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FEDERAL EXPRESS

December 20, 1999

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
North Office Building
North Street & Commonwealth Avenue
Harrisburg, Pennsylvania 17105-3265

RECEIVED
DEC 20 1999
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: **PP&L, Inc.**
Supplement No. 8 to Tariff-
Electric Pa. P.U.C. No. 201
Docket Nos. R-00994965; P-00991780;
R-00973954/M-FACE9908; R-00994875

DOCUMENT
FOLDER

Dear Mr. McNulty:

Enclosed for filing on behalf of PP&L, Inc. ("PP&L") are an original and eight (8) copies of Supplement No. 8 to PP&L's Tariff - Electric Pa. P.U.C. No. 201. The enclosed tariff supplement is being filed in compliance with the Commission's Order and Secretarial Letters entered December 16, 1999 in the above-captioned proceedings. Supplement No. 8 sets forth revised Intangible Transition Charges, Competitive Transition Charges and State Tax Adjustment Surcharge, to be effective January 1, 2000.

As indicated on the attached certificate of service, copies of the enclosed tariff supplement have been served on all active parties in PP&L's restructuring proceeding.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 20, 1999, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

EEF

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James J. McNulty, Esquire

- 2 -

December 20, 1999

If you have any questions regarding the enclosed tariff supplement,
please call.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive, flowing style with a large initial "P".

Paul E. Russell

Enclosures

cc: Certificate of service

ORIGINAL

PP&L, INC.

COMPLIANCE FILING

**Docket Nos. R-00994965; P-00991780;
R-00973954/M-FACE9908; R-00994875**

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**PA PUBLIC UTILITY COMMISSION
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December 20, 1999

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Section 3 - Summary Proof of Revenues and Supporting Calculations for the
12-Month Period Ended December 31, 2000

Comparison of Total Rate Revenues at Rate Caps and Proposed
Rate Revenues

SECTION 1

**Supplement No. 8 to
Tariff-Electric Pa. P.U.C.
No. 201**

DOCKETED
DEC 28 1999

**DOCUMENT
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PP&L, Inc.

(Formerly Pennsylvania Power & Light Company)

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED December 20, 1999

EFFECTIVE January 1, 2000

Filed in compliance with the
Commission's Order and Secretarial
Letters, entered on December 16, 1999,
at Docket Nos. R-00994965;
P-00991780; R-00973954; and
R-00973954/M-FACE9908.

Issued by
WILLIAM F. HECHT, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.
(INCREASES)
(DECREASES)

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rules 6A

Page Nos. 10D, 10E, 10G, and 10H

Under Section E(2)(c) for Back-up Power, and under Section E(3)(b) for Maintenance Power, the Competitive Transition Charges, effective 1-1-00 through 12-31-00, are increased and the Intangible Transition Charges, effective 1-1-00 through 12-31-00, are increased.

State Tax Adjustment Surcharge

Page No. 16

The State Tax Adjustment Surcharge is increased from 0.00% to 0.50%.

Rate Schedules RS, RTS, RTD, GS-1, GS-3, GS-3, LP-4, LP-5, LP-6, LPEP, IS-1, IS-P, IS-T, SA, SM, SHS, SE, TS(R), SI-1(R), GH-1(R), and GH-2(R)

Page Nos. 20, 20A, 21, 21A, 22, 22A, 24, 24A, 25, 25A, 27, 27B, 28, 28A.1, 28B, 28D, 29, 29A, 30, 30.1, 30C, 30D, 34, 35A, 35D, 36A, 36C, 37, 37A, 39, 39A, 40, 40B, 41, 41A, 42, and 42A

Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-00 through 12-31-00, is decreased and the Intangible Transition Charge, effective 1-1-00 through 12-31-00, is increased.

Rate Schedule IS-P and BL

Page Nos. 30A, 30B, 33, and 33A

Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-00 through 12-31-00, is decreased and the Intangible Transition Charge, effective 1-1-00 through 12-31-00, is decreased.

Rate Schedule RS

Page Nos. 20D and 20F

Under Off-Peak Water Heating, the Competitive Transition Charge, effective 1-1-00 through 12-31-00, is decreased and the Intangible Transition Charge, effective 1-1-00 through 12-31-00, is decreased.

Under Separate Water Heating Service, the Competitive Transition Charge, effective 1-1-00 through 12-31-00, is decreased and the Intangible Transition Charge, effective 1-1-00 through 12-31-00, is increased.

Rate Schedules GS-1

Page Nos. 24D

Under Off-Peak Space Conditioning and Water Heating, the Competitive Transition Charge, effective 1-1-00 through 12-31-00, is increased.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rate Schedule GS-3 and LP-4

Page No. 25E, 27E, and 27F

Under Off-Peak Space Conditioning and Water Heating, the Competitive Transition Charge, effective 1-1-00 through 12-31-00, is decreased and the Intangible Transition Charge, effective 1-1-00 through 12-31-00, is increased.

Rate Schedules GS-1, and GS-3

Page Nos. 24E, 24F, 25F, and 25G

Under Service to Volunteer Fire Companies and Non-Profit Senior Citizen Centers, the Competitive Transition Charge, effective 1-1-00 through 12-31-00, is decreased and the Intangible Transition Charge, effective 1-1-00 through 12-31-00, is increased.

Rate Schedules SM

Page Nos. 35K and 35N

Under Customer-Owned Equipment, the Competitive Transition Charge, effective 1-1-00 through 12-31-00, is decreased and the Intangible Transition Charge, effective 1-1-00 through 12-31-00, is increased.

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**RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES (CONTINUED)**

RATES FOR STAND-BY SERVICE (Continued)

(c) Back-up Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge (Effective 1-1-99)	\$0.70/KW 0.110¢/KWH	\$0.45/KW 0.018¢/KWH	\$0.06/KW 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-99 through 8-9-99)	3.627¢/KWH	3.528¢/KWH	3.151¢/KWH
Competitive Transition Charge (Effective 8-10-99 through 12-31-99)	0.829¢/KWH	0.806¢/KWH	0.720¢/KWH
Competitive Transition Charge (Effective 1-1-00 through 12-31-00)	0.599¢/KWH (I)	0.582¢/KWH (I)	0.520¢/KWH (I)
Competitive Transition Charge (Effective 1-1-01 through 12-31-01)	0.577¢/KWH	0.561¢/KWH	0.501¢/KWH
Competitive Transition Charge (Effective 1-1-02 through 12-31-02)	0.566¢/KWH	0.550¢/KWH	0.484¢/KWH
Competitive Transition Charge (Effective 1-1-03 through 12-31-03)	0.564¢/KWH	0.548¢/KWH	0.478¢/KWH
Competitive Transition Charge (Effective 1-1-04 through 12-31-04)	0.565¢/KWH	0.549¢/KWH	0.465¢/KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	0.540¢/KWH	0.525¢/KWH	0.439¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	0.543¢/KWH	0.527¢/KWH	0.452¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	0.532¢/KWH	0.516¢/KWH	0.436¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.472¢/KWH	0.457¢/KWH	0.392¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.856¢/KWH	2.757¢/KWH	2.388¢/KWH

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

(Continued)

(I) Indicates Increase

Issued: December 20, 1999

Effective: January 1, 2000

**RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES (CONTINUED)**

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	1.839¢/KWH	1.789¢/KWH	1.598¢/KWH
Intangible Transition Charge (Effective 1-1-00 through 12-31-00)	2.972¢/KWH (I)	2.891¢/KWH (I)	2.582¢/KWH (I)
Intangible Transition Charge (Effective 1-1-01 through 12-31-01)	2.814¢/KWH	2.737¢/KWH	2.444¢/KWH
Intangible Transition Charge (Effective 1-1-02 through 12-31-02)	2.772¢/KWH	2.695¢/KWH	2.371¢/KWH
Intangible Transition Charge (Effective 1-1-03 through 12-31-03)	2.752¢/KWH	2.675¢/KWH	2.333¢/KWH
Intangible Transition Charge (Effective 1-1-04 through 12-31-04)	2.760¢/KWH	2.683¢/KWH	2.273¢/KWH
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	2.668¢/KWH	2.591¢/KWH	2.168¢/KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	2.636¢/KWH	2.560¢/KWH	2.194¢/KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	2.600¢/KWH	2.523¢/KWH	2.131¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.534¢/KWH	2.454¢/KWH	2.107¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

(Continued)

(I) Indicates Increase

Issued: December 20, 1999

Effective: January 1, 2000

**RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES (CONTINUED)**

- (3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.

(b) Maintenance Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge (Effective 1-1-99)	0.110¢/KWH	0.018¢/KWH	0.000¢/KWH
Competitive Transition Charge (Effective 1-1-99 through 8-9-99)	3.627¢/KWH	3.528¢/KWH	3.151¢/KWH
Competitive Transition Charge (Effective 8-10-99 through 12-31-99)	0.829¢/KWH	0.806¢/KWH	0.720¢/KWH
Competitive Transition Charge (Effective 1-1-00 through 12-31-00)	0.599¢/KWH (I)	0.582¢/KWH (I)	0.520¢/KWH (I)
Competitive Transition Charge (Effective 1-1-01 through 12-31-01)	0.577¢/KWH	0.561¢/KWH	0.501¢/KWH
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Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.856¢/KWH	2.757¢/KWH	2.388¢/KWH

(Continued)

(I) Indicates Increase

Issued: December 20, 1999

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RULE 6A - STAND-BY SERVICE FOR QUALIFYING FACILITIES (CONTINUED)

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	1.839¢/KWH	1.789¢/KWH	1.598¢/KWH
Intangible Transition Charge (Effective 1-1-00 through 12-31-00)	2.972¢/KWH (I)	2.891¢/KWH (I)	2.582¢/KWH (I)
Intangible Transition Charge (Effective 1-1-01 through 12-31-01)	2.814¢/KWH	2.737¢/KWH	2.444¢/KWH
Intangible Transition Charge (Effective 1-1-02 through 12-31-02)	2.772¢/KWH	2.695¢/KWH	2.371¢/KWH
Intangible Transition Charge (Effective 1-1-03 through 12-31-03)	2.752¢/KWH	2.675¢/KWH	2.333¢/KWH
Intangible Transition Charge (Effective 1-1-04 through 12-31-04)	2.760¢/KWH	2.683¢/KWH	2.273¢/KWH
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	2.668¢/KWH	2.591¢/KWH	2.168¢/KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	2.636¢/KWH	2.560¢/KWH	2.194¢/KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	2.600¢/KWH	2.523¢/KWH	2.131¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.534¢/KWH	2.454¢/KWH	2.107¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

(Continued)

(I) Indicates Increase

Issued: December 20, 1999

Effective: January 1, 2000

STATE TAX ADJUSTMENT SURCHARGE

STATE TAX ADJUSTMENT SURCHARGE

(C)(I)

In addition to the charges and credits provided for in this tariff, and except for charges or credits under Rate Schedules PR-1 and PR-2 for incremental or decremental kilowatt-hour usage, a surcharge of 0.50% will be charged for all service rendered on and after January 1, 2000.

The State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq. and at 52 Pa. Code §54.91, et seq.:

- on December 21, 2000, and each year thereafter until the surcharge is rolled into base rates, and
- whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge due to a change in the applicable tax rates, or in the basis of calculating such tax rates, or due to changes in its state tax liability arising under 66 Pa. C. S. §§2806(g), 2809(c) or 2810.

The recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq. If the recomputed surcharge is less than the one in effect, the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be 10 days after filing or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq.

TAX INDEMNIFICATION

If the Company becomes liable, under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809 (c), for any Pennsylvania state taxes not paid by an electric generation supplier, the non-tax-compliant electric generation supplier shall indemnify the Company for the full amount of additional state tax liability imposed upon it by the Pennsylvania Department of Revenue due to the failure of the electric generation supplier to pay, or remit to the Commonwealth, the tax imposed on the electric generation supplier's gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

**EMERGENCY ENERGY CONSERVATION RIDER (5-22-81)
MODIFICATION OF RATE SCHEDULE APPLICATION
PURSUANT TO TARIFF RULE 4H****PURPOSE**

This rider is applicable in conjunction with Tariff Rule 4H, Emergency Energy Conservation. It provides for deviation from and modification to the charges and practices otherwise applicable to certain customers as a result of compliance with or non-compliance with energy conservation curtailment levels ordered by an appropriate governmental authority under emergency energy conservation conditions resulting from actual or potential shortage of fuel for electric generation.

APPLICABILITY

Applicable to individual electric customer accounts served under this tariff with recorded use of 10 Million KWH's or higher, in a recent period of 12 months or less prior to the emergency energy conservation condition. Customers designated by the procedures of Rule 4H or by Pennsylvania Public Utility Commission, will be exempt from the provisions of this rider.

PROVISIONS**Base Period Energy Use**

The base energy use for a weekly period shall be determined by the Company for each applicable electric customer account based upon a consideration of the customer's actual past or current electric consumption and the customer's existing operations.

Curtailment Energy Use Level Target

The Curtailment Energy Use Level Target for each applicable customer shall be that percentage of base period energy use ordered pursuant to the emergency energy conservation procedures provided by Tariff Rule 4H or as a result of the order of an appropriate governmental authority.

Current Energy Use

Current period use will be monitored on a weekly basis commencing one week after the emergency is declared.

Compliance

When the energy consumption in any weekly period during the period of the emergency energy conservation condition is equal to or less than the curtailment energy use level target, the customer will be deemed to have complied.

If the curtailment energy use level target is not met, the customer will be deemed to be in non-compliance. In the event of continued non-compliance, the Company, upon notice to the Commission, may discontinue service.

(Continued)

RATE SCHEDULE RS RESIDENTIAL SERVICE

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

\$6.47 per month plus
 1.796 cts. per KWH for the first 200 KWH.
 1.594 cts. per KWH for the next 600 KWH.
 1.472 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

1.859 cts. per KWH for the first 200 KWH.
 1.649 cts. per KWH for the next 600 KWH.
 1.523 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

0.424 cts. per KWH for the first 200 KWH.
 0.376 cts. per KWH for the next 600 KWH.
 0.348 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

0.251 cts. per KWH for the first 200 KWH.
 0.222 cts. per KWH for the next 600 KWH.
 0.205 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

0.291 cts. per KWH for the first 200 KWH.
 0.258 cts. per KWH for the next 600 KWH.
 0.239 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

0.279 cts. per KWH for the first 200 KWH.
 0.247 cts. per KWH for the next 600 KWH.
 0.228 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

0.272 cts. per KWH for the first 200 KWH.
 0.241 cts. per KWH for the next 600 KWH.
 0.223 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

0.262 cts. per KWH for the first 200 KWH.
 0.233 cts. per KWH for the next 600 KWH.
 0.215 cts. per KWH for all additional KWH.

(Continued)

(D) Indicates Decrease

RATE SCHEDULE RS (CONTINUED)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.245 cts. per KWH for the first 200 KWH.
0.217 cts. per KWH for the next 600 KWH.
0.201 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.250 cts. per KWH for the first 200 KWH.
0.222 cts. per KWH for the next 600 KWH.
0.205 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.238 cts. per KWH for the first 200 KWH.
0.211 cts. per KWH for the next 600 KWH.
0.195 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.212 cts. per KWH for the first 200 KWH.
0.188 cts. per KWH for the next 600 KWH.
0.173 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.278 cts. per KWH for the first 200 KWH.
1.134 cts. per KWH for the next 600 KWH.
1.047 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

1.320 cts. per KWH for the first 200 KWH.
1.171 cts. per KWH for the next 600 KWH.
1.082 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00) (I)

1.547 cts. per KWH for the first 200 KWH.
1.372 cts. per KWH for the next 600 KWH.
1.268 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

1.420 cts. per KWH for the first 200 KWH.
1.260 cts. per KWH for the next 600 KWH.
1.164 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

1.365 cts. per KWH for the first 200 KWH.
1.211 cts. per KWH for the next 600 KWH.
1.119 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase

Issued: December 20, 1999

Effective: January 1, 2000

RATE SCHEDULE RS (CONTINUED)

Transmission Charge (Effective 1-1-99)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$6.47. Monthly Minimums apply to services provided by the Company.

OFF-PEAK WATER HEATING (Effective 1-1-00)

(C)

When a customer has an electric water heater supplied through the Rate Schedule RS meter which meets all the requirements of this provision, the per month charge of the Distribution Charge rate and the Monthly Minimum are increased by \$6.00 to \$12.47 per month, and a block of 400 KWH is billed at the Distribution Charge rate of 1.592 cts. per KWH, plus the following Competitive Transition Charge and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate after the first 200 KWH is billed under these rates. All additional KWH is billed at the trailing steps of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-99 through 8-9-99	1.647 cts. per KWH	-----	0.888 cts. per KWH
8-10-99 through 12-31-99	0.376 cts. per KWH	1.169 cts. per KWH	0.888 cts. per KWH
1-1-00 through 12-31-00	0.132 cts. per KWH (D)	0.814 cts. per KWH (D)	1.049 cts. per KWH
1-1-01 through 12-31-01	0.258 cts. per KWH	1.258 cts. per KWH	1.067 cts. per KWH
1-1-02 through 12-31-02	0.247 cts. per KWH	1.209 cts. per KWH	1.133 cts. per KWH
1-1-03 through 12-31-03	0.241 cts. per KWH	1.178 cts. per KWH	1.171 cts. per KWH
1-1-04 through 12-31-04	0.232 cts. per KWH	1.136 cts. per KWH	1.226 cts. per KWH
1-1-05 through 12-31-05	0.217 cts. per KWH	1.072 cts. per KWH	1.314 cts. per KWH
1-1-06 through 12-31-06	0.221 cts. per KWH	1.073 cts. per KWH	1.440 cts. per KWH
1-1-07 through 12-31-07	0.211 cts. per KWH	1.032 cts. per KWH	1.500 cts. per KWH
1-1-08 through 12-31-08	0.187 cts. per KWH	1.010 cts. per KWH	1.585 cts. per KWH
1-1-09 through 12-31-09	1.131 cts. per KWH	0.000 cts. per KWH	1.781 cts. per KWH

(Continued)

(C) Indicates Change
 (D) Indicates Decrease

RATE SCHEDULE RS (CONTINUED)

When the regular blocks of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates are increased by the multiple dwelling unit application, the added \$6.00 per month charge is applied only once to the Distribution Charge rate, and the 400 KWH water heating block is applied only once after the multiple application of the 200 KWH block in the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates.

Water heater operation is limited under this provision to any consecutive 14 hours starting and ending on the hour, within the 16-hour period of 5 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 14 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides, installs and maintains the control device specified by the Company to automatically control the water heater operation.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per month charge of the Distribution Charge rate and the Monthly Minimum, plus each block of the Distribution Charge, Competitive Transition Charge, and, for customers who receive Basic Utility Supply Service from the Company, Capacity and Energy Charge rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

OPTIONAL POWER WATCH™ SERVICE RIDER - RESIDENTIAL (EXPERIMENTAL)

The Optional POWER WATCH™ Service Rider - Residential included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

RATE SCHEDULE RS (CONTINUED)

SEPARATE WATER HEATING SERVICE (Limited 4-26-85)

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the Distribution Charge rate of \$6.00 per month plus 1.592 cts. per KWH, plus the following Competitive Transition Charge and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate. The Monthly Minimum Bill is \$6.00. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-99 through 8-9-99	1.647 cts. per KWH	_____	0.466 cts. per KWH
8-10-99 through 12-31-99	0.376 cts. per KWH	1.169 cts. per KWH	0.466 cts. per KWH
1-1-00 through 12-31-00	0.222 cts. per KWH (D)	1.370 cts. per KWH (I)	0.550 cts. per KWH
1-1-01 through 12-31-01	0.258 cts. per KWH	1.258 cts. per KWH	0.568 cts. per KWH
1-1-02 through 12-31-02	0.247 cts. per KWH	1.209 cts. per KWH	0.634 cts. per KWH
1-1-03 through 12-31-03	0.241 cts. per KWH	1.178 cts. per KWH	0.672 cts. per KWH
1-1-04 through 12-31-04	0.232 cts. per KWH	1.136 cts. per KWH	0.727 cts. per KWH
1-1-05 through 12-31-05	0.217 cts. per KWH	1.072 cts. per KWH	0.815 cts. per KWH
1-1-06 through 12-31-06	0.221 cts. per KWH	1.073 cts. per KWH	0.893 cts. per KWH
1-1-07 through 12-31-07	0.211 cts. per KWH	1.032 cts. per KWH	0.954 cts. per KWH
1-1-08 through 12-31-08	0.187 cts. per KWH	1.010 cts. per KWH	1.039 cts. per KWH
1-1-09 through 12-31-09	1.131 cts. per KWH	0.000 cts. per KWH	1.236 cts. per KWH

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider.

Service through the water heater meter is limited to any consecutive 12 hours starting and ending on the hour, within the 14-hour period of 7 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 12 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

(Continued)

(I) Indicates Increase
(D) Indicates Decrease

RATE SCHEDULE RTS (R)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

\$14.97 per month plus

\$0.89 per kilowatt of on-peak billing KW in excess of 2 KW.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

1.035 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

0.236 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

0.097 cts. per KWH for all KWH.

(D)

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

0.162 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

0.155 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

0.151 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

0.146 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.136 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.139 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.132 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.118 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

0.711 cts. per KWH for all KWH.

(Continued)

(D) Indicates Decrease

RATE SCHEDULE RTS (R) (CONTINUED)

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)
0.735 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00) (I)
0.903 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)
0.790 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)
0.760 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)
0.740 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-04 through 12-31-04)
0.713 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
0.673 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
0.674 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
0.649 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
0.634 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for all KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)
\$4.60 per kilowatt of on-peak billing KW in excess of 2 KW.
2.535 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)
\$4.90 per kilowatt of on-peak billing KW in excess of 2 KW.
2.708 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)
\$4.90 per kilowatt of on-peak billing KW in excess of 2 KW.
2.720 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)
\$4.90 per kilowatt of on-peak billing KW in excess of 2 KW.
2.760 cts. per KWH for all KWH.

(Continued)

(I) Indicates Increase

Issued: December 20, 1999

Effective: January 1, 2000

RATE SCHEDULE RTS (R) (CONTINUED)

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

OPTIONAL POWER WATCH™ SERVICE RIDER - RESIDENTIAL (EXPERIMENTAL)

The Optional POWER WATCH™ Service Rider - Residential included in this Tariff is available to eligible customers served under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

(Continued)

RATE SCHEDULE RTD (R)
RESIDENTIAL SERVICE - TIME-OF-DAY

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE RTD (R)

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

\$12.47 per month plus

3.053 cts. per KWH for all on-peak KWH.

0.993 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

3.530 cts. per KWH for all on-peak KWH.

1.148 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

0.805 cts. per KWH for all on-peak KWH.

0.262 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00) (D)

0.494 cts. per KWH for all on-peak KWH.

0.161 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

0.553 cts. per KWH for all on-peak KWH.

0.180 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

0.529 cts. per KWH for all on-peak KWH.

0.172 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

0.517 cts. per KWH for all on-peak KWH.

0.168 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

0.497 cts. per KWH for all on-peak KWH.

0.162 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.465 cts. per KWH for all on-peak KWH.

0.151 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.474 cts. per KWH for all on-peak KWH.

0.154 cts. per KWH for all off-peak KWH.

(Continued)

(D) Indicates Decrease

Issued: December 20, 1999

Effective: January 1, 2000

RATE SCHEDULE RTD (R) (CONTINUED)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
0.452 cts. per KWH for all on-peak KWH.
0.147 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.402 cts. per KWH for all on-peak KWH.
0.131 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
2.287 cts. per KWH for all on-peak KWH.
0.744 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)
2.505 cts. per KWH for all on-peak KWH.
0.815 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00) (I)
2.926 cts. per KWH for all on-peak KWH.
0.952 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)
2.589 cts. per KWH for all on-peak KWH.
0.842 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)
2.485 cts. per KWH for all on-peak KWH.
0.808 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)
2.422 cts. per KWH for all on-peak KWH.
0.788 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-04 through 12-31-04)
2.434 cts. per KWH for all on-peak KWH.
0.792 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
2.297 cts. per KWH for all on-peak KWH.
0.747 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
2.300 cts. per KWH for all on-peak KWH.
0.748 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
2.212 cts. per KWH for all on-peak KWH.
0.720 cts. per KWH for all off-peak KWH.

(Continued)

(I) Indicates Increase

RATE SCHEDULE RTD (R) (CONTINUED)**Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)**

10.407 cts. per KWH for all on-peak KWH.

3.107 cts. per KWH for all off-peak KWH.

Transmission Charge (Effective 1-1-99)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$12.47. Monthly Minimums apply to services provided by the Company.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

OPTIONAL POWER WATCH™ SERVICE RIDER - RESIDENTIAL (EXPERIMENTAL)

The Optional POWER WATCH™ Service Rider - Residential included in this Tariff is available to eligible customers served under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE GS-1
SMALL GENERAL SERVICE
AT SECONDARY VOLTAGE OR HIGHER

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for small general service at secondary voltage or at a higher available voltage at the option of the customer. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

\$7.48 per month plus

- \$1.86 per kilowatt for all Billing KW in excess of 5 KW.

- 1.913 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

- 1.437 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

- 2.400 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

- 1.803 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

- 0.550 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

- 0.413 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

- 0.352 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

- 0.264 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

- 0.364 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

- 0.273 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

- 0.343 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

- 0.258 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

- 0.331 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

- 0.249 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

- 0.316 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

- 0.237 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.292 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

- 0.220 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.295 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

- 0.222 cts. per KWH for all additional KWH.

(Continued)

(D) Indicates Decrease

Issued: December 20, 1999

Effective: January 1, 2000

RATE SCHEDULE GS-1 (CONTINUED)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
0.278 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
0.209 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.245 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
0.184 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
1.467 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
1.102 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)
1.703 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
1.280 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00) (I)
1.866 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
1.402 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)
1.774 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
1.333 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)
1.681 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
1.263 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)
1.619 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
1.216 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-04 through 12-31-04)
1.544 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
1.160 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
1.443 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
1.084 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
1.432 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
1.076 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
1.361 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
1.023 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-00) (C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at a charge of \$14.97 per month, plus a Distribution Charge of 3.038 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$14.97. Any Billing KW resulting from usage during other than the off-peak hours is billed at the rate of \$17.96 per KW. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-99 through 8-9-99	0.233 cts. per KWH	-----	0.000 cts. per KWH
8-10-99 through 12-31-99	0.000 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
1-1-00 through 12-31-00	0.021 cts. per KWH (I)	0.233 cts. per KWH	0.000 cts. per KWH
1-1-01 through 12-31-01	0.000 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
1-1-02 through 12-31-02	0.000 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
1-1-03 through 12-31-03	0.000 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
1-1-04 through 12-31-04	0.000 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
1-1-05 through 12-31-05	0.000 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
1-1-06 through 12-31-06	0.000 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
1-1-06 through 12-31-07	0.000 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
1-1-08 through 12-31-08	0.000 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
1-1-09 through 12-31-09	0.233 cts. per KWH	0.000 cts. per KWH	0.000 cts. per KWH

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES AND NON-PROFIT SENIOR CITIZEN CENTERS

Upon application and acceptance by the Company, pursuant to Act 103 of 1985, Volunteer Fire Companies and Non-Profit Senior Citizen Centers may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

(Continued)

(C) Indicates Change
 (I) Indicates Increase

RATE SCHEDULE GS-1 (CONTINUED)

Distribution Charge (Effective 1-1-99)

\$6.47 per month plus

1.796 cts. per KWH for the first 200 KWH.

1.594 cts. per KWH for the next 600 KWH.

1.472 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

1.859 cts. per KWH for the first 200 KWH.

1.649 cts. per KWH for the next 600 KWH.

1.523 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

0.424 cts. per KWH for the first 200 KWH.

0.376 cts. per KWH for the next 600 KWH.

0.348 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00) (D)

0.251 cts. per KWH for the first 200 KWH.

0.222 cts. per KWH for the next 600 KWH.

0.205 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

0.292 cts. per KWH for the first 200 KWH.

0.259 cts. per KWH for the next 600 KWH.

0.239 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

0.278 cts. per KWH for the first 200 KWH.

0.247 cts. per KWH for the next 600 KWH.

0.228 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

0.272 cts. per KWH for the first 200 KWH.

0.241 cts. per KWH for the next 600 KWH.

0.223 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

0.262 cts. per KWH for the first 200 KWH.

0.233 cts. per KWH for the next 600 KWH.

0.215 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.245 cts. per KWH for the first 200 KWH.

0.218 cts. per KWH for the next 600 KWH.

0.201 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.250 cts. per KWH for the first 200 KWH.

0.222 cts. per KWH for the next 600 KWH.

0.205 cts. per KWH for all additional KWH.

(Continued)

(D) Indicates Decrease

RATE SCHEDULE GS-1 (CONTINUED)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.238 cts. per KWH for the first 200 KWH.
0.211 cts. per KWH for the next 600 KWH.
0.195 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.211 cts. per KWH for the first 200 KWH.
0.187 cts. per KWH for the next 600 KWH.
0.173 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.278 cts. per KWH for the first 200 KWH.
1.134 cts. per KWH for the next 600 KWH.
1.047 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

1.320 cts. per KWH for the first 200 KWH.
1.171 cts. per KWH for the next 600 KWH.
1.082 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00) (I)

1.547 cts. per KWH for the first 200 KWH.
1.372 cts. per KWH for the next 600 KWH.
1.268 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

1.420 cts. per KWH for the first 200 KWH.
1.260 cts. per KWH for the next 600 KWH.
1.164 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

1.365 cts. per KWH for the first 200 KWH.
1.211 cts. per KWH for the next 600 KWH.
1.119 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

1.330 cts. per KWH for the first 200 KWH.
1.180 cts. per KWH for the next 600 KWH.
1.090 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-04 through 12-31-04)

1.283 cts. per KWH for the first 200 KWH.
1.138 cts. per KWH for the next 600 KWH.
1.051 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase

Issued: December 20, 1999

Effective: January 1, 2000

**RATE SCHEDULE GS-3
LARGE GENERAL SERVICE
AT SECONDARY VOLTAGE OR HIGHER**

APPLICATION RATE SCHEDULE GS-3

This Rate Schedule is for large general service at secondary voltage, or at a higher available voltage at the option of the customer. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. However, service from a 69,000 volt line or higher is supplied at not less than 2,300 volts.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

- \$2.84 per kilowatt for all kilowatts of the Billing KW.
- 0.151 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.119 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.114 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

- 1.896 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 1.485 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.427 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

- 0.433 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.339 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.326 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

- 0.294 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.230 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.222 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

- 0.287 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.225 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.216 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

- 0.271 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.212 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.204 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

- 0.261 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.205 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.197 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

- 0.249 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.195 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.188 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.230 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.181 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.173 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.233 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.182 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.220 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.172 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.165 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.194 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.152 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.146 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.155 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.904 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.869 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

1.346 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
1.054 cts. Per KWH for the next 200 KWH per kilowatt of the Billing KW.
1.013 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

1.520 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
1.190 cts. Per KWH for the next 200 KWH per kilowatt of the Billing KW.
1.144 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

1.401 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
1.097 cts. Per KWH for the next 200 KWH per kilowatt of the Billing KW.
1.054 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

1.327 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
1.040 cts. Per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.999 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase

Issued: December 20, 1999

Effective: January 1, 2000

RATE SCHEDULE GS-3 (CONTINUED)

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OPTIONAL POWER WATCH SERVICE RIDER - COMMERCIAL (EXPERIMENTAL)

The Optional POWER WATCH™ Service Rider - Commercial included in this Tariff is available to eligible customers served under this Rate Schedule.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-00) (C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at a charge of \$14.97 per month, plus a Distribution Charge of 0.553 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$14.97. Any Billing KW resulting from usage during other than the off-peak hours is billed at the rate of \$17.96 per KW. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-99 through 8-9-99	1.707 cts. per KWH	-----	1.077 cts. per KWH
8-10-99 through 12-31-99	0.390 cts. per KWH	1.212 cts. per KWH	1.077 cts. per KWH
1-1-00 through 12-31-00	0.265 cts. per KWH (D)	1.368 cts. per KWH (I)	1.171 cts. per KWH
1-1-01 through 12-31-01	0.258 cts. per KWH	1.261 cts. per KWH	1.215 cts. per KWH
1-1-02 through 12-31-02	0.244 cts. per KWH	1.194 cts. per KWH	1.303 cts. per KWH
1-1-03 through 12-31-03	0.235 cts. per KWH	1.150 cts. per KWH	1.358 cts. per KWH
1-1-04 through 12-31-04	0.224 cts. per KWH	1.097 cts. per KWH	1.428 cts. per KWH
1-1-05 through 12-31-05	0.207 cts. per KWH	1.025 cts. per KWH	1.524 cts. per KWH
1-1-06 through 12-31-06	0.209 cts. per KWH	1.017 cts. per KWH	2.602 cts. per KWH
1-1-07 through 12-31-07	0.197 cts. per KWH	0.966 cts. per KWH	1.718 cts. per KWH
1-1-08 through 12-31-08	0.174 cts. per KWH	0.937 cts. per KWH	1.807 cts. per KWH
1-1-09 through 12-31-09	1.038 cts. per KWH	0.000 cts. per KWH	1.928 cts. per KWH

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider.

(Continued)

(C) Indicates Change
(I) Indicates Increase
(D) Indicates Decrease

RATE SCHEDULE GS-3 (CONTINUED)

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES AND NON-PROFIT SENIOR CITIZEN CENTERS

Upon application and acceptance by the Company, pursuant to Act 103 of 1985, Volunteer Fire Companies and Non-Profit Senior Citizen Centers may, for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Effective 1-1-99)

\$6.47 per month plus

1.796 cts. per KWH for the first 200 KWH.

1.594 cts. Per KWH for the next 600 KWH.

1.472 cts. Per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

1.859 cts. per KWH for the first 200 KWH.

1.649 cts. per KWH for the next 600 KWH.

1.523 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

0.424 cts. per KWH for the first 200 KWH.

0.376 cts. per KWH for the next 600 KWH.

0.348 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

0.251 cts. per KWH for the first 200 KWH.

0.222 cts. per KWH for the next 600 KWH.

0.205 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

0.291 cts. per KWH for the first 200 KWH.

0.258 cts. per KWH for the next 600 KWH.

0.239 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

0.279 cts. per KWH for the first 200 KWH.

0.247 cts. per KWH for the next 600 KWH.

0.228 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

0.272 cts. per KWH for the first 200 KWH.

0.241 cts. per KWH for the next 600 KWH.

0.223 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

0.262 cts. per KWH for the first 200 KWH.

0.233 cts. per KWH for the next 600 KWH.

0.215 cts. per KWH for all additional KWH.

(Continued)

(D) Indicates Decrease

RATE SCHEDULE GS-3 (CONTINUED)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.245 cts. per KWH for the first 200 KWH.
0.217 cts. per KWH for the next 600 KWH.
0.201 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.250 cts. per KWH for the first 200 KWH.
0.222 cts. per KWH for the next 600 KWH.
0.205 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.238 cts. per KWH for the first 200 KWH.
0.211 cts. per KWH for the next 600 KWH.
0.195 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.212 cts. per KWH for the first 200 KWH.
0.188 cts. per KWH for the next 600 KWH.
0.173 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.278 cts. per KWH for the first 200 KWH.
1.134 cts. per KWH for the next 600 KWH.
1.047 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

1.320 cts. per KWH for the first 200 KWH.
1.171 cts. per KWH for the next 600 KWH.
1.082 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00) (I)

1.547 cts. per KWH for the first 200 KWH.
1.372 cts. per KWH for the next 600 KWH.
1.268 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

1.420 cts. per KWH for the first 200 KWH.
1.260 cts. per KWH for the next 600 KWH.
1.164 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

1.365 cts. per KWH for the first 200 KWH.
1.211 cts. per KWH for the next 600 KWH.
1.119 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LP-4
LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER**

APPLICATION RATE SCHEDULE LP-4

This Rate Schedule is for large general service supplied from available lines of 12,470 volts or higher when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

- \$1.750 per kilowatt for all kilowatts of the Billing KW.
- 0.025 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.019 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.017 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

- \$1.190 per kilowatt for all kilowatts of the Billing KW.
- 1.561 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 1.205 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.052 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

- \$0.426 per kilowatt for all kilowatts of the Billing KW.
- 0.318 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.246 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.214 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

- \$0.170 per kilowatt for all kilowatts of the Billing KW.
- 0.221 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.171 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.149 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

- \$0.187 per kilowatt for all kilowatts of the Billing KW.
- 0.240 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.185 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.162 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

- \$ 0.179 per kilowatt for all kilowatts of the Billing KW.
- 0.229 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.177 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.154 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

- \$0.175 per kilowatt for all kilowatts of the Billing KW.
- 0.223 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.172 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.150 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

(I)

\$0.940 per kilowatt for all kilowatts of the Billing KW.

1.214 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.937 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.818 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

\$0.914 per kilowatt for all kilowatts of the Billing KW.

1.172 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.905 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.790 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

\$0.878 per kilowatt for all kilowatts of the Billing KW.

1.122 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.866 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.756 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

\$0.854 per kilowatt for all kilowatts of the Billing KW.

1.089 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.841 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.734 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-04 through 12-31-04)

\$0.824 per kilowatt for all kilowatts of the Billing KW.

1.045 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.807 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.704 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.768 per kilowatt for all kilowatts of the Billing KW.

0.987 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.762 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.665 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.779 per kilowatt for all kilowatts of the Billing KW.

0.979 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.755 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.660 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.751 per kilowatt for all kilowatts of the Billing KW.

0.937 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.724 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.632 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase

Issued: December 20, 1999

Effective: January 1, 2000

RATE SCHEDULE LP-4 (CONTINUED)**BILLING KW**

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$14.97 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-00)**(C)**

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter and billed separately at a charge of \$14.97 per month, plus a Distribution Charge of 0.417 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$14.97. Any billing KW resulting from usage during other than the off-peak hours is billed at Rate Schedule charges. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(Continued)

(C) Indicates Change

RATE SCHEDULE LP-4 (CONTINUED)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-99 through 8-9-99	1.333 cts. per KWH	-----	1.447 cts. per KWH
8-10-99 through 12-31-99	0.272 cts. per KWH	0.979 cts. per KWH	1.447 cts. per KWH
1-1-00 through 12-31-00	0.188 cts. per KWH (D)	1.036 cts. per KWH (I)	1.751 cts. per KWH
1-1-01 through 12-31-01	0.205 cts. per KWH	1.000 cts. per KWH	1.777 cts. per KWH
1-1-02 through 12-31-02	0.195 cts. per KWH	0.956 cts. per KWH	1.836 cts. per KWH
1-1-03 through 12-31-03	0.190 cts. per KWH	0.928 cts. per KWH	1.874 cts. per KWH
1-1-04 through 12-31-04	0.182 cts. per KWH	0.890 cts. per KWH	1.924 cts. per KWH
1-1-05 through 12-31-05	0.170 cts. per KWH	0.840 cts. per KWH	1.981 cts. per KWH
1-1-06 through 12-31-06	0.171 cts. per KWH	0.833 cts. per KWH	1.999 cts. per KWH
1-1-07 through 12-31-07	0.163 cts. per KWH	0.797 cts. per KWH	2.049 cts. per KWH
1-1-08 through 12-31-08	0.145 cts. per KWH	0.777 cts. per KWH	2.116 cts. per KWH
1-1-09 through 12-31-09	0.850 cts. per KWH	0.000 cts. per KWH	2.207 cts. per KWH

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

(I) Indicates Increase
 (D) Indicates Decrease

**RATE SCHEDULE LP-5
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

\$0.289 per kilowatt for all kilowatts of the Billing KW.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

\$1.450 per kilowatt for all kilowatts of the Billing KW.

1.420 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

1.211 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.054 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

\$0.520 per kilowatt for all kilowatts of the Billing KW.

0.287 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.244 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.213 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

\$0.051 per kilowatt for all kilowatts of the Billing KW.

0.100 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.085 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.074 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

\$0.227 per kilowatt for all kilowatts of the Billing KW.

0.219 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.186 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.162 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

\$0.218 per kilowatt for all kilowatts of the Billing KW.

0.209 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.178 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.155 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

\$0.212 per kilowatt for all kilowatts of the Billing KW.

0.204 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.174 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.151 cts. per KWH for all additional KWH.

(Continued)

(D) Indicates Decrease

RATE SCHEDULE LP-5 (CONTINUED)

- Intangible Transition Charge (Effective 1-1-00 through 12-31-00) (D)
\$0.556 per kilowatt for all kilowatts of the Billing KW.
1.106 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.943 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.821 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 1-1-01 through 12-31-01)
\$1.110 per kilowatt for all kilowatts of the Billing KW.
1.067 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.910 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.792 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 1-1-02 through 12-31-02)
\$1.067 per kilowatt for all kilowatts of the Billing KW.
1.022 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.871 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.758 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 1-1-03 through 12-31-03)
\$1.036 per kilowatt for all kilowatts of the Billing KW.
0.991 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.845 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.736 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 1-1-04 through 12-31-04)
\$0.999 per kilowatt for all kilowatts of the Billing KW.
0.952 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.812 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.706 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
\$0.998 per kilowatt for all kilowatts of the Billing KW.
0.886 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.755 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.657 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
\$0.950 per kilowatt for all kilowatts of the Billing KW.
0.890 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.759 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.660 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
\$0.905 per kilowatt for all kilowatts of the Billing KW.
0.855 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.729 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.634 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)**BILLING KW**

The Billing KW is the average number of kilowatts supplied during the 15 minute period (1 hr. period for 230,000 volt service) of maximum use during the current billing period, except that where a 1 hr. period of maximum use was in effect as of August 28, 1981 it may be continued for that customer.

Time-of-Day metering and billing is available on request for an additional charge of \$14.97 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute (1 hr.) period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

DEMAND FREE DAYS (EXPERIMENTAL)

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater, is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. This provision will terminate on January 1, 2010. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

The Company will notify the customer by 2:00 p.m. of the weekday proceeding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.024 cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY AND FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

OPTIONAL POWER QUALITY SERVICES RIDER (EXPERIMENTAL)

The Optional Power Quality Services Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered and thereafter for one (1) year terms until canceled by one month's prior written notice.

RATE SCHEDULE LP-6
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

\$0.305 per kilowatt for all kilowatts of the Billing KW.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

\$1.570 per kilowatt for all kilowatts of the Billing KW.

1.319 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
0.821 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.663 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

\$0.559 per kilowatt for all kilowatts of the Billing KW.

0.260 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
0.162 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.131 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

\$0.004 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

\$0.247 per kilowatt for all kilowatts of the Billing KW.

0.202 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
0.126 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.102 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

\$0.234 per kilowatt for all kilowatts of the Billing KW.

0.193 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
0.120 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.097 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

\$0.230 per kilowatt for all kilowatts of the Billing KW.

0.187 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW
0.116 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.094 cts. per KWH for all additional KWH.

(Continued)

(D) Indicates Decrease

RATE SCHEDULE LP-6 (CONTINUED)

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

(I)

\$1.566 per kilowatt for all kilowatts of the Billing KW.

1.283 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.799 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.645 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

\$1.204 per kilowatt for all kilowatts of the Billing KW.

0.987 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.614 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.496 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

\$1.145 per kilowatt for all kilowatts of the Billing KW.

0.945 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.588 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.475 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

\$1.126 per kilowatt for all kilowatts of the Billing KW.

0.914 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.569 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.459 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-04 through 12-31-04)

\$1.072 per kilowatt for all kilowatts of the Billing KW.

0.878 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.547 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.442 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$1.007 per kilowatt for all kilowatts of the Billing KW.

0.826 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.514 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.416 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

\$1.014 per kilowatt for all kilowatts of the Billing KW.

0.821 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.511 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.413 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.971 per kilowatt for all kilowatts of the Billing KW.

0.786 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.489 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.395 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase

RATE SCHEDULE LPEP POWER SERVICE TO ELECTRIC PROPULSION

APPLICATION RATE SCHEDULE LPEP

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

\$1.190 per kilowatt for all kilowatts of the Billing KW.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

\$2.450 per kilowatt for all kilowatts of the Billing KW.

2.692 cts. per KWH for the first 1,200,000 KWH.

2.538 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.664 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

\$0.870 per kilowatt for all kilowatts of the Billing KW.

0.961 cts. per KWH for the first 1,200,000 KWH.

0.906 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.594 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

-\$0.140 per kilowatt for all kilowatts of the Billing KW. (D)

-0.129 cts. per KWH for the first 1,200,000 KWH.

-0.121 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

-0.079 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

\$0.410 per kilowatt for all kilowatts of the Billing KW.

0.420 cts. per KWH for the first 1,200,000 KWH.

0.396 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.260 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

\$0.400 per kilowatt for all kilowatts of the Billing KW.

0.404 cts. per KWH for the first 1,200,000 KWH.

0.381 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.250 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

\$0.390 per kilowatt for all kilowatts of the Billing KW.

0.401 cts. per KWH for the first 1,200,000 KWH.

0.378 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.248 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

\$0.380 per kilowatt for all kilowatts of the Billing KW.

0.389 cts. per KWH for the first 1,200,000 KWH.

0.367 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.241 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.360 per kilowatt for all kilowatts of the Billing KW.
0.367 cts. per KWH for the first 1,200,000 KWH.
0.346 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
0.227 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.390 per kilowatt for all kilowatts of the Billing KW.
0.371 cts. per KWH for the first 1,200,000 KWH.
0.350 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
0.229 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.370 per kilowatt for all kilowatts of the Billing KW.
0.360 cts. per KWH for the first 1,200,000 KWH.
0.339 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
0.222 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.330 per kilowatt for all kilowatts of the Billing KW.
0.325 cts. per KWH for the first 1,200,000 KWH.
0.306 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
0.201 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$2.040 per kilowatt for all kilowatts of the Billing KW.
1.971 cts. per KWH for the first 1,200,000 KWH.
1.858 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
1.218 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

\$1.450 per kilowatt for all kilowatts of the Billing KW.
1.592 cts. per KWH for the first 1,200,000 KWH.
1.501 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
0.984 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00) (I)

\$2.320 per kilowatt for all kilowatts of the Billing KW.
2.363 cts. per KWH for the first 1,200,000 KWH.
2.227 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
1.460 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

\$2.010 per kilowatt for all kilowatts of the Billing KW.
2.045 cts. per KWH for the first 1,200,000 KWH.
1.928 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
1.264 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

OPTIONAL POWER QUALITY SERVICES RIDER (EXPERIMENTAL)

The Optional Power Quality Services Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered and thereafter for one (1) year terms until canceled by one month's prior written notice.

RATE SCHEDULE IS-1(R) INTERRUPTIBLE SERVICE TO GREENHOUSES

For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-1(R)

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

\$359.24 per month plus

\$7.010 per kilowatt for all kilowatts of the Billing KW.

0.289 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

0.228 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

\$1.050 per kilowatt for all kilowatts of the Billing KW.

1.923 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

1.519 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

\$0.370 per kilowatt for all kilowatts of the Billing KW.

0.432 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

0.341 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00) (D)

\$0.090 per kilowatt for all kilowatts of the Billing KW.

0.144 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

0.114 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

\$0.170 per kilowatt for all kilowatts of the Billing KW.

0.291 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

0.230 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

\$0.160 per kilowatt for all kilowatts of the Billing KW.

0.275 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

0.217 cts. per KWH for all additional KWH.

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RATE SCHEDULE IS-1(R) (CONTINUED)

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

\$0.150 per kilowatt for all kilowatts of the Billing KW.

0.266 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

0.210 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

\$0.150 per kilowatt for all kilowatts of the Billing KW.

0.253 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

0.200 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.140 per kilowatt for all kilowatts of the Billing KW.

0.234 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

0.185 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.140 per kilowatt for all kilowatts of the Billing KW.

0.237 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

0.187 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.130 per kilowatt for all kilowatts of the Billing KW.

0.223 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

0.176 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.120 per kilowatt for all kilowatts of the Billing KW.

0.196 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

0.155 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.750 per kilowatt for all kilowatts of the Billing KW.

1.277 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

1.009 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

\$0.620 per kilowatt for all kilowatts of the Billing KW.

1.371 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

1.083 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

\$0.980 per kilowatt for all kilowatts of the Billing KW.

1.701 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

1.344 cts. per KWH for all additional KWH.

(I)

(Continued)

(I) Indicates Increase

Issued: Decrease 20, 1999

Effective: January 1, 2000

RATE SCHEDULE IS-1(R) (CONTINUED)**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

- \$1.660 per kilowatt for all kilowatts of the Billing KW.
- 2.976 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
- 2.245 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$1.680 per kilowatt for all kilowatts of the Billing KW.
- 3.001 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
- 2.263 cts. per KWH for all additional KWH.

Transmission Charge (Effective 1-1-99)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$359.24. Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use from 7 a.m.-3 p.m., 8 a.m.-4 p.m., or 9 a.m.-5 p.m. at the option of the customer, Monday to Friday inclusive daily during the current billing period excluding New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

LOAD INTERRUPTION

A total predetermined block of interruptible load (300 KW minimum) equivalent to 60% of the monthly maximum registered demand is to be disconnected by the customer on one-hour notice from the Company during the hours 7 a.m. to 9 p.m. as requested. Interruptions will be limited to a total of 240 hours per year.

Compliance by the customer with a request from the Company for interruption of the committed block of load is determined by the Company from recording meter records. If the customer does not comply, all recorded demands for that 24-hour day are applicable in determining the Billing KW for the billing period. If the customer does not have the interruptible load operating at the time interruption is requested, Billing KW is determined as described in the section above with no penalty.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE IS-P(R)

INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-P(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

\$4.120 per kilowatt for all kilowatts of the Billing KW.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

\$0.970 per kilowatt for all kilowatts of the Billing KW.

1.143 cts. per KWH for the first 400 hours use of Billing KW.

0.720 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

\$0.170 per kilowatt for all kilowatts of the Billing KW.

0.265 cts. per KWH for the first 400 hours use of Billing KW.

0.167 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

\$0.040 per kilowatt for all kilowatts of the Billing KW.

0.052 cts. per KWH for the first 400 hours use of Billing KW.

0.033 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

\$0.150 per kilowatt for all kilowatts of the Billing KW.

0.176 cts. per KWH for the first 400 hours use of Billing KW.

0.111 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

\$0.140 per kilowatt for all kilowatts of the Billing KW.

0.168 cts. per KWH for the first 400 hours use of Billing KW.

0.106 cts. per KWH for all additional KWH.

(Continued)

(D) Indicates Decrease

RATE SCHEDULE IS-P (R) (CONTINUED)

- Competitive Transition Charge (Effective 1-1-03 through 12-31-03)
\$0.140 per kilowatt for all kilowatts of the Billing KW.
0.163 cts. per KWH for the first 400 hours use of Billing KW.
0.103 cts. per KWH for all additional KWH.
- Competitive Transition Charge (Effective 1-1-04 through 12-31-04)
\$0.130 per kilowatt for all kilowatts of the Billing KW.
0.156 cts. per KWH for the first 400 hours use of Billing KW.
0.099 cts. per KWH for all additional KWH.
- Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
\$0.120 per kilowatts for all kilowatts of the Billing KW.
0.146 cts. per KWH for the first 400 hours use of Billing KW.
0.092 cts. per KWH for all additional KWH.
- Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
\$0.130 per kilowatts for all kilowatts of the Billing KW.
0.147 cts. per KWH for the first 400 hours use of Billing KW.
0.092 cts. per KWH for all additional KWH.
- Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
\$0.120 per kilowatts for all kilowatts of the Billing KW.
0.140 cts. per KWH for the first 400 hours use of Billing KW.
0.088 cts. per KWH for all additional KWH.
- Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.110 per kilowatts for all kilowatts of the Billing KW.
0.123 cts. per KWH for the first 400 hours use of Billing KW.
0.078 cts. per KWH for all additional KWH.
- Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.650 per kilowatts for all kilowatts of the Billing KW.
0.739 cts. per KWH for the first 400 hours use of Billing KW.
0.466 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 8-10-99 through 12-31-99)
\$0.570 per kilowatt for all kilowatts of the Billing KW.
0.825 cts. per KWH for the first 400 hours use of Billing KW.
0.520 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 1-1-00 through 12-31-00) (D)
\$0.640 per kilowatt for all kilowatts of the Billing KW.
0.749 cts. per KWH for the first 400 hours use of Billing KW.
0.472 cts. per KWH for all additional KWH.

(Continued)

(D) Indicates Decrease

Issued: December 20, 1999

Effective: January 1, 2000

RATE SCHEDULE IS-P (R) (CONTINUED)

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is: \$24.95 per KW for all KW by which the maximum 15 minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

OPTIONAL POWER QUALITY SERVICES RIDER (EXPERIMENTAL)

The Optional Power Quality Services Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from time date service is first rendered and thereafter for one (1) year terms until canceled by one month's prior written notice.

RATE SCHEDULE IS-T(R)

INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

New applications for service under this Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-T(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

\$1.460 per kilowatt for all kilowatts of the Billing KW.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

\$1.500 per kilowatt for all kilowatts of the Billing KW.

1.044 cts. per KWH for the first 400 hours use of Billing KW.

0.698 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

\$0.530 per kilowatt for all kilowatts of the Billing KW.

0.221 cts. per KWH for the first 400 hours use of Billing KW.

0.148 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

\$0.120 per kilowatt for all kilowatts of the Billing KW.

0.085 cts. per KWH for the first 400 hours use of Billing KW.

0.055 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

\$0.230 per kilowatt for all kilowatts of the Billing KW.

0.161 cts. per KWH for the first 400 hours use of Billing KW.

0.108 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

\$0.220 per kilowatt for all kilowatts of the Billing KW.

0.153 cts. per KWH for the first 400 hours use of Billing KW.

0.102 cts. per KWH for all additional KWH.

(Continued)

(D) Indicates Decrease

Issued: December 20, 1999

Effective: January 1, 2000

RATE SCHEDULE IS-T (R) (CONTINUED)

- Competitive Transition Charge (Effective 1-1-03 through 12-31-03)
\$0.220 per kilowatt for all kilowatts of the Billing KW.
0.148 cts. per KWH for the first 400 hours use of Billing KW.
0.099 cts. per KWH for all additional KWH.
- Competitive Transition Charge (Effective 1-1-04 through 12-31-04)
\$0.210 per kilowatt for all kilowatts of the Billing KW.
0.142 cts. per KWH for the first 400 hours use of Billing KW.
0.095 cts. per KWH for all additional KWH.
- Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
\$0.190 per kilowatt for all kilowatts of the Billing KW.
0.133 cts. per KWH for the first 400 hours use of Billing KW.
0.089 cts. per KWH for all additional KWH.
- Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
\$0.200 per kilowatt for all kilowatts of the Billing KW.
0.134 cts. per KWH for the first 400 hours use of Billing KW.
0.090 cts. per KWH for all additional KWH.
- Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
\$0.190 per kilowatt for all kilowatts of the Billing KW.
0.127 cts. per KWH for the first 400 hours use of Billing KW.
0.085 cts. per KWH for all additional KWH.
- Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.170 per kilowatt for all kilowatts of the Billing KW.
0.112 cts. per KWH for the first 400 hours use of Billing KW.
0.075 cts. per KWH for all additional KWH.
- Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
\$1.000 per kilowatt for all kilowatts of the Billing KW.
0.676 cts. per KWH for the first 400 hours use of Billing KW.
0.452 cts. per KWH for all additional KWH.

- Intangible Transition Charge (Effective 8-10-99 through 12-31-99)
\$0.890 per kilowatt for all kilowatts of the Billing KW.
0.754 cts. per KWH for the first 400 hours use of Billing KW.
0.504 cts. per KWH for all additional KWH.

- Intangible Transition Charge (Effective 1-1-00 through 12-31-00) (I)
\$1.340 per kilowatt for all kilowatts of the Billing KW.
0.922 cts. per KWH for the first 400 hours use of Billing KW.
0.617 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

OPTIONAL POWER QUALITY SERVICES RIDER (EXPERIMENTAL)

The Optional Power Quality Services Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered and thereafter for one (1) year terms until canceled by one month's prior written notice.

RATE SCHEDULE BL BORDERLINE SERVICE - ELECTRIC SERVICE

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

3.188 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

2.225 cts. per KWH

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

0.793 cts. per KWH

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

-0.350 cts. per KWH

(D)

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

0.337 cts. per KWH

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

0.318 cts. per KWH

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

0.307 cts. per KWH

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

0.292 cts. per KWH

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.270 cts. per KWH

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.273 cts. per KWH

(Continued)

(D) Indicates Decrease

Issued: December 20, 1999

Effective: January 1, 2000

RATE SCHEDULE BL (CONTINUED)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
0.257 cts. per KWH

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.227 cts. per KWH

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
1.279 cts. per KWH

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)
1.316 cts. per KWH

Intangible Transition Charge (Effective 1-1-00 through 12-31-00) (D)
1.209 cts. per KWH

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)
1.644 cts. per KWH

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)
1.557 cts. per KWH

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)
1.499 cts. per KWH

Intangible Transition Charge (Effective 1-1-04 through 12-31-04)
1.430 cts. per KWH

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
1.336 cts. per KWH

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
1.326 cts. per KWH

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
1.260 cts. per KWH

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
1.221 cts. per KWH

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)
2.571 cts. per KWH

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)
3.000 cts. per KWH

(Continued)

(D) Indicates Decrease

RATE SCHEDULE SA
PRIVATE AREA LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

\$8.927 per lamp.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

\$0.997 per lamp.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

\$0.159 per lamp.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

\$0.111 per lamp.

(D)

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

\$0.163 per lamp.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

\$0.154 per lamp.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

\$0.148 per lamp.

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

\$0.141 per lamp.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.130 per lamp.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.130 per lamp.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.117 per lamp.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.103 per lamp.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.592 per lamp.

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

\$0.838 per lamp.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

\$0.798 per lamp.

(I)

(Continued)

(I) Indicates Increase

(D) Indicates Decrease

RATE SCHEDULE SM (CONTINUED)

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.678	—	\$0.678	\$0.678	—	—
Mercury Vapor	6,650	175	1.059	\$1.059	1.059	1.059	\$1.059	\$1.059
Mercury Vapor	10,500	250	1.480	1.480	—	—	1.480	1.480
Mercury Vapor	20,000	400	2.345	2.345	—	—	2.345	2.345
Mercury Vapor	34,000	700	3.998	3.998	—	—	3.998	3.998
Mercury Vapor	51,000	1,100	5.525	5.525	—	—	5.525	5.525

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.103	—	\$0.103	\$0.103	—	—
Mercury Vapor	6,650	175	0.160	\$0.160	0.160	0.160	\$0.160	\$0.160
Mercury Vapor	10,500	250	0.224	0.224	—	—	0.224	0.224
Mercury Vapor	20,000	400	0.354	0.354	—	—	0.354	0.354
Mercury Vapor	34,000	700	0.605	0.605	—	—	0.605	0.605
Mercury Vapor	51,000	1,100	0.835	0.835	—	—	0.835	0.835

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.033	—	\$0.033	\$0.033	—	—
Mercury Vapor	6,650	175	0.051	\$0.051	0.051	0.051	\$0.051	\$0.051
Mercury Vapor	10,500	250	0.071	0.071	—	—	0.071	0.071
Mercury Vapor	20,000	400	0.113	0.113	—	—	0.113	0.113
Mercury Vapor	34,000	700	0.192	0.192	—	—	0.192	0.192
Mercury Vapor	51,000	1,100	0.265	0.265	—	—	0.265	0.265

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.111	—	\$0.111	\$0.111	—	—
Mercury Vapor	6,650	175	0.173	\$0.173	0.173	0.173	\$0.173	\$0.173
Mercury Vapor	10,500	250	0.242	0.242	—	—	0.242	0.242
Mercury Vapor	20,000	400	0.384	0.384	—	—	0.384	0.384
Mercury Vapor	34,000	700	0.654	0.654	—	—	0.654	0.654
Mercury Vapor	51,000	1,100	0.904	0.904	—	—	0.904	0.904

(Continued)

(D) Indicates Decrease

RATE SCHEDULE SM (CONTINUED)

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.575	—	\$0.575	\$0.575	—	—
Mercury Vapor	6,650	175	0.899	\$0.899	0.899	0.899	\$0.899	\$0.899
Mercury Vapor	10,500	250	1.256	1.256	—	—	1.256	1.256
Mercury Vapor	20,000	400	1.991	1.991	—	—	1.991	1.991
Mercury Vapor	34,000	700	3.393	3.393	—	—	3.393	3.393
Mercury Vapor	51,000	1,100	4.690	4.690	—	—	4.690	4.690

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.583	—	\$0.583	\$0.583	—	—
Mercury Vapor	6,650	175	0.911	\$0.911	0.911	0.911	\$0.911	\$0.911
Mercury Vapor	10,500	250	1.273	1.273	—	—	1.273	1.273
Mercury Vapor	20,000	400	2.018	2.018	—	—	2.018	2.018
Mercury Vapor	34,000	700	3.440	3.440	—	—	3.440	3.440
Mercury Vapor	51,000	1,100	4.754	4.754	—	—	4.754	4.754

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.500	—	\$0.500	\$0.500	—	—
Mercury Vapor	6,650	175	0.781	\$0.781	0.781	0.781	\$0.781	\$0.781
Mercury Vapor	10,500	250	1.091	1.091	—	—	1.091	1.091
Mercury Vapor	20,000	400	1.729	1.729	—	—	1.729	1.729
Mercury Vapor	34,000	700	2.947	2.947	—	—	2.947	2.947
Mercury Vapor	51,000	1,100	4.073	4.073	—	—	4.073	4.073

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.474	—	\$0.474	\$0.474	—	—
Mercury Vapor	6,650	175	0.740	\$0.740	0.740	0.740	\$0.740	\$0.740
Mercury Vapor	10,500	250	1.034	1.034	—	—	1.034	1.034
Mercury Vapor	20,000	400	1.639	1.639	—	—	1.639	1.639
Mercury Vapor	34,000	700	2.794	2.794	—	—	2.794	2.794
Mercury Vapor	51,000	1,100	3.861	3.861	—	—	3.861	3.861

(Continued)

(I) Indicates Increase

RATE SCHEDULE SM (CONTINUED)

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, the Company may waive the charge calculated hereunder.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge (Effective 1-1-99)

Wattage	Lamp Size	Customer Owns and Company Operates & Maintains
	Minimum Initial Lumens	
100	3,350	\$4.203
175	6,650	6.024
250	10,500	8.100
400	20,000	11.638

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

Wattage	Lamp Size	Customer Owns and Company Operates & Maintains
	Minimum Initial Lumens	
100	3,350	\$0.678
175	6,650	1.059
250	10,500	1.480
400	20,000	2.345

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

Wattage	Lamp Size	Customer Owns and Company Operates & Maintains
	Minimum Initial Lumens	
100	3,350	\$0.103
175	6,650	0.160
250	10,500	0.224
400	20,000	0.354

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

(D)

Wattage	Lamp Size	Customer Owns and Company Operates & Maintains
	Minimum Initial Lumens	
100	3,350	\$0.033
175	6,650	0.051
250	10,500	0.071
400	20,000	0.113

(Continued)

(D) Indicates Decrease

RATE SCHEDULE SM (CONTINUED)

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$0.583
175	6,650		0.911
250	10,500		1.273
400	20,000		2.018

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$0.500
175	6,650		0.781
250	10,500		1.091
400	20,000		1.729

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$0.474
175	6,650		0.740
250	10,500		1.034
400	20,000		1.639

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$0.454
175	6,650		0.710
250	10,500		0.992
400	20,000		1.572

Intangible Transition Charge (Effective 1-1-04 through 12-31-04)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$0.432
175	6,650		0.675
250	10,500		0.943
400	20,000		1.494

(Continued)

(I) Indicates Increase

RATE SCHEDULE SHS (CONTINUED)

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.029	\$0.029	\$0.029	\$0.029	—	\$0.029
H.P.Sodium	9,500	100	0.041	0.041	0.041	0.041	\$0.041	0.041
H.P.Sodium	16,000	150	0.060	0.060	—	—	0.060	0.060
H.P.Sodium	25,500	250	0.108	0.108	—	—	0.108	0.108
H.P.Sodium	50,000	400	0.171	0.171	—	—	0.171	0.171

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.067	\$0.067	\$0.067	\$0.067	—	\$0.067
H.P.Sodium	9,500	100	0.096	0.096	0.096	0.096	\$0.096	0.096
H.P.Sodium	16,000	150	0.142	0.142	—	—	0.142	0.142
H.P.Sodium	25,500	250	0.256	0.256	—	—	0.256	0.256
H.P.Sodium	50,000	400	0.402	0.402	—	—	0.402	0.402

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.064	\$0.064	\$0.064	\$0.064	—	\$0.064
H.P.Sodium	9,500	100	0.091	0.091	0.091	0.091	\$0.091	0.091
H.P.Sodium	16,000	150	0.134	0.134	—	—	0.134	0.134
H.P.Sodium	25,500	250	0.242	0.242	—	—	0.242	0.242
H.P.Sodium	50,000	400	0.380	0.380	—	—	0.380	0.380

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.061	\$0.061	\$0.061	\$0.061	—	\$0.061
H.P.Sodium	9,500	100	0.088	0.088	0.088	0.088	\$0.088	0.088
H.P.Sodium	16,000	150	0.129	0.129	—	—	0.129	0.129
H.P.Sodium	25,500	250	0.233	0.233	—	—	0.233	0.233
H.P.Sodium	50,000	400	0.365	0.365	—	—	0.365	0.365

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.058	\$0.058	\$0.058	\$0.058	—	\$0.058
H.P.Sodium	9,500	100	0.083	0.083	0.083	0.083	\$0.083	0.083
H.P.Sodium	16,000	150	0.122	0.122	—	—	0.122	0.122
H.P.Sodium	25,500	250	0.221	0.221	—	—	0.221	0.221
H.P.Sodium	50,000	400	0.347	0.347	—	—	0.347	0.347

(Continued)

(D) Indicates Decrease

RATE SCHEDULE SHS (CONTINUED)

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.349	\$0.349	\$0.349	\$0.349	—	\$0.349
H.P.Sodium	9,500	100	0.500	0.500	0.500	0.500	\$0.500	0.500
H.P.Sodium	16,000	150	0.736	0.736	—	—	0.736	0.736
H.P.Sodium	25,500	250	1.327	1.327	—	—	1.327	1.327
H.P.Sodium	50,000	400	2.084	2.084	—	—	2.084	2.084

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.330	\$0.330	\$0.330	\$0.330	—	\$0.330
H.P.Sodium	9,500	100	0.474	0.474	0.474	0.474	\$0.474	0.474
H.P.Sodium	16,000	150	0.697	0.697	—	—	0.697	0.697
H.P.Sodium	25,500	250	1.258	1.258	—	—	1.258	1.258
H.P.Sodium	50,000	400	1.975	1.975	—	—	1.975	1.975

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.303	\$0.303	\$0.303	\$0.303	—	\$0.303
H.P.Sodium	9,500	100	0.434	0.434	0.434	0.434	\$0.434	0.434
H.P.Sodium	16,000	150	0.639	0.639	—	—	0.639	0.639
H.P.Sodium	25,500	250	1.153	1.153	—	—	1.153	1.153
H.P.Sodium	50,000	400	1.810	1.810	—	—	1.810	1.810

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.287	\$0.287	\$0.287	\$0.287	—	\$0.287
H.P.Sodium	9,500	100	0.412	0.412	0.412	0.412	\$0.412	0.412
H.P.Sodium	16,000	150	0.606	0.606	—	—	0.606	0.606
H.P.Sodium	25,500	250	1.093	1.093	—	—	1.093	1.093
H.P.Sodium	50,000	400	1.715	1.715	—	—	1.715	1.715

(Continued)

(I) Indicates Increase

RATE SCHEDULE SE
 ENERGY ONLY STREET LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SE

This Rate Schedule is available only to municipalities or other governmental agencies for the operation of mercury vapor, high pressure sodium, or metal halide street lighting systems on public areas such as streets, highways, bridges and parks where the municipality or other governmental agency provides for the installation, ownership, operation and maintenance of the street lighting equipment.

NET MONTHLY RATE

(1) Distribution Charge (Effective 1-1-99)	
Street Lighting Equipment on Company Pole.....	6.125 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	2.729 cts. per KWH
Competitive Transition Charge (Effective 1-1-99 through 8-9-99)	
Street Lighting Equipment on Company Pole.....	1.381 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.497 cts. per KWH
Competitive Transition Charge (Effective 8-10-99 through 12-31-99)	
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH
Competitive Transition Charge (Effective 1-1-00 through 12-31-00) (D)	
Street Lighting Equipment on Company Pole.....	-0.087 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	-0.041 cts. per KWH
Competitive Transition Charge (Effective 1-1-01 through 12-31-01)	
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH
Competitive Transition Charge (Effective 1-1-02 through 12-31-02)	
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH
Competitive Transition Charge (Effective 1-1-03 through 12-31-03)	
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH
Competitive Transition Charge (Effective 1-1-04 through 12-31-04)	
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
Street Lighting Equipment on Company Pole.....	0.044 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.035 cts. per KWH

(Continued)

(D) Indicates Decrease

RATE SCHEDULE SE (CONTINUED)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)		
Street Lighting Equipment on Company Pole.....	0.081 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.067 cts. per KWH	
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)		
Street Lighting Equipment on Company Pole.....	0.098 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.088 cts. per KWH	
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)		
Street Lighting Equipment on Company Pole.....	0.821 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.820 cts. per KWH	
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)		
Street Lighting Equipment on Company Pole.....	1.381 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.497 cts. per KWH	
Intangible Transition Charge (Effective 1-1-00 through 12-31-00)		(I)
Street Lighting Equipment on Company Pole.....	1.391 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.657 cts. per KWH	
Intangible Transition Charge (Effective 1-1-01 through 12-31-01)		
Street Lighting Equipment on Company Pole.....	1.309 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.636 cts. per KWH	
Intangible Transition Charge (Effective 1-1-02 through 12-31-02)		
Street Lighting Equipment on Company Pole.....	1.239 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.636 cts. per KWH	
Intangible Transition Charge (Effective 1-1-03 through 12-31-03)		
Street Lighting Equipment on Company Pole.....	1.190 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.636 cts. per KWH	
Intangible Transition Charge (Effective 1-1-04 through 12-31-04)		
Street Lighting Equipment on Company Pole.....	1.131 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.636 cts. per KWH	
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)		
Street Lighting Equipment on Company Pole.....	1.045 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.636 cts. per KWH	
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)		
Street Lighting Equipment on Company Pole.....	0.998 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.785 cts. per KWH	
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)		
Street Lighting Equipment on Company Pole.....	0.906 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.753 cts. per KWH	

(Continued)

(I) Indicates Increase

RATE SCHEDULE TS(R)
MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

4.545 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

1.008 cts. per watt of connected load.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

0.222 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00) (D)

0.124 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

0.165 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

0.156 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

0.150 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

0.143 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.132 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.132 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.118 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.104 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

0.599 cts. per watt of connected load.

(Continued)

(D) Indicates Decrease

Issued: December 20, 1999

Effective: January 1, 2000

RATE SCHEDULE TS(R) (CONTINUED)

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)
0.784 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00) (I)
0.816 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)
0.743 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)
0.705 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)
0.676 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-04 through 12-31-04)
0.642 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
0.598 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
0.590 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
0.558 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
0.541 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per watt of connected load.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)
2.308 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)
2.670 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)
2.697 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)
2.748 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)
2.784 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-04 through 12-31-04)
2.827 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
2.890 cts. per watt of connected load.

(Continued)

(I) Indicates Increase

RATE SCHEDULE SI-1(R)
 MUNICIPAL STREET LIGHTING SERVICE

The application of this Rate Schedule to all service will be eliminated as of January 1, 2002. The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

APPLICATION OF RATE SCHEDULE SI-1(R)

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$4.099	---
Incandescent	1,000	5.081	---
Incandescent	4,000	---	\$15.133

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.287	---
Incandescent	1,000	0.510	---
Incandescent	4,000	---	\$1.618

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.044	---
Incandescent	1,000	0.077	---
Incandescent	4,000	---	\$0.245

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

(D)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.026	---
Incandescent	1,000	0.046	---
Incandescent	4,000	---	\$0.148

(Continued)

(D) Indicates Decrease

RATE SCHEDULE SI-1(R) (CONTINUED)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.034	---
Incandescent	1,000	0.060	---
Incandescent	4,000	---	\$0.190

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.030	---
Incandescent	1,000	0.053	---
Incandescent	4,000	---	\$0.167

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.170	---
Incandescent	1,000	0.303	---
Incandescent	4,000	---	\$0.962

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.243	---
Incandescent	1,000	0.433	---
Incandescent	4,000	---	\$1.373

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.232	---
Incandescent	1,000	0.412	---
Incandescent	4,000	---	\$1.308

(I)

(Continued)

(I) Indicates Increase

RATE SCHEDULE GH-1(R) SINGLE METER COMMERCIAL SPACE HEATING SERVICE

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

APPLICATION RATE SCHEDULE GH-1(R)

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

\$14.97 per month plus

\$1.30 per KW of the Billing KW.

1.005 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.867 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

2.679 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

2.312 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

0.610 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.526 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00) (D)

-0.076 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

-0.068 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

0.426 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.367 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

0.411 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.355 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

0.406 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.350 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

0.395 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.341 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.373 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
0.322 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.384 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
0.331 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.370 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
0.319 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.333 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
0.287 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

2.030 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.752 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

1.901 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.641 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00) (I)

2.711 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
2.339 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

2.078 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.793 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

2.016 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.739 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

1.984 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.712 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-04 through 12-31-04)

1.932 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.668 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.843 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.590 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase

RATE SCHEDULE GH-2(R) SEPARATE METER GENERAL SPACE HEATING SERVICE

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

APPLICATION OF RATE SCHEDULE GH-2(R)

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge (Effective 1-1-99)

\$17.46 including 200 KWH, plus

0.770 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

2.554 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

0.582 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

-0.124 cts. per KWH for all KWH in excess of 200 KWH. (D)

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

0.406 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

0.392 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

0.387 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-04 through 12-31-04)

0.376 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.355 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.366 cts. per KWH for all KWH in excess of 200 KWH.

(Continued)

(D) Indicates Decrease

Issued: December 20, 1999

Effective: January 1, 2000

RATE SCHEDULE GH-2(R) (CONTINUED)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
0.353 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.317 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
1.935 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)
1.813 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00) (I)
2.634 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)
1.981 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)
1.922 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)
1.891 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-04 through 12-31-04)
1.842 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
1.757 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
1.778 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
1.727 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
1.708 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for all KWH in excess of 200 KWH.

(Continued)

SECTION 2

**Summary Proof of Revenues
and Supporting Calculations for the
12-Month Period Ended December 31, 2000**

**Comparison of Present Rate Revenues
and Proposed Rate Revenues**

Summary of Proofs of Revenue
PP&L, Inc.
Present Total Rate Revenues As Filed August 4, 1999
12 Month Period Ended December 31, 2000

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Competitive Transition Charge with GRT	Intangible Transition Charge With GRT	Current Base Rate Revenues	State Tax Adjustment Surcharge	Current Total Rate Revenues
1	RS	11,606,087,000	\$491,003,301	\$43,754,948	\$271,067,624	\$30,267,837	\$147,673,574	\$983,767,284	\$0	\$983,767,284
2	RTS	411,438,000	\$14,518,556	\$489,611	\$3,093,091	\$673,819	\$3,289,295	\$22,064,372	\$0	\$22,064,372
3	RTD	5,214,000	\$191,294	\$19,657	\$120,745	\$13,608	\$63,866	\$409,170	\$0	\$409,170
4	GS-1	1,637,777,000	\$84,361,430	\$9,499,106	\$50,238,584	\$5,662,399	\$27,644,068	\$177,405,587	\$0	\$177,405,587
5	GS-3	7,911,907,000	\$368,848,170	\$36,553,011	\$74,883,205	\$20,866,980	\$101,793,188	\$602,944,554	\$0	\$602,944,554
6	LP4	4,704,399,161	\$193,422,760	\$17,735,585	\$18,534,279	\$11,263,129	\$54,923,789	\$295,879,542	\$0	\$295,879,542
7	ISP	560,557,237	\$17,736,657	\$2,023,612	\$2,241,115	\$856,543	\$4,183,599	\$27,041,526	\$0	\$27,041,526
8	LP5	3,072,684,220	\$115,373,206	\$9,340,960	\$1,568,868	\$6,951,822	\$33,890,686	\$167,125,542	\$0	\$167,125,542
9	IST	2,156,056,585	\$59,563,542	\$7,697,122	\$1,877,810	\$2,932,798	\$14,323,411	\$86,394,683	\$0	\$86,394,683
10	LP6	482,889,091	\$17,785,737	1,467,983	\$255,592	\$1,082,395	\$5,282,530	\$25,874,237	\$0	\$25,874,237
11	LPEP	62,204,000	\$1,825,730	\$199,675	\$118,518	\$341,757	\$1,668,453	\$4,154,133	\$0	\$4,154,133
12	ISA	367,409,888	\$8,635,006	\$732,153	\$555,015	\$573,048	\$2,796,320	\$13,291,542	\$0	\$13,291,542
13	IS1	4,452,000	\$80,411	\$20,568	\$43,040	\$11,737	\$57,293	\$213,049	\$0	\$213,049
14	BL	6,967,000	\$209,010	\$40,409	\$242,504	\$24,106	\$117,603	\$633,632	\$0	\$633,632
15	SA	28,060,963	\$744,665	\$88,614	\$3,469,532	\$65,294	\$293,435	\$4,661,540	\$0	\$4,661,540
16	SM	6,877,008	\$202,104	\$21,725	\$906,892	\$15,964	\$72,012	\$1,218,698	\$0	\$1,218,698
17	SHS	63,963,072	\$3,416,064	\$202,190	\$12,836,728	\$148,496	\$669,665	\$17,273,143	\$0	\$17,273,143
18	SE	11,421,020	\$5,829	\$36,090	\$353,352	\$0	\$81,350	\$476,622	\$0	\$476,622
19	TS	521,055	\$19,057	\$1,649	\$32,439	\$1,213	\$5,859	\$60,217	\$0	\$60,217
20	SI-1	195,277	\$6,911	\$618	\$29,113	\$453	\$2,044	\$39,138	\$0	\$39,138
21	GH-1	321,752,000	\$12,901,392	\$1,489,712	\$4,796,490	\$1,214,106	\$5,930,810	\$26,332,510	\$0	\$26,332,510
22	GH-2	69,051,000	\$2,759,740	\$319,706	\$1,091,610	\$260,785	\$1,272,530	\$5,704,371	\$0	\$5,704,371
23	Standby	11,572,304	\$682,417	\$35,180	\$30,904	\$58,093	\$283,637	\$1,090,230	\$0	\$1,090,230
24	PR-1 - Note 1	182,320,528								
25	PR-2 - Note 1	132,055,178								
		33,817,831,587	\$1,394,292,988	\$131,769,883	\$448,387,051	\$83,286,383	\$406,319,018	\$2,464,055,323		\$2,464,055,323

Note 1 Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate. Incremental Kwh only is shown here.

Summary of Proofs of Revenue-Proposed Rates
PP&L, Inc.
12 Month Period Ended December 31, 2000

Line Number	Rate Schedule	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Competitive Transition Charge with GRT	Intangible Transition Charge With GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge (See Note 2)	Proposed Total Rate Revenues	Rate Change	Percent
1	RS	\$491,003,301	\$43,754,948	\$271,067,624	\$25,747,097	\$159,063,442	\$990,636,412	\$4,903,214	\$995,539,626	\$11,772,342	1.20%
2	RTS	\$14,518,556	\$489,611	\$3,093,091	\$399,760	\$3,716,194	\$22,217,212	\$110,584	\$22,327,796	\$263,423	1.19%
3	RTD	\$191,294	\$19,657	\$120,745	\$12,033	\$71,205	\$414,934	\$2,055	\$416,989	\$7,819	1.91%
4	GS-1	\$84,361,430	\$9,499,106	\$50,238,584	\$5,335,205	\$28,335,262	\$177,769,587	\$793,061	\$178,562,648	\$1,157,061	0.65%
5	GS-3	\$368,848,170	\$36,553,011	\$74,883,205	\$20,794,287	\$107,551,779	\$608,630,452	\$2,433,047	\$611,063,499	\$8,118,945	1.35%
6	LP4	\$193,422,760	\$17,735,585	\$18,534,279	\$10,100,482	\$55,848,381	\$295,641,487	\$724,011	\$296,365,498	\$485,956	0.16%
7	ISP	\$17,736,657	\$2,023,612	\$2,241,115	\$247,488	\$3,587,902	\$25,836,774	\$103,058	\$25,939,832	(\$1,101,694)	-4.07%
8	LP5	\$115,373,206	\$9,340,960	\$1,568,868	\$2,578,904	\$31,080,606	\$159,942,544	\$409,184	\$160,351,728	(\$6,773,814)	-4.05%
9	IST	\$59,563,542	\$7,697,122	\$1,877,810	\$1,492,447	\$16,574,065	\$87,204,986	\$354,596	\$87,559,582	\$1,164,899	1.35%
10	LP6	\$17,785,737	\$1,467,983	\$255,592	\$3,343	\$6,750,472	\$26,263,127	\$40,940	\$26,304,067	\$429,830	1.66%
11	LPEP	\$1,825,730	\$199,675	\$118,518	(\$107,629)	\$1,921,069	\$3,957,363	\$19,787	\$3,977,150	(\$176,983)	-4.26%
12	ISA	\$8,635,006	\$732,153	\$555,015	\$581,085	\$2,947,431	\$13,450,690	\$67,253	\$13,517,943	\$226,401	1.70%
13	IS1	\$80,411	\$20,568	\$43,040	\$5,679	\$66,841	\$216,539	\$1,083	\$217,622	\$4,573	2.15%
14	BL	\$209,010	\$40,409	\$242,504	(\$24,385)	\$84,231	\$551,769	\$2,759	\$554,528	(\$79,104)	-12.48%
15	SA	\$744,665	\$88,614	\$3,469,532	\$43,141	\$310,147	\$4,656,099	\$23,277	\$4,679,376	\$17,836	0.38%
16	SM	\$202,104	\$21,725	\$906,892	\$4,584	\$81,708	\$1,217,014	\$6,084	\$1,223,098	\$4,400	0.36%
17	SHS	\$3,416,064	\$202,190	\$12,836,728	\$61,550	\$710,317	\$17,226,848	\$86,120	\$17,312,969	\$39,825	0.23%
18	SE	\$5,829	\$36,090	\$353,352	(\$5,247)	\$84,043	\$474,067	\$2,370	\$476,438	(\$184)	-0.04%
19	TS	\$19,057	\$1,649	\$32,439	\$885	\$5,824	\$59,854	\$299	\$60,153	(\$64)	-0.11%
20	SI-1	\$6,911	\$618	\$29,113	\$246	\$2,181	\$39,068	\$195	\$39,264	\$125	0.32%
21	GH-1	\$12,901,392	\$1,489,712	\$4,796,490	(\$222,867)	\$7,715,303	\$26,680,030	\$129,632	\$26,809,662	\$477,152	1.81%
22	GH-2	\$2,759,740	\$319,706	\$1,091,610	(\$79,453)	\$1,687,737	\$5,779,340	\$27,771	\$5,807,111	\$102,740	1.80%
23	Standby	\$682,417	\$35,180	\$30,904	\$60,176	\$298,797	\$1,107,473	\$5,537	\$1,113,010	\$22,780	2.09%
24	PR-1										
25	PR-2										
		\$1,394,292,988	\$131,769,883	\$448,387,051	\$67,028,811	\$428,494,937	\$2,469,973,670	\$10,245,918	\$2,480,219,588	\$16,164,265	0.66%

Note 2 Proposed Revenues for STAS were adjusted for Shopping customers by reducing the Energy & Capacity and the Transmission Revenues for the percent of forecasted shopping in each rate class.

PP&L, Inc.
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	11,599,562,699	\$0.00377	\$43,730,351
Distribution			
Total Bills	13,339,933	\$6.47	\$86,309,367
First 200 KWH	2,457,817,228	\$0.01796	\$44,142,397
Next 600 KWH	4,843,462,240	\$0.01594	\$77,204,788
Excess	4,298,283,231	\$0.01472	\$63,270,729
Subtotal	11,599,562,699		\$270,927,281
Energy & Capacity Charge			
First 200 KWH	2,457,817,228	\$0.04826	\$118,614,259
Next 600 KWH	4,843,462,240	\$0.04238	\$205,265,930
Excess	4,298,283,231	\$0.03886	\$167,031,286
Subtotal	11,599,562,699		\$490,911,475
Competitive Transition Charge			
First 200 KWH	2,457,817,228	\$0.00295	\$7,250,561
Next 600 KWH	4,843,462,240	\$0.00261	\$12,641,436
Excess KWH	4,298,283,231	\$0.00241	\$10,358,863
Subtotal	11,599,562,699		\$30,250,860
Intangible Transition Charge			
First 200 KWH	2,457,817,228	\$0.01436	\$35,294,255
Next 600 KWH	4,843,462,240	\$0.01274	\$61,705,709
Excess KWH	4,298,283,231	\$0.01177	\$50,590,794
Subtotal	11,599,562,699		\$147,590,758
RWO			\$206,566
RW1			\$149,993
Total Rate Revenue			\$983,767,284
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	11,599,562,699	\$0.00377	\$43,730,351
Distribution			
Total Bills	13,339,933	\$6.47000	\$86,309,367
First 200 KWH	2,457,817,228	\$0.01796	\$44,142,397
Next 600 KWH	4,843,462,240	\$0.01594	\$77,204,788
Excess	4,298,283,231	\$0.01472	\$63,270,729
Subtotal	11,599,562,699		\$270,927,281
Energy & Capacity Charge			
First 200 KWH	2,457,817,228	\$0.04826	\$118,614,259
Next 600 KWH	4,843,462,240	\$0.04238	\$205,265,930
Excess	4,298,283,231	\$0.03886	\$167,031,286
Subtotal	11,599,562,699		\$490,911,475
Competitive Transition Charge			
First 200 KWH	2,457,817,228	\$0.00251	\$6,169,121
Next 600 KWH	4,843,462,240	\$0.00222	\$10,752,486
Excess KWH	4,298,283,231	\$0.00205	\$8,811,481
Subtotal	11,599,562,699		\$25,733,088
Intangible Transition Charge			
First 200 KWH	2,457,817,228	\$0.01547	\$38,022,433
Next 600 KWH	4,843,462,240	\$0.01372	\$66,452,302
Excess KWH	4,298,283,231	\$0.01268	\$54,502,231
Subtotal	11,599,562,699		\$158,976,966
RWO			\$209,215
RW1			\$148,036
Total Rate Revenue			\$990,636,412

PP&L, Inc.
Rate Schedule RS
RS with Off-Peak Water Heating-Separate Meter (RWO)
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,567,543	\$0.00377	\$17,220
<u>Distribution</u>			
Total Bills	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01592	\$72,715
Subtotal			<u>\$94,159</u>
<u>Energy & Capacity</u>			
All KWH	4,567,543	\$0.00550	\$25,121
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.00261	\$11,921
<u>Intangible Transition Charge</u>			
All KWH	4,567,543	\$0.01273	\$58,145
Total Rate Revenue			<u><u>\$206,566</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,567,543	\$0.00377	\$17,220
<u>Distribution</u>			
Total Bills	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01592	\$72,715
Subtotal	4,567,543		<u>\$94,159</u>
<u>Energy & Capacity</u>			
All KWH	4,567,543	\$0.00550	\$25,121
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.00222	\$10,140
<u>Intangible Transition Charge</u>			
All KWH	4,567,543	\$0.01370	\$62,575
Total Rate Revenue			<u><u>\$209,215</u></u>

FP&L, Inc.
 RS with Off-Peak Water Heating-Single Meter (RW1)
 Residential Service
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,956,758	\$0.00377	\$7,377
Distribution			
Total Bills	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01796	\$4,413
Next 400 KWH	479,833	\$0.01592	\$7,639
Next 600 KWH	559,075	\$0.01594	\$8,912
Excess KWH	672,123	\$0.01472	\$9,894
Subtotal	1,956,758		\$46,184
Energy & Capacity			
First 200 KWH	245,727	\$0.04826	\$11,859
Next 400 KWH	479,833	\$0.01049	\$5,033
Next 600 KWH	559,075	\$0.04238	\$23,694
Excess KWH	672,123	\$0.03886	\$26,119
Subtotal	1,956,758		\$66,705
Competitive Transition Charge			
First 200 KWH	245,727	\$0.00295	\$725
Next 400 KWH	479,833	\$0.00261	\$1,252
Next 600 KWH	559,075	\$0.00261	\$1,459
Excess KWH	672,123	\$0.00241	\$1,620
Subtotal	1,956,758		\$5,056
Intangible Transition Charge			
First 200 KWH	245,727	\$0.01436	\$3,529
Next 400 KWH	479,833	\$0.01273	\$6,108
Next 600 KWH	559,075	\$0.01274	\$7,123
Excess KWH	672,123	\$0.01177	\$7,911
Subtotal	1,956,758		\$24,671
Total Rate Revenue			\$149,993
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,956,758	\$0.00377	\$7,377
Distribution			
Total Bills	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01796	\$4,413
Next 400 KWH	479,833	\$0.01592	\$7,639
Next 600 KWH	559,075	\$0.01594	\$8,912
Excess KWH	672,123	\$0.01472	\$9,894
Subtotal	1,956,758		\$46,184
Energy & Capacity			
First 200 KWH	245,727	\$0.04826	\$11,859
Next 400 KWH	479,833	\$0.01049	\$5,033
Next 600 KWH	559,075	\$0.04238	\$23,694
Excess KWH	672,123	\$0.03886	\$26,119
Subtotal	1,956,758		\$66,705
Competitive Transition Charge			
First 200 KWH	245,727	\$0.00251	\$617
Next 400 KWH	479,833	\$0.00132	\$633
Next 600 KWH	559,075	\$0.00222	\$1,241
Excess KWH	672,123	\$0.00205	\$1,378
Subtotal	1,956,758		\$3,869
Intangible Transition Charge			
First 200 KWH	245,727	\$0.01547	\$3,801
Next 400 KWH	479,833	\$0.00814	\$3,906
Next 600 KWH	559,075	\$0.01372	\$7,671
Excess KWH	672,123	\$0.01268	\$8,523
Subtotal	1,956,758		\$23,901
Total Rate Revenue			\$148,036

PP&L, Inc.
Rate Schedule RTS
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	411,438,000	0.00119	\$489,611
<u>Distribution</u>			
Total Bills	165,847	\$14.97	\$2,482,736
First 2 on-peak KW	322,868	\$0.00	\$0
Excess on-peak KW	688,609	\$0.89	\$610,355
Subtotal			<u>\$3,093,091</u>
<u>Energy & Capacity</u>			
First 2 on-peak KW	322,868	\$0.00000	\$0
Excess on-peak KW	688,609	\$4.90	\$3,376,690
All KWH	411,438,000	\$0.02708	\$11,141,866
Subtotal	411,438,000		<u>\$14,518,556</u>
Competitive Transition Charge			
All KWH	411,438,000	\$0.00164	\$673,819
<u>Intangible Transition Charge</u>			
All KWH	411,438,000	\$0.00799	\$3,289,295
Total Rate Revenue			<u><u>\$22,064,372</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	411,438,000	\$0.00119	\$489,611
<u>Distribution</u>			
Total Bills	165,847	\$14.97	\$2,482,736
First 2 on-peak KW	322,868	\$0.00	\$0
Excess on-peak KW	688,609	\$0.89	\$610,355
Subtotal			<u>\$3,093,091</u>
<u>Energy & Capacity</u>			
First 2 on-peak KW	322,868	\$0.00	\$0
Excess on-peak KW	688,609	\$4.90	\$3,376,690
All KWH	411,438,000	\$0.02708	\$11,141,866
Subtotal	411,438,000		<u>\$14,518,556</u>
Competitive Transition Charge			
All KWH	411,438,000	\$0.00097	\$399,760
<u>Intangible Transition Charge</u>			
All KWH	411,438,000	\$0.00903	\$3,716,194
Total Rate Revenue			<u><u>\$22,217,212</u></u>

PP&L, Inc.
Rate Schedule RTD
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	5,214,000	\$0.00377	\$19,657
Distribution			
Total Bills	3,726	\$12.47	\$46,463
On-peak KWH	1,092,569	\$0.03053	\$33,356
Off-peak KWH	4,121,431	\$0.00993	\$40,926
Subtotal	5,214,000		\$120,745
Energy & Capacity			
On-peak KWH	1,092,569	\$0.08293	\$90,607
Off-peak KWH	4,121,431	\$0.02443	\$100,687
Subtotal	5,214,000		\$191,294
Competitive Transition Charge			
On-peak KWH	1,092,569	\$0.00559	\$6,107
Off-peak KWH	4,121,431	\$0.00182	\$7,501
Subtotal	5,214,000		\$13,608
Intangible Transition Charge			
On-peak KWH	1,092,569	\$0.02624	\$28,669
Off-peak KWH	4,121,431	\$0.00854	\$35,197
Subtotal	5,214,000		\$63,866
Total Rate Revenue			\$409,170
PROPOSED RATE			
Transmission			
All KWH	5,214,000	\$0.00377	\$19,657
Distribution			
Total Bills	3,726	\$12.47	\$46,463
On-peak KWH	1,092,569	\$0.03053	\$33,356
Off-peak KWH	4,121,431	\$0.00993	\$40,926
Subtotal	5,214,000		\$120,745
Energy & Capacity			
On-peak KWH	1,092,569	\$0.08293	\$90,607
Off-peak KWH	4,121,431	\$0.02443	\$100,687
Subtotal	5,214,000		\$191,294
Competitive Transition Charge			
On-peak KWH	1,092,569	\$0.00494	\$5,397
Off-peak KWH	4,121,431	\$0.00161	\$6,636
Subtotal	5,214,000		\$12,033
Intangible Transition Charge			
On-peak KWH	1,092,569	\$0.02926	\$31,969
Off-peak KWH	4,121,431	\$0.00952	\$39,236
Subtotal	5,214,000		\$71,205
Total Rate Revenue			\$414,934

PP&L, Inc.
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,613,612,359	\$0.00580	\$9,358,952
Distribution			
Total Bills	1,558,427	\$7.48	\$11,657,034
First 5 KW	8,154,724	\$0.00	\$0
Excess KW	4,893,731	\$1.86	\$9,102,340
First 150 Hours	1,175,321,478	\$0.01913	\$22,483,900
Excess KWH	438,290,881	\$0.01437	\$6,298,240
Subtotal	1,613,612,359		\$49,541,514
Energy and Capacity			
First 150 Hours	1,175,321,478	\$0.05601	\$65,829,756
Excess KWH	438,290,881	\$0.04064	\$17,812,141
Subtotal	1,613,612,359		\$83,641,897
Competitive Transition Charge			
First 150 Hours	1,175,321,478	\$0.00373	\$4,383,949
Excess KWH	438,290,881	\$0.00281	\$1,231,597
Subtotal	1,613,612,359		\$5,615,546
Intangible Transition Charge			
First 150 Hours	1,175,321,478	\$0.01821	\$21,402,604
Excess KWH	438,290,881	\$0.01369	\$6,000,202
Subtotal	1,613,612,359		\$27,402,806
T. O. D. Metering	10,734	\$14.97	\$160,688
GIV			\$1,441,891
GIC			\$242,293
Total Rate Revenue			<u>\$177,405,587</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,613,612,359	\$0.00580	\$9,358,952
Distribution			
Total Bills	1,558,427	\$7.48000	\$11,657,034
First 5 KW	8,154,724	\$0.00000	\$0
Excess KW	4,893,731	\$1.86000	\$9,102,340
First 150 Hours	1,175,321,478	\$0.01913	\$22,483,900
Excess KWH	438,290,881	\$0.01437	\$6,298,240
Subtotal	1,613,612,359		\$49,541,514
Energy and Capacity			
First 150 Hours	1,175,321,478	\$0.05601	\$65,829,756
Excess KWH	438,290,881	\$0.04064	\$17,812,141
Subtotal	1,613,612,359		\$83,641,897
Competitive Transition Charge			
First 150 Hours	1,175,321,478	\$0.00352	\$4,137,132
Excess KWH	438,290,881	\$0.00264	\$1,157,088
Subtotal	1,613,612,359		\$5,294,220
Intangible Transition Charge			
First 150 Hours	1,175,321,478	\$0.01866	\$21,931,499
Excess KWH	438,290,881	\$0.01402	\$6,144,838
Subtotal	1,613,612,359		\$28,076,337
T. O. D. Metering	10,734	\$14.97	\$160,688
GIV			\$1,452,556
GIC			\$243,423
Total Rate Revenue			<u>\$177,769,587</u>

PP&L, Inc.
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (GIC)
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,380,775	\$0.00580	\$31,208
<u>Distribution</u>			
Excess KW	1,023	\$17.96	\$18,373
All KWH	5,380,775	\$0.03038	\$163,468
Subtotal			<u>\$181,841</u>
<u>Energy & Capacity</u>			
All KWH	5,380,775	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	5,380,775	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	5,380,775	\$0.00233	\$12,537
T. O. D. Metering	1,116	\$14.97	\$16,707
Total Rate Revenue			<u>\$242,293</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,380,775	\$0.00580	\$31,208
<u>Distribution</u>			
Excess KW	1,023	\$17.96000	\$18,373
All KWH	5,380,775	\$0.03038	\$163,468
Subtotal			<u>\$181,841</u>
<u>Energy & Capacity</u>			
All KWH	5,380,775	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	5,380,775	\$0.00021	\$1,130
<u>Intangible Transition Charge</u>			
All KWH	5,380,775	\$0.00233	\$12,537
T. O. D. Metering	1,116	\$14.97	\$16,707
Total Rate Revenue			<u>\$243,423</u>

PP&L, Inc.
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	18,783,866	\$0.00580	\$108,946
Distribution			
Total Bills	7,999	\$6.47000	\$51,754
First 200 KWH	1,475,637	\$0.01796	\$26,502
Next 600 KWH	3,935,163	\$0.01594	\$62,726
Excess KWH	13,373,066	\$0.01472	\$196,852
Subtotal	18,783,866		\$337,834
Energy & Capacity			
First 200 KWH	1,475,637	\$0.04623	\$68,219
Next600 KWH	3,935,163	\$0.04035	\$158,784
Excess KWH	13,373,066	\$0.03683	\$492,530
Subtotal	18,783,866		\$719,533
Competitive Transition Charge			
First 200 KWH	1,475,637	\$0.00295	\$4,353
Next 600 KWH	3,935,163	\$0.00261	\$10,271
Excess KWH	13,373,066	\$0.00241	\$32,229
Subtotal	18,783,866		\$46,853
Intangible Transition Charge			
First 200 KWH	1,475,637	\$0.01436	\$21,190
Next 600 KWH	3,935,163	\$0.01274	\$50,134
Excess KWH	13,373,066	\$0.01177	\$157,401
Subtotal	18,783,866		\$228,725
Total Rate Revenue			<u>\$1,441,891</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	18,783,866	\$0.00580	\$108,946
Distribution			
Total Bills	7,999	\$6.47000	\$51,754
First 200 KWH	1,475,637	\$0.01796	\$26,502
Next 600 KWH	3,935,163	\$0.01594	\$62,726
Excess KWH	13,373,066	\$0.01472	\$196,852
Subtotal	18,783,866		\$337,834
Energy & Capacity			
First 200 KWH	1,475,637	\$0.04623	\$68,219
Next600 KWH	3,935,163	\$0.04035	\$158,784
Excess KWH	13,373,066	\$0.03683	\$492,530
Subtotal	18,783,866		\$719,533
Competitive Transition Charge			
First 200 KWH	1,475,637	\$0.00251	\$3,704
Next 600 KWH	3,935,163	\$0.00222	\$8,736
Excess KWH	13,373,066	\$0.00205	\$27,415
Subtotal	18,783,866		\$39,855
Intangible Transition Charge			
First 200 KWH	1,475,637	\$0.01547	\$22,828
Next 600 KWH	3,935,163	\$0.01372	\$53,990
Excess KWH	13,373,066	\$0.01268	\$169,570
Subtotal	18,783,866		\$246,388
Total Rate Revenue			<u>\$1,452,556</u>

PP&L, Inc.
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	7,881,552,199	0.004620	\$36,412,771
<u>Distribution</u>			
Capacity - All KW	22,411,812	\$2.84	\$63,649,546
First 200 Hours	4,365,858,628	\$0.00151	\$6,592,447
Next 200 Hours	2,739,772,234	\$0.00119	\$3,260,329
Excess KWH	775,921,337	\$0.00114	\$884,550
Subtotal	7,881,552,199		\$74,386,872
<u>Energy & Capacity Charge</u>			
Capacity - All KW	22,411,812	\$4.10	\$91,888,429
First 200 Hours	4,365,858,628	\$0.03982	\$173,848,491
Next 200 Hours	2,739,772,234	\$0.03018	\$82,686,326
Excess KWH	775,921,337	\$0.02883	\$22,369,812
Subtotal	7,881,552,199		\$370,793,058
<u>Competitive Transition Charge</u>			
First 200 Hours	4,365,858,628	\$0.00295	\$12,879,283
Next 200 Hours	2,739,772,234	\$0.00231	\$6,328,874
Excess KWH	775,921,337	\$0.00222	\$1,722,545
Subtotal	7,881,552,199		\$20,930,702
<u>Intangible Transition Charge</u>			
First 200 Hours	4,365,858,628	\$0.01439	\$62,824,706
Next 200 Hours	2,739,772,234	\$0.01127	\$30,877,233
Excess KWH	775,921,337	\$0.01083	\$8,403,228
Subtotal	7,881,552,199		\$102,105,167
T. O. D. Metering	31,784	\$14.97	\$475,806
G3V			\$275,271
G3C			\$1,318,183
Total Rate Revenue			<u>\$606,697,830</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	7,881,552,199	\$0.00462	\$36,412,771
<u>Distribution</u>			
Capacity - All KW	22,411,812	\$2.84	\$63,649,546
First 200 Hours	4,365,858,628	\$0.00151	\$6,592,447
Next 200 Hours	2,739,772,234	\$0.00119	\$3,260,329
Excess KWH	775,921,337	\$0.00114	\$884,550
Subtotal	7,881,552,199		\$74,386,872
<u>Energy & Capacity Charge</u>			
Capacity - All KW	22,411,812	\$4.10	\$91,888,429
First 200 Hours	4,365,858,628	\$0.03982	\$173,848,491
Next 200 Hours	2,739,772,234	\$0.03018	\$82,686,326
Excess KWH	775,921,337	\$0.02883	\$22,369,812
Subtotal	7,881,552,199		\$370,793,058
<u>Competitive Transition Charge</u>			
First 200 Hours	4,365,858,628	\$0.00294	\$12,835,624
Next 200 Hours	2,739,772,234	\$0.00230	\$6,301,476
Excess KWH	775,921,337	\$0.00222	\$1,722,545
Subtotal	7,881,552,199		\$20,859,645
<u>Intangible Transition Charge</u>			
First 200 Hours	4,365,858,628	\$0.01520	\$66,361,051
Next 200 Hours	2,739,772,234	\$0.01190	\$32,603,290
Excess KWH	775,921,337	\$0.01144	\$8,876,540
Subtotal	7,881,552,199		\$107,840,881
T. O. D. Metering	31,784	14.97	\$475,806
G3V			\$277,362
G3C			\$1,337,333
Total Rate Revenue			<u>\$612,383,728</u>

PP&L, Inc.
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission - All KWH</u>	26,597,097	0.004620	\$122,879
<u>Distribution</u>			
Excess KW	16,854	\$17.96	\$302,698
All KWH	26,597,097	\$0.00553	\$147,082
Subtotal			\$449,780
<u>Energy & Capacity</u>			
All KWH	26,597,097	\$0.01171	\$311,452
<u>Competitive Transition Charge</u>			
All KWH	26,597,097	\$0.00266	\$70,748
<u>Intangible Transition Charge</u>			
All KWH	26,597,097	\$0.01295	\$344,432
T. O. D. Metering	1,262	\$14.97	\$18,892
Total Rate Revenue			\$1,318,183

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission - All KWH</u>	26,597,097	\$0.00462	\$122,879
<u>Distribution</u>			
Excess KW	16,854	\$17.96000	\$302,698
All KWH	26,597,097	\$0.005530	\$147,082
Subtotal			\$449,780
<u>Energy & Capacity</u>			
All KWH	26,597,097	\$0.01171	\$311,452
<u>Competitive Transition Charge</u>			
All KWH	26,597,097	\$0.00265	\$70,482
<u>Intangible Transition Charge</u>			
All KWH	26,597,097	\$0.01368	\$363,848
T. O. D. Metering	1,262	\$14.97	\$18,892
Total Rate Revenue			\$1,337,333

PP&L, Inc.
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,757,704	\$0.00462	\$17,361
Distribution			
Total Bills	472	\$6.47	\$3,054
First 200 KWH	104,384	\$0.01796	\$1,875
Next 600 KWH	301,343	\$0.01594	\$4,803
Excess KWH	3,351,977	\$0.01472	\$49,341
Subtotal	3,757,704		\$59,073
Energy & Capacity			
First 200 KWH	104,384	\$0.04741	\$4,949
Next 600 KWH	301,343	\$0.04153	\$12,515
Excess KWH	3,351,977	\$0.03801	\$127,409
Subtotal	3,757,704		\$144,873
Competitive Transition Charge			
First 200 KWH	104,384	\$0.00295	\$308
Next 600 KWH	301,343	\$0.00261	\$787
Excess KWH	3,351,977	\$0.00241	\$8,078
Subtotal	3,757,704		\$9,173
Intangible Transition Charge			
First 200 KWH	104,384	\$0.01436	\$1,499
Next 600 KWH	301,343	\$0.01274	\$3,839
Excess KWH	3,351,977	\$0.01177	\$39,453
Subtotal	3,757,704		\$44,791
Total Rate Revenue			\$275,271
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,757,704	\$0.00462	\$17,361
Distribution			
Total Bills	472	\$6.47000	\$3,054
First 200 KWH	104,384	\$0.01796	\$1,875
Next 600 KWH	301,343	\$0.01594	\$4,803
Excess KWH	3,351,977	\$0.01472	\$49,341
Subtotal	3,757,704		\$59,073
Energy & Capacity			
First 200 KWH	104,384	\$0.04741	\$4,949
Next 600 KWH	301,343	\$0.04153	\$12,515
Excess KWH	3,351,977	\$0.03801	\$127,409
Subtotal	3,757,704		\$144,873
Competitive Transition Charge			
First 200 KWH	104,384	\$0.00251	\$262
Next 600 KWH	301,343	\$0.00222	\$669
Excess KWH	3,351,977	\$0.00205	\$6,872
Subtotal	3,757,704		\$7,803
Intangible Transition Charge			
First 200 KWH	104,384	\$0.01547	\$1,615
Next 600 KWH	301,343	\$0.01372	\$4,134
Excess KWH	3,351,977	\$0.01268	\$42,503
Subtotal	3,757,704		\$48,252
Total Rate Revenue			\$277,362

PP&L, Inc.
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,701,924,492	\$0.00377	\$17,726,255
Distribution			
All KW	10,509,578	\$1.75	\$18,391,762
First 200 Hours	2,042,465,591	\$0.00025	\$510,616
Next 200 Hours	1,811,470,250	\$0.00019	\$344,179
Excess KWH	847,988,651	\$0.00017	\$144,158
Subtotal	4,701,924,492		\$19,390,715
Energy & Capacity Charge			
All KW	10,509,578	\$3.50	\$36,783,523
First 200 Hours	2,042,465,591	\$0.04195	\$85,681,432
Next 200 Hours	1,811,470,250	\$0.03153	\$57,115,657
Excess KWH	847,988,651	\$0.02705	\$22,938,093
Subtotal	4,701,924,492		\$202,518,705
Competitive Transition Charge			
All KW	10,509,578	\$0.19	\$1,996,820
First 200 Hours	2,042,465,591	\$0.00245	\$5,004,041
Next 200 Hours	1,811,470,250	\$0.00189	\$3,423,679
Excess KWH	847,988,651	\$0.00165	\$1,399,181
Subtotal	4,701,924,492		\$11,823,721
Intangible Transition Charge			
All KW	10,509,578	\$0.929	\$9,763,398
First 200 Hours	2,042,465,591	\$0.01194	\$24,387,039
Next 200 Hours	1,811,470,250	\$0.00921	\$16,683,641
Excess KWH	847,988,651	\$0.00805	\$6,826,309
Subtotal	4,701,924,492		\$57,660,387
T. O. D. Metering	5,217	\$14.97	\$78,098
LAC			\$94,237
Total Rate Revenue			\$309,292,118
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,701,924,492	\$0.00377	\$17,726,255
Distribution			
All KW	10,509,578	\$1.75000	\$18,391,762
First 200 Hours	2,042,465,591	\$0.00025	\$510,616
Next 200 Hours	1,811,470,250	\$0.00019	\$344,179
Excess KWH	847,988,651	\$0.00017	\$144,158
Subtotal	4,701,924,492		\$19,390,715
Energy & Capacity Charge			
All KW	10,509,578	\$3.50000	\$36,783,523
First 200 Hours	2,042,465,591	\$0.04195	\$85,681,432
Next 200 Hours	1,811,470,250	\$0.03153	\$57,115,657
Excess KWH	847,988,651	\$0.02705	\$22,938,093
Subtotal	4,701,924,492		\$202,518,705
Competitive Transition Charge			
All KW	10,509,578	\$0.17000	\$1,786,628
First 200 Hours	2,042,465,591	\$0.00221	\$4,513,849
Next 200 Hours	1,811,470,250	\$0.00171	\$3,097,614
Excess KWH	847,988,651	\$0.00149	\$1,263,503
Subtotal	4,701,924,492		\$10,661,594
Intangible Transition Charge			
All KW	10,509,578	\$0.94000	\$9,879,003
First 200 Hours	2,042,465,591	\$0.01214	\$24,795,532
Next 200 Hours	1,811,470,250	\$0.00937	\$16,973,476
Excess KWH	847,988,651	\$0.00818	\$6,936,547
Subtotal	4,701,924,492		\$58,584,558
T. O. D. Metering	5,217	14.97	\$78,098
LAC			\$94,138
Total Rate Revenue			\$309,054,063

PP&L, Inc.
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation Effect of Proposed Rate
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	2,474,669	\$0.00377	\$9,330
<u>Distribution</u>			
All KWH	2,474,669	\$0.00417	\$10,319
<u>Energy & Capacity</u>			
All KWH	2,474,669	\$0.01751	\$43,331
<u>Competitive Transition Charge</u>			
All KWH	2,474,669	\$0.00209	\$5,172
<u>Intangible Transition Charge</u>			
All KWH	2,474,669	\$0.01019	\$25,217
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			<u>\$94,237</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	2,474,669	\$0.00377	\$9,330
<u>Distribution</u>			
All KWH	2,474,669	\$0.00417	\$10,319
<u>Energy & Capacity</u>			
All KWH	2,474,669	\$0.01751	\$43,331
<u>Competitive Transition Charge</u>			
All KWH	2,474,669	\$0.00188	\$4,652
<u>Intangible Transition Charge</u>			
All KWH	2,474,669	\$0.01036	\$25,638
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			<u>\$94,138</u>

PP&L, Inc.
Rate Schedule ISP
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	560,557,237	\$0.00361	\$2,023,612
<u>Distribution</u>			
All KW	542,274	\$4.12	\$2,234,169
First 400 KWH	214,807,416	\$0.00000	\$0
Excess KWH	345,749,821	\$0.00000	\$0
Subtotal	560,557,237		\$2,234,169
<u>Energy & Capacity Charge</u>			
All KW	542,274	\$3.19	\$1,729,854
First 400 KWH	214,807,416	\$0.03806	\$8,175,570
Excess KWH	345,749,821	\$0.02265	\$7,831,233
Subtotal	560,557,237		\$17,736,657
<u>Competitive Transition Charge</u>			
All KW	542,274	\$0.15	\$81,341
First 400 KWH	214,807,416	\$0.00179	\$384,505
Excess KWH	345,749,821	\$0.00113	\$390,697
Subtotal	560,557,237		\$856,543
<u>Intangible Transition Charge</u>			
All KW	542,274	\$0.75	\$406,706
First 400 KWH	214,807,416	\$0.00873	\$1,875,269
Excess KWH	345,749,821	\$0.00550	\$1,901,624
Subtotal	560,557,237		\$4,183,599
T. O. D. Metering	464	\$14.97	\$6,946
Total Rate Revenue			<u>\$27,041,526</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	560,557,237	\$0.00361	\$2,023,612
<u>Distribution</u>			
All KW	542,274	\$4.12000	\$2,234,169
First 400 KWH	214,807,416	\$0.00000	\$0
Excess KWH	345,749,821	\$0.00000	\$0
Subtotal	560,557,237		\$2,234,169
<u>Energy & Capacity Charge</u>			
All KW	542,274	\$3.19000	\$1,729,854
First 400 KWH	214,807,416	\$0.03806	\$8,175,570
Excess KWH	345,749,821	\$0.02265	\$7,831,233
Subtotal	560,557,237		\$17,736,657
<u>Competitive Transition Charge</u>			
All KW	542,274	\$0.04000	\$21,691
First 400 KWH	214,807,416	\$0.00052	\$111,700
Excess KWH	345,749,821	\$0.00033	\$114,097
Subtotal	560,557,237		\$247,488
<u>Intangible Transition Charge</u>			
All KW	542,274	\$0.64000	\$347,055
First 400 KWH	214,807,416	\$0.00749	\$1,608,908
Excess KWH	345,749,821	\$0.00472	\$1,631,939
Subtotal	560,557,237		\$3,587,902
T. O. D. Metering	464	\$14.97000	\$6,946
Total Rate Revenue			<u>\$25,836,774</u>

PP&L, Inc.
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,072,684,220	\$0.00304	\$9,340,960
Distribution			
All KW	5,817,279	\$0.289	\$1,681,194
First 200 Hours	1,151,381,189	\$0.00000	\$0
Next 200 Hours	1,110,030,914	\$0.00000	\$0
Excess KWH	811,272,117	\$0.00000	\$0
Subtotal	3,072,684,220		\$1,681,194
<u>Energy & Capacity</u>			
All KW	5,817,279	\$4.251	\$24,729,253
First 200 Hours	1,151,381,189	\$0.03726	\$42,900,463
Next 200 Hours	1,110,030,914	\$0.03132	\$34,766,168
Excess KWH	811,272,117	\$0.02687	\$21,798,882
Subtotal	3,072,684,220		\$124,194,766
<u>Competitive Transition Charge</u>			
All KW	5,817,279	\$0.232	\$1,349,609
First 200 Hours	1,151,381,189	\$0.00223	\$2,567,580
Next 200 Hours	1,110,030,914	\$0.00190	\$2,109,059
Excess KWH	811,272,117	\$0.00165	\$1,338,599
Subtotal	3,072,684,220		\$7,364,847
<u>Intangible Transition Charge</u>			
All KW	5,817,279	\$1.132	\$6,585,160
First 200 Hours	1,151,381,189	\$0.01086	\$12,504,000
Next 200 Hours	1,110,030,914	\$0.00926	\$10,278,886
Excess KWH	811,272,117	\$0.00806	\$6,538,853
Subtotal	3,072,684,220		\$35,906,899
T. O. D. Metering	871	\$14.97	\$13,039
Total Rate Revenue			<u>\$178,501,705</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,072,684,220	\$0.00304	\$9,340,960
Distribution			
All KW	5,817,279	\$0.28900	\$1,681,194
First 200 Hours	1,151,381,189	\$0.00000	\$0
Next 200 Hours	1,110,030,914	\$0.00000	\$0
Excess KWH	811,272,117	\$0.00000	\$0
Subtotal	3,072,684,220		\$1,681,194
<u>Energy & Capacity</u>			
All KW	5,817,279	\$4.25100	\$24,729,253
First 200 Hours	1,151,381,189	\$0.03726	\$42,900,463
Next 200 Hours	1,110,030,914	\$0.03132	\$34,766,168
Excess KWH	811,272,117	\$0.02687	\$21,798,882
Subtotal	3,072,684,220		\$124,194,766
<u>Competitive Transition Charge</u>			
All KW	5,817,279	\$0.05100	\$296,681
First 200 Hours	1,151,381,189	\$0.00100	\$1,151,381
Next 200 Hours	1,110,030,914	\$0.00085	\$943,526
Excess KWH	811,272,117	\$0.00074	\$600,341
Subtotal	3,072,684,220		\$2,991,929
<u>Intangible Transition Charge</u>			
All KW	5,817,279	\$0.55600	\$3,234,407
First 200 Hours	1,151,381,189	\$0.01106	\$12,734,276
Next 200 Hours	1,110,030,914	\$0.00943	\$10,467,592
Excess KWH	811,272,117	\$0.00821	\$6,660,544
Subtotal	3,072,684,220		\$33,096,819
T. O. D. Metering	871	\$14.97	\$13,039
Total Rate Revenue			<u>\$171,318,707</u>

PP&L, Inc.
Rate Schedule IST
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,156,056,585	\$0.00357	\$7,697,122
<u>Distribution</u>			
All KW	1,282,736	\$1.46	\$1,872,795
First 400 KWH	508,960,524	\$0.00000	\$0
Excess KWH	1,647,096,061	\$0.00000	\$0
Subtotal	2,156,056,585		\$1,872,795
<u>Energy & Capacity Charge</u>			
All KW	1,282,736	\$4.83	\$6,195,615
First 400 KWH	508,960,524	\$0.03434	\$17,477,704
Excess KWH	1,647,096,061	\$0.02179	\$35,890,223
Subtotal	2,156,056,585		\$59,563,542
<u>Competitive Transition Charge</u>			
All KW	1,282,736	\$0.24	\$307,857
First 400 KWH	508,960,524	\$0.00163	\$829,606
Excess KWH	1,647,096,061	\$0.00109	\$1,795,335
Subtotal	2,156,056,585		\$2,932,798
<u>Intangible Transition Charge</u>			
All KW	1,282,736	\$1.16	\$1,487,974
First 400 KWH	508,960,524	\$0.00797	\$4,056,415
Excess KWH	1,647,096,061	\$0.00533	\$8,779,022
Subtotal	2,156,056,585		\$14,323,411
T. O. D. Metering	335	\$14.97	\$5,015
Total Rate Revenue			<u>\$86,394,683</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,156,056,585	\$0.00357	\$7,697,122
<u>Distribution</u>			
All KW	1,282,736	\$1.46000	\$1,872,795
First 400 KWH	508,960,524	\$0.00000	\$0
Excess KWH	1,647,096,061	\$0.00000	\$0
Subtotal	2,156,056,585		\$1,872,795
<u>Energy & Capacity Charge</u>			
All KW	1,282,736	\$4.83000	\$6,195,615
First 400 KWH	508,960,524	\$0.03434	\$17,477,704
Excess KWH	1,647,096,061	\$0.02179	\$35,890,223
Subtotal	2,156,056,585		\$59,563,542
<u>Competitive Transition Charge</u>			
All KW	1,282,736	\$0.12000	\$153,928
First 400 KWH	508,960,524	\$0.00085	\$432,616
Excess KWH	1,647,096,061	\$0.00055	\$905,903
Subtotal	2,156,056,585		\$1,492,447
<u>Intangible Transition Charge</u>			
All KW	1,282,736	\$1.34000	\$1,718,866
First 400 KWH	508,960,524	\$0.00922	\$4,692,616
Excess KWH	1,647,096,061	\$0.00617	\$10,162,583
Subtotal	2,156,056,585		\$16,574,065
T. O. D. Metering	335	\$14.97	\$5,015
Total Rate Revenue			<u>\$87,204,986</u>

PP&L, Inc.
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	482,889,091	\$0.00304	\$1,467,983
Distribution			
All KW	835,648	\$0.305	\$254,873
First 400 Hours	334,284,233	\$0.00000	\$0
Next 200 Hours	126,284,305	\$0.00000	\$0
Excess KWH	22,320,553	\$0.00000	\$0
Subtotal	482,889,091		\$254,873
Energy & Capacity			
All KW	835,648	\$4.115	\$3,438,692
First 400 Hours	334,284,233	\$0.03425	\$11,449,235
Next 200 Hours	126,284,305	\$0.02017	\$2,547,154
Excess KWH	22,320,553	\$0.01571	\$350,656
Subtotal	482,889,091		\$17,785,737
Competitive Transition Charge			
All KW	835,648	\$0.25	\$208,912
First 400 Hours	334,284,233	\$0.00206	\$688,626
Next 200 Hours	126,284,305	\$0.00128	\$161,644
Excess KWH	22,320,553	\$0.00104	\$23,213
Subtotal	482,889,091		\$1,082,395
Intangible Transition Charge			
All KW	835,648	\$1.22	\$1,019,491
First 400 Hours	334,284,233	\$0.01005	\$3,359,557
Next 200 Hours	126,284,305	\$0.00626	\$790,540
Excess KWH	22,320,553	\$0.00506	\$112,942
Subtotal	482,889,091		\$5,282,530
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$25,874,237
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	482,889,091	\$0.00304	\$1,467,983
Distribution			
All KW	835,648	\$0.30500	\$254,873
First 400 Hours	334,284,233	\$0.00000	\$0
Next 200 Hours	126,284,305	\$0.00000	\$0
Excess KWH	22,320,553	\$0.00000	\$0
Subtotal	482,889,091		\$254,873
Energy & Capacity			
All KW	835,648	\$4.11500	\$3,438,692
First 400 Hours	334,284,233	\$0.03425	\$11,449,235
Next 200 Hours	126,284,305	\$0.02017	\$2,547,154
Excess KWH	22,320,553	\$0.01571	\$350,656
Subtotal	482,889,091		\$17,785,737
Competitive Transition Charge			
All KW	835,648	\$0.00400	\$3,343
First 400 Hours	334,284,233	\$0.00000	\$0
Next 200 Hours	126,284,305	\$0.00000	\$0
Excess KWH	22,320,553	\$0.00000	\$0
Subtotal	482,889,091		\$3,343
Intangible Transition Charge			
All KW	835,648	\$1.56600	\$1,308,625
First 400 Hours	334,284,233	\$0.01283	\$4,288,867
Next 200 Hours	126,284,305	\$0.00799	\$1,009,012
Excess KWH	22,320,553	\$0.00645	\$143,968
Subtotal	482,889,091		\$6,750,472
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$26,263,127

PP&L, Inc.
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	62,204,000	0.00321	\$ 199,675
Distribution			
Facility Charge	12	\$3,410.00	\$40,920
All KW	227,698	\$1.19	\$270,961
First 60 Hours (1,200,000 KWH Max)	13,175,324	\$0.00000	\$0
Next 250 Hours	47,673,859	\$0.00000	\$0
Excess KWH	1,354,817	\$0.00000	\$0
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	227,698	(\$0.85000)	(\$193,543)
Subtotal	62,204,000		\$118,518
Energy & Capacity			
All KW	227,698	\$2.21	\$503,213
First 60 Hours (1,200,000 KWH Max)	13,175,324	\$0.02261	\$297,894
Next 250 Hours	47,673,859	\$0.02113	\$1,007,349
Excess KWH	1,354,817	\$0.01275	\$17,274
Subtotal	62,204,000		\$1,825,730
Competitive Transition Charge			
All KW	227,698	\$0.41000	\$93,356
First 60 Hours (1,200,000 KWH Max)	13,175,324	\$0.00422	\$55,600
Next 250 Hours	47,673,859	\$0.00397	\$189,265
Excess KWH	1,354,817	\$0.00261	\$3,536
Subtotal	62,204,000		\$341,757
Intangible Transition Charge			
All KW	227,698	\$2.01000	\$457,673
First 60 Hours (1,200,000 KWH Max)	13,175,324	\$0.02054	\$270,621
Next 250 Hours	47,673,859	\$0.01936	\$922,966
Excess KWH	1,354,817	\$0.01269	\$17,193
Subtotal	62,204,000		\$1,668,453
Total Rate Revenue			\$ 4,154,133
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	62,204,000	\$0.00321	\$199,675
Distribution			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	227,698	\$1.19000	\$270,961
First 60 Hours (1,200,000 KWH Max)	13,175,324	\$0.00000	\$0
Next 250 Hours	47,673,859	\$0.00000	\$0
Excess KWH	1,354,817	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	227,698	(\$0.85000)	(\$193,543)
Subtotal	62,204,000		\$118,518
Energy & Capacity			
All KW	227,698	\$2.21000	\$503,213
First 60 Hours (1,200,000 KWH Max)	13,175,324	\$0.02261	\$297,894
Next 250 Hours	47,673,859	\$0.02113	\$1,007,349
Excess KWH	1,354,817	\$0.01275	\$17,274
Subtotal	62,204,000		\$1,825,730
Competitive Transition Charge			
All KW	227,698	(\$0.14000)	(\$31,878)
First 60 Hours (1,200,000 KWH Max)	13,175,324	(\$0.00129)	(\$16,996)
Next 250 Hours	47,673,859	(\$0.00121)	(\$57,685)
Excess KWH	1,354,817	(\$0.00079)	(\$1,070)
Subtotal	62,204,000		(\$107,629)
Intangible Transition Charge			
All KW	227,698	\$2.32000	\$528,259
First 60 Hours (1,200,000 KWH Max)	13,175,324	\$0.02363	\$311,333
Next 250 Hours	47,673,859	\$0.02227	\$1,061,697
Excess KWH	1,354,817	\$0.01460	\$19,780
Subtotal	62,204,000		\$1,921,069
Total Rate Revenue			\$3,957,363

PP&L, Inc.
Rate Schedule ISA
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	0.00226 \$	732,153
Distribution			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$557,223
Energy & Capacity			
All KW	90,000	\$1.71000	\$153,900
Firm KWH	65,700,000	\$0.02836	\$1,863,252
Interruptible KWH	258,261,706	\$0.02617	\$6,758,709
Excess KWH	43,448,182	Market Value	Market Value
Subtotal	367,409,888		\$8,775,861
Competitive Transition Charge			
All KW	90,000	\$0.11000	\$9,900
Firm KWH	65,700,000	\$0.00188	\$123,516
Interruptible KWH	258,261,706	\$0.00174	\$449,375
Subtotal	323,961,706		\$582,791
Intangible Transition Charge			
All KW	90,000	\$0.52000	\$46,800
Firm KWH	65,700,000	\$0.00920	\$604,440
Interruptible KWH	258,261,706	\$0.00849	\$2,192,642
Subtotal	324,051,706		\$2,843,882
Total Rate Revenue			\$ 13,491,910
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00226	\$732,153
Distribution			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24000	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$557,223
Energy & Capacity			
All KW	90,000	\$1.71000	\$153,900
Firm KWH	65,700,000	\$0.02836	\$1,863,252
Interruptible KWH	258,261,706	\$0.02617	\$6,758,709
Excess KWH	43,448,294	Market Value	Market Value
Subtotal	367,410,000		\$8,775,861
Competitive Transition Charge			
All KW	90,000	\$0.12000	\$10,800
Firm KWH	65,700,000	\$0.00191	\$125,487
Interruptible KWH	258,261,706	\$0.00176	\$454,541
Subtotal	323,961,706		\$590,828
Intangible Transition Charge			
All KW	90,000	\$0.55000	\$49,500
Firm KWH	65,700,000	\$0.00969	\$636,633
Interruptible KWH	258,261,706	\$0.00894	\$2,308,860
Subtotal	323,961,706		\$2,994,993
Total Rate Revenue			\$13,651,058

PP&L, Inc.
Rate Schedule IS1
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,452,000	\$0.00462	\$20,568
<u>Distribution</u>			
Total Bills	51	\$359.24	\$18,321
All KW	1,954	\$7.01	\$13,698
First 730 Hours	1,426,244	\$0.00289	\$4,122
Excess KWH	3,025,756	\$0.00228	\$6,899
Subtotal	4,452,000		\$43,040
<u>Energy & Capacity</u>			
All KW	1,954	\$1.19	\$2,325
First 730 Hours	1,426,244	\$0.02123	\$30,279
Excess KWH	3,025,756	\$0.01580	\$47,807
Subtotal	4,452,000		\$80,411
<u>Competitive Transition Charge</u>			
All KW	1,954	\$0.17	\$332
First 730 Hours	1,426,244	\$0.00299	\$4,264
Excess KWH	3,025,756	\$0.00236	\$7,141
Subtotal	4,452,000		\$11,737
<u>Intangible Transition Charge</u>			
All KW	1,954	\$0.84	\$1,641
First 730 Hours	1,426,244	\$0.01458	\$20,795
Excess KWH	3,025,756	\$0.01152	\$34,857
Subtotal	4,452,000		\$57,293
Total Rate Revenue			<u>\$213,049</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,452,000	\$0.00462	\$20,568
<u>Distribution</u>			
Total Bills	51	\$359.24	\$18,321
All KW	1,954	\$7.01	\$13,698
First 730 Hours	1,426,244	\$0.00289	\$4,122
Excess KWH	3,025,756	\$0.00228	\$6,899
Subtotal	4,452,000		\$43,040
<u>Energy & Capacity</u>			
All KW	1,954	\$1.19	\$2,325
First 730 Hours	1,426,244	\$0.02123	\$30,279
Excess KWH	3,025,756	\$0.01580	\$47,807
Subtotal	4,452,000		\$80,411
<u>Competitive Transition Charge</u>			
All KW	1,954	\$0.09	\$176
First 730 Hours	1,426,244	\$0.00144	\$2,054
Excess KWH	3,025,756	\$0.00114	\$3,449
Subtotal	4,452,000		\$5,679
<u>Intangible Transition Charge</u>			
All KW	1,954	\$0.98	\$1,915
First 730 Hours	1,426,244	\$0.01701	\$24,260
Excess KWH	3,025,756	\$0.01344	\$40,666
Subtotal	4,452,000		\$66,841
Total Rate Revenue			<u>\$216,539</u>

PP&L, Inc.
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,967,000	\$0.00580	\$40,409
<u>Distribution</u>			
All KWH	6,967,000	\$0.03188	\$222,108
<u>Energy & Capacity</u>			
All KWH	6,967,000	\$0.03000	\$209,010
<u>Competitive Transition Charge</u>			
All KWH	6,967,000	\$0.00346	\$24,106
<u>Intangible Transition Charge</u>			
All KWH	6,967,000	\$0.01688	\$117,603
Facility Charge			\$20,396
Total Rate Revenue			<u>\$633,632</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,967,000	\$0.00580	\$40,409
<u>Distribution</u>			
All KWH	6,967,000	\$0.03188	\$222,108
<u>Energy & Capacity</u>			
All KWH	6,967,000	\$0.03000	\$209,010
<u>Competitive Transition Charge</u>			
All KWH	6,967,000	(\$0.00350)	(\$24,385)
<u>Intangible Transition Charge</u>			
All KWH	6,967,000	\$0.01209	\$84,231
Facility Charge			\$20,396
Total Rate Revenue			<u>\$551,769</u>

PP&L, Inc.
Rate Schedule GH-1(R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	321,752,000	\$0.004630	\$1,489,712
<u>Distribution</u>			
Monthly Charge	14,598	\$14.97	\$218,532
All KW	1,312,918	\$1.30	\$1,706,793
First 150 Hours (6000 KWH max)	50,947,131	\$0.01005	\$512,019
Excess KWH	270,804,869	\$0.00867	\$2,347,878
Subtotal	321,752,000		\$4,785,222
<u>Energy & Capacity</u>			
All KW	1,312,918	\$0.00000	\$0
First 150 Hours (6000 KWH max)	50,947,131	\$0.04593	\$2,340,002
Excess KWH	270,804,869	\$0.03900	\$10,561,390
Subtotal	321,752,000		\$12,901,392
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH max)	50,947,131	\$0.00427	\$217,544
Excess KWH	270,804,869	\$0.00368	\$996,562
Subtotal	321,752,000		\$1,214,106
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH max)	50,947,131	\$0.02084	\$1,061,738
Excess KWH	270,804,869	\$0.01798	\$4,869,072
Subtotal	321,752,000		\$5,930,810
T.O.D. Metering	1,124	\$14.97	\$16,826
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$26,332,510</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	321,752,000	\$0.00463	\$1,489,712
<u>Distribution</u>			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,312,918	\$1.30000	\$1,706,793
First 150 Hours (6000 KWH max)	50,947,131	\$0.01005	\$512,019
Excess KWH	270,804,869	\$0.00867	\$2,347,878
Subtotal	321,752,000		\$4,785,222
<u>Energy & Capacity</u>			
All KW	1,312,918	\$0.00000	\$0
First 150 Hours (6000 KWH max)	50,947,131	\$0.04593	\$2,340,002
Excess KWH	270,804,869	\$0.03900	\$10,561,390
Subtotal	321,752,000		\$12,901,392
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH max)	50,947,131	(\$0.00076)	(\$38,720)
Excess KWH	270,804,869	(\$0.00068)	(\$184,147)
Subtotal	321,752,000		(\$222,867)
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH max)	50,947,131	\$0.02711	\$1,381,177
Excess KWH	270,804,869	\$0.02339	\$6,334,126
Subtotal	321,752,000		\$7,715,303
T.O.D. Metering	1,124	\$14.97	\$16,826
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$26,680,030</u>

PP&L, Inc.
Rate Schedule GH-2(R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	69,051,000	\$0.00463	\$319,706
Distribution			
Total Bills	34,263	\$17.46	\$598,232
First 200 KWH	4,975,958	\$0.00000	\$0
Excess KWH	64,075,042	\$0.00770	\$493,378
Subtotal	69,051,000		\$1,091,610
Energy & Capacity			
First 200 KWH	4,975,958	(\$0.00463)	(\$23,039)
Excess KWH	64,075,042	\$0.04343	\$2,782,779
Subtotal	69,051,000		\$2,759,740
Competitive Transition Charge			
First 200 KWH	4,975,958	\$0.00000	\$0
Excess KWH	64,075,042	\$0.00407	\$260,785
Subtotal	69,051,000		\$260,785
Intangible Transition Charge			
First 200 KWH	4,975,958	\$0.00000	\$0
Excess KWH	64,075,042	\$0.01986	\$1,272,530
Subtotal	69,051,000		\$1,272,530
Total Rate Revenue			\$5,704,371

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	69,051,000	\$0.00463	\$319,706
Distribution			
Total Bills	34,263	\$17.46	\$598,232
First 200 KWH	4,975,958	\$0.00000	\$0
Excess KWH	64,075,042	\$0.00770	\$493,378
Subtotal	69,051,000		\$1,091,610
Energy & Capacity			
First 200 KWH	4,975,958	(\$0.00463)	(\$23,039)
Excess KWH	64,075,042	\$0.04343	\$2,782,779
Subtotal	69,051,000		\$2,759,740
Competitive Transition Charge			
First 200 KWH	4,975,958	\$0.00000	\$0
Excess KWH	64,075,042	(\$0.00124)	(\$79,453)
Subtotal	69,051,000		(\$79,453)
Intangible Transition Charge			
First 200 KWH	4,975,958	\$0.00000	\$0
Excess KWH	64,075,042	\$0.02634	\$1,687,737
Subtotal	69,051,000		\$1,687,737
Total Rate Revenue			\$5,779,340

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	8,771,084	\$0.00304	\$26,664
Subtotal	8,771,084		\$26,664
<u>Back-Up Power Distribution Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00110	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KV - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<u>Back-Up Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00619	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.00627	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00629	\$55,170
Subtotal			\$664,797
<u>Back-Up Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.00578	\$0
Service at 12 KV	0	\$0.00562	\$0
Service at 69 KV or Higher	8,771,084	\$0.00502	\$44,031
Subtotal	8,771,084		\$44,031
<u>Back-Up Power ITC Charge:</u>			
Service at 480 Volts or Less	0	\$0.02821	\$0
Service at 12 KV	0	\$0.02744	\$0
Service at 69 KV or Higher	8,771,084	\$0.02451	\$214,979
Subtotal	8,771,084		\$214,979
<u>Maintenance Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	2,801,220	\$0.00304	\$8,516
Subtotal	2,801,220		\$8,516
<u>Maintenance Power Distribution Charge:</u>			
Service at 480 Volts or Less	0	\$0.00110	\$0
Service at 12 KV	0	\$0.00018	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	2,801,220		\$0
<u>Maintenance Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$0.00619	\$0
Service at 12 KV	0	\$0.00627	\$0
Service at 69 KV or Higher	2,801,220	\$0.00629	\$17,620
Subtotal	2,801,220		\$17,620
<u>Maintenance Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.00578	\$0
Service at 12 KV	0	\$0.00562	\$0
Service at 69 KV or Higher	2,801,220	\$0.00502	\$14,062
Subtotal	2,801,220		\$14,062
<u>Maintenance Power ITC Charge:</u>			
Service at 480 Volts or Less	0	\$0.02821	\$0
Service at 12 KV	0	\$0.02744	\$0
Service at 69 KV or Higher	2,801,220	\$0.02451	\$68,658
Subtotal	2,801,220		\$68,658
Total Rate Revenue			\$1,090,230

PP&I, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2000

PROPOSED RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge:			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	8,771,084	\$0.00304	\$26,664
Subtotal	8,771,084		\$26,664
Back-Up Power Distribution Charge:			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00110	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KV - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal	8,771,084		\$30,904
Back-Up Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00619	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.00627	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00629	\$55,170
Subtotal	8,771,084		\$664,797
Back-Up Power CTC Charge:			
Service at 480 Volts or Less	0	\$0.00599	\$0
Service at 12 KV	0	\$0.00582	\$0
Service at 69 KV or Higher	8,771,084	\$0.00520	\$45,610
Subtotal	8,771,084		\$45,610
Back-Up Power ITC Charge:			
Service at 480 Volts or Less	0	\$0.02972	\$0
Service at 12 KV	0	\$0.02891	\$0
Service at 69 KV or Higher	8,771,084	\$0.02582	\$226,469
Subtotal	8,771,084		\$226,469
Maintenance Power Transmission Charge:			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	2,801,220	\$0.00304	\$8,516
Subtotal	2,801,220		\$8,516
Maintenance Power Distribution Charge:			
Service at 480 Volts or Less	0	\$0.00110	\$0
Service at 12 KV	0	\$0.00018	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	2,801,220		\$0
Maintenance Power Energy & Capacity Charge:			
Service at 480 Volts or Less	0	\$0.00619	\$0
Service at 12 KV	0	\$0.00627	\$0
Service at 69 KV or Higher	2,801,220	\$0.00629	\$17,620
Subtotal	2,801,220		\$17,620
Maintenance Power CTC Charge:			
Service at 480 Volts or Less	0	\$0.00599	\$0
Service at 12 KV	0	\$0.00582	\$0
Service at 69 KV or Higher	2,801,220	\$0.00520	\$14,566
Subtotal	2,801,220		\$14,566
Maintenance Power ITC Charge:			
Service at 480 Volts or Less	0	\$0.02972	\$0
Service at 12 KV	0	\$0.02891	\$0
Service at 69 KV or Higher	2,801,220	\$0.02582	\$72,328
Subtotal	2,801,220		\$72,328
Total Rate Revenue			\$1,107,473

SECTION 3

**Summary Proof of Revenues
and Supporting Calculations for the
12-Month Period Ended December 31, 2000**

**Comparison of Total Rate
Revenues at Rate Caps
and Proposed Rate Revenues**

Summary of Proofs of Revenue
PP&L, Inc.
Current Total Rate Revenues At Rate Caps
12 Month Period Ended December 31, 2000

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Competitive Transition Charge with GRT	Current Rate Revenues at Cap Rates	State Tax Adjustment Surcharge	Current Total Rate Revenues at Rate Caps
1	RS	11,606,087,000	\$491,003,301	\$43,754,948	\$271,067,624	\$189,846,680	\$995,672,553	\$0	\$995,672,553
2	RTS	411,438,000	\$14,518,556	\$489,611	\$3,093,091	\$4,229,457	\$22,330,716	\$0	\$22,330,716
3	RTD	5,214,000	\$191,294	\$19,657	\$120,745	\$85,353	\$417,049	\$0	\$417,049
4	GS-1	1,637,777,000	\$84,361,430	\$9,499,106	\$50,238,584	\$35,546,518	\$179,645,638	\$0	\$179,645,638
5	GS-3	7,911,907,000	\$368,848,170	\$36,553,011	\$74,883,205	\$130,845,269	\$611,129,655	\$0	\$611,129,655
6	LP4	4,704,399,161	\$193,422,760	\$17,735,585	\$18,534,279	\$70,597,089	\$300,289,713	\$0	\$300,289,713
7	ISP	560,557,237	\$17,736,657	\$2,023,612	\$2,241,115	\$5,380,596	\$27,381,980	\$0	\$27,381,980
8	LP5	3,072,684,220	\$115,373,206	\$9,340,960	\$1,568,868	\$43,589,551	\$169,872,585	\$0	\$169,872,585
9	IST	2,156,056,585	\$59,563,542	\$7,697,122	\$1,877,810	\$18,432,291	\$87,570,765	\$0	\$87,570,765
10	LP6	482,889,091	\$17,785,737	1,467,983	\$255,592	\$6,795,935	\$26,305,247	\$0	\$26,305,247
11	LPEP	62,204,000	\$1,825,730	\$199,675	\$118,518	\$2,145,658	\$4,289,581	\$0	\$4,289,581
12	ISA	367,409,888	\$8,635,006	\$732,153	\$555,015	\$3,597,861	\$13,520,035	\$0	\$13,520,035
13	IS1	4,452,000	\$80,411	\$20,568	\$43,040	\$73,663	\$217,682	\$0	\$217,682
14	BL	6,967,000	\$209,010	\$40,409	\$242,504	\$151,254	\$643,177	\$0	\$643,177
15	SA	28,060,963	\$744,665	\$88,614	\$3,469,532	\$377,385	\$4,680,196	\$0	\$4,680,196
16	SM	6,877,008	\$202,104	\$21,725	\$906,892	\$92,577	\$1,223,298	\$0	\$1,223,298
17	SHS	63,963,072	\$3,416,064	\$202,190	\$12,836,728	\$860,591	\$17,315,572	\$0	\$17,315,572
18	SE	11,421,020	\$5,829	\$36,090	\$353,352	\$81,350	\$476,622	\$0	\$476,622
19	TS	521,055	\$19,057	\$1,649	\$32,439	\$7,016	\$60,161	\$0	\$60,161
20	SI-1	195,277	\$6,911	\$618	\$29,113	\$2,628	\$39,269	\$0	\$39,269
21	GH-1	321,752,000	\$12,901,392	\$1,489,712	\$4,796,490	\$7,625,883	\$26,813,477	\$0	\$26,813,477
22	GH-2	69,051,000	\$2,759,740	\$319,706	\$1,091,610	\$1,637,117	\$5,808,173	\$0	\$5,808,173
23	Standby	11,572,304	\$682,417	\$35,180	\$30,904	\$364,759	\$1,113,259	\$0	\$1,113,259
24	PR-1 - Note 1	182,320,528							
25	PR-2 - Note 1	132,055,178							
		33,817,831,587	\$1,394,292,988	\$131,769,883	\$448,387,051	\$522,366,481	\$2,496,816,403		\$2,496,816,403

Note 1 Customer Base Line KWH usage is included under Rate Schedules LP-4, LP-5, IS-P, or IS-T, as appropriate. Incremental Kwh only is shown here.

Summary of Proofs of Revenue-Proposed Rates
PP&L, Inc.
12 Month Period Ended December 31, 2000

Line Number	Rate Schedule	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Competitive Transition Charge with GRT	Intangible Transition Charge With GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge (See Note 2)	Proposed Total Rate Revenues	Rate Difference Compared to Revenues at Rate Caps	Percent
1	RS	\$491,003,301	\$43,754,948	\$271,067,624	\$25,747,097	\$159,063,442	\$990,636,412	\$4,903,214	\$995,539,626	(\$132,927)	-0.01%
2	RTS	\$14,518,558	\$489,611	\$3,093,091	\$399,760	\$3,716,194	\$22,217,212	\$110,584	\$22,327,796	(\$2,920)	-0.01%
3	RTD	\$181,294	\$19,657	\$120,745	\$12,033	\$71,205	\$414,934	\$2,055	\$416,989	(\$60)	-0.01%
4	GS-1	\$84,361,430	\$9,499,106	\$50,238,584	\$5,335,205	\$28,335,262	\$177,769,587	\$793,061	\$178,562,648	(\$1,082,990)	-0.60%
5	GS-3	\$368,848,170	\$36,553,011	\$74,883,205	\$20,794,287	\$107,551,779	\$608,630,452	\$2,433,047	\$611,063,499	(\$66,156)	-0.01%
6	LP4	\$193,422,760	\$17,735,585	\$18,534,279	\$10,100,482	\$55,848,381	\$295,641,487	\$724,011	\$296,365,498	(\$3,924,215)	-1.31%
7	ISP	\$17,736,657	\$2,023,612	\$2,241,115	\$247,488	\$3,587,902	\$25,836,774	\$103,058	\$25,939,832	(\$1,442,148)	-5.27%
8	LP5	\$115,373,206	\$9,340,960	\$1,568,868	\$2,578,904	\$31,080,806	\$159,942,544	\$409,184	\$160,351,728	(\$9,520,857)	-5.60%
9	IST	\$59,563,542	\$7,697,122	\$1,877,810	\$1,492,447	\$16,574,065	\$87,204,986	\$354,596	\$87,559,582	(\$11,183)	-0.01%
10	LP6	\$17,785,737	\$1,467,983	\$255,592	\$3,343	\$6,750,472	\$26,263,127	\$40,940	\$26,304,067	(\$1,180)	0.00%
11	LPEP	\$1,825,730	\$199,675	\$118,518	(\$107,629)	\$1,921,069	\$3,957,363	\$19,787	\$3,977,150	(\$312,431)	-7.28%
12	ISA	\$8,635,006	\$732,153	\$555,015	\$581,085	\$2,947,431	\$13,450,690	\$67,253	\$13,517,943	(\$2,092)	-0.02%
13	IS1	\$80,411	\$20,568	\$43,040	\$5,679	\$66,841	\$216,539	\$1,083	\$217,622	(\$60)	-0.03%
14	BL	\$209,010	\$40,409	\$242,504	(\$24,385)	\$84,231	\$551,769	\$2,759	\$554,528	(\$88,649)	-13.78%
15	SA	\$744,665	\$88,614	\$3,469,532	\$43,141	\$310,147	\$4,656,099	\$23,277	\$4,679,376	(\$819)	-0.02%
16	SM	\$202,104	\$21,725	\$906,892	\$4,584	\$81,708	\$1,217,014	\$6,084	\$1,223,098	(\$200)	-0.02%
17	SHS	\$3,416,064	\$202,190	\$12,836,728	\$61,550	\$710,317	\$17,226,848	\$86,120	\$17,312,969	(\$2,604)	-0.02%
18	SE	\$5,829	\$38,090	\$353,352	(\$5,247)	\$84,043	\$474,067	\$2,370	\$476,436	(\$184)	-0.04%
19	TS	\$19,057	\$1,649	\$32,439	\$885	\$5,824	\$59,854	\$299	\$60,153	(\$8)	-0.01%
20	SI-1	\$6,911	\$618	\$29,113	\$246	\$2,181	\$39,068	\$195	\$39,264	(\$5)	-0.01%
21	GH-1	\$12,901,392	\$1,489,712	\$4,796,490	(\$222,867)	\$7,715,303	\$26,680,030	\$129,632	\$26,809,662	(\$3,815)	-0.01%
22	GH-2	\$2,759,740	\$319,706	\$1,091,610	(\$79,453)	\$1,687,737	\$5,779,340	\$27,771	\$5,807,111	(\$1,062)	-0.02%
23	Standby	\$682,417	\$35,180	\$30,904	\$60,176	\$298,797	\$1,107,473	\$5,537	\$1,113,010	(\$249)	-0.02%
24	PR-1										
25	PR-2										
		\$1,394,292,988	\$131,769,883	\$448,387,051	\$67,028,811	\$428,494,937	\$2,469,973,870	\$10,245,918	\$2,480,219,588	(\$16,596,816)	-0.66%

Note 2 Proposed Revenues for STAS were adjusted for Shopping customers by reducing the Energy & Capacity and the Transmission Revenues for the percent of forecasted shopping in each rate class.

Summary of Proofs of Revenue-Proposed Rates
PP&L, Inc.
Summary of CTC Under Collection By Rate Schedule
12 Month Period Ended December 31, 2000

Line Number	Rate Schedule	Required CTC Revenues	Projected CTC Revenues After Deferral	Estimate of CTC Deferral
1	RS	\$35,645,954	\$25,747,097	\$9,898,857
2	RTS	\$1,050,393	\$399,760	\$650,633
3	RTD	\$22,143	\$12,033	\$10,110
4	GS-1	\$5,201,200	\$5,335,205	\$0
5	GS-3	\$24,659,005	\$20,794,287	\$3,864,718
6	LP4	\$9,717,270	\$10,100,482	\$0
7	ISP	\$201,979	\$247,488	\$0
8	LP5	\$2,213,833	\$2,578,904	\$0
9	IST	\$4,829,352	\$1,492,447	\$3,336,905
10	LP6	\$1,828,788	\$3,343	\$1,825,445
11	LPEP	-\$117,687	(\$107,629)	\$0
12	ISA	\$1,376,844	\$581,085	\$795,759
13	IS1	\$32,071	\$5,679	\$26,392
14	BL	-\$16,629	(\$24,385)	\$7,756
15	SA	\$109,479	\$43,141	\$66,338
16	SM	\$30,257	\$4,584	\$25,673
17	SHS	\$206,699	\$61,550	\$145,149
18	SE	\$1,505	(\$5,247)	\$6,752
19	TS	\$2,173	\$885	\$1,288
20	SI-1	\$736	\$246	\$490
21	GH-1	\$2,692,575	(\$222,867)	\$2,915,442
22	GH-2	\$563,745	(\$79,453)	\$643,198
23	Standby	\$125,371	\$60,176	\$0
24	PR-1			
25	PR-2			
		\$80,377,056	\$67,028,811	\$24,220,905

PP&L, Inc.
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	11,599,562,699	\$0.00377	\$43,730,351
<u>Distribution</u>			
Total Bills	13,339,933	\$6.47000	\$86,309,367
First 200 KWH	2,457,817,228	\$0.01796	\$44,142,397
Next 600 KWH	4,843,462,240	\$0.01594	\$77,204,788
Excess	4,298,283,231	\$0.01472	\$63,270,729
Subtotal	11,599,562,699		\$270,927,281
<u>Energy & Capacity Charge</u>			
First 200 KWH	2,457,817,228	\$0.04826	\$118,614,259
Next 600 KWH	4,843,462,240	\$0.04238	\$205,265,930
Excess	4,298,283,231	\$0.03886	\$167,031,286
Subtotal	11,599,562,699		\$490,911,475
<u>Competitive Transition Charge</u>			
First 200 KWH	2,457,817,228	\$0.01846	\$45,371,306
Next 600 KWH	4,843,462,240	\$0.01638	\$79,335,911
Excess KWH	4,298,283,231	\$0.01513	\$65,033,025
Subtotal	11,599,562,699		\$189,740,242
RWO			\$211,225
RW1			\$151,979
Total Rate Revenue			<u>\$995,672,553</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	11,599,562,699	\$0.00377	\$43,730,351
<u>Distribution</u>			
Total Bills	13,339,933	\$6.47000	\$86,309,367
First 200 KWH	2,457,817,228	\$0.01796	\$44,142,397
Next 600 KWH	4,843,462,240	\$0.01594	\$77,204,788
Excess	4,298,283,231	\$0.01472	\$63,270,729
Subtotal	11,599,562,699		\$270,927,281
<u>Energy & Capacity Charge</u>			
First 200 KWH	2,457,817,228	\$0.04826	\$118,614,259
Next 600 KWH	4,843,462,240	\$0.04238	\$205,265,930
Excess	4,298,283,231	\$0.03886	\$167,031,286
Subtotal	11,599,562,699		\$490,911,475
<u>Competitive Transition Charge</u>			
First 200 KWH	2,457,817,228	\$0.00251	\$6,169,121
Next 600 KWH	4,843,462,240	\$0.00222	\$10,752,486
Excess KWH	4,298,283,231	\$0.00205	\$8,811,481
Subtotal	11,599,562,699		\$25,733,088
<u>Intangible Transition Charge</u>			
First 200 KWH	2,457,817,228	\$0.01547	\$38,022,433
Next 600 KWH	4,843,462,240	\$0.01372	\$66,452,302
Excess KWH	4,298,283,231	\$0.01268	\$54,502,231
Subtotal	11,599,562,699		\$158,976,966
RWO			\$209,215
RW1			\$148,036
Total Rate Revenue			<u>\$990,636,412</u>

PP&L, Inc.
Rate Schedule RS
RS with Off-Peak Water Heating-Separate Meter (RWO)
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,567,543	\$0.00377	\$17,220
<u>Distribution</u>			
Total Bills	3,574	\$6.00000	\$21,444
All KWH	4,567,543	\$0.01592	\$72,715
Subtotal			\$94,159
<u>Energy & Capacity</u>			
All KWH	4,567,543	\$0.00550	\$25,121
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.01636	\$74,725
Total Rate Revenue			\$211,225
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,567,543	\$0.00377	\$17,220
<u>Distribution</u>			
Total Bills	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01592	\$72,715
Subtotal	4,567,543		\$94,159
<u>Energy & Capacity</u>			
All KWH	4,567,543	\$0.00550	\$25,121
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.00222	\$10,140
<u>Intangible Transition Charge</u>			
All KWH	4,567,543	\$0.01370	\$62,575
Total Rate Revenue			\$209,215

PP&L, Inc.
 RS with Off-Peak Water Heating-Single Meter (RW1)
 Residential Service
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,956,758	\$0.00377	\$7,377
<u>Distribution</u>			
Total Bills	1,229	\$12.47000	\$15,326
First 200 KWH	245,727	\$0.01796	\$4,413
Next 400 KWH	479,833	\$0.01592	\$7,639
Next 600 KWH	559,075	\$0.01594	\$8,912
Excess KWH	672,123	\$0.01472	\$9,894
Subtotal	1,956,758		\$46,184
<u>Energy & Capacity</u>			
First 200 KWH	245,727	\$0.04826	\$11,859
Next 400 KWH	479,833	\$0.01049	\$5,033
Next 600 KWH	559,075	\$0.04238	\$23,694
Excess KWH	672,123	\$0.03886	\$26,119
Subtotal	1,956,758		\$66,705
<u>Competitive Transition Charge</u>			
First 200 KWH	245,727	\$0.01846	\$4,536
Next 400 KWH	479,833	\$0.01636	\$7,850
Next 600 KWH	559,075	\$0.01638	\$9,158
Excess KWH	672,123	\$0.01513	\$10,169
Subtotal	1,956,758		\$31,713
Total Rate Revenue			<u>\$151,979</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,956,758	\$0.00377	\$7,377
<u>Distribution</u>			
Total Bills	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01796	\$4,413
Next 400 KWH	479,833	\$0.01592	\$7,639
Next 600 KWH	559,075	\$0.01594	\$8,912
Excess KWH	672,123	\$0.01472	\$9,894
Subtotal	1,956,758		\$46,184
<u>Energy & Capacity</u>			
First 200 KWH	245,727	\$0.04826	\$11,859
Next 400 KWH	479,833	\$0.01049	\$5,033
Next 600 KWH	559,075	\$0.04238	\$23,694
Excess KWH	672,123	\$0.03886	\$26,119
Subtotal	1,956,758		\$66,705
<u>Competitive Transition Charge</u>			
First 200 KWH	245,727	\$0.00251	\$617
Next 400 KWH	479,833	\$0.00132	\$633
Next 600 KWH	559,075	\$0.00222	\$1,241
Excess KWH	672,123	\$0.00205	\$1,378
Subtotal	1,956,758		\$3,869
<u>Intangible Transition Charge</u>			
First 200 KWH	245,727	\$0.01547	\$3,801
Next 400 KWH	479,833	\$0.00814	\$3,906
Next 600 KWH	559,075	\$0.01372	\$7,671
Excess KWH	672,123	\$0.01268	\$8,523
Subtotal	1,956,758		\$23,901
Total Rate Revenue			<u>\$148,036</u>

PP&L, Inc.
Rate Schedule RTS
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	411,438,000	0.00119	\$489,611
<u>Distribution</u>			
Total Bills	165,847	\$14.97	\$2,482,736
First 2 on-peak KW	322,868	\$0.00	\$0
Excess on-peak KW	688,609	\$0.89	\$610,355
Subtotal			\$3,093,091
<u>Energy & Capacity</u>			
First 2 on-peak KW	322,868	\$0.00000	\$0
Excess on-peak KW	688,609	\$4.90	\$3,376,690
All KWH	411,438,000	\$0.02708	\$11,141,866
Subtotal	411,438,000		\$14,518,556
Competitive Transition Charge			
All KWH	411,438,000	\$0.01028	\$4,229,457
Total Rate Revenue			\$22,330,716
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	411,438,000	\$0.00119	\$489,611
<u>Distribution</u>			
Total Bills	165,847	\$14.97	\$2,482,736
First 2 on-peak KW	322,868	\$0.00	\$0
Excess on-peak KW	688,609	\$0.89	\$610,355
Subtotal			\$3,093,091
<u>Energy & Capacity</u>			
First 2 on-peak KW	322,868	\$0.00	\$0
Excess on-peak KW	688,609	\$4.90	\$3,376,690
All KWH	411,438,000	\$0.02708	\$11,141,866
Subtotal	411,438,000		\$14,518,556
Competitive Transition Charge			
All KWH	411,438,000	\$0.00097	\$399,760
Intangible Transition Charge			
All KWH	411,438,000	\$0.00903	\$3,716,194
Total Rate Revenue			\$22,217,212

PP&L, Inc.
Rate Schedule RTD
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,214,000	\$0.00377	\$19,657
<u>Distribution</u>			
Total Bills	3,726	\$12.47000	\$46,463
On-peak KWH	1,092,569	\$0.03053	\$33,356
Off-peak KWH	4,121,431	\$0.00993	\$40,926
Subtotal	5,214,000		<u>\$120,745</u>
<u>Energy & Capacity</u>			
On-peak KWH	1,092,569	\$0.08293	\$90,607
Off-peak KWH	4,121,431	\$0.02443	\$100,687
Subtotal	5,214,000		<u>\$191,294</u>
<u>Competitive Transition Charge</u>			
On-peak KWH	1,092,569	\$0.03508	\$38,327
Off-peak KWH	4,121,431	\$0.01141	\$47,026
Subtotal	5,214,000		<u>\$85,353</u>
Total Rate Revenue			<u><u>\$417,049</u></u>
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,214,000	\$0.00377	\$19,657
<u>Distribution</u>			
Total Bills	3,726	\$12.47	\$46,463
On-peak KWH	1,092,569	\$0.03053	\$33,356
Off-peak KWH	4,121,431	\$0.00993	\$40,926
Subtotal	5,214,000		<u>\$120,745</u>
<u>Energy & Capacity</u>			
On-peak KWH	1,092,569	\$0.08293	\$90,607
Off-peak KWH	4,121,431	\$0.02443	\$100,687
Subtotal	5,214,000		<u>\$191,294</u>
<u>Competitive Transition Charge</u>			
On-peak KWH	1,092,569	\$0.00494	\$5,397
Off-peak KWH	4,121,431	\$0.00161	\$6,636
Subtotal	5,214,000		<u>\$12,033</u>
<u>Intangible Transition Charge</u>			
On-peak KWH	1,092,569	\$0.02926	\$31,969
Off-peak KWH	4,121,431	\$0.00952	\$39,236
Subtotal	5,214,000		<u>\$71,205</u>
Total Rate Revenue			<u><u>\$414,934</u></u>

PP&L, Inc.
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,613,612,359	\$0.00580	\$9,358,952
Distribution			
Total Bills	1,558,427	\$7.48	\$11,657,034
First 5 KW	8,154,724	\$0.00	\$0
Excess KW	4,893,731	\$1.86	\$9,102,340
First 150 Hours	1,175,321,478	\$0.01913	\$22,483,900
Excess KWH	438,290,881	\$0.01437	\$6,298,240
Subtotal	1,613,612,359		\$49,541,514
Energy and Capacity			
First 150 Hours	1,175,321,478	\$0.05601	\$65,829,756
Excess KWH	438,290,881	\$0.04064	\$17,812,141
Subtotal	1,613,612,359		\$83,641,897
Competitive Transition Charge			
First 150 Hours	1,175,321,478	\$0.02342	\$27,526,029
Excess KWH	438,290,881	\$0.01760	\$7,713,920
Subtotal	1,613,612,359		\$35,239,949
T. O. D. Metering	10,734	\$14.97	\$160,688
GIV			\$1,460,345
GIC			\$242,293
Total Rate Revenue			\$179,645,638
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,613,612,359	\$0.00580	\$9,358,952
Distribution			
Total Bills	1,558,427	\$7.48000	\$11,657,034
First 5 KW	8,154,724	\$0.00000	\$0
Excess KW	4,893,731	\$1.86000	\$9,102,340
First 150 Hours	1,175,321,478	\$0.01913	\$22,483,900
Excess KWH	438,290,881	\$0.01437	\$6,298,240
Subtotal	1,613,612,359		\$49,541,514
Energy and Capacity			
First 150 Hours	1,175,321,478	\$0.05601	\$65,829,756
Excess KWH	438,290,881	\$0.04064	\$17,812,141
Subtotal	1,613,612,359		\$83,641,897
Competitive Transition Charge			
First 150 Hours	1,175,321,478	\$0.00332	\$4,137,132
Excess KWH	438,290,881	\$0.00264	\$1,157,088
Subtotal	1,613,612,359		\$5,294,220
Intangible Transition Charge			
First 150 Hours	1,175,321,478	\$0.01866	\$21,931,499
Excess KWH	438,290,881	\$0.01402	\$6,144,838
Subtotal	1,613,612,359		\$28,076,337
T. O. D. Metering	10,734	\$14.97	\$160,688
GIV			\$1,452,556
GIC			\$243,423
Total Rate Revenue			\$177,769,587

PP&L, Inc.
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	18,783,866	\$0.00580	\$108,946
<u>Distribution</u>			
Total Bills	7,999	\$6.47000	\$51,754
First 200 KWH	1,475,637	\$0.01796	\$26,502
Next 600 KWH	3,935,163	\$0.01594	\$62,726
Excess KWH	13,373,066	\$0.01472	\$196,852
Subtotal	18,783,866		\$337,834
<u>Energy & Capacity</u>			
First 200 KWH	1,475,637	\$0.04623	\$68,219
Next 600 KWH	3,935,163	\$0.04035	\$158,784
Excess KWH	13,373,066	\$0.03683	\$492,530
Subtotal	18,783,866		\$719,533
<u>Competitive Transition Charge</u>			
First 200 KWH	1,475,637	\$0.01846	\$27,240
Next 600 KWH	3,935,163	\$0.01638	\$64,458
Excess KWH	13,373,066	\$0.01513	\$202,334
Subtotal	18,783,866		\$294,032
Total Rate Revenue			\$1,460,345
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	18,783,866	\$0.00580	\$108,946
<u>Distribution</u>			
Total Bills	7,999	\$6.47000	\$51,754
First 200 KWH	1,475,637	\$0.01796	\$26,502
Next 600 KWH	3,935,163	\$0.01594	\$62,726
Excess KWH	13,373,066	\$0.01472	\$196,852
Subtotal	18,783,866		\$337,834
<u>Energy & Capacity</u>			
First 200 KWH	1,475,637	\$0.04623	\$68,219
Next 600 KWH	3,935,163	\$0.04035	\$158,784
Excess KWH	13,373,066	\$0.03683	\$492,530
Subtotal	18,783,866		\$719,533
<u>Competitive Transition Charge</u>			
First 200 KWH	1,475,637	\$0.00251	\$3,704
Next 600 KWH	3,935,163	\$0.00222	\$8,736
Excess KWH	13,373,066	\$0.00205	\$27,415
Subtotal	18,783,866		\$39,855
<u>Intangible Transition Charge</u>			
First 200 KWH	1,475,637	\$0.01547	\$22,828
Next 600 KWH	3,935,163	\$0.01372	\$53,990
Excess KWH	13,373,066	\$0.01268	\$169,570
Subtotal	18,783,866		\$246,388
Total Rate Revenue			\$1,452,556

PP&L, Inc.
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (G1C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,380,775	\$0.00580	\$31,208
<u>Distribution</u>			
Excess KW	1,023	\$17.96000	\$18,373
All KWH	5,380,775	\$0.03038	\$163,468
Subtotal			<u>\$181,841</u>
<u>Energy & Capacity</u>			
All KWH	5,380,775	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	5,380,775	\$0.00233	\$12,537
T. O. D. Metering	1,116	\$14.97	\$16,707
Total Rate Revenue			<u>\$242,293</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,380,775	\$0.00580	\$31,208
<u>Distribution</u>			
Excess KW	1,023	\$17.96000	\$18,373
All KWH	5,380,775	\$0.03038	\$163,468
Subtotal			<u>\$181,841</u>
<u>Energy & Capacity</u>			
All KWH	5,380,775	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	5,380,775	\$0.00021	\$1,130
<u>Intangible Transition Charge</u>			
All KWH	5,380,775	\$0.00233	\$12,537
T. O. D. Metering	1,116	\$14.97	\$16,707
Total Rate Revenue			<u>\$243,423</u>

PP&L, Inc.
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	7,881,552,199	0.004620	\$36,412,771
Distribution			
Capacity - All KW	22,411,812	\$2.84000	\$63,649,546
First 200 Hours	4,365,858,628	\$0.00151	\$6,592,447
Next 200 Hours	2,739,772,234	\$0.00119	\$3,260,329
Excess KWH	775,921,337	\$0.00114	\$884,550
Subtotal	7,881,552,199		\$74,386,872
Energy & Capacity Charge			
Capacity - All KW	22,411,812	\$4.10000	\$91,888,429
First 200 Hours	4,365,858,628	\$0.03982	\$173,848,491
Next 200 Hours	2,739,772,234	\$0.03018	\$82,686,326
Excess KWH	775,921,337	\$0.02883	\$22,369,812
Subtotal	7,881,552,199		\$370,793,058
Competitive Transition Charge			
First 200 Hours	4,365,858,628	\$0.01849	\$80,724,726
Next 200 Hours	2,739,772,234	\$0.01448	\$39,671,902
Excess KWH	775,921,337	\$0.01391	\$10,793,066
Subtotal	7,881,552,199		\$131,189,694
T. O. D. Metering	31,784	\$14.97	\$475,806
G3V			\$278,885
G3C			\$1,345,845
Total Rate Revenue			\$614,882,931

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	7,881,552,199	\$0.00462	\$36,412,771
Distribution			
Capacity - All KW	22,411,812	\$2.84000	\$63,649,546
First 200 Hours	4,365,858,628	\$0.00151	\$6,592,447
Next 200 Hours	2,739,772,234	\$0.00119	\$3,260,329
Excess KWH	775,921,337	\$0.00114	\$884,550
Subtotal	7,881,552,199		\$74,386,872
Energy & Capacity Charge			
Capacity - All KW	22,411,812	\$4.10000	\$91,888,429
First 200 Hours	4,365,858,628	\$0.03982	\$173,848,491
Next 200 Hours	2,739,772,234	\$0.03018	\$82,686,326
Excess KWH	775,921,337	\$0.02883	\$22,369,812
Subtotal	7,881,552,199		\$370,793,058
Competitive Transition Charge			
First 200 Hours	4,365,858,628	\$0.00294	\$12,835,624
Next 200 Hours	2,739,772,234	\$0.00230	\$6,301,476
Excess KWH	775,921,337	\$0.00222	\$1,722,545
Subtotal	7,881,552,199		\$20,859,645
Intangible Transition Charge			
First 200 Hours	4,365,858,628	\$0.01520	\$66,361,051
Next 200 Hours	2,739,772,234	\$0.01190	\$32,603,290
Excess KWH	775,921,337	\$0.01144	\$8,876,540
Subtotal	7,881,552,199		\$107,840,881
T. O. D. Metering	31,784	14.97	\$475,806
G3V			\$277,362
G3C			\$1,337,333
Total Rate Revenue			\$612,383,728

PP&L, Inc.
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,757,704	\$0.00462	\$17,361
<u>Distribution</u>			
Total Bills	472	\$6.47000	\$3,054
First 200 KWH	104,384	\$0.01796	\$1,875
Next 600 KWH	301,343	\$0.01594	\$4,803
Excess KWH	3,351,977	\$0.01472	\$49,341
Subtotal	3,757,704		\$59,073
<u>Energy & Capacity</u>			
First 200 KWH	104,384	\$0.04741	\$4,949
Next 600 KWH	301,343	\$0.04153	\$12,515
Excess KWH	3,351,977	\$0.03801	\$127,409
Subtotal	3,757,704		\$144,873
<u>Competitive Transition Charge</u>			
First 200 KWH	104,384	\$0.01846	\$1,927
Next 600 KWH	301,343	\$0.01638	\$4,936
Excess KWH	3,351,977	\$0.01513	\$50,715
Subtotal	3,757,704		\$57,578
Total Rate Revenue			<u>\$278,885</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,757,704	\$0.00462	\$17,361
<u>Distribution</u>			
Total Bills	472	\$6.47000	\$3,054
First 200 KWH	104,384	\$0.01796	\$1,875
Next 600 KWH	301,343	\$0.01594	\$4,803
Excess KWH	3,351,977	\$0.01472	\$49,341
Subtotal	3,757,704		\$59,073
<u>Energy & Capacity</u>			
First 200 KWH	104,384	\$0.04741	\$4,949
Next 600 KWH	301,343	\$0.04153	\$12,515
Excess KWH	3,351,977	\$0.03801	\$127,409
Subtotal	3,757,704		\$144,873
<u>Competitive Transition Charge</u>			
First 200 KWH	104,384	\$0.00251	\$262
Next 600 KWH	301,343	\$0.00222	\$669
Excess KWH	3,351,977	\$0.00205	\$6,872
Subtotal	3,757,704		\$7,803
<u>Intangible Transition Charge</u>			
First 200 KWH	104,384	\$0.01547	\$1,615
Next 600 KWH	301,343	\$0.01372	\$4,134
Excess KWH	3,351,977	\$0.01268	\$42,503
Subtotal	3,757,704		\$48,252
Total Rate Revenue			<u>\$277,362</u>

PP&L, Inc.
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission - All KWH</u>	26,597,097	0.004620	\$122,879
<u>Distribution</u>			
Excess KW	16,854	\$17.96000	\$302,698
All KWH	26,597,097	\$0.00553	\$147,082
Subtotal			\$449,780
<u>Energy & Capacity</u>			
All KWH	26,597,097	\$0.01171	\$311,452
<u>Competitive Transition Charge</u>			
All KWH	26,597,097	\$0.01665	\$442,842
T. O. D. Metering	1,262	\$14.97	\$18,892
Total Rate Revenue			<u>\$1,345,845</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	26,597,097	\$0.00462	\$122,879
<u>Distribution</u>			
Excess KW	16,854	\$17.96000	\$302,698
All KWH	26,597,097	\$0.005530	\$147,082
Subtotal			\$449,780
<u>Energy & Capacity</u>			
All KWH	26,597,097	\$0.01171	\$311,452
<u>Competitive Transition Charge</u>			
All KWH	26,597,097	\$0.00265	\$70,482
<u>Intangible Transition Charge</u>			
All KWH	26,597,097	\$0.01368	\$363,848
T. O. D. Metering	1,262	\$14.97	\$18,892
Total Rate Revenue			<u>\$1,337,333</u>

PP&L, Inc.
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,701,924,492	\$0.00377	\$17,726,255
<u>Distribution</u>			
All KW	10,509,578	\$1.75000	\$18,391,762
First 200 Hours	2,042,465,591	\$0.00025	\$510,616
Next 200 Hours	1,811,470,250	\$0.00019	\$344,179
Excess KWH	847,988,651	\$0.00017	\$144,158
Subtotal	4,701,924,492		\$19,390,715
<u>Energy & Capacity Charge</u>			
All KW	10,509,578	\$3.50000	\$36,783,523
First 200 Hours	2,042,465,591	\$0.04195	\$85,681,432
Next 200 Hours	1,811,470,250	\$0.03153	\$57,115,657
Excess KWH	847,988,651	\$0.02705	\$22,938,093
Subtotal	4,701,924,492		\$202,518,705
<u>Competitive Transition Charge</u>			
All KW	10,509,578	\$1.19000	\$12,506,398
First 200 Hours	2,042,465,591	\$0.01530	\$31,249,724
Next 200 Hours	1,811,470,250	\$0.01181	\$21,393,464
Excess KWH	847,988,651	\$0.01031	\$8,742,763
Subtotal	4,701,924,492		\$73,892,349
T. O. D. Metering	5,217	\$14.97	\$78,098
LAC			\$96,167
Total Rate Revenue			\$313,702,289
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,701,924,492	\$0.00377	\$17,726,255
<u>Distribution</u>			
All KW	10,509,578	\$1.75000	\$18,391,762
First 200 Hours	2,042,465,591	\$0.00025	\$510,616
Next 200 Hours	1,811,470,250	\$0.00019	\$344,179
Excess KWH	847,988,651	\$0.00017	\$144,158
Subtotal	4,701,924,492		\$19,390,715
<u>Energy & Capacity Charge</u>			
All KW	10,509,578	\$3.50000	\$36,783,523
First 200 Hours	2,042,465,591	\$0.04195	\$85,681,432
Next 200 Hours	1,811,470,250	\$0.03153	\$57,115,657
Excess KWH	847,988,651	\$0.02705	\$22,938,093
Subtotal	4,701,924,492		\$202,518,705
<u>Competitive Transition Charge</u>			
All KW	10,509,578	\$0.17000	\$1,786,628
First 200 Hours	2,042,465,591	\$0.00221	\$4,513,849
Next 200 Hours	1,811,470,250	\$0.00171	\$3,097,614
Excess KWH	847,988,651	\$0.00149	\$1,263,503
Subtotal	4,701,924,492		\$10,661,594
<u>Intangible Transition Charge</u>			
All KW	10,509,578	\$0.94000	\$9,879,003
First 200 Hours	2,042,465,591	\$0.01214	\$24,795,532
Next 200 Hours	1,811,470,250	\$0.00937	\$16,973,476
Excess KWH	847,988,651	\$0.00818	\$6,936,547
Subtotal	4,701,924,492		\$58,584,558
T. O. D. Metering	5,217	14.97	\$78,098
LAC			\$94,138
Total Rate Revenue			\$309,054,063

PP&L, Inc.
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation Effect of Proposed Rate
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	2,474,669	\$0.00377	\$9,330
<u>Distribution</u>			
All KWH	2,474,669	\$0.00417	\$10,319
<u>Energy & Capacity</u>			
All KWH	2,474,669	\$0.01751	\$43,331
<u>Competitive Transition Charge</u>			
All KWH	2,474,669	\$0.01306	\$32,319
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			<u>\$96,167</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	2,474,669	\$0.00377	\$9,330
<u>Distribution</u>			
All KWH	2,474,669	\$0.00417	\$10,319
<u>Energy & Capacity</u>			
All KWH	2,474,669	\$0.01751	\$43,331
<u>Competitive Transition Charge</u>			
All KWH	2,474,669	\$0.00188	\$4,652
<u>Intangible Transition Charge</u>			
All KWH	2,474,669	\$0.01036	\$25,638
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			<u>\$94,138</u>

PP&L, Inc.
Rate Schedule ISP
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	560,557,237	\$0.00361	\$2,023,612
<u>Distribution</u>			
All KW	542,274	\$4.12000	\$2,234,169
First 400 KWH	214,807,416	\$0.00000	\$0
Excess KWH	345,749,821	\$0.00000	\$0
Subtotal	560,557,237		\$2,234,169
<u>Energy & Capacity Charge</u>			
All KW	542,274	\$3.19000	\$1,729,854
First 400 KWH	214,807,416	\$0.03806	\$8,175,570
Excess KWH	345,749,821	\$0.02265	\$7,831,233
Subtotal	560,557,237		\$17,736,657
<u>Competitive Transition Charge</u>			
All KW	542,274	\$0.97000	\$526,006
First 400 KWH	214,807,416	\$0.01122	\$2,410,139
Excess KWH	345,749,821	\$0.00707	\$2,444,451
Subtotal	560,557,237		\$5,380,596
T. O. D. Metering	464	\$14.97000	\$6,946
Total Rate Revenue			<u>\$27,381,980</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	560,557,237	\$0.00361	\$2,023,612
<u>Distribution</u>			
All KW	542,274	\$4.12000	\$2,234,169
First 400 KWH	214,807,416	\$0.00000	\$0
Excess KWH	345,749,821	\$0.00000	\$0
Subtotal	560,557,237		\$2,234,169
<u>Energy & Capacity Charge</u>			
All KW	542,274	\$3.19000	\$1,729,854
First 400 KWH	214,807,416	\$0.03806	\$8,175,570
Excess KWH	345,749,821	\$0.02265	\$7,831,233
Subtotal	560,557,237		\$17,736,657
<u>Competitive Transition Charge</u>			
All KW	542,274	\$0.04000	\$21,691
First 400 KWH	214,807,416	\$0.00052	\$111,700
Excess KWH	345,749,821	\$0.00033	\$114,097
Subtotal	560,557,237		\$247,488
<u>Intangible Transition Charge</u>			
All KW	542,274	\$0.64000	\$347,055
First 400 KWH	214,807,416	\$0.00749	\$1,608,908
Excess KWH	345,749,821	\$0.00472	\$1,631,939
Subtotal	560,557,237		\$3,587,902
T. O. D. Metering	464	\$14.97000	\$6,946
Total Rate Revenue			<u>\$25,836,774</u>

PP&L, Inc.
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,072,684,220	\$0.00304	\$9,340,960
Distribution			
All KW	5,817,279	\$0.28900	\$1,681,194
First 200 Hours	1,151,381,189	\$0.00000	\$0
Next 200 Hours	1,110,030,914	\$0.00000	\$0
Excess KWH	811,272,117	\$0.00000	\$0
Subtotal	3,072,684,220		\$1,681,194
<u>Energy & Capacity</u>			
All KW	5,817,279	\$4.251	\$24,729,253
First 200 Hours	1,151,381,189	\$0.03726	\$42,900,463
Next 200 Hours	1,110,030,914	\$0.03132	\$34,766,168
Excess KWH	811,272,117	\$0.02687	\$21,798,882
Subtotal	3,072,684,220		\$124,194,766
<u>Competitive Transition Charge</u>			
All KW	5,817,279	\$1.45000	\$8,435,055
First 200 Hours	1,151,381,189	\$0.01392	\$16,027,226
Next 200 Hours	1,110,030,914	\$0.01187	\$13,176,067
Excess KWH	811,272,117	\$0.01033	\$8,380,441
Subtotal	3,072,684,220		\$46,018,789
T. O. D. Metering	871	\$14.97	\$13,039
Total Rate Revenue			<u>\$181,248,748</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,072,684,220	\$0.00304	\$9,340,960
Distribution			
All KW	5,817,279	\$0.28900	\$1,681,194
First 200 Hours	1,151,381,189	\$0.00000	\$0
Next 200 Hours	1,110,030,914	\$0.00000	\$0
Excess KWH	811,272,117	\$0.00000	\$0
Subtotal	3,072,684,220		\$1,681,194
<u>Energy & Capacity</u>			
All KW	5,817,279	\$4.25100	\$24,729,253
First 200 Hours	1,151,381,189	\$0.03726	\$42,900,463
Next 200 Hours	1,110,030,914	\$0.03132	\$34,766,168
Excess KWH	811,272,117	\$0.02687	\$21,798,882
Subtotal	3,072,684,220		\$124,194,766
<u>Competitive Transition Charge</u>			
All KW	5,817,279	\$0.05100	\$296,681
First 200 Hours	1,151,381,189	\$0.00100	\$1,151,381
Next 200 Hours	1,110,030,914	\$0.00085	\$943,526
Excess KWH	811,272,117	\$0.00074	\$600,341
Subtotal	3,072,684,220		\$2,991,929
<u>Intangible Transition Charge</u>			
All KW	5,817,279	\$0.55600	\$3,234,407
First 200 Hours	1,151,381,189	\$0.01106	\$12,734,276
Next 200 Hours	1,110,030,914	\$0.00943	\$10,467,592
Excess KWH	811,272,117	\$0.00821	\$6,660,544
Subtotal	3,072,684,220		\$33,096,819
T. O. D. Metering	871	\$14.97	\$13,039
Total Rate Revenue			<u>\$171,318,707</u>

PP&L, Inc.
Rate Schedule IST
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,156,056,585	\$0.00357	\$7,697,122
<u>Distribution</u>			
All KW	1,282,736	\$1.46000	\$1,872,795
First 400 KWH	508,960,524	\$0.00000	\$0
Excess KWH	1,647,096,061	\$0.00000	\$0
Subtotal	2,156,056,585		\$1,872,795
<u>Energy & Capacity Charge</u>			
All KW	1,282,736	\$4.83000	\$6,195,615
First 400 KWH	508,960,524	\$0.03434	\$17,477,704
Excess KWH	1,647,096,061	\$0.02179	\$35,890,223
Subtotal	2,156,056,585		\$59,563,542
<u>Competitive Transition Charge</u>			
All KW	1,282,736	\$1.49000	\$1,911,277
First 400 KWH	508,960,524	\$0.01026	\$5,221,935
Excess KWH	1,647,096,061	\$0.00686	\$11,299,079
Subtotal	2,156,056,585		\$18,432,291
T. O. D. Metering	335	\$14.97	\$5,015
Total Rate Revenue			<u>\$87,570,765</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,156,056,585	\$0.00357	\$7,697,122
<u>Distribution</u>			
All KW	1,282,736	\$1.46000	\$1,872,795
First 400 KWH	508,960,524	\$0.00000	\$0
Excess KWH	1,647,096,061	\$0.00000	\$0
Subtotal	2,156,056,585		\$1,872,795
<u>Energy & Capacity Charge</u>			
All KW	1,282,736	\$4.83000	\$6,195,615
First 400 KWH	508,960,524	\$0.03434	\$17,477,704
Excess KWH	1,647,096,061	\$0.02179	\$35,890,223
Subtotal	2,156,056,585		\$59,563,542
<u>Competitive Transition Charge</u>			
All KW	1,282,736	\$0.12000	\$153,928
First 400 KWH	508,960,524	\$0.00085	\$432,616
Excess KWH	1,647,096,061	\$0.00055	\$905,903
Subtotal	2,156,056,585		\$1,492,447
<u>Intangible Transition Charge</u>			
All KW	1,282,736	\$1.34000	\$1,718,866
First 400 KWH	508,960,524	\$0.00922	\$4,692,616
Excess KWH	1,647,096,061	\$0.00617	\$10,162,583
Subtotal	2,156,056,585		\$16,574,065
T. O. D. Metering	335	\$14.97	\$5,015
Total Rate Revenue			<u>\$87,204,986</u>

PP&L, Inc.
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	482,889,091	\$0.00304	\$1,467,983
<u>Distribution</u>			
All KW	835,648	\$0.30500	\$254,873
First 400 Hours	334,284,233	\$0.00000	\$0
Next 200 Hours	126,284,305	\$0.00000	\$0
Excess KWH	22,320,553	\$0.00000	\$0
Subtotal	482,889,091		\$254,873
<u>Energy & Capacity</u>			
All KW	835,648	\$4.115	\$3,438,692
First 400 Hours	334,284,233	\$0.03425	\$11,449,235
Next 200 Hours	126,284,305	\$0.02017	\$2,547,154
Excess KWH	22,320,553	\$0.01571	\$350,656
Subtotal	482,889,091		\$17,785,737
<u>Competitive Transition Charge</u>			
All KW	835,648	\$1.57000	\$1,311,967
First 400 Hours	334,284,233	\$0.01293	\$4,322,295
Next 200 Hours	126,284,305	\$0.00805	\$1,016,589
Excess KWH	22,320,553	\$0.00650	\$145,084
Subtotal	482,889,091		\$6,795,935
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			<u>\$26,305,247</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	482,889,091	\$0.00304	\$1,467,983
<u>Distribution</u>			
All KW	835,648	\$0.30500	\$254,873
First 400 Hours	334,284,233	\$0.00000	\$0
Next 200 Hours	126,284,305	\$0.00000	\$0
Excess KWH	22,320,553	\$0.00000	\$0
Subtotal	482,889,091		\$254,873
<u>Energy & Capacity</u>			
All KW	835,648	\$4.11500	\$3,438,692
First 400 Hours	334,284,233	\$0.03425	\$11,449,235
Next 200 Hours	126,284,305	\$0.02017	\$2,547,154
Excess KWH	22,320,553	\$0.01571	\$350,656
Subtotal	482,889,091		\$17,785,737
<u>Competitive Transition Charge</u>			
All KW	835,648	\$0.00400	\$3,343
First 400 Hours	334,284,233	\$0.00000	\$0
Next 200 Hours	126,284,305	\$0.00000	\$0
Excess KWH	22,320,553	\$0.00000	\$0
Subtotal	482,889,091		\$3,343
<u>Intangible Transition Charge</u>			
All KW	835,648	\$1.56600	\$1,308,625
First 400 Hours	334,284,233	\$0.01283	\$4,288,867
Next 200 Hours	126,284,305	\$0.00799	\$1,009,012
Excess KWH	22,320,553	\$0.00645	\$143,968
Subtotal	482,889,091		\$6,750,472
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			<u>\$26,263,127</u>

PP&L, Inc.
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	62,204,000	0.00321	\$ 199,675
Distribution			
Facility Charge	12	\$3,410.00	\$40,920
All KW	227,698	\$1.19	\$270,961
First 60 Hours (1,200,000 KWH Max)	13,175,324	\$0.00000	\$0
Next 250 Hours	47,673,859	\$0.00000	\$0
Excess KWH	1,354,817	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	227,698	(\$0.85000)	(\$193,543)
Subtotal	62,204,000		\$118,518
Energy & Capacity			
All KW	227,698	\$2.21	\$503,213
First 60 Hours (1,200,000 KWH Max)	13,175,324	\$0.02261	\$297,894
Next 250 Hours	47,673,859	\$0.02113	\$1,007,349
Excess KWH	1,354,817	\$0.01275	\$17,274
Subtotal	62,204,000		\$1,825,730
Competitive Transition Charge			
All KW	227,698	\$2.59000	\$589,738
First 60 Hours (1,200,000 KWH Max)	13,175,324	\$0.02639	\$347,697
Next 250 Hours	47,673,859	\$0.02488	\$1,186,126
Excess KWH	1,354,817	\$0.01631	\$22,097
Subtotal	62,204,000		\$2,145,658
Total Rate Revenue			\$ 4,289,581
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	62,204,000	\$0.00321	\$199,675
Distribution			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	227,698	\$1.19000	\$270,961
First 60 Hours (1,200,000 KWH Max)	13,175,324	\$0.00000	\$0
Next 250 Hours	47,673,859	\$0.00000	\$0
Excess KWH	1,354,817	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	227,698	(\$0.85000)	(\$193,543)
Subtotal	62,204,000		\$118,518
Energy & Capacity			
All KW	227,698	\$2.21000	\$503,213
First 60 Hours (1,200,000 KWH Max)	13,175,324	\$0.02261	\$297,894
Next 250 Hours	47,673,859	\$0.02113	\$1,007,349
Excess KWH	1,354,817	\$0.01275	\$17,274
Subtotal	62,204,000		\$1,825,730
Competitive Transition Charge			
All KW	227,698	(\$0.14000)	(\$31,878)
First 60 Hours (1,200,000 KWH Max)	13,175,324	(\$0.00129)	(\$16,996)
Next 250 Hours	47,673,859	(\$0.00121)	(\$57,685)
Excess KWH	1,354,817	(\$0.00079)	(\$1,070)
Subtotal	62,204,000		(\$107,629)
Intangible Transition Charge			
All KW	227,698	\$2.32000	\$528,259
First 60 Hours (1,200,000 KWH Max)	13,175,324	\$0.02363	\$311,333
Next 250 Hours	47,673,859	\$0.02227	\$1,061,697
Excess KWH	1,354,817	\$0.01460	\$19,780
Subtotal	62,204,000		\$1,921,069
Total Rate Revenue			\$3,957,363

PP&L, Inc.
Rate Schedule ISA
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	0.00226 \$	732,153
Distribution			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$557,223
Energy & Capacity			
All KW	90,000	\$1.71000	\$153,900
Firm KWH	65,700,000	\$0.02836	\$1,863,252
Interruptible KWH	258,261,706	\$0.02617	\$6,758,709
Excess KWH	43,448,182	Market Value	Market Value
Subtotal	367,409,888		\$8,775,861
Competitive Transition Charge			
All KW	90,000	\$0.67000	\$60,300
Firm KWH	65,700,000	\$0.01183	\$777,231
Interruptible KWH	258,261,706	\$0.01091	\$2,817,635
Subtotal	323,961,706		\$3,655,166
Total Rate Revenue			\$ 13,720,403
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00226	\$732,153
Distribution			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24000	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$557,223
Energy & Capacity			
All KW	90,000	\$1.71000	\$153,900
Firm KWH	65,700,000	\$0.02836	\$1,863,252
Interruptible KWH	258,261,706	\$0.02617	\$6,758,709
Excess KWH	43,448,294	Market Value	Market Value
Subtotal	367,410,000		\$8,775,861
Competitive Transition Charge			
All KW	90,000	\$0.12000	\$10,800
Firm KWH	65,700,000	\$0.00191	\$125,487
Interruptible KWH	258,261,706	\$0.00176	\$454,541
Subtotal	323,961,706		\$590,828
Intangible Transition Charge			
All KW	90,000	\$0.55000	\$49,500
Firm KWH	65,700,000	\$0.00969	\$636,633
Interruptible KWH	258,261,706	\$0.00894	\$2,308,860
Subtotal	323,961,706		\$2,994,993
Total Rate Revenue			\$13,651,058

PP&L, Inc.
Rate Schedule IS1
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,452,000	\$0.00462	\$20,568
<u>Distribution</u>			
Total Bills	51	\$359.24000	\$18,321
All KW	1,954	\$7.01000	\$13,698
First 730 Hours	1,426,244	\$0.00289	\$4,122
Excess KWH	3,025,756	\$0.00228	\$6,899
Subtotal	4,452,000		\$43,040
<u>Energy & Capacity</u>			
All KW	1,954	\$1.19000	\$2,325
First 730 Hours	1,426,244	\$0.02123	\$30,279
Excess KWH	3,025,756	\$0.01580	\$47,807
Subtotal	4,452,000		\$80,411
<u>Competitive Transition Charge</u>			
All KW	1,954	\$1.08000	\$2,110
First 730 Hours	1,426,244	\$0.01875	\$26,742
Excess KWH	3,025,756	\$0.01481	\$44,811
Subtotal	4,452,000		\$73,663
Total Rate Revenue			<u>\$217,682</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,452,000	\$0.00462	\$20,568
<u>Distribution</u>			
Total Bills	51	\$359.24000	\$18,321
All KW	1,954	\$7.01000	\$13,698
First 730 Hours	1,426,244	\$0.00289	\$4,122
Excess KWH	3,025,756	\$0.00228	\$6,899
Subtotal	4,452,000		\$43,040
<u>Energy & Capacity</u>			
All KW	1,954	\$1.19000	\$2,325
First 730 Hours	1,426,244	\$0.02123	\$30,279
Excess KWH	3,025,756	\$0.01580	\$47,807
Subtotal	4,452,000		\$80,411
<u>Competitive Transition Charge</u>			
All KW	1,954	\$0.09000	\$176
First 730 Hours	1,426,244	\$0.00144	\$2,054
Excess KWH	3,025,756	\$0.00114	\$3,449
Subtotal	4,452,000		\$5,679
<u>Intangible Transition Charge</u>			
All KW	1,954	\$0.98000	\$1,915
First 730 Hours	1,426,244	\$0.01701	\$24,260
Excess KWH	3,025,756	\$0.01344	\$40,666
Subtotal	4,452,000		\$66,841
Total Rate Revenue			<u>\$216,539</u>

PP&L, Inc.
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,967,000	\$0.00580	\$40,409
<u>Distribution</u>			
All KWH	6,967,000	\$0.03188	\$222,108
<u>Energy & Capacity</u>			
All KWH	6,967,000	\$0.03000	\$209,010
<u>Competitive Transition Charge</u>			
All KWH	6,967,000	\$0.02171	\$151,254
Facility Charge			\$20,396
Total Rate Revenue			<u>\$643,177</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,967,000	\$0.00580	\$40,409
<u>Distribution</u>			
All KWH	6,967,000	\$0.03188	\$222,108
<u>Energy & Capacity</u>			
All KWH	6,967,000	\$0.03000	\$209,010
<u>Competitive Transition Charge</u>			
All KWH	6,967,000	(\$0.00350)	(\$24,385)
<u>Intangible Transition Charge</u>			
All KWH	6,967,000	\$0.01209	\$84,231
Facility Charge			\$20,396
Total Rate Revenue			<u>\$551,769</u>

PP&L, INC.
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2000

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE			
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
PRESENT (RATE CAP)							
OVERHEAD							
WOOD POLE	3350	1,997	1,176,233	\$ 0.155	\$ 7.280	\$ 0.661	\$ 1.724
	6650	1,920	1,766,400	\$ 0.242	\$ 9.019	\$ 1.032	\$ 1.873
	10500	81	104,166	\$ 0.339	\$ 11.614	\$ 1.442	\$ 2.271
	20000	515	1,049,570	\$ 0.537	\$ 14.886	\$ 2.286	\$ 2.370
	34000	13	45,162	\$ 0.915	\$ 24.423	\$ 3.897	\$ 3.709
	51000	5	24,005	\$ 1.264	\$ 31.062	\$ 5.385	\$ 4.188
METAL POLE	6650	5	4,600	\$ 0.242	\$ 14.103	\$ 1.032	\$ 3.525
	10500	8	10,288	\$ 0.339	\$ 16.571	\$ 1.442	\$ 4.000
	20000	79	161,002	\$ 0.537	\$ 19.931	\$ 2.286	\$ 4.130
	34000	0	0	\$ 0.915	\$ 29.624	\$ 3.897	\$ 5.473
	51000	0	0	\$ 1.264	\$ 36.517	\$ 5.385	\$ 5.968
UNDERGROUND							
WOOD POLE	3350	13	7,657	\$ 0.155	\$ 11.800	\$ 0.661	\$ 3.301
	6650	387	356,040	\$ 0.242	\$ 13.806	\$ 1.032	\$ 3.543
LOW MOUNT	3350	391	230,299	\$ 0.155	\$ 12.932	\$ 0.661	\$ 3.696
	6650	321	295,320	\$ 0.242	\$ 14.901	\$ 1.032	\$ 3.925
HIGH MOUNT	6650	73	67,160	\$ 0.242	\$ 16.639	\$ 1.032	\$ 4.531
	10500	67	86,162	\$ 0.339	\$ 18.960	\$ 1.442	\$ 4.834
	20000	539	1,098,482	\$ 0.537	\$ 22.497	\$ 2.286	\$ 5.026
	34000	13	45,162	\$ 0.915	\$ 32.952	\$ 3.897	\$ 6.685
	51000	27	129,627	\$ 1.264	\$ 39.828	\$ 5.385	\$ 7.246
MULTIPLE UNIT	6650	11	10,120	\$ 0.242	\$ 7.540	\$ 1.032	\$ 1.357
	10500	0	0	\$ 0.339	\$ 10.586	\$ 1.442	\$ 1.952
	20000	14	28,532	\$ 0.537	\$ 13.251	\$ 2.286	\$ 1.800
	34000	0	0	\$ 0.915	\$ 22.924	\$ 3.897	\$ 3.192
	51000	0	0	\$ 1.264	\$ 29.568	\$ 5.385	\$ 3.637
CUSTOMER OWN	3350	93	54,777	\$ 0.155	\$ 4.203	\$ 0.661	\$ 0.650
	6650	33	30,360	\$ 0.242	\$ 6.024	\$ 1.032	\$ 0.827
	10500	8	10,288	\$ 0.339	\$ 8.100	\$ 1.442	\$ 1.045
	20000	42	85,596	\$ 0.537	\$ 11.638	\$ 2.286	\$ 1.237
CALCULATED ANNUAL REVENUE			6,877,008	\$ 21,725	\$ 906,892	\$ 92,577	\$ 202,104

PP&L, INC
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2000

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE			
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
OVERHEAD							
WOOD POLE	5800	34,613	12,356,841	\$ 0.094	\$ 7.130	\$ 0.400	\$ 1.994
	9500	44,755	22,914,560	\$ 0.135	\$ 8.004	\$ 0.574	\$ 2.084
	16000	12,775	9,619,575	\$ 0.198	\$ 9.011	\$ 0.845	\$ 2.101
	25500	3,786	5,145,174	\$ 0.358	\$ 12.657	\$ 1.524	\$ 2.536
	50000	344	733,752	\$ 0.562	\$ 16.660	\$ 2.393	\$ 2.858
METAL POLE	5800	138	49,266	\$ 0.094	\$ 10.053	\$ 0.400	\$ 3.013
	9500	652	333,824	\$ 0.135	\$ 10.720	\$ 0.574	\$ 3.031
	16000	645	485,685	\$ 0.198	\$ 11.601	\$ 0.845	\$ 3.005
	25500	256	347,904	\$ 0.358	\$ 14.915	\$ 1.524	\$ 3.321
	50000	15	31,995	\$ 0.562	\$ 18.613	\$ 2.393	\$ 3.539
UNDERGROUND							
WOOD POLE	5800	1,140	406,980	\$ 0.094	\$ 11.702	\$ 0.400	\$ 3.589
	9500	2,399	1,228,288	\$ 0.135	\$ 12.710	\$ 0.574	\$ 3.725
LOW MOUNT	5800	4,391	1,567,587	\$ 0.094	\$ 11.810	\$ 0.400	\$ 3.621
	9500	5,590	2,862,080	\$ 0.135	\$ 12.784	\$ 0.574	\$ 3.751
HIGH MOUNT	9500	1,400	716,800	\$ 0.135	\$ 15.469	\$ 0.574	\$ 4.688
	16000	2,170	1,634,010	\$ 0.198	\$ 16.336	\$ 0.845	\$ 4.656
	25500	1,733	2,355,147	\$ 0.358	\$ 22.660	\$ 1.524	\$ 6.024
	50000	244	520,452	\$ 0.562	\$ 26.477	\$ 2.393	\$ 6.283
MULTIPLE UNIT	5800	27	9,639	\$ 0.094	\$ 6.383	\$ 0.400	\$ 1.733
	9500	239	122,368	\$ 0.135	\$ 7.221	\$ 0.574	\$ 1.810
	16000	180	135,540	\$ 0.198	\$ 7.577	\$ 0.845	\$ 1.600
	25500	188	255,492	\$ 0.358	\$ 10.439	\$ 1.524	\$ 1.760
	50000	61	130,113	\$ 0.562	\$ 12.828	\$ 2.393	\$ 1.521
			63,963,072				
CALCULATED ANNUAL REVENUE				202,190	12,836,728	860,591	3,416,064

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY	
				TRANS CHARGE	DIST CHARGE	PROPOSED		CTC		ITC
						CTC	ITC			
OVERHEAD										
WOOD POLE	5800	34,613	12,356,841	\$ 0.094	\$ 7.130	\$ 0.029	\$ 0.330	\$ 1.994		
	9500	44,755	22,914,560	\$ 0.135	\$ 8.004	\$ 0.041	\$ 0.474	\$ 2.084		
	16000	12,775	9,619,575	\$ 0.198	\$ 9.011	\$ 0.060	\$ 0.697	\$ 2.101		
	25500	3,786	5,145,174	\$ 0.358	\$ 12.657	\$ 0.108	\$ 1.258	\$ 2.536		
	50000	344	733,752	\$ 0.562	\$ 16.660	\$ 0.171	\$ 1.975	\$ 2.858		
METAL POLE	5800	138	49,266	\$ 0.094	\$ 10.053	\$ 0.029	\$ 0.330	\$ 3.013		
	9500	652	333,824	\$ 0.135	\$ 10.720	\$ 0.041	\$ 0.474	\$ 3.031		
	16000	645	485,685	\$ 0.198	\$ 11.601	\$ 0.060	\$ 0.697	\$ 3.005		
	25500	256	347,904	\$ 0.358	\$ 14.915	\$ 0.108	\$ 1.258	\$ 3.321		
	50000	15	31,995	\$ 0.562	\$ 18.613	\$ 0.171	\$ 1.975	\$ 3.539		
UNDERGROUND										
WOOD POLE	5800	1,140	406,980	\$ 0.094	\$ 11.702	\$ 0.029	\$ 0.330	\$ 3.589		
	9500	2,399	1,228,288	\$ 0.135	\$ 12.710	\$ 0.041	\$ 0.474	\$ 3.725		
LOW MOUNT	5800	4,391	1,567,587	\$ 0.094	\$ 11.810	\$ 0.029	\$ 0.330	\$ 3.621		
	9500	5,590	2,862,080	\$ 0.135	\$ 12.784	\$ 0.041	\$ 0.474	\$ 3.751		
HIGH MOUNT	9500	1,400	716,800	\$ 0.135	\$ 15.469	\$ 0.041	\$ 0.474	\$ 4.688		
	16000	2,170	1,634,010	\$ 0.198	\$ 16.336	\$ 0.060	\$ 0.697	\$ 4.656		
	25500	1,733	2,355,147	\$ 0.358	\$ 22.660	\$ 0.108	\$ 1.258	\$ 6.024		
	50000	244	520,452	\$ 0.562	\$ 26.477	\$ 0.171	\$ 1.975	\$ 6.283		
MULTIPLE UNIT	5800	27	9,639	\$ 0.094	\$ 6.383	\$ 0.029	\$ 0.330	\$ 1.733		
	9500	239	122,368	\$ 0.135	\$ 7.221	\$ 0.041	\$ 0.474	\$ 1.810		
	16000	180	135,540	\$ 0.198	\$ 7.577	\$ 0.060	\$ 0.697	\$ 1.600		
	25500	188	255,492	\$ 0.358	\$ 10.439	\$ 0.108	\$ 1.258	\$ 1.760		
	50000	61	130,113	\$ 0.562	\$ 12.828	\$ 0.171	\$ 1.975	\$ 1.521		
			63,963,072							
CALCULATED ANNUAL REVENUE				\$ 202,190	\$ 12,836,728	\$ 61,550	\$ 710,317	\$ 3,416,064		
TOTAL PRESENT REVENUE									\$ 17,315,572	
TOTAL PROPOSED REVENUE									\$ 17,226,848	
RATE CHANGE: AMOUNT									\$ (88,724)	
PERCENT									-0.5%	

PP&L, INC.
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2000

TYPE OF SERVICE	LUMEN	ANNUAL KWH	NUMBER	MONTHLY RATE			
				PRESENT (RATE CAP)			
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
UTILITY POLE	3350	59,489	101	\$ 0.00316	\$ 0.06125	\$ 0.01346	\$ 0.00475
	6650	31,280	34	\$ 0.00316	\$ 0.06125	\$ 0.01346	\$ 0.00475
	5800	111,741	313	\$ 0.00316	\$ 0.06125	\$ 0.01346	\$ 0.00475
	9500	369,664	722	\$ 0.00316	\$ 0.06125	\$ 0.01346	\$ 0.00475
	16000	244,725	325	\$ 0.00316	\$ 0.06125	\$ 0.01346	\$ 0.00475
	25500	399,546	294	\$ 0.00316	\$ 0.06125	\$ 0.01346	\$ 0.00475
	50000	10,665	5	\$ 0.00316	\$ 0.06125	\$ 0.01346	\$ 0.00475
CUSTOMER POLE	3350	7,068	12	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	6650	229,080	249	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	10500	986,362	767	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	20000	929,328	456	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	34000	86,850	25	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	51000	667,339	139	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	5800	76,755	215	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	9500	205,312	401	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	16000	804,204	1,068	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	25500	1,473,156	1,084	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	50000	3,602,637	1,689	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	22000	969,220	980	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	14000	111,069	123	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
	37000	45,530	29	\$ 0.00316	\$ 0.02729	\$ 0.00636	\$ 0.00000
		<u>11,421,020</u>					
CALCULATED ANNUAL REVENUE				\$ 36,090	\$ 353,352	\$ 81,350	\$ 5,829

PP&L, INC. -
 RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2000

TYPE OF SERVIC	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				PRESENT (RATE CAP)				
				TRANS CHARGE	DIST CHARGE	CTC		
OVERHEAD								
WOOD POLE	600	225	56,025	\$ 0.066	\$ 4.099	\$ 0.279	\$ 1.085	
	1000	16	7,088	\$ 0.117	\$ 5.081	\$ 0.497	\$ 1.159	
UNDERGROUND								
LOW MOUNT	4000	94	132,164	\$ 0.370	\$ 15.133	\$ 1.577	\$ 3.332	
			195,277					
CALCULATED ANNUAL REVENUE				\$ 618	\$ 29,113	\$ 2,628	\$ 6,911	

TYPE OF SERVIC	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				PROPOSED				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	
OVERHEAD								
WOOD POLE	600	225	56,025	\$ 0.066	\$ 4.099	\$ 0.026	\$ 0.232	\$ 1.085
	1000	16	7,088	\$ 0.117	\$ 5.081	\$ 0.046	\$ 0.412	\$ 1.159
UNDERGROUND								
LOW MOUNT	4000	94	132,164	\$ 0.370	\$ 15.133	\$ 0.148	\$ 1.308	\$ 3.332
			195,277					
CALCULATED ANNUAL REVENUE				\$ 618	\$ 29,113	\$ 246	\$ 2,181	\$ 6,911
TOTAL PRESENT REVENUE							\$	39,269
TOTAL PROPOSED REVENUE							\$	39,068
RATE CHANGE: AMOUNT							\$	(201)
PERCENT								-0.5%

PP&L, Inc.
 Rate Schedule GH-1(R)
 Single Meter Commercial Space Heating Service
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	321,752,000	\$0.004630	\$1,489,712
<u>Distribution</u>			
Monthly Charge	14,598	\$14.97	\$218,532
All KW	1,312,918	\$1.30	\$1,706,793
First 150 Hours (6000 KWH max)	50,947,131	\$0.01005	\$512,019
Excess KWH	270,804,869	\$0.00867	\$2,347,878
Subtotal	321,752,000		\$4,785,222
<u>Energy & Capacity</u>			
All KW	1,312,918	\$0.00000	\$0
First 150 Hours (6000 KWH max)	50,947,131	\$0.04593	\$2,340,002
Excess KWH	270,804,869	\$0.03900	\$10,561,390
Subtotal	321,752,000		\$12,901,392
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH max)	50,947,131	\$0.02679	\$1,364,874
Excess KWH	270,804,869	\$0.02312	\$6,261,009
Subtotal	321,752,000		\$7,625,883
T.O.D. Metering	1,124	\$14.97	\$16,826
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$26,813,477</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	321,752,000	\$0.00463	\$1,489,712
<u>Distribution</u>			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,312,918	\$1.30000	\$1,706,793
First 150 Hours (6000 KWH max)	50,947,131	\$0.01005	\$512,019
Excess KWH	270,804,869	\$0.00867	\$2,347,878
Subtotal	321,752,000		\$4,785,222
<u>Energy & Capacity</u>			
All KW	1,312,918	\$0.00000	\$0
First 150 Hours (6000 KWH max)	50,947,131	\$0.04593	\$2,340,002
Excess KWH	270,804,869	\$0.03900	\$10,561,390
Subtotal	321,752,000		\$12,901,392
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH max)	50,947,131	(\$0.00076)	(\$38,720)
Excess KWH	270,804,869	(\$0.00068)	(\$184,147)
Subtotal	321,752,000		(\$222,867)
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH max)	50,947,131	\$0.02711	\$1,381,177
Excess KWH	270,804,869	\$0.02339	\$6,334,126
Subtotal	321,752,000		\$7,715,303
T.O.D. Metering	1,124	\$14.97	\$16,826
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$26,680,030</u>

PP&L, Inc.
Rate Schedule GH-2(R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	69,051,000	\$0.00463	\$319,706
<u>Distribution</u>			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	4,975,958	\$0.00000	\$0
Excess KWH	64,075,042	\$0.00770	\$493,378
Subtotal	69,051,000		\$1,091,610
<u>Energy & Capacity</u>			
First 200 KWH	4,975,958	(\$0.00463)	(\$23,039)
Excess KWH	64,075,042	\$0.04343	\$2,782,779
Subtotal	69,051,000		\$2,759,740
<u>Competitive Transition Charge</u>			
First 200 KWH	4,975,958	\$0.00000	\$0
Excess KWH	64,075,042	\$0.02555	\$1,637,117
Subtotal	69,051,000		\$1,637,117
Total Rate Revenue			<u>\$5,808,173</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	69,051,000	\$0.00463	\$319,706
<u>Distribution</u>			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	4,975,958	\$0.00000	\$0
Excess KWH	64,075,042	\$0.00770	\$493,378
Subtotal	69,051,000		\$1,091,610
<u>Energy & Capacity</u>			
First 200 KWH	4,975,958	(\$0.00463)	(\$23,039)
Excess KWH	64,075,042	\$0.04343	\$2,782,779
Subtotal	69,051,000		\$2,759,740
<u>Competitive Transition Charge</u>			
First 200 KWH	4,975,958	\$0.00000	\$0
Excess KWH	64,075,042	(\$0.00124)	(\$79,453)
Subtotal	69,051,000		(\$79,453)
<u>Intangible Transition Charge</u>			
First 200 KWH	4,975,958	\$0.00000	\$0
Excess KWH	64,075,042	\$0.02634	\$1,687,737
Subtotal	69,051,000		\$1,687,737
Total Rate Revenue			<u>\$5,779,340</u>

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	8,771,084	\$0.00304	\$26,664
Subtotal	8,771,084		\$26,664
<u>Back-Up Power Distribution Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00110	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KV - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal	8,771,084		\$30,904
<u>Back-Up Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00619	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.00627	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00629	\$55,170
Subtotal	8,771,084		\$664,797
<u>Back-Up Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03628	\$0
Service at 12 KV	0	\$0.03529	\$0
Service at 69 KV or Higher	8,771,084	\$0.03152	\$276,465
Subtotal	8,771,084		\$276,465
<u>Maintenance Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	2,801,220	\$0.00304	\$8,516
Subtotal	2,801,220		\$8,516
<u>Maintenance Power Distribution Charge:</u>			
Service at 480 Volts or Less	0	\$0.00110	\$0
Service at 12 KV	0	\$0.00018	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	2,801,220		\$0
<u>Maintenance Power Energy & Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$0.00619	\$0
Service at 12 KV	0	\$0.00627	\$0
Service at 69 KV or Higher	2,801,220	\$0.00629	\$17,620
Subtotal	2,801,220		\$17,620
<u>Maintenance Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.03628	\$0
Service at 12 KV	0	\$0.03529	\$0
Service at 69 KV or Higher	2,801,220	\$0.03152	\$88,294
Subtotal	2,801,220		\$88,294
Total Rate Revenue			<u>\$1,113,259</u>

PP&L, Inc.
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2000

PROPOSED RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge:			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	8,771,084	\$0.00304	\$26,664
Subtotal	8,771,084		\$26,664
Back-Up Power Distribution Charge:			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00110	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KV - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal	8,771,084		\$30,904
Back-Up Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00619	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.00627	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00629	\$55,170
Subtotal	8,771,084		\$664,797
Back-Up Power CTC Charge:			
Service at 480 Volts or Less	0	\$0.00599	\$0
Service at 12 KV	0	\$0.00582	\$0
Service at 69 KV or Higher	8,771,084	\$0.00520	\$45,610
Subtotal	8,771,084		\$45,610
Back-Up Power ITC Charge:			
Service at 480 Volts or Less	0	\$0.02972	\$0
Service at 12 KV	0	\$0.02891	\$0
Service at 69 KV or Higher	8,771,084	\$0.02582	\$226,469
Subtotal	8,771,084		\$226,469
Maintenance Power Transmission Charge:			
Service at 480 Volts or Less	0	\$0.00462	\$0
Service at 12 KV	0	\$0.00377	\$0
Service at 69 KV or Higher	2,801,220	\$0.00304	\$8,516
Subtotal	2,801,220		\$8,516
Maintenance Power Distribution Charge:			
Service at 480 Volts or Less	0	\$0.00110	\$0
Service at 12 KV	0	\$0.00018	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	2,801,220		\$0
Maintenance Power Energy & Capacity Charge:			
Service at 480 Volts or Less	0	\$0.00619	\$0
Service at 12 KV	0	\$0.00627	\$0
Service at 69 KV or Higher	2,801,220	\$0.00629	\$17,620
Subtotal	2,801,220		\$17,620
Maintenance Power CTC Charge:			
Service at 480 Volts or Less	0	\$0.00599	\$0
Service at 12 KV	0	\$0.00582	\$0
Service at 69 KV or Higher	2,801,220	\$0.00520	\$14,566
Subtotal	2,801,220		\$14,566
Maintenance Power ITC Charge:			
Service at 480 Volts or Less	0	\$0.02972	\$0
Service at 12 KV	0	\$0.02891	\$0
Service at 69 KV or Higher	2,801,220	\$0.02582	\$72,328
Subtotal	2,801,220		\$72,328
Total Rate Revenue			\$1,107,473

PP&L, INC.
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2000

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				INITIAL SECURITIZATION					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
OVERHEAD WOOD POLE	3350	1,997	1,176,233	\$ 0.155	\$ 7.280	\$ 0.114	\$ 0.514	\$ 1.724	
	6650	1,920	1,766,400	\$ 0.242	\$ 9.019	\$ 0.178	\$ 0.803	\$ 1.873	
	10500	81	104,166	\$ 0.339	\$ 11.614	\$ 0.249	\$ 1.122	\$ 2.271	
	20000	515	1,049,570	\$ 0.537	\$ 14.886	\$ 0.394	\$ 1.778	\$ 2.370	
	34000	13	45,162	\$ 0.915	\$ 24.423	\$ 0.672	\$ 3.031	\$ 3.709	
	51000	5	24,005	\$ 1.264	\$ 31.062	\$ 0.929	\$ 4.188	\$ 4.188	
METAL POLE	6650	5	4,600	\$ 0.242	\$ 14.103	\$ 0.178	\$ 0.803	\$ 3.525	
	10500	8	10,288	\$ 0.339	\$ 16.571	\$ 0.249	\$ 1.122	\$ 4.000	
	20000	79	161,002	\$ 0.537	\$ 19.931	\$ 0.394	\$ 1.778	\$ 4.130	
	34000	0	0	\$ 0.915	\$ 29.624	\$ 0.672	\$ 3.031	\$ 5.473	
	51000	0	0	\$ 1.264	\$ 36.517	\$ 0.929	\$ 4.188	\$ 5.968	
UNDERGROUND WOOD POLE	3350	13	7,657	\$ 0.155	\$ 11.800	\$ 0.114	\$ 0.514	\$ 3.301	
	6650	387	356,040	\$ 0.242	\$ 13.806	\$ 0.178	\$ 0.803	\$ 3.543	
LOW MOUNT	3350	391	230,299	\$ 0.155	\$ 12.932	\$ 0.114	\$ 0.514	\$ 3.696	
	6650	321	295,320	\$ 0.242	\$ 14.901	\$ 0.178	\$ 0.803	\$ 3.925	
HIGH MOUNT	6650	73	67,160	\$ 0.242	\$ 16.639	\$ 0.178	\$ 0.803	\$ 4.531	
	10500	67	86,162	\$ 0.339	\$ 18.960	\$ 0.249	\$ 1.122	\$ 4.834	
	20000	539	1,098,482	\$ 0.537	\$ 22.497	\$ 0.394	\$ 1.778	\$ 5.026	
	34000	13	45,162	\$ 0.915	\$ 32.952	\$ 0.672	\$ 3.031	\$ 6.685	
	51000	27	129,627	\$ 1.264	\$ 39.828	\$ 0.929	\$ 4.188	\$ 7.246	
MULTIPLE UNIT	6650	11	10,120	\$ 0.242	\$ 7.540	\$ 0.178	\$ 0.803	\$ 1.357	
	10500	0	0	\$ 0.339	\$ 10.586	\$ 0.249	\$ 1.122	\$ 1.952	
	20000	14	28,532	\$ 0.537	\$ 13.251	\$ 0.394	\$ 1.778	\$ 1.800	
	34000	0	0	\$ 0.915	\$ 22.924	\$ 0.672	\$ 3.031	\$ 3.192	
	51000	0	0	\$ 1.264	\$ 29.568	\$ 0.929	\$ 4.188	\$ 3.637	
CUST OWNED	3350	93	54,777	\$ 0.155	\$ 4.203	\$ 0.114	\$ 0.514	\$ 0.650	
	6650	33	30,360	\$ 0.242	\$ 6.024	\$ 0.178	\$ 0.803	\$ 0.827	
	10500	8	10,288	\$ 0.339	\$ 8.100	\$ 0.249	\$ 1.122	\$ 1.045	
	20000	42	85,596	\$ 0.537	\$ 11.638	\$ 0.394	\$ 1.778	\$ 1.237	
CALCULATED ANNUAL REVENUE			6,877,008	\$ 21,725	\$ 906,892	\$ 15,964	\$ 72,012	\$ 202,104	

PP&L, INC
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2000

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				TRANS CHARGE	DIST CHARGE	CTC	ITC	INITIAL SECURITIZATION	
OVERHEAD									
WOOD POLE	5800	34,613	12,356,841	\$ 0.094	\$ 7.130	\$ 0.069	\$ 0.311	\$	1.994
	9500	44,755	22,914,560	\$ 0.135	\$ 8.004	\$ 0.099	\$ 0.447	\$	2.084
	16000	12,775	9,619,575	\$ 0.198	\$ 9.011	\$ 0.146	\$ 0.657	\$	2.101
	25500	3,786	5,145,174	\$ 0.358	\$ 12.657	\$ 0.263	\$ 1.186	\$	2.536
	50000	344	733,752	\$ 0.562	\$ 16.660	\$ 0.413	\$ 1.861	\$	2.858
METAL POLE	5800	138	49,266	\$ 0.094	\$ 10.053	\$ 0.069	\$ 0.311	\$	3.013
	9500	652	333,824	\$ 0.135	\$ 10.720	\$ 0.099	\$ 0.447	\$	3.031
	16000	645	485,685	\$ 0.198	\$ 11.601	\$ 0.146	\$ 0.657	\$	3.005
	25500	256	347,904	\$ 0.358	\$ 14.915	\$ 0.263	\$ 1.186	\$	3.321
	50000	15	31,995	\$ 0.562	\$ 18.613	\$ 0.413	\$ 1.861	\$	3.539
UNDERGROUND									
WOOD POLE	5800	1,140	406,980	\$ 0.094	\$ 11.702	\$ 0.069	\$ 0.311	\$	3.589
	9500	2,399	1,228,288	\$ 0.135	\$ 12.710	\$ 0.099	\$ 0.447	\$	3.725
LOW MOUNT	5800	4,391	1,567,587	\$ 0.094	\$ 11.810	\$ 0.069	\$ 0.311	\$	3.621
	9500	5,590	2,862,080	\$ 0.135	\$ 12.784	\$ 0.099	\$ 0.447	\$	3.751
HIGH MOUNT	9500	1,400	716,800	\$ 0.135	\$ 15.469	\$ 0.099	\$ 0.447	\$	4.688
	16000	2,170	1,634,010	\$ 0.198	\$ 16.336	\$ 0.146	\$ 0.657	\$	4.656
	25500	1,733	2,355,147	\$ 0.358	\$ 22.660	\$ 0.263	\$ 1.186	\$	6.024
	50000	244	520,452	\$ 0.562	\$ 26.477	\$ 0.413	\$ 1.861	\$	6.283
MULTIPLE UNIT	5800	27	9,639	\$ 0.094	\$ 6.383	\$ 0.069	\$ 0.311	\$	1.733
	9500	239	122,368	\$ 0.135	\$ 7.221	\$ 0.099	\$ 0.447	\$	1.810
	16000	180	135,540	\$ 0.198	\$ 7.577	\$ 0.146	\$ 0.657	\$	1.600
	25500	188	255,492	\$ 0.358	\$ 10.439	\$ 0.263	\$ 1.186	\$	1.760
	50000	61	130,113	\$ 0.562	\$ 12.828	\$ 0.413	\$ 1.861	\$	1.521
			63,963,072						
CALCULATED ANNUAL REVENUE				\$ 202,190	\$ 12,836,728	\$ 148,496	\$ 669,665	\$	3,416,064

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				TRANS CHARGE	DIST CHARGE	CTC	ITC	PROPOSED	
OVERHEAD									
WOOD POLE	5800	34,613	12,356,841	\$ 0.094	\$ 7.130	\$ 0.029	\$ 0.330	\$ 1.994	
	9500	44,755	22,914,560	\$ 0.135	\$ 8.004	\$ 0.041	\$ 0.474	\$ 2.084	
	16000	12,775	9,619,575	\$ 0.198	\$ 9.011	\$ 0.060	\$ 0.697	\$ 2.101	
	25500	3,786	5,145,174	\$ 0.358	\$ 12.657	\$ 0.108	\$ 1.258	\$ 2.536	
	50000	344	733,752	\$ 0.562	\$ 16.660	\$ 0.171	\$ 1.975	\$ 2.858	
METAL POLE	5800	138	49,266	\$ 0.094	\$ 10.053	\$ 0.029	\$ 0.330	\$ 3.013	
	9500	652	333,824	\$ 0.135	\$ 10.720	\$ 0.041	\$ 0.474	\$ 3.031	
	16000	645	485,685	\$ 0.198	\$ 11.601	\$ 0.060	\$ 0.697	\$ 3.005	
	25500	256	347,904	\$ 0.358	\$ 14.915	\$ 0.108	\$ 1.258	\$ 3.321	
	50000	15	31,995	\$ 0.562	\$ 18.613	\$ 0.171	\$ 1.975	\$ 3.539	
UNDERGROUND									
WOOD POLE	5800	1,140	406,980	\$ 0.094	\$ 11.702	\$ 0.029	\$ 0.330	\$ 3.589	
	9500	2,399	1,228,288	\$ 0.135	\$ 12.710	\$ 0.041	\$ 0.474	\$ 3.725	
LOW MOUNT	5800	4,391	1,567,587	\$ 0.094	\$ 11.810	\$ 0.029	\$ 0.330	\$ 3.621	
	9500	5,590	2,862,080	\$ 0.135	\$ 12.784	\$ 0.041	\$ 0.474	\$ 3.751	
HIGH MOUNT	9500	1,400	716,800	\$ 0.135	\$ 15.469	\$ 0.041	\$ 0.474	\$ 4.688	
	16000	2,170	1,634,010	\$ 0.198	\$ 16.336	\$ 0.060	\$ 0.697	\$ 4.656	
	25500	1,733	2,355,147	\$ 0.358	\$ 22.660	\$ 0.108	\$ 1.258	\$ 6.024	
	50000	244	520,452	\$ 0.562	\$ 26.477	\$ 0.171	\$ 1.975	\$ 6.283	
MULTIPLE UNIT	5800	27	9,639	\$ 0.094	\$ 6.383	\$ 0.029	\$ 0.330	\$ 1.733	
	9500	239	122,368	\$ 0.135	\$ 7.221	\$ 0.041	\$ 0.474	\$ 1.810	
	16000	180	135,540	\$ 0.198	\$ 7.577	\$ 0.060	\$ 0.697	\$ 1.600	
	25500	188	255,492	\$ 0.358	\$ 10.439	\$ 0.108	\$ 1.258	\$ 1.760	
	50000	61	130,113	\$ 0.562	\$ 12.828	\$ 0.171	\$ 1.975	\$ 1.521	

63,963,072

CALCULATED ANNUAL REVENUE \$ 202,190 \$ 12,836,728 \$ 61,550 \$ 710,317 \$ 3,416,064

TOTAL PRESENT REVENUE \$ 17,273,143

TOTAL PROPOSED REVENUE \$ 17,226,848

RATE CHANGE: AMOUNT \$ (46,295)
PERCENT -0.3%

PP&L, INC.
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2000

TYPE OF SERVICE	LUMEN	ANNUAL KWH	NUMBER	MONTHLY RATE				
				INITIAL SECURITIZATION				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
UTILITY POLE	3350	59,489	101	\$ 0.00316	\$ 0.06125	\$ -	\$ 0.01346	\$ 0.00475
	6650	31,280	34	\$ 0.00316	\$ 0.06125	\$ -	\$ 0.01346	\$ 0.00475
	5800	111,741	313	\$ 0.00316	\$ 0.06125	\$ -	\$ 0.01346	\$ 0.00475
	9500	369,664	722	\$ 0.00316	\$ 0.06125	\$ -	\$ 0.01346	\$ 0.00475
	16000	244,725	325	\$ 0.00316	\$ 0.06125	\$ -	\$ 0.01346	\$ 0.00475
	25500	399,546	294	\$ 0.00316	\$ 0.06125	\$ -	\$ 0.01346	\$ 0.00475
	50000	10,665	5	\$ 0.00316	\$ 0.06125	\$ -	\$ 0.01346	\$ 0.00475
	CUSTOMER POLE	3350	7,068	12	\$ 0.00316	\$ 0.02729	\$ -	\$ 0.00636
6650		229,080	249	\$ 0.00316	\$ 0.02729	\$ -	\$ 0.00636	\$ 0.00000
10500		986,362	767	\$ 0.00316	\$ 0.02729	\$ -	\$ 0.00636	\$ 0.00000
20000		929,328	456	\$ 0.00316	\$ 0.02729	\$ -	\$ 0.00636	\$ 0.00000
34000		86,850	25	\$ 0.00316	\$ 0.02729	\$ -	\$ 0.00636	\$ 0.00000
51000		667,339	139	\$ 0.00316	\$ 0.02729	\$ -	\$ 0.00636	\$ 0.00000
5800		76,755	215	\$ 0.00316	\$ 0.02729	\$ -	\$ 0.00636	\$ 0.00000
9500		205,312	401	\$ 0.00316	\$ 0.02729	\$ -	\$ 0.00636	\$ 0.00000
16000		804,204	1,068	\$ 0.00316	\$ 0.02729	\$ -	\$ 0.00636	\$ 0.00000
25500		1,473,156	1,084	\$ 0.00316	\$ 0.02729	\$ -	\$ 0.00636	\$ 0.00000
50000		3,602,637	1,689	\$ 0.00316	\$ 0.02729	\$ -	\$ 0.00636	\$ 0.00000
22000		969,220	980	\$ 0.00316	\$ 0.02729	\$ -	\$ 0.00636	\$ 0.00000
14000		111,069	123	\$ 0.00316	\$ 0.02729	\$ -	\$ 0.00636	\$ 0.00000
37000		45,530	29	\$ 0.00316	\$ 0.02729	\$ -	\$ 0.00636	\$ 0.00000
			11,421,020					
CALCULATED ANNUAL REVENUE				\$ 36,090	\$ 353,352	\$ -	\$ 81,350	\$ 5,829

TYPE OF SERVICE	LUMEN	ANNUAL KWH	NUMBER	MONTHLY RATE				
				TRANS CHARGE	DIST CHARGE	PROPOSED		CAPACITY & ENERGY
						CTC	ITC	
UTILITY POLE	3350	59,489	101	\$ 0.00316	\$ 0.06125	\$ (0.00087)	\$ 0.01391	\$ 0.00475
	6650	31,280	34	\$ 0.00316	\$ 0.06125	\$ (0.00087)	\$ 0.01391	\$ 0.00475
	5800	111,741	313	\$ 0.00316	\$ 0.06125	\$ (0.00087)	\$ 0.01391	\$ 0.00475
	9500	369,664	722	\$ 0.00316	\$ 0.06125	\$ (0.00087)	\$ 0.01391	\$ 0.00475
	16000	244,725	325	\$ 0.00316	\$ 0.06125	\$ (0.00087)	\$ 0.01391	\$ 0.00475
	25500	399,546	294	\$ 0.00316	\$ 0.06125	\$ (0.00087)	\$ 0.01391	\$ 0.00475
CUSTOMER POLE	50000	10,665	5	\$ 0.00316	\$ 0.06125	\$ (0.00087)	\$ 0.01391	\$ 0.00475
	3350	7,068	12	\$ 0.00316	\$ 0.02729	\$ (0.00041)	\$ 0.00657	\$ 0.00000
	6650	229,080	249	\$ 0.00316	\$ 0.02729	\$ (0.00041)	\$ 0.00657	\$ 0.00000
	10500	986,362	767	\$ 0.00316	\$ 0.02729	\$ (0.00041)	\$ 0.00657	\$ 0.00000
	20000	929,328	456	\$ 0.00316	\$ 0.02729	\$ (0.00041)	\$ 0.00657	\$ 0.00000
	34000	86,850	25	\$ 0.00316	\$ 0.02729	\$ (0.00041)	\$ 0.00657	\$ 0.00000
	51000	667,339	139	\$ 0.00316	\$ 0.02729	\$ (0.00041)	\$ 0.00657	\$ 0.00000
	5800	76,755	215	\$ 0.00316	\$ 0.02729	\$ (0.00041)	\$ 0.00657	\$ 0.00000
	9500	205,312	401	\$ 0.00316	\$ 0.02729	\$ (0.00041)	\$ 0.00657	\$ 0.00000
	16000	804,204	1,068	\$ 0.00316	\$ 0.02729	\$ (0.00041)	\$ 0.00657	\$ 0.00000
	25500	1,473,156	1,084	\$ 0.00316	\$ 0.02729	\$ (0.00041)	\$ 0.00657	\$ 0.00000
	50000	3,602,637	1,689	\$ 0.00316	\$ 0.02729	\$ (0.00041)	\$ 0.00657	\$ 0.00000
	22000	969,220	980	\$ 0.00316	\$ 0.02729	\$ (0.00041)	\$ 0.00657	\$ 0.00000
	14000	111,069	123	\$ 0.00316	\$ 0.02729	\$ (0.00041)	\$ 0.00657	\$ 0.00000
37000	45,530	29	\$ 0.00316	\$ 0.02729	\$ (0.00041)	\$ 0.00657	\$ 0.00000	
CALCULATED ANNUAL REVENUE				\$ 36,090	\$ 353,352	\$ (5,247)	\$ 84,043	\$ 5,829
TOTAL PRESENT REVENUE								\$ 476,622
TOTAL PROPOSED REVENUE								\$ 474,067
RATE CHANGE: AMOUNT								\$ (2,554)
PERCENT								-0.5%

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Application of PP&L, Inc. For Approval :
of Its Restructuring Plan Under Section : Docket No. R-00973954
2806 of the Public Utility Code :

CERTIFICATION OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

Via Federal Express

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Kathryn G. Sophy, Esquire
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