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FEDERAL EXPRESS

July 31, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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JUL 31 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Universal Service Rider Reconciliation Report
for the Quarter Ended June 30, 2013
Docket No. M-2012-2337090**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Universal Service Rider ("USR") Reconciliation Report for the Quarter Ended June 30, 2013. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 31, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Ms. Lori Burger
Mr. John R. Evans

J. Edward Simms, Esquire
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**UNIVERSAL SERVICE RIDER
RECONCILIATION REPORT
FOR THE QUARTER ENDED JUNE 30, 2013**

Docket No. M-2012-2337090

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JUL 31 2013

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

July 31, 2013

PPL ELECTRIC UTILITIES CORPORATION
2013 UNIVERSAL SERVICE RIDER RECONCILIATION
Report For The Period December 1, 2012 to December 31, 2013

<u>Line No.</u>	<u>Total</u>
1 Actual Residential kWh Billed (Schedule B, Column N, Line 1)	8,959,723,295 kWh
2 Distribution Revenues Available for USR (Schedule B, Column N, Line 4)	\$ 41,321,079
3 Actual OnTrack/WRAP Expenses (Schedule B, Column N, Line 5)	\$ 37,650,098
4 Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ 3,670,981
5 Interest on Over/(Under) Collection (Schedule D, Line 14, Column D)	\$ 247,668
6 Prior Year Over/(Under) Collection (Schedule F, Column B, Line 13)	\$ 5,410,583
7 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>9,329,232</u>
8 Over/(Under) Collection (Including GRT) (Line 7*1.06269926)	\$ <u><u>9,914,168</u></u>

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF 2013 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2012	(B) January 2013	(C) February 2013	(D) March 2013	(E) April 2013	(F) May 2013	(G) June 2013	(H) July 2013	(I) August 2013	(J) September 2013	(K) October 2013	(L) November 2013	(M) December 2013	(N) Total Year-to-date
Residential															
1	Actual Residential kWh Billed (Schedule E, Line 1)	1,292,067,007	1,552,723,456	1,593,929,231	1,416,696,107	1,254,634,184	896,848,267	950,823,043	-	-	-	-	-	-	8,959,723,295
2	Actual Residential Distribution Revenue Applicable to USR (Schedule E, Line 4)	\$ 6,480,400	\$ 6,977,494	\$ 5,894,557	\$ 5,239,134	\$ 4,639,800	\$ 3,324,058	\$ 3,516,268	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,071,711
	Recouped Through E Factor (0 000742)/kWh USR (2012)	\$ -	\$ (456,350)	\$ (1,182,695)	\$ (1,051,190)	\$ (930,939)	\$ (666,945)	\$ (705,511)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,993,630)
	(0 000038)/kWh Interest (2012)	\$ -	\$ (23,371)	\$ (60,569)	\$ (53,835)	\$ (47,676)	\$ (34,156)	\$ (36,131)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (255,738)
3	Total Revenues Applicable to Prior Year	\$ -	\$ (479,721)	\$ (1,243,264)	\$ (1,105,025)	\$ (978,615)	\$ (701,101)	\$ (741,642)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,249,368)
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 6,480,400	\$ 7,457,215	\$ 7,137,821	\$ 6,344,159	\$ 5,618,415	\$ 4,025,159	\$ 4,257,910	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41,321,079
5	Actual OnTrack/MRAP Expenses (Schedule C, Line 11)	\$ 5,237,595	\$ 5,573,999	\$ 6,066,287	\$ 6,629,442	\$ 6,515,868	\$ 3,997,948	\$ 3,628,959	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,650,098
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ 1,242,805	\$ 1,883,216	\$ 1,071,534	\$ (285,283)	\$ (897,453)	\$ 27,211	\$ 628,951	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,670,981

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2013 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2012	(B) January 2013	(C) February 2013	(D) March 2013	(E) April 2013	(F) May 2013	(G) June 2013	(H) July 2013	(I) August 2013	(J) September 2013	(K) October 2013	(L) November 2013	(M) December 2013	(N) Total Year-to-date
ONTRACK															
1	OnTrack Revenue Credits	\$ 3,255,974	\$ 4,039,400	\$ 4,418,379	\$ 4,001,842	\$ 3,423,480	\$ 1,542,554	\$ 1,398,566							\$ 22,080,195
2	Arrearage Forgiveness	\$ 1,080,646	\$ 1,070,298	\$ 1,072,536	\$ 1,210,384	\$ 1,601,197	\$ 1,396,787	\$ 1,190,935							\$ 8,622,783
3	OnTrack CBO/Vendor Expenses	\$ 134,235	\$ 177,020	\$ 24,446	\$ 229,636	\$ 351,109	\$ 316,332	\$ 301,573							\$ 1,534,351
4	OnTrack Administrative Expenses	\$ 495	\$ 303	\$ 800	\$ 1,359	\$ 633	\$ 506	\$ 452							\$ 4,548
5	Total OnTrack Expense	\$ 4,471,350	\$ 5,287,021	\$ 5,516,161	\$ 5,443,221	\$ 5,376,419	\$ 3,256,179	\$ 2,891,526	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,241,877
WRAP															
6	WRAP CBO/Vendor Expenses	\$ 761,154	\$ 383,990	\$ 547,776	\$ 1,175,642	\$ 1,125,271	\$ 735,272	\$ 734,012							\$ 5,463,117
7	Wrap Administrative Expenses	\$ 5,091	\$ 1,088	\$ 2,350	\$ 10,579	\$ 14,178	\$ 6,497	\$ 3,421							\$ 43,204
8	Total Wrap Expenses	\$ 766,245	\$ 385,078	\$ 550,126	\$ 1,186,221	\$ 1,139,449	\$ 741,769	\$ 737,433	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,506,321
9	Total OnTrack/WRAP Expenses	\$ 5,237,595	\$ 5,672,099	\$ 6,066,287	\$ 6,629,442	\$ 6,515,868	\$ 3,997,948	\$ 3,628,959	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,748,198
10	OT CAP Enrollment Credit		\$ (98,100)												\$ (98,100)
11	Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 5,237,595	\$ 5,573,999	\$ 6,066,287	\$ 6,629,442	\$ 6,515,868	\$ 3,997,948	\$ 3,628,959	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,650,098

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2013 UNIVERSAL SERVICE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C) Total		(D)
		Interest Rate	Weighting Factor	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	
1	December 2012	4.75%	19/12	\$ 1,242,805	\$ 93,469	
2	January	4.50%	18/12	\$ 1,883,216	\$ 127,117	
3	February	4.50%	17/12	\$ 1,071,534	\$ 68,310	
4	March	4.75%	16/12	\$ (285,283)	\$ (18,068)	
5	April	5.25%	15/12	\$ (897,453)	\$ (58,895)	
6	May	5.25%	14/12	\$ 27,211	\$ 1,667	
7	June	5.00%	13/12	\$ 628,951	\$ 34,068	
8	July		12/12	\$ -	\$ -	
9	August		11/12	\$ -	\$ -	
10	September		10/12	\$ -	\$ -	
11	October		9/12	\$ -	\$ -	
12	November		8/12	\$ -	\$ -	
13	December		19/12	\$ -	\$ -	
14	Total			\$ 3,670,981	\$ 247,668	

(1) From Schedule B, Line 6 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
2013 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

Line No.	Description	(A) December 2012	(B) January 2013	(C) February 2013	(D) March 2013	(E) April 2013	(F) May 2013	(G) June 2013	(H) July 2013	(I) August 2013	(J) September 2013	(K) October 2013	(L) November 2013	(M) December 2013	(N) Total Year-to-date
Actual Dist Kwh Billed															
	RS	1,263,674,005	1,517,433,891	1,556,043,885	1,384,343,782	1,227,541,004	881,810,471	934,584,896							
	RTS	28,288,679	35,289,565	37,885,346	32,356,151	27,091,435	17,037,796	16,238,157							8,765,431,924
	RTD	104,323	-	-	(1,826)	1,745	-	-							194,187,129
1		<u>1,292,067,007</u>	<u>1,552,723,456</u>	<u>1,593,929,231</u>	<u>1,416,698,107</u>	<u>1,254,634,184</u>	<u>898,848,267</u>	<u>950,823,043</u>							<u>104,242</u>
															8,959,723,266
2	USR Kwh Rate (with GRT)	0.00533		0.00393	0.00393	0.00393	0.00393	0.00393	0.00393	0.00393	0.00393	0.00393	0.00393	0.00393	
Residential Dist Revenues Available to USR (with GRT)															
	RS	\$ 6,735,382	\$ 7,246,950	\$ 6,115,252	\$ 5,440,471	\$ 4,824,236	\$ 3,465,515	\$ 3,672,919	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,500,725
	RTS	\$ 150,779	\$ 168,028	\$ 148,889	\$ 127,160	\$ 106,469	\$ 66,959	\$ 63,816	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 832,100
	RTD	\$ 556	\$ -	\$ -	\$ (7)	\$ 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 554
3		<u>\$ 6,886,717</u>	<u>\$ 7,414,978</u>	<u>\$ 6,264,141</u>	<u>\$ 5,567,624</u>	<u>\$ 4,930,712</u>	<u>\$ 3,532,474</u>	<u>\$ 3,736,735</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 38,333,376</u>
Residential Dist Revenues Available to USR (without GRT)															
	RS	\$ 6,337,994	\$ 6,819,380	\$ 5,754,452	\$ 5,119,483	\$ 4,539,606	\$ 3,261,050	\$ 3,456,217	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,288,182
	RTS	\$ 141,883	\$ 158,114	\$ 140,105	\$ 119,658	\$ 100,187	\$ 63,008	\$ 60,051	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 783,006
	RTD	\$ 523	\$ -	\$ -	\$ (7)	\$ 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 523
4		<u>\$ 6,480,400</u>	<u>\$ 6,977,494</u>	<u>\$ 5,894,557</u>	<u>\$ 5,239,134</u>	<u>\$ 4,639,800</u>	<u>\$ 3,324,058</u>	<u>\$ 3,516,268</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 36,071,711</u>

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 2012 to December 2013

Line No.	Month	(A) (Refund)/ Recovery (1)	(B) Over/(Under) Balance (2)
1	Balance - December 31, 2012 (Prior Year Filing w. Actual December)	\$ -	\$ 10,659,951
2	January 2013	\$ (479,721)	\$ 10,180,230
3	February 2013	\$ (1,243,264)	\$ 8,936,966
4	March 2013	\$ (1,105,025)	\$ 7,831,941
5	April 2013	\$ (978,615)	\$ 6,853,326
6	May 2013	\$ (701,101)	\$ 6,152,225
7	June 2013	\$ (741,642)	\$ 5,410,583
8	July 2013	\$ -	\$ 5,410,583
9	August 2013	\$ -	\$ 5,410,583
10	September 2013	\$ -	\$ 5,410,583
11	October 2013	\$ -	\$ 5,410,583
12	November 2013	\$ -	\$ 5,410,583
13	December 2013	\$ -	\$ 5,410,583

(1) From Schedule B, Line 3

(2) From Prior Year Filing - Docket No. M-2012-2337086 (Schedule A, Line 7)

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

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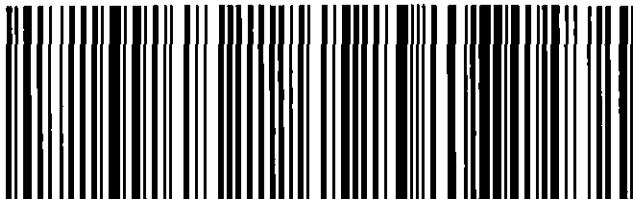
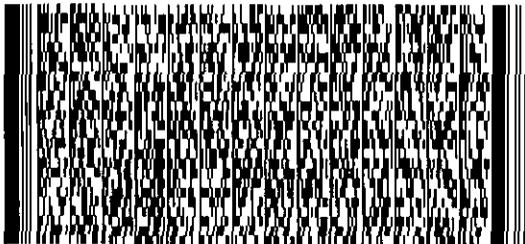
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