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FEDERAL EXPRESS

December 15, 1999

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
North Office Building
North Street & Commonwealth Avenue
Harrisburg, Pennsylvania 17105-3265

Re: **PP&L, Inc.**
1999 Competitive Transition
Charge Reconciliation Filing
Docket No. R-00973954

EEF

RECEIVED
DEC 15 1999
PA PUBLIC UTILITY COMMISSION
SECRETARY'S OFFICE
DOCUMENT
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Dear Mr. McNulty:

Enclosed for filing on behalf of PP&L, Inc. ("PP&L") are eight (8) copies of PP&L's 1999 Competitive Transition Charge ("CTC") Reconciliation Filing. This filing amends Attachment 1 through Attachment 4 of the CTC reconciliation filing submitted on December 1, 1999, as follows: estimated data for November 1999 is replaced with actual data for that month.

Attached is a certificate of service evidencing service of this filing upon all of the joint petitioners in PP&L's restructuring case at Docket No. R-00973954.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 15, 1999, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

James J. McNulty, Esquire

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December 15, 1999

If you have any questions regarding the enclosed filing, please call.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive style with a large, prominent "P" and "R".

Paul E. Russell

Enclosures

cc: Certificate of Service
Mr. Glenn Bartron
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace
Mr. Robert A. Rosenthal
Mr. Robert F. Wilson

DOCUMENT
FOLDER

PP&L, INC.

**1999 COMPETITIVE TRANSITION
CHARGE RECONCILIATION FILING**

Docket No. R-00973954

DOCKETED
DEC 16 1999

December 15, 1999

PP&L, Inc.
1999 Competitive Transition Charge
Reconciliation Filing Attachments

<u>Attachment</u>	<u>Description</u>
1	Computation of Adjusted Year 2000 CTC Revenues by Rate Schedule
2	1999 CTC Reconciliation Adjustments Calculation by Rate Schedule
3	1999 CTC Reconciliation Calculation Detail by Month
4	CTC Adjustment for Uncollectible Accounts Write-off Amount

ATTACHMENT 1

**Computation of Adjusted CTC Revenues for the
Application Period January 1, 2000 through December 31, 2000**

	(A)	(B)	(C)	(D)	(E)
		(A) x .956		(B) + (C)	(D) x 1.046025
Rate Schedule	Projected Application Period CTC Revenues Including GRT 1/	Projected Application Period CTC Revenues Excluding GRT	1999 CTC (Over)/Under Collection Plus Other CTC Adjustments	Adjusted Application Period CTC Revenues Excluding GRT	Adjusted Application Period CTC Revenues Including GRT
RS	\$ 30,306,456	\$ 28,972,972	5,104,563	\$ 34,077,536	\$ 35,645,954
RTS	707,846	676,701	327,475	1,004,175	1,050,393
RTD	14,102	13,481	7,688	21,169	22,143
GS-1	5,480,954	5,239,792	(267,445)	4,972,348	5,201,200
GS-3	20,818,856	19,902,826	3,671,185	23,574,011	24,659,005
IS-1	12,928	12,359	18,301	30,660	32,071
BL	16,304	15,587	(31,484)	(15,898)	(16,629)
SA	65,143	62,277	42,386	104,662	109,479
SM	17,106	16,353	12,573	28,926	30,257
SHS	148,789	142,243	55,361	197,604	206,699
SE	-	-	1,439	1,439	1,505
TS	1,223	1,169	909	2,078	2,173
SI-1	456	436	267	704	736
GH-1	1,491,542	1,425,914	1,148,188	2,574,102	2,692,575
GH-2	326,565	312,196	226,744	538,940	563,745
LP-4	10,774,564	10,300,483	(1,010,772)	9,289,711	9,717,270
IS-P	691,370	660,950	(467,858)	193,092	201,979
LP-5	5,998,139	5,734,221	(3,617,797)	2,116,424	2,213,833
IS-T	3,192,431	3,051,964	1,564,897	4,616,861	4,829,352
LP-6	1,301,854	1,244,572	503,749	1,748,321	1,828,788
LPEP	370,430	354,131	(466,640)	(112,509)	(117,687)
ISM	568,300	543,295	772,968	1,316,263	1,376,844
Standby	57,612	55,077	64,778	119,855	125,371
TOTAL	\$ 82,362,971	\$ 78,739,000	\$ 7,661,475	\$ 86,400,475	\$ 90,377,056

ATTACHMENT 2

Computation of CTC Reconciliation Adjustments for the
Application Period January 1, 2000 through December 31, 2000

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
				-(A) - (B) + (C)	(D) x 1.046025		((E)*100)/(F)
Rate Schedule	CTC Over/(Under) Collection from 1999	Adjustment for ITC Reconciliation Uncollectible Accounts Credit	Amortization of Net Regulatory Asset/Liability	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT	Projected kWh Sales in 2000	Cents per kWh
RS	\$ (4,713,198)	\$ 74,691	\$ 466,056	\$ 5,104,563	\$ 5,339,501	11,606,087,289	0.05
RTS	(318,334)	1,745	10,885	327,475	342,547	411,438,297	0.08
RTD	(7,508)	35	217	7,688	8,042	5,214,166	0.15
GS-1	338,223	13,508	84,287	(267,445)	(279,754)	1,637,777,000	(0.02)
GS-3	(3,402,338)	51,309	320,155	3,671,185	3,840,151	7,911,907,000	0.05
IS-1	(18,134)	32	199	18,301	19,144	4,451,548	0.43
BL	31,695	40	251	(31,484)	(32,933)	6,966,990	(0.47)
SA	(41,544)	161	1,002	42,386	44,336	28,060,876	0.16
SM	(12,352)	42	263	12,573	13,151	6,877,322	0.19
SHS	(53,440)	367	2,288	55,361	57,909	63,962,798	0.09
SE	(1,439)	-	-	1,439	1,505	11,421,023	0.01
TS	(893)	3	19	909	950	521,362	0.18
SI-1	(261)	1	7	267	280	194,878	0.14
GH-1	(1,128,927)	3,676	22,937	1,148,188	1,201,033	321,752,000	0.37
GH-2	(222,527)	805	5,022	226,744	237,180	69,051,000	0.34
LP-4	1,149,910	26,554	165,693	(1,010,772)	(1,057,293)	4,732,923,631	(0.02)
IS-P	476,786	1,704	10,632	(467,858)	(489,391)	571,391,623	(0.09)
LP-5	3,695,254	14,783	92,240	(3,617,797)	(3,784,306)	3,222,238,658	(0.12)
IS-T	(1,523,672)	7,868	49,094	1,564,897	1,636,922	2,277,277,181	0.07
LP-6	(486,938)	3,208	20,020	503,749	526,934	487,129,995	0.11
LPEP	471,424	913	5,697	(466,640)	(488,117)	62,204,200	(0.78)
ISM	(765,629)	1,401	8,739	772,968	808,544	367,409,888	0.22
Standby	(64,034)	142	886	64,778	67,759	11,572,304	0.59
TOTAL	\$ (6,597,874)	\$ 202,986	\$ 1,266,587	\$ 7,661,475	\$ 8,014,094	33,817,831,028	

ATTACHMENT 3

RESIDENTIAL

PP&L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule RS

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule RS						
<u>Actual</u>						
kWh Sales (Thousands)	1,216,302	1,239,340	1,148,173	893,366	700,457	771,270
CTC Revenue Billed	\$ 9,615,577	\$ 20,409,971	\$ 18,759,654	\$ 14,811,138	\$ 11,786,036	\$ 12,921,672
CTC Revenue Billed (without GRT)	\$ 9,192,492	\$ 19,511,932	\$ 17,934,229	\$ 14,159,448	\$ 11,267,450	\$ 12,353,118
<u>Projected</u>						
kWh Sales (Thousands)	1,339,698	1,365,220	1,182,584	959,142	764,481	763,695
CTC Revenue (without GRT)	\$ 19,784,886	\$ 20,161,806	\$ 17,464,602	\$ 14,164,765	\$ 11,289,984	\$ 11,278,373
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (10,592,394)	\$ (649,874)	\$ 469,627	\$ (5,317)	\$ (22,534)	\$ 1,074,745

(a) December is an estimate.

Pratt, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule RS

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule RS							
<u>Actual</u>							
kWh Sales (Thousands)	974,120	988,366	828,333	715,445	823,542	1,146,988	11,445,702
CTC Revenue Billed	\$ 16,091,777	\$ 7,668,727	\$ 3,151,046	\$ 2,742,224	\$ 3,128,505	\$ 4,750,522	\$ 125,836,848
CTC Revenue Billed (without GRT)	\$ 15,383,739	\$ 7,331,303	\$ 3,012,400	\$ 2,621,566	\$ 2,990,851	\$ 4,541,499	\$ 120,300,027
<u>Projected</u>							
kWh Sales (Thousands)	863,634	862,319	846,800	713,556	830,938	1,146,988	11,639,055
CTC Revenue (without GRT)	\$ 12,754,289	\$ 3,549,627	\$ 3,485,746	\$ 2,937,264	\$ 3,420,451	\$ 4,721,432	\$ 125,013,225
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 2,629,450	\$ 3,781,676	\$ (473,346)	\$ (315,698)	\$ (429,600)	\$ (179,933)	\$ (4,713,198)

(a) December is an estimate.

P...L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule RTS

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule RTS						
<u>Actual</u>						
kWh Sales (Thousands)	51,233	51,262	47,587	33,193	21,823	24,535
CTC Revenue Billed	\$ 254,526	\$ 531,665	\$ 494,582	\$ 343,928	\$ 225,926	\$ 253,898
CTC Revenue Billed (without GRT)	\$ 243,327	\$ 508,272	\$ 472,821	\$ 328,795	\$ 215,985	\$ 242,726
<u>Projected</u>						
kWh Sales (Thousands)	58,565	61,404	51,675	38,668	26,705	23,817
CTC Revenue (without GRT)	\$ 512,658	\$ 537,513	\$ 452,346	\$ 338,491	\$ 233,764	\$ 208,484
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (269,331)	\$ (29,241)	\$ 20,475	\$ (9,696)	\$ (17,779)	\$ 34,242

(a) December is an estimate.

P...L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule RTS

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule RTS							
<u>Actual</u>							
kWh Sales (Thousands)	23,937	23,504	20,391	17,181	27,295	46,722	388,663
CTC Revenue Billed	\$ 247,617	\$ 113,294	\$ 48,070	\$ 9,375	\$ 64,450	\$ 134,653	\$ 2,721,984
CTC Revenue Billed (without GRT)	\$ 236,722	\$ 108,309	\$ 45,955	\$ 8,962	\$ 61,615	\$ 128,728	\$ 2,602,217
<u>Projected</u>							
kWh Sales (Thousands)	24,531	24,225	24,178	22,230	30,170	46,722	432,889
CTC Revenue (without GRT)	\$ 214,733	\$ 69,389	\$ 69,254	\$ 63,674	\$ 86,416	\$ 133,829	\$ 2,920,551
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 21,989	\$ 38,920	\$ (23,299)	\$ (54,712)	\$ (24,801)	\$ (5,101)	\$ (318,334)

(a) December is an estimate.

PPL, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule RTD

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule RTD						
<u>Actual</u>						
kWh Sales (Thousands)	579	558	560	418	291	283
CTC Revenue Billed	\$ 4,578	\$ 9,083	\$ 9,082	\$ 6,711	\$ 4,644	\$ 4,527
CTC Revenue Billed (without GRT)	\$ 4,377	\$ 8,684	\$ 8,682	\$ 6,415	\$ 4,439	\$ 4,328
<u>Projected</u>						
kWh Sales (Thousands)	732	768	646	483	334	298
CTC Revenue (without GRT)	\$ 10,200	\$ 10,695	\$ 9,000	\$ 6,735	\$ 4,651	\$ 4,148
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (5,823)	\$ (2,011)	\$ (318)	\$ (320)	\$ (212)	\$ 180

(a) December is an estimate.

PPL, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule RTD

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule RTD							
<u>Actual</u>							
kWh Sales (Thousands)	333	340	296	266	359	584	4,867
CTC Revenue Billed	\$ 5,594	\$ 2,647	\$ 1,028	\$ 990	\$ 1,378	\$ 2,687	\$ 52,949
CTC Revenue Billed (without GRT)	\$ 5,348	\$ 2,531	\$ 982	\$ 946	\$ 1,317	\$ 2,569	\$ 50,619
<u>Projected</u>							
kWh Sales (Thousands)	307	303	302	278	377	584	5,411
CTC Revenue (without GRT)	\$ 4,272	\$ 1,383	\$ 1,380	\$ 1,269	\$ 1,722	\$ 2,670	\$ 58,125
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 1,076	\$ 1,148	\$ (398)	\$ (323)	\$ (405)	\$ (101)	\$ (7,506)

(a) December is an estimate.

SMALL COMMERCIAL AND INDUSTRIAL

PPL, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule GS-1

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule GS-1						
<u>Actual</u>						
kWh Sales (Thousands)	130,503	197,147	125,925	123,681	107,158	125,994
CTC Revenue Billed	\$ 1,393,141	\$ 4,270,320	\$ 2,846,845	\$ 2,760,584	\$ 2,427,403	\$ 2,817,419
CTC Revenue Billed (without GRT)	\$ 1,331,843	\$ 4,082,426	\$ 2,721,584	\$ 2,639,118	\$ 2,320,597	\$ 2,693,453
<u>Projected</u>						
kWh Sales (Thousands)	137,404	144,071	134,948	122,944	117,049	123,601
CTC Revenue (without GRT)	\$ 2,882,059	\$ 3,021,895	\$ 2,830,546	\$ 2,578,759	\$ 2,455,104	\$ 2,592,537
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,550,216)	\$ 1,060,531	\$ (108,962)	\$ 60,359	\$ (134,507)	\$ 100,916

(a) December is an estimate.

PPL, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule GS-1

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule GS-1							
Actual							
kWh Sales (Thousands)	191,230	104,778	136,142	123,419	140,686	134,384	1,641,047
CTC Revenue Billed	\$ 4,037,281	\$ 737,110	\$ 665,010	\$ 628,713	\$ 696,450	\$ 712,278	\$ 23,992,555
CTC Revenue Billed (without GRT)	\$ 3,859,641	\$ 704,677	\$ 635,750	\$ 601,050	\$ 665,806	\$ 680,938	\$ 22,936,883
Projected							
kWh Sales (Thousands)	135,729	135,540	135,615	118,895	119,246	134,384	1,559,423
CTC Revenue (without GRT)	\$ 2,846,925	\$ 714,010	\$ 714,408	\$ 626,326	\$ 628,173	\$ 707,917	\$ 22,598,659
Actual vs. Projected							
Over/(Under) Collection	\$ 1,012,716	\$ (9,333)	\$ (78,658)	\$ (25,276)	\$ 37,633	\$ (26,979)	\$ 338,223

(a)December is an estimate.

PP&L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule GS-3

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule GS-3						
<u>Actual</u>						
kWh Sales (Thousands)	593,603	703,718	687,376	541,582	569,686	637,539
CTC Revenue Billed	\$ 4,832,402	\$ 11,947,983	\$ 11,540,841	\$ 9,379,232	\$ 9,768,636	\$ 10,853,884
CTC Revenue Billed (without GRT)	\$ 4,619,776	\$ 11,422,272	\$ 11,033,044	\$ 8,966,546	\$ 9,338,816	\$ 10,376,313
<u>Projected</u>						
kWh Sales (Thousands)	683,893	717,076	671,669	611,922	582,580	615,192
CTC Revenue (without GRT)	\$ 11,010,597	\$ 11,544,836	\$ 10,813,800	\$ 9,851,875	\$ 9,379,466	\$ 9,904,514
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (6,390,821)	\$ (122,564)	\$ 219,244	\$ (885,329)	\$ (40,650)	\$ 471,799

(a)December is an estimate.

P...L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule GS-3

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule GS-3							
<u>Actual</u>							
kWh Sales (Thousands)	809,315	568,704	649,560	622,742	649,841	668,860	7,702,526
CTC Revenue Billed	\$ 13,095,996	\$ 4,439,077	\$ 2,617,780	\$ 2,564,102	\$ 2,562,289	\$ 2,613,874	\$ 86,216,096
CTC Revenue Billed (without GRT)	\$ 12,519,772	\$ 4,243,757	\$ 2,502,597	\$ 2,451,282	\$ 2,449,548	\$ 2,498,864	\$ 82,422,588
<u>Projected</u>							
kWh Sales (Thousands)	675,556	674,616	674,992	591,769	593,515	668,860	7,761,639
CTC Revenue (without GRT)	\$ 10,876,373	\$ 2,620,229	\$ 2,621,689	\$ 2,298,451	\$ 2,305,229	\$ 2,597,867	\$ 85,824,926
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 1,643,399	\$ 1,623,528	\$ (119,092)	\$ 152,831	\$ 144,319	\$ (99,003)	\$ (3,402,338)

(a)December is an estimate.

PPL, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule IS-1

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule IS-1						
<u>Actual</u>						
kWh Sales (Thousands)	675	616	466	254	67	8
CTC Revenue Billed	\$ 5,490	\$ 9,931	\$ 7,672	\$ 4,429	\$ 1,437	\$ 178
CTC Revenue Billed (without GRT)	\$ 5,248	\$ 9,494	\$ 7,334	\$ 4,234	\$ 1,374	\$ 170
<u>Projected</u>						
kWh Sales (Thousands)	425	446	417	380	362	382
CTC Revenue (without GRT)	\$ 6,840	\$ 7,172	\$ 6,718	\$ 6,121	\$ 5,826	\$ 6,153
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,592)	\$ 2,322	\$ 616	\$ (1,887)	\$ (4,452)	\$ (5,983)

(a)December is an estimate.

PPL, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule IS-1

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule IS-1							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	259	112	359	416	3,232
CTC Revenue Billed	\$ -	\$ -	\$ 4,089	\$ 529	\$ 1,416	\$ 1,624	\$ 36,796
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ 3,909	\$ 506	\$ 1,354	\$ 1,553	\$ 35,177
<u>Projected</u>							
kWh Sales (Thousands)	420	419	419	368	369	416	4,822
CTC Revenue (without GRT)	\$ 6,757	\$ 1,626	\$ 1,627	\$ 1,426	\$ 1,430	\$ 1,615	\$ 53,311
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (6,757)	\$ (1,626)	\$ 2,282	\$ (920)	\$ (76)	\$ (62)	\$ (18,134)

(a)December is an estimate.

PPL, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule BL

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule BL						
<u>Actual</u>						
kWh Sales (Thousands)	873	-	359	-	1,356	482
CTC Revenue Billed	\$ 19,478	\$ -	\$ 7,795	\$ -	\$ 29,974	\$ 10,730
CTC Revenue Billed (without GRT)	\$ 18,621	\$ -	\$ 7,452	\$ -	\$ 28,655	\$ 10,258
<u>Projected</u>						
kWh Sales (Thousands)	443	411	389	366	344	361
CTC Revenue (without GRT)	\$ 8,280	\$ 7,692	\$ 7,268	\$ 6,841	\$ 6,434	\$ 6,759
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 10,341	\$ (7,692)	\$ 184	\$ (6,841)	\$ 22,221	\$ 3,499

(a) December is an estimate.

P...L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule BL

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule BL							
<u>Actual</u>							
kWh Sales (Thousands)	23	318	187	1,292	117	470	5,477
CTC Revenue Billed	\$ 508	\$ 6,933	\$ 1,888	\$ 18,612	\$ 1,334	\$ 8,347	\$ 105,599
CTC Revenue Billed (without GRT)	\$ 486	\$ 6,628	\$ 1,805	\$ 17,793	\$ 1,275	\$ 7,980	\$ 100,952
<u>Projected</u>							
kWh Sales (Thousands)	388	363	368	409	439	470	4,751
CTC Revenue (without GRT)	\$ 3,547	\$ 3,318	\$ 3,360	\$ 3,736	\$ 4,013	\$ 8,010	\$ 69,258
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (3,061)	\$ 3,310	\$ (1,555)	\$ 14,057	\$ (2,738)	\$ (30)	\$ 31,695

(a)December is an estimate.

Pratt, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule SA

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule SA						
<u>Actual</u>						
kWh Sales (Thousands)	2,297	2,451	2,329	1,912	3,001	1,837
CTC Revenue Billed	\$ 12,379	\$ 32,753	\$ 31,369	\$ 30,339	\$ 30,168	\$ 30,285
CTC Revenue Billed (without GRT)	\$ 11,834	\$ 31,312	\$ 29,988	\$ 29,004	\$ 28,840	\$ 28,953
<u>Projected</u>						
kWh Sales (Thousands)	2,564	2,382	2,250	2,118	1,992	2,093
CTC Revenue (without GRT)	\$ 34,970	\$ 32,487	\$ 30,696	\$ 28,898	\$ 27,175	\$ 28,549
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (23,136)	\$ (1,175)	\$ (708)	\$ 106	\$ 1,665	\$ 404

(a)December is an estimate.

P...L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule SA

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule SA							
<u>Actual</u>							
kWh Sales (Thousands)	1,886	1,898	2,209	2,411	2,614	2,723	27,568
CTC Revenue Billed	\$ 30,864	\$ 11,912	\$ 5,069	\$ 5,054	\$ 4,991	\$ 5,635	\$ 230,818
CTC Revenue Billed (without GRT)	\$ 29,506	\$ 11,388	\$ 4,846	\$ 4,832	\$ 4,772	\$ 5,387	\$ 220,662
<u>Projected</u>							
kWh Sales (Thousands)	2,248	2,103	2,130	2,368	2,543	2,723	27,513
CTC Revenue (without GRT)	\$ 30,667	\$ 28,688	\$ 4,378	\$ 4,868	\$ 5,229	\$ 5,601	\$ 262,206
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (1,161)	\$ (17,300)	\$ 468	\$ (36)	\$ (457)	\$ (214)	\$ (41,544)

(a)December is an estimate.

P...L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule SM

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule SM						
Actual						
kWh Sales (Thousands)	656	-	560	371	336	296
CTC Revenue Billed	\$ 9,063	\$ 1	\$ 7,523	\$ 5,511	\$ 5,174	\$ 5,100
CTC Revenue Billed (without GRT)	\$ 8,664	\$ 1	\$ 7,192	\$ 5,268	\$ 4,946	\$ 4,875
Projected						
kWh Sales (Thousands)	675	627	593	558	525	551
CTC Revenue (without GRT)	\$ 9,210	\$ 8,556	\$ 8,085	\$ 7,612	\$ 7,157	\$ 7,519
Actual vs. Projected						
Over/(Under) Collection	\$ (546)	\$ (8,555)	\$ (893)	\$ (2,344)	\$ (2,211)	\$ (2,644)

(a) December is an estimate.

PL&L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule SM

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule SM							
<u>Actual</u>							
kWh Sales (Thousands)	880	420	468	577	574	717	5,855
CTC Revenue Billed	\$ 14,383	\$ 7,513	\$ 1,151	\$ 1,078	\$ 1,128	\$ 1,402	\$ 59,025
CTC Revenue Billed (without GRT)	\$ 13,750	\$ 7,182	\$ 1,100	\$ 1,031	\$ 1,078	\$ 1,340	\$ 56,428
<u>Projected</u>							
kWh Sales (Thousands)	592	554	561	624	670	717	7,244
CTC Revenue (without GRT)	\$ 8,077	\$ 7,556	\$ 1,093	\$ 1,216	\$ 1,306	\$ 1,393	\$ 68,780
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 5,673	\$ (374)	\$ 7	\$ (185)	\$ (228)	\$ (53)	\$ (12,352)

(a) December is an estimate.

P.L., Inc.
Competitive Charge Recovery
1999 Reconciliation (a)
Rate Schedule SHS

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule SHS						
<u>Actual</u>						
kWh Sales (Thousands)	6,367	7	5,443	4,259	7,628	3,497
CTC Revenue Billed	\$ 87,933	\$ 128	\$ 72,488	\$ 66,395	\$ 64,334	\$ 60,036
CTC Revenue Billed (without GRT)	\$ 84,064	\$ 123	\$ 69,299	\$ 63,474	\$ 61,503	\$ 57,394
<u>Projected</u>						
kWh Sales (Thousands)	5,868	5,452	5,151	4,849	4,560	4,791
CTC Revenue (without GRT)	\$ 80,059	\$ 74,376	\$ 70,274	\$ 66,158	\$ 62,213	\$ 65,360
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 4,005	\$ (74,253)	\$ (975)	\$ (2,684)	\$ (710)	\$ (7,966)

(a)December is an estimate.

P... Inc.
Competitive Charge Recovery
1999 Reconciliation (a)
Rate Schedule SHS

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule SHS							
<u>Actual</u>							
kWh Sales (Thousands)	6,959	4,003	4,614	5,571	5,561	6,232	60,141
CTC Revenue Billed	\$ 99,973	\$ 71,653	\$ 12,196	\$ 10,978	\$ 11,152	\$ 12,218	\$ 569,485
CTC Revenue Billed (without GRT)	\$ 95,575	\$ 68,500	\$ 11,660	\$ 10,495	\$ 10,662	\$ 11,680	\$ 544,427
<u>Projected</u>							
kWh Sales (Thousands)	5,146	4,814	4,875	5,421	5,822	6,232	62,980
CTC Revenue (without GRT)	\$ 70,210	\$ 65,676	\$ 9,497	\$ 10,560	\$ 11,342	\$ 12,142	\$ 597,867
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 25,365	\$ 2,824	\$ 2,163	\$ (65)	\$ (680)	\$ (462)	\$ (53,440)

(a)December is an estimate.

P...L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule SE

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule SE						
<u>Actual</u>						
kWh Sales (Thousands)	1,254	-	1,325	890	826	769
CTC Revenue Billed	\$ 7,423	\$ -	\$ 7,627	\$ 6,053	\$ 5,071	\$ 4,704
CTC Revenue Billed (without GRT)	\$ 7,096	\$ -	\$ 7,292	\$ 5,787	\$ 4,848	\$ 4,497
<u>Projected</u>						
kWh Sales (Thousands)	1,020	948	896	843	793	833
CTC Revenue (without GRT)	\$ 5,833	\$ 5,419	\$ 5,120	\$ 4,821	\$ 4,533	\$ 4,762
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 1,263	\$ (5,419)	\$ 2,172	\$ 966	\$ 315	\$ (265)

(a)December is an estimate.

P.L., Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule SE

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule SE							
<u>Actual</u>							
kWh Sales (Thousands)	1,111	745	659	812	1,121	1,084	10,596
CTC Revenue Billed	\$ 5,299	\$ 4,568	\$ -	\$ -	\$ -	\$ -	40,746
CTC Revenue Billed (without GRT)	\$ 5,066	\$ 4,367	\$ -	\$ -	\$ -	\$ -	38,953
<u>Projected</u>							
kWh Sales (Thousands)	895	837	848	943	1,012	1,084	10,952
CTC Revenue (without GRT)	\$ 5,116	\$ 4,788	\$ -	\$ -	\$ -	\$ -	40,392
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (50)	\$ (421)	\$ -	\$ -	\$ -	\$ -	(1,439)

(a)December is an estimate.

PP&L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule TS

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule TS						
<u>Actual</u>						
kWh Sales (Thousands)	43		43	42	43	191
CTC Revenue Billed	592 \$	- \$	580 \$	580 \$	580 \$	219
CTC Revenue Billed (without GRT)	566 \$	- \$	554 \$	554 \$	554 \$	209
<u>Projected</u>						
kWh Sales (Thousands)	48	45	42	40	37	39
CTC Revenue (without GRT)	656 \$	609 \$	575 \$	542 \$	510 \$	535
<u>Actual vs. Projected</u>						
Over/(Under) Collection	(90) \$	(609) \$	(21) \$	12 \$	44 \$	(326)

(a) December is an estimate.

P.W.L., Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule TS

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule TS							
<u>Actual</u>							
kWh Sales (Thousands)	69	43	16	16	15	51	572
CTC Revenue Billed	\$ 940	\$ 580	\$ 48	\$ 48	\$ 47	\$ 140	4,352
CTC Revenue Billed (without GRT)	\$ 899	\$ 554	\$ 46	\$ 46	\$ 45	\$ 134	4,161
<u>Projected</u>							
kWh Sales (Thousands)	42	39	40	44	48	51	515
CTC Revenue (without GRT)	\$ 575	\$ 538	\$ 113	\$ 126	\$ 135	\$ 140	5,054
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 324	\$ 16	\$ (67)	\$ (80)	\$ (90)	\$ (6)	(893)

(a)December is an estimate.

PP&L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule SI-1

Rate Schedule SI-1	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
<u>Actual</u>						
kWh Sales (Thousands)	19	-	16	10	-	-
CTC Revenue Billed	\$ 259	\$ -	\$ 213	\$ 147	-	-
CTC Revenue Billed (without GRT)	\$ 248	\$ -	\$ 204	\$ 141	\$ 6	\$ 6
<u>Projected</u>						
kWh Sales (Thousands)	18	17	16	15	14	15
CTC Revenue (without GRT)	\$ 247	\$ 230	\$ 217	\$ 204	\$ 191	\$ 202
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 1	\$ (230)	\$ (13)	\$ (63)	\$ (185)	\$ (196)

(a) December is an estimate.

P... Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule SI-1

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule SI-1							
<u>Actual</u>							
kWh Sales (Thousands)	41	11	13	16	16	19	161
CTC Revenue Billed	\$ 684	\$ 208	\$ 32	\$ 32	\$ 32	\$ 37	1,655
CTC Revenue Billed (without GRT)	\$ 653	\$ 199	\$ 30	\$ 30	\$ 30	\$ 35	1,582
<u>Projected</u>							
kWh Sales (Thousands)	16	15	15	17	18	19	194
CTC Revenue (without GRT)	\$ 217	\$ 202	\$ 29	\$ 33	\$ 35	\$ 36	1,843
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 436	\$ (3)	\$ 1	\$ (3)	\$ (5)	\$ (1)	(261)

(a)December is an estimate.

PPL, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule GH-1

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule GH-1						
<u>Actual</u>						
kWh Sales (Thousands)	38,538	37,854	40,049	37,217	14,188	20,042
CTC Revenue Billed	\$ 438,407	\$ 909,997	\$ 943,879	\$ 878,340	\$ 340,308	\$ 477,784
CTC Revenue Billed (without GRT)	\$ 419,117	\$ 869,957	\$ 902,349	\$ 839,693	\$ 325,335	\$ 456,761
<u>Projected</u>						
kWh Sales (Thousands)	35,120	36,824	34,492	31,424	29,917	31,592
CTC Revenue (without GRT)	\$ 790,463	\$ 828,816	\$ 776,335	\$ 707,276	\$ 673,362	\$ 711,055
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (371,346)	\$ 41,141	\$ 126,014	\$ 132,417	\$ (348,027)	\$ (254,294)

(a) December is an estimate.

PP&L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule GH-1

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule GH-1							
<u>Actual</u>							
kWh Sales (Thousands)	20,860	17,968	20,830	20,818	23,323	34,348	326,035
CTC Revenue Billed	\$ 497,482	\$ 198,833	\$ 144,969	\$ 119,885	\$ 123,969	\$ 186,984	\$ 5,260,837
CTC Revenue Billed (without GRT)	\$ 475,593	\$ 190,084	\$ 138,590	\$ 114,610	\$ 118,514	\$ 178,757	\$ 5,029,361
<u>Projected</u>							
kWh Sales (Thousands)	34,691	34,643	34,662	30,389	30,478	34,348	398,578
CTC Revenue (without GRT)	\$ 780,827	\$ 187,440	\$ 187,545	\$ 164,422	\$ 164,906	\$ 185,840	\$ 6,158,287
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (305,234)	\$ 2,644	\$ (48,955)	\$ (49,812)	\$ (46,392)	\$ (7,083)	\$ (1,128,927)

(a)December is an estimate.

**Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule GH-2**

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule GH-2						
<u>Actual</u>						
kWh Sales (Thousands)	9,749	10,009	13,257	2,312	4,085	4,139
CTC Revenue Billed	\$ 110,906	\$ 247,967	\$ 326,674	\$ 46,600	\$ 89,445	\$ 93,712
CTC Revenue Billed (without GRT)	\$ 106,026	\$ 237,056	\$ 312,300	\$ 44,550	\$ 85,509	\$ 89,589
<u>Projected</u>						
kWh Sales (Thousands)	7,683	8,055	7,545	6,874	6,545	6,911
CTC Revenue (without GRT)	\$ 172,904	\$ 181,292	\$ 169,814	\$ 154,708	\$ 147,290	\$ 155,534
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (66,878)	\$ 55,764	\$ 142,486	\$ (110,158)	\$ (61,781)	\$ (65,945)

(a)December is an estimate.

PEL, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule GH-2

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule GH-2							
Actual							
kWh Sales (Thousands)	4,780	4,516	4,022	3,846	5,019	7,514	73,248
CTC Revenue Billed	\$ 110,280	\$ 41,168	\$ 21,184	\$ 20,483	\$ 27,203	\$ 40,971	1,176,591
CTC Revenue Billed (without GRT)	\$ 105,428	\$ 39,357	\$ 20,252	\$ 19,581	\$ 26,006	\$ 39,168	1,124,821
Projected							
kWh Sales (Thousands)	7,589	7,578	7,583	6,648	6,667	7,514	87,191
CTC Revenue (without GRT)	\$ 170,795	\$ 41,062	\$ 41,085	\$ 36,019	\$ 36,125	\$ 40,720	1,347,348
Actual vs. Projected							
Over/(Under) Collection	\$ (65,367)	\$ (1,705)	\$ (20,833)	\$ (16,438)	\$ (10,119)	\$ (1,552)	(222,527)

(a)December is an estimate.

LARGE COMMERCIAL AND INDUSTRIAL

P... Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule LP-4

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule LP-4						
Actual						
kWh Sales (Thousands)	339,207	322,428	375,926	462,926	259,143	382,493
CTC Revenue Billed	\$ 2,479,733	\$ 5,194,949	\$ 5,832,259	\$ 6,776,962	\$ 4,565,395	\$ 6,021,136
CTC Revenue Billed (without GRT)	\$ 2,370,625	\$ 4,966,371	\$ 5,575,639	\$ 6,478,775	\$ 4,364,518	\$ 5,756,206
Projected						
kWh Sales (Thousands)	331,468	356,379	367,321	365,272	371,175	388,778
CTC Revenue (without GRT)	\$ 4,896,958	\$ 5,264,980	\$ 5,426,635	\$ 5,396,362	\$ 5,483,565	\$ 5,743,626
Actual vs. Projected						
Over/(Under) Collection	\$ (2,526,333)	\$ (298,609)	\$ 149,004	\$ 1,082,413	\$ (1,119,047)	\$ 12,580

(a)December is an estimate.

P...L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule LP-4

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule LP-4							
<u>Actual</u>							
kWh Sales (Thousands)	413,716	447,249	417,507	423,111	419,230	366,471	4,629,407
CTC Revenue Billed	\$ 6,423,144	\$ 3,926,026	\$ 1,750,651	\$ 1,765,968	\$ 1,653,860	\$ 1,251,922	\$ 47,642,004
CTC Revenue Billed (without GRT)	\$ 6,140,525	\$ 3,753,281	\$ 1,673,622	\$ 1,688,266	\$ 1,581,090	\$ 1,196,837	\$ 45,545,756
<u>Projected</u>							
kWh Sales (Thousands)	387,182	391,252	391,725	371,591	382,709	366,471	4,471,321
CTC Revenue (without GRT)	\$ 5,720,056	\$ 1,328,390	\$ 1,329,996	\$ 1,261,638	\$ 1,299,386	\$ 1,244,254	\$ 44,395,846
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 420,469	\$ 2,424,891	\$ 343,626	\$ 426,628	\$ 281,704	\$ (47,417)	\$ 1,149,910

(a)December is an estimate.

P.L., Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule IS-P

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule IS-P						
<u>Actual</u>						
kWh Sales (Thousands)	42,632	33,607	40,747	54,964	46,150	47,406
CTC Revenue Billed	\$ 311,660	\$ 298,554	\$ 359,454	\$ 524,135	\$ 428,555	\$ 431,298
CTC Revenue Billed (without GRT)	\$ 297,947	\$ 285,417	\$ 343,638	\$ 501,073	\$ 409,699	\$ 412,321
<u>Projected</u>						
kWh Sales (Thousands)	33,267	35,767	36,865	36,660	37,252	39,019
CTC Revenue (without GRT)	\$ 315,342	\$ 339,040	\$ 349,450	\$ 347,501	\$ 353,117	\$ 369,863
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (17,395)	\$ (53,623)	\$ (5,812)	\$ 153,572	\$ 56,582	\$ 42,458

(a)December is an estimate.

PP&L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule IS-P

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule IS-P							
<u>Actual</u>							
kWh Sales (Thousands)	49,398	49,477	44,352	54,663	48,254	36,780	548,430
CTC Revenue Billed	\$ 451,832	\$ 319,502	\$ 64,750	\$ 112,889	\$ 101,282	\$ 79,554	\$ 3,483,465
CTC Revenue Billed (without GRT)	\$ 431,951	\$ 305,443	\$ 61,901	\$ 107,922	\$ 96,826	\$ 76,054	\$ 3,330,193
<u>Projected</u>							
kWh Sales (Thousands)	38,859	39,267	39,315	37,294	38,410	36,780	448,755
CTC Revenue (without GRT)	\$ 368,345	\$ 84,416	\$ 84,518	\$ 80,174	\$ 82,573	\$ 79,068	\$ 2,853,407
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 63,606	\$ 221,027	\$ (22,617)	\$ 27,748	\$ 14,253	\$ (3,014)	\$ 476,786

(a)December is an estimate.

PF&L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule LP-5

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule LP-5						
<u>Actual</u>						
kWh Sales (Thousands)	198,054	193,689	269,147	279,417	224,278	280,912
CTC Revenue Billed	\$ 3,684,915	\$ 2,410,944	\$ 3,171,362	\$ 3,658,604	\$ 3,147,437	\$ 3,838,302
CTC Revenue Billed (without GRT)	\$ 3,522,779	\$ 2,304,862	\$ 3,031,822	\$ 3,497,625	\$ 3,008,950	\$ 3,669,417
<u>Projected</u>						
kWh Sales (Thousands)	196,559	211,331	217,820	216,605	220,105	230,544
CTC Revenue (without GRT)	\$ 2,726,127	\$ 2,931,003	\$ 3,020,996	\$ 3,004,144	\$ 3,052,689	\$ 3,197,465
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 796,652	\$ (626,141)	\$ 10,826	\$ 493,481	\$ (43,739)	\$ 471,952

(a)December is an estimate.

PP&L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule LP-5

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule LP-5							
Actual							
kWh Sales (Thousands)	220,476	321,594	286,133	273,324	275,912	217,316	3,040,252
CTC Revenue Billed	\$ 2,906,190	\$ 3,247,539	\$ 1,143,177	\$ 940,547	\$ 881,158	\$ 699,028	\$ 29,729,202
CTC Revenue Billed (without GRT)	\$ 2,778,318	\$ 3,104,647	\$ 1,092,877	\$ 899,163	\$ 842,387	\$ 668,271	\$ 28,421,117
Projected							
kWh Sales (Thousands)	229,598	232,011	232,291	220,352	226,945	217,316	2,651,476
CTC Revenue (without GRT)	\$ 3,184,343	\$ 741,730	\$ 742,626	\$ 704,458	\$ 725,535	\$ 694,747	\$ 24,725,863
Actual vs. Projected							
Over/(Under) Collection	\$ (406,025)	\$ 2,362,917	\$ 350,251	\$ 194,705	\$ 116,852	\$ (26,476)	\$ 3,695,254

(a)December is an estimate.

P... Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule IS-T

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule IS-T						
<u>Actual</u>						
kWh Sales (Thousands)	116,880	121,320	133,959	172,281	134,704	168,572
CTC Revenue Billed	\$ 1,671,390	\$ 1,010,356	\$ 1,086,205	\$ 1,289,242	\$ 1,184,453	\$ 1,427,521
CTC Revenue Billed (without GRT)	\$ 1,597,849	\$ 965,901	\$ 1,038,412	\$ 1,232,516	\$ 1,132,337	\$ 1,364,710
<u>Projected</u>						
kWh Sales (Thousands)	172,557	185,526	191,222	190,155	193,228	202,392
CTC Revenue (without GRT)	\$ 1,456,347	\$ 1,565,796	\$ 1,613,872	\$ 1,604,869	\$ 1,630,803	\$ 1,708,145
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 141,502	\$ (599,895)	\$ (575,460)	\$ (372,353)	\$ (498,466)	\$ (343,435)

(a)December is an estimate.

P...L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule IS-T

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule IS-T							
<u>Actual</u>							
kWh Sales (Thousands)	207,993	172,988	186,684	174,432	177,714	190,779	1,958,306
CTC Revenue Billed	\$ 1,749,816	\$ 1,352,820	\$ 366,077	\$ 308,135	\$ 377,251	\$ 367,423	\$ 12,190,688
CTC Revenue Billed (without GRT)	\$ 1,672,824	\$ 1,293,296	\$ 349,970	\$ 294,577	\$ 360,652	\$ 351,256	\$ 11,654,298
<u>Projected</u>							
kWh Sales (Thousands)	201,561	203,680	203,926	193,445	199,233	190,779	2,327,705
CTC Revenue (without GRT)	\$ 1,701,135	\$ 389,865	\$ 390,336	\$ 370,275	\$ 381,353	\$ 365,174	\$ 13,177,970
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (28,311)	\$ 903,431	\$ (40,366)	\$ (75,698)	\$ (20,701)	\$ (13,918)	\$ (1,523,672)

(a)December is an estimate.

PPL, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule LP-6

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule LP-6						
<u>Actual</u>						
kWh Sales (Thousands)	40,114	26,047	22,023	68,959	40,883	43,267
CTC Revenue Billed	\$ 573,632	\$ 347,168	\$ 315,755	\$ 932,567	\$ 595,254	\$ 624,021
CTC Revenue Billed (without GRT)	\$ 548,392	\$ 331,892	\$ 301,862	\$ 891,534	\$ 569,063	\$ 596,564
<u>Projected</u>						
kWh Sales (Thousands)	42,703	45,912	47,322	47,058	47,818	50,086
CTC Revenue (without GRT)	\$ 593,207	\$ 637,789	\$ 657,370	\$ 653,703	\$ 664,267	\$ 695,770
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (44,815)	\$ (305,897)	\$ (355,508)	\$ 237,831	\$ (95,204)	\$ (99,206)

(a)December is an estimate.

P...L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule LP-6

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule LP-6							
Actual							
kWh Sales (Thousands)	47,001	22,859	45,361	60,650	39,908	47,212	504,284
CTC Revenue Billed	\$ 671,800	\$ 419,455	\$ 147,034	\$ 199,159	\$ 132,554	\$ 150,254	\$ 5,108,653
CTC Revenue Billed (without GRT)	\$ 642,241	\$ 400,999	\$ 140,564	\$ 190,396	\$ 126,722	\$ 143,643	\$ 4,883,873
Projected							
kWh Sales (Thousands)	49,881	50,405	50,466	47,872	49,304	47,212	576,040
CTC Revenue (without GRT)	\$ 692,916	\$ 159,438	\$ 159,631	\$ 151,426	\$ 155,957	\$ 149,336	\$ 5,370,810
Actual vs. Projected							
Over/(Under) Collection	\$ (50,675)	\$ 241,561	\$ (19,067)	\$ 38,970	\$ (29,235)	\$ (5,693)	\$ (486,938)

(a)December is an estimate.

P.L., Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule LPEP

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule LPEP						
Actual						
kWh Sales (Thousands)	8,060	9,687	6,931	6,403	6,921	5,506
CTC Revenue Billed	\$ 277,989	\$ 291,794	\$ 222,848	\$ 211,582	\$ 220,201	\$ 190,590
CTC Revenue Billed (without GRT)	\$ 265,757	\$ 278,955	\$ 213,042	\$ 202,272	\$ 210,513	\$ 182,204
Projected						
kWh Sales (Thousands)	5,040	5,419	5,585	5,554	5,644	5,911
CTC Revenue (without GRT)	\$ 144,670	\$ 155,543	\$ 160,320	\$ 159,424	\$ 162,002	\$ 169,683
Actual vs. Projected						
Over/(Under) Collection	\$ 121,087	\$ 123,412	\$ 52,722	\$ 42,848	\$ 48,511	\$ 12,521

(a)December is an estimate.

P.L., Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule LPEP

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule LPEP							
<u>Actual</u>							
kWh Sales (Thousands)	4,021	3,795	5,292	5,953	6,242	5,572	74,383
CTC Revenue Billed	\$ 152,901	\$ 147,165	\$ 66,006	\$ 71,994	\$ 74,481	\$ 172,224	\$ 2,099,776
CTC Revenue Billed (without GRT)	\$ 146,173	\$ 140,690	\$ 63,101	\$ 68,826	\$ 71,204	\$ 164,646	\$ 2,007,386
<u>Projected</u>							
kWh Sales (Thousands)	5,887	5,949	5,956	5,650	5,819	5,572	67,986
CTC Revenue (without GRT)	\$ 84,469	\$ 85,356	\$ 85,459	\$ 81,067	\$ 83,494	\$ 164,475	\$ 1,535,962
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 61,704	\$ 55,334	\$ (22,358)	\$ (12,241)	\$ (12,290)	\$ 171	\$ 471,424

(a)December is an estimate.

P...L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule ISM

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule ISM						
<u>Actual</u>						
kWh Sales (Thousands)	-	35,273	26,983	35,225	26,015	26,448
CTC Revenue Billed	\$ -	\$ 206,032	\$ 215,135	\$ 285,848	\$ 209,773	\$ 217,781
CTC Revenue Billed (without GRT)	\$ -	\$ 196,967	\$ 205,669	\$ 273,271	\$ 200,543	\$ 208,199
<u>Projected</u>						
kWh Sales (Thousands)	40,824	43,892	45,239	44,987	45,714	47,882
CTC Revenue (without GRT)	\$ 258,745	\$ 278,190	\$ 286,731	\$ 285,132	\$ 289,740	\$ 303,481
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (258,745)	\$ (81,223)	\$ (81,062)	\$ (11,861)	\$ (89,197)	\$ (95,282)

(a)December is an estimate.

P...L, Inc.
Competitive Transition Charge Recovery
1999 Reconciliation (a)
Rate Schedule ISM

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule ISM							
<u>Actual</u>							
kWh Sales (Thousands)	26,191	21,148	23,439	22,173	25,140	45,135	313,170
CTC Revenue Billed	\$ 162,651	\$ 168,647	\$ 29,092	\$ 41,803	\$ 47,987	\$ 65,698	\$ 1,650,447
CTC Revenue Billed (without GRT)	\$ 155,495	\$ 161,226	\$ 27,812	\$ 39,963	\$ 45,875	\$ 62,807	\$ 1,577,827
<u>Projected</u>							
kWh Sales (Thousands)	47,686	48,187	48,245	45,765	47,135	45,135	550,689
CTC Revenue (without GRT)	\$ 302,236	\$ 69,711	\$ 69,796	\$ 66,208	\$ 68,189	\$ 65,297	\$ 2,343,456
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (146,741)	\$ 91,515	\$ (41,984)	\$ (26,245)	\$ (22,314)	\$ (2,490)	\$ (765,629)

(a)December is an estimate.

P.W.L., Inc.
Intangible Transition Cost Recovery
1999 Reconciliation (a)
Rate Schedule Standby

	Jan-99 Actual	Feb-99 Actual	Mar-99 Actual	Apr-99 Actual	May-99 Actual	Jun-99 Actual
Rate Schedule Standby						
Actual						
kWh Sales (Thousands)		571	87	52	1,052	1,013
CTC Revenue Billed	\$ -	\$ 18,000	\$ 2,741	\$ 1,666	\$ 33,149	\$ 31,920
CTC Revenue Billed (without GRT)	\$ -	\$ 17,208	\$ 2,621	\$ 1,592	\$ 31,690	\$ 30,515
Projected						
kWh Sales (Thousands)	858	922	951	945	961	1,006
CTC Revenue (without GRT)	\$ 26,253	\$ 28,224	\$ 29,090	\$ 28,928	\$ 29,396	\$ 30,792
Actual vs. Projected						
Over/(Under) Collection	\$ (26,253)	\$ (11,016)	\$ (26,469)	\$ (27,336)	\$ 2,294	\$ (277)

(a) December is an estimate.

PNL, Inc.
Intangible Transition Cost Recovery
1999 Reconciliation (a)
Rate Schedule Standby

	Jul-99 Actual	Aug-99 Actual	Sep-99 Actual	Oct-99 Actual	Nov-99 Actual	Dec-99 Estimate	Total
Rate Schedule Standby							
Actual							
kWh Sales (Thousands)	1,362	260	1,072	1,425	2,194	948	10,036
CTC Revenue Billed	\$ 43,399	\$ 8,987	\$ 8,458	\$ 10,370	\$ 16,444	\$ 6,687	\$ 181,820
CTC Revenue Billed (without GRT)	\$ 41,490	\$ 8,592	\$ 8,086	\$ 9,914	\$ 15,720	\$ 6,393	\$ 173,820
Projected							
kWh Sales (Thousands)	1,002	1,013	1,014	962	991	948	11,572
CTC Revenue (without GRT)	\$ 30,663	\$ 7,091	\$ 7,100	\$ 6,735	\$ 6,937	\$ 6,645	\$ 237,854
Actual vs. Projected							
Over/(Under) Collection	\$ 10,827	\$ 1,501	\$ 986	\$ 3,179	\$ 8,783	\$ (252)	\$ (64,034)

(a)December is an estimate.

ATTACHMENT 4

PP&L, Inc.
Adjustment for Uncollectible Accounts
Write-Off Amount Applicable to
Recovery of 1999 ITC Reconciliation Amounts

<u>Rate Group</u>	<u>1999 ITC Reconciliation Amount</u>	<u>Uncollectible Accounts Write-off Percent</u>	<u>Uncollectible Accounts Write-off Amount</u>
Residential	\$6,820,011	2.47%	\$168,454
Non- Residential	<u>7,673,750</u>	0.45%	<u>34,532</u>
Total	<u>\$14,493,761</u>		<u>\$202,986</u>

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PP&L, Inc. Competitive Transition : Docket No. R-00973954
Charge Reconciliation Filing :

CERTIFICATION OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

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Dated: December 15, 1999



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