



PECO ENERGY

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

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April 27, 2000

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FEDEX

James J. McNulty, Secretary  
Pennsylvania Public Utility Commission  
North Office Building, Room B-18  
Commonwealth Avenue and North Street  
Harrisburg, Pennsylvania 17105-3265

ORIGINAL

RE: Application of PECO Company, Pursuant to Chapters 11, 19, 21, 22 and 28 of the Public Utility Code, for Approval of (1) A Plan of Corporate Restructuring, Including the Creation of a Holding Company and (2) The Merger of the Newly Formed Holding Company and Unicom Corporation  
Docket No.: A-110550F0147

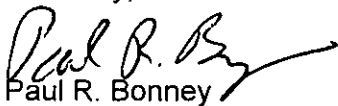
Dear Secretary McNulty:

Enclosed for filing with the Commission are an original and three copies of Revised Appendix A to the Merger Settlement. This revision, which is to be substituted for the original Appendix A, contains Proofs of Revenue for the years 2003 and 2005. The original Appendix A included Proofs of Revenue for 2002 and 2004; the distribution rates under the Settlement are the same for 2002 and 2003 (reflecting the \$60 million rate decrease) and for 2004 and 2005 (reflecting the \$40 million rate decrease)

In addition, the Revised Appendix A corrects a minor math error and results in a reduction in the demand charge of the Rate PD Night Service rider rate for 2002 and 2004.

The Joint Petitioners to the Settlement have had an opportunity to review the Revised Appendix A and do not object to it.

Sincerely,

  
Paul R. Bonney

PRB/mbo

Enclosures

cc: Administrative Law Judge Charles E. Rainey, Jr. (Via Hand Delivery)  
All parties to this proceeding and to PECO's Electric Restructuring Proceeding (per the Certificate of Service.)

93

**ORIGINAL**

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PA PUBLIC UTILITY COMMISSION  
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**REVISED APPENDIX A**

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COMPETITIVE TRANSITION CHARGE (CTC)

Incorporated into the tariff rate schedules is the applicable non-bypassable Competitive Transition Charge (CTC) authorized to recover PECO Energy's approved Transition or Stranded Costs plus a 10.75% return and applicable Pennsylvania Gross Receipts Tax (Pa GRT). Each customer will be charged their full CTC allocable to their use of the transmission and distribution system. As an alternative means of collecting the CTC, individual customers and PECO Energy may mutually agree to a payment schedule that fully collects the same present value without bypass by the customer or overcollection by PECO Energy. For purposes of determining such a payment schedule, the Company will follow the provisions contained in paragraph 25 of the Joint Petition for Full Settlement.

Special Rules for On-Site Generation

To ensure that customers that use on-site generation equipment that operates in parallel with PECO Energy's transmission and distribution system pay their fully allocated share of Transition or Stranded Costs through the Company's CTC/ITC, to be reflected in the Reconciliation set forth below, the Company will follow the following procedure:

1. For all customers served under the Auxiliary Service Rider, PECO Energy will determine annually, following completion of each calendar year during which it is charging a CTC/ITC, whether any such customer purchased at least 10% fewer kilowatt-hours through PECO Energy's transmission and distribution system than the customer purchased during the applicable base year as defined below.
2. Base Year definition: For customers who begin service under the Auxiliary Service Rider on or after January 1, 1997, the base year will be the immediate prior calendar year. For all other Auxiliary Service Rider customers, the base year will be 1996.
3. For all such customers, PECO Energy will then determine the extent to which the reason for the reduction is use of on-site generation equipment. If this cannot be determined using metering data otherwise available to the Company, the customer will be required to provide metering data for its generator, or of its load served by that generator.
4. If the Company determines that the ratio expressed as a percentage between: (1) the amount of the usage difference caused by the on-site generation; and (2) the base year usage, is 10% or more, then the Company will render a separate bill to the customer that is equal to the difference between: (1) the total CTC/ITC amount that the customer would have paid in the just completed calendar year using monthly usage and demand data for the base year (adjusted for any portion that is not related to on-site generation); and (2) the total CTC/ITC amount that the customer did pay in the just completed calendar year.
5. The separate bill will be issued in the first quarter of the new calendar year, and will be due within thirty (30) days of the issuance date printed on the bill.

Alternatively, for existing industrial and commercial customers whose peak load during 1996 was at least four (4) megawatts, and who can document that they were actively self generating or considering self-generation as of December 31, 1996 or earlier, will pay CTC/ITC charges following full start-up of any self-generation facility they install before December 31, 2010 as follows:

- i. PECO Energy will calculate the customer's average billing demand and energy usage for calendar year 1996;
- ii. Using those billing determinants PECO Energy will determine the dollar amount that would be charged where the customer billed for CTC/ITC using the prevailing Rate HT CTC/ITC charges;
- iii. PECO Energy will bill the customer one-third of the dollar amount determined in accordance with step 2.

**This provision shall not apply to customers served under the annual reconciliation provision of Rate RS.**

(C)

Reconciliation of Transition or Stranded Cost Recovery (CTC/ITC)

The Company shall file an annual reconciliation of the CTC recovery (including ITC recovery) on a rate class specific (i.e. Residential and Commercial/Industrial, i.e., in accordance with Appendix E Paragraph 53 of the Joint Petition for Full Settlement at Docket No. A-110550F0147) basis in accordance with Section 1307(e) of the Pennsylvania Public Utility Code. The reconciliation during calendar year 2010 will be done quarterly or, if necessary, monthly in order to insure full CTC recovery and termination by December 31, 2010. The reconciliation will include a redetermination of the CTC rates necessary to refund or recover previous over or under recoveries of the Annual CTC Revenue Requirement based upon the difference between CTC revenue from actual usage of the PECO Energy transmission and distribution system by rate class and the assumed level of CTC revenue for the class based upon sales in Appendix E of the Joint Petition for Full Settlement.

(C)

Accordingly, the adjusted CTC rates will be calculated to produce the level of CTC revenue that will make the actual unamortized Transition or Stranded Cost principal balance at the next true-up date equal to the projected balance at that date (as set forth in on Sheet 3 of 3 of Appendix E of the Joint Petition for Full Settlement incorporating a 10.75% interest rate and applicable Pa GRT). Sales for each true-up period shall be determined by assuming, as shown in Appendix E of the Joint Petition for Full Settlement, a total sales level in 1999 of 33,569,358 MWH and increasing such sales level for each rate class by 0.8% on an annual basis, unless it is apparent that such methodology would significantly over or under recover the Annual CTC Revenue Requirement for the following year, in which case the Company will propose an adjusted sales level that reflects actual sales and updated sales projections for the following year.

(C)

(C) Indicates Change.

PECO Energy Company

NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)

The NDCA provides for the recovery of nuclear decommissioning costs related to the Company's Ownership Interest in Nuclear Generation as of 12/31/99. The NDCA shall be charged to all customers taking service under this Tariff. The adjustment shall be a cents per kWh charge calculated to the nearest one hundredth of one cent. (C)

The Company's Ownership interest in nuclear generation as of December 31, 1999 consists of the following: (C)

Peach Bottom 1	100%
Peach Bottom 2	42.49%
Peach Bottom 3	42.49%
Salem 1	42.59%
Salem 2	42.59%
Limerick 1	100%
Limerick 2	100%

Formula

The following formula shall be used to determine the NDCA.

$$\text{NDCA} = \frac{\text{PaPUC Authorized Decommissioning Expense Adjustment}}{\text{Total Pennsylvania Jurisdictional Sales for Calculation Year}}$$

Where:

PaPUC Authorized Decommissioning Expense Adjustment

(Adjusted Annual Accrual - Base Accrual) x .95 = the amount allowed by the PaPUC Adjusted Annual Accrual for retail electric cost of service in the Calculation Year less the Base amount Accrual. The initial amount is 0. (C)

Total Pennsylvania Retail Jurisdictional Sales = total kWh sales under this Tariff for the calculation year including sales for distribution or CTC purposes.

Calculation Year = year in which the Company proposes a change to the NDCA. To the extent a new cost study, performed every five years, indicates the Company requires an adjustment in the rate, the Company shall change the NDCA to reflect such new expense level. In calculating the annual expense the Company shall use the sinking fund methodology.

Adjusted Annual Accrual = accrual necessary to fund the Adjusted Obligation.

Adjusted Obligation = Gross Decommissioning Obligation reduced by \$50 million for ratemaking purposes.

Gross Decommissioning Obligation - The total decommissioning cost obligation as approved by the Commission as expressed in escalated future dollars.

Methodology for Calculating Expense

The base period expense shall be based upon the decommissioning costs set forth in the table below. The Company shall use a sinking fund methodology to determine the appropriate level of decommissioning expense. The assumptions shall be consistent with NRC policy and requirements.

The Base-level-of-expense Accrual shall consist of the following levels for each unit. (C)

Peach Bottom 1	\$2,992,000
Peach Bottom 2	2,588,000
Peach Bottom 3	5,976,000
Salem 1	2,651,000
Salem 2	2,509,000
Limerick 1	4,403,000
Limerick 2	8,043,000
Total	\$29,162,000

Frequency of Calculation

The annual expense shall be recalculated every five years. The Company shall adjust the NDCA to reflect the new expense level 60 days after filing the new study and the associated rate calculation with the PaPUC. The first calculation of the NDCA shall be considered to have taken place on January 1, 1998.

Completion of Decommissioning

In the event that the actual expenditures necessary to accomplish full decommissioning of the PECO interest are less than the full balance in the funds established for such purpose, PECO shall be entitled to a release of such funds to PECO for the purpose of sharing the amount between ratepayers and shareholders. In the event that such release is granted, PECO's shareholders shall be entitled to retain (1) the first \$50 million of the net after-tax amount and (2) 5 percent of the remaining net after-tax amount of the released funds. (C)

(C) Denotes Change

Issued

Effective

PECO Energy Company

Universal Service Fund Charge (USFC)

PROVISIONS FOR RECOVERY OF USFC

The Variable Distribution Service Charges for applicable service rates shall be adjusted and reconciled in accordance with paragraphs 33 and 34 of the Joint Petition for Full Settlement as modified by paragraphs 35 and 37 of the Settlement at Docket No. A-110550F0147.

PECO Energy Company

Universal Service Fund Charge (USFC)

PROVISIONS FOR RECOVERY OF USFC

The Variable Distribution Service Charges for applicable service rates shall be adjusted and reconciled in accordance with Paragraph X of the Joint Petition for Settlement of the Gas Restructuring at Docket No. 994787 as modified by Paragraphs 36 and 37 of the Joint Petition for Settlement at Docket No.A-110550F0147.

RATE R-S RENEWABLE ENERGY SERVICE**AVAILABILITY.**

Single-phase Electric service in the entire territory of the Company for a customer served under Rate R, Rate R-H, Rate R-T or Rate GS, that has installed a device or devices that are, in PECO Energy's sole judgment, a bona fide technology for use in generating electricity from qualifying renewable energy installations not exceeding 40 ~~40~~ kW, and that will be operated in parallel with the Company's system. Qualifying renewable energy installations include solar panels, wind, hydro, biomass, methane field, and fuel cell generation. The customer's equipment must conform to the installation requirements contained in Appendix II of the Company's published "Requirements For Parallel Operation Of Generation." The Company will modify its distribution and transmission facilities as necessary to interconnect with the customer at a single point. A customer will be charged for all modifications, additions or retirements made to provide the interconnection, in excess of \$1000 in accordance with Appendix II of the "Requirements for Parallel Operation of Generation."

(Not available when the source of supply is service purchased from a neighboring Company under Rate BLI Borderline Interchange Service.)

**METERING/BILLING PROVISIONS.**

A customer may select one of the following billing and metering options in conjunction with the Applicable Rate R, Rate R-H, Rate R-T or Rate GS charges, **whether receiving generation services and selling excess energy to the Company or an EGS.**

(a) A non-ratcheted, bi-directional meter, such as the existing meter at the facility, may be used to record net energy sales to the customer.

(b) Two meters may be installed. One will measure the energy delivered by the Company that the customer uses, and the other will measure the energy delivered to the Company from the customer that is generated by the customer's qualified renewable energy installation.

(c) PECO Energy shall provide such other Qualified Meters on such terms as shall be approved by the Commission.

~~Provisions (a), (b) and (c) each assume that the customer remains with PECO Energy for their energy supply, metering and billing. A customer desiring Competitive Energy Supply and/or competitive billing from an EGS, and/or Advanced Meter Services from an AMSP must contact those parties to determine whether they support this rate and an appropriate metering/billing provision as listed above (options (a) (b) or (c)). PECO will also provide metering and/or billing to a customer contracting for the purchase and/or sale of energy from an EGS providing net metering service. A customer may also arrange for competitive billing from an EGS, and/or Advanced Meter Services from an AMSP.~~

If, in any billing month, the amount of energy delivered by the Company under ~~Option (b) or (c)~~ that the customer uses is greater than the amount of energy the customer delivered to the Company, then the Company will bill the customer for the difference in all usage based charges on a per kwh basis pursuant to the applicable Rate R, RH, RT or GS rate schedule. If, in any billing month, the amount of energy delivered by the Company under ~~Option (b) or (c)~~ that the customer uses is less than the amount of energy the customer delivered to the Company, the Company will not bill the customer for any usage based charges on a per kwh basis and will pay the customer under Option (b) or (c) for the excess using the monthly average PJM billing rate, market clearing price, or its successor. For customers with Rate R-T, and the appropriate metering equipment (Option(c)), the billing will reflect the on-peak and off-peak generation and use and a metering charge under Option ( C ) will apply. A monthly meter charge shall apply if Option (b) or (c) is selected. A customer may sell any excess energy to an EGS other than PECO Energy at prices agreed upon between the customer and the EGS. ~~However, the customer must pay the appropriate Variable Distribution Service Charges on this excess energy.~~

**CURRENT CHARACTERISTICS.**

Standard single-phase secondary service as defined under the qualifying rate schedule.

**METERING CHARGE:** Under Option (a), service under R-S includes no metering charges in addition to any metering or Fixed Distribution Service Charge under the applicable rate schedule. Customers under Options (b) or (c), who receive metering service from an AMSP shall receive as a credit for the meter a portion of the Fixed Distribution Service Charge under their applicable rate schedule. Customers under Rate RT or taking Options (b) or (c) shall only pay the incremental cost over their existing meter charges.

Option (b) - \$ 4.46

Option (c) - meter cost shall be based upon the net incremental cost of purchasing and installing the new metering equipment as approved by the Commission.

**MONTHLY RATE TABLE FOR NET ENERGY USED BY CUSTOMER.** (See Applicable Rate R, Rate R-H, Rate RT or Rate GS for charges.)

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge for the applicable Rate R, Rate R-H, Rate R-T or Rate GS Service and the metering charge if the customer has selected Option(b) or Option(c).

~~If the renewable energy installation generates more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy. No dual metering charge shall apply.~~

Customers receiving service under metering/billing Option (a): If the renewable energy installation generates more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy.

Customers receiving service under metering/billing Option (b) or (c): the customer shall not be charged for any energy received from the Company that is less than the amount delivered to the Company in the billing month but shall be paid an

amount for such excess delivered to the Company as described below. If the customer receives more energy from the Company than is delivered to the Company, the customer shall be billed for the excess energy and capacity pursuant to the applicable Rate R, Rate R-H, Rate RT or Rate GS Charges. For customers that deliver more energy to the Company than is received from the Company, PECO will pay for the excess energy using the monthly average PJM market clearing price, or its successor. Customers receiving service in conjunction with Rate R-T shall be paid for excess energy delivered to the Company at the monthly average PJM peak and/or off-peak rates as applicable.

**ANNUAL RECONCILIATION PROVISION**

The annual reconciliation provision is limited to 4 MW of qualifying capacity in 2001. The limit shall increase by 2 MW per year thereafter.

Under this provision energy charges will be subject to annual reconciliation. PECO Energy shall reconcile the monthly usage based charges on a per kWh basis for each calendar year based upon an annual summary bill issued by March 1 each year. The summary bill will identify the reconciliation period total of all monthly net deliveries to the Company and the total of all monthly net deliveries to the customer on a per kWh basis. If the net kWh delivered to the Company from the customer exceeds the net kWh delivered to the customer for the reconciliation period, the Company will refund any overpayment at the applicable per/kWh charge, or credit any outstanding bills at that applicable charge. For customers using Rate R-S in conjunction with Rate R-T, the Company shall reconcile on-peak and off-peak usage separately.

Customers contracting with an EGS for energy and capacity: Charges and/or credits for energy shall be determined pursuant to the customer/EGS agreement.

**STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RATE.**

**CONTRACT TERM.**

Not less than twelve months.

**PAYMENT TERMS.**

Standard

### 2002 Unbundled Revenue

	<u>Sales</u> (MWh)	<u>Total Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>Allocation of \$60,000,000</u>		<u>New</u> <u>Distribution</u> (3a)	<u>CTC</u> (4)	<u>Market Energy</u> (5)=1-2-3-4
					<u>Alloc</u> %	<u>\$ (60,000,000)</u> Allocation			
HT	14,542,215	1,001,069,782	51,190,027	111,301,827	12.83%	(7,696,354)	103,605,473	294,256,898	552,017,384
EP	654,254	47,847,292	2,373,227	7,478,499	0.86%	(517,127)	6,961,372	13,352,431	25,160,262
PD	1,107,824	105,130,656	5,183,690	20,019,844	2.31%	(1,384,342)	18,635,502	29,212,312	52,099,152
GS	6,756,312	774,562,157	39,838,587	144,898,335	16.70%	(10,019,502)	134,878,833	224,960,668	374,884,068
GS	6,715,671	769,978,781	39,602,848	144,040,917	16.60%	(9,960,213)	134,080,704	223,629,491	372,665,738
TL	40,641	4,583,376	235,740	857,418	0.10%	(59,289)	798,129	1,331,177	2,218,336
RH	2,884,604	288,904,442	11,521,404	100,803,925	11.62%	(6,970,440)	93,833,485	62,481,061	121,068,450
R	7,885,699	1,093,016,664	44,098,864	441,168,627	50.84%	(30,506,148)	410,662,479	236,624,587	401,630,733
R	7,885,618	1,093,006,700	44,098,462	441,164,606	50.84%	(30,505,870)	410,658,736	236,622,430	401,627,072
RT	81	9,964	402	4,022	0.00%	(278)	3,744	2,157	3,661
OP	384,915	25,288,035	182,874	19,585,166	2.26%	(1,354,285)	18,230,881	391,316	6,482,964
SLP	90,951	13,304,657	157,270	10,880,721	1.25%	(752,386)	10,128,336	633,313	2,385,738
SLS	17,317	4,981,281	82,942	3,930,701	0.45%	(271,802)	3,658,899	382,010	857,431
SLE	48,154	7,578,438	77,308	5,960,250	0.69%	(412,142)	5,548,108	273,596	1,953,023
OTHER	9,237	1,793,623	10,472	1,669,910	0.19%	(115,472)	1,554,438	12,303	216,409
POL	9,205	1,789,774	10,450	1,666,327	0.19%	(115,224)	1,551,103	12,277	215,945
AL	32	3,849	22	3,583	0.00%	(248)	3,336	26	464
TOTAL	34,381,484	3,363,477,028	154,716,666	867,697,806	100.00%	\$ (60,000,000)	807,697,806	862,580,496	1,538,755,656
¢/kWh		9.78	0.45	2.52		\$ (0.17)	\$ 2.35	2.51	4.47

2002 Unbundled Unit Rates (¢/kWh)

		<u>Transmission</u>	<u>Distribution</u>	<u>Allocation of \$60,000,000</u>		<u>New</u>	<u>CTC</u>	<u>Market Energy</u>	
		(2)	(3)	<u>Alloc</u>	<u>\$ (60,000,000)</u>	<u>Distribution</u>	(4)	(6)=1-2-3-4-5	
				%	Allocation	(3a)			
HT	14,542,215	6.88	0.35	0.76	12.83%	(0.05)	0.71	2.03	3.80
EP	654,254	7.31	0.36	1.14	0.86%	(0.08)	1.06	2.04	3.85
PD	1,107,824	9.49	0.47	1.80	2.31%	(0.12)	1.68	2.64	4.70
GS	6,756,312	11.46	0.59	2.14	16.70%	(0.15)	1.99	3.33	5.55
GS	6,715,671	11.47	0.59	2.14	16.60%	(0.15)	1.99	3.34	5.55
TL	40,641	11.28	0.58	2.10	0.10%	(0.15)	1.96	3.28	5.55
RH	2,884,604	10.02	0.40	3.49	11.62%	(0.24)	3.24	2.17	4.20
R	7,885,699	13.86	0.56	5.58	50.84%	(0.39)	5.19	3.01	5.09
R	7,885,618	13.86	0.56	5.58	50.84%	(0.39)	5.19	3.01	5.09
RT	81	12.31	0.50	4.96	0.00%	(0.34)	4.61	2.68	4.52
OP	384,915	6.57	0.05	5.08	2.26%	(0.35)	4.72	0.11	1.68
SLP	90,951	14.63	0.17	11.93	1.25%	(0.83)	11.11	0.73	2.62
SLS	17,317	28.77	0.48	22.64	0.45%	(1.57)	21.07	2.26	4.95
SLE	48,154	19.39	0.16	16.81	0.69%	(0.86)	15.95	0.57	4.06
OTHER	9,237	19.42	0.11	18.03	0.19%	(1.25)	16.78	0.18	2.34
POL	9,205	19.44	0.11	18.06	0.19%	(1.25)	16.81	0.18	2.35
AL	32	12.12	0.07	11.26	0.00%	(0.78)	10.48	0.11	1.46
TOTAL		9.78	0.45	2.52		(0.17)	2.35	2.51	4.47

**PECO Energy Company**  
**Development of Multipliers to Effect Distribution Rate Reductions**

	2002				2004			
	Existing Distribution (a)	\$ (60,000,000) Allocation	New Distribution (a)	Multiplier	Existing Distribution (a)	\$ (40,000,000) Allocation	New Distribution (a)	Multiplier
HT	\$ 103,105,706	\$ (7,696,354)	\$ 95,409,352	0.92535	\$ 104,761,996	\$ (5,130,896)	\$ 99,631,100	0.95102
EP	\$ 6,885,567	\$ (517,127)	\$ 6,368,440	0.92490	\$ 6,996,177	\$ (344,751)	\$ 6,651,426	0.95072
PD	\$ 16,524,019	\$ (1,384,342)	\$ 15,139,677	0.91622	\$ 16,789,461	\$ (922,894)	\$ 15,866,567	0.94503
GS	\$ 111,856,529	\$ (9,960,213)	\$ 101,896,316	0.91096	\$ 113,653,392	\$ (6,640,133)	\$ 107,013,259	0.94158
TL	\$ 857,418	\$ (59,289)	\$ 798,129	0.93085	\$ 871,191	\$ (39,526)	\$ 831,665	0.95463
RH	\$ 91,276,265	\$ (6,970,440)	\$ 84,305,825	0.92363	\$ 92,742,527	\$ (4,646,954)	\$ 88,095,573	0.94989
R	\$ 369,552,444	\$ (30,505,870)	\$ 339,046,574	0.91745	\$ 375,488,934	\$ (20,337,220)	\$ 355,151,714	0.94584
RT	\$ 2,528	\$ (278)	\$ 2,250	0.89001	\$ 2,569	\$ (185)	\$ 2,384	0.92783
OP	\$ 14,036,193	\$ (1,354,285)	\$ 12,681,908	0.90351	\$ 14,261,671	\$ (902,855)	\$ 13,358,815	0.93669
SLP	\$ 10,880,721	\$ (752,386)	\$ 10,128,336	0.93085	\$ 11,055,509	\$ (501,590)	\$ 10,553,919	0.95463
SLS	\$ 3,930,696	\$ (271,802)	\$ 3,658,894	0.93085	\$ 3,993,839	\$ (181,201)	\$ 3,812,638	0.95463
SLE	\$ 5,960,250	\$ (412,142)	\$ 5,548,108	0.93085	\$ 6,057,134	\$ (274,813)	\$ 5,782,321	0.95463
POL	\$ 1,669,249	\$ (115,224)	\$ 1,554,025	0.93097	\$ 1,696,064	\$ (76,816)	\$ 1,619,248	0.95471
AL	\$ 3,583	\$ (248)	\$ 3,336	0.93085	\$ 3,641	\$ (165)	\$ 3,476	0.95463
<b>TOTAL</b>		<b>\$ (60,000,000)</b>				<b>\$ (40,000,000)</b>		

(a) Excludes Customer Charges

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/02  
 Rate R**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.91745
(25) Fixed Distribution Charge	13,709,923	Bills	\$ 5.10	\$ 69,920,607	\$ 71,612,162		
(26)							
(27) Transmission Service Charge							
(28) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0055	\$ 29,542,074	\$ 30,256,771		
(29) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0055	\$ 5,916,395	\$ 6,059,528		
(30) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0063	\$ 7,598,340	\$ 7,782,163		
(31)				\$ 43,056,810	\$ 44,098,462		
(32) Variable Distribution Charge							
(33) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0457	\$ 247,567,493	\$ 253,556,772	\$ 0.0419	\$ 232,626,130
(34) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0457	\$ 49,580,377	\$ 50,779,851	\$ 0.0419	\$ 46,588,068
(35) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0531	\$ 63,675,354	\$ 65,215,821	\$ 0.0487	\$ 59,832,375
(36)				\$ 360,823,223	\$ 369,552,444		\$ 339,046,574
(37) Competitive Transition Charge							
(38) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0293	\$ 158,763,992	\$ 162,604,892		
(39) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0293	\$ 31,795,687	\$ 32,564,904		
(40) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0339	\$ 40,574,196	\$ 41,555,788		
(41)				\$ 231,133,875	\$ 236,725,584		
(42) Electric Generation							
(43) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0500	\$ 270,900,742	\$ 277,454,511		
(44) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0500	\$ 54,253,330	\$ 55,565,854		
(45) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0558	\$ 66,895,413	\$ 68,513,781		
(46)				\$ 392,049,484	\$ 401,534,146		
(47)							
(48) Total Revenue				\$ 1,096,984,000	\$ 1,123,522,799		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/02  
 Rate RT**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.89001
(29) Fixed Distribution Charge	143 bills	\$ 10.19	\$ 1,458	\$ 1,493		
(30)						
(31) Transmission Charge						
(32) Summer Off-peak kwh	32,901 kWh	\$ 0.0030	\$ 98	\$ 100		
(33) Summer On-peak kwh	8,067 kWh	\$ 0.0121	\$ 98	\$ 100		
(34) Winter Off-peak kwh	27,659 kWh	\$ 0.0030	\$ 82	\$ 84		
(35) Winter On-peak kwh	10,372 kWh	\$ 0.0111	\$ 115	\$ 118		
(36)			\$ 393	\$ 402		
(37) Variable Distribution Charge						
(38) Summer Off-peak kwh	32,901 kWh	\$ 0.0187	\$ 615	\$ 630	\$ 0.0166	\$ 560
(39) Summer On-peak kwh	8,067 kWh	\$ 0.0761	\$ 614	\$ 628	\$ 0.0677	\$ 559
(40) Winter Off-peak kwh	27,659 kWh	\$ 0.0187	\$ 517	\$ 529	\$ 0.0166	\$ 471
(41) Winter On-peak kwh	10,372 kWh	\$ 0.0698	\$ 724	\$ 741	\$ 0.0621	\$ 660
(42)			\$ 2,469	\$ 2,528		\$ 2,250
(43) Competitive Transition Charge						
(44) Summer Off-peak kwh	32,901 kWh	\$ 0.0165	\$ 544	\$ 557		
(45) Summer On-peak kwh	8,067 kWh	\$ 0.0627	\$ 507	\$ 519		
(46) Winter Off-peak kwh	27,659 kWh	\$ 0.0165	\$ 458	\$ 469		
(47) Winter On-peak kwh	10,372 kWh	\$ 0.0577	\$ 599	\$ 613		
(48)			\$ 2,107	\$ 2,158		
(49) Electric Generation						
(50) Summer Off-peak kwh	32,901 kWh	\$ 0.0328	\$ 1,079	\$ 1,105		
(51) Summer On-peak kwh	8,067 kWh	\$ 0.0896	\$ 722	\$ 740		
(52) Winter Off-peak kwh	27,659 kWh	\$ 0.0328	\$ 907	\$ 929		
(53) Winter On-peak kwh	10,372 kWh	\$ 0.0833	\$ 864	\$ 885		
(54)			\$ 3,573	\$ 3,660		
(55)						
(56) Total Revenue			\$ 10,000	\$ 10,242		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/02**  
**Rate RH**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>	<u>New Pricing for</u>	<u>New Distribution</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.024	Distribution	Revenue @ 0.92363
(29) Fixed Distribution Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	\$ 9,527,660		
(30)						
(31) Transmission Charge						
(32) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0055	\$ 2,513,424	\$ 2,574,230		
(33) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0064	\$ 2,259,924	\$ 2,314,597		
(34) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0055	\$ 3,239,862	\$ 3,318,242		
(35) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0023	\$ 3,236,047	\$ 3,314,335		
(36)			\$ 11,249,256	\$ 11,521,404		
(37) Variable Distribution Charge						
(38) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0435	\$ 19,912,151	\$ 20,393,876	\$ 0.0402	\$ 18,836,469
(39) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0506	\$ 17,903,842	\$ 18,336,981	\$ 0.0467	\$ 16,936,652
(40) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0435	\$ 25,667,227	\$ 26,288,182	\$ 0.0402	\$ 24,280,648
(41) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0181	\$ 25,637,002	\$ 26,257,226	\$ 0.0167	\$ 24,252,056
(42)			\$ 89,120,223	\$ 91,276,265		\$ 84,305,825
(43) Competitive Transition Charge						
(44) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0293	\$ 13,408,817	\$ 13,733,210		
(45) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0338	\$ 11,979,951	\$ 12,269,776		
(46) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0293	\$ 17,284,277	\$ 17,702,427		
(47) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0130	\$ 18,362,508	\$ 18,806,744		
(48)			\$ 61,035,553	\$ 62,512,156		
(49) Total Electric Generation						
(50) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0522	\$ 23,870,510	\$ 24,447,998		
(51) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0583	\$ 20,614,383	\$ 21,113,097		
(52) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0522	\$ 30,769,644	\$ 31,514,039		
(53) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0303	\$ 42,923,824	\$ 43,962,259		
(54)			\$ 118,178,361	\$ 121,037,392		
(55)						
(56) Total Revenue			\$ 288,886,000	\$ 295,874,878		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/02  
 Rate CAP**

**Electric PA PUC No. 3**

<b>Rate R</b>		
(1)	Cap 1	
(2)	¢/kWh for first 500 kWh	6.31
(3)	¢/kWh for additional kWh	13.05
(4)	Cap 2	
(5)	¢/kWh for first 500 kWh	9.68
(6)	¢/kWh for additional kWh	13.05
(7)		
<b>Rate RH</b>		
(8)		
(9)	Cap 1	
(10)	Winter	
(11)	¢/kWh for all kWh	6.31
(12)	Summer	
(13)	¢/kWh for first 500 kWh	6.31
(14)	¢/kWh for additional kWh	13.05
(15)	Cap 2	
(16)	Winter	
(17)	¢/kWh for first 500 kWh	10.50
(18)	¢/kWh for additional kWh	6.31
(19)	Summer	
(20)	¢/kWh for first 500 kWh	9.68
(21)	¢/kWh for additional kWh	13.05

		<b>Trans.</b>	<b>Dist.</b>	<b>CTC</b>	<b>Energy</b>	<b>New Distr Pricing</b>
<b>Rate R</b>						
(22)	Cap 1					
(23)	¢/kWh for first 500 kWh	0.27	2.21	1.42	2.41	2.03
(24)	¢/kWh for additional kWh	0.55	4.57	2.93	5.00	4.19
(25)	Cap 2					
(26)	¢/kWh for first 500 kWh	0.41	3.39	2.17	3.71	3.11
(27)	¢/kWh for additional kWh	0.55	4.57	2.93	5.00	4.19
(28)						
<b>Rate RH</b>						
(29)						
(30)	Cap 1					
(31)	Winter					
(32)	¢/kWh for all kWh	0.27	2.10	1.42	2.52	1.94
(33)	Summer					
(34)	¢/kWh for first 500 kWh	0.27	2.10	1.42	2.52	1.94
(35)	¢/kWh for additional kWh	0.55	4.35	2.93	5.22	4.02
(36)	Cap 2					
(37)	Winter					
(38)	¢/kWh for first 500 kWh	0.41	3.22	3.00	3.87	2.97
(39)	¢/kWh for additional kWh	0.27	2.10	1.42	2.52	1.94
(40)	Summer					
(41)	¢/kWh for first 500 kWh	0.41	3.22	2.18	3.87	2.97
(42)	¢/kWh for additional kWh	0.55	4.35	2.93	5.22	4.02

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/02  
 Rate OP**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.90351
(12) Fixed Distribution Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900	\$ 5,548,973		
(13)						
(14) Transmission Charge	375,823,000 kWh	\$ 0.0005	\$ 178,554	\$ 182,874		
(15)						
(16) Variable Distribution Charge	375,823,000 kWh	\$ 0.0365	\$ 13,704,643	\$ 14,036,193	\$ 0.0329	\$ 12,681,908
(17)						
(18) Competitive Transition Charge	375,823,000 kWh	\$ 0.0010	\$ 383,699	\$ 392,981		
(19)						
(20) Electric Generation Charges	375,823,000 kWh	\$ 0.0168	\$ 6,328,204	\$ 6,481,299		
(21)						
(22) Total Revenue			\$ 26,013,000	\$ 26,642,320		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/02**  
**Off-Peak Thermal Storage Provision**

	<u>On-Peak</u>	New Distr Pricing	<u>Off-Peak</u>	New Distr Pricing
	¢/kWh		¢/kWh	
Transmission	0.25		0.16	
Distribution	2.17	1.98	1.41	1.28
CTC	1.34		0.88	
Market Energy	<u>2.61</u>		<u>1.70</u>	
Bundled	6.37		4.15	

**Night Service GS Rider**

Fixed Distribution Charge	\$ 8.97	New Dist Pricing
Demand Charge	\$ 0.47 per kW	

**Rate GS Minimum Charge**

Variable Distribution	\$ 0.92 per kW	New Dist Pricing	
Transmission	\$ 0.33 per kW		\$ 0.84
CTC	\$ 1.85 per kW		
Energy and Capacity	<u>\$ 3.07 per kW</u>		
	\$ 6.17		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/02**  
**Rate GS**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.91096
(35) Fixed Distribution Charge							
(36) Single-Phase	1,847,446	Bills	\$ 8.67	\$ 16,017,355	\$ 16,404,855		
(37) Poly-Phase	657,007	Bills	\$ 23.45	\$ 15,406,804	\$ 15,779,533		
(38)				\$ 31,424,159	\$ 32,184,388		
(39) Transmission Charge							
(40) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0127	\$ 18,951,130	\$ 19,409,606		
(41) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0060	\$ 3,924,719	\$ 4,019,668		
(42) Additional Use-Except	3,696,417,044	kWh	\$ 0.0038	\$ 13,894,392	\$ 14,230,532		
(43) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0016	\$ 250,363	\$ 256,420		
(44) Space Heating	556,994,349	kWh	\$ 0.0030	\$ 1,646,781	\$ 1,686,621		
(45)				\$ 38,667,386	\$ 39,602,848		
(46) Variable Distribution Charge							
(47) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0358	\$ 53,526,647	\$ 54,821,591	\$ 0.0326	\$ 49,940,028
(48) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0168	\$ 11,085,200	\$ 11,353,379	\$ 0.0153	\$ 10,342,423
(49) Additional Use-Except	3,696,417,044	kWh	\$ 0.0106	\$ 39,244,109	\$ 40,193,523	\$ 0.0097	\$ 36,614,509
(50) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0047	\$ 707,141	\$ 724,248	\$ 0.0042	\$ 659,758
(51) Space Heating	556,994,349	kWh	\$ 0.0084	\$ 4,651,262	\$ 4,763,788	\$ 0.0076	\$ 4,339,598
(52)				\$ 109,214,359	\$ 111,856,529		\$ 101,896,316
(53) Competitive Transition Charge							
(54) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0702	\$ 104,778,027	\$ 107,312,870		
(55) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0337	\$ 22,161,964	\$ 22,698,118		
(56) Additional Use-Except	3,696,417,044	kWh	\$ 0.0217	\$ 80,269,761	\$ 82,211,688		
(57) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0103	\$ 1,559,499	\$ 1,597,227		
(58) Space Heating	556,994,349	kWh	\$ 0.0173	\$ 9,671,330	\$ 9,905,304		
(59)				\$ 218,440,581	\$ 223,725,207		
(60) Electric Generation Charge							
(61) First 80 Hours Use	1,493,455,009	kWh	\$ 0.1027	\$ 153,395,135	\$ 157,106,149		
(62) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0559	\$ 36,817,220	\$ 37,707,921		
(63) Additional Use-Except	3,696,417,044	kWh	\$ 0.0406	\$ 150,106,925	\$ 153,738,388		
(64) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0259	\$ 3,939,068	\$ 4,034,364		
(65) Space Heating	556,994,349	kWh	\$ 0.0350	\$ 19,511,167	\$ 19,983,191		
(66)				\$ 363,769,515	\$ 372,570,013		
(67)							
(68) Total Revenue				\$ 761,516,000	\$ 779,938,985		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/02**  
**Rate PD**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.024	<u>New Pricing for</u> <u>Distribution</u>	<u>New Distribution</u> <u>Revenue @</u> 0.91622
(33) Fixed Distribution Charge	12,259 Bills	\$ 275.28	\$ 3,374,777	\$ 3,456,421		
(34)						
(35) Transmission Charge						
(36) Capacity Charge	2,814,280 kW	\$ 0.56	\$ 1,582,117	\$ 1,620,393		
(37) First 150 hrs use	435,697,564 kWh	\$ 0.0050	\$ 2,163,707	\$ 2,216,053		
(38) Next 150 hrs use	355,277,140 kWh	\$ 0.0029	\$ 1,043,154	\$ 1,068,391		
(39) Additional use	290,681,296 kWh	\$ 0.0009	\$ 272,267	\$ 278,854		
(40)			\$ 5,061,246	\$ 5,183,690		
(41) Variable Distribution Charge						
(42) Capacity Charge	2,814,280 kW	\$ 1.79	\$ 5,038,839	\$ 5,160,741	\$ 1.64	\$ 4,728,387
(43) First 150 hrs use	435,697,564 kWh	\$ 0.0158	\$ 6,891,128	\$ 7,057,842	\$ 0.0145	\$ 6,466,553
(44) Next 150 hrs use	355,277,140 kWh	\$ 0.0094	\$ 3,322,311	\$ 3,402,686	\$ 0.0086	\$ 3,117,617
(45) Additional use	290,681,296 kWh	\$ 0.0030	\$ 867,135	\$ 888,114	\$ 0.0027	\$ 813,710
(46)			\$ 16,119,413	\$ 16,509,382		\$ 15,126,266
(47) Competitive Transition Charge						
(48) Capacity Charge	2,814,280 kW	\$ 3.01	\$ 8,470,886	\$ 8,675,818		
(49) First 150 hrs use	435,697,564 kWh	\$ 0.0279	\$ 12,163,518	\$ 12,457,784		
(50) Next 150 hrs use	355,277,140 kWh	\$ 0.0170	\$ 6,057,094	\$ 6,203,630		
(51) Additional use	290,681,296 kWh	\$ 0.0064	\$ 1,843,854	\$ 1,888,461		
(52)			\$ 28,535,351	\$ 29,225,693		
(53) Night Service Rider						
(54) Fixed Distribution Charge	3,432 Bills	\$ 11.21	\$ 38,473	\$ 39,404		
(55) Demand Charge	16,617 kW	\$ 0.86	\$ 14,291	\$ 14,637	\$ 0.79	\$ 13,411
(56)			\$ 52,764	\$ 54,040		\$ 13,411
(57) Electric Generation Charge						
(58) Capacity Charge	2,814,280 kW	\$ 3.89	\$ 10,940,252	\$ 11,204,924		
(59) First 150 hrs use	435,697,564 kWh	\$ 0.0490	\$ 21,349,299	\$ 21,865,792		
(60) Next 150 hrs use	355,277,140 kWh	\$ 0.0350	\$ 12,421,761	\$ 12,722,275		
(61) Additional use	290,681,296 kWh	\$ 0.0211	\$ 6,144,137	\$ 6,292,779		
(62)			\$ 50,855,449	\$ 52,085,770		
(63)						
(64) Total Revenue			\$ 103,999,000	\$ 106,514,997		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/02**  
**Rate HT**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.92535
(33) Fixed Distribution Charge	27,747	Bills	\$ 286.86	\$ 7,959,474	\$ 8,152,034		
(34)							
(35) Transmission Charge							
(36) Capacity Charge	24,898,251	kW	\$ 0.79	\$ 19,719,147	\$ 20,196,202		
(37) First 150 hrs use	2,130,931,747	kWh	\$ 0.0042	\$ 9,006,974	\$ 9,224,875		
(38) Next 150 hrs use	5,099,537,202	kWh	\$ 0.0025	\$ 12,723,737	\$ 13,031,556		
(39) Additional use	6,232,767,691	kWh	\$ 0.0008	\$ 4,874,003	\$ 4,991,918		
(40)				\$ 46,323,861	\$ 47,444,552		
(41) Variable Distribution Charge							
(42) Capacity Charge	24,898,251	kW	\$ 1.66	\$ 41,228,329	\$ 42,225,745	\$ 1.53	\$ 39,073,793
(43) First 150 hrs use	2,130,931,747	kWh	\$ 0.0088	\$ 18,831,570	\$ 19,287,153	\$ 0.0082	\$ 17,847,458
(44) Next 150 hrs use	5,099,537,202	kWh	\$ 0.0052	\$ 26,602,490	\$ 27,246,071	\$ 0.0048	\$ 25,212,281
(45) Additional use	6,232,767,691	kWh	\$ 0.0016	\$ 10,190,452	\$ 10,436,984	\$ 0.0015	\$ 9,657,913
(46)				\$ 96,852,840	\$ 99,195,954		\$ 91,791,444
(47) Competitive Transition Charge							
(48) Capacity Charge	24,898,251	kW	\$ 4.60	\$ 114,639,657	\$ 117,413,078		
(49) First 150 hrs use	2,130,931,747	kWh	\$ 0.0259	\$ 54,985,399	\$ 56,315,634		
(50) Next 150 hrs use	5,099,537,202	kWh	\$ 0.0157	\$ 80,246,327	\$ 82,187,687		
(51) Additional use	6,232,767,691	kWh	\$ 0.0058	\$ 36,005,467	\$ 36,876,530		
(52)				\$ 285,876,851	\$ 292,792,930		
(53) Night Service Rider							
(54) Customer Charge	3,840	Bills	\$ 11.21	\$ 43,046	\$ 44,087		
(55) Demand Charge	525,737	kW	\$ 0.91	\$ 478,421	\$ 489,995	\$ 0.84	\$ 453,419
(56)				\$ 521,467	\$ 534,083		\$ 453,419
(57) Electric Generation							
(58) Capacity Charge	24,898,251	kW	\$ 5.71	\$ 142,114,553	\$ 145,552,661		
(59) First 150 hrs use	2,130,931,747	kWh	\$ 0.0440	\$ 93,830,299	\$ 96,100,290		
(60) Next 150 hrs use	5,099,537,202	kWh	\$ 0.0316	\$ 160,901,992	\$ 164,794,615		
(61) Additional use	6,232,767,691	kWh	\$ 0.0192	\$ 119,707,912	\$ 122,603,948		
(62)				\$ 516,554,756	\$ 529,051,513		
(63)							
(64) Base Revenue				\$ 954,089,249	\$ 977,171,064		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**

**Proof of Revenue - 12 Months Ending 12/31/02**

**Rate HT**

(37)	High Voltage Discount								
(38)	>66 kV			\$ (180)	\$ (184)			\$ (171)	
(39)	66 kV			\$ (8,983)	\$ (9,200)			\$ (8,514)	
(40)	33 kV			\$ (611,242)	\$ (626,029)			\$ (579,299)	
(41)				\$ (620,405)	\$ (635,414)			\$ (587,983)	
(42)	HT Auxiliary Service Rider								
(43)	Firm kW								
(44)	Transmission	314,340	kW	\$ 0.15	\$ 47,706	\$ 48,860			
(45)	Distribution	314,340	kW	\$ 0.33	\$ 103,727	\$ 106,236	\$	0.31	\$ 98,306
(46)	Competitive Transition Charge	314,340	kW	\$ 0.88	\$ 276,619	\$ 283,311			
(47)	Electric Generation	314,340	kW	\$ 1.64	\$ 515,907	\$ 528,388			
(48)				\$ 3.00	\$ 943,959	\$ 966,796			
(49)									
(50)	Firm kWh								
(51)	Transmission	46,820,419	kWh	\$ 0.0040	\$ 185,460	\$ 189,947			
(52)	Distribution	46,820,419	kWh	\$ 0.0086	\$ 403,243	\$ 412,999	\$	0.0080	\$ 382,170
(53)	Competitive Transition Charge	46,820,419	kWh	\$ 0.0229	\$ 1,071,720	\$ 1,097,647			
(54)	Electric Generation	46,820,419	kWh	\$ 0.0428	\$ 2,005,616	\$ 2,054,137			
(55)				\$ 0.0783	\$ 3,666,039	\$ 3,754,730			
(56)									
(57)	Interruptable kWh								
(58)	Transmission	35,721,342	kWh	\$ 0.0008	\$ 28,577	\$ 29,268			
(59)	Distribution	35,721,342	kWh	\$ 0.0016	\$ 57,154	\$ 58,537	\$	0.0015	\$ 54,167
(60)	Competitive Transition Charge	35,721,342	kWh	\$ 0.0058	\$ 207,184	\$ 212,196			
(61)	Electric Generation	35,721,342	kWh	\$ 0.0192	\$ 685,850	\$ 702,442			
(62)				\$ 0.0274	\$ 978,765	\$ 1,002,444			
(63)									
(64)	Curtailment Rider				\$ (286,778)	\$ (293,716)			
(65)									
(66)	LILR								
(67)	Transmission	652,934,600	kWh	\$ 0.0052	\$ 3,395,260	\$ 3,477,400			
(68)	Distribution	652,934,600	kWh	\$ 0.0052	\$ 3,395,260	\$ 3,477,400	\$	0.0048	\$ 3,217,828
(69)	Electric Generation				\$ 19,377,590	\$ 19,846,383			
(70)					\$ 26,168,110	\$ 26,801,182			
(71)									
(72)	Adjusted Base Revenue				\$ 984,938,939	\$ 1,008,767,086			

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/02**  
**Rate POL**

	Quantity	Annual kWh	Monthly Bundled Charge	Annual Bundled Revenue	Monthly Unbundled Charges					Annual Unbundled Revenue					New Distr Revenue @ 0.93097		
					Trans.	Dist.	CTC	Elec. Gen.	New Distr Pricing	Trans.	Dist.	CTC	Elec. Gen.	Total			
<b>Mercury Vapor</b>																	
<b>Company Pole</b>																	
4000 Lumens	298	527	3576	\$12.72	\$45,487	\$80,441	\$0.08	\$11.18	\$0.04	\$1.44	\$ 10.16	\$ 379	\$ 70,892	\$ 257	\$ 8,113	\$ 80,441	\$ 65,813
8000 Lumens	153	270	1836	\$17.27	\$31,708	\$55,955	\$0.09	\$15.15	\$0.07	\$1.98	\$ 13.77	\$ 292	\$ 49,094	\$ 230	\$ 6,339	\$ 55,955	\$ 45,705
12000 Lumens	214	378	2568	\$21.30	\$54,698	\$96,617	\$0.11	\$18.67	\$0.10	\$2.41	\$ 16.97	\$ 499	\$ 84,700	\$ 473	\$ 10,948	\$ 96,617	\$ 78,853
20000 Lumens	557	984	8684	\$27.48	\$183,676	\$324,484	\$0.14	\$24.10	\$0.13	\$3.11	\$ 21.90	\$ 1,853	\$ 284,521	\$ 1,550	\$ 38,760	\$ 324,484	\$ 264,881
22000 Lumens	23	41	276	\$29.72	\$8,203	\$14,822	\$0.16	\$26.06	\$0.14	\$3.37	\$ 23.88	\$ 79	\$ 12,819	\$ 88	\$ 1,657	\$ 14,822	\$ 11,934
<b>Customer Pole</b>																	
4000 Lumens	196	348	2352	\$11.45	\$28,930	\$47,540	\$0.08	\$10.01	\$0.08	\$1.30	\$ 9.10	\$ 249	\$ 41,562	\$ 344	\$ 5,388	\$ 47,540	\$ 38,693
8000 Lumens	80	141	960	\$16.05	\$15,408	\$27,157	\$0.09	\$14.03	\$0.11	\$1.82	\$ 12.75	\$ 152	\$ 23,739	\$ 189	\$ 3,077	\$ 27,157	\$ 22,100
12000 Lumens	128	228	1536	\$20.21	\$31,043	\$54,810	\$0.11	\$17.67	\$0.14	\$2.29	\$ 16.06	\$ 288	\$ 47,821	\$ 381	\$ 6,209	\$ 54,810	\$ 44,613
20000 Lumens	548	988	6576	\$26.05	\$171,305	\$302,597	\$0.14	\$22.78	\$0.18	\$2.95	\$ 20.71	\$ 1,628	\$ 264,612	\$ 2,078	\$ 34,281	\$ 302,597	\$ 248,347
22000 Lumens	6	11	72	\$28.29	\$2,037	\$3,734	\$0.16	\$24.74	\$0.19	\$3.20	\$ 22.49	\$ 21	\$ 3,266	\$ 24	\$ 423	\$ 3,734	\$ 3,040
<b>Sodium Vapor</b>																	
<b>Company Pole</b>																	
5800 Lumens	29	51	348	\$17.39	\$8,052	\$10,643	\$0.09	\$15.26	\$0.07	\$1.97	\$ 13.87	\$ 55	\$ 9,340	\$ 42	\$ 1,206	\$ 10,643	\$ 8,695
25000 Lumens	74	131	888	\$27.70	\$24,598	\$43,544	\$0.14	\$24.29	\$0.14	\$3.14	\$ 22.08	\$ 220	\$ 38,177	\$ 214	\$ 4,933	\$ 43,544	\$ 35,542
50000 Lumens	274	484	3288	\$30.41	\$99,988	\$176,821	\$0.16	\$28.68	\$0.15	\$3.45	\$ 24.23	\$ 829	\$ 154,816	\$ 667	\$ 20,009	\$ 176,821	\$ 144,129
50000 Lumens	265	468	3180	\$32.84	\$103,795	\$183,306	\$0.17	\$28.61	\$0.17	\$3.70	\$ 26.00	\$ 955	\$ 160,849	\$ 936	\$ 20,766	\$ 183,306	\$ 149,580
<b>Customer Pole</b>																	
5800 Lumens	13	23	158	\$18.15	\$2,519	\$4,457	\$0.09	\$14.12	\$0.11	\$1.83	\$ 12.83	\$ 25	\$ 3,897	\$ 30	\$ 505	\$ 4,457	\$ 3,628
25000 Lumens	23	41	276	\$26.27	\$7,251	\$12,925	\$0.14	\$22.87	\$0.18	\$2.98	\$ 20.88	\$ 69	\$ 11,301	\$ 90	\$ 1,464	\$ 12,925	\$ 10,521
50000 Lumens	92	163	1104	\$28.98	\$31,994	\$56,685	\$0.18	\$25.34	\$0.20	\$3.28	\$ 23.03	\$ 313	\$ 49,565	\$ 385	\$ 6,422	\$ 56,685	\$ 46,144
50000 Lumens	115	203	1380	\$31.21	\$43,070	\$76,028	\$0.17	\$27.29	\$0.21	\$3.54	\$ 24.81	\$ 414	\$ 66,478	\$ 522	\$ 8,613	\$ 76,028	\$ 61,890
<b>Standard Metal Halide</b>																	
<b>Company Pole</b>																	
38000 Lumens	108	191	1296	\$32.14	\$41,653	\$73,665	\$0.17	\$28.17	\$0.16	\$3.64	\$ 25.80	\$ 390	\$ 64,583	\$ 387	\$ 8,345	\$ 73,665	\$ 60,106
110000 Lumens	23	41	276	\$56.30	\$15,539	\$27,700	\$0.30	\$49.29	\$0.33	\$8.38	\$ 44.80	\$ 148	\$ 24,250	\$ 164	\$ 3,138	\$ 27,700	\$ 22,576
<b>Customer Pole</b>																	
38000 Lumens	85	115	780	\$30.75	\$23,985	\$42,435	\$0.17	\$26.89	\$0.21	\$3.48	\$ 24.44	\$ 235	\$ 37,108	\$ 285	\$ 4,807	\$ 42,435	\$ 34,547
110000 Lumens	10	18	120	\$54.91	\$8,589	\$11,861	\$0.30	\$48.01	\$0.38	\$8.22	\$ 43.84	\$ 65	\$ 10,370	\$ 82	\$ 1,344	\$ 11,861	\$ 9,654
<b>Standard High Pressure Sodium Vapor</b>																	
<b>Company Pole</b>																	
5800 Lumens	10	18	120	\$18.55	\$2,346	\$4,223	\$0.10	\$17.16	\$0.08	\$2.21	\$ 15.60	\$ 22	\$ 3,706	\$ 17	\$ 478	\$ 4,223	\$ 3,450
9500 Lumens	6	11	72	\$20.67	\$1,488	\$2,728	\$0.11	\$18.14	\$0.08	\$2.34	\$ 16.49	\$ 15	\$ 2,394	\$ 10	\$ 309	\$ 2,728	\$ 2,229
16000 Lumens	5	9	60	\$22.59	\$1,355	\$2,440	\$0.12	\$18.82	\$0.09	\$2.58	\$ 18.01	\$ 13	\$ 2,140	\$ 10	\$ 276	\$ 2,440	\$ 1,993
25000 Lumens	41	72	492	\$28.54	\$13,058	\$22,931	\$0.14	\$23.27	\$0.13	\$3.01	\$ 21.15	\$ 121	\$ 20,104	\$ 108	\$ 2,598	\$ 22,931	\$ 18,716
50000 Lumens	115	203	1380	\$32.20	\$44,438	\$78,439	\$0.17	\$28.22	\$0.16	\$3.65	\$ 25.85	\$ 414	\$ 68,739	\$ 400	\$ 8,886	\$ 78,439	\$ 63,994
<b>Customer Pole</b>																	
5800 Lumens	1	2	12	\$18.16	\$218	\$436	\$0.10	\$15.88	\$0.12	\$2.08	\$ 14.43	\$ 2	\$ 381	\$ 3	\$ 49	\$ 436	\$ 355
9500 Lumens	4	7	48	\$19.28	\$925	\$1,620	\$0.11	\$16.86	\$0.13	\$2.18	\$ 15.33	\$ 9	\$ 1,416	\$ 11	\$ 183	\$ 1,620	\$ 1,318
16000 Lumens	1	2	12	\$21.20	\$254	\$509	\$0.12	\$18.54	\$0.14	\$2.40	\$ 16.85	\$ 3	\$ 445	\$ 3	\$ 58	\$ 509	\$ 414
25000 Lumens	13	23	156	\$25.14	\$3,922	\$6,939	\$0.14	\$21.98	\$0.17	\$2.85	\$ 19.98	\$ 39	\$ 6,088	\$ 47	\$ 786	\$ 6,939	\$ 5,648
50000 Lumens	19	34	228	\$30.80	\$7,022	\$12,586	\$0.17	\$28.93	\$0.21	\$3.49	\$ 24.48	\$ 69	\$ 10,967	\$ 86	\$ 1,424	\$ 12,586	\$ 10,229
	6,202				\$1,052,553	\$1,880,658						\$ 9,772	\$ 1,629,820	\$ 10,274	\$ 210,790	\$1,880,658	\$ 1,517,318
					1,767,1327							\$ 10,009	\$ 1,669,249	\$ 10,522	\$ 215,889	\$1,905,670	\$ 1,554,025

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/02**  
**Rate SL-P**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.024	<u>New Pricing for</u> Distribution	<u>New Distribution</u> Revenue @ 0.93085
(27) Facilities Charge						
(28) City Control	93,161	\$ 8.64	\$ 9,658,903	\$ 9,892,576	\$ 8.04	\$ 9,208,519
(29) Company Control - Aerial	-	\$ 9.24	\$ -	\$ -		
(30) Company Control - Underground	-	\$ 12.89	\$ -	\$ -		
(31)			\$ 9,658,903	\$ 9,892,576		
(32) Transmission Charge						
(33) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 43,146	\$ 44,190		
(34) Energy Charge	88,803,000 kWh	\$ 0.0012	\$ 110,409	\$ 113,080		
(35)			\$ 153,555	\$ 157,270		
(36) Variable Distribution Chg.						
(37) Capacity Charge	179,516,200 W	\$ 0.0015	\$ 271,090	\$ 277,649	\$ 0.0014	\$ 258,450
(38) Energy Charge	88,803,000 kWh	\$ 0.0078	\$ 693,714	\$ 710,496	\$ 0.0073	\$ 661,367
(39)			\$ 964,804	\$ 988,145		\$ 919,816
(40) CTC Charge						
(41) Capacity Charge	179,516,200 W	\$ 0.0008	\$ 134,703	\$ 137,962		
(42) Energy Charge	88,803,000 kWh	\$ 0.0055	\$ 482,018	\$ 493,679		
(43)			\$ 616,721	\$ 631,641		
(44)						
(45) Outtage Allowance			\$ (8,616)	\$ (8,824)		
(46)						
(47) Electric Generation Charge						
(48) Capacity Charge	179,516,200 W	\$ 0.0012	\$ 215,271	\$ 220,479		
(49) Energy Charge	88,803,000 kWh	\$ 0.0239	\$ 2,123,894	\$ 2,175,277		
(50)			\$ 2,339,165	\$ 2,395,755		
(51)						
(52) Total Revenue			\$ 13,724,532	\$ 14,056,563		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/02**  
**Rate SL-S**

Billed Demand	Quantity	Annual Bundled Charge	Annual Bundled Revenue	Annual Unbundled Charges					Annual Unbundled Revenue														
				Trans.	Dist.	CTC	Elec. Gen.	New Distr Pricing	Trans.	Dist.	CTC	Elec. Gen.	Total	New Distr Revenue @ 0.93085									
<b>Incandescent</b>																							
320 Lumens	32 Watts	164	\$99.26	\$	16,279	\$1.57	\$74.27	\$7.22	\$16.20	\$67.50	\$	257	\$	12,180	\$	1,184	\$	2,656	\$	16,279	\$	11,338	
600 Lumens	58 Watts	21	\$138.30	\$	2,904	\$2.18	\$103.49	\$10.06	\$22.57	\$94.06	\$	46	\$	2,173	\$	211	\$	474	\$	2,904	\$	2,023	
1000 Lumens	103 Watts	1,532	\$194.00	\$	297,208	\$3.06	\$145.16	\$14.12	\$31.66	\$131.93	\$	4,688	\$	222,385	\$	21,636	\$	48,499	\$	297,208	\$	207,008	
2500 Lumens	202 Watts	342	\$266.96	\$	91,300	\$4.22	\$199.76	\$19.42	\$43.56	\$181.55	\$	1,443	\$	68,318	\$	6,641	\$	14,899	\$	91,300	\$	63,594	
6000 Lumens	448 Watts	39	\$304.58	\$	11,879	\$4.81	\$227.91	\$22.16	\$49.70	\$207.14	\$	188	\$	8,888	\$	864	\$	1,938	\$	11,879	\$	8,274	
10000 Lumens	690 Watts	-	\$364.64	\$	-	\$5.76	\$272.85	\$26.53	\$59.50	\$253.98	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
<b>Mercury Vapor</b>																							
4000 Lumens	115 Watts	8,493	\$228.29	\$	1,938,867	\$3.60	\$170.82	\$16.62	\$37.25	\$155.25	\$	30,575	\$	1,450,774	\$	141,129	\$	316,389	\$	1,938,867	\$	1,350,455	
8000 Lumens	191 Watts	4,692	\$241.10	\$	1,131,241	\$3.81	\$180.41	\$17.54	\$39.34	\$163.97	\$	17,877	\$	846,484	\$	82,282	\$	184,599	\$	1,131,241	\$	787,951	
12000 Lumens	275 Watts	1,330	\$257.08	\$	341,916	\$4.06	\$192.36	\$18.71	\$41.95	\$174.83	\$	5,400	\$	255,839	\$	24,883	\$	55,795	\$	341,916	\$	238,148	
20000 Lumens	429 Watts	2,086	\$301.99	\$	629,951	\$4.77	\$225.97	\$21.97	\$49.28	\$205.38	\$	9,950	\$	471,373	\$	45,831	\$	102,797	\$	629,951	\$	438,779	
42000 Lumens	768 Watts	130	\$430.18	\$	55,923	\$6.79	\$321.89	\$31.30	\$70.20	\$292.55	\$	883	\$	41,846	\$	4,069	\$	9,126	\$	55,923	\$	38,952	
59000 Lumens	1090 Watts	135	\$484.90	\$	65,462	\$7.66	\$362.83	\$35.28	\$79.13	\$329.76	\$	1,034	\$	48,982	\$	4,763	\$	10,682	\$	65,462	\$	45,595	
<b>Sodium Vapor</b>																							
5800 Lumens	94 Watts	444	\$228.58	\$	100,602	\$3.58	\$169.54	\$16.49	\$36.97	\$154.09	\$	1,580	\$	75,276	\$	7,320	\$	16,416	\$	100,602	\$	70,071	
9500 Lumens	131 Watts	563	\$246.35	\$	138,695	\$3.89	\$184.34	\$17.92	\$40.20	\$167.54	\$	2,190	\$	103,783	\$	10,089	\$	22,633	\$	138,695	\$	96,607	
16000 Lumens	192 Watts	153	\$276.69	\$	42,334	\$4.37	\$207.04	\$20.13	\$45.15	\$188.17	\$	669	\$	31,677	\$	3,080	\$	6,908	\$	42,334	\$	29,487	
25000 Lumens	294 Watts	647	\$314.35	\$	203,384	\$4.96	\$235.22	\$22.87	\$51.30	\$213.78	\$	3,209	\$	152,187	\$	14,799	\$	33,189	\$	203,384	\$	141,664	
50000 Lumens	450 Watts	163	\$374.54	\$	61,050	\$5.91	\$280.26	\$27.25	\$61.12	\$254.72	\$	963	\$	45,682	\$	4,442	\$	9,962	\$	61,050	\$	42,524	
<b>Total</b>				\$	5,128,995							\$	80,961	\$	3,837,849	\$	373,223	\$	836,962	\$	5,128,995	\$	3,572,467
												\$	82,919	\$	3,930,696	\$	382,253	\$	857,210	\$	5,253,078	\$	3,658,894

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/02**  
**Rate SLE**

**Electric PA PUC No. 3 - Supplement 10**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7) = (6) * 1.02	New Pricing for Distribution	New Distribution Revenue @ 0.93085
(23) Service Location Charge - Trans.	831,508 Locations	\$ -	\$ -	\$ -		
(24) Service Location Charge - Dist	831,508 Locations	\$ 7.00	\$ 5,820,557	\$ 5,960,250	\$ 6.51	\$ 5,548,108
(25) Service Location Charge - CTC	831,508 Locations	\$ -	\$ -	\$ -		
(26) Transmission Charge			\$ 5,820,557	\$ 5,960,250		
(27) Capacity Charge	136,607,992 Watt	\$ 0.00055	\$ 75,496	\$ 77,308		
(28) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -		
(29) Variable Distribution Charge			\$ 75,496	\$ 77,308		
(30) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -		
(31) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -		
(32) Competitive Transition Charge			\$ -	\$ -		
(33) Capacity Charge	136,607,992 Watt	\$ 0.00062	\$ 84,163	\$ 86,183		
(34) Energy Charge	47,017,000 kWh	\$ 0.00389	\$ 183,021	\$ 187,414		
(35) Electric Generation Charge			\$ 267,184	\$ 273,596		
(36) Capacity Charge	136,607,992 Watt	\$ 0.00289	\$ 395,447	\$ 404,938		
(37) Energy Charge	47,017,000 kWh	\$ 0.03215	\$ 1,511,802	\$ 1,548,085		
(38) Total Revenue			\$ 1,907,249	\$ 1,953,023		
(39) Capacity Charge	136,607,992 Watt	\$ 0.00289	\$ 395,447	\$ 404,938		
(40) Energy Charge	47,017,000 kWh	\$ 0.03215	\$ 1,511,802	\$ 1,548,085		
(41) Total Revenue			\$ 8,070,485	\$ 7,990,580		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/02  
 Rate TL**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.93085
(12) Transmission Charge	39,681,000 kWh	\$ 0.0058	\$ 230,171	\$ 235,740		
(13)						
(14) Variable Distribution Charge	39,681,000 kWh	\$ 0.0211	\$ 837,165	\$ 857,418	\$ 0.0196	\$ 798,129
(15)						
(16) Competitive Transition Charge	39,681,000 kWh	\$ 0.0328	\$ 1,300,286	\$ 1,331,744		
(17)						
(18) Unaccounted for			\$ 5,398	\$ 5,529		
(19)						
(20) Market Generation	39,681,000 kWh	\$ 0.0544	\$ 2,159,979	\$ 2,212,235		
(21)						
(22) Total Revenue			\$ 4,533,000	\$ 4,642,665		

**PECO ENERGY COMPANY**  
**Compliance to 2/5/98 Order at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/02**  
**Rate EP**

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.92490
(21) Fixed Distribution Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926	\$ 592,932		
(22)						
(23) Transmission Charge						
(24) Capacity Charge	1,770,350 kW	\$ 1.03	\$ 1,821,164	\$ 1,865,223		
(25) Energy Charge	638,800,000 kWh	\$ 0.0008	\$ 496,005	\$ 508,005		
(26)			\$ 2,317,169	\$ 2,373,227		
(27) Variable Distribution Charge						
(28) Capacity Charge	1,770,350 kW	\$ 2.98	\$ 5,283,838	\$ 5,411,667	\$ 2.76	\$ 5,005,235
(29) Energy Charge	638,800,000 kWh	\$ 0.0023	\$ 1,439,085	\$ 1,473,900	\$ 0.0021	\$ 1,363,205
(30)			\$ 6,722,923	\$ 6,885,567		\$ 6,368,440
(31) Competitive Transition Charge						
(32) Capacity Charge	1,770,350 kW	\$ 5.45	\$ 9,640,407	\$ 9,873,632		
(33) Energy Charge	638,800,000 kWh	\$ 0.0053	\$ 3,402,935	\$ 3,485,261		
(34)			\$ 13,043,342	\$ 13,358,893		
(35) Electric Generation Charge						
(36) Capacity Charge	1,770,350 kW	\$ 7.00	\$ 12,394,545	\$ 12,694,400		
(37) Energy Charge	638,800,000 kWh	\$ 0.0190	\$ 12,165,095	\$ 12,459,399		
(38)			\$ 24,559,640	\$ 25,153,799		
(39)						
(40) Total Revenue			\$ 47,222,000	\$ 48,364,419		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/02  
 Rate AL**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.93085
(10) Transmission Charge	31,472 kWh	\$ 0.0007	\$ 22	\$ 22		
(11)						
(12) Variable Distribution Charge	31,472 kWh	\$ 0.1112	\$ 3,499	\$ 3,583	\$ 0.1035	\$ 3,336
(13)						
(14) CTC Charge	31,472 kWh	\$ 0.0008	\$ 26	\$ 27		
(15)						
(16) Market Generation	31,472 kWh	\$ 0.0144	\$ 453	\$ 464		
(17)						
(18) Total Revenues			\$ 4,000	\$ 4,097		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/02  
 Auxiliary Service Rider**

	Bundled	Trans.	Dist.	CTC	Energy	New Distr Pricing	
<b>FIRM BACK-UP POWER</b>							
Demand Charge (\$/kW)							
All Customers	\$3.00	\$ 0.15	\$ 0.33	\$ 0.88	\$ 1.64	0.31	(a)
<b>Energy Charge (\$/kWh)</b>							
High Tension Voltage	\$ 0.0783	\$ 0.0040	\$ 0.0086	\$ 0.0229	\$ 0.0428	0.0080	(a)
Primary Voltage	\$ 0.0988	\$ 0.0048	\$ 0.0186	\$ 0.0271	\$ 0.0483	0.0172	(a)
Secondary Voltage	\$ 0.1245	\$ 0.0063	\$ 0.0230	\$ 0.0357	\$ 0.0595	0.0210	(b)
<b>INTERRUPTIBLE BACK-UP POWER</b>							
<b>Energy Charge (\$/kWh)</b>							
High Tension Voltage	\$ 0.0274	\$ 0.0008	\$ 0.0016	\$ 0.0058	\$ 0.0192	0.0015	(a)
Primary Voltage	\$ 0.0314	\$ 0.0009	\$ 0.0030	\$ 0.0064	\$ 0.0211	0.0028	(a)
Secondary Voltage	\$ 0.0637	\$ 0.0030	\$ 0.0084	\$ 0.0173	\$ 0.0350	0.0077	(b)

(a) refer to Rate HT multiplier  
 (b) refer to Rate GS multiplier

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/02  
 Employment and Economic Recovery Rider**

	<b>Bundled</b> (¢/kWh)	<b>Tran</b> (¢/kWh)	<b>Dist</b> (¢/kWh)	<b>CTC</b> (¢/kWh)	<b>Energy</b> (¢/kWh)	<b>New Distr</b> <b>Pricing @</b> 0.92535
<b>Existing Location</b>						
Years						
1-5	0.050	0.003	0.006	0.014	0.027	0.006
6	0.040	0.002	0.004	0.012	0.022	0.004
7	0.030	0.002	0.003	0.009	0.016	0.003
8	0.020	0.001	0.002	0.006	0.011	0.002
9	0.010	0.001	0.001	0.003	0.005	0.001
<b>New Service Location</b>						
Years						
1-5	1.000	0.051	0.110	0.292	0.547	0.102
6	0.800	0.041	0.088	0.233	0.438	0.081
7	0.600	0.030	0.066	0.176	0.328	0.061
8	0.400	0.020	0.044	0.117	0.219	0.041
9	0.200	0.010	0.022	0.059	0.109	0.020
<b>Accelerated</b>						
Years						
1-4	1.35	0.069	0.149	0.393	0.739	0.138

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/02  
 Seasonal Capacity Charge Service Rider**

	<u>Summer</u>	New Dist Pricing	<u>Winter</u>	New Dist Pricing
Transmission	\$1.49		\$0.37	
Distribution	\$3.14	\$2.91	\$0.79	\$ 0.73
CTC	\$8.67		\$2.17	
Market Energy	<u>\$10.77</u>		<u>\$2.69</u>	
Bundled	\$24.07		\$6.02	

**Cooling Thermal Storage HT Rider**

		New Dist Pricing
Billing and Metering Charge	\$ 11.21	
Off Peak Charge per kW of off peak billing demand per month	\$ 0.91	\$ 0.84

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
Proof of Revenue - 12 Months Ending 12/31/02  
Suburban Street Lighting Rider**

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.93085
(23) Service Location Charge - Trans.	831,508	Locations	\$ 0.09	\$ 75,496	\$ 77,322		
(24) Service Location Charge - Dist	831,508	Locations	\$ 9.53	\$ 7,922,340	\$ 8,114,001	\$ 8.87	\$ 7,552,930
(25) Service Location Charge - CTC	831,508	Locations	\$ 0.32	\$ 267,184	\$ 273,647		
(26)				\$ 8,265,019	\$ 8,464,971		
(27) Transmission Charge							
(28) Capacity Charge	136,607,992	Watt	\$ -	\$ -	\$ -		
(29) Energy Charge	47,017,000	kWh	\$ -	\$ -	\$ -		
(30)				\$ -	\$ -		
(31) Variable Distribution Charge							
(32) Capacity Charge	136,607,992	Watt	\$ -	\$ -	\$ -		
(33) Energy Charge	47,017,000	kWh	\$ -	\$ -	\$ -		
(34)				\$ -	\$ -		
(35) Competitive Transition Charge							
(36) Capacity Charge	136,607,992	Watt	\$ -	\$ -	\$ -		
(37) Energy Charge	47,017,000	kWh	\$ -	\$ -	\$ -		
(38)				\$ -	\$ -		
(39) Electric Generation Charge							
(40) Capacity Charge	136,607,992	Watt	\$ 0.00289	\$ 395,447	\$ 405,014		
(41) Energy Charge	47,017,000	kWh	\$ 0.01826	\$ 858,533	\$ 879,303		
(42)				\$ 1,253,981	\$ 1,284,318		
(43)							
(44) Total Revenue				\$ 9,519,000	\$ 9,749,289		

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE. \$5.10

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

SUMMER MONTHS. (June through September)  
 4.19¢ per kWh for the first 500 kWh per dwelling unit  
 4.87¢ per kWh for additional kWh.  
 WINTER MONTHS. (October through May)  
 4.19¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

SUMMER MONTHS. (June through September)  
 2.93¢ per kWh for the first 500 kWh per dwelling unit  
 3.39¢ per kWh for additional kWh.  
 WINTER MONTHS. (October through May)  
 2.93¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

SUMMER MONTHS. (June through September)  
 5.00¢ per kWh for the first 500 kWh per dwelling unit  
 5.58¢ per kWh for additional kWh.  
 WINTER MONTHS. (October through May)  
 5.00¢ per kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.**

**PAYMENT TERMS.** Standard.

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**DEFINITION OF PEAK-HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$10.19

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS (June through September)**

1.66¢ per off-peak kWh

6.77¢ per on-peak kWh

**WINTER MONTHS (October through May)**

1.66¢ per off-peak kWh

6.21¢ per on-peak kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS. (June through September)**

1.85¢ per off-peak kWh

6.27¢ per on-peak kWh.

**WINTER MONTHS. (October through May)**

1.65¢ per off-peak kWh

5.77¢ per on-peak kWh.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

**SUMMER MONTHS. (June through September)**

3.28¢ per off-peak kWh

8.96¢ per on-peak kWh

**WINTER MONTHS. (October through May)**

3.28¢ per off-peak kWh

8.33¢ per on-peak kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND  
CHARGE APPLY TO THIS RATE.

**CONTRACT TERM.** Not less than twelve months.

**PAYMENT TERMS.** Standard.

## RATE R-H RESIDENTIAL HEATING SERVICE

### **AVAILABILITY.**

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

### **MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$5.10

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

### **VARIABLE DISTRIBUTION SERVICE CHARGE:**

#### **SUMMER MONTHS. (June through September)**

4.02¢ per kWh for the first 500 kWh per dwelling unit

4.67¢ per kWh for additional kWh.

#### **WINTER MONTHS. (October through May)**

4.02¢ for the first 600 kWh per dwelling unit

1.67¢ per kWh for additional kWh.

### **COMPETITIVE TRANSITION CHARGE:**

#### **SUMMER MONTHS. (June through September)**

2.93¢ per kWh for the first 500 kWh per dwelling unit

3.38¢ per kWh for additional kWh.

#### **WINTER MONTHS. (October through May)**

2.93¢ per kWh for the first 600 kWh per dwelling unit

1.30¢ per kWh for additional kWh.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

#### **SUMMER MONTHS. (June through September)**

5.22¢ per kWh for the first 500 kWh per dwelling unit

5.83¢ per kWh for additional kWh.

#### **WINTER MONTHS. (October through May)**

5.22¢ per kWh for the first 600 kWh per dwelling unit

3.03¢ per kWh for additional kWh.

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.**

**COMBINED RESIDENTIAL AND COMMERCIAL SERVICE.** Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

**PAYMENT TERMS.** Standard.

CAP RATE

**AVAILABILITY.**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for this rate and must demonstrate annual household gross income below 150% of the Federal Poverty guidelines.

Customers with annual household gross incomes below 100% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate I which provides a 51.9% discount on the pricing of the first 500 kWh of usage.

Customers with annual household gross incomes between 100% and 150% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate II which provides a 26% discount on the pricing of the first 500 kWh of usage.

Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate.

Customers being considered for the CAP Rates will be required to:

- \* Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- \* Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- \* Participate in various energy education and conservation programs facilitated by PECO Energy.

**MONTHLY RATE TABLE.**

	RATE R		RATE RH			
	CAP I	CAP II	CAP I		CAP II	
			Summer	Winter	Summer	Winter
<b>Fixed Distribution Service Charge</b>	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10
<b>Variable Distribution Service Charge</b>						
for the first 500 kWh	2.03 ¢/kWh	3.11 ¢/kWh	1.94 ¢/kWh	1.94 ¢/kWh	2.97 ¢/kWh	2.97 ¢/kWh
for additional kWh	4.19 ¢/kWh	4.19 ¢/kWh	4.02 ¢/kWh	1.94 ¢/kWh	4.02 ¢/kWh	1.94 ¢/kWh
<b>Competitive Transition Charge</b>						
for the first 500 kWh	1.42 ¢/kWh	2.17 ¢/kWh	1.42 ¢/kWh	1.42 ¢/kWh	2.18 ¢/kWh	3.00 ¢/kWh
for additional kWh	2.93 ¢/kWh	2.93 ¢/kWh	2.93 ¢/kWh	1.42 ¢/kWh	2.93 ¢/kWh	1.42 ¢/kWh
<b>Energy and Capacity Charge</b>						
for the first 500 kWh	2.41 ¢/kWh	3.71 ¢/kWh	2.52 ¢/kWh	2.52 ¢/kWh	3.87 ¢/kWh	3.87 ¢/kWh
for additional kWh	5.00 ¢/kWh	5.00 ¢/kWh	5.22 ¢/kWh	2.52 ¢/kWh	5.22 ¢/kWh	2.52 ¢/kWh

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

**ENERGY AND CAPACITY CHARGE:** The preceding Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001. Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 500 kWh of usage on their PECO Energy bill, as follows:

**Customer Credit when obtaining Competitive Energy Supply:**

RATE R		RATE RH			
CAP I	CAP II	CAP I		CAP II	
		Summer	Winter	Summer	Winter
2.65 ¢/kWh	1.32 ¢/kWh	2.76 ¢/kWh	2.76 ¢/kWh	1.38 ¢/kWh	1.38 ¢/kWh

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE. Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**ARREARAGE.**

Customers who qualify and are placed on the CAP Rate will have their pre-program arrearage forgiven if they remain current on their CAP bill for six to twelve months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

## RATE OP OFF-PEAK SERVICE

### **AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement.

### **SPECIAL RULES AND REGULATIONS.**

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 100 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 100 amperes the control device shall be furnished, installed and maintained by the customer.

Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

### **MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$4.58 per month

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.29¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.0010¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

1.68¢ per kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.**

### **PAYMENT TERMS.**

Standard.

## RATE-GS GENERAL SERVICE

### **AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

### **CURRENT CHARACTERISTICS.**

Standard single-phase or polyphase secondary service.

### **MONTHLY RATE TABLE.**

#### **FIXED DISTRIBUTION SERVICE CHARGE:**

\$ 6.63 for single-phase service without demand measurement, or  
\$ 8.67 for single-phase service with demand measurement, or  
\$23.45 for polyphase service.

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

#### **VARIABLE DISTRIBUTION SERVICE CHARGE:**

3.26¢ per kWh for the first 80 hours' use of billing demand  
\* 1.53¢ per kWh for the next 80 hours' use of the billing demand  
0.97¢ per kWh for additional use; except  
0.42¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

#### **COMPETITIVE TRANSITION CHARGE:**

7.02¢ per kWh for the first 80 hours' use of billing demand  
\* 3.37¢ per kWh for the next 80 hours' use of billing demand  
2.17¢ per kWh for additional use; except  
1.03¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

10.27¢ per kWh for the first 80 hours' use of billing demand  
\* 5.59¢ per kWh for the next 80 hours' use of billing demand  
4.06¢ per kWh for additional use; except  
2.59¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.  
  
\* During October through May this block is eliminated.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

### **DETERMINATION OF DEMAND.**

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September, nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

### **MINIMUM CHARGE.**

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.09 per kW of billing demand, as follows: Variable Distribution - \$0.84 per kW; Competitive Transition Charge - \$1.85 per kW; Energy and Capacity - \$3.07 per kW (Energy and Capacity Charge applicable only if Customer receives Default PLR Service).

### **HEATING MODIFICATION.**

Wood, solar, wind, water, or biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

#### METERING.

##### A. Single Meter.

Applicable where an area is heated solely by permanently connected electric space heating installations (1) acceptable to the Company, (2) sensitive to outdoor temperature and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until the date of full Direct Access unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

##### B. Separate Meters.

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.76¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.73¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:  
3.50¢ per kWh

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

#### OFF-PEAK THERMAL STORAGE PROVISION.

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.21 per month, plus the charges listed below.

##### OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.28¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.88¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:  
1.70¢ per kWh

##### ON-PEAK USAGE DURING THE WINTER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.98¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.34¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.  
2.61¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose the charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

**SPECIAL PROVISION.**

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company or a non-profit senior citizen center may, upon application, elect to have its electric service billed at the pricing of Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of a contract for a minimum term of one year will be required.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

**VOLUNTEER FIRE COMPANY** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

**NON-PROFIT SENIOR CITIZEN CENTER** - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.

The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

**PAYMENT TERMS.**

Standard.

**TERM OF CONTRACT.**

The initial contract term shall be for at least one year.

**PAYMENT TERMS.**

Standard.

## RATE-PD PRIMARY-DISTRIBUTION POWER

### **AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

### **CURRENT CHARACTERISTICS.**

Standard primary service.

### **MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$275.28

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

### **VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.64¢ per kW of billing demand  
1.45¢ per kWh of the first 150 hours' use of billing demand  
0.86¢ per kWh of the first next 150 hours' use of billing demand  
0.27¢ per kWh for additional use.

### **COMPETITIVE TRANSITION CHARGE:**

\$3.01 per kW of billing demand  
2.79¢ per kWh of the first 150 hours' use of billing demand  
1.70¢ per kWh for the next 150 hours' use of billing demand  
0.64¢ per kWh for additional use.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$3.89 per kW of billing demand  
4.90¢ per kWh of the first 150 hours' use of billing demand  
3.50¢ per kWh for the next 150 hours' use of billing demand  
2.11¢ per kWh for additional use.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

### **DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

### **MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

### **TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

### **PAYMENT TERMS.**

Standard.

**RATE-HT HIGH-TENSION POWER**

**AVAILABILITY.**

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- \$1.53 per kW of billing demand
- 0.82¢ per kWh of the first 150 hours' use of billing demand
- 0.48¢ per kWh of the first 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 0.15¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

- \$4.60 per kW of billing demand
- 2.59¢ per kWh for the first 150 hours' use of billing demand
- 1.57¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 0.58¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$5.71 per kW of billing demand
- 4.40¢ per kWh for the first 150 hours' use of billing demand
- 3.16¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 1.92¢ per kWh for additional use.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

**HIGH VOLTAGE DISCOUNT:**

- For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
- For customers supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.
- For customers supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

**DELIVERY POINTS.**

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge, less the high voltage discount where applicable.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

**RATE POL PRIVATE OUTDOOR LIGHTING**

**AVAILABILITY.**

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

**MONTHLY RATE TABLE.**

**PRICE PER LIGHTING UNIT**

<u>MERCURY-VAPOR LAMPS</u>	<u>CTC</u>		<u>Energy &amp; Capacity</u>		<u>Distribution</u>	
	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>
100 Watts(nominally 4,000 Lumens)	\$0.04	\$0.08	\$1.44	\$1.30	\$10.16	\$ 9.10
175 Watts(nominally 8,000 Lumens)	\$0.07	\$0.11	\$1.96	\$1.82	\$13.77	\$12.75
250 Watts(nominally 12,000 Lumens)	\$0.10	\$0.14	\$2.41	\$2.29	\$16.97	\$16.06
400 Watts(nominally 20,000 Lumens)	\$0.13	\$0.18	\$3.11	\$2.95	\$21.90	\$20.71
400 Watts Floodlight (nominally 22,000 Lumens)	\$0.14	\$0.19	\$3.37	\$3.20	\$23.68	\$22.49

<u>SODIUM-VAPOR LAMPS</u>	<u>CTC</u>		<u>Energy &amp; Capacity</u>		<u>Distribution</u>	
	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>
70 Watts (nominally 5,800 Lumens)	\$0.07	\$0.11	\$1.97	\$1.83	\$13.87	\$12.83
250 Watts (nominally 25,000 Lumens)	\$0.14	\$0.18	\$3.14	\$2.98	\$22.08	\$20.88
400 Watts (nominally 50,000 Lumens)	\$0.15	\$0.20	\$3.45	\$3.28	\$24.23	\$23.03
400 Watts Floodlight (nominally 50,000 Lumens)	\$0.17	\$0.21	\$3.70	\$3.54	\$26.00	\$24.81

<u>STANDARD METAL HALIDE LAMPS</u>	<u>CTC</u>		<u>Energy &amp; Capacity</u>		<u>Distribution</u>	
	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>
400 Watts (nominally 36,000 Lumens)	\$0.16	\$0.21	\$3.64	\$3.48	\$25.60	\$24.44
1000 Watts (nominally 110,000 Lumens)	\$0.33	\$0.38	\$6.38	\$6.22	\$44.80	\$43.64

<u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>	<u>CTC</u>		<u>Energy &amp; Capacity</u>		<u>Distribution</u>	
	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>
70 Watts (nominally 5,800 Lumens)	\$0.08	\$0.12	\$2.21	\$2.06	\$15.60	\$14.43
100 Watts (nominally 9,500 Lumens)	\$0.08	\$0.13	\$2.34	\$2.18	\$16.49	\$15.33
150 Watts (nominally 16,000 Lumens)	\$0.09	\$0.14	\$2.56	\$2.40	\$18.01	\$16.85
250 Watts (nominally 25,000 Lumens)	\$0.13	\$0.17	\$3.01	\$2.85	\$21.15	\$19.98
400 Watts (nominally 50,000 Lumens)	\$0.16	\$0.21	\$3.65	\$3.49	\$26.65	\$24.48
1,000 Lumens (nominally 130,000 Lumens)						

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**GENERAL PROVISIONS.**

1. *Standard Lighting Unit.* A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. *Standard Installations.* In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

Investment by the Company under standard conditions of supply will be limited to that warranted by three times the prospective revenue recovered through the Company's tariffed Variable Distribution Service Charge. Any additional investment will be assumed by the customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the customer where aerial supply would be normal, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the customer.

3. Non-Standard installations. The Company may offer non-standard lighting units and installations in addition to those listed above in the Monthly Rate Table. For customers requesting such service, there will be an additional charge, as specified in the customer's contract based on the incremental cost over that listed in the Monthly Rate Table.

4. Location and Authorization. Lighting Units shall be installed at locations and upon structures approved by the Company and in positions permitting servicing from a ladder truck. Customer construction shall meet the Company's standards which are based upon the National Electrical Code.

The customer shall obtain and submit any permits or other authority requisite to the installation and operation of the Lighting Units served hereunder.

5. Service. Each lamp shall be individually controlled by a photoelectric cell which shall operate to energize the lamp during periods of darkness and to de-energize it during other periods. The service shall include the supply of lamps and their renewal when burned out. Renewal of lamps will be made only during regular daytime working hours after notification by the customer of the necessity therefor.

6. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction in the charges under this rate for the hours of failure if such failure continues for a period in excess of 24 hours after the notice is received. Allowances will not be made for outages resulting from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

7. Equipment Removal. If the customer requests that the Company remove or replace any existing street lighting installation, except incandescent lights, the Company will charge for removal or replacement of the street lighting installations and the associated poles and conductors used exclusively for the street lighting installation. The Company's charge will include the cost of removal or replacement plus the estimated remaining book value of the removed or replaced equipment less salvage.

8. Location, Authorization and Protection. The location of lamps to be supplied is to be approved by the properly designated authorized representative of the customer and the customer shall furnish any requisite authority for the erection and maintenance of poles, wires, luminaries and other equipment necessary to operate the lamps at the approved locations. The customer shall protect the Company from damage to the lighting system to the extent of their ability. At the expense of the customer, the Company will relocate a lamp to a new location after receiving a written request from the customer.

#### **TERM OF CONTRACT.**

The initial contract term for each Lighting Unit shall be for at least three years.

#### **PAYMENT TERMS.**

Standard

**RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA**

**AVAILABILITY.**

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

**CHARACTERISTICS OF SUPPLY.**

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

For Lighting Units in service as of the fifteenth day of the month.

- \$ 8.04 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.
- \$ 9.24 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.
- \$12.89 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- 0.14¢ per watt.
- 0.73¢ per kWh of energy billed.

**COMPETITIVE TRANSITION CHARGE:**

- 0.08¢ per watt.
- 0.55¢ per kWh of energy billed.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

- 0.12¢ per watt.
- 2.39¢ per kWh.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**LIGHTING UNIT.**

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

## TERMS AND CONDITIONS.

1. Ownership and Type of Control Facilities.
  - a. Lighting Units Supplied from Standard Secondary Circuits: customer shall provide, own and maintain for each of such Lighting Units, the individual control of a type approved by the Company except that, at the option of the customer, the Company will continue to provide group control facilities presently in service.
  - b. Lighting Units Supplied from Series and from Nonstandard Secondary Circuits: Company will provide, own and maintain group control facilities.
2. Ownership of Utilization Facilities.
  - a. Lighting Units Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors, molding and supporting insulators between the meter receptacles and line wires of the Company's distribution facilities.

Company shall provide the supporting pole or post for such aerially supplied Lighting Unit and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

- b. Lighting Units Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such Utilization Facilities.

Where vertical extensions are required on foreign-owned posts for the support of such underground supplied Lighting Units, the extension shall be provided and owned by the customer. Rentals incurred on such foreign-owned posts shall be the responsibility of the customer.

Except as provided in 5 hereof, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point or the sidewalk level as specified in 2b, and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided. Where a splicing chamber is provided in the post base, the customer shall provide space for any relays or similar devices required for the operation on the street lighting circuit.

3. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

4. Power Factor. The Utilization Facilities provided by the customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

5. Supply Facilities. Lighting service shall be provided from distribution facilities and equipment, including group control facilities where required, installed at the cost and expense of the Company and owned and controlled by it, except that in locations (such as bridges, overpasses, underpasses and limited access highways) where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control, the customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

6. Connection of Lighting Units. For new Lighting Units, relocated Lighting Units and for any modernization or maintenance work involving connections to the Company's distribution circuits. In accordance with the provisions of 2, the customer shall provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit, or at the splicing chamber in the post base (where provided), or at the nearest available manhole, handhole or splice box (where such splicing chamber is not provided). In the latter case, the customer will bill the Company for the cost of the conductors from the sidewalk level to the manhole, handhole or splice box. All work done by the customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

7. Location and Type of Installation. The prices of the rate apply to street lighting service under conditions named herein at locations designated by the properly authorized representatives of the customer.

8. Service. Lighting service will be operated on all-night, every-night lighting schedules, to be approved by the authorized representatives of the customer and the Company, under which lights normally are turned on after sunset and off before sunrise. Extended lighting service during all daylight hours will be provided for lamps specified by the customer.

9. **Change in Size of Type of Lighting Units.** Written notice of any planned change in size or type of any components of Lighting Units by locations shall be furnished by the customer to the Company or less than 10 days prior to the effective date of such change. The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings of Lighting Units used.

10. **Service Maintenance.** Upon receipt of report of Lighting Unit or Units not burning, the Company will determine the cause of failure and will restore service on street lighting or distribution circuit and control equipment, disconnecting if necessary any faulty Lighting Units from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty Lighting Unit or Units and the point of connection to the Company's street lighting or distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replace facilities.

11. **Authorization and Protection.** The customer shall, to the extent of ability, furnish any requisite authority for the erection and maintenance of poles wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the light system.

12. **Additional Lighting.** Lighting service for additional lamps installed by the customer will be provided by the Company upon written notice from the customer specifying the locations of the installations unless the proposed additional lighting makes the investment or cost of providing distribution equipment excessive. In which case a portion of the investment or cost shall be borne by the customer subject to agreement between the customer and the Company.

13. **Relocation of Lighting Units.** Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

14. **Outage Allowance.** The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer will use reasonable diligence to protect the lighting system. In lieu of determination of the actual hours of Lighting Unit outages resulting from a failure of any light to burn for any reason, a deduction of 0.20% of the sum of the Company's monthly Fixed and Variable Distribution Service Charges, CTCs and Energy and Capacity Charges (unless the Customer is receiving Default PLR Service) will be made on the monthly bill. The Company shall not be liable for service interruptions as a result of the customer's failure to protect the lighting system, or as a result of riot, fire, storm, flood, interference by civil or military authorities or any other cause beyond its control.

**TERM OF CONTRACT.**

The initial contract term for each lighting unit shall be for at least one year.

**PAYMENT TERMS.**

Bills will be rendered monthly.

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES**

**AVAILABILITY.**

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

**ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.**

Incandescent Filament Lamps:

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
320 Lumens	32	\$67.50	\$7.22	\$ 16.20
600 Lumens	58	\$94.06	\$10.06	\$22.57
1,000 Lumens	103	\$131.93	\$14.12	\$31.66
2,500 Lumens	202	\$181.55	\$19.42	\$43.56
6,000 Lumens	448	\$207.14	\$22.16	\$49.70
10,000 Lumens	690	\$253.98	\$26.53	\$59.50

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
4,000 Lumens	115	\$155.25	\$16.62	\$37.25
8,000 Lumens	191	\$163.97	\$17.54	\$39.34
12,000 Lumens	275	\$174.83	\$18.71	\$41.95
20,000 Lumens	429	\$205.38	\$21.97	\$49.28
42,000 Lumens	768	\$292.55	\$31.30	\$70.20
59,000 Lumens	1,090	\$329.76	\$35.28	\$79.13

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
5,800 Lumens	94	\$154.09	\$16.49	\$36.97
9,500 Lumens	131	\$167.54	\$17.92	\$40.20
16,000 Lumens	192	\$188.17	\$20.13	\$45.15
25,000 Lumens	294	\$213.78	\$22.87	\$51.30
50,000 Lumens	450	\$254.72	\$27.25	\$61.12

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**GENERAL PROVISIONS.**

1. Service. The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
2. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Fixed and Variable Distribution Service Charges, CTCs and Energy and Capacity Charges (unless the Customer is receiving Default PLR Service) will be made on the monthly bill for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
3. Lighting Installations. The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other electric distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the Company where aerial supply would be normal, or for other than standard installations made at the request of the customer and of a type approved by the Company, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the customer.

The installation cost of lighting on private property, or for contracts of less than standard term, shall be paid by the customer.

Title to all lighting installations of a type approved by the Company shall be vested in the Company and all necessary maintenance, repair and replacement of equipment in such installations will be made by the Company. Maintenance, repair and replacement of nonstandard equipment shall be at the expense of the customer.

4. Excess Costs. In cases where the remote location of the proposed new or additional lighting, or the number or spacing of the lamps, or the lack of necessary supply lines or any other reason makes the cost of installation excessive, such excess costs shall be assumed by the customer as mutually agreed.

5. Location, Authorization and Protection. The location of lamps to be supplied is to be approved by the properly designated authorized representative of the customer and the customer shall furnish any requisite authority for the erection and maintenance of poles, wires, luminaries and other equipment necessary to operate the lamps at the approved locations. The customer shall protect the Company from damage to the damage to the lighting system to the extent of one's ability. At the expense of the customer, the Company will relocate a lamp to a new location after receiving a written request from the customer.

6. Equipment Removal. If the customer requests that the Company remove or replace any existing street lighting installation, except incandescent lights, the Company will charge for removal or replacement of the street lighting installations and the associated poles and conducts used exclusively for the street lighting installation. The Company's charge will include the cost of removal or replacement plus the estimated remaining life value of the removed or replaced equipment less salvage.

#### **PAYMENT TERMS.**

Bills will be rendered monthly. Each month, for the purpose of prorating the price, shall be considered 1/12 of a year.

#### **TERM OF CONTRACT.**

The initial contract term for each lighting installation shall be for at least three years.

**RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES**

**AVAILABILITY.**

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installations shall be approved by the Company.

A qualified agency or association may receive service under this tariff effective with their first scheduled billing cycle beginning after September 6, 1999.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$6.51 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.289¢ per Watt  
3.215¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

0.62¢ per Watt  
0.389¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.**

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.**

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

3. Power Factor. The Utilization Facilities provided by the customer shall be of such nature as to maintain the power factor of each Lighting Unit at not less than 85%.

4. Supply Facilities. Lighting service shall be supplied from distribution facilities and equipment installed, owned and maintained by the Company. A customer contribution for new, additional or relocated lighting service may be required as described in Paragraph 10.

Where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control (such as bridges, overpasses, underpasses and limited access highways), the customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

5. Connection of Service Location. For new, additional or relocated Service Locations and for any modernization or maintenance work involving connections to the Company's distribution circuits, the customer will provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit. All work done by the customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

6. Service. Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours. Extended lighting service during all daylight hours will be supplied for lamps specified by the customer.

7. Change in Size and Type of Service Locations. Written notice of any planned change in size or type of any components of Service Locations shall be furnished by the customer to the Company not less than 10 days prior to the effective date of such change. The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings at any Service Location.

8. Service Maintenance. Upon receipt of report of a Service Location not receiving power, the Company will determine the cause of power failure and will restore service to the distribution circuit and control equipment, disconnecting, if necessary, any faulty Service Location from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty utilization facilities and the point of connection to the Company's distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replaced facilities.

9. Authorization and Protection. The customer shall, to the extent of one's ability, furnish any requisite authority for the erection and maintenance of poles, wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the lighting system.

10. New, Additional or Relocated Lighting. The total costs to provide lighting service for new, additional or relocated lamps installed by the customer shall be subject to a revenue test. If the costs exceed the estimated revenue recovered through the Company's tariffed Variable Distribution Service Charges for four years, a customer contribution for all excess costs will be required.

11. Relocation of Service Locations. Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

#### **TERM OF CONTRACT.**

The initial contract term for each Service Location shall be for at least one year.

#### **PAYMENT TERMS.**

Bills will be rendered monthly.

RATE TL TRAFFIC LIGHTING SERVICE

**AVAILABILITY.**

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

**CURRENT CHARACTERISTICS.**

Standard single-phase secondary service.

**RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.96¢ per kWh

COMPETITIVE TRANSITION CHARGE: 3.28¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

5.44¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SPECIAL RULES AND REGULATIONS.**

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

**MINIMUM CHARGE.**

\$3.56 per month per signal light.

**TERM OF CONTRACT.**

The initial contract term for each signal light installation shall be for at least one year.

**PAYMENT TERMS.**

Standard.

**RATE EP ELECTRIC PROPULSION**

**AVAILABILITY.**

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

**CURRENT CHARACTERISTICS.**

Standard sixty hertz (60 Hz) high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$1,243.85 per delivery point

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$2.76 per kW of billing demand  
0.21¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

\$5.45 per kW of billing demand  
0.53¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$7.00 per kW of billing demand  
1.90¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.57¢ per kWh	0.22¢ per kWh

**HIGH VOLTAGE DISCOUNT:**

For delivery points supplied at 33,000 volts: 7¢ per kW  
For delivery points supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
For delivery points supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

**CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.**

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

**RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA**

**APPLICABILITY.** To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

**LIGHTING DISTRIBUTION SERVICE DEFINED.** All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

**NOTICE TO COMPANY.** The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

**MONTHLY RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 10.35¢ per kWh

COMPETITIVE TRANSITION CHARGE: .08¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

1.44¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE**

**PLAN OF MONTHLY BILLING.** Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

**LIABILITY PROVISION.** The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

**TERM OF CONTRACT.** The initial contract term for each lighting unit shall be for at least one year.

**APPLICABILITY.** To customers, including but not limited to, Qualifying Facilities or Small Power Producers and cogenerators as defined in the Public Utility Regulatory Policies Act, whose electrical requirements are partially or wholly provided by facilities not owned by the Company and when such facilities operate in parallel with the Company, will be supplied under the provisions of this rider and the customer's other applicable Base Rate and riders.

**EXTENT OF SUPPLY.** The maximum firm supply available from the Company will be defined by contract except for customers served on Rates R, R-H and GS-without demand measurement.

**PARALLEL OPERATION.** The customer shall not commence initial operation of any other source of supply in parallel with the Company's distribution or transmission lines until written permission is given by the Company for such parallel operation. Written permission is not necessary for reestablishing parallel operation, but the customer shall notify the Company when resuming any parallel operation after an outage. The Company shall have the right to inspect the customer's installation in accordance with Tariff Rule 9.3.

**TYPE OF SUPPLY.** The following types of power supply are available:

**Supplementary Power** supply is available to add to alternative generating capacity whether or not owned by the customer. All power provided pursuant to this Rider shall be Supplementary Power unless it is provided within the definition of Back-up Power or Maintenance Power.

**Back-Up Power** supply is available to replace customer's alternative generating capacity ("AGC") whether or not owned by the customer during a forced outage of all or part of such generating capacity. Back-Up Power (firm and interruptible) shall be limited to 15% of the hours in any twelve-month period after which any additional power utilized shall be billed at Supplementary Power. The customer must orally notify the Company immediately when Back-Up Power is used, and within one business day after the forced outage giving rise to the need for Back-Up Power, shall furnish the Company with a letter verifying the outage, specifying the time at which the outage commenced, the reason for the outage, and providing the best estimate possible of its duration. Oral and written notice shall also be provided to the Company within one business day following the conclusion of the forced outage. The Company may require verification of the cause of such forced outage. The foregoing 15% limitation on the number of hours in which Back-Up Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Back-Up Power use in any subsequent period has exceeded such limitation: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW; the six-month period commencing on the date such facility is first operated in parallel with the Company's service.

**Maintenance Power** is available to replace AGC during periods of scheduled maintenance. Maintenance Power will be supplied on a scheduled basis in one of the following manners:

- (a) Upon mutual agreement, at any time.
- (b) Upon at least 60 days written notice and not more than 180 days written notice by the customer, the Company will advise the customer, within 30 days of the receipt of the request, of the availability of the requested Maintenance Power, for power required for a period of more than 48 hours duration. If the power is unavailable during the requested period, the Company will provide Maintenance Power within 30 days prior or subsequent to the beginning of the requested period and will so inform the customer.
- (c) Upon 360 days written notice by the customer, the Company will provide Maintenance Power during the requested period, unless the cumulative total of all such power requested during such time period will exceed 5% of the Company's operable generating capacity, in which case the provisions of (b) above will apply.
- (d) For Maintenance Power required for a period of 48 hours or less duration, at a demand of 50 MW or less, the Company will supply such power on a least 30 days written notice.
- (e) The Company in its sole discretion may refuse to schedule firm Maintenance Power during the months of June through September except that Maintenance Power as defined in (d) above will be made available during June through September as long as it can be scheduled during Off-Peak Hours.

Maintenance Power will be limited to no more than 120 days in any twelve-month period, and no more than 60 consecutive days, after which any additional power utilized shall be billed as Supplementary Power. The foregoing limitations on the number of days in which Maintenance Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Maintenance Power use in any subsequent period has exceeded such limitations: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service. The supply of Maintenance Power will be terminated when generating capacity from which the customer is supplied is returned to operation as indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

**INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE.** Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from ECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a *minimum of sixty minutes prior notice by the Company.* When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

**RATE AND BILLING.**

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

**SUPPLEMENTARY POWER.** Billing shall be under the provisions of the applicable rate and riders.

**FIRM BACK-UP POWER.** Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.31 per kW
Competitive Transition Charge:	\$0.88 per kW
Energy and Capacity Charge:	\$1.64 per kW

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.80¢ per kWh
Competitive Transition Charge:	2.29¢ per kWh
Energy and Capacity Charge:	4.28¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	1.72¢ per kWh
Competitive Transition Charge:	2.71¢ per kWh
Energy and Capacity Charge:	4.83¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	2.10¢ per kWh
Competitive Transition Charge:	3.57¢ per kWh
Energy and Capacity Charge:	5.95¢ per kWh

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**INTERRUPTIBLE BACK-UP POWER.** (Interruptible Back-up Power is available only to customers who are served under the Energy Services Rider.)

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.15¢ per kWh
Competitive Transition Charge:	0.58¢ per kWh
Energy and Capacity Charge:	1.92¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	0.28¢ per kWh
Competitive Transition Charge:	0.64¢ per kWh
Energy and Capacity Charge:	2.11¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	0.77¢ per kWh
Competitive Transition Charge:	1.73¢ per kWh
Energy and Capacity Charge:	3.50¢ per kWh

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

**FIRM MAINTENANCE POWER**

June through September: Same as Supplementary Power.

October through May: Same as Interruptible Back-Up Power.

**INTERRUPTIBLE MAINTENANCE POWER.** (Interruptible Maintenance Power is available only to customers who are served under the Energy Services Rider).

Same as Interruptible Back-Up Power.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**BILLING.** Bills rendered to the customer shall distinguish between the customer's use of Supplementary Power, Back-Up Power and Maintenance Power. In the event that the customer receives two or more types of supply during the billing period, the billing characteristics shall be determined as follows:

- (a) the billing demand will be the maximum measured demand, adjusted for power factor in accordance with the Rules and Regulations, occurring during any unscheduled outage period of the month less the Supplementary Power billing demand; less the Scheduled Maintenance Power Capacity for the month if one or both of these additional services are provided at the time of maximum measured demand.
- (b) the energy use billed as Back-Up and/or Maintenance Power shall be one-half of the sum of the Back-Up and/or Maintenance half-hour demands;
- (c) the total energy use, less the energy use determined in (b) shall be the energy use for Supplementary Power;
- (d) if only one type of power is used, billing shall be in accordance with the total recorded demand and energy use.

**DISTRIBUTION FACILITIES.** Any investment in additions or changes to the Company's distribution facilities required to provide auxiliary service (in excess of such investments normally made by the Company to provide equivalent service to the customer) will be paid by the customer before the interconnection of Company and customer facilities. In addition, when necessary, the cost of communications equipment, such as telemetering or telephone, will be paid by the customer.

**POINTS OF SERVICE.** The Company shall not be required to serve customers receiving electric power from AGS facilities at multiple points of service that were used prior to the parallel operation of the AGS facilities if after the introduction of these AGS facilities the multiple points of service are disadvantageous to the Company or pose unacceptable risks.

**DATA.** The customer shall furnish such detailed load data and data on forced outage rates as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare such reports as may be required by the Commission.

**TERM.** Annual, except where otherwise specified by the firm rate.

COOLING THERMAL STORAGE HT RIDER

**AVAILABILITY/APPLICABILITY.** To customers displacing at least 50% of their conventional cooling capacity by utilizing a qualifying Cooling Thermal Storage application. To qualify, the customer must submit to the Company for technical review and approval an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 p.m. on Fridays and during the months of June through September, On-Peak Hours will commence at 10:00 a.m. instead of 8:00 a.m. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate HT, including all its terms and guarantees, is applicable to service provided during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) in Rate HT shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. During the eight months of October through May, the billing demand will not be less than 80% of the average billing demand in the preceding months of June through September. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

*Cooling Thermal Storage Service Billing and Metering Charge: \$11.21*  
*Off-peak charge per kW of Off-Peak billing demand per month: \$0.84*

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

## EMPLOYMENT AND ECONOMIC RECOVERY RIDER

**AVAILABILITY/APPLICABILITY.** This rider is available to customers taking service under Rate HT or PD, and to those customers taking service under Rate GS at Service Locations in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code, for service provided to Qualifying Service Locations, as defined below. The Company will not begin to apply the rider until at least 30 days after the customer provides to the Company written notice of its desire to be placed on the rider.

### **I. QUALIFYING SERVICE LOCATIONS.**

- A. QUALIFYING EXISTING SERVICE LOCATION.** A Service location will be considered a Qualifying Existing Service Location if the customer can satisfy all of the following conditions:
1. The customer files with the Company, before the effective date of the rider for the Service Location, a Manufacturing Sales Tax Exemption Certificate, as defined below, for the Service Location. This condition is waived for Stevedoring Operations located within a Port Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
  2. The customer files with the Company copies of the Base Period Employment Reports as defined below, for the Service Location.
  3. The customer does not have an unpaid balance that includes a late fee for service previously provided to the Service Location before the effective date of the rider for the Service Location.
  4. The arithmetic mean of the sum of the number of employees as determined from the Current Employment Report and the total Investment Units on record, as defined below, must be greater than the Base Period Employees, as defined below, by at least six (6).
- B. QUALIFYING NEW SERVICE LOCATION.** A Service Location will be considered a Qualifying New Service Location if the customer can satisfy all of the following conditions:
1. The customer files with the Company before the effective date of the rider for the Service Location a Manufacturing Sales Tax Exemption Certificate, as defined below, for the Service Location. This condition is waived for Stevedoring Operations located within a Port Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
  2. The customer does not have an unpaid balance that includes a late fee for service provided to the Service Location before the effective date of the rider for the Service Location.
  3. The Company has not previously provided service to the Service Location, or the service previously provided by the Company to the Service Location was not used for substantially the same type of operation or that was terminated at least twelve (12) months before the customer's contractually specified effective date for service under this rider. This condition is waived for existing service locations where an entity has assumed operation of a service location from a customer which has ceased operations as a result of dissolution, so long as the formation of the entity did not occur as a result of merger, joint venture, acquisition and/or any other variation of combined business structures with the former customer at the service location.

### **II. DEFINITIONS.**

1. **SERVICE LOCATION.** A single or contiguous premises having one or more delivery points for distribution service billed by the Company under a single account.
2. **MANUFACTURING SALES TAX EXEMPTION CERTIFICATE.** Pennsylvania Sales Tax Blanket Exemption Certificate filed by the customer with the Company showing the address of the Service Location and certifying that more than fifty (50) percent (on an annual basis) of the service purchased by the customer for the Service Location is exempt from sales tax because it is used in manufacturing operations, shipbuilding operations, or shipcleaning operations.
3. **EMPLOYMENT REPORT.** The "Employer's Report for Unemployment Compensation" (PA Form UC-2) as filed by the customer with the Office of Employment Security, Department of Labor and Industry, Commonwealth of Pennsylvania.
4. **BASE PERIOD.** The twelve (12) month period immediately preceding the billing month in which the customer provides the Company written notice of its desire to be placed on the rider. If the customer does not then qualify not then qualify for the rider within 60 days of the written notice, then the base period will be the twelve month period immediately preceding the billing month to which this rider is first applied to the customer's bills.
5. **BASE PERIOD EMPLOYMENT REPORTS.** The Employment Reports for all quarterly reporting periods, as defined by 43 P.S. 753 [d], in the Base Period.

6. **BASE PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the applicable Base Period Employment Report. An adjustment will be made to normalize Base Period Employees in quarters during which either the Casualty or Construction Rider was in effect for the Service Location.
  7. **BASE PERIOD ENERGY.** The number of kilowatt-hours used by the customer for service to the Qualifying Service Location during each month of the Base Period. An adjustment will be made to normalize usage in months during which the Construction or Casualty rider was in effect.
  8. **CURRENT EMPLOYMENT REPORT.** The Employment Report covering the calendar month immediately following the Base Period as defined by 43 P.S. 753 [d]. The customer may submit an updated Employment Report at any time to reflect increases in Current Period Employees replacing and superseding the original report. The Company reserves the right to request an updated Employment Report at any time which may reflect increases or decreases in Current Period Employees replacing and superseding the original report.
  9. **CURRENT PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the Current Employment Report.
  10. **INVESTMENT UNIT.** Each \$15,000 of new investment in physical plant, machinery or equipment, excluding land, placed in service at a Service Location on or after the beginning of the Base Period, as certified in writing by a Certified Public Accountant on a form supplied by the Company.
- III. **RATE REDUCTION.** The rate reduction will be applicable to the customer's base bill for the Qualifying Service Location before the application of the State Tax Adjustment and Nuclear Decommissioning Cost Adjustment. For the purpose of calculating this reduction an Investment Unit shall be considered the equivalent of one additional employee.
- A. **QUALIFYING EXISTING SERVICE LOCATION.**
1. **Monthly Eligibility -** The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
    - a. The customer's electric energy usage is less than its usage in the corresponding month of the Base Period.
    - b. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its electric use, this condition is waived for Stevedoring Operations located within a Port Enterprise Development Area.
    - c. The customer has an unpaid balance which includes a late fee.
    - d. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
    - e. The arithmetic mean of the sum of: (1) the number of employees as determined from the Current Employment Report and, (2) the Total Investment Units on record, does not exceed the Base Period Employees by at least six (6).
  2. **Calculation of Reduction -** The rate reduction shall apply to the number of kilowatt-hours that constitute the difference between, (1) the number of kilowatt-hours used in the month and, (2) the Base Period Energy for the corresponding month of the Base Period.

The Revenue Reduction applied to each qualifying kilowatt-hour shall be calculated using the following formula:

$$R = F \times N$$

Where:

R = Revenue Reduction, cents per kWh

N =  $(C+I-B)/B \times 100$

If the result of this calculation of N is a value greater than 20, N shall be equal to 20

C = Current Period Employees

I = Investment Units Added

B = Base Period Employees, and

These values set forth in the following table:

<u>Year(s)</u>	<u>Variable Distribution Service</u>		<u>CTC</u>		<u>Energy and Capacity*</u>
one (1) through five (5)	0.006 cents	+	0.014 cents	+	0.027 cents
six (6)	0.004cents	+	0.012 cents	+	0.022 cents
seven (7)	0.003 cents	+	0.009cents	+	0.016 cents
eight (8)	0.002 cents	+	0.006 cents	+	0.011 cents
nine (9)	0.001 cents	+	0.003 cents	+	0.005 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**B. QUALIFYING NEW SERVICE LOCATION**

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
  - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
  - b. The customer has an unpaid balance which includes a late fee.
  - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through five (5)	0.102 cents	0.292 cents	0.557 cents
six (6)	0.081 cents	0.233 cents	0.438 cents
seven (7)	0.061 cents	0.1766 cents	0.328 cents
eight (8)	0.041 cents	0.117 cents	0.219cents
nine (9)	0.020 cents	0.059 cents	0.119 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through four (4)	0.138 cents	0.393 cents	0.739 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**IV. TERM OF CONTRACT.** This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.

**V. RENEWAL.** A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.

**VI. TRANSFER OF OWNERSHIP.** The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

## LARGE INTERRUPTIBLE LOAD RIDER

### AVAILABILITY.

This rider is restricted to Rate HT and EP customers under contract, pursuant to this rider, on December 1, 1995. Customers must satisfy the load requirement defined below.

### FIRM DEMAND.

The firm demand is the demand to which the customer must reduce its load when called upon to interrupt pursuant to the "Interruptions" section below.

### LOAD REQUIREMENT.

The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest on peak maximum measured demands during the most recent summer billing period (June through September in the same calendar year) must be 10,000 kW or greater than the customer's firm demand as originally specified in the contract between the customer and the Company. The Company will not begin to bill a customer pursuant to the "Energy and On-Peak Billing Demand" section of this rider until the customer has satisfied this load requirement. If a customer fails to satisfy its load requirement in a summer billing period, the Company will no longer bill the customer in accordance with the provisions of the "Energy and On-Peak Billing Demand" section of this rider until the customer again satisfies its load requirement. A customer under agreement to be served under the former Supplemental Energy provision of the Night Service HT Rider on or before June 1, 1993 is exempt from the above load requirement and may continue to qualify for this rider based on the load requirement in effect at the time that such customer executed its contract or agreement.

For a customer that operates standby generation or that uses cogeneration to serve any portion of its load during an interruption, the Company, at any time, has the right to inspect the customer's equipment or operating records to obtain reasonable assurance that the customer will be able to comply with an interruption request. If the Company in good faith believes that the customer is not capable of complying completely with an interruption request, and the customer is not able to remedy the condition that the Company believes would render the customer unable to comply completely, the Company will then, (1) require the customer to amend its contract to reflect a higher firm demand to which the Company in good faith believes that the customer would be able to reduce load, or, (2) terminate the customer's contract if the required increase in firm demand would render the customer unable to satisfy the load requirement as described in the preceding paragraph.

### INTERRUPTIONS.

When, in the sole judgment of the Company and at any time of day and for any duration, there exists any potential or actual production, transmission, or distribution capacity limitation, the customer must reduce load for the duration of the interruption to its firm demand within one hour of notification by the Company during the On-Peak interruption hours (as defined in the "Penalty for Failure to Interrupt" section below) in the months of June through September. The customer will be required to reduce load to its firm demand within two hours of notification by the Company during all other hours. (The Company will make its best efforts to notify the customer as far in advance as possible).

### PENALTY FOR FAILURE TO INTERRUPT.

Definition of Peak Interruption Hours: On-peak interruption hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff). Off-peak interruption hours are all hours other than On-Peak interruption hours.

Each time the customer fails to comply with the "Interruptions" section above, the following will occur:

- A. June through September Exclusively On-Peak:
  1. Firm Demand Adjustment - The Company will increase the customer's firm demand to the third highest On-Peak half-hour demand measured during the interruption for the balance of the customer's term of contract. This adjustment will become effective in the month of the failure to interrupt; and
  2. Penalty per kW of Uninterrupted Demand - The Company will apply a penalty of \$24 per kW to the difference between the firm demand in effect immediately preceding the interruption and the maximum demand measured during the interruption period. The penalty will be applied to the customer's bill in the month in which the failure to interrupt occurs.
- B. October through May Exclusively On-Peak:
  1. Same as A.1. above.

- C. Exclusively Off-Peak  
1. Same as A. above.

If an interruption spans On-Peak and Off-Peak Hours, the "Firm Demand Adjustment" will be based on the customer's third highest half-hour demand during the On-Peak Hours of interruption. The "Penalty per kW of Uninterrupted Demand" will be based on the customer's highest half-hour demand measured during the entire interruption period, except that in the interruption period, except that in the months of October through May, such penalty shall be based on the highest half-hour measured demand during the Off-Peak Hours of the interruption.

Request for Test: Twelve months or thereafter following the month in which a customer fails to interrupt to its firm demand, the customer may request a test interruption to be conducted during On-Peak Hours to establish a new firm demand. The Company, in its sole judgment, will schedule the time and establish the length and acceptance criteria for the test interruption and will determine if the customer has met the acceptance criteria. A test interruption will establish a customer's new firm demand.

#### UNBUNDLED RATE AND BILLING.

Definition of Peak Billing Hours: On-peak billing hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff); except that On-Peak billing hours will end at 4:00 pm on Fridays. Off-peak billing hours are all hours other than On-Peak billing hours.

On-Peak Billing Demand: The On-Peak billing demand shall be the firm demand as originally specified in the contract or the adjusted firm demand (as determined in accordance with the "Penalty For Failure To Interrupt" section), if applicable, between the customer and the Company, adjusted for power factor and excess Off-Peak demand, if any. The On-Peak billing demand for the winter billing months of October through May shall not be less than 80% of the highest billing demand during the summer billing period before execution of the contract. In no case shall the On-Peak billing demand be less than the minimum billing demand calculated in accordance with the customer's applicable firm Rate (Rate HT or Rate EP). If the Company, pursuant to Rule 11.3 of the Company's Tariff, permits a customer to reduce its firm demand during a winter billing month, the customer's On-Peak billing demand for the remaining winter months shall not be less than 80% of the highest billing demand in the most recent preceding summer billing period.

Off-Peak Billing Demand: The Off-Peak billing demand shall be the amount by which the maximum measured demand during Off-Peak Hours exceeds the On-Peak billing demand, whether the latter is a minimum or an actual measured demand adjusted for power factor, except that, when said maximum measured demand during Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, said maximum registered measured demand shall be reduced by the amount of such excess. In addition, when the highest measured demand during the Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, the amount of such excess Off-Peak demand shall be added to the On-Peak Billing Demand.

#### Distribution Charges:

Fixed Distribution Service Charge: Rate HT Fixed Distribution Charge using On-Peak Billing Demand  
Variable Distribution Service Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.0048 per kWh  
Variable Distribution Service Charges for all other kWh: Rate HT Variable Distribution Charges using On-Peak Billing Demand  
Off-peak Charge per kW of Off-Peak billing demand per month: \$0.84  
Night Service Billing and Metering Charge: \$11.21

#### Competitive Transition Charges:

Competitive Transition Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.00 per kWh  
Competitive Transition Charges for all other kWh: Rate HT Competitive Transition Charges using On-Peak Billing Demand

#### Energy and Capacity Charges:

Energy and Capacity Charge for On-Peak kWh associated with the customer's interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): PECO Energy hourly PJM billing rate or its replacement (adjusted for Pennsylvania Gross Receipts Tax). The energy usage billed at this rate shall not exceed the energy usage during the Off-Peak Hours during the current billing month.

Energy and Capacity Charges for all other kWh: Rate HT Energy Charges using On-Peak Billing Demand.

THE STATE TAX ADJUSTMENT CLAUSE AND RATE HT TIME-OF-USE ADJUSTMENT CLAUSES ARE NOT APPLICABLE TO THE ON-PEAK ENERGY AND CAPACITY CHARGES ASSOCIATED WITH THE CUSTOMER'S INTERRUPTIBLE LOAD. THE NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLIES TO THIS RIDER.

#### FACILITIES.

Additional expenses required by the Company to implement this rider including, but not limited to, the cost of communication, telemetering or telephone equipment, shall be paid by the customer.

#### **OTHER RIDERS.**

The Curtailment HT Rider is not available in conjunction with this rider. The rate reductions specified in the Employment and Economic Recovery Rider are not applicable to the energy usage associated with the interruptible load, in both On-Peak and Off-Peak Hours, even if all of that energy usage, or any portion of it, is being billed in accordance with the applicable Rate (Rate HT or Rate EP) due to the application of the provisions in the "Penalty For Failure To Interrupt" section or because the customer has failed to satisfy its load requirement. In addition, the On-Peak energy usage charge for energy usage associated with interruptible load is not applicable to back-up or maintenance power as defined in the Auxiliary Service Rider (ASR), except when such power would otherwise be billed as supplementary power under the ASR. Firm back-up or maintenance power may not be used to serve interruptible load during periods of interruption.

#### **TERM OF CONTRACT/RIGHTS AND CONSEQUENCES ASSOCIATED WITH DIRECT ACCESS.**

Customers served under this rider may remain on this rider throughout the Statutory Transition Period, and may terminate their service under this rider on thirty (30) days notice. Throughout the Statutory Transition Period or any rate cap period contained in the Joint Petition for Full Settlement, whichever is longer, customers may remain on the rider while also obtaining Competitive Energy Supply. If a customer wishing to remain on this rider obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Charges and Competitive Transition Charges set forth in the Unbundled Rate And Billing section of this rider, and will be entitled to the unbundled Energy and Capacity Charges set forth in that section should the customer wish to return to Default PLR Service.

**NIGHT SERVICE GS RIDER**

(The number of customers served under this rider may be limited  
by the availability of the required demand meters.)

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$8.97

The meter charge will be \$5.00 for those customers served before November 23, 1983 whose metering does not provide for the extended Off-Peak Hours beginning at 4:00 pm on Fridays.

Charge per kW of Off-Peak billing demand per month: \$0.43 per kW.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand.

**OTHER RIDERS.** This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

## NIGHT SERVICE HT RIDER

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rates HT or EP, including all terms and guarantees, are applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

### **MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$11.21  
Charge per kW of Off-Peak billing demand per month: \$0.84

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**OTHER RIDERS.** Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

NIGHT SERVICE PD RIDER

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, trademark and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate PD, including all terms and guarantees, is applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$11.21  
Charge per kW of Off-Peak billing demand per month: \$0.79

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**OTHER RIDERS.** Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**SEASONAL CAPACITY CHARGE SERVICE RIDER**

**AVAILABILITY.** For service to Rate HT customers that satisfy both of the following eligibility requirements:4

1. The average of the customer's billing demands during the most recent *December-February* billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

**RATE AND BILLING.** Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

<u>Summer Months</u> <u>(June through September)</u>		<u>Winter Months</u> <u>(October through May)</u>	
Distribution Charge	\$2.91 per kW	Distribution Charge	\$0.73 per kW
CTC	\$8.67 per kW	CTC	\$2.17 per kW

*Energy and Capacity Charge Prices:* The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

<u>Summer Months</u>	<u>Winter Months</u>
Energy and Capacity Charge	Energy and Capacity Charge
\$10.77 per kW	\$2.69 per kW

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

**STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.**

**OTHER RIDERS.** A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

**TERM OF CONTRACT.** Service under this rider shall be for a period of at least three years.

**SUBURBAN STREET LIGHTING RIDER**

**AVAILABILITY.**

Available with the first regular billing cycle beginning after September 6, 1999 and limited to qualified governmental agencies and community associations that were served under base Rate SL-E as of July 8, 1999. If, however, any qualified customer that utilizes this rider chooses at any point to switch to base Rate SL-E, said customer may not thereafter return to this rider.

This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$8.87 per Service Location (as defined below)  
SERVICE LOCATION CTC CHARGE: \$0.32 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.289¢ per Watt  
1.826¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.**

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.**

Per Rate SL-E.

### 2003 Unbundled Revenue

	Sales (MWh)	New Total Rev (1a)	Transmission (2)	Distribution (3)	Allocation of \$60,480,000 *		New Distribution (3a)	CTC (4)	Market Energy (5)=1-2-3-4
					Alloc %	\$ (60,480,000) Allocation			
HT	14,658,553	1,009,078,351	51,599,547	112,192,242	12.83%	(7,757,915)	104,434,327	291,778,595	561,265,881
EP	659,488	48,230,071	2,392,213	7,538,327	0.86%	(521,263)	7,017,063	13,238,998	25,581,797
PD	1,116,687	105,971,703	5,225,160	20,180,003	2.31%	(1,395,415)	18,784,588	28,989,934	52,972,021
GS	6,810,363	780,758,667	40,157,296	146,057,522	16.70%	(10,099,645)	135,957,877	223,478,620	381,164,874
GS	6,769,397	776,138,624	39,919,670	145,193,245	16.60%	(10,039,882)	135,153,363	222,156,213	378,909,458
TL	40,966	4,620,043	237,626	864,277	0.10%	(59,763)	804,514	1,322,407	2,255,458
RH	2,907,681	291,215,686	11,613,575	101,610,357	11.62%	(7,026,194)	94,584,162	61,921,076	123,096,872
R	7,948,785	1,101,760,837	44,451,655	444,697,976	50.84%	(30,750,157)	413,947,819	235,001,710	408,359,653
R	7,948,703	1,101,750,794	44,451,250	444,693,923	50.84%	(30,749,877)	413,944,045	234,999,568	408,355,931
RT	82	10,044	405	4,054	0.00%	(280)	3,774	2,142	3,723
OP	387,994	25,490,341	184,337	19,741,847	2.26%	(1,365,117)	18,376,730	337,695	6,591,580
SLP	91,679	13,411,095	158,528	10,967,767	1.25%	(758,404)	10,209,363	617,495	2,425,709
SLS	17,456	5,021,132	83,605	3,962,147	0.45%	(273,976)	3,688,170	377,560	871,797
SLE	48,540	7,652,082	77,941	6,009,061	0.69%	(415,517)	5,593,544	264,258	1,980,596
OTHER	9,311	1,807,972	10,556	1,683,270	0.19%	(116,395)	1,566,874	10,507	220,035
POL	9,279	1,804,092	10,533	1,679,657	0.19%	(116,146)	1,563,512	10,485	219,563
AL	32	3,880	23	3,612	0.00%	(250)	3,362	23	472
TOTAL	34,656,536	3,390,397,938	155,954,414	874,640,518	100%	(60,480,000)	814,160,518	856,016,448	1,564,530,816
¢/kWh		9.78	0.45	2.52		\$ (0.17)	2.35	2.47	4.51

\* Reflects 0.8% load growth.

**2003 Unbundled Unit Rates (¢/kWh)**

		<u>New Total Rev</u> (1a)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>Allocation of \$60,480,000 *</u>		<u>New Distribution</u> (3a)	<u>CTC</u> (4)	<u>Market Energy</u> (6)=1-2-3-4-5
					<u>Alloc</u> %	<u>\$ (60,480,000)</u> Allocation			
HT	14,658,553	6.88	0.35	0.77	12.83%	(0.05)	0.71	1.99	3.83
EP	659,488	7.31	0.36	1.14	0.86%	(0.08)	1.06	2.01	3.88
PD	1,116,687	9.49	0.47	1.81	2.31%	(0.12)	1.68	2.60	4.74
GS	6,810,363	11.46	0.59	2.14	16.70%	(0.15)	2.00	3.28	5.60
GS	6,769,397	11.47	0.59	2.14	16.60%	(0.15)	2.00	3.28	5.60
TL	40,966	11.28	0.58	2.11	0.10%	(0.15)	1.96	3.23	5.60
RH	2,907,681	10.02	0.40	3.49	11.62%	(0.24)	3.25	2.13	4.23
R	7,948,785	13.86	0.56	5.59	50.84%	(0.39)	5.21	2.96	5.14
R	7,948,703	13.86	0.56	5.59	50.84%	(0.39)	5.21	2.96	5.14
RT	82	12.31	0.50	4.97	0.00%	(0.34)	4.63	2.63	4.56
OP	387,994	6.57	0.05	5.09	2.26%	(0.35)	4.74	0.09	1.70
SLP	91,679	14.63	0.17	11.96	1.25%	(0.83)	11.14	0.67	2.65
SLS	17,456	28.77	0.48	22.70	0.45%	(1.57)	21.13	2.16	4.99
SLE	48,540	15.76	0.16	12.38	0.69%	(0.86)	11.52	0.54	4.08
OTHER	9,311	19.42	0.11	18.08	0.19%	(1.25)	16.83	0.11	2.36
POL	9,279	19.44	0.11	18.10	0.19%	(1.25)	16.85	0.11	2.37
AL	32	12.12	0.07	11.29	0.00%	(0.78)	10.51	0.07	1.48
TOTAL		9.78	0.45	2.52	100.00%	(0.17)	2.36	2.47	4.51

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate R**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.032	New Pricing For Distribution	New Distribution Revenue @ 0.91745
(25) Fixed Distribution Charge	13,709,923 Bills	\$ 5.10	\$ 69,920,607	\$ 72,185,059		
(26)						
(27) Transmission Service Charge						
(28) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0055	\$ 29,542,074	\$ 30,498,825		
(29) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0055	\$ 5,916,395	\$ 6,108,004		
(30) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0063	\$ 7,598,340	\$ 7,844,420		
(31)			\$ 43,056,810	\$ 44,451,250		
(32) Variable Distribution Charge						
(33) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0457	\$ 247,567,493	\$ 255,585,227	\$ 0.0419	\$ 234,487,139
(34) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0457	\$ 49,580,377	\$ 51,186,090	\$ 0.0419	\$ 46,960,773
(35) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0531	\$ 63,675,354	\$ 65,737,547	\$ 0.0487	\$ 60,311,034
(36)			\$ 360,823,223	\$ 372,508,863		\$ 341,758,946
(37) Competitive Transition Charge						
(38) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0288	\$ 156,341,210	\$ 161,404,485		
(39) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0288	\$ 31,310,476	\$ 32,324,499		
(40) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0334	\$ 39,975,922	\$ 41,270,584		
(41)			\$ 227,627,608	\$ 234,999,568		
(42) Electric Generation						
(43) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0505	\$ 273,323,524	\$ 282,175,394		
(44) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0505	\$ 54,738,541	\$ 56,511,306		
(45) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0563	\$ 67,493,687	\$ 69,679,541		
(46)			\$ 395,555,752	\$ 408,366,241		
(47)						
(48) Total Revenue			\$ 1,096,984,000	\$ 1,132,510,981		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate RT**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.032	New Pricing For Distribution	New Distribution Revenue @ 0.89001
(29) Fixed Distribution Charge	143 bills	\$ 10.19	\$ 1,458	\$ 1,505		
(30)						
(31) Transmission Charge						
(32) Summer Off-peak kwh	32,901 kWh	\$ 0.0030	\$ 98	\$ 101		
(33) Summer On-peak kwh	8,067 kWh	\$ 0.0121	\$ 98	\$ 101		
(34) Winter Off-peak kwh	27,659 kWh	\$ 0.0030	\$ 82	\$ 85		
(35) Winter On-peak kwh	10,372 kWh	\$ 0.0111	\$ 115	\$ 119		
(36)			\$ 393	\$ 405		
(37) Variable Distribution Charge						
(38) Summer Off-peak kwh	32,901 kWh	\$ 0.0187	\$ 615	\$ 635	\$ 0.0166	\$ 565
(39) Summer On-peak kwh	8,067 kWh	\$ 0.0761	\$ 614	\$ 633	\$ 0.0677	\$ 564
(40) Winter Off-peak kwh	27,659 kWh	\$ 0.0187	\$ 517	\$ 533	\$ 0.0166	\$ 475
(41) Winter On-peak kwh	10,372 kWh	\$ 0.0698	\$ 724	\$ 747	\$ 0.0621	\$ 665
(42)			\$ 2,469	\$ 2,549		\$ 2,268
(43) Competitive Transition Charge						
(44) Summer Off-peak kwh	32,901 kWh	\$ 0.0162	\$ 535	\$ 552		
(45) Summer On-peak kwh	8,067 kWh	\$ 0.0619	\$ 500	\$ 516		
(46) Winter Off-peak kwh	27,659 kWh	\$ 0.0162	\$ 449	\$ 464		
(47) Winter On-peak kwh	10,372 kWh	\$ 0.0569	\$ 591	\$ 610		
(48)			\$ 2,075	\$ 2,142		
(49) Electric Generation						
(50) Summer Off-peak kwh	32,901 kWh	\$ 0.0331	\$ 1,089	\$ 1,124		
(51) Summer On-peak kwh	8,067 kWh	\$ 0.0904	\$ 729	\$ 753		
(52) Winter Off-peak kwh	27,659 kWh	\$ 0.0331	\$ 915	\$ 945		
(53) Winter On-peak kwh	10,372 kWh	\$ 0.0841	\$ 872	\$ 900		
(54)			\$ 3,605	\$ 3,722		
(55)						
(56) Total Revenue			\$ 10,000	\$ 10,323		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate RH**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.032	New Pricing For Distribution	New Distribution Revenue @ 0.92363
(29) Fixed Distribution Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	\$ 9,603,882		
(30)						
(31) Transmission Charge						
(32) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0055	\$ 2,513,424	\$ 2,594,824		
(33) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0064	\$ 2,259,924	\$ 2,333,114		
(34) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0055	\$ 3,239,862	\$ 3,344,788		
(35) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0023	\$ 3,236,047	\$ 3,340,850		
(36)			\$ 11,249,256	\$ 11,613,575		
(37) Variable Distribution Charge						
(38) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0435	\$ 19,912,151	\$ 20,557,027	\$ 0.0402	\$ 18,987,161
(39) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0506	\$ 17,903,842	\$ 18,483,677	\$ 0.0467	\$ 17,072,145
(40) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0435	\$ 25,667,227	\$ 26,498,487	\$ 0.0402	\$ 24,474,893
(41) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0181	\$ 25,637,002	\$ 26,467,284	\$ 0.0167	\$ 24,446,072
(42)			\$ 89,120,223	\$ 92,006,475		\$ 84,980,271
(43) Competitive Transition Charge						
(44) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0289	\$ 13,195,327	\$ 13,622,672		
(45) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0333	\$ 11,795,583	\$ 12,177,595		
(46) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0289	\$ 17,009,083	\$ 17,559,941		
(47) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0127	\$ 17,978,612	\$ 18,560,869		
(48)			\$ 59,978,606	\$ 61,921,076		
(49) Total Electric Generation						
(50) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0526	\$ 24,084,000	\$ 24,863,986		
(51) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0588	\$ 20,798,751	\$ 21,472,340		
(52) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0526	\$ 31,044,837	\$ 32,050,257		
(53) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0306	\$ 43,307,720	\$ 44,710,286		
(54)			\$ 119,235,308	\$ 123,096,869		
(55)						
(56) Total Revenue			\$ 288,886,000	\$ 298,241,877		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate CAP**

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

Rate R		
(1)	Cap 1	
(2)	¢/kWh for first 500 kWh	6.31
(3)	¢/kWh for additional kWh	13.05
(4)	Cap 2	
(5)	¢/kWh for first 500 kWh	9.68
(6)	¢/kWh for additional kWh	13.05
(7)		
Rate RH		
(9)	Cap 1	
(10)	Winter	
(11)	¢/kWh for all kWh	6.31
(12)	Summer	
(13)	¢/kWh for first 500 kWh	6.31
(14)	¢/kWh for additional kWh	13.05
(15)	Cap 2	
(16)	Winter	
(17)	¢/kWh for first 500 kWh	10.50
(18)	¢/kWh for additional kWh	6.31
(19)	Summer	
(20)	¢/kWh for first 500 kWh	9.68
(21)	¢/kWh for additional kWh	13.05

	Trans.	Dist.	CTC	Energy	New Distr Pricing	
Rate R						
(22)	Cap 1					
(23)	¢/kWh for first 500 kWh	0.27	2.21	1.39	2.44	2.03
(24)	¢/kWh for additional kWh	0.55	4.57	2.88	5.05	4.19
(25)	Cap 2					
(26)	¢/kWh for first 500 kWh	0.41	3.39	2.14	3.74	3.11
(27)	¢/kWh for additional kWh	0.55	4.57	2.88	5.05	4.19
(28)						
Rate RH						
(30)	Cap 1					
(31)	Winter					
(32)	¢/kWh for all kWh	0.27	2.10	1.40	2.54	1.94
(33)	Summer					
(34)	¢/kWh for first 500 kWh	0.27	2.10	1.40	2.54	1.94
(35)	¢/kWh for additional kWh	0.55	4.35	2.89	5.26	4.02
(36)	Cap 2					
(37)	Winter					
(38)	¢/kWh for first 500 kWh	0.41	3.22	2.97	3.90	2.97
(39)	¢/kWh for additional kWh	0.27	2.10	1.40	2.54	1.94
(40)	Summer					
(41)	¢/kWh for first 500 kWh	0.41	3.22	2.15	3.90	2.97
(42)	¢/kWh for additional kWh	0.55	4.35	2.89	5.26	4.02

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate OP**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.032	New Pricing For Distribution	New Distribution Revenue @ 0.90351
(12) Fixed Distribution Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900	\$ 5,593,364		
(13)						
(14) Transmission Charge	375,823,000 kWh	\$ 0.0005	\$ 178,554	\$ 184,337		
(15)						
(16) Variable Distribution Charge	375,823,000 kWh	\$ 0.0365	\$ 13,704,643	\$ 14,148,483	\$ 0.0329	\$ 12,783,364
(17)						
(18) Competitive Transition Charge	375,823,000 kWh	\$ 0.0008	\$ 327,101	\$ 337,695		
(19)						
(20) Electric Generation Charges	375,823,000 kWh	\$ 0.0170	\$ 6,384,801	\$ 6,591,579		
(21)						
(22) Total Revenue			\$ 26,013,000	\$ 26,855,458		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
Proof of Revenue - 12 Months Ending 12/31/96  
Rate GS**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.032	New Pricing For Distribution	New Distribution Revenue @ 0.91096
(35) Fixed Distribution Charge							
(36) Single-Phase	1,847,446	Bills	\$ 8.67	\$ 16,017,355	\$ 16,536,094		
(37) Poly-Phase	657,007	Bills	\$ 23.45	\$ 15,406,804	\$ 15,905,770		
(38)				\$ 31,424,159	\$ 32,441,863		
(39) Transmission Charge							
(40) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0127	\$ 18,951,130	\$ 19,564,882		
(41) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0060	\$ 3,924,719	\$ 4,051,826		
(42) Additional Use-Except	3,696,417,044	kWh	\$ 0.0038	\$ 13,894,392	\$ 14,344,377		
(43) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0016	\$ 250,363	\$ 258,472		
(44) Space Heating	556,994,349	kWh	\$ 0.0030	\$ 1,646,781	\$ 1,700,114		
(45)				\$ 38,667,386	\$ 39,919,670		
(46) Variable Distribution Charge							
(47) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0358	\$ 53,526,647	\$ 55,260,164	\$ 0.0326	\$ 50,339,548
(48) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0168	\$ 11,085,200	\$ 11,444,206	\$ 0.0153	\$ 10,425,162
(49) Additional Use-Except	3,696,417,044	kWh	\$ 0.0106	\$ 39,244,109	\$ 40,515,071	\$ 0.0097	\$ 36,907,425
(50) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0047	\$ 707,141	\$ 730,042	\$ 0.0042	\$ 665,036
(51) Space Heating	556,994,349	kWh	\$ 0.0084	\$ 4,651,262	\$ 4,801,898	\$ 0.0076	\$ 4,374,315
(52)				\$ 109,214,359	\$ 112,751,381		\$ 102,711,486
(53) Competitive Transition Charge							
(54) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0693	\$ 103,406,113	\$ 106,755,029		
(55) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0332	\$ 21,832,684	\$ 22,539,758		
(56) Additional Use-Except	3,696,417,044	kWh	\$ 0.0213	\$ 78,927,256	\$ 81,483,398		
(57) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0100	\$ 1,524,269	\$ 1,573,634		
(58) Space Heating	556,994,349	kWh	\$ 0.0170	\$ 9,496,829	\$ 9,804,394		
(59)				\$ 215,187,150	\$ 222,156,213		
(60) Electric Generation Charge							
(61) First 80 Hours Use	1,493,455,009	kWh	\$ 0.1036	\$ 154,767,049	\$ 159,779,342		
(62) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0564	\$ 37,146,500	\$ 38,349,529		
(63) Additional Use-Except	3,696,417,044	kWh	\$ 0.0410	\$ 151,449,430	\$ 156,354,279		
(64) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0262	\$ 3,974,298	\$ 4,103,010		
(65) Space Heating	556,994,349	kWh	\$ 0.0353	\$ 19,685,668	\$ 20,323,209		
(66)				\$ 367,022,945	\$ 378,909,369		
(67)							
(68) Total Revenue				\$ 761,516,000	\$ 786,178,497		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Off-Peak Thermal Storage Provision**

	<u>On-Peak</u>	New Distr Pricing	<u>Off-Peak</u>	New Distr Pricing
Transmission	0.25 ¢/kWh	1.98	0.16 ¢/kWh	1.28
Distribution	2.17 ¢/kWh		1.41 ¢/kWh	
CTC	1.32 ¢/kWh		0.87 ¢/kWh	
Market Energy	<u>2.63 ¢/kWh</u>		<u>1.71 ¢/kWh</u>	
Bundled	6.37 ¢/kWh		4.15 ¢/kWh	

**Night Service GS Rider**

Fixed Distribution Charge	\$ 8.97	New Distr Pricing 0.43
Demand Charge	\$ 0.47 per kW	

**Rate GS Minimum Charge**

Variable Distribution	\$ 0.92 per kW	New Distr Pricing 0.84
Transmission	\$ 0.33 per kW	
CTC	\$ 1.85 per kW	
Energy and Capacity	\$ 3.07 per kW	

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate PD**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.032	New Pricing For Distribution	New Distribution Revenue @ 0.91689
(33) Fixed Distribution Charge	12,259 Bills	\$ 275.28	\$ 3,374,777	\$ 3,484,073		
(34)						
(35) Transmission Charge						
(36) Capacity Charge	2,814,280 kW	\$ 0.56	\$ 1,582,117	\$ 1,633,356		
(37) First 150 hrs use	435,697,564 kWh	\$ 0.0050	\$ 2,163,707	\$ 2,233,781		
(38) Next 150 hrs use	355,277,140 kWh	\$ 0.0029	\$ 1,043,154	\$ 1,076,938		
(39) Additional use	290,681,296 kWh	\$ 0.0009	\$ 272,267	\$ 281,085		
(40)			\$ 5,061,246	\$ 5,225,160		
(41) Variable Distribution Charge						
(42) Capacity Charge	2,814,280 kW	\$ 1.79	\$ 5,038,839	\$ 5,202,027	\$ 1.64	\$ 4,766,214
(43) First 150 hrs use	435,697,564 kWh	\$ 0.0158	\$ 6,891,128	\$ 7,114,305	\$ 0.0145	\$ 6,518,286
(44) Next 150 hrs use	355,277,140 kWh	\$ 0.0094	\$ 3,322,311	\$ 3,429,907	\$ 0.0086	\$ 3,142,558
(45) Additional use	290,681,296 kWh	\$ 0.0030	\$ 867,135	\$ 895,218	\$ 0.0027	\$ 820,219
(46)			\$ 16,119,413	\$ 16,641,457		\$ 15,247,277
(47) Competitive Transition Charge						
(48) Capacity Charge	2,814,280 kW	\$ 2.98	\$ 8,373,040	\$ 8,644,210		
(49) First 150 hrs use	435,697,564 kWh	\$ 0.0275	\$ 11,972,577	\$ 12,360,321		
(50) Next 150 hrs use	355,277,140 kWh	\$ 0.0167	\$ 5,945,998	\$ 6,138,565		
(51) Additional use	290,681,296 kWh	\$ 0.0062	\$ 1,788,903	\$ 1,846,838		
(52)			\$ 28,080,517	\$ 28,989,934		
(53) Night Service Rider						
(54) Fixed Distribution Charge	3,432 Bills	\$ 11.21	\$ 38,473	\$ 39,719		
(55) Demand Charge	16,617 kW	\$ 0.86	\$ 14,291	\$ 14,754	\$ 0.79	\$ 13,518
(56)			\$ 52,764	\$ 54,473		
(57) Electric Generation Charge						
(58) Capacity Charge	2,814,280 kW	\$ 3.92	\$ 11,038,098	\$ 11,395,578		
(59) First 150 hrs use	435,697,564 kWh	\$ 0.0494	\$ 21,540,239	\$ 22,237,843		
(60) Next 150 hrs use	355,277,140 kWh	\$ 0.0353	\$ 12,532,857	\$ 12,938,747		
(61) Additional use	290,681,296 kWh	\$ 0.0213	\$ 6,199,088	\$ 6,399,852		
(62)			\$ 51,310,283	\$ 52,972,020		
(63)						
(64) Total Revenue			\$ 103,999,000	\$ 107,367,117		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
Proof of Revenue - 12 Months Ending 12/31/96  
Rate HT**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.032	<u>New Pricing For</u> Distribution	<u>New Distribution</u> Revenue @ 0.92535
(33) Fixed Distribution Charge	27,747 Bills	\$ 286.86	\$ 7,959,474	\$ 8,217,250		
(34)						
(35) Transmission Charge						
(36) Capacity Charge	24,898,251 kW	\$ 0.79	\$ 19,719,147	\$ 20,357,772		
(37) First 150 hrs use	2,130,931,747 kWh	\$ 0.0042	\$ 9,006,974	\$ 9,298,674		
(38) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0025	\$ 12,723,737	\$ 13,135,809		
(39) Additional use	6,232,767,691 kWh	\$ 0.0008	\$ 4,874,003	\$ 5,031,853		
(40)			\$ 46,323,861	\$ 47,824,108		
(41) Variable Distribution Charge						
(42) Capacity Charge	24,898,251 kW	\$ 1.66	\$ 41,228,329	\$ 42,563,551	\$ 1.53	\$ 39,386,383
(43) First 150 hrs use	2,130,931,747 kWh	\$ 0.0088	\$ 18,831,570	\$ 19,441,450	\$ 0.0082	\$ 17,990,237
(44) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0052	\$ 26,602,490	\$ 27,464,040	\$ 0.0048	\$ 25,413,979
(45) Additional use	6,232,767,691 kWh	\$ 0.0016	\$ 10,190,452	\$ 10,520,480	\$ 0.0015	\$ 9,735,176
(46)			\$ 96,852,840	\$ 99,989,521		\$ 92,525,776
(47) Competitive Transition Charge						
(48) Capacity Charge	24,898,251 kW	\$ 4.55	\$ 113,368,633	\$ 117,040,196		
(49) First 150 hrs use	2,130,931,747 kWh	\$ 0.0255	\$ 54,146,213	\$ 55,899,795		
(50) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0155	\$ 78,807,275	\$ 81,359,531		
(51) Additional use	6,232,767,691 kWh	\$ 0.0056	\$ 34,934,841	\$ 36,066,242		
(52)			\$ 281,256,961	\$ 290,365,764		
(53) Night Service Rider						
(54) Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046	\$ 44,440		
(55) Demand Charge	525,737 kW	\$ 0.91	\$ 478,421	\$ 493,915	\$ 0.84	\$ 457,047
(56)			\$ 521,467	\$ 538,355		
(57) Electric Generation						
(58) Capacity Charge	24,898,251 kW	\$ 5.76	\$ 143,385,577	\$ 148,029,269		
(59) First 150 hrs use	2,130,931,747 kWh	\$ 0.0444	\$ 94,669,485	\$ 97,735,456		
(60) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0318	\$ 162,341,044	\$ 167,598,630		
(61) Additional use	6,232,767,691 kWh	\$ 0.0194	\$ 120,778,539	\$ 124,690,079		
(62)			\$ 521,174,645	\$ 538,053,434		
(63)						
(64) Base Revenue			\$ 954,089,249	\$ 984,988,433		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate HT**

(37)	High Voltage Discount								
(38)	>66 kV			\$ (180)	\$ (186)			\$ (172)	
(39)	66 kV			\$ (8,983)	\$ (9,274)			\$ (8,582)	
(40)	33 kV			\$ (611,242)	\$ (631,038)			\$ (583,934)	
(41)				\$ (620,405)	\$ (640,497)			\$ (592,687)	
(42)	HT Auxiliary Service Rider								
(43)	Firm kW								
(44)	Transmission	314,340 kW	\$ 0.15	\$ 47,708	\$ 49,251				
(45)	Distribution	314,340 kW	\$ 0.33	\$ 103,727	\$ 107,086	\$	0.31	\$	99,093
(46)	Competitive Transition Charge	314,340 kW	\$ 0.86	\$ 270,332	\$ 279,087				
(47)	Electric Generation	314,340 kW	\$ 1.66	\$ 520,521	\$ 537,379				
(48)			\$ 3.00	\$ 942,287	\$ 972,804				
(49)									
(50)	Firm kWh								
(51)	Transmission	46,820,419 kWh	\$ 0.0040	\$ 185,460	\$ 191,466				
(52)	Distribution	46,820,419 kWh	\$ 0.0086	\$ 403,243	\$ 416,303	\$	0.0080	\$	385,228
(53)	Competitive Transition Charge	46,820,419 kWh	\$ 0.0225	\$ 1,053,782	\$ 1,087,910				
(54)	Electric Generation	46,820,419 kWh	\$ 0.0432	\$ 2,023,554	\$ 2,089,088				
(55)			\$ 0.0783	\$ 3,666,039	\$ 3,784,768				
(56)									
(57)	Interruptable kWh								
(58)	Transmission	35,721,342 kWh	\$ 0.0008	\$ 28,577	\$ 29,503				
(59)	Distribution	35,721,342 kWh	\$ 0.0016	\$ 57,154	\$ 59,005	\$	0.0015	\$	54,601
(60)	Competitive Transition Charge	35,721,342 kWh	\$ 0.0056	\$ 200,040	\$ 206,518				
(61)	Electric Generation	35,721,342 kWh	\$ 0.0194	\$ 692,994	\$ 715,437				
(62)			\$ 0.0274	\$ 978,765	\$ 1,010,463				
(63)									
(64)	Curtailment Rider			\$ (286,778)	\$ (296,066)				
(65)									
(66)	LILR								
(67)	Transmission	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,505,219				
(68)	Distribution	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,505,219	\$	0.0048	\$	3,243,571
(69)	Electric Generation			\$ 19,377,590	\$ 20,005,154				
(70)				\$ 26,168,110	\$ 27,015,592				
(71)									
(72)	Adjusted Base Revenue			\$ 984,937,266	\$ 1,016,835,496				

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate POL**

	Quantity	Monthly Bundled Charge	Annual Bundled Revenue	Monthly Unbundled Charges					Annual Unbundled Revenue					
				Trans.	Dist.	CTC	Elec. Gen.	New Distr. Pricing	Trans.	Dist.	CTC	Elec. Gen.	Total	New Distr. Revenue @ 0.93097
<b>Mercury Vapor</b>														
<b>Company Pole</b>														
4000 Lumens	527	\$12.72	\$80,441	\$0.06	\$11.18	\$0.03	\$1.45	\$ 10.18	\$ 379	\$ 70,692	\$ 175	\$ 9,185	\$ 80,441	\$ 65,813
8000 Lumens	270	\$17.27	\$55,955	\$0.09	\$15.15	\$0.05	\$1.97	\$ 13.77	\$ 292	\$ 49,094	\$ 174	\$ 6,396	\$ 55,955	\$ 45,705
12000 Lumens	378	\$21.30	\$98,617	\$0.11	\$18.67	\$0.08	\$2.43	\$ 16.97	\$ 499	\$ 84,700	\$ 375	\$ 11,043	\$ 96,617	\$ 78,853
20000 Lumens	984	\$27.48	\$324,484	\$0.14	\$24.10	\$0.10	\$3.14	\$ 21.90	\$ 1,653	\$ 284,521	\$ 1,221	\$ 37,089	\$ 324,484	\$ 264,881
22000 Lumens	41	\$29.72	\$14,622	\$0.16	\$26.08	\$0.11	\$3.40	\$ 23.68	\$ 79	\$ 12,819	\$ 53	\$ 1,671	\$ 14,622	\$ 11,934
<b>Customer Pole</b>														
4000 Lumens	348	\$11.45	\$47,540	\$0.06	\$10.01	\$0.07	\$1.31	\$ 9.10	\$ 249	\$ 41,562	\$ 296	\$ 5,434	\$ 47,540	\$ 38,693
8000 Lumens	141	\$16.05	\$27,157	\$0.09	\$14.03	\$0.10	\$1.83	\$ 12.75	\$ 152	\$ 23,739	\$ 162	\$ 3,104	\$ 27,157	\$ 22,100
12000 Lumens	226	\$20.21	\$54,810	\$0.11	\$17.87	\$0.12	\$2.31	\$ 16.06	\$ 298	\$ 47,921	\$ 325	\$ 6,265	\$ 54,810	\$ 44,613
20000 Lumens	988	\$26.05	\$302,597	\$0.14	\$22.78	\$0.15	\$2.98	\$ 20.71	\$ 1,626	\$ 264,612	\$ 1,771	\$ 34,587	\$ 302,597	\$ 246,347
22000 Lumens	11	\$28.29	\$3,734	\$0.16	\$24.74	\$0.16	\$3.23	\$ 22.49	\$ 21	\$ 3,266	\$ 21	\$ 427	\$ 3,734	\$ 3,040
<b>Sodium Vapor</b>														
<b>Company Pole</b>														
5800 Lumens	51	\$17.39	\$10,643	\$0.09	\$15.26	\$0.05	\$1.99	\$ 13.87	\$ 55	\$ 9,340	\$ 32	\$ 1,216	\$ 10,643	\$ 8,895
25000 Lumens	131	\$27.70	\$43,544	\$0.14	\$24.29	\$0.11	\$3.17	\$ 22.08	\$ 220	\$ 38,177	\$ 170	\$ 4,977	\$ 43,544	\$ 35,542
50000 Lumens	484	\$30.41	\$176,621	\$0.16	\$26.66	\$0.12	\$3.48	\$ 24.23	\$ 929	\$ 154,816	\$ 688	\$ 20,168	\$ 176,621	\$ 144,129
50000 Lumens	468	\$32.64	\$183,306	\$0.17	\$28.61	\$0.13	\$3.73	\$ 26.00	\$ 955	\$ 160,649	\$ 750	\$ 20,952	\$ 183,306	\$ 149,560
<b>Customer Pole</b>														
5800 Lumens	23	\$16.15	\$4,457	\$0.09	\$14.12	\$0.09	\$1.85	\$ 12.83	\$ 25	\$ 3,897	\$ 26	\$ 509	\$ 4,457	\$ 3,628
25000 Lumens	41	\$26.27	\$12,925	\$0.14	\$22.97	\$0.16	\$3.00	\$ 20.88	\$ 69	\$ 11,301	\$ 77	\$ 1,477	\$ 12,925	\$ 10,521
50000 Lumens	183	\$28.98	\$56,685	\$0.16	\$25.34	\$0.17	\$3.31	\$ 23.03	\$ 313	\$ 49,565	\$ 328	\$ 6,479	\$ 56,685	\$ 46,144
50000 Lumens	203	\$31.21	\$78,028	\$0.17	\$27.29	\$0.18	\$3.57	\$ 24.81	\$ 414	\$ 66,478	\$ 445	\$ 8,690	\$ 78,028	\$ 61,890
<b>Standard Metal Halide</b>														
<b>Company Pole</b>														
36000 Lumens	191	\$32.14	\$73,665	\$0.17	\$28.17	\$0.13	\$3.87	\$ 25.80	\$ 390	\$ 64,563	\$ 292	\$ 8,420	\$ 73,665	\$ 60,106
110000 Lumens	41	\$56.30	\$27,700	\$0.30	\$49.29	\$0.28	\$6.44	\$ 44.80	\$ 148	\$ 24,250	\$ 136	\$ 3,166	\$ 27,700	\$ 22,576
<b>Customer Pole</b>														
36000 Lumens	115	\$30.75	\$42,435	\$0.17	\$26.89	\$0.18	\$3.51	\$ 24.44	\$ 235	\$ 37,108	\$ 242	\$ 4,850	\$ 42,435	\$ 34,547
110000 Lumens	18	\$54.91	\$11,861	\$0.30	\$48.01	\$0.32	\$6.28	\$ 43.64	\$ 65	\$ 10,370	\$ 70	\$ 1,356	\$ 11,861	\$ 9,654
<b>Standard High Pressure Sodium Vapor</b>														
<b>Company Pole</b>														
5800 Lumens	18	\$19.55	\$4,223	\$0.10	\$17.16	\$0.06	\$2.23	\$ 15.60	\$ 22	\$ 3,706	\$ 12	\$ 483	\$ 4,223	\$ 3,450
9500 Lumens	11	\$20.87	\$2,728	\$0.11	\$18.14	\$0.06	\$2.36	\$ 16.49	\$ 15	\$ 2,394	\$ 8	\$ 312	\$ 2,728	\$ 2,229
16000 Lumens	9	\$22.69	\$2,440	\$0.12	\$19.82	\$0.07	\$2.58	\$ 18.01	\$ 13	\$ 2,140	\$ 7	\$ 279	\$ 2,440	\$ 1,993
25000 Lumens	72	\$26.54	\$22,931	\$0.14	\$23.27	\$0.10	\$3.03	\$ 21.15	\$ 121	\$ 20,104	\$ 85	\$ 2,821	\$ 22,931	\$ 18,716
50000 Lumens	203	\$32.20	\$78,439	\$0.17	\$28.22	\$0.13	\$3.68	\$ 25.65	\$ 414	\$ 68,739	\$ 320	\$ 6,966	\$ 78,439	\$ 63,994
<b>Customer Pole</b>														
5800 Lumens	2	\$18.16	\$436	\$0.10	\$15.88	\$0.10	\$2.08	\$ 14.43	\$ 2	\$ 381	\$ 3	\$ 50	\$ 436	\$ 355
9500 Lumens	7	\$18.28	\$1,620	\$0.11	\$16.86	\$0.11	\$2.20	\$ 15.33	\$ 9	\$ 1,416	\$ 9	\$ 185	\$ 1,620	\$ 1,318
16000 Lumens	2	\$21.20	\$509	\$0.12	\$18.54	\$0.12	\$2.42	\$ 16.85	\$ 3	\$ 445	\$ 3	\$ 58	\$ 509	\$ 414
25000 Lumens	23	\$25.14	\$6,939	\$0.14	\$21.98	\$0.15	\$2.87	\$ 19.98	\$ 39	\$ 6,068	\$ 40	\$ 793	\$ 6,939	\$ 5,648
50000 Lumens	34	\$30.80	\$12,568	\$0.17	\$26.93	\$0.18	\$3.52	\$ 24.48	\$ 69	\$ 10,987	\$ 73	\$ 1,436	\$ 12,568	\$ 10,229
	6,202		\$1,860,658						\$ 9,772	\$1,629,820	\$ 8,389	\$212,675	\$1,860,658	\$1,517,318
									\$ 10,089	\$1,682,603	\$ 8,860	\$219,563	\$1,920,915	\$1,568,458

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate SL-P**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.032	New Pricing For Distribution	New Distribution Revenue @ 0.93085
(27) Facilities Charge						
(28) City Control	93,161	\$ 8.64	\$ 9,658,903	\$ 9,971,717	\$ 8.04	\$ 9,282,188
(29) Company Control - Aerial	-	\$ 9.24	\$ -	\$ -		
(30) Company Control - Underground	-	\$ 12.89	\$ -	\$ -		
(31)			\$ 9,658,903	\$ 9,971,717		
(32) Transmission Charge						
(33) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 43,146	\$ 44,543		
(34) Energy Charge	88,803,000 kWh	\$ 0.0012	\$ 110,409	\$ 113,985		
(35)			\$ 153,555	\$ 158,528		
(36) Variable Distribution Chg.						
(37) Capacity Charge	179,516,200 W	\$ 0.0015	\$ 271,090	\$ 279,870	\$ 0.0014	\$ 260,517
(38) Energy Charge	88,803,000 kWh	\$ 0.0078	\$ 693,714	\$ 716,180	\$ 0.0073	\$ 666,657
(39)			\$ 964,804	\$ 996,050		\$ 927,175
(40) CTC Charge						
(41) Capacity Charge	179,516,200 W	\$ 0.0008	\$ 132,777	\$ 137,077		
(42) Energy Charge	88,803,000 kWh	\$ 0.0053	\$ 463,019	\$ 478,014		
(43)			\$ 595,796	\$ 615,091		
(44)						
(45) Outtage Allowance			\$ (8,616)	\$ (8,895)		
(46)						
(47) Electric Generation Charge						
(48) Capacity Charge	179,516,200 W	\$ 0.0012	\$ 217,197	\$ 224,231		
(49) Energy Charge	88,803,000 kWh	\$ 0.0241	\$ 2,142,893	\$ 2,212,293		
(50)			\$ 2,360,090	\$ 2,436,524		
(51)						
(52) Total Revenue			\$ 13,724,532	\$ 14,169,015		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate SL-S**

Billed Demand	Quantity	Annual Bundled Charge	Annual Bundled Revenue	Annual Unbundled Charges					Annual Unbundled Revenue													
				Trans.	Dist.	CTC	Elec. Gen.	New Distr Pricing	Trans.	Dist.	CTC	Elec. Gen.	Total	New Distr Revenue @ 0.93085								
<b>Incandescent</b>																						
320 Lumens	32 Watts	164	\$99.26	\$	16,279	\$1.57	\$74.27	\$7.08	\$16.34	\$67.50	\$	257	\$	12,180	\$	1,161	\$	2,680	\$	16,279	\$	11,338
600 Lumens	58 Watts	21	\$138.30	\$	2,904	\$2.18	\$103.49	\$9.86	\$22.77	\$94.06	\$	46	\$	2,173	\$	207	\$	478	\$	2,904	\$	2,023
1000 Lumens	103 Watts	1,532	\$194.00	\$	297,208	\$3.06	\$145.16	\$13.84	\$31.94	\$131.93	\$	4,688	\$	222,385	\$	21,202	\$	48,933	\$	297,208	\$	207,008
2500 Lumens	202 Watts	342	\$266.96	\$	91,300	\$4.22	\$199.76	\$19.03	\$43.95	\$181.55	\$	1,443	\$	68,318	\$	6,507	\$	15,032	\$	91,300	\$	63,594
6000 Lumens	448 Watts	39	\$304.58	\$	11,879	\$4.81	\$227.91	\$21.71	\$50.15	\$207.14	\$	188	\$	8,888	\$	847	\$	1,956	\$	11,879	\$	8,274
10000 Lumens	690 Watts	-	\$364.64	\$	-	\$5.76	\$272.85	\$25.99	\$60.04	\$253.98	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
<b>Mercury Vapor</b>																						
4000 Lumens	115 Watts	8,493	\$228.29	\$	1,938,867	\$3.60	\$170.82	\$16.28	\$37.59	\$155.25	\$	30,575	\$	1,450,774	\$	138,299	\$	319,219	\$	1,938,867	\$	1,350,455
8000 Lumens	191 Watts	4,692	\$241.10	\$	1,131,241	\$3.81	\$180.41	\$17.18	\$39.70	\$163.97	\$	17,877	\$	846,484	\$	80,631	\$	186,250	\$	1,131,241	\$	787,951
12000 Lumens	275 Watts	1,330	\$257.08	\$	341,916	\$4.06	\$192.36	\$18.33	\$42.33	\$174.83	\$	5,400	\$	255,839	\$	24,384	\$	56,294	\$	341,916	\$	238,148
20000 Lumens	429 Watts	2,086	\$301.99	\$	629,951	\$4.77	\$225.97	\$21.53	\$49.72	\$205.38	\$	9,950	\$	471,373	\$	44,911	\$	103,716	\$	629,951	\$	438,779
42000 Lumens	768 Watts	130	\$430.18	\$	55,923	\$6.79	\$321.89	\$30.67	\$70.83	\$292.55	\$	883	\$	41,846	\$	3,988	\$	9,207	\$	55,923	\$	38,952
59000 Lumens	1090 Watts	135	\$484.90	\$	65,462	\$7.66	\$362.83	\$34.58	\$79.83	\$329.76	\$	1,034	\$	48,982	\$	4,668	\$	10,778	\$	65,462	\$	45,595
<b>Sodium Vapor</b>																						
5800 Lumens	94 Watts	444	\$226.58	\$	100,602	\$3.58	\$169.54	\$16.16	\$37.30	\$154.09	\$	1,590	\$	75,276	\$	7,173	\$	16,563	\$	100,602	\$	70,071
9500 Lumens	131 Watts	563	\$246.35	\$	138,695	\$3.89	\$184.34	\$17.56	\$40.56	\$167.54	\$	2,190	\$	103,783	\$	9,887	\$	22,835	\$	138,695	\$	96,607
16000 Lumens	192 Watts	153	\$276.69	\$	42,334	\$4.37	\$207.04	\$19.73	\$45.55	\$188.17	\$	669	\$	31,677	\$	3,018	\$	6,970	\$	42,334	\$	29,487
25000 Lumens	294 Watts	647	\$314.35	\$	203,384	\$4.96	\$235.22	\$22.41	\$51.76	\$213.78	\$	3,209	\$	152,187	\$	14,502	\$	33,486	\$	203,384	\$	141,664
50000 Lumens	450 Watts	163	\$374.54	\$	61,050	\$5.91	\$280.26	\$26.71	\$61.66	\$254.72	\$	963	\$	45,682	\$	4,353	\$	10,051	\$	61,050	\$	42,524
<b>Total</b>			\$5,128,995			\$	80,961	\$	3,837,849	\$	365,738	\$	844,447	\$	5,128,995	\$	3,572,467					
						\$	83,583	\$	3,962,142	\$	377,583	\$	871,796	\$	5,295,103	\$	3,688,165					

**Electric PA PUC No. 10 - Supplement 10  
Rate SLE**

**Electric PA PUC No. 3 - Supplement 10**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>	<u>New Pricing For</u>	<u>New Distribution</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.032	Distribution	Revenue @ 0.93085
(23) Service Location Charge - Trans.	831,508 Locations	\$ -	\$ -	\$ -		
(24) Service Location Charge - Dist	831,508 Locations	\$ 7.00	\$ 5,820,557	\$ 6,009,061	\$ 6.51	\$ 5,593,544
(25) Service Location Charge - CTC	831,508 Locations	\$ -	\$ -	\$ -		
(26)			\$ 5,820,557	\$ 6,009,061		
(27) Transmission Charge						
(28) Capacity Charge	136,607,992 Watt	\$ 0.00055	\$ 75,496	\$ 77,941		
(29) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -		
(30)			\$ 75,496	\$ 77,941		
(31) Variable Distribution Charge						
(32) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -		
(33) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -		
(34)			\$ -	\$ -		
(35) Competitive Transition Charge						
(36) Capacity Charge	136,607,992 Watt	\$ 0.00059	\$ 80,630	\$ 83,241		
(37) Energy Charge	47,017,000 kWh	\$ 0.00373	\$ 175,338	\$ 181,017		
(38)			\$ 255,968	\$ 264,258		
(39) Electric Generation Charge						
(40) Capacity Charge	136,607,992 Watt	\$ 0.00292	\$ 398,984	\$ 411,906		
(41) Energy Charge	47,017,000 kWh	\$ 0.03232	\$ 1,519,481	\$ 1,568,691		
(42)			\$ 1,918,465	\$ 1,980,596		
(43)						
(44) Total Revenue			\$ 8,070,485	\$ 8,067,599		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate TL**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.032	New Pricing For Distribution	New Distribution Revenue @ 0.93085
(12) Transmission Charge	39,681,000 kWh	\$ 0.0058	\$ 230,171	\$ 237,626		
(13)						
(14) Variable Distribution Charge	39,681,000 kWh	\$ 0.0211	\$ 837,165	\$ 864,277	\$ 0.0196	\$ 804,514
(15)						
(16) Competitive Transition Charge	39,681,000 kWh	\$ 0.0323	\$ 1,280,968	\$ 1,322,454		
(17)						
(18) Unaccounted for			\$ 5,398	\$ 5,573		
(19)						
(20) Market Generation	39,681,000 kWh	\$ 0.0549	\$ 2,179,297	\$ 2,249,876		
(21)						
(22) Total Revenue			\$ 4,533,000	\$ 4,679,806		

**PECO ENERGY COMPANY**  
**Compliance to 2/5/98 Order at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate EP**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.032	New Pricing For Distribution	New Distribution Revenue @ 0.92490
(21) Fixed Distribution Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926	\$ 597,675		
(22)						
(23) Transmission Charge						
(24) Capacity Charge	1,770,350 kW	\$ 1.03	\$ 1,821,164	\$ 1,880,145		
(25) Energy Charge	638,800,000 kWh	\$ 0.0008	\$ 496,005	\$ 512,069		
(26)			\$ 2,317,169	\$ 2,392,213		
(27) Variable Distribution Charge						
(28) Capacity Charge	1,770,350 kW	\$ 2.98	\$ 5,283,838	\$ 5,454,961	\$ 2.76	\$ 5,045,277
(29) Energy Charge	638,800,000 kWh	\$ 0.0023	\$ 1,439,085	\$ 1,485,691	\$ 0.0021	\$ 1,374,111
(30)			\$ 6,722,923	\$ 6,940,652		\$ 6,419,388
(31) Competitive Transition Charge						
(32) Capacity Charge	1,770,350 kW	\$ 5.39	\$ 9,529,554	\$ 9,838,179		
(33) Energy Charge	638,800,000 kWh	\$ 0.0051	\$ 3,294,135	\$ 3,400,819		
(34)			\$ 12,823,689	\$ 13,238,998		
(35) Electric Generation Charge						
(36) Capacity Charge	1,770,350 kW	\$ 7.06	\$ 12,505,397	\$ 12,910,398		
(37) Energy Charge	638,800,000 kWh	\$ 0.0192	\$ 12,273,896	\$ 12,671,399		
(38)			\$ 24,779,293	\$ 25,581,796		
(39)						
(40) Total Revenue			\$ 47,222,000	\$ 48,751,334		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate AL**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.032	New Pricing For Distribution	New Distribution Revenue @ 0.93085
(10) Transmission Charge	31,472 kWh	\$ 0.0007	\$ 22	\$ 23		
(11)						
(12) Variable Distribution Charge	31,472 kWh	\$ 0.1112	\$ 3,499	\$ 3,612	\$ 0.1035	\$ 3,362
(13)						
(14) CTC Charge	31,472 kWh	\$ 0.0007	\$ 22	\$ 23		
(15)						
(16) Market Generation	31,472 kWh	\$ 0.0145	\$ 457	\$ 472		
(17)						
(18) Total Revenues			\$ 4,000	\$ 4,130		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Auxiliary Service Rider**

	Bundled	Trans.	Dist.	CTC	Energy	New Distr Pricing	
<b>FIRM BACK-UP POWER</b>							
Demand Charge (\$/kW)							
All Customers	\$3.00	\$ 0.15	\$ 0.33	\$ 0.86	\$ 1.66	\$ 0.31	(a)
Energy Charge (\$/kWh)							
High Tension Voltage	\$ 0.0783	\$ 0.0040	\$ 0.0086	\$ 0.0225	\$ 0.0432	\$ 0.0080	(a)
Primary Voltage	\$ 0.0988	\$ 0.0048	\$ 0.0186	\$ 0.0267	\$ 0.0487	\$ 0.0172	(a)
Secondary Voltage	\$ 0.1245	\$ 0.0063	\$ 0.0230	\$ 0.0352	\$ 0.0600	\$ 0.0210	(b)
<b>INTERRUPTIBLE BACK-UP POWER</b>							
Energy Charge (\$/kWh)							
High Tension Voltage	\$ 0.0274	\$ 0.0008	\$ 0.0016	\$ 0.0056	\$ 0.0194	\$ 0.0015	(a)
Primary Voltage	\$ 0.0314	\$ 0.0009	\$ 0.0030	\$ 0.0062	\$ 0.0213	\$ 0.0028	(a)
Secondary Voltage	\$ 0.0637	\$ 0.0030	\$ 0.0084	\$ 0.0170	\$ 0.0353	\$ 0.0077	(b)

- (a) Refer to Rate HT multiplier.
- (b) Refer to Rate GS multiplier.

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Employment and Economic Recovery Rider**

	<b>Bundled (¢/kWh)</b>	<b>Tran (¢/kWh)</b>	<b>Dist (¢/kWh)</b>	<b>CTC (¢/kWh)</b>	<b>Energy (¢/kWh)</b>	<b>New Distr Pricing @ 0.92595</b>
<b>Existing Location</b>						
Years						
1-5	0.050	0.003	0.006	0.013	0.028	0.006
6	0.040	0.002	0.004	0.012	0.022	0.004
7	0.030	0.002	0.003	0.008	0.017	0.003
8	0.020	0.001	0.002	0.006	0.011	0.002
9	0.010	0.001	0.001	0.002	0.006	0.001
<b>New Service Location</b>						
Years						
1-5	1.000	0.051	0.110	0.287	0.552	0.102
6	0.800	0.041	0.088	0.229	0.442	0.081
7	0.600	0.030	0.066	0.173	0.331	0.061
8	0.400	0.020	0.044	0.115	0.221	0.041
9	0.200	0.010	0.022	0.058	0.110	0.020
<b>Accelerated</b>						
Years						
1-4	1.35	0.069	0.149	0.387	0.745	0.138

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Seasonal Capacity Charge Service Rider**

	<u>Summer</u>	New Distr Pricing	<u>Winter</u>	New Distr Pricing
Transmission	\$1.49		\$0.37	
Distribution	\$3.14	\$2.91	\$0.79	\$ 0.73
CTC	\$8.57		\$2.14	
Market Energy	<u>\$10.87</u>		<u>\$2.72</u>	
Bundled	\$24.07		\$6.02	

**Cooling Thermal Storage HT Rider**

		New Distr Pricing
Billing and Metering Charge	\$ 11.21	
Off Peak Charge per kW off of peak billing demand per month	\$ 0.91	\$ 0.84

**2004 Unbundled Unit Rates (¢/kWh)**

			<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>Allocation of \$40,000,000</u>		<u>New</u> <u>Distribution</u> (3a)	<u>CTC</u> (4)	<u>Market Energy</u> (6)=1-2-3-4-5
					<u>Alloc</u> %	<u>\$ (40,000,000)</u> Allocation			
HT	14,775,821	6.90	0.35	0.76	12.83%	(0.03)	0.73	1.96	3.86
EP	664,764	7.34	0.36	1.14	0.86%	(0.05)	1.09	1.97	3.91
PD	1,125,620	9.53	0.47	1.80	2.31%	(0.08)	1.72	2.56	4.79
GS	6,864,846	11.52	0.59	2.14	16.70%	(0.10)	2.04	3.24	5.65
GS	6,823,552	11.52	0.59	2.14	16.60%	(0.10)	2.04	3.24	5.65
TL	41,294	11.33	0.58	2.10	0.10%	(0.10)	2.01	3.18	5.5
RH	2,930,943	10.10	0.40	3.49	11.62%	(0.16)	3.33	2.10	4.27
R	8,012,375	13.99	0.56	5.58	50.84%	(0.25)	5.33	2.92	5.18
R	8,012,293	13.99	0.56	5.58	50.84%	(0.25)	5.33	2.92	5.18
RT	82	12.43	0.50	4.96	0.00%	(0.23)	4.73	2.60	4.61
OP	391,098	6.69	0.05	5.08	2.26%	(0.23)	4.84	0.08	1.71
SLP	92,412	14.91	0.17	11.93	1.25%	(0.54)	11.39	0.68	2.67
SLS	17,595	29.30	0.48	22.64	0.45%	(1.03)	21.61	2.17	5.04
SLE	48,928	19.68	0.16	16.81	0.69%	(0.56)	16.25	0.52	4.10
OTHER	9,386	19.85	0.11	18.03	0.19%	(0.82)	17.21	0.14	2.38
POL	9,353	19.87	0.11	18.06	0.19%	(0.82)	17.24	0.14	2.39
AL	32	12.39	0.07	11.26	0.00%	(0.51)	10.75	0.08	1.49
TOTAL		9.84	0.45	2.52	100.00%	(0.11)	2.41	2.43	4.55

**2004 Unbundled Revenue**

	<u>Sales</u> (MWh)	<u>Total Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>Allocation of \$40,000,000</u>		<u>New</u> <u>Distribution</u> (3a)	<u>CTC</u> (4)	<u>Market Energy</u> (5)=1-2-3-4
					<u>Alloc</u> %	<u>\$ (40,000,000)</u> Allocation			
HT	14,775,821	1,019,840,059	52,012,344	113,089,780	12.83%	(5,130,896)	107,958,884	288,945,174	570,923,659
EP	664,764	48,796,595	2,411,351	7,598,633	0.86%	(344,751)	7,253,883	13,109,375	26,021,986
PD	1,125,620	107,303,162	5,266,961	20,341,443	2.31%	(922,894)	19,418,549	28,734,133	53,883,518
GS	6,864,846	790,505,519	40,478,555	147,225,982	16.70%	(6,679,660)	140,546,323	221,757,013	387,723,629
GS	6,823,552	785,827,801	40,239,028	146,354,791	16.60%	(6,640,133)	139,714,657	220,444,793	385,429,327
TL	41,294	4,677,718	239,527	871,191	0.10%	(39,526)	831,665	1,312,220	2,294,300
RH	2,930,943	295,980,862	11,706,484	102,423,239	11.62%	(4,646,954)	97,776,285	61,283,075	125,215,017
R	8,012,375	1,121,233,677	44,807,268	448,255,560	50.84%	(20,337,406)	427,918,155	233,121,902	415,386,352
R	8,012,293	1,121,223,456	44,806,860	448,251,474	50.84%	(20,337,220)	427,914,254	233,119,776	415,382,566
RT	82	10,221	408	4,086	0.00%	(185)	3,901	2,125	3,787
OP	391,098	26,167,447	185,812	19,899,782	2.26%	(902,855)	18,996,927	279,707	6,705,002
SLP	92,412	13,781,265	159,796	11,055,509	1.25%	(501,590)	10,553,919	600,101	2,467,448
SLS	17,595	5,156,268	84,274	3,993,844	0.45%	(181,201)	3,812,643	372,554	886,798
SLE	48,928	7,868,997	78,565	6,057,134	0.69%	(274,813)	5,782,321	254,701	2,008,112
OTHER	9,386	1,862,781	10,640	1,696,736	0.19%	(76,981)	1,619,755	8,565	223,821
POL	9,353	1,858,784	10,618	1,693,095	0.19%	(76,816)	1,616,279	8,547	223,341
AL	32	3,997	23	3,641	0.00%	(165)	3,476	18	480
TOTAL	34,933,789	3,438,496,632	157,202,049	881,637,642	100.00%	(40,000,000)	841,637,642	848,466,299	1,591,445,342
¢/kWh		9.84	0.45	2.52		(0.11)	2.41	2.43	4.55

**PECO Energy Company**  
**Development of Multipliers to Effect Distribution Rate Reductions**

	2002				2004			
	Existing Distribution (a)	\$ (60,000,000) Allocation	New Distribution (a)	Multiplier	Existing Distribution (a)	\$ (40,000,000) Allocation	New Distribution (a)	Multiplier
HT	\$ 103,105,706	\$ (7,696,354)	\$ 95,409,352	0.92535	\$ 104,761,996	\$ (5,130,896)	\$ 99,631,100	0.95102
EP	\$ 6,885,567	\$ (517,127)	\$ 6,368,440	0.92490	\$ 6,996,177	\$ (344,751)	\$ 6,651,426	0.95072
PD	\$ 16,524,019	\$ (1,384,342)	\$ 15,139,677	0.91622	\$ 16,789,461	\$ (922,894)	\$ 15,866,567	0.94503
GS	\$ 111,856,529	\$ (9,960,213)	\$ 101,896,316	0.91096	\$ 113,653,392	\$ (6,640,133)	\$ 107,013,259	0.94158
TL	\$ 857,418	\$ (59,289)	\$ 798,129	0.93085	\$ 871,191	\$ (39,526)	\$ 831,665	0.95463
RH	\$ 91,276,265	\$ (6,970,440)	\$ 84,305,825	0.92363	\$ 92,742,527	\$ (4,646,954)	\$ 88,095,573	0.94989
R	\$ 369,552,444	\$ (30,505,870)	\$ 339,046,574	0.91745	\$ 375,488,934	\$ (20,337,220)	\$ 355,151,714	0.94584
RT	\$ 2,528	\$ (278)	\$ 2,250	0.89001	\$ 2,569	\$ (185)	\$ 2,384	0.92783
OP	\$ 14,036,193	\$ (1,354,285)	\$ 12,681,908	0.90351	\$ 14,261,671	\$ (902,855)	\$ 13,358,815	0.93669
SLP	\$ 10,880,721	\$ (752,386)	\$ 10,128,336	0.93085	\$ 11,055,509	\$ (501,590)	\$ 10,553,919	0.95463
SLS	\$ 3,930,696	\$ (271,802)	\$ 3,658,894	0.93085	\$ 3,993,839	\$ (181,201)	\$ 3,812,638	0.95463
SLE	\$ 5,960,250	\$ (412,142)	\$ 5,548,108	0.93085	\$ 6,057,134	\$ (274,813)	\$ 5,782,321	0.95463
POL	\$ 1,669,249	\$ (115,224)	\$ 1,554,025	0.93097	\$ 1,696,064	\$ (76,816)	\$ 1,619,248	0.95471
AL	\$ 3,583	\$ (248)	\$ 3,336	0.93085	\$ 3,641	\$ (165)	\$ 3,476	0.95463
<b>TOTAL</b>		<b>\$ (60,000,000)</b>				<b>\$ (40,000,000)</b>		

(a) Excludes Customer Charges

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/04  
 Rate R**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)		<u>Revenue</u> (6)		<u>Growth Ratio</u> (7)=(6)x1.041	New Pricing for Distribution	New Distribution Revenue @ 0.94584
(25) Fixed Distribution Charge	13,709,923	Bills	\$ 5.10		\$ 69,920,607		\$ 72,762,540		
(26)									
(27) Transmission Service Charge									
(28) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0055		\$ 29,542,074		\$ 30,742,816		
(29) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0055		\$ 5,916,395		\$ 6,156,868		
(30) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0063		\$ 7,598,340		\$ 7,907,176		
(31)					\$ 43,056,810		\$ 44,806,860		
(32) Variable Distribution Charge									
(33) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0457		\$ 247,567,493		\$ 257,629,908	\$ 0.0432	\$ 243,676,165
(34) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0457		\$ 49,580,377		\$ 51,595,578	\$ 0.0432	\$ 48,801,060
(35) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0531		\$ 63,675,354		\$ 66,263,447	\$ 0.0502	\$ 62,674,489
(36)					\$ 360,823,223		\$ 375,488,934		\$ 355,151,714
(37) Competitive Transition Charge									
(38) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0284		\$ 153,918,428		\$ 160,174,464		
(39) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0284		\$ 30,825,265		\$ 32,078,162		
(40) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0329		\$ 39,377,647		\$ 40,978,157		
(41)					\$ 224,121,341		\$ 233,230,784		
(42) Electric Generation									
(43) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0509		\$ 275,746,306		\$ 286,954,053		
(44) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0509		\$ 55,223,752		\$ 57,468,329		
(45) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0568		\$ 68,091,962		\$ 70,859,569		
(46)					\$ 399,062,019		\$ 415,281,951		
(47)									
(48) Total Revenue					\$ 1,096,984,000		\$ 1,141,571,069		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/04  
 Rate RT**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.041	New Pricing for Distribution	New Distribution Revenue @ 0.92783
(29) Fixed Distribution Charge	143 bills	\$ 10.19	\$ 1,458	\$ 1,517		
(30)						
(31) Transmission Charge						
(32) Summer Off-peak kwh	32,901 kWh	\$ 0.0030	\$ 98	\$ 102		
(33) Summer On-peak kwh	8,067 kWh	\$ 0.0121	\$ 98	\$ 102		
(34) Winter Off-peak kwh	27,659 kWh	\$ 0.0030	\$ 82	\$ 86		
(35) Winter On-peak kwh	10,372 kWh	\$ 0.0111	\$ 115	\$ 120		
(36)			\$ 393	\$ 408		
(37) Variable Distribution Charge						
(38) Summer Off-peak kwh	32,901 kWh	\$ 0.0187	\$ 615	\$ 640	\$ 0.0173	\$ 594
(39) Summer On-peak kwh	8,067 kWh	\$ 0.0761	\$ 614	\$ 639	\$ 0.0706	\$ 592
(40) Winter Off-peak kwh	27,659 kWh	\$ 0.0187	\$ 517	\$ 538	\$ 0.0173	\$ 499
(41) Winter On-peak kwh	10,372 kWh	\$ 0.0698	\$ 724	\$ 753	\$ 0.0647	\$ 699
(42)			\$ 2,469	\$ 2,569		\$ 2,384
(43) Competitive Transition Charge						
(44) Summer Off-peak kwh	32,901 kWh	\$ 0.0159	\$ 525	\$ 546		
(45) Summer On-peak kwh	8,067 kWh	\$ 0.0611	\$ 494	\$ 514		
(46) Winter Off-peak kwh	27,659 kWh	\$ 0.0159	\$ 441	\$ 459		
(47) Winter On-peak kwh	10,372 kWh	\$ 0.0562	\$ 583	\$ 607		
(48)			\$ 2,043	\$ 2,126		
(49) Electric Generation						
(50) Summer Off-peak kwh	32,901 kWh	\$ 0.0334	\$ 1,099	\$ 1,143		
(51) Summer On-peak kwh	8,067 kWh	\$ 0.0912	\$ 735	\$ 765		
(52) Winter Off-peak kwh	27,659 kWh	\$ 0.0334	\$ 924	\$ 961		
(53) Winter On-peak kwh	10,372 kWh	\$ 0.0848	\$ 880	\$ 916		
(54)			\$ 3,637	\$ 3,785		
(55)						
(56) Total Revenue			\$ 10,000	\$ 10,406		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/04**  
**Rate RH**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.041	New Pricing for Distribution	New Distribution Revenue @ 0.94989
(29) Fixed Distribution Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	\$ 9,680,713		
(30)						
(31) Transmission Charge						
(32) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0055	\$ 2,513,424	\$ 2,615,582		
(33) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0064	\$ 2,259,924	\$ 2,351,779		
(34) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0055	\$ 3,239,862	\$ 3,371,547		
(35) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0023	\$ 3,236,047	\$ 3,367,576		
(36)			\$ 11,249,256	\$ 11,706,484		
(37) Variable Distribution Charge						
(38) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0435	\$ 19,912,151	\$ 20,721,483	\$ 0.0413	\$ 19,683,213
(39) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0506	\$ 17,903,842	\$ 18,631,546	\$ 0.0481	\$ 17,697,995
(40) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0435	\$ 25,667,227	\$ 26,710,475	\$ 0.0413	\$ 25,372,121
(41) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0181	\$ 25,637,002	\$ 26,679,022	\$ 0.0172	\$ 25,342,244
(42)			\$ 89,120,223	\$ 92,742,527		\$ 88,095,573
(43) Competitive Transition Charge						
(44) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0284	\$ 12,981,837	\$ 13,509,486		
(45) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0328	\$ 11,611,215	\$ 12,083,155		
(46) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0284	\$ 16,733,890	\$ 17,414,042		
(47) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0124	\$ 17,594,716	\$ 18,309,856		
(48)			\$ 58,921,659	\$ 61,316,538		
(49) Total Electric Generation						
(50) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0531	\$ 24,297,490	\$ 25,285,064		
(51) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0593	\$ 20,983,119	\$ 21,835,981		
(52) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0531	\$ 31,320,031	\$ 32,593,038		
(53) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0309	\$ 43,691,616	\$ 45,467,467		
(54)			\$ 120,292,255	\$ 125,181,550		
(55)						
(56) Total Revenue			\$ 288,886,000	\$ 300,627,812		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/04  
 Rate CAP**

*Electric PA PUC No. 2 - Supplement No. 15*

*Electric PA PUC No. 3*

Rate R		
(1)	Cap 1	
(2)	¢/kWh for first 500 kWh	6.31
(3)	¢/kWh for additional kWh	13.05
(4)	Cap 2	
(5)	¢/kWh for first 500 kWh	9.68
(6)	¢/kWh for additional kWh	13.05
(7)		
Rate RH		
(8)		
(9)	Cap 1	
(10)	Winter	
(11)	¢/kWh for all kWh	6.31
(12)	Summer	
(13)	¢/kWh for first 500 kWh	6.31
(14)	¢/kWh for additional kWh	13.05
(15)	Cap 2	
(16)	Winter	
(17)	¢/kWh for first 500 kWh	10.50
(18)	¢/kWh for additional kWh	6.31
(19)	Summer	
(20)	¢/kWh for first 500 kWh	9.68
(21)	¢/kWh for additional kWh	13.05

	Trans.	Dist.	CTC	Energy	
Rate R					
(22)	Cap 1				
(23)	¢/kWh for first 500 kWh	0.27	2.21	1.37	2.46
(24)	¢/kWh for additional kWh	0.55	4.57	2.84	5.09
(25)	Cap 2				
(26)	¢/kWh for first 500 kWh	0.41	3.39	2.11	3.77
(27)	¢/kWh for additional kWh	0.55	4.57	2.84	5.09
(28)					
Rate RH					
(29)					
(30)	Cap 1				
(31)	Winter				
(32)	¢/kWh for all kWh	0.27	2.10	1.37	2.57
(33)	Summer				
(34)	¢/kWh for first 500 kWh	0.27	2.10	1.37	2.57
(35)	¢/kWh for additional kWh	0.55	4.35	2.84	5.31
(36)	Cap 2				
(37)	Winter				
(38)	¢/kWh for first 500 kWh	0.41	3.22	2.92	3.95
(39)	¢/kWh for additional kWh	0.27	2.10	1.37	2.57
(40)	Summer				
(41)	¢/kWh for first 500 kWh	0.41	3.22	2.12	3.93
(42)	¢/kWh for additional kWh	0.55	4.35	2.84	5.31

New Dist Pricing	
	2.09
	4.32
	3.21
	4.32
	1.99
	1.99
	4.13
	3.06
	1.99
	3.06
	4.13

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/04  
 Rate OP**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.041	New Pricing for Distribution	New Distribution Revenue @ 0.93669
(12) Fixed Distribution Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900	\$ 5,638,111		
(13)						
(14) Transmission Charge	375,823,000 kWh	\$ 0.0005	\$ 178,554	\$ 185,812		
(15)						
(16) Variable Distribution Charge	375,823,000 kWh	\$ 0.0365	\$ 13,704,643	\$ 14,261,671	\$ 0.0342	\$ 13,358,815
(17)						
(18) Competitive Transition Charge	375,823,000 kWh	\$ 0.0007	\$ 270,504	\$ 281,499		
(19)						
(20) Electric Generation Charges	375,823,000 kWh	\$ 0.0171	\$ 6,441,398	\$ 6,703,210		
(21)						
(22) Total Revenue			\$ 26,013,000	\$ 27,070,302		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/04**  
**Rate GS**

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)		<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.041	New Pricing for Distribution	New Distribution Revenue @ 0.94158
(35) Fixed Distribution Charge								
(36) Single-Phase	1,847,446	Bills	\$ 8.67		\$ 16,017,355	\$ 16,668,383		
(37) Poly-Phase	657,007	Bills	\$ 23.45		\$ 15,406,804	\$ 16,033,016		
(38)					\$ 31,424,159	\$ 32,701,398		
(39) Transmission Charge								
(40) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0127		\$ 18,951,130	\$ 19,721,402		
(41) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0060		\$ 3,924,719	\$ 4,084,240		
(42) Additional Use-Except	3,696,417,044	kWh	\$ 0.0038		\$ 13,894,392	\$ 14,459,132		
(43) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0016		\$ 250,363	\$ 260,540		
(44) Space Heating	556,994,349	kWh	\$ 0.0030		\$ 1,646,781	\$ 1,713,715		
(45)					\$ 38,667,386	\$ 40,239,028		
(46) Variable Distribution Charge								
(47) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0358		\$ 53,526,647	\$ 55,702,245	\$ 0.0337	\$ 52,447,874
(48) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0168		\$ 11,085,200	\$ 11,535,760	\$ 0.0159	\$ 10,861,790
(49) Additional Use-Except	3,696,417,044	kWh	\$ 0.0106		\$ 39,244,109	\$ 40,839,192	\$ 0.0100	\$ 38,453,186
(50) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0047		\$ 707,141	\$ 735,883	\$ 0.0044	\$ 692,889
(51) Space Heating	556,994,349	kWh	\$ 0.0084		\$ 4,651,262	\$ 4,840,313	\$ 0.0079	\$ 4,557,521
(52)					\$ 109,214,359	\$ 113,653,392		\$ 107,013,259
(53) Competitive Transition Charge								
(54) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0684		\$ 102,034,199	\$ 106,181,394		
(55) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0327		\$ 21,503,403	\$ 22,377,412		
(56) Additional Use-Except	3,696,417,044	kWh	\$ 0.0210		\$ 77,584,751	\$ 80,738,194		
(57) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0098		\$ 1,489,039	\$ 1,549,561		
(58) Space Heating	556,994,349	kWh	\$ 0.0166		\$ 9,322,328	\$ 9,701,235		
(59)					\$ 211,933,720	\$ 220,547,796		
(60) Electric Generation Charge								
(61) First 80 Hours Use	1,493,455,009	kWh	\$ 0.1045		\$ 156,138,962	\$ 162,485,253		
(62) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0569		\$ 37,475,781	\$ 38,998,989		
(63) Additional Use-Except	3,696,417,044	kWh	\$ 0.0413		\$ 152,791,935	\$ 159,002,184		
(64) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0264		\$ 4,009,528	\$ 4,172,495		
(65) Space Heating	556,994,349	kWh	\$ 0.0357		\$ 19,860,170	\$ 20,667,389		
(66)					\$ 370,276,375	\$ 385,326,311		
(67)								
(68) Total Revenue					\$ 761,516,000	\$ 792,467,925		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/04  
 Off-Peak Thermal Storage Provision**

	<u>On-Peak</u>	<u>New Dist Pricing</u>	<u>Off-Peak</u>	<u>New Dist Pricing</u>
Transmission	0.25 ¢/kWh	2.04	0.16 ¢/kWh	1.33
Distribution	2.17 ¢/kWh		1.41 ¢/kWh	
CTC	1.30 ¢/kWh		0.85 ¢/kWh	
Market Energy	2.65 ¢/kWh		1.73 ¢/kWh	
Bundled	6.37 ¢/kWh		4.15 ¢/kWh	

**Night Service GS Rider**

Fixed Distribution Charge	\$ 8.97	New Dist Pricing \$ 0.44
Demand Charge	\$ 0.47 per kW	

**Rate GS Minimum Charge**

Variable Distribution	\$ 0.92 per kW	New Dist Pricing \$ 0.87
Transmission	\$ 0.33 per kW	
CTC	\$ 1.85 per kW	
Energy and Capacity	\$ 3.07 per kW	
	\$ 6.17	

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/04  
 Rate PD**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)		<u>Revenue</u> (6)		<u>Growth Ratio</u> (7)=(6)x1.041		New Pricing for Distribution	New Distribution Revenue @ 0.94503
(33) Fixed Distribution Charge	12,259 Bills	\$	275.28	\$	3,374,777	\$	3,511,945			
(34)										
(35) Transmission Charge										
(36) Capacity Charge	2,814,280 kW	\$	0.56	\$	1,582,117	\$	1,646,423			
(37) First 150 hrs use	435,697,564 kWh	\$	0.0050	\$	2,163,707	\$	2,251,652			
(38) Next 150 hrs use	355,277,140 kWh	\$	0.0029	\$	1,043,154	\$	1,085,553			
(39) Additional use	290,681,296 kWh	\$	0.0009	\$	272,267	\$	283,333			
(40)				\$	5,061,246	\$	5,266,961			
(41) Variable Distribution Charge										
(42) Capacity Charge	2,814,280 kW	\$	1.79	\$	5,038,839	\$	5,243,643	\$	1.69	\$ 4,955,407
(43) First 150 hrs use	435,697,564 kWh	\$	0.0158	\$	6,891,128	\$	7,171,219	\$	0.0149	\$ 6,777,027
(44) Next 150 hrs use	355,277,140 kWh	\$	0.0094	\$	3,322,311	\$	3,457,347	\$	0.0088	\$ 3,267,301
(45) Additional use	290,681,296 kWh	\$	0.0030	\$	867,135	\$	902,380	\$	0.0028	\$ 852,778
(46)				\$	16,119,413	\$	16,774,589			\$ 15,852,513
(47) Competitive Transition Charge										
(48) Capacity Charge	2,814,280 kW	\$	2.94	\$	8,275,194	\$	8,611,541			
(49) First 150 hrs use	435,697,564 kWh	\$	0.0270	\$	11,781,636	\$	12,260,502			
(50) Next 150 hrs use	355,277,140 kWh	\$	0.0164	\$	5,834,902	\$	6,072,062			
(51) Additional use	290,681,296 kWh	\$	0.0060	\$	1,733,951	\$	1,804,428			
(52)				\$	27,625,683	\$	28,748,533			
(53) Night Service Rider										
(54) Fixed Distribution Charge	3,432 Bills	\$	11.21	\$	38,473	\$	40,037			
(55) Demand Charge	16,617 kW	\$	0.86	\$	14,291	\$	14,872	\$	0.81	\$ 14,054
(56)				\$	52,764	\$	54,909			\$ 14,054
(57) Electric Generation Charge										
(58) Capacity Charge	2,814,280 kW	\$	3.96	\$	11,135,944	\$	11,588,566			
(59) First 150 hrs use	435,697,564 kWh	\$	0.0499	\$	21,731,180	\$	22,614,447			
(60) Next 150 hrs use	355,277,140 kWh	\$	0.0356	\$	12,643,953	\$	13,157,869			
(61) Additional use	290,681,296 kWh	\$	0.0215	\$	6,254,039	\$	6,508,235			
(62)				\$	51,765,116	\$	53,869,117			
(63)										
(64) Total Revenue				\$	103,999,000	\$	108,226,054			

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/04**  
**Rate HT**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.041	New Pricing for Distribution	New Distribution Revenue @ 0.95102
(33) Fixed Distribution Charge	27,747 Bills	\$ 286.86	\$ 7,959,474	\$ 8,282,988		
(34)						
(35) Transmission Charge						
(36) Capacity Charge	24,898,251 kW	\$ 0.79	\$ 19,719,147	\$ 20,520,634		
(37) First 150 hrs use	2,130,931,747 kWh	\$ 0.0042	\$ 9,006,974	\$ 9,373,064		
(38) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0025	\$ 12,723,737	\$ 13,240,895		
(39) Additional use	6,232,767,691 kWh	\$ 0.0008	\$ 4,874,003	\$ 5,072,108		
(40)			\$ 46,323,861	\$ 48,206,701		
(41) Variable Distribution Charge						
(42) Capacity Charge	24,898,251 kW	\$ 1.66	\$ 41,228,329	\$ 42,904,060	\$ 1.57	\$ 40,802,761
(43) First 150 hrs use	2,130,931,747 kWh	\$ 0.0088	\$ 18,831,570	\$ 19,596,982	\$ 0.0084	\$ 18,637,186
(44) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0052	\$ 26,602,490	\$ 27,683,752	\$ 0.0050	\$ 26,327,893
(45) Additional use	6,232,767,691 kWh	\$ 0.0016	\$ 10,190,452	\$ 10,604,644	\$ 0.0016	\$ 10,085,264
(46)			\$ 96,852,840	\$ 100,789,437		\$ 95,853,104
(47) Competitive Transition Charge						
(48) Capacity Charge	24,898,251 kW	\$ 4.50	\$ 112,097,609	\$ 116,653,832		
(49) First 150 hrs use	2,130,931,747 kWh	\$ 0.0251	\$ 53,307,027	\$ 55,473,698		
(50) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0152	\$ 77,368,222	\$ 80,512,865		
(51) Additional use	6,232,767,691 kWh	\$ 0.0055	\$ 33,864,214	\$ 35,240,630		
(52)			\$ 276,637,072	\$ 287,881,025		
(53) Night Service Rider						
(54) Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046	\$ 44,796		
(55) Demand Charge	525,737 kW	\$ 0.91	\$ 478,421	\$ 497,866	\$ 0.87	\$ 473,483
(56)			\$ 521,467	\$ 542,662		\$ 473,483
(57) Electric Generation						
(58) Capacity Charge	24,898,251 kW	\$ 5.81	\$ 144,656,601	\$ 150,536,189		
(59) First 150 hrs use	2,130,931,747 kWh	\$ 0.0448	\$ 95,508,671	\$ 99,390,635		
(60) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0321	\$ 163,780,097	\$ 170,436,962		
(61) Additional use	6,232,767,691 kWh	\$ 0.0195	\$ 121,849,166	\$ 126,801,742		
(62)			\$ 525,794,535	\$ 547,165,527		
(63)						
(64) Base Revenue			\$ 954,089,249	\$ 992,868,340		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/04**  
**Rate HT**

(37)	High Voltage Discount							
(38)	>66 kV			\$ (180)	\$ (187)		\$ (178)	
(39)	66 kV			\$ (8,983)	\$ (9,348)		\$ (8,890)	
(40)	33 kV			\$ (611,242)	\$ (636,086)		\$ (604,933)	
(41)				\$ (620,405)	\$ (645,621)		\$ (614,001)	
(42)	HT Auxiliary Service Rider							
(43)	Firm kW							
(44)	Transmission	314,340 kW	\$ 0.15	\$ 47,706	\$ 49,645			
(45)	Distribution	314,340 kW	\$ 0.33	\$ 103,727	\$ 107,943	\$ 0.31	\$ 102,656	
(46)	Competitive Transition Charge	314,340 kW	\$ 0.85	\$ 267,189	\$ 278,049			
(47)	Electric Generation	314,340 kW	\$ 1.67	\$ 525,135	\$ 546,480			
(48)			\$ 3.00	\$ 943,757	\$ 982,116			
(49)								
(50)	Firm kWh							
(51)	Transmission	46,820,419 kWh	\$ 0.0040	\$ 185,460	\$ 192,998			
(52)	Distribution	46,820,419 kWh	\$ 0.0086	\$ 403,243	\$ 419,633	\$ 0.0082	\$ 399,081	
(53)	Competitive Transition Charge	46,820,419 kWh	\$ 0.0221	\$ 1,035,845	\$ 1,077,947			
(54)	Electric Generation	46,820,419 kWh	\$ 0.0436	\$ 2,041,491	\$ 2,124,468			
(55)			\$ 0.0783	\$ 3,666,039	\$ 3,815,046			
(56)								
(57)	Interruptable kWh							
(58)	Transmission	35,721,342 kWh	\$ 0.0008	\$ 28,577	\$ 29,739			
(59)	Distribution	35,721,342 kWh	\$ 0.0016	\$ 57,154	\$ 59,477	\$ 0.0015	\$ 56,564	
(60)	Competitive Transition Charge	35,721,342 kWh	\$ 0.0055	\$ 196,467	\$ 204,453			
(61)	Electric Generation	35,721,342 kWh	\$ 0.0195	\$ 696,566	\$ 724,878			
(62)			\$ 0.0274	\$ 978,765	\$ 1,018,547			
(63)								
(64)	Curtailment Rider			\$ (286,778)	\$ (298,434)			
(65)								
(66)	LILR							
(67)	Transmission	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,533,261			
(68)	Distribution	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,533,261	\$ 0.0049	\$ 3,360,213	
(69)	Electric Generation			\$ 19,377,590	\$ 20,165,195			
(70)				\$ 26,168,110	\$ 27,231,717			
(71)								
(72)	Adjusted Base Revenue			\$ 984,938,737	\$ 1,024,971,710			

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
Proof of Revenue - 12 Months Ending 12/31/04  
Rate POL**

	Quantity	Annual kWh	Monthly Bundled Charge	Annual Bundled Revenue	Monthly Unbundled Charges					Annual Unbundled Revenue					New Distribution Revenue @ 0.95471								
					Trans.	Dist.	CTC	Elec. Gen.	New Pricing for Distribution	Trans.	Dist.	CTC	Elec. Gen.	Total									
<b>Mercury Vapor</b>																							
<b>Company Pole</b>																							
4000 Lumens	527	3576	\$12.72	\$80,441	\$0.06	\$11.18	\$0.01	\$1.47	\$	10.26	\$	379	\$	70,892	\$	94	\$	9,276	\$	80,441	\$	67,491	
8000 Lumens	270	1836	\$17.27	\$55,955	\$0.09	\$15.15	\$0.04	\$1.99	\$	13.90	\$	292	\$	49,094	\$	117	\$	6,452	\$	55,955	\$	48,870	
12000 Lumens	378	2568	\$21.30	\$98,617	\$0.11	\$18.67	\$0.06	\$2.46	\$	17.13	\$	499	\$	84,700	\$	277	\$	11,141	\$	98,617	\$	80,864	
20000 Lumens	984	8684	\$27.48	\$324,484	\$0.14	\$24.10	\$0.08	\$3.17	\$	22.11	\$	1,653	\$	284,521	\$	892	\$	37,418	\$	324,484	\$	271,635	
22000 Lumens	41	276	\$29.72	\$14,822	\$0.16	\$26.06	\$0.08	\$3.43	\$	23.90	\$	79	\$	12,819	\$	38	\$	1,688	\$	14,622	\$	12,239	
<b>Customer Pole</b>																							
4000 Lumens	346	2352	\$11.45	\$47,540	\$0.06	\$10.01	\$0.06	\$1.32	\$	9.18	\$	249	\$	41,562	\$	248	\$	5,482	\$	47,540	\$	38,879	
8000 Lumens	141	960	\$16.05	\$27,157	\$0.09	\$14.03	\$0.08	\$1.85	\$	12.87	\$	152	\$	23,739	\$	134	\$	3,132	\$	27,157	\$	22,864	
12000 Lumens	226	1536	\$20.21	\$54,810	\$0.11	\$17.87	\$0.10	\$2.33	\$	16.21	\$	298	\$	47,921	\$	270	\$	6,320	\$	54,810	\$	45,751	
20000 Lumens	988	8576	\$28.05	\$302,587	\$0.14	\$22.78	\$0.13	\$3.00	\$	20.80	\$	1,626	\$	264,612	\$	1,464	\$	34,894	\$	302,587	\$	252,828	
22000 Lumens	11	72	\$28.29	\$3,734	\$0.16	\$24.74	\$0.13	\$3.26	\$	22.70	\$	21	\$	3,268	\$	17	\$	431	\$	3,734	\$	3,118	
<b>Sodium Vapor</b>																							
<b>Company Pole</b>																							
5800 Lumens	51	348	\$17.39	\$10,643	\$0.09	\$15.28	\$0.03	\$2.01	\$	14.00	\$	55	\$	9,340	\$	21	\$	1,227	\$	10,643	\$	8,917	
25000 Lumens	131	888	\$27.70	\$43,544	\$0.14	\$24.29	\$0.08	\$3.19	\$	22.28	\$	220	\$	38,177	\$	128	\$	5,021	\$	43,544	\$	36,448	
50000 Lumens	484	3288	\$30.41	\$178,621	\$0.16	\$28.66	\$0.09	\$3.51	\$	24.45	\$	929	\$	154,816	\$	509	\$	20,367	\$	178,621	\$	147,804	
50000 Lumens	488	3180	\$32.84	\$183,306	\$0.17	\$28.61	\$0.10	\$3.76	\$	26.24	\$	955	\$	180,649	\$	585	\$	21,138	\$	183,306	\$	153,373	
<b>Customer Pole</b>																							
5800 Lumens	23	156	\$16.15	\$4,457	\$0.09	\$14.12	\$0.08	\$1.86	\$	12.95	\$	25	\$	3,897	\$	21	\$	514	\$	4,457	\$	3,721	
25000 Lumens	41	276	\$26.27	\$12,925	\$0.14	\$22.97	\$0.13	\$3.03	\$	21.07	\$	69	\$	11,301	\$	64	\$	1,490	\$	12,925	\$	10,789	
50000 Lumens	163	1104	\$28.98	\$56,885	\$0.16	\$25.34	\$0.14	\$3.34	\$	23.25	\$	313	\$	49,585	\$	270	\$	8,537	\$	58,885	\$	47,320	
50000 Lumens	203	1380	\$31.21	\$76,028	\$0.17	\$27.29	\$0.15	\$3.60	\$	25.04	\$	414	\$	66,478	\$	388	\$	8,767	\$	76,028	\$	63,468	
<b>Standard Metal Halide</b>																							
<b>Company Pole</b>																							
36000 Lumens	191	1296	\$32.14	\$73,685	\$0.17	\$28.17	\$0.09	\$3.71	\$	25.84	\$	390	\$	64,583	\$	218	\$	8,495	\$	73,685	\$	61,639	
110000 Lumens	41	276	\$56.30	\$27,700	\$0.30	\$49.29	\$0.22	\$6.49	\$	45.22	\$	148	\$	24,250	\$	108	\$	3,194	\$	27,700	\$	23,152	
<b>Customer Pole</b>																							
36000 Lumens	115	780	\$30.75	\$42,435	\$0.17	\$26.89	\$0.14	\$3.55	\$	24.87	\$	235	\$	37,108	\$	199	\$	4,893	\$	42,435	\$	35,428	
110000 Lumens	18	120	\$54.81	\$11,861	\$0.30	\$48.01	\$0.27	\$6.33	\$	44.05	\$	65	\$	10,370	\$	58	\$	1,368	\$	11,861	\$	9,800	
<b>Standard High Pressure Sodium Vapor</b>																							
<b>Company Pole</b>																							
5800 Lumens	18	120	\$19.55	\$4,223	\$0.10	\$17.16	\$0.04	\$2.25	\$	15.74	\$	22	\$	3,706	\$	8	\$	487	\$	4,223	\$	3,538	
9500 Lumens	11	72	\$20.67	\$2,728	\$0.11	\$18.14	\$0.04	\$2.38	\$	16.64	\$	15	\$	2,394	\$	5	\$	315	\$	2,728	\$	2,286	
16000 Lumens	9	60	\$22.59	\$2,440	\$0.12	\$19.82	\$0.05	\$2.80	\$	18.18	\$	13	\$	2,140	\$	5	\$	281	\$	2,440	\$	2,043	
25000 Lumens	72	492	\$28.54	\$22,931	\$0.14	\$23.27	\$0.07	\$3.08	\$	21.35	\$	121	\$	20,104	\$	62	\$	2,644	\$	22,931	\$	19,193	
50000 Lumens	203	1380	\$32.20	\$78,439	\$0.17	\$26.22	\$0.10	\$3.71	\$	25.89	\$	414	\$	66,739	\$	241	\$	9,045	\$	78,439	\$	65,626	
<b>Customer Pole</b>																							
5800 Lumens	2	12	\$18.16	\$436	\$0.10	\$15.88	\$0.09	\$2.09	\$	14.57	\$	2	\$	381	\$	2	\$	50	\$	436	\$	364	
9500 Lumens	7	48	\$19.28	\$1,820	\$0.11	\$16.86	\$0.09	\$2.22	\$	15.47	\$	9	\$	1,416	\$	7	\$	187	\$	1,820	\$	1,352	
16000 Lumens	2	12	\$21.20	\$509	\$0.12	\$18.54	\$0.10	\$2.44	\$	17.01	\$	3	\$	445	\$	2	\$	59	\$	509	\$	425	
25000 Lumens	23	156	\$25.14	\$6,939	\$0.14	\$21.98	\$0.12	\$2.90	\$	20.18	\$	39	\$	6,066	\$	33	\$	800	\$	6,939	\$	5,792	
50000 Lumens	34	228	\$30.80	\$12,566	\$0.17	\$26.93	\$0.15	\$3.55	\$	24.71	\$	69	\$	10,987	\$	61	\$	1,449	\$	12,566	\$	10,490	
	6,202			\$1,860,656								\$	9,772	\$	1,629,820	\$	6,503	\$	\$214,560	\$	\$1,860,656	\$	1,556,004
												\$	10,169	\$	1,696,084	\$	8,768	\$	\$223,281	\$	\$1,936,262	\$	1,619,248

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/04  
 Rate SL-P**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.041	New Pricing for New Distribution Distribution	New Distribution Revenue @ 0.95463
(27) Facilities Charge						
(28) City Control	93,161	\$ 8.64	\$ 9,658,903	\$ 10,051,490	\$ 8.25	\$ 9,595,453
(29) Company Control - Aerial	-	\$ 9.24	\$ -	\$ -		
(30) Company Control - Underground	-	\$ 12.89	\$ -	\$ -		
(31)			\$ 9,658,903	\$ 10,051,490		
(32) Transmission Charge						
(33) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 43,146	\$ 44,900		
(34) Energy Charge	88,803,000 kWh	\$ 0.0012	\$ 110,409	\$ 114,897		
(35)			\$ 153,555	\$ 159,796		
(36) Variable Distribution Chg.						
(37) Capacity Charge	179,516,200 W	\$ 0.0015	\$ 271,090	\$ 282,109	\$ 0.0014	\$ 269,309
(38) Energy Charge	88,803,000 kWh	\$ 0.0078	\$ 693,714	\$ 721,910	\$ 0.0075	\$ 689,157
(39)			\$ 964,804	\$ 1,004,018		\$ 958,466
(40) CTC Charge						
(41) Capacity Charge	179,516,200 W	\$ 0.0008	\$ 130,852	\$ 136,170		
(42) Energy Charge	88,803,000 kWh	\$ 0.0051	\$ 444,019	\$ 462,067		
(43)			\$ 574,871	\$ 598,237		
(44)						
(45) Outtage Allowance			\$ (8,616)	\$ (8,966)		
(46)						
(47) Electric Generation Charge						
(48) Capacity Charge	179,516,200 W	\$ 0.0012	\$ 219,122	\$ 228,029		
(49) Energy Charge	88,803,000 kWh	\$ 0.0243	\$ 2,161,893	\$ 2,249,763		
(50)			\$ 2,381,015	\$ 2,477,792		
(51)						
(52) Total Revenue			\$ 13,724,532	\$ 14,282,368		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/04  
 Rate SL-S**

Billed Demand	Quantity	Annual Bundled Charge	Annual Bundled Revenue	Annual Unbundled Charges					Annual Unbundled Revenue					New Distribution Revenue @ 0.95463								
				Trans.	Dist.	CTC	Elec. Gen.	New Pricing For Distribution	Trans.	Dist.	CTC	Elec. Gen.	Total									
<b>Incandescent</b>																						
320 Lumens	32 Watts	164	\$99.26	\$	16,279	\$1.57	\$74.27	\$6.93	\$16.49	\$68.13	\$	257	\$	12,180	\$	1,137	\$	2,704	\$	16,279	\$	11,628
600 Lumens	58 Watts	21	#####	\$	2,904	\$2.18	\$103.49	\$9.66	\$22.97	\$94.94	\$	46	\$	2,173	\$	203	\$	482	\$	2,904	\$	2,075
1000 Lumens	103 Watts	1,532	#####	\$	297,208	\$3.06	\$145.16	\$13.56	\$32.22	\$133.16	\$	4,688	\$	222,385	\$	20,768	\$	49,367	\$	297,208	\$	212,295
2500 Lumens	202 Watts	342	#####	\$	91,300	\$4.22	\$199.76	\$18.64	\$44.34	\$183.25	\$	1,443	\$	68,318	\$	6,374	\$	15,165	\$	91,300	\$	65,218
6000 Lumens	448 Watts	39	#####	\$	11,879	\$4.81	\$227.91	\$21.27	\$50.59	\$209.07	\$	188	\$	8,888	\$	829	\$	1,973	\$	11,879	\$	8,485
10000 Lumens	690 Watts	.	#####	\$	.	\$5.76	\$272.85	\$25.46	\$60.57	\$260.47	\$	-	\$	-	\$	-	\$	-	\$	.	\$	.
<b>Mercury Vapor</b>																						
4000 Lumens	115 Watts	8,493	#####	#####	\$3.60	\$170.82	\$15.95	\$37.92	\$156.70	\$	30,575	#####	\$	135,470	\$	322,048	#####	\$	1,384,952			
8000 Lumens	191 Watts	4,692	#####	#####	\$3.81	\$180.41	\$16.83	\$40.05	\$165.50	\$	17,877	\$	846,484	\$	78,980	\$	187,901	#####	\$	808,079		
12000 Lumens	275 Watts	1,330	#####	\$	341,916	\$4.06	\$192.36	\$17.96	\$42.70	\$176.46	\$	5,400	\$	255,839	\$	23,885	\$	56,793	\$	341,916	\$	244,231
20000 Lumens	429 Watts	2,086	#####	\$	629,951	\$4.77	\$225.97	\$21.09	\$50.16	\$207.29	\$	9,950	\$	471,373	\$	43,992	\$	104,636	\$	629,951	\$	449,987
42000 Lumens	768 Watts	130	#####	\$	55,923	\$6.79	\$321.89	\$30.05	\$71.45	\$295.28	\$	883	\$	41,846	\$	3,906	\$	9,289	\$	55,923	\$	39,947
59000 Lumens	1090 Watts	135	#####	\$	65,462	\$7.66	\$382.83	\$33.87	\$80.54	\$332.84	\$	1,034	\$	48,982	\$	4,572	\$	10,873	\$	65,462	\$	46,760
<b>Sodium Vapor</b>																						
5800 Lumens	94 Watts	444	#####	\$	100,602	\$3.58	\$169.54	\$15.82	\$37.64	\$155.53	\$	1,590	\$	75,276	\$	7,026	\$	16,710	\$	100,602	\$	71,860
9500 Lumens	131 Watts	563	#####	\$	138,695	\$3.89	\$184.34	\$17.20	\$40.92	\$169.10	\$	2,190	\$	103,783	\$	9,684	\$	23,037	\$	138,695	\$	99,075
16000 Lumens	192 Watts	153	#####	\$	42,334	\$4.37	\$207.04	\$19.32	\$45.96	\$189.93	\$	669	\$	31,677	\$	2,956	\$	7,032	\$	42,334	\$	30,240
25000 Lumens	294 Watts	647	#####	\$	203,384	\$4.96	\$235.22	\$21.96	\$52.21	\$215.78	\$	3,209	\$	152,187	\$	14,206	\$	33,782	\$	203,384	\$	145,283
50000 Lumens	450 Watts	163	#####	\$	61,050	\$5.91	\$280.26	\$26.16	\$62.21	\$267.54	\$	963	\$	45,682	\$	4,264	\$	10,140	\$	61,050	\$	43,610
<b>Total</b>			#####		\$	80,961	#####	\$	358,252	\$	851,933	#####	\$	3,663,725								
<b>Total</b>			#####		\$	84,251	#####	\$	372,814	\$	886,560	#####	\$	3,812,638								

**Joint Petition for approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973956**

**Proof of Revenue - 12 Months Ending 12/31/04**

**Rate SLE**

**Electric PA PUC No. 3 - Supplement 10**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>	New Pricing for	New Distribution
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.041	Distribution	Revenue @ 0.95463
(23) Service Location Charge - Trans.	831,508 Locations	\$ -	\$ -	\$ -		
(24) Service Location Charge - Dist	831,508 Locations	\$ 7.00	\$ 5,820,557	\$ 6,057,134	\$ 6.68	\$ 5,782,321
(25) Service Location Charge - CTC	831,508 Locations	\$ -	\$ -	\$ -		
(26)			\$ 5,820,557	\$ 6,057,134		
(27) Transmission Charge						
(28) Capacity Charge	136,607,992 Watt	\$ 0.00055	\$ 75,496	\$ 78,565		
(29) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -		
(30)			\$ 75,496	\$ 78,565		
(31) Variable Distribution Charge						
(32) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -		
(33) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -		
(34)			\$ -	\$ -		
(35) Competitive Transition Charge						
(36) Capacity Charge	136,607,992 Watt	\$ 0.00056	\$ 77,097	\$ 80,231		
(37) Energy Charge	47,017,000 kWh	\$ 0.00357	\$ 167,656	\$ 174,470		
(38)			\$ 244,753	\$ 254,701		
(39) Electric Generation Charge						
(40) Capacity Charge	136,607,992 Watt	\$ 0.00295	\$ 402,521	\$ 418,882		
(41) Energy Charge	47,017,000 kWh	\$ 0.03248	\$ 1,527,159	\$ 1,589,230		
(42)			\$ 1,929,680	\$ 2,008,112		
(43)						
(44) Total Revenue			\$ 8,070,485	\$ 8,143,810		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/04  
 Rate TL**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.041	New Pricing for Distribution	New Distribution Revenue @ 0.95463
(12) Transmission Charge	39,681,000 kWh	\$ 0.0058	\$ 230,171	\$ 239,527		
(13)						
(14) Variable Distribution Charge	39,681,000 kWh	\$ 0.0211	\$ 837,165	\$ 871,191	\$ 0.0201	\$ 831,665
(15)						
(16) Competitive Transition Charge	39,681,000 kWh	\$ 0.0318	\$ 1,261,650	\$ 1,312,930		
(17)						
(18) Unaccounted for			\$ 5,398	\$ 5,617		
(19)						
(20) Market Generation	39,681,000 kWh	\$ 0.0554	\$ 2,198,616	\$ 2,287,979		
(21)						
(22) Total Revenue			\$ 4,533,000	\$ 4,717,244		

**PECO ENERGY COMPANY**  
**Compliance to 2/5/98 Order at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/04**  
**Rate EP**

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.041	New Pricing for Distribution	New Distribution Revenue @ 0.95072
(21) Fixed Distribution Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926	\$ 602,457		
(22)						
(23) Transmission Charge						
(24) Capacity Charge	1,770,350 kW	\$ 1.03	\$ 1,821,164	\$ 1,895,186		
(25) Energy Charge	638,800,000 kWh	\$ 0.0008	\$ 496,005	\$ 516,165		
(26)			\$ 2,317,169	\$ 2,411,351		
(27) Variable Distribution Charge						
(28) Capacity Charge	1,770,350 kW	\$ 2.98	\$ 5,283,838	\$ 5,498,600	\$ 2.84	\$ 5,227,646
(29) Energy Charge	638,800,000 kWh	\$ 0.0023	\$ 1,439,085	\$ 1,497,576	\$ 0.0021	\$ 1,423,780
(30)			\$ 6,722,923	\$ 6,996,177		\$ 6,651,426
(31) Competitive Transition Charge						
(32) Capacity Charge	1,770,350 kW	\$ 5.32	\$ 9,418,702	\$ 9,801,526		
(33) Energy Charge	638,800,000 kWh	\$ 0.0049	\$ 3,185,334	\$ 3,314,803		
(34)			\$ 12,604,036	\$ 13,116,329		
(35) Electric Generation Charge						
(36) Capacity Charge	1,770,350 kW	\$ 7.13	\$ 12,616,250	\$ 13,129,039		
(37) Energy Charge	638,800,000 kWh	\$ 0.0194	\$ 12,382,696	\$ 12,885,993		
(38)			\$ 24,998,946	\$ 26,015,032		
(39)						
(40) Total Revenue			\$ 47,222,000	\$ 49,141,345		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/04  
 Rate AL**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.041	New Pricing for Distribution	New Distribution Revenue @ 0.95463
(10) Transmission Charge	31,472 kWh	\$ 0.0007	\$ 22	\$ 23		
(11)						
(12) Variable Distribution Charge	31,472 kWh	\$ 0.1112	\$ 3,499	\$ 3,641	\$ 0.1061	\$ 3,476
(13)						
(14) CTC Charge	31,472 kWh	\$ 0.0005	\$ 18	\$ 19		
(15)						
(16) Market Generation	31,472 kWh	\$ 0.0147	\$ 461	\$ 480		
(17)						
(18) Total Revenues			\$ 4,000	\$ 4,163		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/04  
 Auxiliary Service Rider**

	Bundled	Trans.	Dist.	CTC	Energy	New Dist Pricing	
<b>FIRM BACK-UP POWER</b>							
Demand Charge (\$/kW)							
All Customers	\$3.00	\$ 0.15	\$ 0.33	\$ 0.85	\$ 1.67	\$ 0.31	(a)
Energy Charge (\$/kWh)							
High Tension Voltage	\$ 0.0783	\$ 0.0040	\$ 0.0086	\$ 0.0221	\$ 0.0436	\$ 0.0082	(a)
Primary Voltage	\$ 0.0988	\$ 0.0048	\$ 0.0186	\$ 0.0262	\$ 0.0492	\$ 0.0177	(a)
Secondary Voltage	\$ 0.1245	\$ 0.0063	\$ 0.0230	\$ 0.0346	\$ 0.0606	\$ 0.0217	(b)
<b>INTERRUPTIBLE BACK-UP POWER</b>							
Energy Charge (\$/kWh)							
High Tension Voltage	\$ 0.0274	\$ 0.0008	\$ 0.0016	\$ 0.0055	\$ 0.0195	\$ 0.0015	(a)
Primary Voltage	\$ 0.0314	\$ 0.0009	\$ 0.0030	\$ 0.0060	\$ 0.0215	\$ 0.0029	(a)
Secondary Voltage	\$ 0.0637	\$ 0.0030	\$ 0.0084	\$ 0.0166	\$ 0.0357	\$ 0.0079	(b)

(a) refer to Rate HT multiplier  
 (b) refer to Rate GS multiplier

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/04  
 Employment and Economic Recovery Rider**

	<b>Bundled (¢/kWh)</b>	<b>Tran (¢/kWh)</b>	<b>Dist (¢/kWh)</b>	<b>CTC (¢/kWh)</b>	<b>Energy (¢/kWh)</b>	<b>New Dist Pricing @ 0.95102</b>
<b>Existing Location</b>						
Years						
1-5	0.050	0.003	0.006	0.013	0.028	0.0057
6	0.040	0.002	0.004	0.012	0.022	0.0038
7	0.030	0.002	0.003	0.008	0.017	0.0029
8	0.020	0.001	0.002	0.006	0.011	0.0019
9	0.010	0.001	0.001	0.002	0.006	0.0010
<b>New Service Location</b>						
Years						
1-5	1.000	0.051	0.110	0.282	0.557	0.1046
6	0.800	0.041	0.088	0.226	0.445	0.0837
7	0.600	0.030	0.066	0.170	0.334	0.0628
8	0.400	0.020	0.044	0.113	0.223	0.0418
9	0.200	0.010	0.022	0.057	0.111	0.0209
<b>Accelerated</b>						
Years						
1-4	1.35	0.069	0.149	0.380	0.752	0.1417

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/04  
 Seasonal Capacity Charge Service Rider**

	<u>Summer</u>	New Dist Pricing	<u>Winter</u>	New Dist Pricing
Transmission	\$1.49		\$0.37	
Distribution	\$3.14	\$ 2.99	\$0.79	\$ 0.75
CTC	\$8.48		\$2.12	
Market Energy	<u>\$10.96</u>		<u>\$2.74</u>	
Bundled	\$24.07		\$6.02	

**Cooling Thermal Storage HT Rider**

		New Dist Pricing
Billing and Metering Charge	\$ 11.21	
Off Peak Charge per kW of off-peak billing demand per month	\$ 0.91	\$ 0.87

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
Proof of Revenue - 12 Months Ending 12/31/04  
Suburban Street Lighting Rider**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.041	New Pricing for Distribution	New Distribution Revenue @ 0.95463
(23) Service Location Charge - Trans.	831,508	Locations	\$ 0.09	\$ 75,496	\$ 78,564		
(24) Service Location Charge - Dist	831,508	Locations	\$ 9.53	\$ 7,922,340	\$ 8,244,345	\$ 9.10	\$ 7,870,298
(25) Service Location Charge - CTC	831,508	Locations	\$ 0.29	\$ 244,753	\$ 254,701		
(26)				\$ 8,242,589	\$ 8,577,610		
(27) Transmission Charge							
(28) Capacity Charge	136,607,992	Watt	\$ -	\$ -	\$ -		
(29) Energy Charge	47,017,000	kWh	\$ -	\$ -	\$ -		
(30)				\$ -	\$ -		
(31) Variable Distribution Charge							
(32) Capacity Charge	136,607,992	Watt	\$ -	\$ -	\$ -		
(33) Energy Charge	47,017,000	kWh	\$ -	\$ -	\$ -		
(34)				\$ -	\$ -		
(35) Competitive Transition Charge							
(36) Capacity Charge	136,607,992	Watt	\$ -	\$ -	\$ -		
(37) Energy Charge	47,017,000	kWh	\$ -	\$ -	\$ -		
(38)				\$ -	\$ -		
(39) Electric Generation Charge							
(40) Capacity Charge	136,607,992	Watt	\$ 0.00295	\$ 402,521	\$ 418,881		
(41) Energy Charge	47,017,000	kWh	\$ 0.01859	\$ 873,890	\$ 909,410		
(42)				\$ 1,276,411	\$ 1,328,291		
(43)							
(44) Total Revenue				\$ 9,519,000	\$ 9,905,901		

## RATE R RESIDENCE SERVICE

### **AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

### **MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE. \$5.10**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

### **VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS. (June through September)**

4.32¢ per kWh for the first 500 kWh per dwelling unit

5.02¢ per kWh for additional kWh.

**WINTER MONTHS. (October through May)**

4.32¢ per kWh

### **COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS. (June through September)**

2.84¢ per kWh for the first 500 kWh per dwelling unit

3.29¢ per kWh for additional kWh.

**WINTER MONTHS. (October through May)**

2.84¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

**SUMMER MONTHS. (June through September)**

5.09¢ per kWh for the first 500 kWh per dwelling unit

5.68¢ per kWh for additional kWh.

**WINTER MONTHS. (October through May)**

5.09¢ per kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.**

**PAYMENT TERMS.** Standard.

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**DEFINITION OF PEAK-HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$10.19

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS (June through September)**  
 1.73¢ per off-peak kWh  
 7.06¢ per on-peak kWh  
**WINTER MONTHS (October through May)**  
 1.73¢ per off-peak kWh  
 6.47¢ per on-peak kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS. (June through September)**  
 1.59¢ per off-peak kWh  
 6.11¢ per on-peak kWh.  
**WINTER MONTHS. (October through May)**  
 1.59¢ per off-peak kWh  
 5.62¢ per on-peak kWh.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

**SUMMER MONTHS. (June through September)**  
 3.34¢ per off-peak kWh  
 9.12¢ per on-peak kWh  
**WINTER MONTHS. (October through May)**  
 3.34¢ per off-peak kWh  
 8.48¢ per on-peak kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**CONTRACT TERM.** Not less than twelve months.

**PAYMENT TERMS.** Standard.

## RATE R-H RESIDENTIAL HEATING SERVICE

### AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

### MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

### VARIABLE DISTRIBUTION SERVICE CHARGE:

**SUMMER MONTHS.** (June through September)

4.13¢ per kWh for the first 500 kWh per dwelling unit

4.81¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

4.13¢ for the first 600 kWh per dwelling unit

1.72¢ per kWh for additional kWh.

### COMPETITIVE TRANSITION CHARGE:

**SUMMER MONTHS.** (June through September)

2.84¢ per kWh for the first 500 kWh per dwelling unit

3.28¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

2.84¢ per kWh for the first 600 kWh per dwelling unit

1.24¢ per kWh for additional kWh.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

**SUMMER MONTHS.** (June through September)

5.31¢ per kWh for the first 500 kWh per dwelling unit

5.93¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

5.31¢ per kWh for the first 600 kWh per dwelling unit

3.09¢ per kWh for additional kWh.

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.**

**COMBINED RESIDENTIAL AND COMMERCIAL SERVICE.** Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

**PAYMENT TERMS.** Standard.

**CAP RATE**

**AVAILABILITY.**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for this rate and must demonstrate annual household gross income below 150% of the Federal Poverty guidelines.

Customers with annual household gross incomes below 100% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate I which provides a 51.9% discount on the pricing of the first 500 kWh of usage.

Customers with annual household gross incomes between 100% and 150% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate II which provides a 26% discount on the pricing of the first 500 kWh of usage.

Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate.

Customers being considered for the CAP Rates will be required to:

- \* Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- \* Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- \* Participate in various energy education and conservation programs facilitated by PECO Energy.

**MONTHLY RATE TABLE.**

	RATE R		RATE RH			
	CAP I	CAP II	CAP I		CAP II	
			Summer	Winter	Summer	Winter
<b>Fixed Distribution Service Charge</b>	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10
<b>Variable Distribution Service Charge</b>						
for the first 500 kWh	2.09 ¢/kWh	3.21 ¢/kWh	1.99 ¢/kWh	1.99 ¢/kWh	3.06 ¢/kWh	3.06 ¢/kWh
for additional kWh	4.32 ¢/kWh	4.32 ¢/kWh	4.13 ¢/kWh	1.99 ¢/kWh	4.13 ¢/kWh	1.99 ¢/kWh
<b>Competitive Transition Charge</b>						
for the first 500 kWh	1.37 ¢/kWh	2.11 ¢/kWh	1.37 ¢/kWh	1.37 ¢/kWh	2.12 ¢/kWh	2.92 ¢/kWh
for additional kWh	2.84 ¢/kWh	2.84 ¢/kWh	2.84 ¢/kWh	1.37 ¢/kWh	2.84 ¢/kWh	1.37 ¢/kWh
<b>Energy and Capacity Charge</b>						
for the first 500 kWh	2.46 ¢/kWh	3.77 ¢/kWh	2.57 ¢/kWh	2.57 ¢/kWh	3.93 ¢/kWh	3.95 ¢/kWh
for additional kWh	5.09 ¢/kWh	5.09 ¢/kWh	5.31 ¢/kWh	2.57 ¢/kWh	5.31 ¢/kWh	2.57 ¢/kWh

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

**ENERGY AND CAPACITY CHARGE:** The preceding Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001. Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 500 kWh of usage on their PECO Energy bill, as follows:

**Customer Credit when obtaining Competitive Energy Supply:**

	RATE R		RATE RH			
	CAP I	CAP II	CAP I		CAP II	
			Summer	Winter	Summer	Winter
	2.63 ¢/kWh	1.32 ¢/kWh	2.74 ¢/kWh	2.74 ¢/kWh	0.72 ¢/kWh	0.72 ¢/kWh

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE. Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**ARREARAGE.**

Customers who qualify and are placed on the CAP Rate will have their pre-program arrearage forgiven if they remain current on their CAP bill for six to twelve months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

## RATE OP OFF-PEAK SERVICE

### **AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement.

### **SPECIAL RULES AND REGULATIONS.**

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 100 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 100 amperes the control device shall be furnished, installed and maintained by the customer.

Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

### **MONTHLY RATE TABLE.**

*FIXED DISTRIBUTION SERVICE CHARGE: \$4.58 per month*

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

*VARIABLE DISTRIBUTION SERVICE CHARGE: 3.42¢ per kWh*

*COMPETITIVE TRANSITION CHARGE: 0.07¢ per kWh*

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

*1.71¢ per kWh*

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 3B(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.**

### **PAYMENT TERMS.**

Standard.

## RATE-GS GENERAL SERVICE

### AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

### CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

### MONTHLY RATE TABLE.

#### FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 6.63 for single-phase service without demand measurement, or
- \$ 8.67 for single-phase service with demand measurement, or
- \$23.45 for polyphase service.

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

#### VARIABLE DISTRIBUTION SERVICE CHARGE:

- 3.37¢ per kWh for the first 80 hours' use of billing demand
- \* 1.59¢ per kWh for the next 80 hours' use of the billing demand
- 1.00¢ per kWh for additional use; except
- 0.44¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

#### COMPETITIVE TRANSITION CHARGE:

- 6.84¢ per kWh for the first 80 hours' use of billing demand
- \* 3.27¢ per kWh for the next 80 hours' use of billing demand
- 2.10¢ per kWh for additional use; except
- 0.98¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- 10.45¢ per kWh for the first 80 hours' use of billing demand
- \* 5.69¢ per kWh for the next 80 hours' use of billing demand
- 4.13¢ per kWh for additional use; except
- 2.64¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.
- \* During October through May this block is eliminated.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

### DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September, nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

### MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.12 per kW of billing demand, as follows: Variable Distribution - \$0.87 per kW; Competitive Transition Charge - \$1.85 per kW; Energy and Capacity - \$3.07 per kW (Energy and Capacity Charge applicable only if Customer receives Default PLR Service).

## HEATING MODIFICATION.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

## METERING.

### A. Single Meter.

Applicable where an area is heated solely by permanently connected electric space heating installations (1) acceptable to the Company, (2) sensitive to outdoor temperature and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until the date of full Direct Access unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

### B. Separate Meters.

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.79¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.66¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:  
3.57¢ per kWh

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

## OFF-PEAK THERMAL STORAGE PROVISION.

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.21 per month, plus the charges listed below.

### OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.33¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.85¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

1.73¢ per kWh

ON-PEAK USAGE DURING THE WINTER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.04¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.30¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

2.65¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as

the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

**SPECIAL PROVISION.**

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company or a non-profit senior citizen center may, upon application, elect to have its electric service billed at the pricing of Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of a contract for a minimum term of one year will be required.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

**VOLUNTEER FIRE COMPANY** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

**NON-PROFIT SENIOR CITIZEN CENTER** - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.

The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

**PAYMENT TERMS.**

Standard.

**TERM OF CONTRACT.**

The initial contract term shall be for at least one year.

**PAYMENT TERMS.**

Standard.

**RATE-PD PRIMARY-DISTRIBUTION POWER**

**AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

**CURRENT CHARACTERISTICS.**

Standard primary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$275.28

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.69 per kW of billing demand  
1.49¢ per kWh of the first 150 hours' use of billing demand  
0.88¢ per kWh of the first next 150 hours' use of billing demand  
0.28¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

\$2.94 per kW of billing demand  
2.70¢ per kWh of the first 150 hours' use of billing demand  
1.64¢ per kWh for the next 150 hours' use of billing demand  
0.60¢ per kWh for additional use.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$3.96 per kW of billing demand  
4.99¢ per kWh of the first 150 hours' use of billing demand  
3.56¢ per kWh for the next 150 hours' use of billing demand  
2.15¢ per kWh for additional use.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

**RATE-HT HIGH-TENSION POWER**

**AVAILABILITY.**

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.57 per kW of billing demand  
0.84¢ per kWh of the first 150 hours' use of billing demand  
0.50¢ per kWh of the first 150 hours' use of billing demand,  
but not more than 7,500,000 kwh  
0.16¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

\$4.50 per kW of billing demand  
2.51¢ per kWh for the first 150 hours' use of billing demand  
1.52¢ per kWh for the next 150 hours' use of billing demand,  
but not more than 7,500,000 kwh  
0.55¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$5.81 per kW of billing demand  
4.48¢ per kWh for the first 150 hours' use of billing demand  
3.21¢ per kWh for the next 150 hours' use of billing demand,  
but not more than 7,500,000 kwh  
1.95¢ per kWh for additional use.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

**HIGH VOLTAGE DISCOUNT:**

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.  
For customers supplied at 69,000 volts: 29¢ per kW for first 10,000 kW of measured demand.  
For customers supplied over 69,000 volts: 29¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October

through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

**DELIVERY POINTS.**

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge, less the high voltage discount where applicable.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

**RATE POL PRIVATE OUTDOOR LIGHTING**

**AVAILABILITY.**

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

**MONTHLY RATE TABLE.**

**PRICE PER LIGHTING UNIT**

<u>MERCURY-VAPOR LAMPS</u>	<u>CTC</u>		<u>Energy &amp; Capacity</u>		<u>Distribution</u>	
	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>
100 Watts(nominally 4,000 Lumens)	\$0.01	\$0.06	\$1.47	\$1.32	\$10.26	\$ 9.18
175 Watts(nominally 8,000 Lumens)	\$0.04	\$0.08	\$1.99	\$1.85	\$13.90	\$12.87
250 Watts(nominally 12,000 Lumens)	\$0.06	\$0.10	\$2.46	\$2.33	\$17.13	\$16.21
400 Watts(nominally 20,000 Lumens)	\$0.08	\$0.13	\$3.17	\$3.00	\$22.11	\$20.90
400 Watts Floodlight (nominally 22,000 Lumens)	\$0.08	\$0.13	\$3.43	\$3.26	\$23.90	\$22.70
<u>SODIUM-VAPOR LAMPS</u>	<u>CTC</u>		<u>Energy &amp; Capacity</u>		<u>Distribution</u>	
	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>
70 Watts (nominally 5,800 Lumens)	\$0.03	\$0.08	\$2.01	\$1.86	\$14.00	\$12.95
250 Watts (nominally 25,000 Lumens)	\$0.08	\$0.13	\$3.19	\$3.03	\$22.28	\$21.07
400 Watts (nominally 50,000 Lumens)	\$0.09	\$0.14	\$3.51	\$3.34	\$24.45	\$23.25
400 Watts Floodlight (nominally 50,000 Lumens)	\$0.10	\$0.15	\$3.76	\$3.60	\$26.24	\$25.04
<u>STANDARD METAL HALIDE LAMPS</u>	<u>CTC</u>		<u>Energy &amp; Capacity</u>		<u>Distribution</u>	
	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>
400 Watts (nominally 36,000 Lumens)	\$0.09	\$0.14	\$3.71	\$3.55	\$25.84	\$24.67
1000 Watts (nominally 110,000 Lumens)	\$0.22	\$0.27	\$6.49	\$6.33	\$45.22	\$44.05
<u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>	<u>CTC</u>		<u>Energy &amp; Capacity</u>		<u>Distribution</u>	
	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>	<u>Co.Pole</u>	<u>Cust.Pole</u>
70 Watts (nominally 5,800 Lumens)	\$0.04	\$0.09	\$2.25	\$2.09	\$15.74	\$14.57
100 Watts (nominally 9,500 Lumens)	\$0.04	\$0.09	\$2.38	\$2.22	\$16.64	\$15.47
150 Watts (nominally 16,000 Lumens)	\$0.05	\$0.10	\$2.60	\$2.44	\$18.18	\$17.01
250 Watts (nominally 25,000 Lumens)	\$0.07	\$0.12	\$3.06	\$2.90	\$21.35	\$20.16
400 Watts (nominally 50,000 Lumens)	\$0.10	\$0.15	\$3.71	\$3.55	\$25.89	\$24.71

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**GENERAL PROVISIONS.**

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

Investment by the Company under standard conditions of supply will be limited to that warranted by three times the prospective revenue recovered through the Company's tariffed Variable Distribution Service Charge. Any additional investment will be assumed by the customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the customer where aerial supply would be normal, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the customer.

3. Non-Standard installations. The Company may offer non-standard lighting units and installations in addition to those listed above in the Monthly Rate Table. For customers requesting such service, there will be an additional charge, as specified in the customer's contract based on the incremental cost over that listed in the Monthly Rate Table.

4. Location and Authorization. Lighting Units shall be installed at locations and upon structures approved by the Company and in positions permitting servicing from a ladder truck. Customer construction shall meet the Company's standards which are based upon the National Electrical Code.

The customer shall obtain and submit any permits or other authority requisite to the installation and operation of the Lighting Units served hereunder.

5. Service. Each lamp shall be individually controlled by a photoelectric cell which shall operate to energize the lamp during periods of darkness and to de-energize it during other periods. The service shall include the supply of lamps and their renewal when burned out. Renewal of lamps will be made only during regular daytime working hours after notification by the customer of the necessity therefor.

6. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction in the charges under this rate for the hours of failure if such failure continues for a period in excess of 24 hours after the notice is received. Allowances will not be made for outages resulting from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

7. Equipment Removal. If the customer requests that the Company remove or replace any existing street lighting installation, except incandescent lights, the Company will charge for removal or replacement of the street lighting installations and the associated poles and conductors used exclusively for the street lighting installation. The Company's charge will include the cost of removal or replacement plus the estimated remaining book value of the removed or replaced equipment less salvage.

8. Location, Authorization and Protection. The location of lamps to be supplied is to be approved by the properly designated authorized representative of the customer and the customer shall furnish any requisite authority for the erection and maintenance of poles, wires, luminaries and other equipment necessary to operate the lamps at the approved locations. The customer shall protect the Company from damage to the lighting system to the extent of their ability. At the expense of the customer, the Company will relocate a lamp to a new location after receiving a written request from the customer.

#### **TERM OF CONTRACT.**

The initial contract term for each Lighting Unit shall be for at least three years.

#### **PAYMENT TERMS.**

Standard

**RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA**

**AVAILABILITY.**

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

**CHARACTERISTICS OF SUPPLY.**

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

For Lighting Units in service as of the fifteenth day of the month.

\$ 8.25 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.

\$ 9.24 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$12.89 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

0.14¢ per watt.

0.75¢ per kWh of energy billed.

**COMPETITIVE TRANSITION CHARGE:**

0.08¢ per watt.

0.51¢ per kWh of energy billed.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

0.12¢ per watt.

2.43¢ per kWh.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**LIGHTING UNIT.**

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

## DETERMINATION OF ENERGY BILLED

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

## TERMS AND CONDITIONS.

### 1. Ownership and Type of Control Facilities.

a. Lighting Units Supplied from Standard Secondary Circuits: customer shall provide, own and maintain for each of such Lighting Units, the individual control of a type approved by the Company except that, at the option of the customer, the Company will continue to provide group control facilities presently in service.

b. Lighting Units Supplied from Series and from Nonstandard Secondary Circuits: Company will provide, own and maintain group control facilities.

### 2. Ownership of Utilization Facilities.

a. Lighting Units Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors, molding and supporting insulators between the meter receptacles and line wires of the Company's distribution facilities.

Company shall provide the supporting pole or post for such aerially supplied Lighting Unit and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Lighting Units Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such Utilization Facilities.

Where vertical extensions are required on foreign-owned posts for the support of such underground supplied Lighting Units, the extension shall be provided and owned by the customer. Rentals incurred on such foreign-owned posts shall be the responsibility of the customer.

Except as provided in 5 hereof, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point or the sidewalk level as specified in 2b, and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided. Where a splicing chamber is provided in the post base, the customer shall provide space for any relays or similar devices required for the operation on the street lighting circuit.

3. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

4. Power Factor. The Utilization Facilities provided by the customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

5. Supply Facilities. Lighting service shall be provided from distribution facilities and equipment, including group control facilities where required, installed at the cost and expense of the Company and owned and controlled by it, except that in locations (such as bridges, overpasses, underpasses and limited access highways) where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control, the customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

6. Connection of Lighting Units. For new Lighting Units, relocated Lighting Units and for any modernization or maintenance work involving connections to the Company's distribution circuits. In accordance with the provisions of 2, the customer shall provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit, or at the splicing chamber in the post base (where provided), or at the nearest available manhole, handhole or splice box (where such splicing chamber is not provided). In the latter case, the customer will bill the Company for the cost of the conductors from the sidewalk level to the manhole, handhole or splice box. All work done by the customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

7. Location and Type of Installation. The prices of the rate apply to street lighting service under conditions named herein at locations designated by the properly authorized representatives of the customer.

8. Service. Lighting service will be operated on all-night, every-night lighting schedules, to be approved by the authorized representatives of the customer and the Company, under which lights normally are turned on after sunset and off before sunrise. Extended lighting service during all daylight hours will be provided for lamps specified by the customer.

9. Change in Size of Type of Lighting Units. Written notice of any planned change in size or type of any components of Lighting Units by locations shall be furnished by the customer to the Company or less than 10 days prior to the effective date of such change. The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings of Lighting Units used.

10. Service Maintenance. Upon receipt of report of Lighting Unit or Units not burning, the Company will determine the cause of failure and will restore service on street lighting or distribution circuit and control equipment, disconnecting if necessary any faulty Lighting Units from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty Lighting Unit or Units and the point of connection to the Company's street lighting or distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replace facilities.

11. Authorization and Protection. The customer shall, to the extent of ability, furnish any requisite authority for the erection and maintenance of poles wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the light system.

12. Additional Lighting. Lighting service for additional lamps installed by the customer will be provided by the Company upon written notice from the customer specifying the locations of the installations unless the proposed additional lighting makes the investment or cost of providing distribution equipment excessive. In which case a portion of the investment or cost shall be borne by the customer subject to agreement between the customer and the Company.

13. Relocation of Lighting Units. Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

14. Outage Allowance. The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer will use reasonable diligence to protect the lighting system. In lieu of determination of the actual hours of Lighting Unit outages resulting from a failure of any light to burn for any reason, a deduction of 0.20% of the sum of the Company's monthly Fixed and Variable Distribution Service Charges, CTCs and Energy and Capacity Charges (unless the Customer is receiving Default PLR Service) will be made on the monthly bill. The Company shall not be liable for service interruptions as a result of the customer's failure to protect the lighting system, or as a result of riot, fire, storm, flood, interference by civil or military authorities or any other cause beyond its control.

#### **TERM OF CONTRACT.**

The initial contract term for each lighting unit shall be for at least one year.

#### **PAYMENT TERMS.**

Bills will be rendered monthly.

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES**

**AVAILABILITY.**

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

**ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.**

Incandescent Filament Lamps:

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
320 Lumens	32	\$ 68.13	\$6.93	\$16.49
600 Lumens	58	\$ 94.94	\$9.66	\$22.97
1,000 Lumens	103	\$133.16	\$13.56	\$32.22
2,500 Lumens	202	\$183.25	\$18.64	\$44.34
6,000 Lumens	448	\$209.07	\$21.27	\$50.59
10,000 Lumens	690	\$260.47	\$25.46	\$60.57

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
4,000 Lumens	115	\$156.70	\$15.95	\$37.92
8,000 Lumens	191	\$165.50	\$16.83	\$40.05
12,000 Lumens	275	\$176.46	\$17.96	\$42.70
20,000 Lumens	429	\$207.29	\$21.09	\$50.16
42,000 Lumens	768	\$295.28	\$30.05	\$71.45
59,000 Lumens	1,090	\$332.84	\$33.87	\$80.54

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
5,800 Lumens	94	\$155.53	\$15.82	\$37.64
9,500 Lumens	131	\$169.10	\$17.20	\$40.92
16,000 Lumens	192	\$189.93	\$19.32	\$45.96
25,000 Lumens	294	\$215.78	\$21.96	\$52.21
50,000 Lumens	450	\$267.54	\$26.16	\$62.21

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**GENERAL PROVISIONS.**

- Service. The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
- Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Fixed and Variable Distribution Service Charges, CTCs and Energy and Capacity Charges (unless the Customer is receiving Default PLR Service) will be made on the monthly bill for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
- Lighting Installations. The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other electric distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the Company where aerial supply would be normal, or for other than standard installations made at the request of the customer and of a type approved by the Company, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the customer.

The installation cost of lighting on private property, or for contracts of less than standard term, shall be paid by the customer.

Title to all lighting installations of a type approved by the Company shall be vested in the Company and all necessary maintenance, repair and replacement of equipment in such installations will be made by the Company. Maintenance, repair and replacement of nonstandard equipment shall be at the expense of the customer.

4. Excess Costs. In cases where the remote location of the proposed new or additional lighting, or the number or spacing of the lamps, or the lack of necessary supply lines or any other reason makes the cost of installation excessive, such excess costs shall be assumed by the customer as mutually agreed.

5. Location, Authorization and Protection. The location of lamps to be supplied is to be approved by the properly designated authorized representative of the customer and the customer shall furnish any requisite authority for the erection and maintenance of poles, wires, luminaries and other equipment necessary to operate the lamps at the approved locations. The customer shall protect the Company from damage to the lighting system to the extent of one's ability. At the expense of the customer, the Company will relocate a lamp to a new location after receiving a written request from the customer.

6. Equipment Removal. If the customer requests that the Company remove or replace any existing street lighting installation, except incandescent lights, the Company will charge for removal or replacement of the street lighting installations and the associated poles and conducts used exclusively for the street lighting installation. The Company's charge will include the cost of removal or replacement plus the estimated remaining life value of the removed or replaced equipment less salvage.

#### **PAYMENT TERMS.**

Bills will be rendered monthly. Each month, for the purpose of prorating the price, shall be considered 1/12 of a year.

#### **TERM OF CONTRACT.**

The initial contract term for each lighting installation shall be for at least three years.

**RATE SCHEDULE FOR STREET LIGHTING CUSTOMER-OWNED UTILIZATION FACILITIES**

**AVAILABILITY.**

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installations shall be approved by the Company.

A qualified agency or association may receive service under this tariff effective with their first scheduled billing cycle beginning after September 6, 1999.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$6.68 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.295¢ per Watt  
3.248¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

COMPETITIVE TRANSITION CHARGE: 0.056¢ per Watt  
0.357¢ per kWh

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.**

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.**

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

3. Power Factor. The Utilization Facilities provided by the customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

4. Supply Facilities. Lighting service shall be supplied from distribution facilities and equipment installed, owned and maintained by the Company. A customer contribution for new, additional or relocated lighting service may be required as described in Paragraph 10.

Where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control (such as bridges, overpasses, underpasses and limited access highways), the customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

5. Connection of Service Location. For new, additional or relocated Service Locations and for any modernization or maintenance work involving connections to the Company's distribution circuits, the customer will provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit. All work done by the customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

6. Service. Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours. Extended lighting service during all daylight hours will be supplied for lamps specified by the customer.

7. Change in Size and Type of Service Locations. Written notice of any planned change in size or type of any components of Service Locations shall be furnished by the customer to the Company not less than 10 days prior to the effective date of such change. The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings at any Service Location.

8. Service Maintenance. Upon receipt of report of a Service Location not receiving power, the Company will determine the cause of power failure and will restore service to the distribution circuit and control equipment, disconnecting, if necessary, any faulty Service Location from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty utilization facilities and the point of connection to the Company's distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replaced facilities.

9. Authorization and Protection. The customer shall, to the extent of one's ability, furnish any requisite authority for the erection and maintenance of poles, wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the lighting system.

10. New, Additional or Relocated Lighting. The total costs to provide lighting service for new, additional or relocated lamps installed by the customer shall be subject to a revenue test. If the costs exceed the estimated revenue recovered through the Company's tariffed Variable Distribution Service Charges for four years, a customer contribution for all excess costs will be required.

11. Relocation of Service Locations. Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

#### **TERM OF CONTRACT.**

The initial contract term for each Service Location shall be for at least one year.

#### **PAYMENT TERMS.**

Bills will be rendered monthly.

RATE TL TRAFFIC LIGHTING SERVICE

**AVAILABILITY.**

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

**CURRENT CHARACTERISTICS.**

Standard single-phase secondary service.

**RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.01¢ per kWh

COMPETITIVE TRANSITION CHARGE: 3.18¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

5.54¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SPECIAL RULES AND REGULATIONS.**

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

**MINIMUM CHARGE.**

\$3.56 per month per signal light.

**TERM OF CONTRACT.**

The initial contract term for each signal light installation shall be for at least one year.

**PAYMENT TERMS.**

Standard.

RATE EP ELECTRIC PROPULSION

**AVAILABILITY.**

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

**CURRENT CHARACTERISTICS.**

Standard sixty hertz (60 Hz) high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$1,243.85 per delivery point

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$2.84 per kW of billing demand  
0.21¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

\$5.32 per kW of billing demand  
0.49¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$7.13 per kW of billing demand  
1.94¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.57¢ per kWh	0.22¢ per kWh

**HIGH VOLTAGE DISCOUNT:**

For delivery points supplied at 33,000 volts: 7¢ per kW  
For delivery points supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
For delivery points supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

**CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.**

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

**RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA**

**APPLICABILITY.** To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

**LIGHTING DISTRIBUTION SERVICE DEFINED.** All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

**NOTICE TO COMPANY.** The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

**MONTHLY RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 10.61¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.05¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

1.47¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE**

**PLAN OF MONTHLY BILLING.** Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

**LIABILITY PROVISION.** The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

**TERM OF CONTRACT.** The initial contract term for each lighting unit shall be for at least one year.

## AUXILIARY SERVICE RIDER

**APPLICABILITY.** To customers, including but not limited to, Qualifying Facilities or Small Power Producers and cogenerators as defined in the Public Utility Regulatory Policies Act, whose electrical requirements are partially or wholly provided by facilities not owned by the Company and when such facilities operate in parallel with the Company, will be supplied under the provisions of this rider and the customer's other applicable Base Rate and riders.

**EXTENT OF SUPPLY.** The maximum firm supply available from the Company will be defined by contract except for customers served on Rates R, R-H and GS-without demand measurement.

**PARALLEL OPERATION.** The customer shall not commence initial operation of any other source of supply in parallel with the Company's distribution or transmission lines until written permission is given by the Company for such parallel operation. Written permission is not necessary for reestablishing parallel operation, but the customer shall notify the Company when resuming any parallel operation after an outage. The Company shall have the right to inspect the customer's installation in accordance with Tariff Rule 9.3.

**TYPE OF SUPPLY.** The following types of power supply are available:

**Supplementary Power** supply is available to add to alternative generating capacity whether or not owned by the customer. All power provided pursuant to this Rider shall be Supplementary Power unless it is provided within the definition of Back-up Power or Maintenance Power.

**Back-Up Power** supply is available to replace customer's alternative generating capacity ("AGC") whether or not owned by the customer during a forced outage of all or part of such generating capacity. Back-Up Power (firm and interruptible) shall be limited to 15% of the hours in any twelve-month period after which any additional power utilized shall be billed at Supplementary Power. The customer must orally notify the Company immediately when Back-Up Power is used, and within one business day after the forced outage giving rise to the need for Back-Up Power, shall furnish the Company with a letter verifying the outage, specifying the time at which the outage commenced, the reason for the outage, and providing the best estimate possible of its duration. Oral and written notice shall also be provided to the Company within one business day following the conclusion of the forced outage. The Company may require verification of the cause of such forced outage. The foregoing 15% limitation on the number of hours in which Back-Up Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Back-Up Power use in any subsequent period has exceeded such limitation: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW; the six-month period commencing on the date such facility is first operated in parallel with the Company's service.

**Maintenance Power** is available to replace AGC during periods of scheduled maintenance. Maintenance Power will be supplied on a scheduled basis in one of the following manners:

- (a) Upon mutual agreement, at any time.
- (b) Upon at least 60 days written notice and not more than 180 days written notice by the customer, the Company will advise the customer, within 30 days of the receipt of the request, of the availability of the requested Maintenance Power, for power required for a period of more than 48 hours duration. If the power is unavailable during the requested period, the Company will provide Maintenance Power within 30 days prior or subsequent to the beginning of the requested period and will so inform the customer.
- (c) Upon 360 days written notice by the customer, the Company will provide Maintenance Power during the requested period, unless the cumulative total of all such power requested during such time period will exceed 5% of the Company's operable generating capacity, in which case the provisions of (b) above will apply.
- (d) For Maintenance Power required for a period of 48 hours or less duration, at a demand of 50 MW or less, the Company will supply such power on a least 30 days written notice.
- (e) The Company in its sole discretion may refuse to schedule firm Maintenance Power during the months of June through September except that Maintenance Power as defined in (d) above will be made available during June through September as long as it can be scheduled during Off-Peak Hours.

Maintenance Power will be limited to no more than 120 days in any twelve-month period, and no more than 60 consecutive days, after which any additional power utilized shall be billed as Supplementary Power. The foregoing limitations on the number of days in which Maintenance Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Maintenance Power use in any subsequent period has exceeded such limitations: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service. The supply of Maintenance Power will be terminated when generating capacity from which the customer

is supplied is returned to operations as indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

**INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE.** Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

**RATE AND BILLING.**

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

**SUPPLEMENTARY POWER.** Billing shall be under the provisions of the applicable rate and riders.

**FIRM BACK-UP POWER.** Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.31 per kW
Competitive Transition Charge:	\$0.85 per kW
Energy and Capacity Charge:	\$1.67 per kW

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.82¢ per kWh
Competitive Transition Charge:	2.21¢ per kWh
Energy and Capacity Charge:	4.36¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	1.77¢ per kWh
Competitive Transition Charge:	2.62¢ per kWh
Energy and Capacity Charge:	4.92¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	2.17¢ per kWh
Competitive Transition Charge:	3.46¢ per kWh
Energy and Capacity Charge:	6.06¢ per kWh

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**INTERRUPTIBLE BACK-UP POWER.** (Interruptible Back-up Power is available only to customers who are served under the Energy Services Rider.)

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.15¢ per kWh
Competitive Transition Charge:	0.55¢ per kWh
Energy and Capacity Charge:	1.95¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	0.29¢ per kWh
Competitive Transition Charge:	0.60¢ per kWh
Energy and Capacity Charge:	2.15¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	0.79¢ per kWh
Competitive Transition Charge:	1.66¢ per kWh
Energy and Capacity Charge:	3.57¢ per kWh

The preceding Energy and Capacity charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

**FIRM MAINTENANCE POWER.**

June through September: Same as Supplementary Power.  
October through May: Same as Interruptible Back-Up Power.

**INTERRUPTIBLE MAINTENANCE POWER.** (Interruptible Maintenance Power is available only to customers who are served under the Energy Services Rider).

Same as Interruptible Back-Up Power.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**BILLING.** Bills rendered to the customer shall distinguish between the customer's use of Supplementary Power, Back-Up Power and Maintenance Power. In the event that the customer receives two or more types of supply during the billing period, the billing characteristics shall be determined as follows:

- (a) the billing demand will be the maximum measured demand, adjusted for power factor in accordance with the Rules and Regulations, occurring during any unscheduled outage period of the month less the Supplementary Power billing demand; less the Scheduled Maintenance Power Capacity for the month if one or both of these additional services are provided at the time of maximum measured demand.
- (b) the energy use billed as Back-Up and/or Maintenance Power shall be one-half of the sum of the Back-Up and/or Maintenance half-hour demands;
- (c) the total energy use, less the energy use determined in (b) shall be the energy use for Supplementary Power;
- (d) if only one type of power is used, billing shall be in accordance with the total recorded demand and energy use.

**DISTRIBUTION FACILITIES.** Any investment in additions or changes to the Company's distribution facilities required to provide auxiliary service (in excess of such investments normally made by the Company to provide equivalent service to the customer) will be paid by the customer before the interconnection of Company and customer facilities. In addition, when necessary, the cost of communications equipment, such as telemetering or telephone, will be paid by the customer.

**POINTS OF SERVICE.** The Company shall not be required to serve customers receiving electric power from AGS facilities at multiple points of service that were used prior to the parallel operation of the AGS facilities if after the introduction of these AGS facilities the multiple points of service are disadvantageous to the Company or pose unacceptable risks.

**DATA.** The customer shall furnish such detailed load data and data on forced outage rates as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare such reports as may be required by the Commission.

**TERM.** Annual, except where otherwise specified by the firm rate.

## COOLING THERMAL STORAGE HT RIDER

**AVAILABILITY/APPLICABILITY.** To customers displacing at least 50% of their conventional cooling capacity by utilizing a qualifying Cooling Thermal Storage application. To qualify, the customer must submit to the Company for technical review and approval an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 p.m. on Fridays and during the months of June through September, On-Peak Hours will commence at 10:00 a.m. instead of 8:00 a.m. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate HT, including all its terms and guarantees, is applicable to service provided during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) in Rate HT shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. During the eight months of October through May, the billing demand will not be less than 80% of the average billing demand in the preceding months of June through September. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

### **MONTHLY RATE TABLE.**

*Cooling Thermal Storage Service Billing and Metering Charge: \$11.21*  
*Off-peak charge per kW of Off-Peak billing demand per month: \$0.87*

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

## EMPLOYMENT AND ECONOMIC RECOVERY RIDER

**AVAILABILITY/APPLICABILITY.** This rider is available to customers taking service under Rate HT or PD, and to those customers taking service under Rate GS at Service Locations in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code, for service provided to Qualifying Service Locations, as defined below. The Company will not begin to apply the rider until at least 30 days after the customer provides to the Company written notice of its desire to be placed on the rider.

### **I. QUALIFYING SERVICE LOCATIONS.**

- A. QUALIFYING EXISTING SERVICE LOCATION.** A Service location will be considered a Qualifying Existing Service Location if the customer can satisfy all of the following conditions:
1. The customer files with the Company, before the effective date of the rider for the Service Location, a Manufacturing Sales Tax Exemption Certificate, as defined below, for the Service Location. This condition is waived for Stevedoring Operations located within a Port Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
  2. The customer files with the Company copies of the Base Period Employment Reports as defined below, for the Service Location.
  3. The customer does not have an unpaid balance that includes a late fee for service previously provided to the Service Location before the effective date of the rider for the Service Location.
  4. The arithmetic mean of the sum of the number of employees as determined from the Current Employment Report and the total Investment Units on record, as defined below, must be greater than the Base Period Employees, as defined below, by at least six (6).
- B. QUALIFYING NEW SERVICE LOCATION.** A Service Location will be considered a Qualifying New Service Location if the customer can satisfy all of the following conditions:
1. The customer files with the Company before the effective date of the rider for the Service Location a Manufacturing Sales Tax Exemption Certificate, as defined below, for the Service Location. This condition is waived for Stevedoring Operations located within a Port Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
  2. The customer does not have an unpaid balance that includes a late fee for service provided to the Service Location before the effective date of the rider for the Service Location.
  3. The Company has not previously provided service to the Service Location, or the service previously provided by the Company to the Service Location was not used for substantially the same type of operation or that was terminated at least twelve (12) months before the customer's contractually specified effective date for service under this rider. This condition is waived for existing service locations where an entity has assumed operation of a service location from a customer which has ceased operations as a result of dissolution, so long as the formation of the entity did not occur as a result of merger, joint venture, acquisition and/or any other variation of combined business structures with the former customer at the service location.

### **II. DEFINITIONS.**

1. **SERVICE LOCATION.** A single or contiguous premises having one or more delivery points for distribution service billed by the Company under a single account.
2. **MANUFACTURING SALES TAX EXEMPTION CERTIFICATE.** Pennsylvania Sales Tax Blanket Exemption Certificate filed by the customer with the Company showing the address of the Service Location and certifying that more than fifty (50) percent (on an annual basis) of the service purchased by the customer for the Service Location is exempt from sales tax because it is used in manufacturing operations, shipbuilding operations, or shipcleaning operations.
3. **EMPLOYMENT REPORT.** The "Employer's Report for Unemployment Compensation" (PA Form UC-2) as filed by the customer with the Office of Employment Security, Department of Labor and Industry, Commonwealth of Pennsylvania.
4. **BASE PERIOD.** The twelve (12) month period immediately preceding the billing month in which the customer provides the Company written notice of its desire to be placed on the rider. If the customer does not then qualify not then qualify for the rider within 60 days of the written notice, then the base period will be the twelve-month period immediately preceding the billing month to which this rider is first applied to the customer's bills.
5. **BASE PERIOD EMPLOYMENT REPORTS.** The Employment Reports for all quarterly reporting periods, as defined by 43 P.S. 753 [d], in the Base Period.

6. **BASE PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the applicable *Base Period Employment Report*. An adjustment will be made to normalize Base Period Employees in quarters during which either the Casualty or Construction Rider was in effect for the Service Location.
  7. **BASE PERIOD ENERGY.** The number of kilowatt-hours used by the customer for service to the Qualifying Service Location during each month of the Base Period. An adjustment will be made to normalize usage in months during which the Construction or Casualty rider was in effect.
  8. **CURRENT EMPLOYMENT REPORT.** The Employment Report covering the calendar month immediately following the Base Period as defined by 43 P.S. 753 [d]. The customer may submit an updated Employment Report at any time to reflect increases in Current Period Employees replacing and superseding the original report. The Company reserves the right to request an updated Employment Report at any time which may reflect increases or decreases in Current Period Employees replacing and superseding the original report.
  9. **CURRENT PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the Current Employment Report.
  10. **INVESTMENT UNIT.** Each \$15,000 of new investment in physical plant, machinery or equipment, excluding land, placed in service at a Service Location on or after the beginning of the Base Period, as certified in writing by a Certified Public Accountant on a form supplied by the Company.
- iii. **RATE REDUCTION.** The rate reduction will be applicable to the customer's base bill for the Qualifying Service Location before the application of the State Tax Adjustment and Nuclear Decommissioning Cost Adjustment. For the purpose of calculating this reduction an Investment Unit shall be considered the equivalent of one additional employee.

A. **QUALIFYING EXISTING SERVICE LOCATION.**

1. **Monthly Eligibility -** The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
  - a. The customer's electric energy usage is less than its usage in the corresponding month of the Base Period.
  - b. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its electric use, this condition is waived for Stevedoring Operations located within a Port Enterprise Development Area.
  - c. The customer has an unpaid balance which includes a late fee.
  - d. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
  - e. The arithmetic mean of the sum of: (1) the number of employees as determined from the Current Employment Report and, (2) the Total Investment Units on record, does not exceed the Base Period Employees by at least six (6).
2. **Calculation of Reduction -** The rate reduction shall apply to the number of kilowatt-hours that constitute the difference between, (1) the number of kilowatt-hours used in the month and, (2) the Base Period Energy for the corresponding month of the Base Period.

The Revenue Reduction applied to each qualifying kilowatt-hour shall be calculated using the following formula:

$$R = F \times N$$

Where:

R = Revenue Reduction, cents per kWh

N = (C+I-B)/B x 100

If the result of this calculation of N is a value greater than 20, N shall be equal to 20

C = Current Period Employees

I = Investment Units Added

B = Base Period Employees, and

Values set forth in the following table:

<u>Year(s)</u>	<u>Variable Distribution Service</u>		<u>CTC</u>		<u>Energy and Capacity*</u>
one (1) through five (5)	0.0057 cents	+	0.013 cents	+	0.028 cents
six (6)	0.0038 cents	+	0.012 cents	+	0.022 cents
seven (7)	0.0029 cents	+	0.008 cents	+	0.017 cents
eight (8)	0.0019 cents	+	0.006 cents	+	0.011 cents
nine (9)	0.0010 cents	+	0.002 cents	+	0.006 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**B. QUALIFYING NEW SERVICE LOCATION**

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
  - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
  - b. The customer has an unpaid balance which includes a late fee.
  - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through five (5)	0.1046 cents	0.282 cents	0.557 cents
six (6)	0.0837 cents	0.226 cents	0.445 cents
seven (7)	0.0628 cents	0.170 cents	0.334 cents
eight (8)	0.0418 cents	0.113 cents	0.223 cents
nine (9)	0.0209 cents	0.057 cents	0.111 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through four (4)	0.1422 cents	0.380 cents	0.752 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

- IV. **TERM OF CONTRACT.** This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.
- V. **RENEWAL.** A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.
- VI. **TRANSFER OF OWNERSHIP.** The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

## LARGE INTERRUPTIBLE LOAD RIDER

### AVAILABILITY.

This rider is restricted to Rate HT and EP customers under contract, pursuant to this rider, on December 1, 1995. Customers must satisfy the load requirement defined below.

### FIRM DEMAND.

The firm demand is the demand to which the customer must reduce its load when called upon to interrupt pursuant to the "Interruptions" section below.

### LOAD REQUIREMENT.

The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest on peak maximum measured demands during the most recent summer billing period (June through September in the same calendar year) must be 10,000 kW or greater than the customer's firm demand as originally specified in the contract between the customer and the Company. The Company will not begin to bill a customer pursuant to the "Energy and On-Peak Billing Demand" section of this rider until the customer has satisfied this load requirement. If a customer fails to satisfy its load requirement in a summer billing period, the Company will no longer bill the customer in accordance with the provisions of the "Energy and On-Peak Billing Demand" section of this rider until the customer again satisfies its load requirement. A customer under agreement to be served under the former Supplemental Energy provision of the Night Service HT Rider on or before June 1, 1993 is exempt from the above load requirement and may continue to qualify for this rider based on the load requirement in effect at the time that such customer executed its contract or agreement.

For a customer that operates standby generation or that uses cogeneration to serve any portion of its load during an interruption, the Company, at any time, has the right to inspect the customer's equipment or operating records to obtain reasonable assurance that the customer will be able to comply with an interruption request. If the Company in good faith believes that the customer is not capable of complying completely with an interruption request, and the customer is not able to remedy the condition that the Company believes would render the customer unable to comply completely, the Company will then, (1) require the customer to amend its contract to reflect a higher firm demand to which the Company in good faith believes that the customer would be able to reduce load, or, (2) terminate the customer's contract if the required increase in firm demand would render the customer unable to satisfy the load requirement as described in the preceding paragraph.

### INTERRUPTIONS.

When, in the sole judgment of the Company and at any time of day and for any duration, there exists any potential or actual production, transmission, or distribution capacity limitation, the customer must reduce load for the duration of the interruption to its firm demand within one hour of notification by the Company during the On-Peak interruption hours (as defined in the "Penalty for Failure to Interrupt" section below) in the months of June through September. The customer will be required to reduce load to its firm demand within two hours of notification by the Company during all other hours. (The Company will make its best efforts to notify the customer as far in advance as possible).

### PENALTY FOR FAILURE TO INTERRUPT.

Definition of Peak Interruption Hours: On-peak interruption hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff). Off-peak interruption hours are all hours other than On-Peak interruption hours.

Each time the customer fails to comply with the "Interruptions" section above, the following will occur:

A. June through September Exclusively On-Peak:

1. Firm Demand Adjustment - The Company will increase the customer's firm demand to the third highest On-Peak half-hour demand measured during the interruption for the balance of the customer's term of contract. This adjustment will become effective in the month of the failure to interrupt; and
2. Penalty per kW of Uninterrupted Demand - The Company will apply a penalty of \$24 per kW to the difference between the firm demand in effect immediately preceding the interruption and the maximum demand measured during the interruption period. The penalty will be applied to the customer's bill in the month in which the failure to interrupt occurs.

B. October through May Exclusively On-Peak:

1. Same as A.1. above.

- C. Exclusively Off-Peak  
1. Same as A. above.

If an interruption spans On-Peak and Off-Peak Hours, the "Firm Demand Adjustment" will be based on the customer's third highest half-hour demand during the On-Peak Hours of interruption. The "Penalty per kW of Uninterrupted Demand" will be based on the customer's highest half-hour demand measured during the entire interruption period, except that in the interruption period, except that in the months of October through May, such penalty shall be based on the highest half-hour measured demand during the Off-Peak Hours of the interruption.

Request for Test: Twelve months or thereafter following the month in which a customer fails to interrupt to its firm demand, the customer may request a test interruption to be conducted during On-Peak Hours to establish a new firm demand. The Company, in its sole judgment, will schedule the time and establish the length and acceptance criteria for the test interruption and will determine if the customer has met the acceptance criteria. A test interruption will establish a customer's new firm demand.

#### **UNBUNDLED RATE AND BILLING.**

Definition of Peak Billing Hours: On-peak billing hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff); except that On-Peak billing hours will end at 4:00 pm on Fridays. Off-peak billing hours are all hours other than On-Peak billing hours.

On-Peak Billing Demand: The On-Peak billing demand shall be the firm demand as originally specified in the contract or the adjusted firm demand (as determined in accordance with the "Penalty For Failure To Interrupt" section), if applicable, between the customer and the Company, adjusted for power factor and excess Off-Peak demand, if any. The On-Peak billing demand for the winter billing months of October through May shall not be less than 80% of the highest billing demand during the summer billing period before execution of the contract. In no case shall the On-Peak billing demand be less than the minimum billing demand calculated in accordance with the customer's applicable firm Rate (Rate HT or Rate EP). If the Company, pursuant to Rule 11.3 of the Company's Tariff, permits a customer to reduce its firm demand during a winter billing month, the customer's On-Peak billing demand for the remaining winter months shall not be less than 80% of the highest billing demand in the most recent preceding summer billing period.

Off-Peak Billing Demand: The Off-Peak billing demand shall be the amount by which the maximum measured demand during Off-Peak Hours exceeds the On-Peak billing demand, whether the latter is a minimum or an actual measured demand adjusted for power factor, except that, when said maximum measured demand during Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, said maximum registered measured demand shall be reduced by the amount of such excess. In addition, when the highest measured demand during the Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, the amount of such excess Off-Peak demand shall be added to the On-Peak Billing Demand.

#### Distribution Charges:

Fixed Distribution Service Charge: Rate HT Fixed Distribution Charge using On-Peak Billing Demand  
Variable Distribution Service Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.0049 per kWh  
Variable Distribution Service Charges for all other kWh: Rate HT Variable Distribution Charges using On-Peak Billing Demand  
Off-peak Charge per kW of Off-Peak billing demand per month: \$0.87  
Night Service Billing and Metering Charge: \$11.21

#### Competitive Transition Charges:

Competitive Transition Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.00 per kWh  
Competitive Transition Charges for all other kWh: Rate HT Competitive Transition Charges using On-Peak Billing Demand

#### Energy and Capacity Charges:

Energy and Capacity Charge for On-Peak kWh associated with the customer's interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): PECO Energy hourly PJM billing rate or its replacement (adjusted for Pennsylvania Gross Receipts Tax). The energy usage billed at this rate shall not exceed the energy usage during the Off-Peak Hours during the current billing month.

Energy and Capacity Charges for all other kWh: Rate HT Energy Charges using On-Peak Billing Demand.

THE STATE TAX ADJUSTMENT CLAUSE AND RATE HT TIME-OF-USE ADJUSTMENT CLAUSES ARE NOT APPLICABLE TO THE ON-PEAK ENERGY AND CAPACITY CHARGES ASSOCIATED WITH THE CUSTOMER'S INTERRUPTIBLE LOAD. THE NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLIES TO THIS RIDER.

#### **FACILITIES.**

Additional expenses required by the Company to implement this rider including, but not limited to, the cost of communication, telemetering or telephone equipment, shall be paid by the customer.

## OTHER RIDERS.

The Curtailment HT Rider is not available in conjunction with this rider. The rate reductions specified in the Employment and Economic Recovery Rider are not applicable to the energy usage associated with the interruptible load, in both On-Peak and Off-Peak Hours, even if all of that energy usage, or any portion of it, is being billed in accordance with the applicable Rate (Rate HT or Rate EP) due to the application of the provisions in the "Penalty For Failure To Interrupt" section or because the customer has failed to satisfy its load requirement. In addition, the On-Peak energy usage charge for energy usage associated with interruptible load is not applicable to back-up or maintenance power as defined in the Auxiliary Service Rider (ASR), except when such power would otherwise be billed as supplementary power under the ASR. Firm back-up or maintenance power may not be used to serve interruptible load during periods of interruption.

## TERM OF CONTRACT/RIGHTS AND CONSEQUENCES ASSOCIATED WITH DIRECT ACCESS.

Customers served under this rider may remain on this rider throughout the Statutory Transition Period, and may terminate their service under this rider on thirty (30) days notice. Throughout the Statutory Transition Period or any rate cap period contained in the Joint Petition for Full Settlement, whichever is longer, customers may remain on the rider while also obtaining Competitive Energy Supply. If a customer wishing to remain on this rider obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Charges and Competitive Transition Charges set forth in the Unbundled Rate And Billing section of this rider, and will be entitled to the unbundled Energy and Capacity Charges set forth in that section should the customer wish to return to Default PLR Service.

## NIGHT SERVICE GS RIDER

(The number of customers served under this rider may be limited by the availability of the required demand meters.)

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

### **MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$8.97

The meter charge will be \$5.00 for those customers served before November 23, 1983 whose metering does not provide for the extended Off-Peak Hours beginning at 4:00 pm on Fridays.

Charge per kW of Off-Peak billing demand per month: \$0.44 per kW.

**STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.**

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand.

**OTHER RIDERS.** This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

## NIGHT SERVICE HT RIDER

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** *On-Peak Hours* are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the *On-Peak Hours* will end at 4:00 pm on Fridays. *Off-Peak Hours* are defined as the hours other than those specified as *On-Peak Hours*.

**RATE IMPACT.** Rates HT or EP, including all terms and guarantees, are applicable during *On-Peak Hours*. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for *On-Peak Hours* except that, when the greatest demand during *Off-Peak Hours*, as determined by measurement, exceeds the demand specified for *Off-Peak Hours*, the amount of such excess shall be added to the billing demand for *On-Peak Hours* and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

### **MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$11.21  
Charge per kW of Off-Peak billing demand per month: \$0.87

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand *during Off-Peak Hours*, as determined by measurement, exceeds the billing demand for *On-Peak Hours*, whether the latter is a *minimum or an actual demand*, except that, when said greatest demand *during Off-Peak Hours* exceeds the demand specified for *Off-Peak Hours*, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**OTHER RIDERS.** Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

## NIGHT SERVICE PD RIDER

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate PD, including all terms and guarantees, is applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

### **MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$11.21  
Charge per kW of Off-Peak billing demand per month: \$0.81

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**OTHER RIDERS.** Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**SEASONAL CAPACITY CHARGE SERVICE RIDER**

**AVAILABILITY.** For service to Rate HT customers that satisfy both of the following eligibility requirements:4

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

**RATE AND BILLING.** Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

<u>Summer Months</u> (June through September)		<u>Winter Months</u> (October through May)	
Distribution Charge	\$2.99 per kW	Distribution Charge	\$0.75 per kW
CTC	\$8.48 per kW	CTC	\$2.12 per kW

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

Summer Months	Winter Months
Energy and Capacity Charge	Energy and Capacity Charge
\$10.96 per kW	\$2.74 per kW

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**OTHER RIDERS.** A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

**TERM OF CONTRACT.** Service under this rider shall be for a period of at least three years.

**SUBURBAN STREET LIGHTING RIDER**

**AVAILABILITY.**

Limited to qualified governmental agencies and community associations that were served under base Rate SL-E as of July 8, 1999. If, however, any qualified customer that utilizes this rider chooses at any point to switch to base Rate SL-E said customer may not thereafter return to this rider.

This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$9.10 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.295¢ per Watt

3.248¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.**

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.**

Per Rate SL-E.

### 2005 Unbundled Revenue

	Sales (MWh)	New Total Rev (1a)	Transmission (2)	Distribution (3)	Allocation of \$40,320,000 *		New Distribution (3a)	CTC (4)	Market Energy (5)=1-2-3-4
					Alloc %	\$ (40,320,000) Allocation			
HT	14,894,028	1,027,998,780	52,428,442	113,994,498	12.83%	(5,171,943)	108,822,555	287,619,134	579,128,649
EP	670,082	49,186,967	2,430,642	7,659,422	0.86%	(347,509)	7,311,914	13,048,452	26,395,960
PD	1,134,625	108,161,587	5,309,097	20,504,174	2.31%	(930,277)	19,573,898	28,620,691	54,657,901
GS	6,919,765	796,829,563	40,802,383	148,403,790	16.70%	(6,733,097)	141,670,693	221,060,714	393,295,773
GS	6,878,140	792,114,423	40,560,940	147,525,629	16.60%	(6,693,255)	140,832,374	219,752,615	390,968,494
TL	41,624	4,715,140	241,443	878,161	0.10%	(39,842)	838,319	1,308,099	2,327,279
RH	2,954,390	298,348,709	11,800,136	103,242,625	11.62%	(4,684,130)	98,558,496	60,975,541	127,014,500
R	8,076,474	1,130,203,546	45,165,727	451,841,605	50.84%	(20,500,105)	431,341,500	232,340,271	421,356,049
R	8,076,391	1,130,193,243	45,165,315	451,837,486	50.84%	(20,499,918)	431,337,568	232,338,153	421,352,208
RT	83	10,303	412	4,119	0.00%	(187)	3,932	2,118	3,841
OP	394,227	26,376,787	187,298	20,058,980	2.26%	(910,078)	19,148,902	239,224	6,801,362
SLP	93,152	13,891,515	161,075	11,143,953	1.25%	(505,602)	10,638,351	589,181	2,502,909
SLS	17,736	5,197,518	84,948	4,025,795	0.45%	(182,651)	3,843,144	369,884	899,542
SLE	49,319	7,940,772	79,193	6,105,591	0.69%	(277,011)	5,828,580	247,916	2,032,999
OTHER	9,461	1,877,884	10,726	1,710,310	0.19%	(77,597)	1,632,713	7,208	227,038
POL	9,428	1,873,654	10,703	1,706,639	0.19%	(77,430)	1,629,209	7,192	226,550
AL	33	4,029	23	3,670	0.00%	(167)	3,504	15	487
<b>TOTAL</b>	<b>35,213,259</b>	<b>3,466,013,428</b>	<b>158,459,666</b>	<b>888,690,743</b>	<b>100%</b>	<b>\$ (40,320,000)</b>	<b>\$ 848,370,743</b>	<b>845,118,215</b>	<b>1,614,312,720</b>
¢/kWh		9.84	0.45	2.52		\$ (0.11)	2.41	2.40	4.58

\* Reflects 0.8% load growth.

2005 Unbundled Unit Rates (¢/kWh)

		<u>New Total Rev</u> (1a)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>Allocation of \$40,320,000 *</u>		<u>New Distribution</u> (3a)	<u>CTC</u> (4)	<u>Market Energy</u> (6)=1-2-3-4-5
					<u>Alloc</u> %	<u>\$ (40,320,000)</u> Allocation			
HT	14,894,028	6.90	0.35	0.77	12.83%	(0.03)	0.73	1.93	3.89
EP	670,082	7.34	0.36	1.14	0.86%	(0.05)	1.09	1.95	3.94
PD	1,134,625	9.53	0.47	1.81	2.31%	(0.08)	1.73	2.52	4.82
GS	6,919,765	11.52	0.59	2.14	16.70%	(0.10)	2.05	3.19	5.68
GS	6,878,140	11.52	0.59	2.14	16.60%	(0.10)	2.05	3.19	5.68
TL	41,624	11.33	0.58	2.11	0.10%	(0.10)	2.01	3.14	5.68
RH	2,954,390	10.10	0.40	3.49	11.62%	(0.16)	3.34	2.06	4.30
R	8,076,474	13.99	0.56	5.59	50.84%	(0.25)	5.34	2.88	5.22
R	8,076,391	13.99	0.56	5.59	50.84%	(0.25)	5.34	2.88	5.22
RT	83	12.43	0.50	4.97	0.00%	(0.23)	4.74	2.56	4.64
OP	394,227	6.69	0.05	5.09	2.26%	(0.23)	4.86	0.06	1.73
SLP	93,152	14.91	0.17	11.96	1.25%	(0.54)	11.42	0.63	2.69
SLS	17,736	29.30	0.48	22.70	0.45%	(1.03)	21.67	2.09	5.07
SLE	49,319	16.10	0.16	12.38	0.69%	(0.56)	11.82	0.50	4.12
OTHER	9,461	19.85	0.11	18.08	0.19%	(0.82)	17.26	0.08	2.40
POL	9,428	19.87	0.11	18.10	0.19%	(0.82)	17.28	0.08	2.40
AL	33	12.39	0.07	11.29	0.00%	(0.51)	10.77	0.05	1.50
TOTAL		9.84	0.45	2.52		(0.11)	2.41	2.40	4.58

\* Reflects 0.8% load growth.

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate R**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.049	New Pricing For Distribution	New Distribution Revenue @ 0.94584
(25) Fixed Distribution Charge	13,709,923	Bills	\$ 5.10	\$ 69,920,607	\$ 73,344,640		
(26)							
(27) Transmission Service Charge							
(28) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0055	\$ 29,542,074	\$ 30,988,759		
(29) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0055	\$ 5,916,395	\$ 6,206,123		
(30) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0063	\$ 7,598,340	\$ 7,970,433		
(31)				\$ 43,056,810	\$ 45,165,315		
(32) Variable Distribution Charge							
(33) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0457	\$ 247,567,493	\$ 259,690,948	\$ 0.0432	\$ 245,625,574
(34) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0457	\$ 49,580,377	\$ 52,008,343	\$ 0.0432	\$ 49,191,469
(35) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0531	\$ 63,675,354	\$ 66,793,555	\$ 0.0502	\$ 63,175,885
(36)				\$ 360,823,223	\$ 378,492,846		\$ 357,992,927
(37) Competitive Transition Charge							
(38) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0281	\$ 152,101,342	\$ 159,549,790		
(39) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0281	\$ 30,461,357	\$ 31,953,059		
(40) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0325	\$ 38,928,942	\$ 40,835,304		
(41)				\$ 221,491,640	\$ 232,338,153		
(42) Electric Generation							
(43) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0512	\$ 277,563,392	\$ 291,155,755		
(44) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0512	\$ 55,587,660	\$ 58,309,804		
(45) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0572	\$ 68,540,668	\$ 71,897,125		
(46)				\$ 401,691,719	\$ 421,362,684		
(47)							
(48) Total Revenue				\$ 1,096,984,000	\$ 1,150,703,637		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate RT**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.049	New Pricing For Distribution	New Distribution Revenue @ 0.92783
(29) Fixed Distribution Charge	143 bills	\$ 10.19	\$ 1,458	\$ 1,529		
(30)						
(31) Transmission Charge						
(32) Summer Off-peak kwh	32,901 kWh	\$ 0.0030	\$ 98	\$ 103		
(33) Summer On-peak kwh	8,067 kWh	\$ 0.0121	\$ 98	\$ 102		
(34) Winter Off-peak kwh	27,659 kWh	\$ 0.0030	\$ 82	\$ 86		
(35) Winter On-peak kwh	10,372 kWh	\$ 0.0111	\$ 115	\$ 121		
(36)			\$ 393	\$ 412		
(37) Variable Distribution Charge						
(38) Summer Off-peak kwh	32,901 kWh	\$ 0.0187	\$ 615	\$ 645	\$ 0.0173	\$ 598
(39) Summer On-peak kwh	8,067 kWh	\$ 0.0761	\$ 614	\$ 644	\$ 0.0706	\$ 597
(40) Winter Off-peak kwh	27,659 kWh	\$ 0.0187	\$ 517	\$ 542	\$ 0.0173	\$ 503
(41) Winter On-peak kwh	10,372 kWh	\$ 0.0698	\$ 724	\$ 759	\$ 0.0647	\$ 704
(42)			\$ 2,469	\$ 2,590		\$ 2,403
(43) Competitive Transition Charge						
(44) Summer Off-peak kwh	32,901 kWh	\$ 0.0157	\$ 518	\$ 543		
(45) Summer On-peak kwh	8,067 kWh	\$ 0.0605	\$ 489	\$ 513		
(46) Winter Off-peak kwh	27,659 kWh	\$ 0.0157	\$ 435	\$ 457		
(47) Winter On-peak kwh	10,372 kWh	\$ 0.0556	\$ 577	\$ 606		
(48)			\$ 2,019	\$ 2,118		
(49) Electric Generation						
(50) Summer Off-peak kwh	32,901 kWh	\$ 0.0336	\$ 1,106	\$ 1,160		
(51) Summer On-peak kwh	8,067 kWh	\$ 0.0918	\$ 740	\$ 777		
(52) Winter Off-peak kwh	27,659 kWh	\$ 0.0336	\$ 930	\$ 975		
(53) Winter On-peak kwh	10,372 kWh	\$ 0.0854	\$ 886	\$ 929		
(54)			\$ 3,661	\$ 3,841		
(55)						
(56) Total Revenue			\$ 10,000	\$ 10,489		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate RH**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.049	New Pricing For Distribution	New Distribution Revenue @ 0.94989
(29) Fixed Distribution Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	\$ 9,758,158		
(30)						
(31) Transmission Charge						
(32) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0055	\$ 2,513,424	\$ 2,636,507		
(33) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0084	\$ 2,259,924	\$ 2,370,593		
(34) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0055	\$ 3,239,862	\$ 3,398,519		
(35) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0023	\$ 3,236,047	\$ 3,394,517		
(36)			\$ 11,249,256	\$ 11,800,136		
(37) Variable Distribution Charge						
(38) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0435	\$ 19,912,151	\$ 20,887,255	\$ 0.0413	\$ 19,840,679
(39) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0506	\$ 17,903,842	\$ 18,780,599	\$ 0.0481	\$ 17,839,579
(40) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0435	\$ 25,667,227	\$ 26,924,159	\$ 0.0413	\$ 25,575,098
(41) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0181	\$ 25,637,002	\$ 26,892,454	\$ 0.0172	\$ 25,544,982
(42)			\$ 89,120,223	\$ 93,484,467		\$ 88,800,337
(43) Competitive Transition Charge						
(44) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0280	\$ 12,821,720	\$ 13,449,604		
(45) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0324	\$ 11,472,939	\$ 12,034,772		
(46) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0280	\$ 16,527,495	\$ 17,336,852		
(47) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0122	\$ 17,306,794	\$ 18,154,313		
(48)			\$ 58,128,949	\$ 60,975,541		
(49) Total Electric Generation						
(50) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0535	\$ 24,457,607	\$ 25,655,303		
(51) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0597	\$ 21,121,395	\$ 22,155,716		
(52) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0535	\$ 31,526,426	\$ 33,070,284		
(53) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0311	\$ 43,979,538	\$ 46,133,229		
(54)			\$ 121,084,965	\$ 127,014,532		
(55)						
(56) Total Revenue			\$ 288,886,000	\$ 303,032,835		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate CAP**

Electric PA PUC No. 3

			Trans.	Dist.	CTC	Energy	New Distr Pricing
<b>Rate R</b>							
(1)	Cap 1						
(2)	¢/kWh for first 500 kWh	6.31					2.09
(3)	¢/kWh for additional kWh	13.05					4.32
(4)	Cap 2						
(5)	¢/kWh for first 500 kWh	9.68					3.21
(6)	¢/kWh for additional kWh	13.05					4.32
(7)							
(8)	<b>Rate RH</b>						
(9)	Cap 1						
(10)	Winter						
(11)	¢/kWh for all kWh	6.31					1.99
(12)	Summer						
(13)	¢/kWh for first 500 kWh	6.31					1.99
(14)	¢/kWh for additional kWh	13.05					4.13
(15)	Cap 2						
(16)	Winter						
(17)	¢/kWh for first 500 kWh	10.50					3.06
(18)	¢/kWh for additional kWh	6.31					1.99
(19)	Summer						
(20)	¢/kWh for first 500 kWh	9.68					3.06
(21)	¢/kWh for additional kWh	13.05					4.13
<b>Rate R</b>							
(22)	Cap 1						
(23)	¢/kWh for first 500 kWh		0.27	2.21	1.36	2.47	
(24)	¢/kWh for additional kWh		0.55	4.57	2.81	5.12	
(25)	Cap 2						
(26)	¢/kWh for first 500 kWh		0.41	3.39	2.08	3.80	
(27)	¢/kWh for additional kWh		0.55	4.57	2.81	5.12	
(28)							
(29)	<b>Rate RH</b>						
(30)	Cap 1						
(31)	Winter						
(32)	¢/kWh for all kWh		0.27	2.10	1.35	2.59	
(33)	Summer						
(34)	¢/kWh for first 500 kWh		0.27	2.10	1.35	2.59	
(35)	¢/kWh for additional kWh		0.55	4.35	2.80	5.35	
(36)	Cap 2						
(37)	Winter						
(38)	¢/kWh for first 500 kWh		0.41	3.22	2.89	3.98	
(39)	¢/kWh for additional kWh		0.27	2.10	1.35	2.59	
(40)	Summer						
(41)	¢/kWh for first 500 kWh		0.41	3.22	2.09	3.96	
(42)	¢/kWh for additional kWh		0.55	4.35	2.80	5.35	

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate OP**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.049	New Pricing For Distribution	New Distribution Revenue @ 0.93669
(12) Fixed Distribution Charge (13)	1,182,948 Bills	\$ 4.58	\$ 5,417,900	\$ 5,683,216		
(14) Transmission Charge (15)	375,823,000 kWh	\$ 0.0005	\$ 178,554	\$ 187,298		
(16) Variable Distribution Charge (17)	375,823,000 kWh	\$ 0.0365	\$ 13,704,643	\$ 14,375,764	\$ 0.0342	\$ 13,465,686
(18) Competitive Transition Charge (19)	375,823,000 kWh	\$ 0.0005	\$ 228,056	\$ 239,224		
(20) Electric Generation Charges (21)	375,823,000 kWh	\$ 0.0173	\$ 6,483,846	\$ 6,801,362		
(22) Total Revenue			\$ 26,013,000	\$ 27,286,864		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate GS**

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)		<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.049	New Pricing For Distribution	New Distribution Revenue @ 0.94158
(35) Fixed Distribution Charge								
(36) Single-Phase	1,847,446	Bills	\$ 8.67		\$ 16,017,355	\$ 16,801,730		
(37) Poly-Phase	657,007	Bills	\$ 23.45		\$ 15,406,804	\$ 16,161,280		
(38)					\$ 31,424,159	\$ 32,963,010		
(39) Transmission Charge								
(40) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0127		\$ 18,951,130	\$ 19,879,173		
(41) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0060		\$ 3,924,719	\$ 4,116,914		
(42) Additional Use-Except	3,696,417,044	kWh	\$ 0.0038		\$ 13,894,392	\$ 14,574,805		
(43) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0016		\$ 250,363	\$ 262,624		
(44) Space Heating	556,994,349	kWh	\$ 0.0030		\$ 1,646,781	\$ 1,727,424		
(45)					\$ 38,667,386	\$ 40,560,940		
(46) Variable Distribution Charge								
(47) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0358		\$ 53,526,647	\$ 56,147,863	\$ 0.0337	\$ 52,867,457
(48) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0168		\$ 11,085,200	\$ 11,628,046	\$ 0.0159	\$ 10,948,684
(49) Additional Use-Except	3,696,417,044	kWh	\$ 0.0106		\$ 39,244,109	\$ 41,165,905	\$ 0.0100	\$ 38,760,811
(50) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0047		\$ 707,141	\$ 741,770	\$ 0.0044	\$ 698,432
(51) Space Heating	556,994,349	kWh	\$ 0.0084		\$ 4,651,262	\$ 4,879,036	\$ 0.0079	\$ 4,593,981
(52)					\$ 109,214,359	\$ 114,562,619		\$ 107,869,365
(53) Competitive Transition Charge								
(54) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0677		\$ 101,005,264	\$ 105,951,522		
(55) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0323		\$ 21,256,443	\$ 22,297,377		
(56) Additional Use-Except	3,696,417,044	kWh	\$ 0.0207		\$ 76,577,872	\$ 80,327,914		
(57) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0096		\$ 1,462,617	\$ 1,534,242		
(58) Space Heating	556,994,349	kWh	\$ 0.0164		\$ 9,191,452	\$ 9,641,560		
(59)					\$ 209,493,647	\$ 219,752,615		
(60) Electric Generation Charge								
(61) First 80 Hours Use	1,493,455,009	kWh	\$ 0.1052		\$ 157,167,898	\$ 164,864,457		
(62) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0573		\$ 37,722,742	\$ 39,570,036		
(63) Additional Use-Except	3,696,417,044	kWh	\$ 0.0416		\$ 153,798,813	\$ 161,330,388		
(64) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0266		\$ 4,035,950	\$ 4,233,591		
(65) Space Heating	556,994,349	kWh	\$ 0.0359		\$ 19,991,045	\$ 20,970,013		
(66)					\$ 372,716,448	\$ 390,968,485		
(67)								
(68) Total Revenue					\$ 761,516,000	\$ 798,807,668		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Off-Peak Thermal Storage Provision**

	<u>On-Peak</u>	New Dist Pricing	<u>Off-Peak</u>	New Dist Pricing
Transmission	0.25 ¢/kWh		0.16 ¢/kWh	
Distribution	2.17 ¢/kWh	2.04	1.41 ¢/kWh	1.33
CTC	1.28 ¢/kWh		0.84 ¢/kWh	
Market Energy	2.67 ¢/kWh		1.74 ¢/kWh	
Bundled	<u>6.37 ¢/kWh</u>		<u>4.15 ¢/kWh</u>	

**Night Service GS Rider**

		New Dist Pricing
Fixed Distribution Charge	\$ 8.97	
Demand Charge	\$ 0.47 per kW	\$ 0.44

**Rate GS Minimum Charge**

		New Dist Pricing
Variable Distribution	\$ 0.92 per kW	\$ 0.87
Transmission	\$ 0.33 per kW	
CTC	\$ 1.85 per kW	
Energy and Capacity	<u>\$ 3.07 per kW</u>	
	\$ 6.17	

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate PD**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.049	New Pricing For Distribution	New Distribution Revenue @ 0.94503
(33) Fixed Distribution Charge	12,259 Bills	\$ 275.28	\$ 3,374,777	\$ 3,540,041		
(34)						
(35) Transmission Charge						
(36) Capacity Charge	2,814,280 kW	\$ 0.56	\$ 1,582,117	\$ 1,659,594		
(37) First 150 hrs use	435,697,564 kWh	\$ 0.0050	\$ 2,163,707	\$ 2,269,665		
(38) Next 150 hrs use	355,277,140 kWh	\$ 0.0029	\$ 1,043,154	\$ 1,094,238		
(39) Additional use	290,681,296 kWh	\$ 0.0009	\$ 272,267	\$ 285,600		
(40)			\$ 5,061,246	\$ 5,309,097		
(41) Variable Distribution Charge						
(42) Capacity Charge	2,814,280 kW	\$ 1.79	\$ 5,038,839	\$ 5,285,592	\$ 1.69	\$ 4,995,050
(43) First 150 hrs use	435,697,564 kWh	\$ 0.0158	\$ 6,891,128	\$ 7,228,589	\$ 0.0149	\$ 6,831,243
(44) Next 150 hrs use	355,277,140 kWh	\$ 0.0094	\$ 3,322,311	\$ 3,485,005	\$ 0.0088	\$ 3,293,439
(45) Additional use	290,681,296 kWh	\$ 0.0030	\$ 867,135	\$ 909,599	\$ 0.0028	\$ 859,600
(46)			\$ 16,119,413	\$ 16,908,786		\$ 15,979,333
(47) Competitive Transition Charge						
(48) Capacity Charge	2,814,280 kW	\$ 2.92	\$ 8,201,810	\$ 8,603,455		
(49) First 150 hrs use	435,697,564 kWh	\$ 0.0267	\$ 11,638,430	\$ 12,208,368		
(50) Next 150 hrs use	355,277,140 kWh	\$ 0.0162	\$ 5,751,580	\$ 6,033,236		
(51) Additional use	290,681,296 kWh	\$ 0.0058	\$ 1,692,738	\$ 1,775,632		
(52)			\$ 27,284,558	\$ 28,620,691		
(53) Night Service Rider						
(54) Fixed Distribution Charg	3,432 Bills	\$ 11.21	\$ 38,473	\$ 40,357		
(55) Demand Charge	16,617 kW	\$ 0.86	\$ 14,291	\$ 14,991	\$ 0.81	\$ 14,167
(56)			\$ 52,764	\$ 55,348		
(57) Electric Generation Charge						
(58) Capacity Charge	2,814,280 kW	\$ 3.98	\$ 11,209,328	\$ 11,758,252		
(59) First 150 hrs use	435,697,564 kWh	\$ 0.0502	\$ 21,874,386	\$ 22,945,581		
(60) Next 150 hrs use	355,277,140 kWh	\$ 0.0358	\$ 12,727,275	\$ 13,350,534		
(61) Additional use	290,681,296 kWh	\$ 0.0217	\$ 6,295,252	\$ 6,603,533		
(62)			\$ 52,106,242	\$ 54,657,900		
(63)						
(64) Total Revenue			\$ 103,999,000	\$ 109,091,862		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate HT**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.049	New Pricing For Distribution	New Distribution Revenue @ 0.95102
(33) Fixed Distribution Charge	27,747 Bills	\$ 286.86	\$ 7,959,474	\$ 8,349,252		
(34)						
(35) Transmission Charge						
(36) Capacity Charge	24,898,251 kW	\$ 0.79	\$ 19,719,147	\$ 20,684,799		
(37) First 150 hrs use	2,130,931,747 kWh	\$ 0.0042	\$ 9,006,974	\$ 9,448,048		
(38) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0025	\$ 12,723,737	\$ 13,346,822		
(39) Additional use	6,232,767,691 kWh	\$ 0.0008	\$ 4,874,003	\$ 5,112,685		
(40)			\$ 46,323,861	\$ 48,592,355		
(41) Variable Distribution Charge						
(42) Capacity Charge	24,898,251 kW	\$ 1.66	\$ 41,228,329	\$ 43,247,292	\$ 1.57	\$ 41,129,183
(43) First 150 hrs use	2,130,931,747 kWh	\$ 0.0088	\$ 18,831,570	\$ 19,753,757	\$ 0.0084	\$ 18,786,284
(44) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0052	\$ 26,602,490	\$ 27,905,222	\$ 0.0050	\$ 26,538,517
(45) Additional use	6,232,767,691 kWh	\$ 0.0016	\$ 10,190,452	\$ 10,689,481	\$ 0.0016	\$ 10,165,946
(46)			\$ 96,852,840	\$ 101,595,753		\$ 96,619,929
(47) Competitive Transition Charge						
(48) Capacity Charge	24,898,251 kW	\$ 4.46	\$ 111,144,341	\$ 116,587,113		
(49) First 150 hrs use	2,130,931,747 kWh	\$ 0.0248	\$ 52,677,637	\$ 55,257,277		
(50) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0150	\$ 76,288,933	\$ 80,024,825		
(51) Additional use	6,232,767,691 kWh	\$ 0.0053	\$ 33,061,244	\$ 34,680,263		
(52)			\$ 273,172,155	\$ 286,549,478		
(53) Night Service Rider						
(54) Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046	\$ 45,154		
(55) Demand Charge	525,737 kW	\$ 0.91	\$ 478,421	\$ 501,849	\$ 0.87	\$ 477,270
(56)			\$ 521,467	\$ 547,003		
(57) Electric Generation						
(58) Capacity Charge	24,898,251 kW	\$ 5.85	\$ 145,609,869	\$ 152,740,428		
(59) First 150 hrs use	2,130,931,747 kWh	\$ 0.0451	\$ 96,138,061	\$ 100,845,971		
(60) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0323	\$ 164,859,386	\$ 172,932,600		
(61) Additional use	6,232,767,691 kWh	\$ 0.0197	\$ 122,652,136	\$ 128,658,448		
(62)			\$ 529,259,452	\$ 555,177,447		
(63)						
(64) Base Revenue			\$ 954,089,249	\$ 1,000,811,287		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate HT**

(37)	High Voltage Discount								
(38)	>66 kV			\$ (180)	\$ (189)			\$ (180)	
(39)	66 kV			\$ (8,983)	\$ (9,423)			\$ (8,961)	
(40)	33 kV			\$ (611,242)	\$ (641,175)			\$ (609,772)	
(41)				\$ (620,405)	\$ (650,786)			\$ (618,913)	
(42)	HT Auxiliary Service Rider								
(43)	Firm kW								
(44)	Transmission	314,340 kW	\$ 0.15	\$ 47,706	\$ 50,042				
(45)	Distribution	314,340 kW	\$ 0.33	\$ 103,727	\$ 108,806	\$	0.31	\$	103,477
(46)	Competitive Transition Charge	314,340 kW	\$ 0.84	\$ 264,046	\$ 276,976				
(47)	Electric Generation	314,340 kW	\$ 1.68	\$ 528,596	\$ 554,481				
(48)			\$ 3.00	\$ 944,074	\$ 990,306				
(49)									
(50)	Firm kWh								
(51)	Transmission	46,820,419 kWh	\$ 0.0040	\$ 185,460	\$ 194,542				
(52)	Distribution	46,820,419 kWh	\$ 0.0086	\$ 403,243	\$ 422,990	\$	0.0082	\$	402,274
(53)	Competitive Transition Charge	46,820,419 kWh	\$ 0.0218	\$ 1,022,392	\$ 1,072,458				
(54)	Electric Generation	46,820,419 kWh	\$ 0.0439	\$ 2,054,944	\$ 2,155,575				
(55)			\$ 0.0783	\$ 3,666,039	\$ 3,845,566				
(56)									
(57)	Interruptable kWh								
(58)	Transmission	35,721,342 kWh	\$ 0.0008	\$ 28,577	\$ 29,977				
(59)	Distribution	35,721,342 kWh	\$ 0.0016	\$ 57,154	\$ 59,953	\$	0.0015	\$	57,017
(60)	Competitive Transition Charge	35,721,342 kWh	\$ 0.0053	\$ 189,323	\$ 198,594				
(61)	Electric Generation	35,721,342 kWh	\$ 0.0197	\$ 703,710	\$ 738,171				
(62)			\$ 0.0274	\$ 978,765	\$ 1,026,695				
(63)									
(64)	Curtailment Rider			\$ (286,778)	\$ (300,822)				
(65)									
(66)	LILR								
(67)	Transmission	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,561,527				
(68)	Distribution	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,561,527	\$	0.0049	\$	3,387,095
(69)	Electric Generation			\$ 19,377,590	\$ 20,326,517				
(70)				\$ 26,168,110	\$ 27,449,570				
(71)									
(72)	Adjusted Base Revenue			\$ 984,939,054	\$ 1,033,171,817				

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973963

Proof of Revenue - 12 Months Ending 12/31/96

Rate POL

	Quantity	Monthly Bundled Charge	Annual Bundled Revenue	Monthly Unbundled Charges					Annual Unbundled Revenue					New Distribution Revenue 0 95471
				Trans.	Dist.	CTC	Elec. Gen.	New Pricing for Distribution	Trans.	Dist.	CTC	Elec. Gen.	Total	
<b>Mercury Vapor</b>														
<b>Company Pole</b>														
4000 Lumens	527	\$12.72	\$60,441	\$0.08	\$11.18	\$0.01	\$1.48	\$ 10.28	\$ 378	\$ 70,692	\$ 32	\$ 9,337	\$ 80,441	\$ 67,491
8000 Lumens	270	\$17.27	\$55,955	\$0.09	\$15.15	\$0.02	\$2.00	\$ 13.90	\$ 292	\$ 49,094	\$ 75	\$ 6,495	\$ 55,955	\$ 48,870
12000 Lumens	378	\$21.30	\$96,817	\$0.11	\$18.67	\$0.04	\$2.47	\$ 17.13	\$ 498	\$ 84,700	\$ 203	\$ 11,215	\$ 98,617	\$ 80,864
20000 Lumens	984	\$27.48	\$324,484	\$0.14	\$24.10	\$0.05	\$3.18	\$ 22.11	\$ 1,653	\$ 284,521	\$ 646	\$ 37,684	\$ 324,484	\$ 271,635
22000 Lumens	41	\$29.72	\$14,622	\$0.16	\$28.06	\$0.05	\$3.45	\$ 23.90	\$ 79	\$ 12,819	\$ 27	\$ 1,697	\$ 14,622	\$ 12,239
<b>Customer Pole</b>														
4000 Lumens	346	\$11.45	\$47,540	\$0.08	\$10.01	\$0.05	\$1.33	\$ 9.18	\$ 249	\$ 41,562	\$ 212	\$ 5,518	\$ 47,540	\$ 39,679
8000 Lumens	141	\$16.05	\$27,157	\$0.09	\$14.03	\$0.07	\$1.66	\$ 12.87	\$ 152	\$ 23,739	\$ 113	\$ 3,152	\$ 27,157	\$ 22,664
12000 Lumens	228	\$20.21	\$54,810	\$0.11	\$17.67	\$0.08	\$2.35	\$ 16.21	\$ 298	\$ 47,921	\$ 228	\$ 6,362	\$ 54,810	\$ 45,751
20000 Lumens	988	\$26.05	\$302,597	\$0.14	\$22.78	\$0.11	\$3.02	\$ 20.90	\$ 1,628	\$ 264,612	\$ 1,234	\$ 35,124	\$ 302,597	\$ 252,628
22000 Lumens	11	\$28.29	\$3,734	\$0.16	\$24.74	\$0.11	\$3.28	\$ 22.70	\$ 21	\$ 3,268	\$ 14	\$ 433	\$ 3,734	\$ 3,118
<b>Sodium Vapor</b>														
<b>Company Pole</b>														
5800 Lumens	51	\$17.39	\$10,643	\$0.09	\$15.26	\$0.02	\$2.02	\$ 14.00	\$ 55	\$ 9,340	\$ 13	\$ 1,235	\$ 10,643	\$ 8,917
25000 Lumens	131	\$27.70	\$43,544	\$0.14	\$24.29	\$0.08	\$3.22	\$ 22.28	\$ 220	\$ 38,177	\$ 93	\$ 5,054	\$ 43,544	\$ 36,448
50000 Lumens	484	\$30.41	\$176,621	\$0.16	\$28.86	\$0.06	\$3.53	\$ 24.45	\$ 929	\$ 154,816	\$ 375	\$ 20,501	\$ 176,621	\$ 147,804
50000 Lumens	488	\$32.84	\$183,306	\$0.17	\$28.61	\$0.08	\$3.79	\$ 26.24	\$ 955	\$ 160,649	\$ 425	\$ 21,277	\$ 183,306	\$ 153,373
<b>Customer Pole</b>														
5800 Lumens	23	\$16.15	\$4,457	\$0.09	\$14.12	\$0.07	\$1.87	\$ 12.95	\$ 25	\$ 3,897	\$ 18	\$ 517	\$ 4,457	\$ 3,721
25000 Lumens	41	\$26.27	\$12,925	\$0.14	\$22.97	\$0.11	\$3.05	\$ 21.07	\$ 69	\$ 11,301	\$ 54	\$ 1,500	\$ 12,925	\$ 10,789
50000 Lumens	183	\$28.98	\$58,685	\$0.16	\$25.34	\$0.12	\$3.38	\$ 23.25	\$ 313	\$ 49,585	\$ 227	\$ 6,580	\$ 58,685	\$ 47,320
50000 Lumens	203	\$31.21	\$78,028	\$0.17	\$27.29	\$0.13	\$3.82	\$ 25.04	\$ 414	\$ 68,478	\$ 310	\$ 8,825	\$ 78,028	\$ 63,468
<b>Standard Metal Halide</b>														
<b>Company Pole</b>														
36000 Lumens	191	\$32.14	\$73,665	\$0.17	\$28.17	\$0.07	\$3.73	\$ 25.84	\$ 390	\$ 64,583	\$ 162	\$ 8,551	\$ 73,665	\$ 61,639
110000 Lumens	41	\$58.30	\$27,700	\$0.30	\$49.29	\$0.18	\$6.53	\$ 45.22	\$ 148	\$ 24,250	\$ 87	\$ 3,215	\$ 27,700	\$ 23,152
<b>Customer Pole</b>														
36000 Lumens	115	\$30.75	\$42,435	\$0.17	\$28.89	\$0.12	\$3.57	\$ 24.87	\$ 235	\$ 37,108	\$ 167	\$ 4,928	\$ 42,435	\$ 35,428
110000 Lumens	18	\$54.91	\$11,861	\$0.30	\$48.01	\$0.23	\$6.37	\$ 44.05	\$ 65	\$ 10,370	\$ 49	\$ 1,377	\$ 11,861	\$ 9,900
<b>Standard High Pressure Sodium Vapor</b>														
<b>Company Pole</b>														
5800 Lumens	18	\$19.55	\$4,223	\$0.10	\$17.18	\$0.02	\$2.27	\$ 15.74	\$ 22	\$ 3,706	\$ 5	\$ 490	\$ 4,223	\$ 3,538
9500 Lumens	11	\$20.67	\$2,728	\$0.11	\$18.14	\$0.02	\$2.40	\$ 16.64	\$ 15	\$ 2,394	\$ 3	\$ 317	\$ 2,728	\$ 2,286
16000 Lumens	9	\$22.59	\$2,440	\$0.12	\$19.62	\$0.03	\$2.62	\$ 18.18	\$ 13	\$ 2,140	\$ 3	\$ 283	\$ 2,440	\$ 2,043
25000 Lumens	72	\$26.54	\$22,931	\$0.14	\$23.27	\$0.05	\$3.08	\$ 21.35	\$ 121	\$ 20,104	\$ 44	\$ 2,662	\$ 22,931	\$ 19,193
50000 Lumens	203	\$32.20	\$78,439	\$0.17	\$28.22	\$0.07	\$3.74	\$ 25.89	\$ 414	\$ 68,739	\$ 181	\$ 9,105	\$ 78,439	\$ 65,626
<b>Customer Pole</b>														
5800 Lumens	2	\$18.16	\$438	\$0.10	\$15.68	\$0.07	\$2.11	\$ 14.57	\$ 2	\$ 381	\$ 2	\$ 51	\$ 438	\$ 364
9500 Lumens	7	\$19.28	\$1,620	\$0.11	\$16.88	\$0.07	\$2.24	\$ 15.47	\$ 9	\$ 1,418	\$ 6	\$ 188	\$ 1,620	\$ 1,352
16000 Lumens	2	\$21.20	\$509	\$0.12	\$18.54	\$0.08	\$2.46	\$ 17.01	\$ 3	\$ 445	\$ 2	\$ 59	\$ 509	\$ 425
25000 Lumens	23	\$25.14	\$8,939	\$0.14	\$21.98	\$0.10	\$2.92	\$ 20.16	\$ 39	\$ 6,066	\$ 28	\$ 805	\$ 8,939	\$ 5,792
50000 Lumens	34	\$30.80	\$12,566	\$0.17	\$28.93	\$0.12	\$3.56	\$ 24.71	\$ 69	\$ 10,987	\$ 51	\$ 1,459	\$ 12,566	\$ 10,490
	6,202		\$1,860,858						\$ 9,772	\$1,629,820	\$ 5,090	\$215,974	\$1,860,858	\$ 1,558,004
									\$ 10,251	\$1,709,633	\$ 5,339	\$228,550	\$1,951,773	\$ 1,632,202

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate SL-P**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.049	New Pricing For Distribution	New Distribution Revenue @ 0.95463
(27) Facilities Charge						
(28) City Control	93,161	\$ 8.64	\$ 9,658,903	\$ 10,131,902	\$ 8.25	\$ 9,672,217
(29) Company Control - Aerial	-	\$ 9.24	\$ -	\$ -		
(30) Company Control - Underground	-	\$ 12.89	\$ -	\$ -		
(31)			\$ 9,658,903	\$ 10,131,902		
(32) Transmission Charge						
(33) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 43,146	\$ 45,259		
(34) Energy Charge	88,803,000 kWh	\$ 0.0012	\$ 110,409	\$ 115,816		
(35)			\$ 153,555	\$ 161,075		
(36) Variable Distribution Chg.						
(37) Capacity Charge	179,516,200 W	\$ 0.0015	\$ 271,090	\$ 284,366	\$ 0.0014	\$ 271,464
(38) Energy Charge	88,803,000 kWh	\$ 0.0078	\$ 693,714	\$ 727,685	\$ 0.0075	\$ 694,670
(39)			\$ 964,804	\$ 1,012,051		\$ 966,134
(40) CTC Charge						
(41) Capacity Charge	179,516,200 W	\$ 0.0008	\$ 129,407	\$ 135,744		
(42) Energy Charge	88,803,000 kWh	\$ 0.0049	\$ 429,770	\$ 450,816		
(43)			\$ 559,177	\$ 586,560		
(44)						
(45) Outtage Allowance			\$ (8,616)	\$ (9,038)		
(46)						
(47) Electric Generation Charge						
(48) Capacity Charge	179,516,200 W	\$ 0.0012	\$ 220,567	\$ 231,368		
(49) Energy Charge	88,803,000 kWh	\$ 0.0245	\$ 2,176,142	\$ 2,282,708		
(50)			\$ 2,396,709	\$ 2,514,076		
(51)						
(52) Total Revenue			\$ 13,724,532	\$ 14,396,626		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate SL-S**

	Quantity	Annual Bundled Charge	Annual Bundled Revenue	Annual Unbundled Charges					Annual Unbundled Revenue					New Distribution Revenue @ 0.95463
				Trans.	Dist.	CTC	Elec. Gen.	New Pricing for Distribution	Trans.	Dist.	CTC	Elec. Gen.	Total	
<b>Incandescent</b>														
320 Lumens	164	\$99.26	\$ 16,279	\$1.57	\$74.27	\$6.82	\$16.60	\$68.13	\$ 257	\$ 12,180	\$ 1,119	\$ 2,722	\$ 16,279	\$ 11,628
600 Lumens	21	\$138.30	\$ 2,904	\$2.18	\$103.49	\$9.51	\$23.12	\$94.94	\$ 46	\$ 2,173	\$ 200	\$ 486	\$ 2,904	\$ 2,075
1000 Lumens	1,532	\$194.00	\$ 297,208	\$3.06	\$145.16	\$13.34	\$32.44	\$133.16	\$ 4,688	\$ 222,385	\$ 20,443	\$ 49,692	\$ 297,208	\$ 212,295
2500 Lumens	342	\$268.96	\$ 91,300	\$4.22	\$199.76	\$18.35	\$44.63	\$183.25	\$ 1,443	\$ 68,318	\$ 6,274	\$ 15,265	\$ 91,300	\$ 65,218
6000 Lumens	39	\$304.58	\$ 11,879	\$4.81	\$227.91	\$20.94	\$50.92	\$209.07	\$ 188	\$ 8,888	\$ 816	\$ 1,986	\$ 11,879	\$ 8,485
10000 Lumens	-	\$364.64	\$ -	\$5.78	\$272.85	\$25.06	\$60.97	\$260.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Mercury Vapor</b>														
4000 Lumens	8,493	\$228.29	\$1,938,867	\$3.60	\$170.82	\$15.70	\$38.17	\$156.70	\$30,575	\$1,450,774	\$133,347	\$324,171	\$1,938,867	\$ 1,384,952
8000 Lumens	4,692	\$241.10	\$1,131,241	\$3.81	\$180.41	\$16.57	\$40.31	\$165.50	\$17,877	\$ 846,484	\$ 77,742	\$189,139	\$1,131,241	\$ 808,079
12000 Lumens	1,330	\$257.08	\$ 341,916	\$4.06	\$192.36	\$17.68	\$42.98	\$176.46	\$ 5,400	\$ 255,839	\$ 23,511	\$ 57,167	\$ 341,916	\$ 244,231
20000 Lumens	2,086	\$301.99	\$ 629,951	\$4.77	\$225.97	\$20.76	\$50.49	\$207.29	\$ 9,950	\$ 471,373	\$ 43,302	\$105,325	\$ 629,951	\$ 449,987
42000 Lumens	130	\$430.18	\$ 55,923	\$6.79	\$321.89	\$29.58	\$71.92	\$295.28	\$ 883	\$ 41,846	\$ 3,845	\$ 9,350	\$ 55,923	\$ 39,947
59000 Lumens	135	\$484.90	\$ 65,462	\$7.66	\$362.83	\$33.34	\$81.07	\$332.84	\$ 1,034	\$ 48,982	\$ 4,500	\$ 10,945	\$ 65,462	\$ 46,760
<b>Sodium Vapor</b>														
5800 Lumens	444	\$226.58	\$ 100,602	\$3.58	\$169.54	\$15.58	\$37.88	\$155.53	\$ 1,590	\$ 75,276	\$ 6,916	\$ 16,820	\$ 100,602	\$ 71,860
9500 Lumens	563	\$246.35	\$ 138,695	\$3.89	\$184.34	\$16.93	\$41.19	\$169.10	\$ 2,190	\$ 103,783	\$ 9,532	\$ 23,189	\$ 138,695	\$ 99,075
16000 Lumens	153	\$276.69	\$ 42,334	\$4.37	\$207.04	\$19.02	\$46.26	\$189.93	\$ 669	\$ 31,677	\$ 2,910	\$ 7,078	\$ 42,334	\$ 30,240
25000 Lumens	647	\$314.35	\$ 203,384	\$4.96	\$235.22	\$21.61	\$52.56	\$215.78	\$ 3,209	\$ 152,187	\$ 13,983	\$ 34,005	\$ 203,384	\$ 145,283
50000 Lumens	163	\$374.54	\$ 61,050	\$5.91	\$280.26	\$25.75	\$62.62	\$267.54	\$ 963	\$ 45,682	\$ 4,197	\$ 10,207	\$ 61,050	\$ 43,610
<b>Total</b>			<b>\$5,128,995</b>						<b>\$80,961</b>	<b>\$3,837,849</b>	<b>\$352,638</b>	<b>\$857,547</b>	<b>\$5,128,995</b>	<b>\$ 3,663,725</b>
									<b>\$84,925</b>	<b>\$4,025,790</b>	<b>\$369,907</b>	<b>\$899,541</b>	<b>\$5,380,164</b>	<b>\$ 3,843,139</b>

**Electric PA PUC No. 3 - Supplement 10  
Rate SLE**

**Electric PA PUC No. 3 - Supplement 10**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>	<u>New Pricing For</u>	<u>New Distribution</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.049	Distribution	Revenue @ 0.95463
(23) Service Location Charge - Trans.	831,508 Locations	\$ -	\$ -	\$ -		
(24) Service Location Charge - Dist	831,508 Locations	\$ 7.00	\$ 5,820,557	\$ 6,105,591	\$ 6.68	\$ 5,828,580
(25) Service Location Charge - CTC	831,508 Locations	\$ -	\$ -	\$ -		
(26)			\$ 5,820,557	\$ 6,105,591		
(27) Transmission Charge						
(28) Capacity Charge	136,607,992 Watt	\$ 0.00055	\$ 75,496	\$ 79,193		
(29) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -		
(30)			\$ 75,496	\$ 79,193		
(31) Variable Distribution Charge						
(32) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -		
(33) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -		
(34)			\$ -	\$ -		
(35) Competitive Transition Charge						
(36) Capacity Charge	136,607,992 Watt	\$ 0.00054	\$ 74,448	\$ 78,093		
(37) Energy Charge	47,017,000 kWh	\$ 0.00344	\$ 161,894	\$ 169,822		
(38)			\$ 236,342	\$ 247,916		
(39) Electric Generation Charge						
(40) Capacity Charge	136,607,992 Watt	\$ 0.00297	\$ 405,173	\$ 425,014		
(41) Energy Charge	47,017,000 kWh	\$ 0.03260	\$ 1,532,918	\$ 1,607,985		
(42)			\$ 1,938,091	\$ 2,032,999		
(43)						
(44) Total Revenue			\$ 8,070,485	\$ 8,217,784		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate TL**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.049	<u>New Pricing For New Distribution</u>	<u>New Distribution Revenue @</u> 0.95463
(12) Transmission Charge	39,681,000 kWh	\$ 0.0058	\$ 230,171	\$ 241,443		
(13)						
(14) Variable Distribution Charge	39,681,000 kWh	\$ 0.0211	\$ 837,165	\$ 878,161	\$ 0.0201	\$ 838,319
(15)						
(16) Competitive Transition Charge	39,681,000 kWh	\$ 0.0314	\$ 1,247,162	\$ 1,308,235		
(17)						
(18) Unaccounted for			\$ 5,398	\$ 5,662		
(19)						
(20) Market Generation	39,681,000 kWh	\$ 0.0558	\$ 2,213,104	\$ 2,321,480		
(21)						
(22) Total Revenue			\$ 4,533,000	\$ 4,754,982		

**PECO ENERGY COMPANY**  
**Compliance to 2/5/98 Order at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate EP**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.049	New Pricing For Distribution	New Distribution Revenue @ 0.95072
(21) Fixed Distribution Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926	\$ 607,276		
(22)						
(23) Transmission Charge						
(24) Capacity Charge	1,770,350 kW	\$ 1.03	\$ 1,821,164	\$ 1,910,347		
(25) Energy Charge	638,800,000 kWh	\$ 0.0008	\$ 496,005	\$ 520,294		
(26)			\$ 2,317,169	\$ 2,430,642		
(27) Variable Distribution Charge						
(28) Capacity Charge	1,770,350 kW	\$ 2.98	\$ 5,283,838	\$ 5,542,589	\$ 2.84	\$ 5,269,467
(29) Energy Charge	638,800,000 kWh	\$ 0.0023	\$ 1,439,085	\$ 1,509,557	\$ 0.0021	\$ 1,435,171
(30)			\$ 6,722,923	\$ 7,052,146		\$ 6,704,637
(31) Competitive Transition Charge						
(32) Capacity Charge	1,770,350 kW	\$ 5.28	\$ 9,335,562	\$ 9,792,727		
(33) Energy Charge	638,800,000 kWh	\$ 0.0048	\$ 3,103,734	\$ 3,255,725		
(34)			\$ 12,439,296	\$ 13,048,452		
(35) Electric Generation Charge						
(36) Capacity Charge	1,770,350 kW	\$ 7.17	\$ 12,699,389	\$ 13,321,282		
(37) Energy Charge	638,800,000 kWh	\$ 0.0195	\$ 12,464,296	\$ 13,074,677		
(38)			\$ 25,163,686	\$ 26,395,959		
(39)						
(40) Total Revenue			\$ 47,222,000	\$ 49,534,476		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate AL**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.049	New Pricing For Distribution	New Distribution Revenue @ 0.95463
(10) Transmission Charge	31,472 kWh	\$ 0.0007	\$ 22	\$ 23		
(11)						
(12) Variable Distribution Charge	31,472 kWh	\$ 0.1112	\$ 3,499	\$ 3,670	\$ 0.1061	\$ 3,504
(13)						
(14) CTC Charge	31,472 kWh	\$ 0.0004	\$ 15	\$ 15		
(15)						
(16) Market Generation	31,472 kWh	\$ 0.0148	\$ 464	\$ 487		
(17)						
(18) Total Revenues			\$ 4,000	\$ 4,196		

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Auxiliary Service Rider**

	Bundled	Trans.	Dist.	CTC	Energy	New Dist Pricing	
<b>FIRM BACK-UP POWER</b>							
Demand Charge (\$/kW)							
All Customers	\$3.00	\$ 0.15	\$ 0.33	\$ 0.84	\$ 1.68	\$ 0.31	(a)
Energy Charge (\$/kWh)							
High Tension Voltage	\$ 0.0783	\$ 0.0040	\$ 0.0086	\$ 0.0218	\$ 0.0439	\$ 0.0082	(a)
Primary Voltage	\$ 0.0988	\$ 0.0048	\$ 0.0186	\$ 0.0259	\$ 0.0495	\$ 0.0177	(a)
Secondary Voltage	\$ 0.1245	\$ 0.0063	\$ 0.0230	\$ 0.0343	\$ 0.0609	\$ 0.0217	(b)
<b>INTERRUPTIBLE BACK-UP POWER</b>							
Energy Charge (\$/kWh)-							
High Tension Voltage	\$ 0.0274	\$ 0.0008	\$ 0.0016	\$ 0.0053	\$ 0.0197	\$ 0.0015	(a)
Primary Voltage	\$ 0.0314	\$ 0.0009	\$ 0.0030	\$ 0.0058	\$ 0.0217	\$ 0.0029	(a)
Secondary Voltage	\$ 0.0637	\$ 0.0030	\$ 0.0084	\$ 0.0164	\$ 0.0359	\$ 0.0079	(b)

(a) refer to Rate HT multiplier  
 (b) refer to Rate GS multiplier

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Employment and Economic Recovery Rider**

	<b>Bundled (\$/kWh)</b>	<b>Tran (\$/kWh)</b>	<b>Dist (\$/kWh)</b>	<b>CTC (\$/kWh)</b>	<b>Energy (\$/kWh)</b>	<b>New Distr Pricing</b>
<b>Existing Location</b>						
Years						
1-5	0.050	0.003	0.006	0.013	0.028	0.0057
6	0.040	0.002	0.004	0.012	0.022	0.0038
7	0.030	0.002	0.003	0.008	0.017	0.0029
8	0.020	0.001	0.002	0.006	0.011	0.0019
9	0.010	0.001	0.001	0.002	0.006	0.0010
<b>New Service Location</b>						
Years						
1-5	1.000	0.051	0.110	0.278	0.561	0.1046
6	0.800	0.041	0.088	0.223	0.448	0.0837
7	0.600	0.030	0.066	0.168	0.336	0.0628
8	0.400	0.020	0.044	0.112	0.224	0.0418
9	0.200	0.010	0.022	0.056	0.112	0.0209
<b>Accelerated</b>						
Years						
1-4	1.35	0.069	0.149	0.375	0.757	0.142

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Seasonal Capacity Charge Service Rider**

	<u>Summer</u>	<u>New Dist Pricing</u>	<u>Winter</u>	<u>New Dist Pricing</u>
Transmission	1.49		0.37	
Distribution	3.14	\$ 2.99	0.79	\$ 0.75
CTC	8.48		2.12	
Market Energy	10.96		2.74	
Bundled	24.07		6.02	

**Cooling Thermal Storage HT Rider**

		<u>New Dist Pricing</u>
Billing and Metering Charge	11.21	
Off Peak Charge per kW of off-peak billing demand per month	0.91	0.87

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Suburban Street Lighting Rider**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.049	New Pricing For Distribution	New Distribution Revenue @ 0.95463
(23) Service Location Charge - Trans.	831,508	Locations	\$ 0.09	\$ 75,496	\$ 79,193		
(24) Service Location Charge - Dist	831,508	Locations	\$ 9.53	\$ 7,922,340	\$ 8,310,299	\$ 9.10	\$ 7,933,260
(25) Service Location Charge - CTC	831,508	Locations	\$ 0.28	\$ 236,342	\$ 247,916		
(26)				\$ 8,234,177	\$ 8,637,408		
(27) Transmission Charge							
(28) Capacity Charge	136,607,992	Watt	\$ -	\$ -	\$ -		
(29) Energy Charge	47,017,000	kWh	\$ -	\$ -	\$ -		
(30)				\$ -	\$ -		
(31) Variable Distribution Charge							
(32) Capacity Charge	136,607,992	Watt	\$ -	\$ -	\$ -		
(33) Energy Charge	47,017,000	kWh	\$ -	\$ -	\$ -		
(34)				\$ -	\$ -		
(35) Competitive Transition Charge							
(36) Capacity Charge	136,607,992	Watt	\$ -	\$ -	\$ -		
(37) Energy Charge	47,017,000	kWh	\$ -	\$ -	\$ -		
(38)				\$ -	\$ -		
(39) Electric Generation Charge							
(40) Capacity Charge	136,607,992	Watt	\$ 0.00297	\$ 405,173	\$ 425,015		
(41) Energy Charge	47,017,000	kWh	\$ 0.01871	\$ 879,649	\$ 922,726		
(42)				\$ 1,284,823	\$ 1,347,741		
(43)							
(44) Total Revenue				\$ 9,519,000	\$ 9,985,148		

Certificate of Service

I hereby certify that I have this day served the foregoing document on the following in the matter of PECO Energy Company's Application For Approval of (1) A Plan of Corporate Restructuring, Including the Creation of a Holding Company and (2) The Merger of the Newly Formed Holding Company and Unicom Corporation by first class mail:

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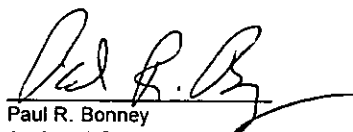
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Dated: April 27, 2000

ORIGINAL

BEFORE THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

DOCKETED

MAY 01 2000

Application of PECO Energy Company, :  
Pursuant to Chapters 11, 19, 21, 22, & :  
and 28 of the Public Utility Code, for :  
Approval of (1) A Plan of Corporate : Application Docket No.  
Restructuring, Including the Creation : A-110550F0147  
of A Holding Company and (2) The :  
Merger of the Newly Formed Holding :  
Company and Unicom Corporation :

308992

PRE-HEARING CONFERENCE MEMORANDUM #2  
of ERIC JOSEPH EPSTEIN, Pro se  
4100 Hillsdale Road  
Harrisburg, PA 17112

James J. McNulty, Secretary  
Pennsylvania Public Utility Commission  
Room B-20, North Office Building  
P.O. Box 3265  
Harrisburg, PA 17105-3265

DOCUMENT  
FOLDER

RECEIVED  
SECRETARY'S BUREAU


00 MAY -1 AM 9:27

Dear Secretary McNulty:

Enclosed please find for filing an original and three (3) copies of Eric Epstein's, Pro Se, Pre-Hearing Conference Memorandum #2 in the above-captioned proceeding.

Copies have been served upon all parties of record as shown on the attached Certificate of Service.

Sincerely,

  
Eric Joseph Epstein, Pro se  
4100 Hillsdale Road  
Harrisburg, PA 17112

40

DATED: April 28, 2000

**PRE-HEARING MEMORANDUM # 2  
of Eric Joseph Epstein, *Pro se***

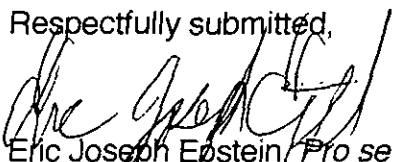
1. Eric Joseph Epstein's, ("Epstein" or the "Petitioner"), active participation in this proceeding will focus on nuclear decommissioning; nuclear waste isolation, monitoring nuclear generating stations, community investment, and rate payer equity;

2. Mr. Epstein's participation will include, but not be limited to, direct and rebuttal testimony and the cross examination of witnesses presented by PPL, Councilman David Cohen and other parties;

3. Mr. Epstein reserves the right to submit his publications, research, and testimony as an expert;

4) The Petitioner supports an expeditious hearing and briefing schedule, and fully supports PREHEARING ORDER #2 issued by Administrative law Judge Charles Rainey, Jr., On April 25, 2000;

Respectfully submitted,

  
Eric Joseph Epstein, *Pro se*  
4100 Hillsdale Road  
Harrisburg, PA 17110  
(717)-541-1101

DATE: April 28, 2000

Before the  
**PENNSYLVANIA PUBLIC UTILITY COMMISSION**

---

**Application of PECO Energy Company, Pursuant to Chapters 11, 19, 21 and 28 of the Public Utility Code, for Approval of (1) A Plan of Corporate Restructuring, Including the Creation of A Holding Company and (2) The Merger of the Newly Formed Holding Company and Unicom Corporation**

**Application No. A-110550F0147**

**CERTIFICATION OF SERVICE**

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the active participants named below by US mail or hand delivery in accordance with the requirements of 52 Pa. Code § Section 1.54.

The Honorable Judge Charles E. Rainey  
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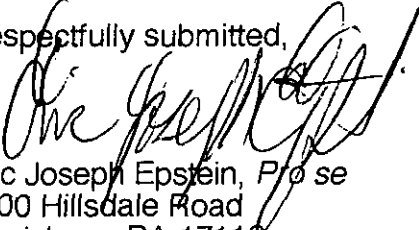
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Respectfully submitted,



Eric Joseph Epstein, Pro se  
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Harrisburg, PA 17112

**DATE: April 28, 2000**



309403

May 1, 2000

00 MAY -2 PM 1:06

Administrative Law Judge Charles E. Rainey, Jr.  
Pennsylvania Public Utility Commission  
1302 Philadelphia State Office Building  
1400 Spring Garden Street  
Philadelphia, Pennsylvania 19130

RECEIVED  
SECRETARY'S BUREAU

DOCUMENT  
FOLDER

RE: Application of PECO Energy  
Docket No. A-110550F0147

Dear Judge Rainey:

Enclosed please find the Second Prehearing Memorandum on behalf of Citizens for Pennsylvania's Future, et al, (the "PennFuture Parties") pursuant to your Prehearing Conference Order #2.

Copies have been filed with the Secretary and served upon all parties of record as indicated on the attached Certificate of Service. For convenience, I have included copies of the Replies to Objections and Testimony of John Rohrbach previously filed.

Sincerely,

*Peter Meadows Adels*  
JMA

Peter Meadows Adels

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

309404

00 MAY -2 PM 1:06

APPLICATION OF PECO ENERGY  
COMPANY, PURSUANT TO CHAPTERS  
11, 19, 21, 22 AND 28 OF THE PUBLIC  
UTILITY CODE, FOR APPROVAL  
OF (1) A PLAN OF CORPORATE  
RESTRUCTURING, INCLUDING THE  
CREATION OF A HOLDING COMPANY  
AND (2) THE MERGER OF THE NEWLY  
FORMED HOLDING COMPANY AND  
UNICOM CORPORATION

RECEIVED  
SECRETARY'S BUREAU

DOCKET NO. A-110550F0147

**DOCKETED**  
MAY 02 2000

SECOND PREHEARING CONFERENCE MEMORANDUM

DOCUMENT  
FOLDER

Pursuant to the Prehearing Order #2, dated April 25, 2000, Administrative Law Judge Charles Rainey directed parties to pre-file by May 3, 2000 any further written testimony in support or opposition to the settlement, based on the Comments, Objections or Replies previously filed. Prehearing Order #2 also directed that evidentiary hearings would be conducted on May 10 and 11, 2000, Initial Briefs would be due by May 17, 2000, that Reply Briefs would be due by May 24, 2000, and that parties should file Second Prehearing Memoranda by May 3, 2000.

Citizens for Pennsylvania's Future, d/b/a PennFuture, Liz Robinson, Ron Celentano, Roger Clark, Julie Dugery, Lonnie Golden, June Cairns, Felicia Coward, Gertrude Weaver, Darryl Jones, and Donna Henry, (hereafter the "PennFuture Parties"), Protestors and Intervenors in the referenced proceeding, hereby submit the following Second Prehearing Conference Memorandum.

### Scope of Additional Litigation

After filing of the Joint Petition for Settlement by most parties in this proceeding, most parties filed Statements in Support of the Settlement, and some filed statements indicating no objection to resolution of this proceeding pursuant to the terms of the Settlement. Two parties, PPL Electric Utilities Corporation (PPL) and Councilman David Cohen, filed Objections to the Settlement and asked to continue to litigate the case. While PennFuture accepts that parties should be permitted to litigate aspects of the case that are incomplete, the procedure and content of such litigation should be determined with great care. Since almost all parties have settled, and one reason for doing so is to avoid time consuming and expensive litigation, further proceedings should be limited in scope to necessary issues that a party requested in its Objections, Replies, or Comments to continue to litigate.

Councilman Cohen raised several substantive issues concerning ways to improve further the provisions of the Settlement concerning nuclear facilities and expenses, economic development benefits to Philadelphia, and to enhance the renewable energy, and customer assistance provisions. While Councilman Cohen's Objections suggest ways in which the Settlement might be modified to provide additional benefits in the public interest, they do not appear to argue that approval of the Settlement is not in the public interest. Councilman Cohen's Objections preserve his right to provide evidence in the forthcoming hearings concerning the stated ways in which the proposed Settlement might be modified to better serve the public interest.

The Objections of PPL raised two legal issues, but no factual issues. First, PPL argues that the Settlement should be rejected because there is insufficient evidence in the

record to support a finding that approval is in the public interest. Second, PPL requests that any approval be conditioned on the agreement of all parties not to raise certain issues in future proceedings concerning PPL.

While requesting such rejection or conditional approval of the Settlement, PPL **did not** request in its Objections the opportunity to provide evidence concerning PECO, the Merger, or the Settlement and **does not** allege that the Settlement is not in the public interest. Rather, PPL requested “a procedural schedule directing the Joint Petitioners to set forth the evidentiary and legal basis upon which they claim that the Joint Petition is lawful and in the public interest.” PPL **did not** request evidentiary hearings at which it could submit evidence. Rather, PPL prayed for a procedural schedule that would permit it to provide a legal argument concerning the evidentiary record in support of the Settlement.

1. Factual Issues. Prehearing Order #2 permits pre-filed written testimony based only on the Comments, Objections, or Replies previously filed. Based on the extremely limited factual issues raised in the Comments, Objections, or Replies previously filed by any party, the scope of the factual issues to be addressed in the forthcoming evidentiary hearings is quite limited:

(a) Any Joint Petitioner may set forth evidence in support of the Settlement based on the Comments, Objections or Replies previously filed, including ensuring that previously filed documents are entered into the record;

(b) Councilman Cohen may present evidence concerning the modifications to the Settlement raised in his Objections; and

(c) Any party may cross-examine a witness concerning pre-filed testimony submitted pursuant to (a) and (b).

PennFuture will address, if necessary, the factual issues raised in its Reply to the Objections of PPL and Councilman Cohen and the pre-filed testimony of John Rohrbach. Without limitation, PennFuture will seek to: (1) ensure that all filings and testimony in support of the Settlement are offered and received as evidence; (2) describe how the environmental, electric choice and nuclear decommissioning aspects of the Settlement reflect the policy of Pennsylvania and benefit consumers by decreasing rates and by making more renewable products available, thereby making electricity cleaner, safer and more affordable, protecting the public health and environment; (3) provide evidence about such other matters that may be addressed by other parties and require a factual response.

2. Legal Issues.

While raising no factual issues in its Objections, PPL requested an opportunity to present its legal argument that the settlement is not supported by sufficient evidence for a Commission finding that approval is in the public interest. This request concerns a purely legal argument that requires no evidentiary hearings and is inappropriate at an evidentiary hearing. PPL did not request oral argument on this issue, and the Briefing schedule provides PPL yet another opportunity to present its legal argument in addition to presenting its argument in its Objections.

All parties should be entitled to submit briefs concerning the legal questions before the Commission:

(a) Since the legal standard for approval of the merger requires a Commission finding that the merger is necessary and proper for public service, the broad legal facing the Commission is whether such a finding may be made. PennFuture considers the existing record to more than substantiate that the Settlement is in the public interest enabling the Commission to reach its determination without further briefing. The subject of the briefs is whether the record supports a finding that the merger, as modified by the Settlement, is necessary and proper for public service.

(b) More specifically, if briefing is necessary, PennFuture will document that the record includes sufficient evidence that the Settlement is in the public interest by providing rate reductions and other consumer protections; a mechanism to improve, prevent deterioration, and correct existing problems with distribution and customer service quality and reliability; that the Settlement will improve, prevent deterioration, and correct existing problems with PECO's universal service programs; that the Settlement will limit any PECO ratepayer financial exposure due to the merged company's nuclear ownership, operation, and decommissioning responsibility; that the Settlement will enable environmental and public health improvements in the region; that the Settlement will provide distribution service benefits through its net metering and interconnection provisions; and that the Settlement will improve the opportunity for the development of a robust competitive electricity market in furtherance of the public policy of Pennsylvania.

While PPL's attempt to pre-litigate some future, undefined possible PPL proceeding and is not relevant to this PECO proceeding, PennFuture is prepared to address in its Brief, if necessary: PPL's lack of standing to abort the Settlement; that PPL has been afforded all process that it may be due in these proceedings; that a Settlement is

not binding precedent as a matter of law; that it is inappropriate in a proceeding concerning a PECO Application for PPL to demand limitations on the future rights of other intervenors to address issues in future proceedings that do not yet exist, are unrelated to the current proceedings, and are unrelated to PECO; that the Commission has no legal authority to foreclose any rights of intervening parties in future proceedings that do not yet exist; that the Commission has no legal authority to limit the rights of any party to this proceeding due to intervention or the result of this proceeding; that no conditions or decisions related to future undefined proceedings are ripe for resolution in this proceeding; and that no evidence in this PECO case, including provisions of the Settlement, can be legally relevant to a future PPL case that does not yet exist.

In addition, PennFuture may argue in its Brief, if necessary, that some or all of the modifications to the Settlement proposed by Councilman Cohen may further the public interest, but that none are necessary for the merger as modified by the Settlement to be found in the public interest and approved.

The PennFuture Parties reserve the right in its Reply Brief to address other issues raised by any party in their Initial Brief, even if not relevant to the legal issues properly before the Commission.

3. Witnesses. John Rohrbach, Chief Economist, Citizens for Pennsylvania's Future, 212 Locust Street, Suite 410, Harrisburg, PA 17101, whose testimony already has been filed, will be the only PennFuture witness presented. PennFuture reserves the right to present other witnesses in the event that other issues are permitted at the hearings.

4. Documents to be Introduced. At this time, PennFuture intends to submit one other document, the recently published, "Green Power: the Path to Cleaner Air and a

Brighter Future.” This document is presently available to the public and any party to this proceeding at PennFuture’s web site, [www.pennfuture.org](http://www.pennfuture.org). PennFuture witness Rohrbach was the staff person with primary responsibility for the data in the report. PennFuture does not intend at this time to introduce any other documents, but reserves the right to do so as necessary.

5. Stipulations. The Joint Petition for Settlement, Statements in Support, and other documents filed in this proceeding are in the nature of Stipulations by almost all parties in this proceeding, but PennFuture has no formal Stipulations to present.

The PennFuture Parties have no other pertinent information to submit at this time.

Respectfully submitted,

A handwritten signature in cursive script that reads "Peter Meadows Adels" followed by a stylized monogram "JFA".

Peter Meadows Adels  
Citizens for Pennsylvania’s Future  
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[meadowsadels@pennfuture.org](mailto:meadowsadels@pennfuture.org)

Attorney for the PennFuture Parties

309409 Certificate of Service

00 MAY -2 PM 1:06

I hereby certify that I have this day served the foregoing documents on the following in the Matter of PECO Energy Company's Application For Approval of (1) A Plan of Corporate Restructuring, Including the Creation of a Holding Company and (2) The Merger of the Newly Formed Holding Company and Unicom Corporation by hand delivery, overnight delivery, or U.S. mail.

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Dated: May 1, 2000

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

309406

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APPLICATION OF PECO ENERGY :  
COMPANY, PURSUANT TO CHAPTERS :  
11, 19, 21, 22 AND 28 OF THE PUBLIC :  
UTILITY CODE, FOR APPROVAL :  
OF (1) A PLAN OF CORPORATE :  
RESTRUCTURING, INCLUDING THE : APPLICATION  
CREATION OF A HOLDING COMPANY : DOCKET NO. A-110550F0147  
AND (2) THE MERGER OF THE NEWLY :  
FORMED HOLDING COMPANY AND :  
UNICOM CORPORATION :

RECEIVED  
SECRETARY'S BUREAU

Reply Of the PennFuture Parties  
to the Objections of PPL Electric Utilities Corporation  
and Councilman David Cohen  
to the Joint Petition for Settlement

After engaging in extensive formal and informal discovery and negotiations, PECO Energy Company ("PECO") and almost all parties in the referenced proceeding filed a Joint Petition for Settlement ("Settlement") on March 23, 2000. Joint Petitioners include a diverse group of parties including the Office of Consumer Advocate and Office of Trial Staff, and the Office of Small Business Advocate, as well as intervenors on behalf of residential, business and industrial consumers, competitive market suppliers, municipalities, and environmentalists. PennFuture and the ten named individuals joining in its Petition and Protest ("PennFuture Parties") are signatories to the Joint Petition.<sup>1</sup>

By Order dated March 28, 2000, Administrative Law Judge Charles E. Rainey directed that Public Input Hearings be conducted through April 4, 2000, that objections or

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<sup>1</sup> PennFuture and the ten named individuals were granted intervenor status as formal parties by Order of ALJ Rainey dated January 28, 2000.

comments to the Settlement be filed by April 13, 2000 and that Replies to the Objections or Comments be filed by April 18, 2000.

At the Public Input Hearings, numerous parties testified in support of the Settlement and provided testimony that the Settlement should be approved consistent with the public interest. Many interested parties filed Comments or Statements in Support of the Settlement. A few interested parties filed statements indicating that they did not oppose the Settlement although they were not signatories to the Settlement.

Only two parties, PPL Electric Utilities Corporation ("PPL") and Philadelphia City Councilman David Cohen ("Councilman Cohen"), filed Objections to the Settlement. These Reply Comments and the attached testimony of John Rohrbach are filed on behalf of the PennFuture Parties in response to the Objections. PennFuture submits that PPL's Objections should be dismissed out of hand and that neither the objections of PPL nor those of Councilman Cohen provide a legal, factual or equitable basis for rejection of the Settlement or the continuation of any hearings or further litigation of this proceeding.

## **I. Objections of Councilman Cohen**

1. Councilman Cohen's Objections do not appear to challenge a conclusion that the Settlement is in the public interest or assert that any aspect of the Settlement is not in the public interest. Rather, Councilman Cohen's Objections suggest his view that PECO can and should be doing more than was committed in the Settlement to promote the public interest, such as demonstrating a stronger commitment to renewable energy and taking greater steps to improve the health and economy of the Philadelphia region. Many

signatories to the Settlement probably agree with one or more of Councilman Cohen's concerns. Perhaps more might have been better, but the Settlement represents the best efforts of a diverse group of parties to reach a single agreement on a core of provisions that all could agree are in the public interest. The scope of the Settlement and the breadth of the parties in support of the Settlement attest to the power of direct negotiation to yield results that strongly support the public interest. This result has certainly been aided by the Commission's strong support of settlements in the past.

## **II. PPL's Objections are....**

2. PPL objects to the Settlement on various grounds, none of which are related to the merger, none of which are related to PECO, and none of which are related to the Settlement. It appears that PPL's Objections are solely related to its concerns about some hypothetical future proceeding involving PPL (PPL Objections, Section V) and proposes relief that the Commission could not grant even if it were to consider doing so.

Perhaps of greatest importance, none of PPL's Objections are relevant to the legal standard under which the Commission must decide this case. Although PPL's concerns with precedent should be dismissed out of hand, they illustrate that precedent can be an important issue when it comes to settlements. The Commission should not set a precedent that gives any credibility to a self-serving, obstructionist attempt by a non-interested party to scuttle a settlement between another utility and a diverse group representing every interest in what could have been a very contentious proceeding.

3. Public Utility Code Section 1103(a) identifies the legal standard applicable to approval of the proposed merger: the PUC shall grant a certificate of public convenience

approving the merger “only if the commission shall find or determine that the granting of such certificate is necessary or proper for the service, accommodation, convenience or safety of the public.” (hereafter, “the public interest”) Section 1103(b) is equally clear the “for the purpose of enabling the commission to make such a finding or determination, it shall hold such hearings...as it may deem necessary or proper in enabling it to reach a finding or determination.”

4. The Commission has conducted hearings and has developed a record more than sufficient to find that the proposed merger, as modified by the Settlement, is in the public interest. The record includes a voluminous original filing by PECO, supplemental filings by PECO, the Settlement document and supporting exhibits, the testimony at the Public Input Hearings, and the Statements in Support of the Settlement that have been filed. The terms of the Settlement alone provide overwhelming evidence of the numerous ways in which the merger as presently proposed serves the public interest.

5. PPL’s objection that the record in this proceeding could not support a finding that the merger is in the public interest is dramatic for two reasons. First, PPL’s arguments suggest that evidentiary hearings are required in all cases, even those with settlements, although PPL provides no legal argument or citation in support of this suggestion. Indeed, PPL’s Objections make it difficult to comprehend that a case could be settled without the need for extensive adversarial proceedings.

6. PPL’s Objections broadly state that the Commission must reject the Settlement because the Joint Petitioners have failed to submit “additional legal and evidentiary support...to demonstrate that it is lawful and in the public interest.” PPL’s Objections ignore, obfuscate, or mischaracterize the facts and the law in this regard.

7. PPL states that the law requires specific findings of fact in support of each and every provision of the merger, even in the event of a settlement, but cites no supporting cases (paragraph 23). PPL's statement is a direct misstatement of the law and is not consistent with its own past practice, such as in seeking Commission approval of its own restructuring case.

8. In this case, the Public Utility Code requires that the Commission find that the merger, taken as a whole, is in the public interest. There is no legal basis for a suggestion that the Commission is required to find that each isolated provision of the Settlement is in the public interest. For example: the Commission is not required to find that the merger will result in any particular level of savings for the company; the Commission is not required to find that any particular level of rate reductions or rate cap extension is necessary for the merger to be in the public interest; the Commission is not required to find that the merger will result in any particular level of economic development or improvement to the competitive market; the Commission is not required to find that the merger will result in any particular improvement to the environment, health or safety. Rather, the Commission need only find that the merger is a positive step forward in these *and/or other measures of the public interest.*

9. PPL's objection that the existing record in this proceeding could not support a finding that the merger is in the public interest is dramatic for a second reason. PPL argues that the record, absent evidentiary adversarial hearings, cannot support a finding that the merger, as supplemented by the Settlement, is in the public interest. From that argument, only two logical conclusions could follow.

The first conclusion would be to conclude that the merger Application, as initially filed by the utility, could not be found in the public interest absent evidentiary hearings as a matter of law. Surely PPL is aware that the Commission grants Certificates of Public Convenience at almost every Public Hearing without evidentiary hearings. Surely PPL is aware that the Commission regularly approves utility filings as submitted without evidentiary hearings. Surely PPL is aware that the Commission has approved PPL filings without evidentiary hearings on numerous occasions. We're not aware that any consumer group, even the most radical, has previously argued that a utility filing, even if unopposed, could not be approved without evidentiary hearings as a matter of law. Surely PPL is aware that it has cited no case in support of this amazing argument.

The second and sole other logical conclusion would be that the Application, as initially filed, could have been approved by the Commission without evidentiary hearings, but that voluntary modification by PECO through the Settlement somehow renders approval without evidentiary hearings contrary to law. That conclusion requires an assumption that a settlement inherently undermines the public interest value of the utility application. Surely PPL is aware that the Commission has approved settlements without evidentiary hearings on numerous occasions. Surely, PPL is aware that the Commission, consistent with the practice of most public utility commissions, regulatory agencies, and courts of law, shows great respect for a determination by virtually all interested parties in a proceeding that a settlement can be found to be in the public interest without requiring further evidentiary hearings. Surely PPL is aware that virtually every interested party in these proceedings, including many that have an extensive public record of questioning PECO's view of the public interest and have engaged in extensive

informal and formal discovery and negotiations, has concluded that approval of the Settlement can be found to be in the public interest without the need for further evidentiary hearings and continued litigation.

10. PPL also objects that the Settlement provisions have nothing to do with the merger (paragraph 21). Without belaboring the point, the merger raises issues about how PECO can maintain and improve the quality and lower the cost of its service to the public. It is inconceivable that PPL sincerely argues that lower rates, service quality improvements, consumer education, enhanced programs for the competitive market, new renewable development, public health and safety improvements, and the other provisions of the Settlement are not at least related to the merger or PECO's public service, even if one might object, as does Councilman Cohen, that the benefits from the Settlement are not sufficiently great to render the merger in the public interest.

11. To the contrary, as discussed in paragraphs below, it is PPL's Objections that have nothing to do with the merger, PECO, or the Settlement.

12. PPL states that "several of the provisions (of the Settlement) appear on their face to be contrary to Commission policy and/or applicable law" (paragraph 21). PPL has provided no legal or factual support for its incredible assertion that any of the merger benefit provisions of the Settlement are contrary to Commission policy or applicable law.

13. At most, PPL's Objections state its view that some provisions of the Settlement may not specifically be required by Commission policy or applicable law. By its nature as a settlement, the Joint Petition does not argue that any specific provision of the Settlement is required as a matter of law. The Commission need not find that any particular provision of the Settlement is required as a matter of law. Rather, the nature of

the Joint Petition, as with any comparable settlement approved by the Commission, reflects a judgment that the settlement as a whole is in the public interest, and therefore is in compliance with applicable law.

14. PPL's Objection in this regard assumes a novel legal conclusion that a utility is not permitted to agree to do something that it is not required to do as a matter of law. PPL has provided no argument or legal basis for its assumption. Indeed, the settlement provisions reflect PECO's voluntary agreement to spend corporate funds or time to provide public benefits. Each and every provision of the Settlement is funded or supported by PECO, not ratepayers.

15. If not presented as part of the Settlement, some provisions would require Commission approval but some would not. For example, PECO may not unilaterally reduce its rates without Commission approval. However, even the regulated PECO public utility could unilaterally agree not to raise distribution rates in the future, improve its quality of service or provide information to the public. Certainly PECO may support community organizations or invest in renewable generation without Commission approval. The fact that these or other provisions are presented to the Commission as part of a request for Settlement approval in no way renders them contrary to law or Commission policy.

16. Thus, PPL's Objections fail to present any valid argument that the Joint Petition must be denied based on applicable law. In fact, PPL barely alleges, and certainly does not substantiate, that the merger as modified by the Settlement is not in the public interest.

17. PPL's Objections do not request the opportunity, nor indicate any intention, to present evidence on whether the merger is in the public interest. Rather, PPL solely requests "the continuation of litigation with respect to the legality and the necessity for evidentiary support of the provisions of the contested Joint Petition." (paragraph 3. See also, Section VI.)

18. Evidentiary hearings are not required to determine the matter of law requested. PPL has filed its Objections to the Settlement, including its legal argument in support of its Objections, and has utterly failed to demonstrate that there exists a legal basis for granting its objections.

19. Fundamentally, PPL argues that it is its own opposition to the Settlement, not a substantive legal requirement, which requires denial of the Petition, further evidentiary hearings, and continued litigation of these proceedings. While never identifying its claim as such, PPL fundamentally suggests that its due process rights would be compromised if the Commission does not require further evidentiary hearings. Yet, PPL has not sought to present any evidence in these proceedings, so any due process right to present evidence is in no way compromised by the lack of additional evidentiary hearings. PPL's Objections seek further hearings only on the legal question of whether the existing record is sufficient to support a Commission finding that the merger, as modified by the Settlement, is in the public and may be approved as a matter of law. PPL's opportunity to file its Objections has more than provided it the opportunity to present its legal argument and any process that may be due.

20. PPL's attempt to characterize the instant matter as a "contested case" is disingenuous at best. PPL has not asserted that the merger or the Settlement are not in

the public interest and has indicated no willingness or intent to produce evidence in that regard. (paragraph 23-24.) Moreover, surely the PPL is aware that the Commission has approved settlements on numerous occasions without further evidentiary hearings, even if one minor party opposes the settlement on substantive terms.

22. PPL's participation in this proceeding does not give it standing to contest the Settlement. PPL is not a PECO ratepayer and is not aggrieved in any way by the merger or the terms of the Settlement. Indeed, PPL is not an interested party in this proceeding. Rather, PPL is aggrieved that PECO has settled this case and concerned that it might be an interested party in other future cases.

In fact, PPL's Objections betray that it is not concerned with whether this merger is in the public interest. Rather, PPL appears interested only in how the Commission might decide some hypothetical future merger or restructuring case involving PPL. Since such cases do not exist, they of course are not relevant to whether this merger is in the public interest.

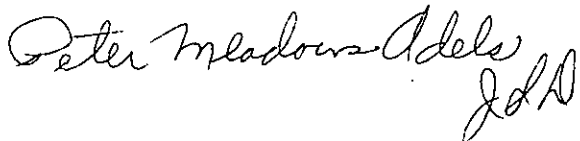
23. PPL's concern about the use of a PECO settlement as binding precedent is an affront to the Commission and every signatory to the Settlement. All interested parties, the ALJs, the Commissioners, and almost any party that ever appears the Commission are well aware that a settlement is not legally binding precedent. The Settlement document includes a recitation of this basic, long-established principle. Therefore, the concern is not relevant to approval of the Settlement.

24. Perhaps the most offensive aspect of PPL's Objections is the request that the Commission issue an order telling potential parties what they may not propose in some hypothetical, future case. PPL is well aware that the Commission cannot and would not

stifle other parties' speech. The Commission may always reject any proposal. PPL may always argue such a proposal on the merits. PPL need not agree to any proposal in a future settlement with which it disagrees.

For the foregoing reasons, the PennFuture Parties submit that the Objections of PPL and Councilman Cohen be dismissed and that the Settlement be approved.

Respectfully submitted,

A handwritten signature in cursive script that reads "Peter Meadows Adels". To the right of the main signature, there are additional initials "JMA" written in a similar cursive style.

Peter Meadows Adels

DATED: April 18, 2000

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BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

309407

APPLICATION OF PECO ENERGY :  
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**TESTIMONY OF JOHN ROHRBACH  
ON BEHALF OF PENNFUTURE**

**INTRODUCTION**

**Q. Please state your name, address and for whom you are testifying?**

A. My name is John Rohrbach. I am Chief Economist at PennFuture. I am testifying on behalf of PennFuture and ten named individuals referred to as the "PennFuture Parties" in this proceeding. My business address is 212 Locust Street, Suite 410, Harrisburg, PA 17101.

**Q. What is the purpose of your testimony?**

A. I explain why the PECO merger settlement ("Settlement") comports with the public interest. Specifically, I discuss how the environmental, electric choice and nuclear decommissioning aspects of the Settlement benefit consumers by decreasing rates and by making more renewable products available. The environmental, electric choice and nuclear decommissioning terms of the Settlement also make electricity choice cleaner, safer and more affordable. The Settlement protects the public

1 health and environment. For these reasons, the Settlement advances  
2 *the public interest and should be approved.*

3  
4 **Q. What other purpose does your testimony serve?**

5  
6 A. I also respond to some of the objections to the Settlement made by PPL,  
7 Electric Utilities Corporation ("PPL") in their 12 April filing. PPL's  
8 objections are frivolous, an abuse of process, and should not be tolerated.

9  
10 **Q. Please describe your qualifications and background.**

11  
12 A. I received a Bachelor of Arts from Rutgers in 1982 and a Master of  
13 Science in 1984 from Carnegie Mellon's Heinz School of Public Policy and  
14 Management. From 1985 to 1989 I was a research economist at the  
15 New Jersey Board of Public Utilities. From 1989 to 1990 I was an analyst  
16 with ECONorthwest in Eugene, Oregon. From 1990 to 1993 I was a  
17 utility economist and expert witness with the New Hampshire Office of  
18 Consumer Advocate. From August 1993 to December 1998 I worked for  
19 Commissioners John Hanger and Nora Mead Brownell of the  
20 Pennsylvania Public Utility Commission (Commission).

21  
22 I am familiar with electricity choice and the restructuring of Pennsylvania's  
23 electric utilities, especially PECO and PPL. I provided an affidavit on  
24 behalf the Commission in U.S. District Court in the matter of PP&L v.  
25 Quain et. al. when PPL challenged the Commission's September 1998  
26 order on installed generating capacity ("ICAP"). I have written two articles  
27 in The Electricity Journal dealing with issues at the core of the Settlement  
28 – nuclear decommissioning and electricity competition.

1 **Part One: Response to PPL's Objections**

2  
3 **Q. Can you comment on PPL's objections to the Settlement?**

4  
5 A. I first want to state that I view PPL's Objections as frivolous and an abuse  
6 of process. It is hard to say whether PPL has polluted this record with this  
7 filing more than it pollutes Pennsylvania's air with carbon dioxide (CO<sub>2</sub>),  
8 nitrogen dioxide (NO<sub>x</sub>), mercury and sulfur dioxides (SO<sub>x</sub>). PPL has no  
9 direct interest at stake in this proceeding. To meet the requirements of  
10 standing, indeed, PPL can only say that the settlement may establish a  
11 precedent with which it may disagree. This argument is frivolous, abusive,  
12 and obstructionist and PPL knows that or certainly should know this for  
13 the following reasons: First, it is well established that settlements do not  
14 serve as binding precedent. Second, even were a case to produce a  
15 precedent that may affect PPL or anyone else, the mere possibility or  
16 even certainty that a case could produce an adverse precedent does not  
17 create the requisite direct interest in the matter to justify standing.

18  
19 It is also truly incredible that PPL now opposes distribution rate cuts for all  
20 customers in the PECO service territory, including many who receive  
21 generation service from PPL. This act is a very poor way to treat one's  
22 customers.

23  
24 Moreover, it is insulting to this Commission for PPL to imply that past  
25 settlements, including restructuring settlements, have treated PPL  
26 unfairly. To begin with, no settlement affecting PPL has been approved  
27 without PPL's agreement. Additionally, PPL's restructuring settlement  
28 certainly treated PPL fairly as PPL's frequent positive, even glowing  
29 statements about its current financial condition prove. These statements  
30 combined with PPL's buying spree in Montana, New England and around

1 the world should shame PPL when it now implies unfair, past treatment.

2  
3 **Q. Please elaborate.**

4  
5 A. Simply because a party envisioned a particular policy in January 1998  
6 and carried it into each of the Settlements that transpired that year does  
7 not mean that, as PPL states on page 13 (point 22), an idea was  
8 'precedentially used' in the various settlements subsequent to the PECO  
9 restructuring settlement. The provisions in one settlement that are used in  
10 another settlement are merely original ideas that one party or another has  
11 decided to include in each settlement they participate in. Since the same  
12 parties participated in each settlement, there usually is a commonality of  
13 settlement themes. PPL would have the Commission believe that PPL  
14 was forced to agree to its settlement in August 1998. Similarly, PPL  
15 implies that in any future settlement PPL will be forced to live by  
16 settlement provisions contained in this Settlement. This is, of course,  
17 ridiculous. All PPL need do is not agree to something that it does not  
18 wish to accept should any future settlement negotiations directly involving  
19 PPL commence.

20  
21 **Q. What is your second major point regarding PPL's list of objections?**

22  
23 A. PPL's characterization of the Settlement's wind programs is inaccurate,  
24 misleading, and presents nothing more than the barest suggestion that  
25 the wind provisions of the Settlement are not in the public interest. The  
26 wind provisions of the Settlement do not "reward any single group or  
27 individual" and neither the Sustainable Development Fund ("SDF") nor  
28 Community Energy, Inc. were parties to this proceeding. Both  
29 organizations are probably the most qualified funding mechanisms for  
30 PECO's investment.

1  
2 The SDF is already the recipient of PECO money in support of renewable  
3 energy development, and the additional money targeted to new wind  
4 development will enable it to better achieve its objectives. The SDF Board  
5 includes a variety of parties and has been approved by the Commission.  
6 SDF must file regular reports with the Commission concerning its program  
7 investments. Any suggestion that it exists to reward any single group or  
8 individual is contrary to fact and offensive.  
9

10 PECO has also agreed in the Settlement to support a "wind block"  
11 program, just as renewable energy blocks are presently offered by Pacific  
12 Corp in Utah (100 kWh blocks of new wind), Public Service Company of  
13 Colorado along with four other utilities in Colorado (100 kWh blocks of  
14 new wind), Wisconsin's Madison Gas & Electric Company (150 kWh  
15 blocks of 100% new wind), Wisconsin Electric Power Company (100 kWh  
16 blocks of 75% new renewables, including landfill gas, wind and hydro to  
17 large commercial customers), and Tennessee Valley Authority (150 kWh  
18 blocks of 100% new renewables [solar, wind and landfill gas]). The  
19 agreement by PECO to help develop a wind block program in its service  
20 territory is forward looking.  
21

22 The selection of Community Energy, Inc. to develop the wind block  
23 program provides tremendous advantages. The President of Community  
24 Energy, Inc., Brent Alderfer, although he now lives and works in the PECO  
25 service territory, helped develop the first wind block programs in 1997  
26 when he was a member of the Colorado Public Utility Commission. The  
27 Settlement requires that the wind block program be made available  
28 through multiple competitive suppliers and is subject to public reporting of  
29 its program. Contrary to PPL's insinuation, Community Energy provides  
30 a uniquely qualified and committed organization that is able to deliver the

1 public benefit of this program investment by PECO.

2  
3 **Q. Is investment in new wind energy contrary to market forces?**

4  
5 A. To the contrary, the wind block program uses market forces to pay the  
6 costs of wind power and produces new wind resources in direct proportion  
7 to market demand. The wind block program to be funded by PECO offers  
8 blocks of newly developed Pennsylvania wind energy for purchase by  
9 customers paying a specified monthly premium.

10  
11 *The Settlement's wind investment is not a forced ratepayer contribution or*  
12 *interference in the free market as PPL would have the Commission*  
13 *believe. The wind energy from the investment to which PPL objects will*  
14 *be sold to retail consumers in the PECO service territory. Retail*  
15 *consumers will purchase the output of the Settlement's wind investment –*  
16 *but only in a competitive market. The settlement's wind programs are not,*  
17 *as PPL would have it, forced consumption or forced construction of wind*  
18 *generating capacity. In fact, just the opposite is true. There is demand*  
19 *for clean renewable electricity in Pennsylvania. The Settlement facilitates*  
20 *the construction of needed new renewable capacity that thousands of*  
21 *consumers want.*

22  
23 **Q. Can you respond to PPL's 'market failure' argument at page 25 of**  
24 **their objections?**

25  
26 A. PPL makes the incredible statement that the wind investment aspects of  
27 the settlement are evidence of some sort of market failure. As I noted  
28 above, the wind investment program is not market failure. PPL also lacks  
29 the intellectual honesty to point out the biggest example of market failure  
30 – its own Restructuring Settlement. Let us not forget that a PPL

1 consumer wishing to purchase renewable energy must pay a premium  
2 over market prices because PPL's competitive transition charge raises the  
3 delivered price of a renewable product by over 1.5 cents/kWh for the  
4 normal customer.

5  
6 **Q. Please elaborate. How does PPL's CTC interfere with the market?**

7  
8 **A.** A PPL residential consumer can purchase a 50% renewable product for  
9 6.03 cents/kWh but must also pay a premium over the PPL residential  
10 shopping credit in order to do so. This is because the customer must pay  
11 over 1.5 cents/kWh to PPL for PPL's generation investment that is no  
12 longer economic. If PPL were not interfering with the free market for  
13 electricity, this consumer would have to pay only a very small premium for  
14 purchasing renewable power in PPL's service territory. As it stands now  
15 PPL effectively tells the consumer "we [PPL] realize the market price for  
16 renewable power is 6 cents/kWh, but PPL has made past investments  
17 that are not economic. We are required to force you, the consumer to pay  
18 for our past investment mistakes. While we are sorry to interfere with the  
19 free market for electricity, we have to remain viable."

20  
21 No matter what PPL says in response to this, it is clear that the PPL CTC  
22 directly interferes with free market principles. PPL's electric restructuring  
23 settlement awarded PPL approximately \$5 billion in stranded cost charges  
24 over an 11-year period starting in 1999. Let us also not forget that PPL's  
25 settlement provided PPL with sufficient above-market resources for PPL  
26 to purchase the generating portfolios of Montana Power and Maine's  
27 Bangor Hydro-Electric. These purchases were facilitated by the generous  
28 settlement that PPL was "subjected to" in August 1998. For PPL to  
29 criticize the Settlement's wind provisions as "market failure" while PPL's  
30 stranded cost charges interfere massively with Pennsylvania's electricity

1 market each year until 2009 is supremely hypocritical. Note that as an  
2 advisor to a Commissioner during the PPL restructuring settlement I  
3 supported that settlement. I bring up the above points because PPL has  
4 challenged the Settlement's renewable investment as market failure.

5  
6 **Q. Is there anything else you find inconsistent in the PPL Objections?**

7  
8 **A.** In addition, I find PPL's criticism of the wind investment curious. Coming  
9 on the heels of receiving a grant for a science and nature center at Lake  
10 Wallenpaupack, PPL's questioning of the Settlement's wind program is  
11 puzzling. It also is puzzling because PPL is among the largest polluters  
12 in the Commonwealth. Four PPL plants (Sunbury, Montour, Martins  
13 Creek and Brunner Island) release over 20 million tons of carbon dioxide,  
14 40,000 tons of nitrogen dioxide and over 235,000 tons of sulfur dioxide  
15 annually into the atmosphere. These plants also release over a ton of  
16 mercury. In fact, the Pocono's Lake Wallenpaupack has a fish advisory  
17 for mercury contamination. Mercury is one of the most toxic substances  
18 on earth. A small fraction of a teaspoon annually falling into a moderate  
19 sized lake could contaminate its fish so making them unsafe to eat.

20  
21 PPL's massive pollution contributes to many of Pennsylvania's most  
22 serious environmental problems. Pennsylvania's acid rain problem  
23 threatens our forests and streams. PPL's huge SO<sub>x</sub> emissions aggravate  
24 these threats. Moreover, more than 14,500 Pennsylvanians were seen in  
25 emergency rooms last year suffering from respiratory problems  
26 attributable to dirty air. PPL's huge NO<sub>x</sub> and SO<sub>x</sub> emissions certainly do  
27 not help Pennsylvanians with lung conditions. PPL's Montour and  
28 Brunner Island plants have NO<sub>x</sub> rates 250% times the amount that would  
29 be the case if Brunner Island was equipped with modern control  
30 technology.

1 **Part Two: The Settlement Improves Pennsylvania's Environment**

2  
3 **Q. Describe the settlement's wind investment provisions?**

4  
5 A. The Settlement provides that PECO will provide a total of \$32 million in  
6 support of renewable energy, of which \$24 million is newly committed  
7 funds and the remainder is an accelerated payment of funds previously  
8 committed to the Sustainable Development Fund (SDF). Of these  
9 commitments, PECO will contribute \$15.5 million to support new wind  
10 energy development, enough to build turbines to produce more than 30  
11 mW of wind power. This will enable construction of sufficient renewable  
12 power for 7500 homes each year, and will remove 51,000 tons of carbon  
13 dioxide from the air, reducing global warming. This is the equivalent of  
14 planting 7.2 million trees or not driving 126 million miles. The benefits of  
15 a growing renewable energy presence in Pennsylvania are significant.  
16 They include increased permanent and construction employment levels,  
17 the development of "second crops" for farmers based on the land leased  
18 to the developers of wind projects, and increased tax revenues for local  
19 governments are all benefits associated with renewable energy.

20  
21 PECO also will provide \$4 million for installation of rooftop photovoltaic  
22 panels to provide personal solar power. PECO will provide \$2.5 million to  
23 fund public education on renewable electricity.

24  
25 **Q. Please continue. What are the Settlement's other provisions for**  
26 **renewable power?**

27  
28 A. The first aspect of the settlement addressing retail choice requires that  
29 PECO engage in cooperative process to develop streamlined technical

1 requirements and procedures for the interconnection of renewable and  
2 distributed generation facilities.

3  
4 These Settlement provisions are designed to maximize pre-certification of  
5 various facilities and avoid timely individualized reviews. In addition, the  
6 Settlement requires consideration of system benefits to offset any charge  
7 to the developer for costs imposed on the system. The Settlement also  
8 establishes a cooperative procedure to develop streamlined technical  
9 requirements and procedures for the interconnection of renewable and  
10 distributed generation facilities to PECO's facilities.

11  
12 Finally, the Settlement provides that PECO will not charge any distribution  
13 or transmission charges on interconnecting generators, unless the PUC or  
14 FERC has approved such charges for all generation, including utility  
15 generation.

16  
17 **Q. What is the impact of the settlements on renewable and distributed**  
18 **generation in southeastern Pennsylvania?**

19  
20 A. The Settlement's provisions in these areas should reduce uncertainties  
21 and expenses for developers of new renewable generation facilities, while  
22 improving the safety, reliability and efficiency of PECO's distribution  
23 system.

24  
25 **Q. What are the other key aspects of the settlement benefiting**  
26 **renewable power?**

27  
28 A. The settlement provides that PECO's "net metering" tariff will enable  
29 consumers to better afford to install pollution-free solar panels on their  
30 roofs or fuel cells in their basement. Since private installation of

1 distributed generation closer to the customer will reduce the need for  
2 consumers to fund distribution system improvements and avoid "line  
3 losses", there is an improvement in overall distribution system integrity  
4 and generation diversity.  
5

6 **Part Three: The Settlement Facilitates Retail Competition in Southeastern**  
7 **Pennsylvania**  
8

9 **Q. What are the benefits of the settlement for the Pennsylvania retail**  
10 **market?**

11 A. The first obvious benefit is that PECO, will, on a first-come/first serve  
12 basis provide suppliers with ICAP and price certainty. At roughly \$20 per  
13 kW-year, the agreement provides enough ICAP to allow over 50,000 new  
14 Philadelphia-area customers to participate in the competitive retail market.  
15

16 **Q. Please comment on the Settlement provisions facilitating retail**  
17 **choice.**

18 A. Four additional aspects of the Settlement specifically enhance electric  
19 choice in Southeastern Pennsylvania.

- 20 1. PECO agrees not to market, advertise or promote its Provider of  
21 Last Resort service January 1, 2004  
22
- 23 2. PECO will reconcile transition charge revenues for all commercial  
24 and industrial accounts as a single class, minimizing volatility of the  
25 charges.  
26
- 27 3. Large industrial customers are granted a one-time option to  
28 terminate their PECO contract and switch to a competitive supplier.  
29

1 4. PECO and competitive suppliers will identify contact personnel to  
2 quickly resolve electronic data exchange problems. PECO will  
3 provide licensed electric and natural gas suppliers twelve-month  
4 historical usage and billing data without charge, and PECO will  
5 review and revise customer load profiles for customers with  
6 significant over or under deliveries relative to their load profile over  
7 a six-month period.

8  
9 5. The Competitive Default Supply provisions of the Restructuring  
10 settlement will be modified to improve the opportunity for  
11 successful competitive bidding. An RFP will be issued on April 1,  
12 2000, covering electric generation supply and capacity only, while  
13 excluding customer care functions such as call center, collections  
14 and billing. Bids must be received by May 1, 2000, and the winning  
15 bidder selected by the Commission by July 1, 2000. The  
16 settlement establishes a process of bilateral negotiations in case  
17 no winning bidder is selected.

18  
19 **Q. Can you comment on these aspects of the Settlement?**

20  
21 A. The above provisions are important additions or adjustments to the  
22 current array of policies helping make Pennsylvania's retail choice  
23 become the most successful such effort in the US. The above provisions  
24 are necessary to continue Pennsylvania's commitment to retail choice in  
25 the PECO service territory. They will also benefit green power consumers  
26 who want clean energy products at the best possible price. Presently  
27 about 80,000 Pennsylvania consumers have purchased some kind of  
28 cleaner energy product.

29  
30

1 **Part Four: The Settlement protects consumers from unwarranted**  
2 **Nuclear Decommissioning Expenses**

3  
4 **Q. Please describe the Settlement's nuclear decommissioning**  
5 **aspects?**

6  
7 A. One of my big fears going into this case was that PECO's distribution  
8 consumers were somehow, some way, going to be stuck with a bill for  
9 decommissioning either one or many of Unicom's many reactors or one of  
10 the Amergen reactors (for example Nine Mile Point 1&2, Oyster Creek,  
11 Vermont Yankee or Clinton). My fear was that, because the concentration  
12 of nuclear assets in one company was so large, a shift in  
13 decommissioning assumptions (operating life of Unicom or Amergen  
14 plants, decommissioning costs, inflation rates) could place cost  
15 responsibility for these plants on the backs of Philadelphia-area  
16 consumers.

17  
18 **Q. Please continue.**

19  
20 A. The settlement firmly insulates PECO customers from having to pay  
21 decommissioning costs for Unicom plants, those co-owned by PECO's  
22 unregulated affiliates, or those purchased in the future. For PECO  
23 plants, consumer exposure to nuclear decommissioning cost increases is  
24 limited. PECO will forego consumer payment for the first \$50 million of  
25 increased decommissioning costs and 5% of any additional increases.  
26 The settlement protects future generations from bearing the risk that  
27 nuclear decommissioning costs obligations will not be inappropriately  
28 foisted on due to cost escalations that are unforeseen today.

1 **Q. At page 23, item 35 of its Objections, PPL states that the parties**  
2 **should demonstrate how the settlement does not interfere with a**  
3 **balance between consumer protections versus an under-financing of**  
4 **nuclear decommissioning? Can you respond?**

5  
6 A. PPL forgets that the Pennsylvania restructuring settlements already deal  
7 with fundamental nuclear decommissioning responsibility and funding  
8 levels.

9  
10 The Settlement's nuclear provisions, insofar as PECO's nuclear  
11 decommissioning plants are concerned, do not affect adversely meeting  
12 this responsibility. The provisions of the Pennsylvania Electric  
13 Competition Act that protect consumers from an under-financed nuclear  
14 decommissioning scenario or a public safety issue are intact.

15  
16 The Settlement's provisions protecting consumers from PECO's interest in  
17 the Amergen or Unicom plants are fundamental protection issues that I do  
18 not believe PPL has any basis to criticize. I see no reason why a PECO  
19 customer should bear any decommissioning responsibility for any  
20 Amergen or Unicom nuclear plants.

21  
22  
23 **Q. Does this conclude your direct testimony?**

24  
25 A. Yes, it does.

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May 2, 2000

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VIA FEDERAL EXPRESS

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**Re: Application of Peco Energy Company, Pursuant to Chapters 11, 19, 21, 22 and 28 of the Public Utility Code, For Approval of (1) a Plan of Corporate Restructuring, Including the Creation of a Holding Company and (2) the Merger of the Newly Formed Holding Company and Unicom Corporation; Docket No. A-110550F0147**

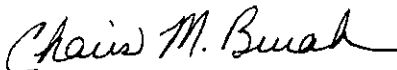
Dear Administrative Law Judge Rainey:

Enclosed please find two copies of the Written Testimony of Lane Kollen on behalf of the Philadelphia Area Industrial Energy Users Group ("PAIEUG"), concerning the above-referenced proceeding.

Copies are also being served upon all parties of record as evidenced by the attached Certificate of Service.

Very truly yours,

MCNEES, WALLACE & NURICK

By   
Charis M. Burak

CMB/lhe

c: James J. McNulty (via hand delivery - transmittal letter and certificate of service only)  
Certificate of Service

CERTIFICATE OF SERVICE

A-110550F0147

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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Dated this 2<sup>nd</sup> day of May , 2000, in Harrisburg, Pennsylvania.