

2013 AUG -2 AM 10:43

PA.P.U.C.  
SECRETARY'S BUREAU

August 1, 2013

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor  
Harrisburg, PA 17120

**Re: Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, and Pennsylvania Power Company for Approval of Smart Meter Technology Procurement and Installation Plan – Docket No. M-2009-2123950  
Change in Smart Meter Technologies Charge Rates**

Dear Secretary Chiavetta:

The Pennsylvania Power Company (“Penn Power” or the “Company”) Smart Meter Technologies Charge (“SMT-C”) Rider in tariff Electric Pa. P.U.C No. 35 provides that the Company shall file with the Pennsylvania Public Utility Commission (“Commission”) by August 1<sup>st</sup> of each year for SMT-C rates to become effective the following January 1<sup>st</sup>. The annual filing reflects changes in the SMT-C rates for the Residential, Commercial and Industrial Customer Classes for service rendered on or after January 1<sup>st</sup> and continuing through December 31<sup>st</sup>, pursuant to the Commission’s Order at Docket No. M-2009-2123950 entered June 9, 2010 and the Commission-approved SMT-C Rider.

In accordance with the annual filing requirements of the SMT-C Rider, enclosed are Schedules 1, 2, 3, 4, 5, 6, 7 and 8 that provide the SMT-C rates effective January 1, 2014 along with supporting details of the computation.

Additionally, enclosed are pro forma changes to Electric Pa. P.U.C No. 35 which illustrate the SMT-C rates in tariff form. The tariff supplement number, tariff page revisions, issued date and effective date are omitted from the pro forma tariff changes, but will be included in a Company compliance filing upon approval of the SMT-C rates by the Commission. Therefore, the Company respectfully requests Commission approval to submit a tariff compliance filing and change the SMT-C rates effective on one day’s notice upon final Commission approval of the SMT-C rates.

WHEREFORE, Pennsylvania Power Company respectfully requests that the Pennsylvania Public Utility Commission approve by Secretarial Letter the SMT-C rates as contained in this filing and direct the Company to submit a tariff compliance filing effective on one day’s notice.

Please confirm receipt of this filing by stamping the enclosed extra copy of this transmittal letter and returning it in the envelope provided. If you have any questions regarding the enclosed documents, please contact me at 610-921-6498.

Sincerely,

A handwritten signature in black ink that reads "Richard A. D'Angelo" followed by a stylized flourish that appears to be "RAS".

Richard A. D'Angelo  
Manager – Rates & Regulatory Affairs-PA

Enclosures

c: Certificate of Service  
Paul Diskin, TUS

**PENNSYLVANIA POWER COMPANY**  
**Computation of Proposed Smart Meter Technologies Charges ("SMT-C") by Customer Class**  
**For the Twelve Months Ending December 31, 2014**

Smart Meter Technologies Charge = SMT-C =  $(((SMTc - E) / ACCC) / 12) \times [ 1 / (1 - T) ]$

Line No.	Description	Total All Customer Classes	Residential Customer Class Computations	Commercial Customer Class Computations	Industrial Customer Class Computations
	(1)	(2)	(3)	(4)	(5)
1	SMTc = Smart Meter Technologies Costs by Customer Class (See Schedule 2 for Support)	\$ 3,592,265	\$ 3,131,775	\$ 457,348	\$ 3,142
2	E = Cumulative Prior Reconciliation Period's Net Over / (Under) Collections (See Schedule 6 for Support)	\$ 572,307	\$ 512,515	\$ 59,372	\$ 420
3	ACCC = Projected Average Customer Class Count for the SMT-C Computation Year for the Twelve Months Ending December 31, 2014 (See Schedule 7 for Support)		141,358 Avg. Count	20,195 Avg. Count	146 Avg. Count
4	$(SMTc - E) / ACCC / 12$ Months [[Line 1 - Line 2] / Line 3] / 12 Months]		\$ 1.54 per Month	\$ 1.64 per Month	\$ 1.55 per Month
5	1 / (1 - T): (T = 4.40% PA Gross Receipts Tax in Base Rates)		1.046025	1.046025	1.046025
6	SMT-C = Smart Meter Technologies Charge (Line 4 x Line 5)		\$ 1.61 per Month	\$ 1.72 per Month	\$ 1.62 per Month

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**PENNSYLVANIA POWER COMPANY**  
**Projected Smart Meter Technologies Costs ("SMTc") by Customer Class**  
**For the Smart Meter Technologies Charge ("SMT-C") Computation Year**  
**For the Twelve Months Ending December 31, 2014**

*Smart Meter Technologies Costs = SMTc = SMTexp1 + SMTexp2*

Line No.	Description	Total All Customer Classes Costs	Residential Customer Class Costs	Commercial Customer Class Costs	Industrial Customer Class Costs
	(1)	(2)	(3)	(4)	(5)
1	SMTexp1 O&M Costs (See Schedule 3 for Supporting Details)	\$ 3,343,334	\$ 2,921,335	\$ 419,104	\$ 2,895
2	SMTexp1 Capital Costs Revenue Requirement (See Schedule 4 for Supporting Details)	\$ 248,931	\$ 210,440	\$ 38,244	\$ 247
3	SMTexp1 Offsetting Reduction in Operating Expenses and Capital Expenditures due to Smart Meter Program	\$ -	\$ -	\$ -	\$ -
4	SMTexp2 Costs	\$ -	\$ -	\$ -	\$ -
5	<b>Total SMTc Costs (Line 1 + Line 2 - Line 3 + Line 4)</b>	<b><u>\$ 3,592,265</u></b>	<b><u>\$ 3,131,775</u></b>	<b><u>\$ 457,348</u></b>	<b><u>\$ 3,142</u></b>

**PENNSYLVANIA POWER COMPANY**  
**Projected Smart Meter Technologies Computational Period Operation & Maintenance ("O&M") Costs Recoverable Through Smart Meter Technologies Charges ("SMT-C")**  
**For the Twelve Months Ending December 31, 2014**

**Projected Smart Meter Technologies O&M Costs**

Line No.	Smart Meter Technologies O&M Cost Categories (1)	January	February	March	April	May	June	July	August	September	October	November	December	For the Twelve Months Ending December 31, 2014
		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Program Costs	\$ 282,129	\$ 261,650	\$ 261,650	\$ 263,642	\$ 261,650	\$ 269,514	\$ 264,534	\$ 292,285	\$ 258,724	\$ 270,571	\$ 319,999	\$ 275,137	\$ 3,281,485
2	Solution Validation Stage	\$ -	\$ -	\$ 2,151	\$ 3,886	\$ 3,886	\$ 3,886	\$ 3,886	\$ 3,886	\$ 1,811	\$ 1,811	\$ 1,811	\$ 1,811	\$ 28,825
3	Post Grace Period	\$ 3,430	\$ 2,639	\$ 2,639	\$ 2,639	\$ 2,639	\$ 2,526	\$ 2,526	\$ 3,769	\$ 2,526	\$ 2,639	\$ 2,639	\$ 2,413	\$ 33,024
4	<b>Total Projected Smart Meter Technologies O&amp;M Costs (Lines 1 through 3)</b>	<b>\$ 285,559</b>	<b>\$ 264,289</b>	<b>\$ 266,440</b>	<b>\$ 270,167</b>	<b>\$ 268,175</b>	<b>\$ 275,926</b>	<b>\$ 270,946</b>	<b>\$ 299,940</b>	<b>\$ 263,061</b>	<b>\$ 275,021</b>	<b>\$ 324,449</b>	<b>\$ 279,361</b>	<b>\$ 3,343,334</b>

Allocation of Projected O&M Costs based on Actual Customer Class Meter Counts for June 2013, determined as follows:			
Line No.	Customer Class	June 2013	Percentage
		Meter Counts	Customer Class to All Customer Classes
		A	B
			C = B x Line 4, Col.14
5	Residential Customer Class	148,289	87.3779% \$ 2,921,335
6	Commercial Customer Class	21,274	12.5355% \$ 419,104
7	Industrial Customer Class	147	0.0866% \$ 2,895
8	<b>Total</b>	<b>169,710</b>	<b>100.0000% \$ 3,343,334</b>

PENNSYLVANIA POWER COMPANY  
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Residential Meters

Reg Book Life 15 Years  
Reg Depreciation 6.6667% Annual  
Reg Book Life 180 Months  
Tax Life 5 Years

Line No.	Projected Smart Meter Technologies Capital			Regulatory Book Depreciation	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1)		2014 Tax Depreciation Rate (IRS Publication 946, Table A-1)		Regulatory Depreciation Reserve	Accumulated Deferred Income Taxes		Monthly Revenue Requirement (Excluding PA GRT)		
	Year	Month	Additions		Ending	2013 Tax Depreciation	2014 Tax Depreciation	2014 Tax Depreciation		Net Plant	Rate Base			
	(1)	(2)	(3)	(4) see notes	(5) see notes	(6)	(7) see notes	(8)	(9) see notes	(10) see notes	(11) = (4)-(10)	(12) see notes	(13) = (11)+(12)	(14) see notes
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ 19,858	\$ 19,858	\$ 85	20.00%	\$ 441	0.00%	\$ -	\$ 85	\$ 19,773	\$ (125)	\$ 19,648	\$ 235
5		May-13	\$ 10,027	\$ 29,885	\$ 138	20.00%	\$ 692	0.00%	\$ -	\$ 223	\$ 29,662	\$ (318)	\$ 29,343	\$ 362
6		Jun-13	\$ 15,155	\$ 45,040	\$ 208	20.00%	\$ 1,125	0.00%	\$ -	\$ (233)	\$ 45,274	\$ (639)	\$ 44,634	\$ 548
7		Jul-13	\$ 7,754	\$ 52,794	\$ 272	20.00%	\$ 1,383	0.00%	\$ -	\$ 38	\$ 52,756	\$ (1,028)	\$ 51,727	\$ 666
8		Aug-13	\$ 7,754	\$ 60,548	\$ 315	20.00%	\$ 1,694	0.00%	\$ -	\$ 353	\$ 60,195	\$ (1,511)	\$ 58,684	\$ 762
9		Sep-13	\$ 7,754	\$ 68,302	\$ 358	20.00%	\$ 2,081	0.00%	\$ -	\$ 711	\$ 67,591	\$ (2,114)	\$ 65,477	\$ 857
10		Oct-13	\$ 7,754	\$ 76,056	\$ 401	20.00%	\$ 2,598	0.00%	\$ -	\$ 1,112	\$ 74,944	\$ (2,883)	\$ 72,060	\$ 950
11		Nov-13	\$ 7,754	\$ 83,810	\$ 444	20.00%	\$ 3,374	0.00%	\$ -	\$ 1,556	\$ 82,253	\$ (3,909)	\$ 78,345	\$ 1,041
12		Dec-13	\$ 7,754	\$ 91,563	\$ 487	20.00%	\$ 4,924	0.00%	\$ -	\$ 2,043	\$ 89,520	\$ (5,462)	\$ 84,058	\$ 1,128
13	2014	Jan-14	\$ 9,037	\$ 100,600	\$ 534	32.00%	\$ 2,442	20.00%	\$ 151	\$ 2,577	\$ 98,023	\$ (6,182)	\$ 91,841	\$ 1,435
14		Feb-14	\$ 14,127	\$ 114,727	\$ 598	32.00%	\$ 2,442	20.00%	\$ 407	\$ 3,175	\$ 111,552	\$ (6,970)	\$ 104,582	\$ 1,625
15		Mar-14	\$ 7,114	\$ 121,841	\$ 657	32.00%	\$ 2,442	20.00%	\$ 550	\$ 3,832	\$ 118,009	\$ (7,787)	\$ 110,222	\$ 1,739
16		Apr-14	\$ 16,097	\$ 137,938	\$ 722	32.00%	\$ 2,442	20.00%	\$ 907	\$ 4,554	\$ 133,384	\$ (8,707)	\$ 124,678	\$ 1,946
17		May-14	\$ 17,311	\$ 155,249	\$ 814	32.00%	\$ 2,442	20.00%	\$ 1,340	\$ 5,368	\$ 149,881	\$ (9,745)	\$ 140,136	\$ 2,190
18		Jun-14	\$ 17,284	\$ 172,533	\$ 911	32.00%	\$ 2,442	20.00%	\$ 1,834	\$ 6,279	\$ 166,254	\$ (10,923)	\$ 155,331	\$ 2,435
19		Jul-14	\$ 35,415	\$ 207,948	\$ 1,057	32.00%	\$ 2,442	20.00%	\$ 3,015	\$ 7,336	\$ 200,613	\$ (12,463)	\$ 188,150	\$ 2,904
20		Aug-14	\$ 20,868	\$ 228,816	\$ 1,213	32.00%	\$ 2,442	20.00%	\$ 3,849	\$ 8,549	\$ 220,267	\$ (14,240)	\$ 206,027	\$ 3,236
21		Sep-14	\$ 17,284	\$ 246,100	\$ 1,319	32.00%	\$ 2,442	20.00%	\$ 4,713	\$ 9,868	\$ 236,232	\$ (16,283)	\$ 219,949	\$ 3,478
22		Oct-14	\$ 18,590	\$ 264,690	\$ 1,419	32.00%	\$ 2,442	20.00%	\$ 5,953	\$ 11,287	\$ 253,403	\$ (18,724)	\$ 234,679	\$ 3,723
23		Nov-14	\$ 7,114	\$ 271,804	\$ 1,490	32.00%	\$ 2,442	20.00%	\$ 6,664	\$ 12,777	\$ 259,027	\$ (21,390)	\$ 237,637	\$ 3,823
24		Dec-14	\$ 6,463	\$ 278,267	\$ 1,528	32.00%	\$ 2,442	20.00%	\$ 7,957	\$ 14,305	\$ 263,962	\$ (24,494)	\$ 239,468	\$ 3,879
25	2014 Total		\$ 186,704		\$ 12,262									\$ 32,414

Allocation of Projected Residential Meters Capital Revenue Requirement based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	Percentage		Allocation of 2014 Projected Capital Rev Req
		June 2013 Meter Customer Counts by Class	to All Customer Classes	
		A	B	C = B x Line 25, Col.14
26	Residential Customer Class	148,289	100.0000%	\$ 32,414
27	Commercial Customer Class	-	0.0000%	\$ -
28	Industrial Customer Class	-	0.0000%	\$ -
29	Total	148,289	100.0000%	\$ 32,414

Notes:

- (4) = (3) current month - (4) prior month
- (5) = [(3) current month x 6.6667%/12 x 0.5] - [(4) prior month x 6.6667%/12]
- (7) during 2013 = [(6) current month x (3) current month / months left in year] - (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (9) during 2014 = [(8) current month x (3) current month / months left in year] - (9) prior month
- (10) = (5) current month - (10) prior month
- (12) = [(5) current month - (7) current month - (9) current month] x 35% tax rate - (12) prior month
- (14) = [(13) x Schedule B Pre Tax Cost of Capital/12] + (5) current month

**PENNSYLVANIA POWER COMPANY**  
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")  
 Commercial Meters

Reg Book Life 15 Years  
 Reg Depreciation 6.6667% Annual  
 Reg Book Life 180 Months  
 Tax Life 5 Years

Line No.	Projected Smart Meter Technologies			Regulatory Book Depreciation	2013 Tax Depreciation		2014 Tax Depreciation		Regulatory Depreciation Reserve	Accumulated Deferred Income Taxes ("ADIT")	Monthly Revenue Requirement (Excluding PA GRT)			
	Year	Month	Capital Additions		Rate (IRS Publication 946, Table A-1)	2013 Tax Depreciation	Rate (IRS Publication 946, Table A-1)	2014 Tax Depreciation						
	(1)	(2)	(3)	(4) see notes	(5) see notes	(6)	(7) see notes	(8)	(9) see notes	(10) see notes	(11) = (4)-(10)	(12) see notes	(13) = (11)-(12)	(14) see notes
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ 5,177	\$ 5,177	\$ 14	20.00%	\$ 173	0.00%	\$ -	\$ 14	\$ 5,162	\$ (55)	\$ 5,107	\$ 53
8		Aug-13	\$ 5,177	\$ 10,353	\$ 43	20.00%	\$ 380	0.00%	\$ -	\$ 58	\$ 10,295	\$ (173)	\$ 10,122	\$ 120
9		Sep-13	\$ 5,177	\$ 15,530	\$ 72	20.00%	\$ 638	0.00%	\$ -	\$ 129	\$ 15,400	\$ (371)	\$ 15,029	\$ 186
10		Oct-13	\$ 5,177	\$ 20,706	\$ 101	20.00%	\$ 984	0.00%	\$ -	\$ 230	\$ 20,476	\$ (680)	\$ 19,796	\$ 252
11		Nov-13	\$ 5,177	\$ 25,883	\$ 129	20.00%	\$ 1,501	0.00%	\$ -	\$ 359	\$ 25,523	\$ (1,161)	\$ 24,362	\$ 315
12		Dec-13	\$ 5,177	\$ 31,059	\$ 158	20.00%	\$ 2,536	0.00%	\$ -	\$ 518	\$ 30,541	\$ (1,993)	\$ 28,548	\$ 376
13	2014	Jan-14	\$ 5,885	\$ 36,944	\$ 189	32.00%	\$ 828	20.00%	\$ 98	\$ 707	\$ 36,237	\$ (2,251)	\$ 33,986	\$ 523
14		Feb-14	\$ 5,647	\$ 42,591	\$ 221	32.00%	\$ 828	20.00%	\$ 201	\$ 927	\$ 41,664	\$ (2,534)	\$ 39,130	\$ 605
15		Mar-14	\$ 4,933	\$ 47,524	\$ 250	32.00%	\$ 828	20.00%	\$ 299	\$ 1,178	\$ 46,346	\$ (2,841)	\$ 43,505	\$ 677
16		Apr-14	\$ 6,952	\$ 54,476	\$ 283	32.00%	\$ 828	20.00%	\$ 454	\$ 1,461	\$ 53,015	\$ (3,191)	\$ 49,824	\$ 772
17		May-14	\$ 7,126	\$ 61,602	\$ 322	32.00%	\$ 828	20.00%	\$ 632	\$ 1,784	\$ 59,818	\$ (3,589)	\$ 56,230	\$ 874
18		Jun-14	\$ 7,328	\$ 68,930	\$ 363	32.00%	\$ 828	20.00%	\$ 841	\$ 2,146	\$ 66,784	\$ (4,046)	\$ 62,738	\$ 978
19		Jul-14	\$ 9,929	\$ 78,859	\$ 411	32.00%	\$ 828	20.00%	\$ 1,172	\$ 2,557	\$ 76,302	\$ (4,603)	\$ 71,700	\$ 1,114
20		Aug-14	\$ 9,592	\$ 88,451	\$ 465	32.00%	\$ 828	20.00%	\$ 1,556	\$ 3,021	\$ 85,430	\$ (5,275)	\$ 80,155	\$ 1,252
21		Sep-14	\$ 7,328	\$ 95,779	\$ 512	32.00%	\$ 828	20.00%	\$ 1,922	\$ 3,533	\$ 92,246	\$ (6,058)	\$ 86,188	\$ 1,358
22		Oct-14	\$ 7,310	\$ 103,089	\$ 552	32.00%	\$ 828	20.00%	\$ 2,410	\$ 4,086	\$ 99,003	\$ (6,998)	\$ 92,005	\$ 1,456
23		Nov-14	\$ 4,933	\$ 108,022	\$ 586	32.00%	\$ 828	20.00%	\$ 2,903	\$ 4,672	\$ 103,350	\$ (8,099)	\$ 95,251	\$ 1,522
24		Dec-14	\$ 4,522	\$ 112,544	\$ 613	32.00%	\$ 828	20.00%	\$ 3,808	\$ 5,285	\$ 107,259	\$ (9,507)	\$ 97,752	\$ 1,572
25	2014 Total		\$ 81,485		\$ 4,767									\$ 12,704

Allocation of Projected Commercial Meters Capital Revenue Requirement based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	Percentage		Allocation of 2014 Projected Capital Rev Req
		June 2013 Meter Counts by Customer Class	to All Customer Classes	
		A	B	C = B x Line 25, Col. 14
26	Residential Customer Class	-	0.0000%	\$ -
27	Commercial Customer Class	21,274	100.0000%	\$ 12,704
28	Industrial Customer Class	-	0.0000%	\$ -
29	Total	21,274	100.0000%	\$ 12,704

Notes:

- (4) = (3) current month - (4) prior month
- (5) = [ (3) current month x 6.6667%/12 x 0.5 ] - [ (4) prior month x 6.6667%/12 ]
- (7) during 2013 = [ (6) current month x (3) current month / months left in year ] + (7) prior month
- (7) during 2014 = [ (6) current month x (3) total during 2013 ] / 12
- (9) during 2014 = [ (8) current month x (3) current month / months left in year ] + (9) prior month
- (10) = (5) current month - (10) prior month
- (12) = [ ( (5) current month - (7) current month - (9) current month ) x 35% tax rate ] - (12) prior month
- (14) = [ (13) x Schedule B Pre Tax Cost of Capital/12 ] - (5) current month

PENNSYLVANIA POWER COMPANY  
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Industrial Meters

Reg Book Life 15 Years  
 Reg Depreciation 6.6667% Annual  
 Reg Book Life 180 Months  
 Tax Life 5 Years

Line No.	Year	Month	Projected Smart Meter Technologies		Regulatory Book Depreciation	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1)		2014 Tax Depreciation Rate (IRS Publication 946, Table A-1)		Regulatory Depreciation Reserve	Accumulated Deferred Income Taxes ("ADIT")		Monthly Revenue Requirement (Excluding PA GRT)	
			Capital Additions	Capital Ending		2013 Tax Depreciation	2013 Tax Depreciation	2014 Tax Depreciation	2014 Tax Depreciation		Net Plant	Rate Base	Rate Base	Rate Base
	(1)	(2)	(3)	(4) see notes	(5) see notes	(6)	(7) see notes	(8)	(9) see notes	(10) see notes	(11) = (4)-(10)	(12) see notes	(13) = (11)-(12)	(14) see notes
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10		Oct-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11		Nov-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12		Dec-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ 58	\$ 58	\$ 0	32.00%	\$ -	20.00%	\$ 1	\$ 0	\$ 58	(0)	\$ 58	\$ 1
14		Feb-14	\$ 52	\$ 110	\$ 0	32.00%	\$ -	20.00%	\$ 2	\$ 1	\$ 109	(1)	\$ 109	\$ 2
15		Mar-14	\$ 48	\$ 158	\$ 1	32.00%	\$ -	20.00%	\$ 3	\$ 1	\$ 157	(2)	\$ 155	\$ 2
16		Apr-14	\$ 64	\$ 222	\$ 1	32.00%	\$ -	20.00%	\$ 4	\$ 2	\$ 220	(3)	\$ 217	\$ 3
17		May-14	\$ 66	\$ 288	\$ 1	32.00%	\$ -	20.00%	\$ 6	\$ 4	\$ 284	(4)	\$ 280	\$ 4
18		Jun-14	\$ 68	\$ 356	\$ 2	32.00%	\$ -	20.00%	\$ 8	\$ 6	\$ 350	(6)	\$ 344	\$ 5
19		Jul-14	\$ 85	\$ 441	\$ 2	32.00%	\$ -	20.00%	\$ 11	\$ 8	\$ 433	(9)	\$ 424	\$ 6
20		Aug-14	\$ 90	\$ 531	\$ 3	32.00%	\$ -	20.00%	\$ 14	\$ 11	\$ 520	(13)	\$ 507	\$ 8
21		Sep-14	\$ 68	\$ 599	\$ 3	32.00%	\$ -	20.00%	\$ 18	\$ 14	\$ 585	(19)	\$ 567	\$ 9
22		Oct-14	\$ 67	\$ 666	\$ 4	32.00%	\$ -	20.00%	\$ 22	\$ 17	\$ 649	(25)	\$ 624	\$ 10
23		Nov-14	\$ 48	\$ 714	\$ 4	32.00%	\$ -	20.00%	\$ 27	\$ 21	\$ 693	(33)	\$ 660	\$ 10
24		Dec-14	\$ 44	\$ 758	\$ 4	32.00%	\$ -	20.00%	\$ 36	\$ 25	\$ 733	(44)	\$ 689	\$ 11
25	2014 Total		\$ 758		\$ 25									\$ 71

Allocation of Projected Industrial Meters Capital Revenue Requirement based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	Percentage		Allocation of 2014 Projected Capital Rev Req
		June 2013 Meter Counts by Customer Class	to All Customer Classes	
		A	B	C = B x Line 25, Col. 14
26	Residential Customer Class	-	0.0000%	\$ -
27	Commercial Customer Class	-	0.0000%	\$ -
28	Industrial Customer Class	147	100.0000%	\$ 71
29	Total	147	100.0000%	\$ 71

Notes:  
 (4) = (3) current month - (4) prior month  
 (5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]  
 (7) during 2013 = [(6) current month x (3) current month / months left in year] - (7) prior month  
 (7) during 2014 = [(6) current month x (3) total during 2013] / 12  
 (9) during 2014 = [(8) current month x (3) current month / months left in year] - (9) prior month  
 (10) = (5) current month - (10) prior month  
 (12) = [(5) current month - (7) current month - (9) current month] x 35% tax rate - (12) prior month  
 (14) = [(13) x Schedule B Pre Tax Cost of Capital/12] - (5) current month



PENNSYLVANIA POWER COMPANY  
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Hardware

Reg Book Life 5 Years  
 Reg Depreciation 20.0000% Annual  
 Reg Book Life 60 Months  
 Tax Life 5 Years

Line No.	Year	Month	Projected Smart Meter Technologies Capital		Regulatory Book Depreciation	2013 Tax Depreciation Rate (IRS)		2014 Tax Depreciation Rate (IRS)		Regulatory Depreciation Reserve	Accumulated Deferred Income Taxes	Monthly Revenue Requirement	
			Additions	Ending		Publication 946, Table A-1	2013 Tax Depreciation	Publication 946, Table A-1	2014 Tax Depreciation			Net Plant	Rate Base
(1)	(2)	(3)	(4) see notes	(5) see notes	(6)	(7) see notes	(8)	(9) see notes	(10) see notes	(11) = (4)-(10)	(12) see notes	(13) = (11)-(12)	(14) see notes
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ 414	\$ 414	\$ 3	20.00%	\$ 21	0.00%	\$ -	\$ 3	\$ 411	\$ (6)	\$ 405
10		Oct-13	\$ 45,699	\$ 46,113	\$ 388	20.00%	\$ 3,067	0.00%	\$ -	\$ 391	\$ 45,722	\$ (944)	\$ 44,778
11		Nov-13	\$ 45,699	\$ 91,812	\$ 1,149	20.00%	\$ 7,637	0.00%	\$ -	\$ 1,541	\$ 90,271	\$ (3,215)	\$ 87,057
12		Dec-13	\$ 45,699	\$ 137,511	\$ 1,911	20.00%	\$ 16,777	0.00%	\$ -	\$ 3,452	\$ 134,059	\$ (8,418)	\$ 125,642
13	2014	Jan-14	\$ -	\$ 137,511	\$ 2,292	32.00%	\$ 3,667	20.00%	\$ -	\$ 5,743	\$ 131,768	\$ (8,899)	\$ 122,869
14		Feb-14	\$ -	\$ 137,511	\$ 2,292	32.00%	\$ 3,667	20.00%	\$ -	\$ 8,035	\$ 129,476	\$ (9,380)	\$ 120,096
15		Mar-14	\$ -	\$ 137,511	\$ 2,292	32.00%	\$ 3,667	20.00%	\$ -	\$ 10,327	\$ 127,184	\$ (9,862)	\$ 117,322
16		Apr-14	\$ 122,991	\$ 260,502	\$ 3,317	32.00%	\$ 3,667	20.00%	\$ 2,733	\$ 13,644	\$ 246,858	\$ (10,941)	\$ 235,917
17		May-14	\$ 275,975	\$ 536,477	\$ 6,641	32.00%	\$ 3,667	20.00%	\$ 9,633	\$ 20,285	\$ 516,192	\$ (13,271)	\$ 502,921
18		Jun-14	\$ 49,136	\$ 585,613	\$ 9,351	32.00%	\$ 3,667	20.00%	\$ 11,036	\$ 29,636	\$ 555,977	\$ (15,144)	\$ 540,833
19		Jul-14	\$ 43,992	\$ 629,605	\$ 10,127	32.00%	\$ 3,667	20.00%	\$ 12,503	\$ 39,763	\$ 589,842	\$ (17,259)	\$ 572,583
20		Aug-14	\$ 12,450	\$ 642,055	\$ 10,597	32.00%	\$ 3,667	20.00%	\$ 13,001	\$ 50,360	\$ 591,695	\$ (19,384)	\$ 572,311
21		Sep-14	\$ 41,500	\$ 683,555	\$ 11,047	32.00%	\$ 3,667	20.00%	\$ 15,076	\$ 61,407	\$ 622,148	\$ (22,078)	\$ 600,070
22		Oct-14	\$ -	\$ 683,555	\$ 11,393	32.00%	\$ 3,667	20.00%	\$ 15,076	\$ 72,799	\$ 610,756	\$ (24,650)	\$ 586,106
23		Nov-14	\$ -	\$ 683,555	\$ 11,393	32.00%	\$ 3,667	20.00%	\$ 15,076	\$ 84,192	\$ 599,363	\$ (27,223)	\$ 572,140
24		Dec-14	\$ -	\$ 683,555	\$ 11,393	32.00%	\$ 3,667	20.00%	\$ 15,076	\$ 95,585	\$ 587,970	\$ (29,795)	\$ 558,175
25	2014 Total		\$ 546,044		\$ 92,133								\$ 142,213

Allocation of Projected Hardware Capital Revenue Requirement based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	Percentage		Allocation of 2014 Projected Capital Rev Req
		June 2013 Meter Counts by Customer Class	to All Customer Classes	
A	B	C = B x Line 25, Col. 14		
26	Residential Customer Class	148,289	87.3779%	\$ 124,263
27	Commercial Customer Class	21,274	12.5355%	\$ 17,827
28	Industrial Customer Class	137	0.0866%	\$ 123
29	Total	169,710	100.0000%	\$ 142,213

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 20.0000%/12 x 0.5] + [(4) prior month x 20.0000%/12]
- (7) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (9) during 2014 = [(8) current month x (3) current month / months left in year] - (9) prior month
- (10) = (5) current month - (10) prior month
- (12) = [(5) current month - (7) current month - (9) current month] x 35% tax rate + (12) prior month
- (14) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] - (5) current month

**PENNSYLVANIA POWER COMPANY**  
**Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")**  
**Software**

Reg Book Life 7 Years  
 Reg Depreciation 14.2857% Annual  
 Reg Book Life 84 Months  
 Tax Life 3 Years

Line No.	Year	Month	Projected Smart Meter Technologies			Regulatory Book		2013 Tax Depreciation Rate (IRS Publication 946, Table A-1)		2014 Tax Depreciation Rate (IRS Publication 946, Table A-1)		Regulatory Depreciation Reserve		Accumulated Deferred Income Taxes		Monthly Revenue Requirement (Excluding PA GRT)	
			Capital Additions (3)	Capital Ending (4) see notes	Month (5) see notes	Depreciation (6)	2013 Tax Depreciation (7) see notes	2014 Tax Depreciation (8)	2014 Tax Depreciation (9) see notes	Regulatory Depreciation Reserve (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requirement (14) see notes			
1	2013	Jan-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2		Feb-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3		Mar-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
4		Apr-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
5		May-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
6		Jun-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
7		Jul-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8		Aug-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
9		Sep-13	\$ 12,791	\$ 12,791	\$ 76	33.33%	\$ 1,066	0.00%	\$ -	\$ 76	\$ 12,715	\$ (346)	\$ 12,368	\$ -	\$ 170		
10		Oct-13	\$ 55,887	\$ 68,678	\$ 485	33.33%	\$ 7,275	0.00%	\$ -	\$ 561	\$ 68,117	\$ (2,723)	\$ 65,394	\$ -	\$ 983		
11		Nov-13	\$ 55,887	\$ 124,564	\$ 1,150	33.33%	\$ 16,588	0.00%	\$ -	\$ 1,711	\$ 122,853	\$ (8,126)	\$ 114,727	\$ -	\$ 2,024		
12		Dec-13	\$ 55,887	\$ 180,451	\$ 1,816	33.33%	\$ 35,215	0.00%	\$ -	\$ 3,527	\$ 176,924	\$ (19,816)	\$ 157,108	\$ -	\$ 3,013		
13	2014	Jan-14	\$ -	\$ 180,451	\$ 2,148	44.45%	\$ 6,684	33.33%	\$ -	\$ 5,675	\$ 174,776	\$ (21,404)	\$ 153,372	\$ -	\$ 3,654		
14		Feb-14	\$ -	\$ 180,451	\$ 2,148	44.45%	\$ 6,684	33.33%	\$ -	\$ 7,823	\$ 172,628	\$ (22,991)	\$ 149,636	\$ -	\$ 3,617		
15		Mar-14	\$ -	\$ 180,451	\$ 2,148	44.45%	\$ 6,684	33.33%	\$ -	\$ 9,972	\$ 170,479	\$ (24,579)	\$ 145,901	\$ -	\$ 3,581		
16		Apr-14	\$ 111,223	\$ 291,674	\$ 2,810	44.45%	\$ 6,684	33.33%	\$ 4,119	\$ 12,782	\$ 278,892	\$ (27,376)	\$ 251,516	\$ -	\$ 5,279		
17		May-14	\$ -	\$ 291,674	\$ 3,472	44.45%	\$ 6,684	33.33%	\$ 4,119	\$ 16,254	\$ 275,420	\$ (29,942)	\$ 245,478	\$ -	\$ 5,882		
18		Jun-14	\$ -	\$ 291,674	\$ 3,472	44.45%	\$ 6,684	33.33%	\$ 4,119	\$ 19,726	\$ 271,948	\$ (32,508)	\$ 239,440	\$ -	\$ 5,823		
19		Jul-14	\$ -	\$ 291,674	\$ 3,472	44.45%	\$ 6,684	33.33%	\$ 4,119	\$ 23,199	\$ 268,475	\$ (35,074)	\$ 233,401	\$ -	\$ 5,764		
20		Aug-14	\$ -	\$ 291,674	\$ 3,472	44.45%	\$ 6,684	33.33%	\$ 4,119	\$ 26,671	\$ 265,003	\$ (37,640)	\$ 227,363	\$ -	\$ 5,704		
21		Sep-14	\$ -	\$ 291,674	\$ 3,472	44.45%	\$ 6,684	33.33%	\$ 4,119	\$ 30,143	\$ 261,531	\$ (40,205)	\$ 221,325	\$ -	\$ 5,645		
22		Oct-14	\$ -	\$ 291,674	\$ 3,472	44.45%	\$ 6,684	33.33%	\$ 4,119	\$ 33,616	\$ 258,058	\$ (42,771)	\$ 215,287	\$ -	\$ 5,586		
23		Nov-14	\$ -	\$ 291,674	\$ 3,472	44.45%	\$ 6,684	33.33%	\$ 4,119	\$ 37,088	\$ 254,586	\$ (45,337)	\$ 209,249	\$ -	\$ 5,527		
24		Dec-14	\$ -	\$ 291,674	\$ 3,472	44.45%	\$ 6,684	33.33%	\$ 4,119	\$ 40,560	\$ 251,114	\$ (47,903)	\$ 203,211	\$ -	\$ 5,467		
25	2014 Total		\$ 111,223		\$ 37,033										\$ 61,529		

**Allocation of Projected Software Capital Revenue Requirement based on Actual Customer Class Meter Counts for June 2013, determined as follows:**

Line No.	Customer Class	Percentage		Allocation of Capital Projected Rev Req C = B x Line 25, Col 14
		June 2013 Meter Counts by Customer Class A	to All Customer Classes B	
26	Residential Customer Class	148,289	87.3779%	\$ 53,763
27	Commercial Customer Class	21,274	12.5355%	\$ 7,713
28	Industrial Customer Class	147	0.0866%	\$ 53
29	Total	169,710	100.0000%	\$ 61,529

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [ (3) current month x 14.2857%/12 x 0.5 ] + [ (4) prior month x 14.2857%/12 ]
- (7) during 2013 = [ (6) current month x (3) current month / months left in year ] + (7) prior month
- (7) during 2014 = [ (6) current month x (3) total during 2013 ] / 12
- (9) during 2014 = [ (8) current month x (3) current month / months left in year ] + (9) prior month
- (10) = (5) current month + (10) prior month
- (12) = [ (5) current month - (7) current month - (9) current month ] x 35% tax rate ] + (12) prior month
- (14) = [ (13) x Schedule B Pre Tax Cost of Capital/12 ] + (5) current month

PENNSYLVANIA POWER COMPANY  
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Allocation of Projected Capital Revenue Requirement							
Line No.	Customer Class	Residential Meters 2014 Revenue Requirement	Commercial Meters 2014 Revenue Requirement	Industrial Meters 2014 Revenue Requirement	Hardware 2014 Revenue Requirement	Software 2014 Revenue Requirement	Total 2014 Revenue Requirement
	(1)	(2)	(3)	(4)	(5)	(6)	(7) = (2)+(3)+(4)+(5)+(6)
		Sch 4, Pg.1, Col.C	Sch 4, Pg.2, Col.C	Sch 4, Pg.3, Col.C	Sch 4, Pg.4, Col.C	Sch 4, Pg.5, Col.C	
1	Residential Customer Class	\$ 32,414	\$ -	\$ -	\$ 124,263	\$ 53,763	\$ 210,440
2	Commercial Customer Class	\$ -	\$ 12,704	\$ -	\$ 17,827	\$ 7,713	\$ 38,244
3	Industrial Customer Class	\$ -	\$ -	\$ 71	\$ 123	\$ 53	\$ 247
4	Total	\$ 32,414	\$ 12,704	\$ 71	\$ 142,213	\$ 61,529	\$ 248,931

**PENNSYLVANIA POWER COMPANY**  
**Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses**  
**For the SMT-C Reconciliation Year Ended June 30, 2013**

**Residential Customer Class**

Line No.	Month	SMT-C Revenues (Excluding PA GRT)	Smart Meter Technologies O&M Costs	Smart Meter Technologies Capital Revenue Requirement (Excluding PA GRT)	Monthly Over / (Under) Collection	Annual Interest Rate Per 41 P.S. § 202	Monthly Interest Rate	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A)	Interest Amount on Monthly Over / (Under) Collection	Cumulative Over / (Under) Collections and Interest
	(1)	(2)	(3)	(4)	(5) = (2)-(3)-(4)	(6)	(7) = (6) / 12	(8)	(9) = (5)x(7)x(8)	(10)
1	July 2012	\$ 146,516	\$ 115,940	\$ -	\$ 30,576	6.0000%	0.5000%	24	\$ 3,669	\$ 34,245
2	August 2012	\$ 146,576	\$ 142,187	\$ -	\$ 4,389	6.0000%	0.5000%	23	\$ 505	\$ 39,139
3	September 2012	\$ 146,421	\$ 135,354	\$ -	\$ 11,067	6.0000%	0.5000%	22	\$ 1,217	\$ 51,423
4	October 2012	\$ 146,849	\$ 147,317	\$ -	\$ (468)	6.0000%	0.5000%	21	\$ (49)	\$ 50,906
5	November 2012	\$ 146,018	\$ 202,424	\$ -	\$ (56,406)	6.0000%	0.5000%	20	\$ (5,641)	\$ (11,141)
6	December 2012	\$ 146,741	\$ 162,942	\$ -	\$ (16,201)	6.0000%	0.5000%	19	\$ (1,539)	\$ (28,881)
7	January 2013	\$ 170,682	\$ 35,189	\$ -	\$ 135,493	6.0000%	0.5000%	18	\$ 12,194	\$ 118,806
8	February 2013	\$ 174,494	\$ 111,208	\$ -	\$ 63,286	6.0000%	0.5000%	17	\$ 5,379	\$ 187,472
9	March 2013	\$ 174,793	\$ 81,972	\$ -	\$ 92,821	6.0000%	0.5000%	16	\$ 7,426	\$ 287,719
10	April 2013	\$ 174,117	\$ 88,403	\$ 235	\$ 85,480	6.0000%	0.5000%	15	\$ 6,411	\$ 379,610
11	May 2013	\$ 175,864	\$ 140,594	\$ 362	\$ 34,909	6.0000%	0.5000%	14	\$ 2,444	\$ 416,962
12	June 2013	\$ 174,897	\$ 136,156	\$ 548	\$ 38,194	6.0000%	0.5000%	13	\$ 2,483	\$ 457,638
13	<b>Residential Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013</b>	<b>\$ 1,923,970</b>	<b>\$ 1,499,685</b>	<b>\$ 1,145</b>	<b>\$ 423,140</b>				<b>\$ 34,499</b>	<b>\$ 457,638</b>

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

**PENNSYLVANIA POWER COMPANY**  
**Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses**  
**For the SMT-C Reconciliation Year Ended June 30, 2013**

**Commercial Customer Class**

Line No.	Month	SMT-C Revenues (Excluding PA GRT)	Smart Meter Technologies O&M Costs	Smart Meter Technologies Capital Revenue Requirement (Excluding PA GRT)	Monthly Over / (Under) Collection	Annual Interest Rate Per 41 P.S. § 202	Monthly Interest Rate	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A)	Interest Amount on Monthly Over / (Under) Collection	Cumulative Over / (Under) Collections and Interest
	(1)	(2)	(3)	(4)	(5) = (2)-(3)-(4)	(6)	(7) = (6) / 12	(8)	(9) = (5)x(7)x(8)	(10)
1	July 2012	\$ 19,240	\$ 15,850	\$ -	\$ 3,390	6.0000%	0.5000%	24	\$ 407	\$ 3,797
2	August 2012	\$ 19,224	\$ 19,438	\$ -	\$ (214)	6.0000%	0.5000%	23	\$ (25)	\$ 3,558
3	September 2012	\$ 19,071	\$ 18,504	\$ -	\$ 567	6.0000%	0.5000%	22	\$ 62	\$ 4,187
4	October 2012	\$ 19,530	\$ 20,140	\$ -	\$ (610)	6.0000%	0.5000%	21	\$ (64)	\$ 3,513
5	November 2012	\$ 18,996	\$ 27,673	\$ -	\$ (8,677)	6.0000%	0.5000%	20	\$ (868)	\$ (6,032)
6	December 2012	\$ 19,423	\$ 22,276	\$ -	\$ (2,853)	6.0000%	0.5000%	19	\$ (271)	\$ (9,156)
7	January 2013	\$ 22,188	\$ 4,835	\$ -	\$ 17,353	6.0000%	0.5000%	18	\$ 1,562	\$ 9,759
8	February 2013	\$ 23,242	\$ 15,281	\$ -	\$ 7,961	6.0000%	0.5000%	17	\$ 677	\$ 18,397
9	March 2013	\$ 23,354	\$ 11,264	\$ -	\$ 12,090	6.0000%	0.5000%	16	\$ 967	\$ 31,455
10	April 2013	\$ 23,496	\$ 12,147	\$ -	\$ 11,349	6.0000%	0.5000%	15	\$ 851	\$ 43,655
11	May 2013	\$ 23,510	\$ 19,319	\$ -	\$ 4,191	6.0000%	0.5000%	14	\$ 293	\$ 48,139
12	June 2013	\$ 23,480	\$ 18,709	\$ -	\$ 4,772	6.0000%	0.5000%	13	\$ 310	\$ 53,221
13	Commercial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 254,755	\$ 205,435	\$ -	\$ 49,319				\$ 3,901	\$ 53,221

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

**PENNSYLVANIA POWER COMPANY**  
**Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses**  
**For the SMT-C Reconciliation Year Ended June 30, 2013**

**Industrial Customer Class**

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Revenue (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid- Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 142	\$ 119	\$ -	\$ 23	6.0000%	0.5000%	24	\$ 3	\$ 26
2	August 2012	\$ 140	\$ 147	\$ -	\$ (7)	6.0000%	0.5000%	23	\$ (1)	\$ 18
3	September 2012	\$ 137	\$ 139	\$ -	\$ (2)	6.0000%	0.5000%	22	\$ -	\$ 16
4	October 2012	\$ 152	\$ 150	\$ -	\$ 2	6.0000%	0.5000%	21	\$ -	\$ 18
5	November 2012	\$ 141	\$ 208	\$ -	\$ (67)	6.0000%	0.5000%	20	\$ (7)	\$ (56)
6	December 2012	\$ 147	\$ 167	\$ -	\$ (20)	6.0000%	0.5000%	19	\$ (2)	\$ (78)
7	January 2013	\$ 163	\$ 36	\$ -	\$ 127	6.0000%	0.5000%	18	\$ 11	\$ 60
8	February 2013	\$ 148	\$ 113	\$ -	\$ 35	6.0000%	0.5000%	17	\$ 3	\$ 98
9	March 2013	\$ 187	\$ 83	\$ -	\$ 104	6.0000%	0.5000%	16	\$ 8	\$ 211
10	April 2013	\$ 172	\$ 89	\$ -	\$ 82	6.0000%	0.5000%	15	\$ 6	\$ 300
11	May 2013	\$ 165	\$ 142	\$ -	\$ 23	6.0000%	0.5000%	14	\$ 2	\$ 324
12	June 2013	\$ 168	\$ 138	\$ -	\$ 30	6.0000%	0.5000%	13	\$ 2	\$ 356
13	<b>Industrial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013</b>	<b>\$ 1,861</b>	<b>\$ 1,531</b>	<b>\$ -</b>	<b>\$ 331</b>				<b>\$ 25</b>	<b>\$ 356</b>

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

**PENNSYLVANIA POWER COMPANY**  
**Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses**  
**For the SMT-C Reconciliation Year Ended June 30, 2013**

**All Customer Classes**

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Revenue Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid- Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 165,898	\$ 131,909	\$ -	\$ 33,989	6.0000%	0.5000%	24	\$ 4,079	\$ 38,068
2	August 2012	\$ 165,940	\$ 161,772	\$ -	\$ 4,168	6.0000%	0.5000%	23	\$ 479	\$ 42,715
3	September 2012	\$ 165,629	\$ 153,997	\$ -	\$ 11,632	6.0000%	0.5000%	22	\$ 1,279	\$ 55,626
4	October 2012	\$ 166,531	\$ 167,607	\$ -	\$ (1,076)	6.0000%	0.5000%	21	\$ (113)	\$ 54,437
5	November 2012	\$ 165,155	\$ 230,305	\$ -	\$ (65,150)	6.0000%	0.5000%	20	\$ (6,516)	\$ (17,229)
6	December 2012	\$ 166,311	\$ 185,385	\$ -	\$ (19,074)	6.0000%	0.5000%	19	\$ (1,812)	\$ (38,115)
7	January 2013	\$ 193,033	\$ 40,059	\$ -	\$ 152,973	6.0000%	0.5000%	18	\$ 13,768	\$ 128,626
8	February 2013	\$ 197,884	\$ 126,602	\$ -	\$ 71,283	6.0000%	0.5000%	17	\$ 6,059	\$ 205,967
9	March 2013	\$ 198,335	\$ 93,319	\$ -	\$ 105,016	6.0000%	0.5000%	16	\$ 8,401	\$ 319,385
10	April 2013	\$ 197,785	\$ 100,639	\$ 235	\$ 96,911	6.0000%	0.5000%	15	\$ 7,268	\$ 423,564
11	May 2013	\$ 199,539	\$ 160,054	\$ 362	\$ 39,123	6.0000%	0.5000%	14	\$ 2,739	\$ 465,425
12	June 2013	\$ 198,546	\$ 155,002	\$ 548	\$ 42,995	6.0000%	0.5000%	13	\$ 2,795	\$ 511,215
13	<b>All Customer Classes Totals for SMT-C Reconciliation Year Ended June 30, 2013</b>	<b>\$ 2,180,586</b>	<b>\$ 1,706,651</b>	<b>\$ 1,145</b>	<b>\$ 472,790</b>				<b>\$ 38,426</b>	<b>\$ 511,215</b>

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be returned to / (recouped from) customers served under the SMT-C Rider.

**PENNSYLVANIA POWER COMPANY**  
**Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues**  
**To be Reflected in 2014 SMT-C Rates**

**Residential Customer Class**

Line No.	Month	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
	(1)	(2)	(3)	(4)
1	Ending Balance at June 30, 2012			\$ 269,870
2	July 2012	\$ 45,879		\$ 315,749
3	August 2012	\$ 45,897		\$ 361,646
4	September 2012	\$ 45,849		\$ 407,495
5	October 2012	\$ 45,983		\$ 453,478
6	November 2012	\$ 45,723		\$ 499,201
7	December 2012	\$ 45,949		\$ 545,150
8	January 2013	\$ 1,415		\$ 546,565
9	February 2013	\$ (45,269)		\$ 501,295
10	March 2013	\$ (45,920)		\$ 455,375
11	April 2013	\$ (45,743)		\$ 409,632
12	May 2013	\$ (46,202)		\$ 363,431
13	June 2013	\$ (45,948)	\$ 457,638 (A)	\$ 775,121
14	July 2013 Projected	\$ (43,754)		\$ 731,368
15	August 2013 Projected	\$ (43,759)		\$ 687,608
16	September 2013 Projected	\$ (43,765)		\$ 643,844
17	October 2013 Projected	\$ (43,770)		\$ 600,073
18	November 2013 Projected	\$ (43,776)		\$ 556,297
19	December 2013 Projected	\$ (43,782)		\$ 512,515
20	Residential Customer Class Totals July 2012 through December 2013	<u>\$ (214,993)</u>	<u>\$ 457,638</u>	
21	<b>Projected Cumulative Remaining Over / (Under) Collections Including Interest</b>			<u><b>\$ 512,515</b></u>

(A) From Schedule 5, Page 1, Line 13, Column 10



**PENNSYLVANIA POWER COMPANY**  
**Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues**  
**To be Reflected in 2014 SMT-C Rates**

**Commercial Customer Class**

<b>Line No.</b>	<b>Month</b>	<b>E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance</b>	<b>Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013</b>	<b>Projected Cumulative Remaining Over / (Under) Collections Including Interest</b>
	(1)	(2)	(3)	(4)
1	Ending Balance at June 30, 2012			\$ 15,914
2	July 2012	\$ 7,119		\$ 23,033
3	August 2012	\$ 7,113		\$ 30,146
4	September 2012	\$ 7,056		\$ 37,202
5	October 2012	\$ 7,226		\$ 44,428
6	November 2012	\$ 7,028		\$ 51,456
7	December 2012	\$ 7,186		\$ 58,642
8	January 2013	\$ 1,562		\$ 60,203
9	February 2013	\$ (4,684)		\$ 55,519
10	March 2013	\$ (4,786)		\$ 50,734
11	April 2013	\$ (4,815)		\$ 45,919
12	May 2013	\$ (4,818)		\$ 41,101
13	June 2013	\$ (4,812)	\$ 53,221 (A)	\$ 89,511
14	July 2013 Projected	\$ (5,016)		\$ 84,495
15	August 2013 Projected	\$ (5,019)		\$ 79,476
16	September 2013 Projected	\$ (5,022)		\$ 74,455
17	October 2013 Projected	\$ (5,025)		\$ 69,430
18	November 2013 Projected	\$ (5,028)		\$ 64,403
19	December 2013 Projected	\$ (5,030)		\$ 59,372
20	Commercial Customer Class Totals July 2012 through December 2013	\$ (9,762)	\$ 53,221	
21	<b>Projected Cumulative Remaining Over / (Under) Collections Including Interest</b>			<b>\$ 59,372</b>

(A) From Schedule 5, Page 2, Line 13, Column 10

**PENNSYLVANIA POWER COMPANY**  
**Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues**  
**To be Reflected in 2014 SMT-C Rates**

**Industrial Customer Class**

Line No.	Month	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
	(1)	(2)	(3)	(4)
1	Ending Balance at June 30, 2012			\$ (11)
2	July 2012	\$ 63		\$ 53
3	August 2012	\$ 62		\$ 115
4	September 2012	\$ 61		\$ 176
5	October 2012	\$ 67		\$ 243
6	November 2012	\$ 62		\$ 305
7	December 2012	\$ 65		\$ 370
8	January 2013	\$ 19		\$ 388
9	February 2013	\$ (26)		\$ 362
10	March 2013	\$ (34)		\$ 328
11	April 2013	\$ (31)		\$ 297
12	May 2013	\$ (30)		\$ 268
13	June 2013	\$ (30)	\$ 356 (A)	\$ 594
14	July 2013 Projected	\$ (29)		\$ 565
15	August 2013 Projected	\$ (29)		\$ 536
16	September 2013 Projected	\$ (29)		\$ 507
17	October 2013 Projected	\$ (29)		\$ 478
18	November 2013 Projected	\$ (29)		\$ 449
19	December 2013 Projected	\$ (29)		\$ 420
20	Industrial Customer Class Totals July 2012 through December 2013	<u>\$ 74</u>	<u>\$ 356</u>	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest			<u>\$ 420</u>

(A) From Schedule 5, Page 3, Line 13, Column 10

**PENNSYLVANIA POWER COMPANY**  
**Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues**  
**To be Reflected in 2014 SMT-C Rates**

**All Customer Classes**

Line No.	Month	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
	(1)	(2)	(3)	(4)
1	Ending Balance at June 30, 2012			\$ 285,773
2	July 2012	\$ 53,061		\$ 338,834
3	August 2012	\$ 53,072		\$ 391,906
4	September 2012	\$ 52,966		\$ 444,872
5	October 2012	\$ 53,276		\$ 498,148
6	November 2012	\$ 52,813		\$ 550,961
7	December 2012	\$ 53,200		\$ 604,161
8	January 2013	\$ 2,995		\$ 607,156
9	February 2013	\$ (49,980)		\$ 557,177
10	March 2013	\$ (50,740)		\$ 506,437
11	April 2013	\$ (50,588)		\$ 455,849
12	May 2013	\$ (51,049)		\$ 404,800
13	June 2013	\$ (50,789)	\$ 511,215 (A)	\$ 865,226
14	July 2013 Projected	\$ (48,798)		\$ 816,427
15	August 2013 Projected	\$ (48,807)		\$ 767,620
16	September 2013 Projected	\$ (48,815)		\$ 718,805
17	October 2013 Projected	\$ (48,824)		\$ 669,981
18	November 2013 Projected	\$ (48,833)		\$ 621,148
19	December 2013 Projected	\$ (48,841)		\$ 572,307
20	All Customer Classes Totals July 2012 through December 2013	<u>\$ (224,682)</u>	<u>\$ 511,215</u>	
21	<b>Projected Cumulative Remaining Over / (Under) Collections Including Interest</b>			<u><b>\$ 572,307</b></u>

(A) From Schedule 5, Page 4. Line 13, Column 10

**PENNSYLVANIA POWER COMPANY**  
**Projected Average Customer Class Count ("ACCC") by Customer Class**  
**For the Smart Meter Technologies Charge ("SMT-C") Computation Year**  
**For the Twelve Months Ending December 31, 2014**

<b>Line No.</b>	<b>Month</b>	<b>Residential Class Customer Count</b>	<b>Commercial Class Customer Count</b>	<b>Industrial Class Customer Count</b>
	(1)	(2)	(3)	(4)
1	January 2014	141,251	20,133	146
2	February 2014	141,270	20,144	146
3	March 2014	141,289	20,156	146
4	April 2014	141,308	20,167	146
5	May 2014	141,327	20,178	146
6	June 2014	141,347	20,190	146
7	July 2014	141,366	20,201	146
8	August 2014	141,386	20,212	146
9	September 2014	141,406	20,223	146
10	October 2014	141,426	20,235	146
11	November 2014	141,447	20,246	146
12	December 2014	141,467	20,257	146
<b>13</b>	<b>Projected Average Customer Class Counts ("ACCC")</b>	<b>141,358</b>	<b>20,195</b>	<b>146</b>

**PENNSYLVANIA POWER COMPANY**  
**Composite Cost Rate of Total Capital**  
**BFUS Quarterly Earnings Report for the Period ended March 31, 2013**

Line No.	Description	Capital Ratios (A)	Cost Rate	Weighted Cost Rate
	(1)	(2)	(3)	(4) = (2)x(3)
1	Debt	51.33%	6.42% (B)	3.30%
2	Preferred Stock	0.00%	0.00%	0.00%
3	Common Equity	<u>48.67%</u>	10.20% (C)	<u>4.96%</u>
4	Total	100.00%		8.26%
5	<b>Pre Tax Cost of Capital (before PA GRT)</b>			<b>11.78% (D)</b>

(A) If the Company's last litigated base rate case is more than three years old, the capital structure ratio that will be used is the Company's actual capital structure included in the then most recent Quarterly Earnings Report. If the Company's actual capital structure from the Quarterly Earnings Report is outside the zone of reasonableness for the electric utility industry, the capital structure ratio that will be used is the average of the electric utility barometer group that is included in the then most recent Quarterly Earnings Report. (Pgs. 25-26, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

Range of Reasonable Equity Ratios from the Quarterly Earnings Report ended March 31, 2013: 41.50%-56.00%

(B) The most recent Quarterly Earnings Reports should be used. The quarterly cost of debt and, where applicable, preferred stock, will be used in the Companies' annual reconciliation and annual projections to determine the Companies' weighted cost of capital. (Pg. 27, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(C) If the last litigated base rate case is more than three years old, the Quarterly ROEs for the electric utility barometer group included in the then most recent Quarterly Earnings Report is to be utilized. (Pg. 30, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(D) = 3.30% Weighted Debt unrounded + [ 4.96% Weighted Common Equity unrounded / (1 - 41.4935% tax rate) ]

**PENNSYLVANIA POWER COMPANY**

**Schedule of Rates, Rules and Regulations  
for  
Electric Service  
For List of Communities Served,  
See Pages 5 and 6**

**ISSUED: XXXXX**

**EFFECTIVE: XXXXX**

**Issued by  
Charles E. Jones, Jr.  
President  
233 Frenz Drive  
New Castle, PA 16101**

**NOTICE**

**This Supplement Makes Changes to Existing Tariff -- See XXXXX Revised Sheet No. 1**

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**LIST OF MODIFICATIONS**

**Rider**

The Smart Meter Technologies Charge Rider rates have been changed in this Tariff (See XXXXX Revised Sheet No. 61.1).

**SMART METER TECHNOLOGIES CHARGE RIDER**

A Smart Meter Technologies ("SMT") Charge ("SMT-C") shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff determined to the nearest cent. The SMT-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered January 1, 2014 through December 31, 2014 the SMT-C rates billed by Customer Class are as follows: (C)

Residential Customer Class (Rate Schedules RS; RS Optional Controlled Service Rider; RH; RH Water Heating Option; WH; and GS Special Provision for Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services):

\$1.61 per month.

Commercial Customer Class (Rate Schedules GS, GS Special Provision GSDS, GS Optional Controlled Service Rider, PNP, GM, GM Optional Controlled Service Rider, OH with Cooling Capabilities, OH Without Cooling Capabilities, and WH Non-Residential):

\$1.72 per month.

Industrial Customer Class (Rate Schedules GP and GT):

\$1.62 per month.

(C) Change  
(I) Increase



**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison :  
Company, Pennsylvania Electric Company :  
and Pennsylvania Power Company for :                   Docket No. M-2009-2123950  
Approval of Smart Meter Technology :  
Procurement and Installation Plan :  
:

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true copy of Pennsylvania Power Company's Tariff Electric Pa. P.U.C. No. 35, Supplement No. XX and accompanying supporting schedules upon the individuals listed below, in accordance with the requirements of 52 Pa. Code §1.54.

Service by First Class Mail, as follows:

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August 1, 2013



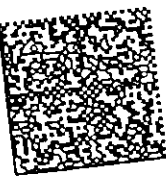
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