535,770	\$0	\$7,535,770	\$358,954	5.00%
23	Standby	11,572,304	\$801,580	\$35,180	\$30,804	\$0	\$30,804	\$301,248	\$1,188,922	\$0	\$1,188,922	\$55,883	5.00%
24	PR-1	..											
25	PR-2	..											
		37,856,157,222	\$1,864,265,833	\$149,042,839	\$501,014,996	\$0	\$501,014,996	\$430,376,200	\$2,944,699,667	\$0	\$2,944,699,667	\$140,188,800	5.00%

\*\* Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

PP&L, Inc.  
Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	14,571,750	\$6.47	\$94,279,223
<b>KWH BLOCKS</b>			
First 200 KWH	2,648,192,302	\$0.08845	\$234,232,609
Next 600 KWH	5,243,123,932	\$0.07847	\$411,427,935
Excess KWH	4,800,529,151	\$0.07248	\$347,942,353
Subtotal	12,691,845,385		\$993,602,897
RWO			\$211,225
RW1			\$151,978
Total Rate Revenue			\$1,088,245,323
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	12,691,845,385	\$0.00377	\$47,848,257
<b>Distribution</b>			
Monthly Distribution Charge	14,571,750	\$6.47000	\$94,279,223
First 200 KWH	2,648,192,302	\$0.01796	\$47,561,534
Next 600 KWH	5,243,123,932	\$0.01594	\$83,575,395
Excess	4,800,529,151	\$0.01472	\$70,663,789
Subtotal			\$296,079,941
<b>Energy &amp; Capacity Charge</b>			
First 200 KWH	2,648,192,302	\$0.05752	\$152,324,021
Next 600 KWH	5,243,123,932	\$0.05055	\$265,039,915
Excess	4,800,529,151	\$0.04638	\$222,648,542
Subtotal	12,691,845,385		\$640,012,478
<b>Competitive Transition Charge</b>			
First 200 KWH	2,648,192,302	\$0.01409	\$37,313,030
Next 600 KWH	5,243,123,932	\$0.01250	\$65,539,049
Excess KWH	4,800,529,151	\$0.01155	\$55,446,112
Subtotal	12,691,845,385		\$158,298,191
RWO			\$215,793
RW1			\$159,128
Total Rate Revenue			\$1,142,613,788

PP&L, Inc.  
 RS with Off-Peak Water Heating-Single Meter (RW1)  
 Residential Service  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,229	\$12.47	\$15,326
<b>KWH BLOCKS</b>			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			\$151,978
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	1,956,758	\$0.00377	\$7,377
<b>Distribution</b>			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01796	\$4,413
Next 400 KWH	479,833	\$0.01592	\$7,639
Next 600 KWH	559,075	\$0.01594	\$8,912
Excess KWH	672,123	\$0.01472	\$9,894
Subtotal			\$46,184
<b>Energy &amp; Capacity</b>			
First 200 KWH	245,727	\$0.05767	\$14,171
Next 400 KWH	479,833	\$0.01585	\$7,605
Next 600 KWH	559,075	\$0.05068	\$28,334
Excess KWH	672,123	\$0.04651	\$31,260
Subtotal	1,956,758		\$81,370
<b>Competitive Transition Charge</b>			
First 200 KWH	245,727	\$0.01409	\$3,462
Next 400 KWH	479,833	\$0.01247	\$5,984
Next 600 KWH	559,075	\$0.01250	\$6,988
Excess KWH	672,123	\$0.01155	\$7,763
Subtotal	1,956,758		\$24,197
Total Rate Revenue			\$159,128

PP&L, Inc.  
Rate Schedule RS  
RS with Off-Peak Water Heating-Separate Meter (RWO)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,567,543	\$0.00377	\$17,220
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01592	\$72,715
Subtotal			<u>\$94,159</u>
<u>Energy &amp; Capacity</u>			
All KWH	4,567,543	\$0.01039	\$47,457
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.01247	\$56,957
Total Rate Revenue			<u>\$215,793</u>

PP&L, Inc.  
Rate Schedule RTS  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	175,678	\$14.97	\$2,629,900
<b>BILLING KW BLOCKS</b>			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		\$4,223,377
<b>KWH BLOCKS</b>			
All KWH	472,310,970	\$0.03855	\$18,207,588
Total Rate Revenue			\$25,060,864
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	472,310,970	\$0.00119	\$562,050
<b>Distribution</b>			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			\$3,276,433
<b>Energy &amp; Capacity</b>			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$5.25	\$3,832,641
All KWH	472,310,970	\$0.03164	\$14,941,725
Subtotal			\$18,774,365
<b>Competitive Transition Charge</b>			
All KWH	472,310,970	\$0.00784	\$3,701,053
Total Rate Revenue			\$26,313,902

PP&L, Inc.  
Rate Schedule RTD  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	4,031	\$12.47	\$50,267
<b>KWH BLOCKS</b>			
On-peak KWH	1,237,169	\$0.15231	\$188,433
Off-peak KWH	4,666,893	\$0.04954	\$231,198
Subtotal	5,904,062		\$419,631
Total Rate Revenue			\$469,898
<b>PROPOSED RATE</b>			
<b>Transmission</b>			
All KWH	5,904,062	\$0.00377	\$22,258
<b>Distribution</b>			
Total Bills	4,031	\$12.47	\$50,267
On-peak KWH	1,237,169	\$0.03053	\$37,771
Off-peak KWH	4,666,893	\$0.00993	\$46,342
Subtotal	5,904,062		\$134,380
<b>Energy &amp; Capacity</b>			
On-peak KWH	1,237,169	\$0.10053	\$124,373
Off-peak KWH	4,666,893	\$0.02990	\$139,540
Subtotal	5,904,062		\$263,913
<b>Competitive Transition Charge</b>			
On-peak KWH	1,237,169	\$0.02644	\$32,711
Off-peak KWH	4,666,893	\$0.00860	\$40,135
Subtotal			\$72,846
Total Rate Revenue			\$493,397

PP&L, Inc.  
Rate Schedule GS-1  
Small General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,633,625	\$7.48	\$12,219,515
<b>BILLING KW BLOCKS</b>			
First 5 KW	9,387,889	\$0.00	\$0
Excess KW	5,545,598	\$1.86	\$10,314,812
Subtotal	14,933,487		\$10,314,812
<b>KWH BLOCKS</b>			
First 150 KWH/KW	1,347,550,257	\$0.10436	\$140,630,345
Excess KWH	526,516,424	\$0.07841	\$41,284,153
Subtotal	1,874,066,681		\$181,914,498
T. O. D. Metering	11,252	\$14.97	\$168,442
G1V			\$1,594,893
G1C			\$287,496
Total Rate Revenue			\$206,499,656
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,874,066,681	\$0.00580	\$10,869,587
<b>Distribution</b>			
Total Bills	1,633,625	\$7.48000	\$12,219,515
First 5 KW	9,387,889	\$0.00000	\$0
Excess KW	5,545,598	\$1.86000	\$10,314,812
First 150 Hours	1,347,550,257	\$0.01913	\$25,778,636
Excess KWH	526,516,424	\$0.01437	\$7,566,041
Subtotal			\$55,879,004
<b>Energy and Capacity</b>			
First 150 Hours	1,347,550,257	\$0.06903	\$93,021,394
Excess KWH	526,516,424	\$0.05029	\$26,478,511
Subtotal			\$119,499,905
<b>Competitive Transition Charge</b>			
First 150 Hours	1,347,550,257	\$0.01632	\$21,992,020
Excess KWH	526,516,424	\$0.01226	\$6,455,091
Subtotal			\$28,447,111
T. O. D. Metering	11,252	\$14.97000	\$168,442
G1V			\$1,675,795
G1C			\$287,497
Total Rate Revenue			\$216,827,341

PP&L, Inc.  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (G1V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	8,655	\$6.47	\$55,998
<b>KWH BLOCKS</b>			
First 200 KWH	1,762,011	\$0.08845	\$155,850
Next 600 KWH	4,541,602	\$0.07847	\$356,380
Excess KWH	14,164,806	\$0.07248	\$1,026,665
Subtotal	20,468,419		\$1,538,895
Total Rate Revenue			\$1,594,893
<b>PROPOSED RATE</b>			
Transmission - All KWH	20,468,419	\$0.00580	\$118,717
<b>Distribution</b>			
Total Bills	8,655	\$6.47000	\$55,998
First 200 KWH	1,762,011	\$0.01796	\$31,646
Next 600 KWH	4,541,602	\$0.01594	\$72,393
Excess KWH	14,164,806	\$0.01472	\$208,506
Subtotal			\$368,543
<b>Energy &amp; Capacity</b>			
First 200 KWH	1,762,011	\$0.05535	\$97,527
Next 600 KWH	4,541,602	\$0.04838	\$219,723
Excess KWH	14,164,806	\$0.04420	\$626,084
Subtotal	20,468,419		\$943,334
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 200 KWH	1,762,011	\$0.01409	\$24,827
Next 600 KWH	4,541,602	\$0.01250	\$56,770
Excess KWH	14,164,806	\$0.01155	\$163,604
Subtotal	20,468,419		\$245,201
Total Rate Revenue			\$1,675,795

PP&L, Inc.  
Rate Schedule GS-1  
Off-Peak Space Conditioning and Water Heating (GIC)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
Excess KW	1,200	\$17.96	\$21,552
<b>KWH BLOCKS</b>			
All KWH	6,439,752	\$0.03851	\$247,995
T. O. D. Metering	1,199	\$14.97	\$17,949
Total Rate Revenue			<u>\$287,496</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,439,752	\$0.00580	\$37,351
<b>Distribution</b>			
Excess KW	1,200	\$17.96000	\$21,552
All KWH	6,439,752	\$0.03038	\$195,640
Subtotal			<u>\$217,192</u>
<b>Energy &amp; Capacity</b>			
All KWH	6,439,752	\$0.00000	\$0
<b>Competitive Transition Charge</b>			
All KWH	6,439,752	\$0.00233	\$15,005
T. O. D. Metering	1,199	\$14.97	\$17,949
Total Rate Revenue			<u>\$287,497</u>

PP&L, Inc.  
Rate Schedule GS-3  
Volunteer Fire Co./Sr. Citizens Centers (G3V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	511	\$6.47	\$3,306
<u>KWH BLOCKS</u>			
First 200 KWH	161,673	\$0.08845	\$14,300
Next 600 KWH	422,661	\$0.07847	\$33,166
Excess KWH	3,510,364	\$0.07248	\$254,431
Subtotal	4,094,698		\$301,897
Total Rate Revenue			\$305,203
<u>PROPOSED RATE</u>			
	Units	Rate	Rate Revenue
Transmission - All KWH	4,094,698	\$0.00462	\$18,918
<u>Distribution</u>			
Total Bills	511	\$6.47000	\$3,306
First 200 KWH	161,673	\$0.01796	\$2,904
Next 600 KWH	422,661	\$0.01594	\$6,737
Excess KWH	3,510,364	\$0.01472	\$51,673
Subtotal			\$64,620
<u>Energy &amp; Capacity</u>			
First 200 KWH	161,673	\$0.05563	\$8,994
Next 600 KWH	422,661	\$0.04879	\$20,622
Excess KWH	3,510,364	\$0.04468	\$156,843
Subtotal	4,094,698		\$186,459
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	161,673	\$0.01409	\$2,278
Next 600 KWH	422,661	\$0.01250	\$5,283
Excess KWH	3,510,364	\$0.01155	\$40,545
Subtotal	4,094,698		\$48,106
Total Rate Revenue			\$318,103

PP&L, Inc.  
Rate Schedule GS-3  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	26,442,451	\$6.94	\$183,510,610
<b>KWH BLOCKS</b>			
First 200 Hours	5,161,344,101	\$0.06444	\$332,597,014
Next 200 Hours	3,314,318,915	\$0.05047	\$167,273,676
Excess KWH	961,583,685	\$0.04849	\$46,627,193
Subtotal	9,437,246,701		\$546,497,883
T. O. D. Metering	34,347	\$14.97	\$514,175
G3V			\$305,203
G3C			\$1,601,131
Total Rate Revenue			\$732,429,002

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	9,437,246,701	\$0.00462	\$43,600,080
<b>Distribution</b>			
Capacity - All KW	26,442,451	\$2.84000	\$75,096,561
First 200 Hours	5,161,344,101	\$0.00151	\$7,793,630
Next 200 Hours	3,314,318,915	\$0.00119	\$3,944,040
Excess KWH	961,583,685	\$0.00114	\$1,096,205
Subtotal			\$87,930,436
<b>Energy &amp; Capacity Charge</b>			
Capacity - All KW	26,442,451	\$4.41000	\$116,611,209
First 200 Hours	5,161,344,101	\$0.04883	\$252,028,432
Next 200 Hours	3,314,318,915	\$0.03717	\$123,193,234
Excess KWH	961,583,685	\$0.03552	\$34,155,452
Subtotal			\$525,988,327
<b>Competitive Transition Charge</b>			
First 200 Hours	5,161,344,101	\$0.01284	\$66,271,658
Next 200 Hours	3,314,318,915	\$0.01005	\$33,308,905
Excess KWH	961,583,685	\$0.00966	\$9,288,898
Subtotal	9,437,246,701		\$108,869,461
T. O. D. Metering	34,347	\$14.97	\$514,175
G3V			\$318,103
G3C			\$1,640,921
Total Rate Revenue			\$768,861,503

PP&L, Inc.  
Rate Schedule GS-3  
Off-Peak Space Conditioning and Water Heating (G3C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	19,766	\$17.96	\$354,997
<u>KWH BLOCKS</u>			
All KWH	31,831,606	\$0.03851	\$1,225,835
T. O. D. Metering	1,356	\$14.97	\$20,299
Total Rate Revenue			<u>\$1,601,131</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	31,831,606	\$0.00462	\$147,062
<u>Distribution</u>			
Excess KW	19,766	\$17.96000	\$354,997
All KWH	31,831,606	\$0.00553	\$176,029
Subtotal			<u>\$531,026</u>
<u>Energy &amp; Capacity</u>			
All KWH	31,831,606	\$0.01807	\$575,197
<u>Competitive Transition Charge</u>			
All KWH	31,831,606	\$0.01154	\$367,337
T. O. D. Metering	1,356	\$14.97	\$20,299
Total Rate Revenue			<u>\$1,640,921</u>

PP&L, Inc.  
Rate Schedule LP-4  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	11,402,860	\$6.44	\$73,434,418
<b>KWH BLOCKS</b>			
First 200 Hours	2,175,587,705	\$0.06127	\$133,298,259
Next 200 Hours	1,993,960,445	\$0.04730	\$94,314,329
Excess KWH	967,911,392	\$0.04130	\$39,974,740
Subtotal	5,137,459,542		\$267,587,328
T. O. D. Metering	4,887	\$14.97	\$73,158
L4C			\$109,191
Total Rate Revenue			\$341,204,095
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,137,459,542	\$0.00377	\$19,368,222
<b>Distribution</b>			
All KW	11,402,860	\$1.75000	\$19,955,005
First 200 Hours	2,175,587,705	\$0.00025	\$543,897
Next 200 Hours	1,993,960,445	\$0.00019	\$378,852
Excess KWH	967,911,392	\$0.00017	\$164,545
Subtotal			\$21,042,299
<b>Energy &amp; Capacity Charge</b>			
All KW	11,402,860	\$4.06000	\$46,295,612
First 200 Hours	2,175,587,705	\$0.04930	\$107,256,474
Next 200 Hours	1,993,960,445	\$0.03715	\$74,075,631
Excess KWH	967,911,392	\$0.03192	\$30,895,732
Subtotal			\$258,523,449
<b>Competitive Transition Charge</b>			
All KW	11,402,860	\$0.89000	\$10,148,545
First 200 Hours	2,175,587,705	\$0.01107	\$24,083,756
Next 200 Hours	1,993,960,445	\$0.00854	\$17,028,422
Excess KWH	967,911,392	\$0.00746	\$7,220,619
Subtotal	5,137,459,542		\$58,481,342
T. O. D. Metering	4,887	\$14.97	\$73,158
L4C			\$109,190
Total Rate Revenue			\$357,597,660

PP&L, Inc.  
Rate Schedule LP-4  
Off-Peak Space Conditioning and Water Heating (L4C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<u>KWH BLOCKS</u>			
All KWH	2,813,630	\$0.03851	\$108,353
T. O. D. Metering	56	\$14.97	\$838
Total Rate Revenue			<u>\$109,191</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,813,630	\$0.00377	\$10,607
<u>Distribution</u>			
All KWH	2,813,630	\$0.00417	\$11,733
Subtotal			<u>\$11,733</u>
<u>Energy &amp; Capacity</u>			
All KWH	2,813,630	\$0.02116	\$59,536
<u>Competitive Transition Charge</u>			
All KWH	2,813,630	\$0.00941	\$26,476
T. O. D. Metering	56	\$14.97	\$838
Total Rate Revenue			<u>\$109,190</u>

PP&L, Inc.  
Rate Schedule ISP  
Interruptible Large General Service at 12,470 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	495,579	\$8.28	\$4,103,394
<b>KWH BLOCKS</b>			
First 400 KWH	196,904,505	\$0.05289	\$10,414,279
Excess KWH	318,988,974	\$0.03333	\$10,631,903
Subtotal	515,893,479		\$21,046,182
T. O. D. Metering	367	\$14.97	\$5,494
Total Rate Revenue			\$25,155,070
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	515,893,479	\$0.00361	\$1,862,375
<b>Distribution</b>			
All KW	495,579	\$4.12000	\$2,041,785
First 400 KWH	196,904,505	\$0.00000	\$0
Excess KWH	318,988,974	\$0.00000	\$0
Subtotal			\$2,041,785
<b>Energy &amp; Capacity Charge</b>			
All KW	495,579	\$3.69000	\$1,828,687
First 400 KWH	196,904,505	\$0.04401	\$8,665,767
Excess KWH	318,988,974	\$0.02631	\$8,392,600
Subtotal			\$18,887,054
<b>Competitive Transition Charge</b>			
All KW	495,579	\$0.72000	\$356,817
First 400 KWH	196,904,505	\$0.00819	\$1,612,648
Excess KWH	318,988,974	\$0.00516	\$1,645,983
Subtotal			\$3,615,448
T. O. D. Metering	367	\$14.97000	\$5,494
Total Rate Revenue			\$26,412,156

PP&L, Inc.  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	5,730,524	\$5.99	\$34,325,839
<b>KWH BLOCKS</b>			
First 200 Hours	1,137,005,822	\$0.05422	\$61,648,456
Next 200 Hours	1,100,728,687	\$0.04623	\$50,886,687
Excess KWH	810,427,234	\$0.04024	\$32,611,592
Subtotal	3,048,161,743		\$145,146,735
T. O. D. Metering	741	\$14.97	\$11,093
Total Rate Revenue			\$179,483,667

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,048,161,743	\$0.00304	\$9,266,412
<b>Distribution</b>			
All KW	5,730,524	\$0.28900	\$1,656,121
First 200 Hours	1,137,005,822	\$0.00000	\$0
Next 200 Hours	1,100,728,687	\$0.00000	\$0
Excess KWH	810,427,234	\$0.00000	\$0
Subtotal	3,048,161,743		\$1,656,121
<b>Energy &amp; Capacity</b>			
All KW	5,730,524	\$4.91800	\$28,182,717
First 200 Hours	1,137,005,822	\$0.04372	\$49,709,895
Next 200 Hours	1,100,728,687	\$0.03680	\$40,506,816
Excess KWH	810,427,234	\$0.03162	\$25,625,709
Subtotal			\$144,025,137
<b>Competitive Transition Charge</b>			
All KW	5,730,524	\$1.07000	\$6,131,661
First 200 Hours	1,137,005,822	\$0.01001	\$11,381,428
Next 200 Hours	1,100,728,687	\$0.00854	\$9,400,223
Excess KWH	810,427,234	\$0.00743	\$6,021,474
Subtotal	3,048,161,743		\$32,934,786
T. O. D. Metering	741	\$14.97	\$11,093
Total Rate Revenue			\$187,893,549

PP&L, Inc.  
Rate Schedule IST  
Interruptible Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,580,920	\$7.78	\$12,299,558
<b>KWH BLOCKS</b>			
First 400 KWH	626,717,920	\$0.04817	\$30,189,002
Excess KWH	2,049,233,886	\$0.03222	\$66,026,316
Subtotal	2,675,951,806		\$96,215,318
T. O. D. Metering	357	\$14.97	\$5,344
Total Rate Revenue			\$108,520,220
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,675,951,806	\$0.00357	\$9,553,148
<b>Distribution</b>			
All KW	1,580,920	\$1.46000	\$2,308,143
First 400 KWH	626,717,920	\$0.00000	\$0
Excess KWH	2,049,233,886	\$0.00000	\$0
Subtotal			\$2,308,143
<b>Energy &amp; Capacity Charge</b>			
All KW	1,580,920	\$5.56000	\$8,789,915
First 400 KWH	626,717,920	\$0.03965	\$24,849,366
Excess KWH	2,049,233,886	\$0.02524	\$51,722,663
Subtotal			\$85,361,944
<b>Competitive Transition Charge</b>			
All KW	1,580,920	\$1.11000	\$1,754,821
First 400 KWH	626,717,920	\$0.00749	\$4,694,117
Excess KWH	2,049,233,886	\$0.00501	\$10,266,662
Subtotal			\$16,715,600
T. O. D. Metering	357	\$14.97000	\$5,344
Total Rate Revenue			\$113,944,179

PP&L, Inc.  
Rate Schedule LP-6  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,137,976	\$6.37	\$7,248,907
<b>KWH BLOCKS</b>			
First 400 Hours (Mandatory)	452,928,239	\$0.05022	\$22,746,056
Next 200 Hours	170,972,600	\$0.03126	\$5,344,603
Excess KWH	38,319,609	\$0.02525	\$967,570
Subtotal	662,220,448		\$29,058,229
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$36,307,855

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	662,220,448	\$0.00304	\$2,013,150
<b>Distribution</b>			
All KW	1,137,976	\$0.30500	\$347,083
First 400 Hours	452,928,239	\$0.00000	\$0
Next 200 Hours	170,972,600	\$0.00000	\$0
Excess KWH	38,319,609	\$0.00000	\$0
Subtotal	662,220,448		\$347,083
<b>Energy &amp; Capacity</b>			
All KW	1,137,976	\$4.89600	\$5,571,530
First 400 Hours	452,928,239	\$0.04088	\$18,515,706
Next 200 Hours	170,972,600	\$0.02421	\$4,139,247
Excess KWH	38,319,609	\$0.01892	\$725,007
Subtotal	662,220,448		\$28,951,490
<b>COMPETITIVE TRANSITION CHARGE</b>			
All KW	1,137,976	\$1.17000	\$1,331,432
First 400 Hours	452,928,239	\$0.00947	\$4,289,230
Next 200 Hours	170,972,600	\$0.00589	\$1,007,029
Excess KWH	38,319,609	\$0.00476	\$182,401
Subtotal	662,220,448		\$6,810,092
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$38,122,534

PP&L, Inc.  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Facility Charge	12	\$3,410.00	\$40,920
<b>BILLING KW BLOCKS</b>			
All KW	248,863	\$5.99	\$1,490,689
<b>KWH BLOCKS</b>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		\$3,364,228
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			\$4,684,483
<b>PROPOSED RATE</b>			
Transmission - All KWH	67,986,000	\$0.00321	\$218,235
<b>Distribution</b>			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			\$125,713
<b>Energy &amp; Capacity</b>			
All KW	248,863	\$2.85000	\$709,260
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.03012	\$433,728
Next 250 Hours	52,105,250	\$0.02819	\$1,468,847
Excess KWH	1,480,750	\$0.01727	\$25,573
Subtotal			\$2,637,408
<b>COMPETITIVE TRANSITION CHARGE</b>			
All KW	248,863	\$2.20000	\$547,499
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02157	\$310,608
Next 250 Hours	52,105,250	\$0.02033	\$1,059,300
Excess KWH	1,480,750	\$0.01333	\$19,738
Subtotal			\$1,937,145
Total Rate Revenue			\$4,918,501

PP&L, Inc.  
Rate Schedule ISA  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Customer Charge	12	\$21,095.00	\$253,140
<b>BILLING KW BLOCKS</b>			
All KW	90,000	\$5.62	\$505,800
<b>KWH BLOCKS</b>			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			<u>\$13,720,404</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00226	\$732,153
<b>Distribution</b>			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24000	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$557,223
<b>Energy &amp; Capacity</b>			
All KW	90,000	\$1.93000	\$173,700
Firm KWH	65,700,000	\$0.03265	\$2,145,105
Interruptible KWH	258,261,706	\$0.03009	\$7,771,095
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$10,089,900
<b>COMPETITIVE TRANSITION CHARGE</b>			
All KW	90,000	\$0.58	\$52,200
Firm KWH	65,700,000	\$0.00975	\$640,575
Interruptible KWH	258,261,706	\$0.00900	\$2,324,355
Subtotal	323,961,706		\$3,017,130
Total Rate Revenue			<u>\$14,396,406</u>

PP&L, Inc.  
Rate Schedule IS1  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	55	359.24	\$19,758
<u>BILLING KW BLOCKS</u>			
All KW	2,545	9.28	\$23,618
<u>KWH BLOCKS</u>			
First 730 Hours	1,857,850	\$0.04749	\$88,229
Excess KWH	4,027,657	\$0.03751	\$151,077
Subtotal	5,885,507		\$239,306
Total Rate Revenue			\$282,682
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	5,885,507	\$0.00462	\$27,191
<u>Distribution</u>			
Total Bills	55	\$359.24000	\$19,758
All KW	2,545	\$7.01000	\$17,840
First 730 Hours	1,857,850	\$0.00289	\$5,369
Excess KWH	4,027,657	\$0.00228	\$9,183
Subtotal			\$52,150
<u>Energy &amp; Capacity</u>			
All KW	2,545	\$1.66000	\$4,225
First 730 Hours	1,857,850	\$0.02976	\$55,290
Excess KWH	4,027,657	\$0.02245	\$90,421
Subtotal			\$149,936
<u>Competitive Transition Charge</u>			
All KW	2,545	\$0.77000	\$1,960
First 730 Hours	1,857,850	\$0.01302	\$24,189
Excess KWH	4,027,657	\$0.01028	\$41,404
Subtotal			\$67,553
Total Rate Revenue			\$296,830

PP&L, Inc.  
Rate Schedule BL  
Borderline Service - Electric Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>KWH BLOCKS</u>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,751,439	\$0.00580	\$27,558
<u>Distribution</u>			
All KWH	4,751,439	\$0.03188	<u>\$151,476</u>
<u>Energy &amp; Capacity</u>			
All KWH	4,751,439	\$0.04147	<u>\$197,042</u>
<u>Competitive Transition Charge</u>			
All KWH	4,751,439	\$0.01492	<u>\$70,891</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$467,363</u>



PP&L, INC.  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2008

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				PRESENT	PROPOSED			
					TRANS CHARGE	DIST CHARGE	CTC	
<b>OVERHEAD</b>								
WOOD POLE	3350	2,636	1,552,604 \$	9.820 \$	0.155 \$	7.280 \$	0.450 \$	2.426
	6650	2,536	2,333,120 \$	12.166 \$	0.242 \$	9.019 \$	0.702 \$	2.811
	10500	105	135,030 \$	15.666 \$	0.339 \$	11.614 \$	0.982 \$	3.514
	20000	680	1,385,840 \$	20.079 \$	0.537 \$	14.886 \$	1.556 \$	4.104
	34000	14	48,636 \$	32.944 \$	0.915 \$	24.423 \$	2.652 \$	6.601
	51000	5	24,005 \$	41.899 \$	1.264 \$	31.062 \$	3.665 \$	8.003
METAL POLE	6650	5	4,600 \$	18.902 \$	0.242 \$	14.103 \$	0.702 \$	4.800
	10500	8	10,288 \$	22.352 \$	0.339 \$	16.571 \$	0.982 \$	5.578
	20000	102	207,876 \$	26.884 \$	0.537 \$	19.931 \$	1.556 \$	6.204
	34000	0	0 \$	39.909 \$	0.915 \$	29.624 \$	2.652 \$	8.713
	51000	0	0 \$	49.134 \$	1.264 \$	36.517 \$	3.665 \$	10.145
<b>UNDERGROUND</b>								
WOOD POLE	3350	14	8,246 \$	15.917 \$	0.155 \$	11.800 \$	0.450 \$	4.308
	6650	510	469,200 \$	18.623 \$	0.242 \$	13.806 \$	0.702 \$	4.804
LOW MOUNT	3350	516	303,924 \$	17.444 \$	0.155 \$	12.932 \$	0.450 \$	4.779
	6650	423	389,160 \$	20.100 \$	0.242 \$	14.901 \$	0.702 \$	5.260
HIGH MOUNT	6650	95	87,400 \$	22.444 \$	0.242 \$	16.639 \$	0.702 \$	5.983
	10500	87	111,882 \$	25.575 \$	0.339 \$	18.960 \$	0.982 \$	6.573
	20000	712	1,451,056 \$	30.346 \$	0.537 \$	22.497 \$	1.556 \$	7.273
	34000	14	48,636 \$	44.449 \$	0.915 \$	32.952 \$	2.652 \$	10.152
	51000	38	182,438 \$	53.723 \$	1.264 \$	39.828 \$	3.665 \$	11.652
	MULTIPLE UNIT	6650	11	10,120 \$	10.171 \$	0.242 \$	7.540 \$	0.702 \$
MULTIPLE UNIT	10500	0	0 \$	14.319 \$	0.339 \$	10.586 \$	0.982 \$	3.128
	20000	15	30,570 \$	17.874 \$	0.537 \$	13.251 \$	1.556 \$	3.424
	34000	0	0 \$	30.928 \$	0.915 \$	22.924 \$	2.652 \$	5.983
	51000	0	0 \$	39.854 \$	1.264 \$	29.568 \$	3.665 \$	7.350
	CUSTOMER OWNED	3350	123	72,447 \$	5.669 \$	0.155 \$	4.203 \$	0.450 \$
6650		44	40,480 \$	8.125 \$	0.242 \$	6.024 \$	0.702 \$	1.563
10500		8	10,288 \$	10.926 \$	0.339 \$	8.100 \$	0.982 \$	2.051
20000		53	108,014 \$	15.698 \$	0.537 \$	11.638 \$	1.556 \$	2.752
<b>CALCULATED ANNUAL REVENUE</b>			9,025,860 \$	1,607,146 \$	28,513 \$	1,191,456 \$	82,688 \$	384,831
<b>TOTAL PRESENT REVENUE</b>				\$ 1,607,146				
<b>TOTAL PROPOSED REVENUE</b>								\$ 1,687,488
<b>RATE CHANGE: AMOUNT</b>								\$ 80,342
<b>PERCENT</b>								5.00%

PP&L, INC.  
 RATE SCHEDULE SHS  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2008

TYPE OF SERVICE	LUMEN	NUMBER	PERIOD KWH	MONTHLY RATE					
				PRESENT	PROPOSED				
					TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	5800	42,714	15,248,898	\$ 9.618	\$ 0.094	\$ 7.130	\$ 0.273	\$ 2.602	
	9500	55,224	28,274,688	\$ 10.797	\$ 0.135	\$ 8.004	\$ 0.391	\$ 2.807	
	16000	15,761	11,868,033	\$ 12.155	\$ 0.198	\$ 9.011	\$ 0.575	\$ 2.978	
	25500	4,669	6,345,171	\$ 17.075	\$ 0.358	\$ 12.657	\$ 1.037	\$ 3.877	
	50000	425	906,525	\$ 22.473	\$ 0.562	\$ 16.660	\$ 1.628	\$ 4.747	
METAL POLE	5800	171	61,047	\$ 13.560	\$ 0.094	\$ 10.053	\$ 0.273	\$ 3.818	
	9500	807	413,184	\$ 14.460	\$ 0.135	\$ 10.720	\$ 0.391	\$ 3.937	
	16000	795	598,635	\$ 15.649	\$ 0.198	\$ 11.601	\$ 0.575	\$ 4.056	
	25500	316	429,444	\$ 20.118	\$ 0.358	\$ 14.915	\$ 1.037	\$ 4.814	
	50000	15	31,995	\$ 25.107	\$ 0.562	\$ 18.613	\$ 1.628	\$ 5.559	
UNDERGROUND									
WOOD POLE	5800	1,407	502,299	\$ 15.785	\$ 0.094	\$ 11.702	\$ 0.273	\$ 4.505	
	9500	2,961	1,516,032	\$ 17.144	\$ 0.135	\$ 12.710	\$ 0.391	\$ 4.765	
LOW MOUNT	5800	5,416	1,933,512	\$ 15.925	\$ 0.094	\$ 11.810	\$ 0.273	\$ 4.544	
	9500	6,898	3,531,776	\$ 17.244	\$ 0.135	\$ 12.784	\$ 0.391	\$ 4.796	
HIGH MOUNT	9500	1,720	880,640	\$ 20.866	\$ 0.135	\$ 15.469	\$ 0.391	\$ 5.914	
	16000	2,676	2,015,028	\$ 22.035	\$ 0.198	\$ 16.336	\$ 0.575	\$ 6.027	
	25500	2,138	2,905,542	\$ 30.566	\$ 0.358	\$ 22.660	\$ 1.037	\$ 8.039	
	50000	301	642,033	\$ 35.715	\$ 0.562	\$ 26.477	\$ 1.628	\$ 8.834	
MULTIPLE UNIT	5800	35	12,495	\$ 8.610	\$ 0.094	\$ 6.383	\$ 0.273	\$ 2.291	
	9500	294	150,528	\$ 9.740	\$ 0.135	\$ 7.221	\$ 0.391	\$ 2.480	
	16000	223	167,919	\$ 10.220	\$ 0.198	\$ 7.577	\$ 0.575	\$ 2.380	
	25500	232	315,288	\$ 14.081	\$ 0.358	\$ 10.439	\$ 1.037	\$ 2.951	
	50000	78	166,374	\$ 17.304	\$ 0.562	\$ 12.828	\$ 1.628	\$ 3.151	
				78,917,086					
CALCULATED ANNUAL REVENUE				\$ 21,363,318	\$ 249,460	\$ 15,837,484	\$ 723,329	\$ 5,621,139	
TOTAL PRESENT REVENUE				\$ 21,383,318					
TOTAL PROPOSED REVENUE								\$ 22,431,411	
RATE CHANGE: AMOUNT								\$ 1,068,093	
PERCENT								5.00%	

PP&L, INC.  
 RATE SCHEDULE SE  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2008

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	PRESENT	MONTHLY RATE				CAPACITY & ENERGY
					TRANS CHARGE	DIST CHARGE	CTC	PROPOSED	
UTILITY POLE	3350	121	71,269	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00916	\$ 0.01318	
	6650	40	36,800	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00916	\$ 0.01318	
	5800	377	134,589	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00916	\$ 0.01318	
	9500	866	443,392	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00916	\$ 0.01318	
	16000	391	294,423	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00916	\$ 0.01318	
	25500	353	479,727	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00916	\$ 0.01318	
	50000	6	12,798	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00916	\$ 0.01318	
CUSTOMER POLE	3350	14	8,246	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000	
	6650	298	274,160	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000	
	10500	921	1,184,406	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000	
	20000	549	1,118,862	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000	
	34000	31	107,694	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000	
	51000	167	801,767	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000	
	5800	257	91,749	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000	
	9500	480	245,760	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000	
	16000	1,281	964,593	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000	
	25500	1,302	1,769,418	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000	
	50000	2,028	4,325,724	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000	
	22000	1,177	1,164,053	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000	
	14000	148	133,644	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000	
37000	36	56,520	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000		
			13,719,594						
CALCULATED ANNUAL REVENUE				\$ 572,496	\$ 43,354	\$ 424,431	\$ 113,915	\$ 19,414	
TOTAL PRESENT REVENUE				\$ 572,496					
TOTAL PROPOSED REVENUE								\$ 601,114	
RATE CHANGE: AMOUNT								\$ 28,617	
PERCENT								5.00%	



PP&L, INC.  
 RATE SCHEDULE SI-1(R)  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2008

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	PRESENT	MONTHLY RATE				CAPACITY & ENERGY
					TRANS CHARGE	DIST CHARGE	CTC	PROPOSED	
OVERHEAD									
WOOD POLE	600	282	70,218	\$ 5.529	\$ 0.066	\$ 4.099	\$ 0.190	\$	1.450
	1000	17	7,531	\$ 6.854	\$ 0.117	\$ 5.081	\$ 0.338	\$	1.661
UNDERGROUND									
LOW MOUNT	4000	117	164,502	\$ 20.412	\$ 0.370	\$ 15.133	\$ 1.073	\$	4.857
			242,251						
CALCULATED ANNUAL REVENUE				\$ 48,767	\$ 767	\$ 36,154	\$ 2,218	\$	12,065
TOTAL PRESENT REVENUE				\$ 48,767					
TOTAL PROPOSED REVENUE									\$ 51,204
RATE CHANGE: AMOUNT									\$ 2,437
PERCENT									5.00%

PP&L, Inc.  
Rate Schedule GH-1(R)  
Single Meter Commercial Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	14,598	\$14.97	\$218,532
<b>BILLING KW BLOCKS</b>			
All KW	1,626,408	\$1.30	\$2,114,330
<b>KWH BLOCKS</b>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>
<b>PROPOSED RATE</b>			
<b>Transmission - All KWH</b>			
	398,577,858	\$0.00463	\$1,845,415
<b>Distribution</b>			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			<u>\$5,875,626</u>
<b>Energy &amp; Capacity</b>			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.05535	\$3,493,247
Excess KWH	335,465,901	\$0.04707	\$15,790,380
Subtotal			<u>\$19,283,627</u>
<b>Competitive Transition Charge</b>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.02213	\$1,396,668
Excess KWH	335,465,901	\$0.01910	\$6,407,399
Subtotal			<u>\$7,804,067</u>
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$34,824,030</u>

PP&L, Inc.  
Rate Schedule GH-2(R)  
Separate Meter General Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	34,263	\$17.46	\$598,232
<b>KWH BLOCKS</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			<u>\$7,176,816</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	87,190,577	\$0.00463	\$403,692
<b>Distribution</b>			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			<u>\$1,221,219</u>
<b>Energy &amp; Capacity</b>			
First 200 KWH	6,283,134	(\$0.00506)	(\$31,793)
Excess KWH	80,907,443	\$0.05235	\$4,235,505
Subtotal			<u>\$4,203,712</u>
<b>Competitive Transition Charge</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.02110	\$1,707,147
Subtotal			<u>\$1,707,147</u>
Total Rate Revenue			<u>\$7,535,770</u>

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2008

PRESENT RATE	Units	Rate	Rate Revenue
<b>Back-Up Power Capacity Charge:</b>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
<b>Back-Up Power KWH Charge:</b>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
<b>Maintenance Power KWH Charge:</b>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			\$1,113,259

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Back-Up Power Transmission Charge:</b>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	8,771,084	\$0.00304	\$26,664
Subtotal	8,771,084		\$26,664
<b>Back-Up Power Distribution Charge:</b>			
Service at 480 Volts or Less - All KW	0	\$0.06	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00110	\$0
Service at 12 KV - All KW	0	\$0.06	\$0
Service at 12 KW - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<b>Back-Up Power Energy &amp; Capacity Charge:</b>			
Service at 480 Volts or Less - All KW	0	\$1.10	\$0
Service at 480 Volts or Less - All KWH	0	\$0.01210	\$0
Service at 12 KV - All KW	0	\$1.31	\$0
Service at 12 KV - All KWH	0	\$0.01210	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.24	\$655,118
Service at 69 KV or Higher - All KWH	8,771,084	\$0.01266	\$111,017
Subtotal	529,364		\$766,135

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2008

Back-Up Power CTC Charge:

Service at 480 Volts or Less	0	\$0.03131	\$0
Service at 12 KV	0	\$0.03032	\$0
Service at 69 KV or Higher	8,771,084	\$0.02603	\$228,327
Subtotal	<u>8,771,084</u>		<u>\$228,327</u>

Maintenance Power Transmission Charge:

Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	2,801,220	\$0.00304	\$8,516
Subtotal	<u>2,801,220</u>		<u>\$8,516</u>

Maintenance Power Distribution Charge:

Service at 480 Volts or Less	0	\$0.00110	\$0
Service at 12 KV	0	\$0.00018	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	<u>2,801,220</u>		<u>\$0</u>

Maintenance Power Energy & Capacity Charge:

Service at 480 Volts or Less	0	\$0.01210	\$0
Service at 12 KV	0	\$0.01210	\$0
Service at 69 KV or Higher	2,801,220	\$0.01266	\$35,455
Subtotal	<u>2,801,220</u>		<u>\$35,455</u>

Maintenance Power CTC Charge:

Service at 480 Volts or Less	0	\$0.03131	\$0
Service at 12 KV	0	\$0.03032	\$0
Service at 69 KV or Higher	2,801,220	\$0.02603	\$72,921
Subtotal	<u>2,801,220</u>		<u>\$72,921</u>

Total Rate Revenue

\$1,168,922

**Summary Proof of Revenues  
and Supporting Calculations for the  
12-month Period Ended December 31, 2009**

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**12 Month Period Ended December 31, 2009**

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	12,835,971,247	\$1,097,998,823		\$0	\$1,097,998,823
2	RTS	477,431,802	\$25,258,264		\$0	\$25,258,264
3	RTD	5,968,071	\$474,820		\$0	\$474,820
4	GS-1	1,938,933,136	\$210,369,888		\$0	\$210,369,888
5	GS-3	9,663,229,734	\$745,996,341	(\$3,753,278)	\$0	\$742,243,065
6	LP4	5,222,978,528	\$348,668,230	(\$13,412,578)	\$0	\$333,253,654
7	ISP	524,184,040	\$25,583,425		\$0	\$25,583,425
8	LP5	3,097,205,890	\$182,409,102	(\$11,378,183)	\$0	\$171,032,939
9	IST	2,719,007,015	\$110,273,283		\$0	\$110,273,283
10	LP6	672,875,365	\$36,479,875		\$0	\$36,479,875
11	LPEP	67,988,000	\$4,684,483		\$0	\$4,684,483
12	ISM	550,689,000	\$13,720,404	(\$200,968)	\$0	\$13,519,438
13	IS1	8,003,810	\$287,725		\$0	\$287,725
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	34,215,002	\$5,706,607		\$0	\$5,706,607
16	SM	9,257,903	\$1,648,650		\$0	\$1,648,650
17	BHS	80,972,982	\$21,920,301		\$0	\$21,920,301
18	SE	14,074,667	\$587,425		\$0	\$587,425
19	TS	664,955	\$76,776		\$0	\$76,776
20	SI-1	248,855	\$50,048		\$0	\$50,048
21	GH-1	398,577,858	\$33,184,980		\$0	\$33,184,980
22	GH-2	87,190,577	\$7,176,816		\$0	\$7,176,816
23	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
24	PR-1	**				
25	PR-2	**				
<b>PP&amp;L Totals</b>		<b>38,423,999,580</b>	<b>\$2,872,072,654</b>	<b>(\$28,742,963)</b>	<b>\$0</b>	<b>\$2,843,329,671</b>

\*\* Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

**Summary of Proofs of Revenue  
PP&L, Inc.  
12 Month Period Ended December 31, 2009**

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Sustainable Energy Fund	Adjusted Distribution Revenues	Competitive Transition Charge with GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent
1	RS	12,835,971,247	\$661,794,707	\$48,391,612	\$297,491,945	\$0	\$297,491,945	\$145,173,887	\$1,152,852,151	\$0	\$1,152,852,151	\$54,853,228	5.00%
2	RTS	477,431,802	\$19,281,823	\$568,144	\$3,276,433	\$0	\$3,276,433	\$3,394,774	\$26,521,174	\$0	\$26,521,174	\$1,262,910	5.00%
3	RTD	5,968,071	\$276,720	\$22,500	\$135,765	\$0	\$135,765	\$63,699	\$488,684	\$0	\$488,684	\$23,764	5.00%
4	GS-1	1,938,933,136	\$125,759,938	\$11,245,813	\$57,564,306	\$0	\$57,564,306	\$28,317,291	\$220,887,348	\$0	\$220,887,348	\$10,517,480	5.00%
5	GS-3	9,663,229,734	\$545,016,908	\$44,844,121	\$89,914,003	\$0	\$89,914,003	\$99,758,687	\$779,333,699	\$0	\$779,333,699	\$37,090,634	5.00%
6	LP4	5,222,978,528	\$258,070,763	\$19,690,629	\$20,547,609	\$0	\$20,547,609	\$51,599,058	\$349,908,059	\$0	\$349,908,059	\$16,654,405	5.00%
7	ISP	524,194,040	\$19,549,121	\$1,892,340	\$2,082,904	\$0	\$2,082,904	\$3,318,429	\$26,840,794	\$0	\$26,840,794	\$1,277,369	5.00%
8	LP5	3,097,205,690	\$139,834,113	\$9,415,505	\$1,570,722	\$0	\$1,570,722	\$28,771,133	\$179,591,473	\$0	\$179,591,473	\$8,558,534	5.00%
9	IST	2,719,007,015	\$88,402,308	\$9,706,855	\$2,353,774	\$0	\$2,353,774	\$15,323,502	\$115,786,439	\$0	\$115,786,439	\$5,513,156	5.00%
10	LP6	672,875,365	\$29,658,479	\$2,045,541	\$353,862	\$0	\$353,862	\$8,245,227	\$38,303,109	\$0	\$38,303,109	\$1,823,434	5.00%
11	LPEP	87,986,000	\$2,798,911	\$218,235	\$125,713	\$0	\$125,713	\$1,777,657	\$4,918,516	\$0	\$4,918,516	\$234,033	5.00%
12	ISM	550,889,000	\$10,166,890	\$732,153	\$555,008	\$0	\$555,008	\$2,741,387	\$14,185,438	\$0	\$14,185,438	\$678,002	5.00%
13	IS1	6,003,610	\$154,110	\$27,737	\$52,696	\$0	\$52,696	\$67,565	\$302,108	\$0	\$302,108	\$14,383	5.00%
14	BL	4,751,439	\$207,163	\$27,558	\$171,872	\$0	\$171,872	\$60,771	\$467,364	\$0	\$467,364	\$22,237	5.00%
15	SA	34,215,002	\$1,372,865	\$108,047	\$4,230,434	\$0	\$4,230,434	\$280,544	\$5,991,890	\$0	\$5,991,890	\$285,283	5.00%
16	SM	9,257,903	\$403,808	\$29,248	\$1,222,225	\$0	\$1,222,225	\$75,983	\$1,731,062	\$0	\$1,731,062	\$82,412	5.00%
17	SHS	80,972,982	\$5,845,759	\$255,959	\$16,250,398	\$0	\$16,250,398	\$664,365	\$23,016,481	\$0	\$23,016,481	\$1,096,180	5.00%
18	SE	14,074,887	\$21,385	\$44,477	\$435,499	\$0	\$435,499	\$115,429	\$618,789	\$0	\$618,789	\$29,363	5.00%
19	TS	664,955	\$31,852	\$2,104	\$41,399	\$0	\$41,399	\$5,456	\$80,611	\$0	\$80,611	\$3,835	4.99%
20	SI-1	248,655	\$12,618	\$787	\$37,104	\$0	\$37,104	\$2,040	\$52,550	\$0	\$52,550	\$2,501	5.00%
21	GH-1	398,577,858	\$19,929,158	\$1,845,415	\$5,890,921	\$0	\$5,890,921	\$7,158,536	\$34,824,030	\$0	\$34,824,030	\$1,859,050	5.00%
22	GH-2	87,190,577	\$4,345,363	\$403,692	\$1,221,219	\$0	\$1,221,219	\$1,565,559	\$7,535,833	\$0	\$7,535,833	\$359,017	5.00%
23	Standby	11,572,304	\$826,519	\$35,180	\$30,904	\$0	\$30,904	\$276,319	\$1,168,922	\$0	\$1,168,922	\$55,663	5.00%
24	PR-1	**											
25	PR-2	**											
		<b>38,423,999,580</b>	<b>\$1,933,758,881</b>	<b>\$151,353,649</b>	<b>\$505,556,715</b>	<b>\$0</b>	<b>\$505,556,715</b>	<b>\$394,755,279</b>	<b>\$2,985,424,524</b>	<b>\$0</b>	<b>\$2,985,424,524</b>	<b>\$142,094,853</b>	<b>5.00%</b>

\*\* Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate.

PP&L, Inc.  
Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	14,434,183	\$6.47	\$93,389,164
<b>KWH BLOCKS</b>			
First 200 KWH	2,671,584,532	\$0.08845	\$236,301,652
Next 600 KWH	5,292,660,418	\$0.07847	\$415,315,063
Excess KWH	4,865,201,996	\$0.07248	\$352,629,841
Subtotal	12,829,446,946		\$1,004,246,556
RWO			\$211,225
RWI			\$151,978
Total Rate Revenue			<u>\$1,097,998,923</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	12,829,446,946	\$0.00377	\$48,367,015
<b>Distribution</b>			
Monthly Distribution Charge	14,434,183	\$6.47000	\$93,389,164
First 200 KWH	2,671,584,532	\$0.01796	\$47,981,658
Next 600 KWH	5,292,660,418	\$0.01594	\$84,365,007
Excess	4,865,201,996	\$0.01472	\$71,615,773
Subtotal			\$297,351,602
<b>Energy &amp; Capacity Charge</b>			
First 200 KWH	2,671,584,532	\$0.05881	\$157,115,886
Next 600 KWH	5,292,660,418	\$0.05171	\$273,683,470
Excess	4,865,201,996	\$0.04745	\$230,853,835
Subtotal	12,829,446,946		\$661,653,191
<b>Competitive Transition Charge</b>			
First 200 KWH	2,671,584,532	\$0.01278	\$34,142,850
Next 600 KWH	5,292,660,418	\$0.01134	\$60,018,769
Excess KWH	4,865,201,996	\$0.01047	\$50,938,665
Subtotal	12,829,446,946		\$145,100,284
RWO			\$219,493
RWI			\$160,566
Total Rate Revenue			<u>\$1,152,852,151</u>

PP&L, Inc.  
 RS with Off-Peak Water Heating-Single Meter (RW1)  
 Residential Service  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	1,229	\$12.47	\$15,326
<u>KWH BLOCKS</u>			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			<u>\$151,978</u>
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>			
	1,956,758	\$0.00377	\$7,377
<u>Distribution</u>			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01796	\$4,413
Next 400 KWH	479,833	\$0.01592	\$7,639
Next 600 KWH	559,075	\$0.01594	\$8,912
Excess KWH	672,123	\$0.01472	\$9,894
Subtotal			\$46,184
<u>Energy &amp; Capacity</u>			
First 200 KWH	245,727	\$0.05980	\$14,694
Next 400 KWH	479,833	\$0.01781	\$8,546
Next 600 KWH	559,075	\$0.05257	\$29,391
Excess KWH	672,123	\$0.04825	\$32,430
Subtotal	1,956,758		\$85,061
<u>Competitive Transition Charge</u>			
First 200 KWH	245,727	\$0.01278	\$3,140
Next 400 KWH	479,833	\$0.01131	\$5,427
Next 600 KWH	559,075	\$0.01134	\$6,340
Excess KWH	672,123	\$0.01047	\$7,037
Subtotal	1,956,758		\$21,944
Total Rate Revenue			<u>\$160,566</u>

PP&L, Inc.  
Rate Schedule RS  
RS with Off-Peak Water Heating-Separate Meter (RWO)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,567,543	\$0.00377	\$17,220
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01592	<u>\$72,715</u>
Subtotal			\$94,159
<u>Energy &amp; Capacity</u>			
All KWH	4,567,543	\$0.01236	\$56,455
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.01131	\$51,659
Total Rate Revenue			<u>\$219,493</u>

PP&L, Inc.  
Rate Schedule RTS  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	175,678	\$14.97	\$2,629,900
<b>BILLING KW BLOCKS</b>			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		\$4,223,377
<b>KWH BLOCKS</b>			
All KWH	477,431,602	\$0.03855	\$18,404,988
Total Rate Revenue			\$25,258,264
<b>PROPOSED RATE</b>			
<b>Transmission - All KWH</b>			
	477,431,602	\$0.00119	\$568,144
<b>Distribution</b>			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			\$3,276,433
<b>Energy &amp; Capacity</b>			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$5.25	\$3,827,536
All KWH	477,431,602	\$0.03237	\$15,454,286
Subtotal			\$19,281,823
<b>Competitive Transition Charge</b>			
All KWH	477,431,602	\$0.00711	\$3,394,774
Total Rate Revenue			\$26,521,174

PP&L, Inc.  
Rate Schedule RTD  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	4,069	\$12.47	\$50,740
<u>KWH BLOCKS</u>			
On-peak KWH	1,250,582	\$0.15231	\$190,476
Off-peak KWH	4,717,489	\$0.04954	\$233,704
Subtotal	5,968,071		\$424,180
Total Rate Revenue			\$474,920
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	5,968,071	\$0.00377	\$22,500
<u>Distribution</u>			
Total Bills	4,069	\$12.47	\$50,740
On-peak KWH	1,250,582	\$0.03053	\$38,180
Off-peak KWH	4,717,489	\$0.00993	\$46,845
Subtotal	5,968,071		\$135,765
<u>Energy &amp; Capacity</u>			
On-peak KWH	1,250,582	\$0.10407	\$130,148
Off-peak KWH	4,717,489	\$0.03107	\$146,572
Subtotal	5,968,071		\$276,720
<u>Competitive Transition Charge</u>			
On-peak KWH	1,250,582	\$0.02287	\$28,601
Off-peak KWH	4,717,489	\$0.00744	\$35,098
Subtotal			\$63,699
Total Rate Revenue			\$498,684

PP&L, Inc.  
Rate Schedule GS-1  
Small General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,647,219	\$7.48	\$12,321,198
<b>BILLING KW BLOCKS</b>			
First 5 KW	9,528,997	\$0.00	\$0
Excess KW	5,621,579	\$1.86	\$10,456,137
Subtotal	15,150,576		\$10,456,137
<b>KWH BLOCKS</b>			
First 150 KWH/KW	1,372,748,131	\$0.10436	\$143,259,995
Excess KWH	538,927,317	\$0.07841	\$42,257,291
Subtotal	1,911,675,448		\$185,517,286
T. O. D. Metering	11,346	\$14.97	\$169,850
GIV			\$1,612,487
GIC			\$292,930
Total Rate Revenue			\$210,369,888
<b>PROPOSED RATE</b>			
Transmission - All KWH	1,911,675,448	\$0.00580	\$11,087,718
<b>Distribution</b>			
Total Bills	1,647,219	\$7.48000	\$12,321,198
First 5 KW	9,528,997	\$0.00000	\$0
Excess KW	5,621,579	\$1.86000	\$10,456,137
First 150 Hours	1,372,748,131	\$0.01913	\$26,260,672
Excess KWH	538,927,317	\$0.01437	\$7,744,386
Subtotal			\$56,782,393
<b>Energy and Capacity</b>			
First 150 Hours	1,372,748,131	\$0.07067	\$97,012,110
Excess KWH	538,927,317	\$0.05153	\$27,770,925
Subtotal			\$124,783,035
<b>Competitive Transition Charge</b>			
First 150 Hours	1,372,748,131	\$0.01467	\$20,138,215
Excess KWH	538,927,317	\$0.01102	\$5,938,979
Subtotal			\$26,077,194
T. O. D. Metering	11,346	\$14.97000	\$169,850
GIV			\$1,694,227
GIC			\$292,931
Total Rate Revenue			\$220,887,348

PP&L, Inc.  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (G1V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	8,736	\$6.47	\$56,522
<b>KWH BLOCKS</b>			
First 200 KWH	1,799,527	\$0.08845	\$159,168
Next 600 KWH	4,621,048	\$0.07847	\$362,614
Excess KWH	14,268,527	\$0.07248	\$1,034,183
Subtotal	20,689,102		\$1,555,965
Total Rate Revenue			<u>\$1,612,487</u>
<b>PROPOSED RATE</b>			
Transmission - All KWH	20,689,102	\$0.00580	\$119,997
<b>Distribution</b>			
Total Bills	8,736	\$6.47000	\$56,522
First 200 KWH	1,799,527	\$0.01796	\$32,320
Next 600 KWH	4,621,048	\$0.01594	\$73,660
Excess KWH	14,268,527	\$0.01472	\$210,033
Subtotal			\$372,535
<b>Energy &amp; Capacity</b>			
First 200 KWH	1,799,527	\$0.05665	\$101,943
Next 600 KWH	4,621,048	\$0.04953	\$228,881
Excess KWH	14,268,527	\$0.04528	\$646,079
Subtotal	20,689,102		\$976,903
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 200 KWH	1,799,527	\$0.01278	\$22,998
Next 600 KWH	4,621,048	\$0.01134	\$52,403
Excess KWH	14,268,527	\$0.01047	\$149,391
Subtotal	20,689,102		\$224,792
Total Rate Revenue			<u>\$1,694,227</u>

PP&L, Inc.  
Rate Schedule GS-1  
Off-Peak Space Conditioning and Water Heating (G1C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
Excess KW	1,218	\$17.96	\$21,875
<b>KWH BLOCKS</b>			
All KWH	6,568,586	\$0.03851	\$252,956
T. O. D. Metering	1,209	\$14.97	\$18,099
Total Rate Revenue			<u>\$292,930</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,568,586	\$0.00580	\$38,098
<b>Distribution</b>			
Excess KW	1,218	\$17.96000	\$21,875
All KWH	6,568,586	\$0.03038	\$199,554
Subtotal			<u>\$221,429</u>
<b>Energy &amp; Capacity</b>			
All KWH	6,568,586	\$0.00000	\$0
<b>Competitive Transition Charge</b>			
All KWH	6,568,586	\$0.00233	\$15,305
T. O. D. Metering	1,209	\$14.97	\$18,099
Total Rate Revenue			<u>\$292,931</u>

PP&L, Inc.  
Rate Schedule GS-3  
Volunteer Fire Co./Sr. Citizens Centers (G3V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	516	\$6.47	\$3,339
<u>KWH BLOCKS</u>			
First 200 KWH	169,178	\$0.08845	\$14,964
Next 600 KWH	438,554	\$0.07847	\$34,413
Excess KWH	3,531,114	\$0.07248	\$255,935
Subtotal	4,138,846		<u>\$305,312</u>
Total Rate Revenue			<u><u>\$308,651</u></u>
<u>PROPOSED RATE</u>			
	Units	Rate	Rate Revenue
Transmission - All KWH	4,138,846	\$0.00462	\$19,121
<u>Distribution</u>			
Total Bills	516	\$6.47000	\$3,339
First 200 KWH	169,178	\$0.01796	\$3,038
Next 600 KWH	438,554	\$0.01594	\$6,991
Excess KWH	3,531,114	\$0.01472	\$51,978
Subtotal			<u>\$65,346</u>
<u>Energy &amp; Capacity</u>			
First 200 KWH	169,178	\$0.05694	\$9,633
Next 600 KWH	438,554	\$0.04994	\$21,901
Excess KWH	3,531,114	\$0.04576	\$161,584
Subtotal	4,138,846		<u>\$193,118</u>
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	169,178	\$0.01278	\$2,162
Next 600 KWH	438,554	\$0.01134	\$4,973
Excess KWH	3,531,114	\$0.01047	\$36,971
Subtotal	4,138,846		<u>\$44,106</u>
Total Rate Revenue			<u><u>\$321,691</u></u>

PP&L, Inc.  
Rate Schedule GS-3  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
All KW	26,826,849	\$6.94	\$186,178,332
<u>KWH BLOCKS</u>			
First 200 Hours	5,257,925,736	\$0.06444	\$338,820,734
Next 200 Hours	3,384,387,945	\$0.05047	\$170,810,060
Excess KWH	984,308,776	\$0.04849	\$47,729,133
Subtotal	9,626,622,457		<u>\$557,359,927</u>
T. O. D. Metering	34,633	\$14.97	\$518,456
G3V			\$308,651
G3C			\$1,630,975
Total Rate Revenue			<u><u>\$745,996,341</u></u>
<u>PROPOSED RATE</u>			
	Units	Rate	Rate Revenue
Transmission - All KWH	9,626,622,457	\$0.00462	\$44,474,996
<u>Distribution</u>			
Capacity - All KW	26,826,849	\$2.84000	\$76,188,251
First 200 Hours	5,257,925,736	\$0.00151	\$7,939,468
Next 200 Hours	3,384,387,945	\$0.00119	\$4,027,422
Excess KWH	984,308,776	\$0.00114	\$1,122,112
Subtotal			<u>\$89,277,253</u>
<u>Energy &amp; Capacity Charge</u>			
Capacity - All KW	26,826,849	\$4.40000	\$118,038,136
First 200 Hours	5,257,925,736	\$0.05015	\$263,684,976
Next 200 Hours	3,384,387,945	\$0.03820	\$129,283,619
Excess KWH	984,308,776	\$0.03651	\$35,937,113
Subtotal			<u>\$546,943,844</u>
<u>Competitive Transition Charge</u>			
First 200 Hours	5,257,925,736	\$0.01155	\$60,729,042
Next 200 Hours	3,384,387,945	\$0.00904	\$30,594,867
Excess KWH	984,308,776	\$0.00869	\$8,553,643
Subtotal	9,626,622,457		<u>\$99,877,552</u>
T. O. D. Metering	34,633	\$14.97	\$518,456
G3V			\$321,691
G3C			\$1,673,183
Total Rate Revenue			<u><u>\$783,086,975</u></u>

PP&L, Inc.  
Rate Schedule GS-3  
Off-Peak Space Conditioning and Water Heating (G3C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	20,053	\$17.96	\$360,152
<u>KWH BLOCKS</u>			
All KWH	32,468,431	\$0.03851	\$1,250,359
T. O. D. Metering	1,367	\$14.97	\$20,464
Total Rate Revenue			<u>\$1,630,975</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	32,468,431	\$0.00462	\$150,004
<u>Distribution</u>			
Excess KW	20,053	\$17.96000	\$360,152
All KWH	32,468,431	\$0.00553	\$179,550
Subtotal			<u>\$539,702</u>
<u>Energy &amp; Capacity</u>			
All KWH	32,468,431	\$0.01928	\$625,991
<u>Competitive Transition Charge</u>			
All KWH	32,468,431	\$0.01038	\$337,022
T. O. D. Metering	1,367	\$14.97	\$20,464
Total Rate Revenue			<u>\$1,673,183</u>

PP&L, Inc.  
Rate Schedule LP-4  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	11,601,965	\$6.44	\$74,716,655
<b>KWH BLOCKS</b>			
First 200 Hours	2,203,692,192	\$0.06127	\$135,020,221
Next 200 Hours	2,027,851,149	\$0.04730	\$95,917,359
Excess KWH	988,576,456	\$0.04130	\$40,828,208
Subtotal	5,220,119,797		\$271,765,788
T. O. D. Metering	4,867	\$14.97	\$72,859
L4C			\$110,928
Total Rate Revenue			\$346,666,230
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,220,119,797	\$0.00377	\$19,679,852
<b>Distribution</b>			
All KW	11,601,965	\$1.75000	\$20,303,439
First 200 Hours	2,203,692,192	\$0.00025	\$550,923
Next 200 Hours	2,027,851,149	\$0.00019	\$385,292
Excess KWH	988,576,456	\$0.00017	\$168,058
Subtotal			\$21,407,712
<b>Energy &amp; Capacity Charge</b>			
All KW	11,601,965	\$4.15000	\$48,148,155
First 200 Hours	2,203,692,192	\$0.05037	\$110,999,976
Next 200 Hours	2,027,851,149	\$0.03797	\$76,997,508
Excess KWH	988,576,456	\$0.03264	\$32,267,136
Subtotal			\$268,412,775
<b>Competitive Transition Charge</b>			
All KW	11,601,965	\$0.80000	\$9,281,572
First 200 Hours	2,203,692,192	\$0.01000	\$22,036,922
Next 200 Hours	2,027,851,149	\$0.00772	\$15,655,011
Excess KWH	988,576,456	\$0.00674	\$6,663,005
Subtotal	5,220,119,797		\$53,636,510
T. O. D. Metering	4,867	\$14.97	\$72,859
L4C			\$110,928
Total Rate Revenue			\$363,320,635

PP&L, Inc.  
Rate Schedule LP-4  
Off-Peak Space Conditioning and Water Heating (L4C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>KWH BLOCKS</u>			
All KWH	2,858,731	\$0.03851	\$110,090
T. O. D. Metering	56	\$14.97	\$838
Total Rate Revenue			<u>\$110,928</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,858,731	\$0.00377	\$10,777
<u>Distribution</u>			
All KWH	2,858,731	\$0.00417	\$11,921
Subtotal			\$11,921
<u>Energy &amp; Capacity</u>			
All KWH	2,858,731	\$0.02207	\$63,092
<u>Competitive Transition Charge</u>			
All KWH	2,858,731	\$0.00850	\$24,299
T. O. D. Metering	56	\$14.97	\$838
Total Rate Revenue			<u>\$110,927</u>

PP&L, Inc.  
Rate Schedule ISP  
Interruptible Large General Service at 12,470 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	504,233	\$8.28	\$4,175,049
<b>KWH BLOCKS</b>			
First 400 KWH	199,975,712	\$0.05289	\$10,576,715
Excess KWH	324,218,328	\$0.03333	\$10,806,197
Subtotal	524,194,040		\$21,382,912
T. O. D. Metering	365	\$14.97	\$5,464
Total Rate Revenue			\$25,563,425
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	524,194,040	\$0.00361	\$1,892,340
<b>Distribution</b>			
All KW	504,233	\$4.12000	\$2,077,440
First 400 KWH	199,975,712	\$0.00000	\$0
Excess KWH	324,218,328	\$0.00000	\$0
Subtotal			\$2,077,440
<b>Energy &amp; Capacity Charge</b>			
All KW	504,233	\$3.76000	\$1,895,916
First 400 KWH	199,975,712	\$0.04481	\$8,960,912
Excess KWH	324,218,328	\$0.02681	\$8,692,293
Subtotal			\$19,549,121
<b>Competitive Transition Charge</b>			
All KW	504,233	\$0.65000	\$327,751
First 400 KWH	199,975,712	\$0.00739	\$1,477,821
Excess KWH	324,218,328	\$0.00466	\$1,510,857
Subtotal			\$3,316,429
T. O. D. Metering	365	\$14.97000	\$5,464
Total Rate Revenue			\$26,840,794

PP&L, Inc.  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>BILLING KW BLOCKS</u>			
All KW	5,830,585	\$5.99	\$34,925,204
<u>KWH BLOCKS</u>			
First 200 Hours	1,154,661,643	\$0.05422	\$62,605,754
Next 200 Hours	1,118,384,508	\$0.04623	\$51,702,916
Excess KWH	824,159,539	\$0.04024	\$33,164,180
Subtotal	3,097,205,690		\$147,472,850
T. O. D. Metering	738	\$14.97	\$11,048
Total Rate Revenue			<u>\$182,409,102</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	3,097,205,690	\$0.00304	\$9,415,505
<u>Distribution</u>			
All KW	5,830,585	\$0.28900	\$1,685,039
First 200 Hours	1,154,661,643	\$0.00000	\$0
Next 200 Hours	1,118,384,508	\$0.00000	\$0
Excess KWH	824,159,539	\$0.00000	\$0
Subtotal	3,097,205,690		\$1,685,039
<u>Energy &amp; Capacity</u>			
All KW	5,830,585	\$5.01800	\$29,257,876
First 200 Hours	1,154,661,643	\$0.04471	\$51,624,922
Next 200 Hours	1,118,384,508	\$0.03764	\$42,095,993
Excess KWH	824,159,539	\$0.03235	\$26,661,561
Subtotal			\$149,640,352
<u>Competitive Transition Charge</u>			
All KW	5,830,585	\$0.97000	\$5,655,667
First 200 Hours	1,154,661,643	\$0.00903	\$10,426,595
Next 200 Hours	1,118,384,508	\$0.00770	\$8,611,561
Excess KWH	824,159,539	\$0.00670	\$5,521,869
Subtotal	3,097,205,690		\$30,215,692
T. O. D. Metering	738	\$14.97	\$11,048
Total Rate Revenue			<u>\$190,967,636</u>

PP&L, Inc.  
Rate Schedule IST  
Interruptible Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,608,524	\$7.78	\$12,514,317
<b>KWH BLOCKS</b>			
First 400 KWH	636,190,066	\$0.04817	\$30,645,275
Excess KWH	2,082,816,949	\$0.03222	\$67,108,362
Subtotal	2,719,007,015		\$97,753,637
T. O. D. Metering	356	\$14.97	\$5,329
Total Rate Revenue			<u>\$110,273,283</u>
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	2,719,007,015	\$0.00357	\$9,706,855
<b>Distribution</b>			
All KW	1,608,524	\$1.46000	\$2,348,445
First 400 KWH	636,190,066	\$0.00000	\$0
Excess KWH	2,082,816,949	\$0.00000	\$0
Subtotal			\$2,348,445
<b>Energy &amp; Capacity Charge</b>			
All KW	1,608,524	\$5.67000	\$9,120,331
First 400 KWH	636,190,066	\$0.04035	\$25,670,269
Excess KWH	2,082,816,949	\$0.02574	\$53,611,708
Subtotal			\$88,402,308
<b>Competitive Transition Charge</b>			
All KW	1,608,524	\$1.00000	\$1,608,524
First 400 KWH	636,190,066	\$0.00676	\$4,300,645
Excess KWH	2,082,816,949	\$0.00452	\$9,414,333
Subtotal			\$15,323,502
T. O. D. Metering	356	\$14.97000	\$5,329
Total Rate Revenue			<u>\$115,786,439</u>

PP&L, Inc.  
Rate Schedule LP-6  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,157,846	\$5.99	\$6,935,498
<b>KWH BLOCKS</b>			
First 400 Hours (Mandatory)	460,865,133	\$0.05022	\$23,144,647
Next 200 Hours	173,968,739	\$0.03126	\$5,438,263
Excess KWH	38,041,493	\$0.02525	\$960,548
Subtotal	672,875,365		\$29,543,458
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$36,479,675
PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission - All KWH Distribution</b>			
All KW	1,157,846	\$0.30500	\$353,143
First 400 Hours	460,865,133	\$0.00000	\$0
Next 200 Hours	173,968,739	\$0.00000	\$0
Excess KWH	38,041,493	\$0.00000	\$0
Subtotal	672,875,365		\$353,143
<b>Energy &amp; Capacity</b>			
All KW	1,157,846	\$4.93900	\$5,718,601
First 400 Hours	460,865,133	\$0.04116	\$18,969,209
Next 200 Hours	173,968,739	\$0.02440	\$4,244,837
Excess KWH	38,041,493	\$0.01908	\$725,832
Subtotal	672,875,365		\$29,658,479
<b>COMPETITIVE TRANSITION CHARGE</b>			
All KW	1,157,846	\$1.05000	\$1,215,7
First 400 Hours	460,865,133	\$0.00855	\$3,940
Next 200 Hours	173,968,739	\$0.00532	\$92
Excess KWH	38,041,493	\$0.00430	\$1
Subtotal	672,875,365		\$6
T. O. D. Metering	48	\$14.97	
Total Rate Revenue			

PP&L, Inc.  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Facility Charge	12	\$3,410.00	\$40,920
<b>BILLING KW BLOCKS</b>			
All KW	248,863	\$5.99	\$1,490,689
<b>KWH BLOCKS</b>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		\$3,364,228
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			\$4,684,483
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	67,986,000	\$0.00321	\$218,235
<b>Distribution</b>			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			\$125,713
<b>Energy &amp; Capacity</b>			
All KW	248,863	\$3.01000	\$749,078
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.03198	\$460,512
Next 250 Hours	52,105,250	\$0.02994	\$1,560,031
Excess KWH	1,480,750	\$0.01843	\$27,290
Subtotal			\$2,796,911
<b>COMPETITIVE TRANSITION CHARGE</b>			
All KW	248,863	\$2.04000	\$507,681
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.01971	\$283,824
Next 250 Hours	52,105,250	\$0.01858	\$968,116
Excess KWH	1,480,750	\$0.01218	\$18,036
Subtotal			\$1,777,657
Total Rate Revenue			\$4,918,516

PP&L, Inc.  
Rate Schedule ISA  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Customer Charge	12	\$21,095.00	\$253,140
<b>BILLING KW BLOCKS</b>			
All KW	90,000	\$5.62	\$505,800
<b>KWH BLOCKS</b>			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			<u>\$13,720,404</u>
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00226	\$732,153
<b>Distribution</b>			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24000	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$557,223
<b>Energy &amp; Capacity</b>			
All KW	90,000	\$1.98000	\$178,200
Firm KWH	65,700,000	\$0.03340	\$2,194,380
Interruptible KWH	258,261,706	\$0.03079	\$7,951,878
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$10,324,458
<b>COMPETITIVE TRANSITION CHARGE</b>			
All KW	90,000	\$0.53	\$47,700
Firm KWH	65,700,000	\$0.00900	\$591,300
Interruptible KWH	258,261,706	\$0.00830	\$2,143,572
Subtotal	323,961,706		\$2,782,572
Total Rate Revenue			<u>\$14,396,406</u>

PP&L, Inc.  
Rate Schedule IS1  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	55	359.24	\$19,758
<u>BILLING KW BLOCKS</u>			
All KW	2,582	9.28	\$23,961
<u>KWH BLOCKS</u>			
First 730 Hours	1,884,860	\$0.04749	\$89,512
Excess KWH	4,118,750	\$0.03751	\$154,494
Subtotal	6,003,610		\$244,006
Total Rate Revenue			\$287,725
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,003,610	\$0.00462	\$27,737
<u>Distribution</u>			
Total Bills	55	\$359.24000	\$19,758
All KW	2,582	\$7.01000	\$18,100
First 730 Hours	1,884,860	\$0.00289	\$5,447
Excess KWH	4,118,750	\$0.00228	\$9,391
Subtotal			\$52,696
<u>Energy &amp; Capacity</u>			
All KW	2,582	\$1.68000	\$4,338
First 730 Hours	1,884,860	\$0.03001	\$56,565
Excess KWH	4,118,750	\$0.02263	\$93,207
Subtotal			\$154,110
<u>Competitive Transition Charge</u>			
All KW	2,582	\$0.75000	\$1,937
First 730 Hours	1,884,860	\$0.01277	\$24,070
Excess KWH	4,118,750	\$0.01009	\$41,558
Subtotal			\$67,565
Total Rate Revenue			\$302,108

PP&L, Inc.  
Rate Schedule BL  
Borderline Service - Electric Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>KWH BLOCKS</u>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,751,439	\$0.00580	\$27,558
<u>Distribution</u>			
All KWH	4,751,439	\$0.03188	<u>\$151,476</u>
<u>Energy &amp; Capacity</u>			
All KWH	4,751,439	\$0.04360	<u>\$207,163</u>
<u>Competitive Transition Charge</u>			
All KWH	4,751,439	\$0.01279	<u>\$60,771</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$467,364</u>



PP&L, INC.  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2009

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT	PROPOSED			CAPACITY & ENERGY	
					TRANS CHARGE	DIST CHARGE	CTC		
<b>OVERHEAD</b>									
WOOD POLE	3350	2,711	1,596,779 \$	9.820 \$	0.155 \$	7.280 \$	0.403 \$	2.473 \$	
	6650	2,606	2,397,520 \$	12.166 \$	0.242 \$	9.019 \$	0.629 \$	2.884 \$	
	10500	108	138,888 \$	15.666 \$	0.339 \$	11.614 \$	0.880 \$	3.616 \$	
	20000	697	1,420,486 \$	20.079 \$	0.537 \$	14.886 \$	1.394 \$	4.266 \$	
	34000	14	48,636 \$	32.944 \$	0.915 \$	24.423 \$	2.377 \$	6.876 \$	
	51000	5	24,005 \$	41.899 \$	1.264 \$	31.062 \$	3.285 \$	8.383 \$	
METAL POLE	6650	5	4,600 \$	18.902 \$	0.242 \$	14.103 \$	0.629 \$	4.873 \$	
	10500	8	10,288 \$	22.352 \$	0.339 \$	16.571 \$	0.880 \$	5.680 \$	
	20000	105	213,990 \$	26.884 \$	0.537 \$	19.931 \$	1.394 \$	6.366 \$	
	34000	0	0 \$	39.909 \$	0.915 \$	29.624 \$	2.377 \$	8.988 \$	
	51000	0	0 \$	49.134 \$	1.264 \$	36.517 \$	3.285 \$	10.525 \$	
<b>UNDERGROUND</b>									
WOOD POLE	3350	14	8,246 \$	15.917 \$	0.155 \$	11.800 \$	0.403 \$	4.355 \$	
	6650	523	481,160 \$	18.623 \$	0.242 \$	13.806 \$	0.629 \$	4.877 \$	
LOW MOUNT	3350	528	310,992 \$	17.444 \$	0.155 \$	12.932 \$	0.403 \$	4.826 \$	
	6650	434	399,280 \$	20.100 \$	0.242 \$	14.901 \$	0.629 \$	5.332 \$	
HIGH MOUNT	6650	96	88,320 \$	22.444 \$	0.242 \$	16.639 \$	0.629 \$	6.056 \$	
	10500	89	114,454 \$	25.575 \$	0.339 \$	18.960 \$	0.880 \$	6.675 \$	
	20000	731	1,489,778 \$	30.346 \$	0.537 \$	22.497 \$	1.394 \$	7.435 \$	
	34000	14	48,636 \$	44.449 \$	0.915 \$	32.952 \$	2.377 \$	10.427 \$	
	51000	39	187,239 \$	53.723 \$	1.264 \$	39.828 \$	3.285 \$	12.032 \$	
MULTIPLE UNIT	6650	11	10,120 \$	10.171 \$	0.242 \$	7.540 \$	0.629 \$	2.269 \$	
	10500	0	0 \$	14.319 \$	0.339 \$	10.586 \$	0.880 \$	3.230 \$	
	20000	15	30,570 \$	17.874 \$	0.537 \$	13.251 \$	1.394 \$	3.586 \$	
	34000	0	0 \$	30.928 \$	0.915 \$	22.924 \$	2.377 \$	6.258 \$	
	51000	0	0 \$	39.854 \$	1.264 \$	29.568 \$	3.285 \$	7.730 \$	
CUSTOMER OWNED	3350	126	74,214 \$	5.669 \$	0.155 \$	4.203 \$	0.403 \$	1.191 \$	
	6650	45	41,400 \$	8.125 \$	0.242 \$	6.024 \$	0.629 \$	1.636 \$	
	10500	8	10,288 \$	10.926 \$	0.339 \$	8.100 \$	0.880 \$	2.153 \$	
	20000	53	108,014 \$	15.698 \$	0.537 \$	11.638 \$	1.394 \$	2.914 \$	
<b>CALCULATED ANNUAL REVENUE</b>			<b>9,257,903 \$</b>	<b>1,648,650 \$</b>	<b>29,246 \$</b>	<b>1,222,225 \$</b>	<b>75,983 \$</b>	<b>403,608 \$</b>	
<b>TOTAL PRESENT REVENUE</b>				<b>\$ 1,648,650</b>					
<b>TOTAL PROPOSED REVENUE</b>								<b>\$ 1,731,062</b>	
<b>RATE CHANGE: AMOUNT</b>								<b>\$ 82,412</b>	
<b>PERCENT</b>								<b>5.00%</b>	

PP&L, INC.  
 RATE SCHEDULE SHS  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2009

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT	PROPOSED			CAPACITY & ENERGY	
					TRANS CHARGE	DIST CHARGE	CTC		
<b>OVERHEAD</b>									
WOOD POLE	5800	43,817	15,642,669	\$ 9.618	\$ 0.094	\$ 7.130	\$ 0.244	\$ 2.631	
	9500	56,658	29,008,896	\$ 10.797	\$ 0.135	\$ 8.004	\$ 0.350	\$ 2.848	
	16000	16,172	12,177,516	\$ 12.155	\$ 0.198	\$ 9.011	\$ 0.515	\$ 3.039	
	25500	4,791	6,510,969	\$ 17.075	\$ 0.358	\$ 12.657	\$ 0.930	\$ 3.984	
	50000	439	936,387	\$ 22.473	\$ 0.562	\$ 16.660	\$ 1.459	\$ 4.916	
METAL POLE	5800	174	62,118	\$ 13.560	\$ 0.094	\$ 10.053	\$ 0.244	\$ 3.847	
	9500	827	423,424	\$ 14.460	\$ 0.135	\$ 10.720	\$ 0.350	\$ 3.978	
	16000	816	614,448	\$ 15.649	\$ 0.198	\$ 11.601	\$ 0.515	\$ 4.117	
	25500	324	440,316	\$ 20.118	\$ 0.358	\$ 14.915	\$ 0.930	\$ 4.921	
	50000	14	29,862	\$ 25.107	\$ 0.562	\$ 18.613	\$ 1.459	\$ 5.728	
<b>UNDERGROUND</b>									
WOOD POLE	5800	1,444	515,508	\$ 15.785	\$ 0.094	\$ 11.702	\$ 0.244	\$ 4.534	
	9500	3,037	1,554,944	\$ 17.144	\$ 0.135	\$ 12.710	\$ 0.350	\$ 4.806	
LOW MOUNT	5800	5,557	1,983,849	\$ 15.925	\$ 0.094	\$ 11.810	\$ 0.244	\$ 4.573	
	9500	7,078	3,623,936	\$ 17.244	\$ 0.135	\$ 12.784	\$ 0.350	\$ 4.837	
SH MOUNT	9500	1,774	908,288	\$ 20.866	\$ 0.135	\$ 15.469	\$ 0.350	\$ 5.955	
	16000	2,746	2,067,738	\$ 22.035	\$ 0.198	\$ 16.336	\$ 0.515	\$ 6.088	
	25500	2,194	2,981,646	\$ 30.566	\$ 0.358	\$ 22.660	\$ 0.930	\$ 8.146	
	50000	309	659,097	\$ 35.715	\$ 0.562	\$ 26.477	\$ 1.459	\$ 9.003	
MULTIPLE UNIT	5800	36	12,852	\$ 8.610	\$ 0.094	\$ 6.383	\$ 0.244	\$ 2.320	
	9500	301	154,112	\$ 9.740	\$ 0.135	\$ 7.221	\$ 0.350	\$ 2.521	
	16000	228	171,684	\$ 10.220	\$ 0.198	\$ 7.577	\$ 0.515	\$ 2.441	
	25500	237	322,083	\$ 14.081	\$ 0.358	\$ 10.439	\$ 0.930	\$ 3.058	
	50000	80	170,640	\$ 17.304	\$ 0.562	\$ 12.828	\$ 1.459	\$ 3.320	
				80,972,982					
CALCULATED ANNUAL REVENUE				\$ 21,920,301	\$ 255,959	\$ 16,250,398	\$ 664,365	\$ 5,845,759	
TOTAL PRESENT REVENUE				\$ 21,920,301					
TOTAL PROPOSED REVENUE				\$ 23,016,481					
RATE CHANGE: AMOUNT				\$ 1,096,180					
PERCENT				5.00%					

PP&L, INC.  
 RATE SCHEDULE SE  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED SEPTEMBER, 2009

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	PROPOSED			CAPACITY & ENERGY
					TRANS CHARGE	DIST CHARGE	CTC	
UTILITY POLE	3350	124	73,036	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00821	\$ 0.01413
	6650	41	37,720	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00821	\$ 0.01413
	5800	386	137,802	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00821	\$ 0.01413
	9500	888	454,656	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00821	\$ 0.01413
	16000	401	301,953	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00821	\$ 0.01413
	25500	363	493,317	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00821	\$ 0.01413
	50000	7	14,931	\$ 0.08262	\$ 0.00316	\$ 0.06125	\$ 0.00821	\$ 0.01413
CUSTOMER POLE	3350	15	8,835	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	6650	306	281,520	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	10500	944	1,213,984	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	20000	563	1,147,394	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	34000	32	111,168	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	51000	171	820,971	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	5800	263	93,891	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	9500	492	251,904	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	16000	1,313	988,689	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	25500	1,335	1,814,265	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	50000	2,081	4,438,773	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	22000	1,208	1,194,712	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	14000	152	137,256	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
	37000	37	58,090	\$ 0.03681	\$ 0.00316	\$ 0.02729	\$ 0.00820	\$ 0.00000
14,074,867								
CALCULATED ANNUAL REVENUE				\$ 587,425	\$ 44,477	\$ 435,499	\$ 115,429	\$ 21,385
TOTAL PRESENT REVENUE				\$ 587,425				
TOTAL PROPOSED REVENUE							\$ 616,789	
RATE CHANGE: AMOUNT							\$ 29,363	
PERCENT							5.00%	





PP&L, Inc.  
Rate Schedule GH-1(R)  
Single Meter Commercial Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	14,598	\$14.97	\$218,532
<b>BILLING KW BLOCKS</b>			
All KW	1,626,408	\$1.30	\$2,114,330
<b>KWH BLOCKS</b>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	398,577,858	\$0.00463	\$1,845,415
<b>Distribution</b>			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			\$5,875,626
<b>Energy &amp; Capacity</b>			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.05718	\$3,608,742
Excess KWH	335,465,901	\$0.04865	\$16,320,416
Subtotal			\$19,929,158
<b>Competitive Transition Charge</b>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.02030	\$1,281,173
Excess KWH	335,465,901	\$0.01752	\$5,877,363
Subtotal			\$7,158,536
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$34,824,030</u>

PP&L, Inc.  
Rate Schedule GH-2(R)  
Separate Meter General Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	34,263	\$17.46	\$598,232
<u>KWH BLOCKS</u>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			<u>\$7,176,816</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	87,190,577	\$0.00463	\$403,692
<u>Distribution</u>			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			<u>\$1,221,219</u>
<u>Energy &amp; Capacity</u>			
First 200 KWH	6,283,134	(\$0.00505)	(\$31,730)
Excess KWH	80,907,443	\$0.05410	\$4,377,093
Subtotal			<u>\$4,345,363</u>
<u>Competitive Transition Charge</u>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.01935	\$1,565,559
Subtotal			<u>\$1,565,559</u>
Total Rate Revenue			<u>\$7,535,833</u>

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
<u>Back-Up Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
<u>Maintenance Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			\$1,113,259

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	8,771,084	\$0.00304	\$26,664
Subtotal	8,771,084		\$26,664
<u>Back-Up Power Distribution Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$0.06	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00110	\$0
Service at 12 KV - All KW	0	\$0.06	\$0
Service at 12 KW - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<u>Back-Up Power Energy &amp; Capacity Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$1.10	\$0
Service at 480 Volts or Less - All KWH	0	\$0.01502	\$0
Service at 12 KV - All KW	0	\$1.30	\$0
Service at 12 KV - All KWH	0	\$0.01502	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.23	\$653,647
Service at 69 KV or Higher - All KWH	8,771,084	\$0.01494	\$131,026
Subtotal	529,364		\$784,673

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2009

<u>Back-Up Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.02856	\$0
Service at 12 KV	0	\$0.02757	\$0
Service at 69 KV or Higher	8,771,084	\$0.02388	\$209,433
Subtotal	8,771,084		\$209,433
<u>Maintenance Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	2,801,220	\$0.00304	\$8,516
Subtotal	2,801,220		\$8,516
<u>Maintenance Power Distribution Charge:</u>			
Service at 480 Volts or Less	0	\$0.00110	\$0
Service at 12 KV	0	\$0.00018	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	2,801,220		\$0
<u>Maintenance Power Energy &amp; Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$0.01502	\$0
Service at 12 KV	0	\$0.01502	\$0
Service at 69 KV or Higher	2,801,220	\$0.01494	\$41,846
Subtotal	2,801,220		\$41,846
<u>Maintenance Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.02856	\$0
Service at 12 KV	0	\$0.02757	\$0
Service at 69 KV or Higher	2,801,220	\$0.02388	\$66,886
Subtotal	2,801,220		\$66,886
Total Rate Revenue			<u>\$1,168,922</u>

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

ORIGINAL

Application of PP&L, Inc. For Approval of :  
Its Restructuring Plan Under Section 2806 : Docket No. R-009739-4  
of the Public Utility Code :

RECEIVED

AUG 12 1998

CERTIFICATION OF SERVICE

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

I hereby certify that I have this day served a true copy of the foregoing document upon the participants, listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

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