

Exhibit TUS I-7(C)

ReliabilityFirst Registration-Revision Form

(See attached.)

ORGANIZATION REGISTRATION FORM FOR REVISIONS ONLY

The Registered Entity must complete and submit the Organization Registration Revision Form and email a copy of the form to compliance@rfirst.org. The registration will be reviewed and approved by the ReliabilityFirst Compliance staff before submitting any changes to NERC. When saving documents, please retain the .doc and/or .xls format. For Registration questions, please call 330-456-2488 and request the ReliabilityFirst Registration Contact person, or email your questions to compliance@rfirst.org.

Date: _____ NERC ID # _____

Current Legal Entity Name: _____

Revised Organization/Entity Information
 Name Change
 Entity name changed to: _____
 Entity acronym changed to: _____
 Revised Corporate Address (Current entity relocating)
 Street Address: _____ City: _____ State: _____ Zip Code: _____
 Phone #: _____ Fax #: _____ Email: _____
 TSIN acronym (if any): _____

Reason for Registration Revision:
 Adding Function(s) Removing Function(s) Company Merger No Longer Meets Registry Requirement
 Company Sold - Provide Company Name of Purchaser, Contact Name, and Telephone # Other
 If "Other," please provide reason: _____

Verification of Entity Submittals and Open Enforcement Actions:
 Has your Registered Entity completed all applicable outstanding self-certifications/data submittals? Yes NO If No (All relevant submittals, applicable to the function(s) being deregistered, must be submitted and certified by the entity before any deregistration changes can be processed.)
 Does your Registered Entity have any Open Enforcement Actions (OEA), i.e., mitigation plans/violations? Yes NO If Yes, please provide violation number(s) – (RFCXXXXXXXXXX) (All applicable OEAs must be resolved prior to processing any deregistration requests.)

<p>Remove From Current Registration:</p> <input type="checkbox"/> Balancing Authority <input type="checkbox"/> Distribution Provider <input type="checkbox"/> Generator Owner <input type="checkbox"/> Generator Operator <input type="checkbox"/> Interchange Authority <input type="checkbox"/> Load Serving Entity <input type="checkbox"/> Planning Authority <input type="checkbox"/> Purchasing-Selling Entity <input type="checkbox"/> Reliability Coordinator <input type="checkbox"/> Resource Planner <input type="checkbox"/> Reserve Sharing Group <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Transmission Operator <input type="checkbox"/> Transmission Planner <input type="checkbox"/> Transmission Service Provider	<p>Add to Current Registration:</p> <input type="checkbox"/> Balancing Authority <input type="checkbox"/> Distribution Provider <input type="checkbox"/> Generator Owner <input type="checkbox"/> Generator Operator <input type="checkbox"/> Interchange Authority <input type="checkbox"/> Load Serving Entity <input type="checkbox"/> Planning Authority <input type="checkbox"/> Purchasing-Selling Entity <input type="checkbox"/> Reliability Coordinator <input type="checkbox"/> Resource Planner <input type="checkbox"/> Reserve Sharing Group <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Transmission Operator <input type="checkbox"/> Transmission Planner <input type="checkbox"/> Transmission Service Provider
---	--

As a result of these proposed changes, please recap your entire registration in this section (i.e. Our Company is now registered as a GO, GOP, and a TO)

<input type="checkbox"/> Balancing Authority <input type="checkbox"/> Distribution Provider <input type="checkbox"/> Generator Owner <input type="checkbox"/> Generator Operator <input type="checkbox"/> Interchange Authority <input type="checkbox"/> Load Serving Entity <input type="checkbox"/> Planning Authority <input type="checkbox"/> Purchasing-Selling Entity	<input type="checkbox"/> Reliability Coordinator <input type="checkbox"/> Resource Planner <input type="checkbox"/> Reserve Sharing Group <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Transmission Operator <input type="checkbox"/> Transmission Planner <input type="checkbox"/> Transmission Service Provider
--	---

Is Entity adding/removing function(s) in multiple regions? NO YES, If yes please, complete below:

Multi Regional Registered Entity (MRRE):

Please indicate all regions in which you are adding or removing functions at this time.

FRCC NCR#

MRO NCR#

NPCC NCR#

RFC NCR#

SERC NCR#

SPP NCR#

TRE NCR#

WECC NCR#

COMMENTS:

NOTE: Pages 2-10 are only to be completed if an entity is adding functions or making additions/removals from certain existing functions (e.g. additions/removals of certain generating units).

The following functions are listed in alphabetical order and may be required to be completed by an entity adding functions or making additions/removals from certain existing functions (e.g. additions/removals of certain generating units).

Complete the applicable questions pertaining to the Criteria for the Entity's Functional Registration Changes:

Balancing Authority (BA)

- Does your entity own, operate, or use the BES system: Yes No
- Does your entity serve a defined area in RFC: Yes No
- Integrate resource plans for the area ahead of time: Yes No
- Maintain load-interchange-generation balance within the area: Yes No
- Support interconnection frequency in real time: Yes No
- Are you a BA member of a Reserve Sharing Group (RSG): Yes No if yes, please go to the Reserve Sharing Group (RSG) section.

Each Balancing Authority(s) provide the following:

Identify your RC Is this the only RC which has authority and responsibility over your entity?
If not, name the other RC(s)

Has your company transferred via written agreement or JRO/CFR all or part of your entity's BA functional compliance responsibilities to another registered entity(s) such as described in Sections 501, 507 and 508 of the **NERC RULES OF PROCEDURE**.

BA - Yes No If yes, please list the functional Entity(s) with which such written agreement was executed:

Distribution Provider (DP)

- Are you directly connected to the BES system: Yes No
- Is your load under the control of one BA? Yes No Please list the BA(s.)

- Yes No Does your entity serve end use customer requirements (electrical demand and energy)?
- Yes No Does your entity secure energy and transmission service (and related interconnected operations services) to serve this end use load?

Please check below the most recent total annual Peak Load of the DP's end use customers served and the voltage level at which the DP is connected to the Bulk Power System (BPS).

Peak Load Less than/equal 25 MW

Greater than 25 MW

Voltage at which connected to Bulk-Power System: kV

Transmission Owner (TO) to which Distribution Provider is connected.

Is the DP registered as a Load Serving Entity for load connected to the DP: Yes No

Does your entity own/operate an underfrequency load shedding (UFLS) program, undervoltage load shedding (UVLS) program, or special protection system, or a transmission protection system:

Yes No If yes, identify protection system(s) and function(s) responsible for applicable protection system(s):

Protection System(s) /Function(s)

Does the entity have a written agreement which has transferred the entity's DP functional compliance responsibilities to another registered entity(s) such as a LSE, Balancing Authority (BA), Transmission Operator (TO), G & T cooperative or joint action agency as described in Sections 501 and 507 of the **NERC RULES OF PROCEDURE**.

DP Yes No If yes, please list the Entity(s) with which DP has a written agreement executed:

Generator Owner (GO) and Generator Operator (GOP)

Generator Owner/Operators, please provide the following:

Does your entity own, operate, or use the BES system: Yes No

Specify Individual Unit Size: Less than/equal 20 MVA Greater than 20 MVA

Specify Aggregate Generating Plant Size: Less than/equal to 75 MVA

Greater than 75 MVA

Do you have any generator, regardless of size, that is a blackstart unit material to and designated as part of a transmission operator entity's restoration plan? Yes No

IF yes, specify all units designated as blackstart units.

Generator Owners/Operators must complete the Generator Owner Verification Form / Generator Operator Verification Form. This is required before the GO/GOP registration is approved. If either the GO/GOP function is registered by another entity(s), the name(s) and NCR #(s) of the other entity(s) is also required on the forms.

GO Is each of your generators under the control of one BA? Yes No Please list all BAs in GO/GOP verification form above.

Does the entity have a written agreement which has transferred the entity's GO and/or GOP functional compliance responsibilities to another registered entity(s) such as a LSE, Balancing Authority (BA), Transmission Operator (TO), G & T cooperative or joint action agency as described in Sections 501 and 507 of the **NERC RULES OF PROCEDURE**.

GO Yes No If yes, please list the functional Entity(s) with which such written agreement was executed:

GOP Yes No If yes, please list the functional Entity(s) with which such written agreement was executed:

Interchange Authority (IA)

Does your entity own, operate, or use the BES system: Yes No

Does your entity coordinate interchange schedules (approvals, changes, and denials) between BAs:

Yes No

Does your entity consolidate evaluations of valid and balance interchange schedules (sources and sinks, transmission arrangements, reliability-related services): Yes No

Does your entity communicate an interchange transaction(s) approval for implementation:

Yes No

Does your entity communicate transaction information to Reliability Assessment Systems (e.g., the interchange distribution calculator (IDC) in the Eastern Interconnection):

Yes No

Load Serving Entity (LSE)

Are you directly connected to the BES system: Yes No

Is your load under the control of one BA: Yes No Please list the BA(s.)

Yes No Does your entity serve end use customer requirements (electrical demand and energy)?

Yes No Does your entity secure energy and transmission service (and related interconnected operations services) to serve this end use load?

Please check below the most recent total annual Peak Load of the LSE's end use customers served and list the voltage level at which the LSE is connected to the Bulk Power System (BPS).

Peak Load Less than/equal 25 MW Greater than 25 MW

Voltage at which connected to Bulk-Power System: kV

Transmission Owner (TO) to which Load Serving Entity is connected.

Is Load Serving Entity (LSE) load served from a Distribution Provider (DP) Yes No If yes, please provide Name of DP:

Does your entity own/operate an underfrequency load shedding (UFLS) program, undervoltage load shedding (UVLS) program, or special protection system, or a transmission protection system:

Yes No If yes, identify protection system(s) and function(s) responsible for applicable protection system(s)

Does the entity have a written agreement which has transferred the entity's LSE functional compliance responsibilities to another registered entity(s) such as a LSE, Balancing Authority (BA), Transmission Operator (TO), G & T cooperative or joint action agency as described in Sections 501 and 507 of the **NERC RULES OF PROCEDURE**.

LSE Yes No If yes, please list the Entity(s) with which LSE has a written agreement executed:

Planning Authority (PA)

Does your entity own, operate, or use the BES system Yes No

Does your entity have a Wide Area planning view of the BES: Yes No

Are you aware of or know all the transmission elements in your area? Yes No

Are there other PAs which have authority or responsibility for your area? Yes No

If yes, please name the PA(S): _____ and explain:

Does your entity coordinate and integrate transmission facilities and service plans: Yes No

Does your entity coordinate resource plans and protection systems: Yes No

Do you coordinate a system resource and transmission expansion plans with adjacent planning authorities: Yes No

Name the transmission planners in your planning authority area:

Name the resource planners in your planning authority area:

Does the entity have a written agreement which has transferred the entity's PA functional compliance responsibilities to another registered entity(s) such as a LSE, Balancing Authority (BA), Transmission Operator (TO), G & T cooperative or joint action agency as described in Sections 501 and 507 of the **NERC RULES OF PROCEDURE**.

PA Yes No If yes, please list the Entity(s) _____ with which PA has a written agreement executed:

Purchasing Selling Entity (PSE)

Does your entity purchase or sell (and takes title to) energy products (capacity, energy and/or reliability-related products and services) directly or as an intermediary, which is secured from an electrical resource for delivery to a load serving entity(s) or end use customer(s):

Yes No

Does your entity own the resources that provide the energy products (capacity, energy and/ or reliability-related products and services)? Yes No

If yes, please name the entity(s)? (e.g. GO, GOP)

Does your entity have firm contracts with resources for the energy products it provides? Yes No

Does your entity arrange for transmission service to deliver the energy products to a LSE?

Yes No

Which Transmission Service Provider(s) does the entity use in the ReliabilityFirst region?

MISO PJM OVEC

Does your entity own or purchase reactive resources as required: Yes No

If yes, please explain:

Does your entity arrange for interchange transactions as required: Yes No

If yes, please explain:

Does the entity have a written agreement which has transferred the entity's PSE functional compliance responsibilities to another registered entity(s) such as a LSE, Balancing Authority (BA), Transmission Operator

(TO), G &T cooperative or joint action agency as described in Sections 501 and 507 of the **NERC RULES OF PROCEDURE**.

PSE Yes No If yes, please list the functional Entity(s) with which such written agreement was executed:

Reliability Coordinator (RC)

Does your entity own, operate, or use the BES system: Yes No

Does your entity have a Wide Area view of the BES: Yes No

Does your entity have operating tools processes and procedures as well as the authority to prevent or mitigate emergency operating situations in both next -day analysis and real-time operations:

Yes No

Is your entity's purview broad enough to enable the calculation of inter connection reliability operating limits
Yes No

Who are the resource planners in your RC:

Who are the transmission planners in your RC:

Do you have any planning authorities in your reliability coordination area other than yourself:

Yes No

If yes, please list the planning authorities:

Does the entity have a written agreement which has transferred the entity's RC functional compliance responsibilities to another registered entity(s) such as a LSE, Balancing Authority (BA), Transmission Operator (TO), G &T cooperative or joint action agency as described in Sections 501 and 507 of the **NERC RULES OF PROCEDURE**.

RC: Yes No If yes, please list the functional Entity(s) with which such written agreement was executed:

Reserve Sharing Group (RSG)

Applicable only to BAs.

Does your group consist of two or more balancing authorities that collectively maintain, allocate, and supply operating reserves required for each of the participating BAs use in recovering from contingencies within the group: Yes No

Does your group's scheduling of energy of adjacent balancing authorities to aid recovery of another BA in the group occur within ten (10) minutes: Yes No

Resource Planner (RP)

Does your entity own, operate, or use the BES system: Yes No

Name your planning authority:

Does your entity develop plans (one year and beyond) for resource adequacy of its specific loads (end-use customer(s) demand and energy requirements with its portion of the planning authority area:

Yes No

Does your entity maintain resource models (demand and capacity) to evaluate resource adequacy:

Yes No

Does your entity collect and develop information for resource adequacy which includes: demand and energy forecasts, capacity resources, demand response programs, generator unit performance characteristics and capabilities and long term capacity purchases and sales: Yes No

If No, list the functions not being performed:

Does your entity evaluate, document, and report its resource adequacy plans for its portion of the planning authority area: Yes No

Does your entity assist in evaluating the deliverability of its resource plans for its portion of the planning authority area: Yes No

Does the entity have a written agreement which has transferred the entity's RP functional compliance responsibilities to another registered entity(s) such as a LSE, Balancing Authority (BA), Transmission Operator (TO), G & T cooperative or joint action agency as described in Sections 501 and 507 of the NERC RULES OF PROCEDURE.

RP: Yes No If yes, please list the functional Entity(s) with which such written agreement was executed:

Transmission Owner (TO) and Transmission Operator (TOP)

Who is your Reliability Coordinator:

Does your entity own, operate, or use the BES system: Yes No

Are you aware or know of all transmission elements in your area? Yes No

Does your entity own and maintain and/or operates transmission at equal to or greater than 100kV (BES): Yes No

Transmission Owners/Operators please provide the following:

Each Transmission Owner (TO) must identify its affiliated:

Transmission Operator (TOP)

Reliability Coordinator (RC)

Planning Authority (PA)

Transmission Planner (TP)

Each Transmission Operator (TOP) must identify its affiliated:

Transmission Owner(s) (TO)

Reliability Coordinator(s) (RC)

Balancing Authority(s) (BA)

Does the entity have a written agreement which has transferred the entity's TO and/or TOP functional compliance responsibilities to another registered entity(s) such as a LSE, Balancing Authority (BA), Transmission Operator (TO), G & T cooperative or joint action agency as described in Sections 501 and 507 of the NERC RULES OF PROCEDURE.

TO: Yes No If yes, please list the functional Entity(s) with which such written agreement was executed:

TOP: Yes No If yes, please list the functional Entity(s) with which such written agreement was executed:

Transmission Planner (TP)

Does your entity own, operate, or use the BES system: Yes No

Name your planning authority:

Does your entity develop plans (one year and beyond) for the reliability of the BES within its planning authority section: Yes No

Does your entity maintain transmission system models (steady state, dynamics, and short circuit) to evaluate transmission system performance within its planning authority section: Yes No

Does your entity evaluate and plan requests required integrating new (end-use customer(s), (generation, and transmission) facilities into the BES within its planning authority section:

Yes No

Does your entity define system protection and control requirements, including special protection systems, to meet reliability standards within its planning authority section: Yes No

Does your entity have a written agreement which has transferred your entity's TP functional compliance responsibilities to another registered entity(s) such as a LSE, G & T cooperative or joint action agency as described in Sections 501 and 507 of the **NERC RULES OF PROCEDURE**.

TP: Yes No If yes, please list the functional Entity(s) with which such written agreement was executed:

Transmission Service Provider (TSP)

Does your entity own, operate, or use the BES system: Yes No

Does your entity receive transmission service requests and process such requests for service according to the requirements of the applicable tariff or transmission service agreements:

Yes No

Does your entity maintain commercial interface for receiving and confirming requests for transmission service according to the requirements of the tariff (e.g., oasis) Yes No

Does your entity determine and post available transfer capability values: Yes No

Does your entity approve or deny transmission service requests: Yes No

Does your entity allocate transmission losses (MWs or funds), among BAs: Yes No

Does the entity have a written agreement which has transferred the entity's TSP functional compliance responsibilities to another registered entity(s) such as a LSE, Balancing Authority (BA), Transmission Operator (TO), G & T cooperative or joint action agency as described in Sections 501 and 507 of the **NERC RULES OF PROCEDURE**.

TSP: Yes No If yes, please list the functional Entity(s) with which such written agreement was executed:

Obligation to register entity

If NERC or Regional Entity(RE) finds an entity not listed in compliance registry but should be subject to the reliability standards , NERC or RE's is obligated to add entity to registry, Entity can challenge as provided in Section 500 of NERC's Rules of Procedure.

All entities seeking registration status and maintaining registration status are obligated to keep that status correct and report functional status changes to RFC and NERC prior to the change date to allow for the entity's completion of existing compliance responsibilities as determined by RFC Compliance and the proper and timely transfer of compliance responsibilities to other registered entities to maintain Bulk Electric System (BES) reliability.

Please note that all the information requested is required in order to properly register an entity for its intended function(s) in accordance with the information required in the NERC Statement of Compliance Registry Criteria and the NERC Functional Model.

REVISION HISTORY

Revision	Prepared By	Approved By	Date	Comments
Rev. 0	Renata Fellmeth	Gary Campbell	4/23/08	New form
Rev. 1	Renata Fellmeth	Gary Campbell	2/22/10	Added MRRE section
Rev. 2	Norb Mizwicki/Renata Fellmeth	Gary Campbell	4/29/10	Additional pages added for Verification of registered functions
Rev. 3	Renata Fellmeth/Bob Folt	Jim Uhrin	5/18/12	Removed references to Portal and replaced with webCDMS. Added a field for the entity to change the entity acronym if the entity name is changed. Moved submittal email address and contact information to top of page
Rev. 4	Renata Fellmeth	Jim Uhrin	11/1/12	Added Open Enforcement Action question to form.
Rev. 5	Renata Fellmeth/Kenneth Kan	Jim Uhrin	01/07/12	Added a Note on Page 2 to inform entities that Pages 2-10 need only be filled out if there are function changes.