



Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com

FEDERAL EXPRESS

August 1, 2013

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

RECEIVED

AUG 1 - 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Supplement No. 136 to Tariff - Electric Pa. P.U.C. No. 201
And Computation of Proposed Smart Meter Rider Rate
Docket No. M-2009-2123945**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 136 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the procedures set forth in its tariff, implements PPL Electric's Proposed Smart Meter Ride Rate for the application period January 1, 2014 through December 30, 2014. Please also find enclosed an original and eight (8) copies of PPL Electric's Computation of the Proposed Smart Meter Rider Rate for the application period.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 1, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

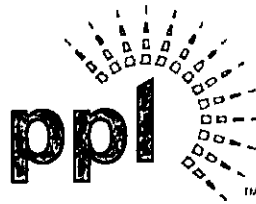
If you have any questions regarding the enclosed documents or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Tanya J. McCloskey, Esquire
Ms. Lori Burger
Mr. John R. Evans
J. Edward Simms, Esquire



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: August 1, 2013

EFFECTIVE: January 1, 2014

GREGORY N. DUDKIN, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

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AUG 1 - 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Smart Meter Rider (SMR)
Page No. 19Z.14

The charges under the SMR are set forth for the period January 1, 2014 through December 31, 2014.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Twenty-First
	3A	Seventy-Eighth
	3B	Fifty-Sixth
	3C	Thirty-Sixth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Sixth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Ninth
4 - Supply of Service -----	8	Eighth
	8A	Eighth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
Page Intentionally Left Blank-----	10A	Sixth
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Sixth
	10D	Twenty-Third
	10E	Twenty-Second
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
	12A	First
9 - Billing and Payment for Service -----	13	Fourth
	13A	Sixth
	13B	Fifth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Tenth
11 - Net Service for Generation Facilities -----	14B	Second
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Eighth
GRA - Page Intentionally Left Blank-----	15	Seventh
Page Intentionally Left Blank-----	15A	Sixth
State Tax Adjustment Charge -----	16	Thirtieth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Eleventh
RSP - Page Intentionally Left Blank-----	18E	Second
Page Intentionally Left Blank-----	18F	Third
Page Intentionally Left Blank-----	18G	Third

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider -----	18H	Original
	18I	Original
CTC - Page Intentionally Left Blank-----	19J	Fifth
Page Intentionally Left Blank-----	19J.1	Second
RED - Page Intentionally Left Blank-----	19L	Sixth
Page Intentionally Left Blank-----	19L.1	Third
Net Metering for Renewable Customers-Generators -----	19L.2	Fifth
	19L.3	Fifth
	19L.4	Fifth
	19L.4A	Second
Green Power Option -----	19L.5	Original
	19L.6	Original
Metering and Billing Credit Rider -----	19M	Tenth
DSIR - Page Intentionally Left Blank-----	19T	Sixth
Page Intentionally Left Blank-----	19U	Second
Page Intentionally Left Blank-----	19V	Third
DSRR - Page Intentionally Left Blank-----	19W	Eighth
Page Intentionally Left Blank-----	19X	Ninth
Transmission Service Charge -----	19Z	Ninth
	19Z.1	Sixth
	19Z.1A	Eighth
GSC - Page Intentionally Left Blank-----	19Z.2	Fifth
Page Intentionally Left Blank-----	19Z.3	Third
Page Intentionally Left Blank-----	19Z.3A	Third
Page Intentionally Left Blank-----	19Z.3C	Third
Page Intentionally Left Blank-----	19Z.3D	Second
Page Intentionally Left Blank-----	19Z.3E	Second
Page Intentionally Left Blank-----	19Z.3F	Second
Generation Supply Charge – 1 -----	19Z.4	Ninth
	19Z.5	Seventeenth
	19Z.5A	Fifth
	19Z.5B	Fifth
	19Z.5C	Eleventh
	19Z.5D	Third
Generation Supply Charge – 2 -----	19Z.6	Fifth
	19Z.7	Fifth
	19Z.7A	Fourth
	19Z.7B	Fourth
ACT 129 Compliance Rider – Phase 1 -----	19Z.8	Fourth
	19Z.9	Second
	19Z.10	Eighth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A	First
	19Z.10B	First
	19Z.10C	First
Merchant Function Charge -----	19Z.11	Fourth
Smart Meter Rider -----	19Z.12	Third
	19Z.13	First
	19Z.14	Fifth

(Continued)

SMART METER RIDER (CONTINUED)

SMART METER RIDER CHARGE

(C)

Charges under the SMR for the period January 1, 2014 through December 31, 2014, as set forth in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP and L5S \$1.292/Bill (I)	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R) \$0.00002/KWH	RS and RTS (R) \$0.00013/KWH (I)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
	0.001		3,350	0.001	5,800	0.001	0.00002	0.00001	600
		6,650	0.002	9,500	0.001	1,000			0.001
		10,500	0.002	16,000	0.001	4,000			0.002
		20,000	0.003	25,500	0.002				
		34,000	0.006	50,000	0.004				
		51,000	0.008						

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued: August 1, 2013

Effective: January 1, 2014

**PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED 2014
SMART METER RIDER**

Docket No. M-2009-2123945

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 1 - COMPUTATION OF PROPOSED SMART METER RIDER
COMPUTATION PERIOD: JANUARY 1, 2014 THROUGH DECEMBER 31, 2014

<u>Line No.</u>	<u>Total</u>	<u>Residential</u>	<u>Small Commercial & Industrial</u>	<u>Large Commercial & Industrial</u>
1 Smart Meter Rider Charge		(A)	(A)	(B)
2 SMc = Smart Meter Cost	\$ 3,120,390	\$ 2,711,339	\$ 389,003	\$ 20,048
3 Es = Experienced Net (Over)/Under Collection, including interest through June 30, 2013*	<u>(1,167,355)</u>	<u>(998,292)</u>	<u>(168,554)</u>	<u>(509)</u>
4 Total Smart Meter Rider Charge (Line 2 + Line 3)	<u>\$1,953,035</u>	<u>1,713,047</u>	<u>\$220,449</u>	<u>\$19,539</u>
5 S = Projected Total Delivered KWH Sales to Customers	<u>36,334,910.431</u>	<u>13,701,459.513</u>	<u>10,762,209.645</u>	<u>11,871,241.273</u>
6 N = Number of bills per year				16,068 (E)
7 $\frac{1}{(1-T)}$ = (T = 5.9% Gross Receipts Tax) x	1.0627			
8 SMR = Smart Meter Rider (\$/ KWH)				
Rate (\$/KWH) (w/o GRT)		\$ 0.00013	0.00002	1.21603 (C)
Rate (\$/KWH) (w/ GRT)		\$ 0.00013	0.00002	1.29228 (D)

(A) $SMR = \{SMc/S-Es/S\}x1/(1-T)$

(B) $SMR = \{SMc/N-Es/N\}x1/(1-T)$

(C) Rate (\$/Bill) (w/o GRT)

(D) Rate (\$/Bill) (w/ GRT)

(E) Number of customers x 12

* See Appendix 1.

Smart Meter Program
Schedule 2 - Revenue Requirement

	2010	2011	2012	2013	2014	
Residential						
Rate Base						
Net Plant ¹	\$ 326,038	\$ 1,647,422	\$ 5,351,874	\$ 6,201,749	\$ 6,592,993	
ADIT ¹	(51,771)	(334,640)	(932,470)	(1,040,017)	(960,802)	
Rate Base ¹	274,267	1,312,782	4,419,404	5,161,732	5,632,191	
Rate Base ²	274,267	1,312,782	4,419,404	5,161,732	5,782,626	
Return On Investment	8.01%	22,682	108,567	365,485	414,487	463,188
Income Taxes ³	10,368	49,624	168,938	194,256	228,022	
O&M	455,881	571,326	631,734	1,905,505	783,754	
Deferred Income Tax Expense	51,771	282,869	597,830	107,547	(79,214)	
Depreciation Expense	10,675	127,543	404,830	874,988	1,315,589	
Residential Revenue Requirement	\$ 551,377	\$ 1,139,928	\$ 2,168,817	\$ 3,496,782	\$ 2,711,339	

Small C&I						
Rate Base						
Net Plant ¹	\$ 113,521	\$ 268,858	\$ 554,346	\$ 734,064	\$ 779,505	
ADIT ¹	(6,628)	(17,702)	(66,098)	(84,819)	(68,075)	
Rate Base ¹	106,893	251,156	488,250	649,245	711,431	
Rate Base ²	106,893	251,156	488,250	560,128	736,452	
Return On Investment	8.01%	8,840	20,771	40,378	44,978	58,990
Income Taxes ³	4,041	9,494	18,664	21,080	29,040	
O&M	66,553	82,392	77,242	218,673	114,974	
Deferred Income Tax Expense	6,628	11,073	48,394	18,723	(16,744)	
Depreciation Expense	7,057	37,941	78,130	137,826	202,744	
Small C&I Revenue Requirement	\$ 93,119	\$ 161,671	\$ 262,809	\$ 441,280	\$ 389,003	

Large C&I						
Rate Base						
Net Plant ¹	\$ 803	\$ 1,762	\$ 3,124	\$ 57,649	\$ 46,629	
ADIT ¹	(7)	(93)	(431)	(3,125)	(4,457)	
Rate Base ¹	795	1,669	2,693	54,524	42,172	
Rate Base ²	795	1,669	2,693	11,173	48,672	
Return On Investment	8.01%	66	138	223	897	3,899
Income Taxes ³	30	63	103	420	1,919	
O&M	696	465	833	1,115	564	
Deferred Income Tax Expense	7	86	338	2,694	1,332	
Depreciation Expense	67	282	510	2,324	12,334	
Large C&I Revenue Requirement	\$ 866	\$ 1,034	\$ 2,007	\$ 7,450	\$ 20,048	

Total					
Rate Base					
Net Plant ¹	\$ 440,362	\$ 1,918,042	\$ 5,909,344	\$ 6,993,462	\$ 7,419,128
ADIT ¹	(58,407)	(352,434)	(998,997)	(1,127,960)	(1,033,334)
Rate Base ¹	381,955	1,565,608	4,910,348	5,865,502	6,385,794
Rate Base ²	381,955	1,565,608	4,910,348	5,733,033	6,567,752
Return On Investment	31,588	129,476	406,086	460,363	526,077
Income Taxes ³	14,438	59,182	187,705	215,756	258,981
O&M	523,130	654,182	709,809	2,125,292	899,292
Deferred Income Tax Expense	58,407	294,027	646,563	128,963	(94,626)
Depreciation Expense	17,799	165,766	483,471	1,015,138	1,530,667
Total Revenue Requirement	\$ 645,362	\$ 1,302,633	\$ 2,433,633	\$ 3,945,512	\$ 3,120,390

1. Based on December 31 balance for the respective year.

2. 2010, 2011, 2012 and 2013 Rate Base reflects the balance at December 31, 2010, 2011, 2012 and 2013 respectively; 2014 Rate Base reflects a 13-month average balance for the period December 31, 2013 through December 31, 2014.

3. Income Taxes is a blended rate of 45.7086% through July 2011, 46.2231% from August 2011 through December 2012, 46.8666% for 2013, and 49.2287% for 2014.

Note: Historic data has been updated to reflect adjustments to depreciation schedules and has been incorporated into PPL Electric's Smart Meter Reconciliation at Docket No. M-2009-2123945, dated July 31, 2013.

Residential Revenue Requirement Calculation		Actual 2013 YTD through Jun	2013 Projection Jul-Dec	2014 PUC Budget	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
01 - Load Control Pilot	Capital	\$ (386,380)	\$ -	\$ -	\$ -	\$ -	\$ (386,380)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01 - Load Control Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
02 - Customer Owned Generation Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
02 - Customer Owned Generation Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
03 - IHD/MIAN Evaluation and Pilot	Capital	41,802	17,972	15,000	10,748	4,036	6,413	3,603	6,888	10,115	9,112	3,978	2,000	1,000	1,000	882
03 - IHD/MIAN Evaluation and Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
04 - Price and Usage Information Evaluation	Capital	292	-	-	292	-	-	-	-	-	-	-	-	-	-	-
04 - Price and Usage Information Evaluation	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
05 - Telecommunication Substation Modern Pilot and Implementation	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
05 - Telecommunication Substation Modern Pilot and Implementation	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
06 - Enhance Site Scan Implementation	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
06 - Enhance Site Scan Implementation	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
07 - Voltage Monitoring Pilot	Capital	26,072	-	-	9,898	6,362	9,455	176	686	(514)	-	-	-	-	-	-
07 - Voltage Monitoring Pilot	Expense	569	-	-	-	-	56	510	-	-	-	-	-	-	-	-
08 - Next Generation Technology	Capital	(62,694)	142,534	218,018	28,559	9,289	18,994	9,949	(136,172)	6,686	5,634	2,743	2,358	44,227	44,227	43,345
08 - Next Generation Technology	Expense	33,525	687,072	457,837	280	(279)	84	6,678	-	26,763	82,139	143,675	104,762	127,987	128,236	100,272
09 - Proactive Outage Detection Evaluation	Capital	(132,845)	-	-	885	885	(134,614)	-	-	-	-	-	-	-	-	-
09 - Proactive Outage Detection Evaluation	Expense	135,497	-	-	-	-	135,497	-	-	-	-	-	-	-	-	-
10 - 15-minute Interval Data Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10 - 15-minute Interval Data Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11 - Remote Disconnection/Reconnection Pilot	Capital	49,490	32,126	715,098	12,841	8,892	7,409	7,321	5,347	7,680	6,386	6,385	4,839	4,838	4,838	4,838
11 - Remote Disconnection/Reconnection Pilot	Expense	-	-	-	-	-	-	-	-	183	(183)	-	-	-	-	-
12 - On-board Meter Data Storage Pilot	Capital	18,818	3,206	-	2,712	1,807	5,524	3,260	2,925	2,591	3,206	-	-	-	-	-
12 - On-board Meter Data Storage Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13 - Real Time Pathmapping Evaluation	Capital	22,773	4,304	-	1,196	864	3,730	10,983	1,024	4,977	2,390	1,915	-	-	-	-
13 - Real Time Pathmapping Evaluation	Expense	3,158	1,209	-	1,414	952	2,189	(1,396)	-	-	604	604	-	-	-	-
14 - PLC-Based System Enhancement Evaluation	Capital	320,050	344,533	-	3,869	340	74,582	6,755	155,382	79,122	79,557	73,040	437	98,739	92,760	-
14 - PLC-Based System Enhancement Evaluation	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15 - Momentary Outage Monitoring Pilot	Capital	29,457	10,481	-	3,332	2,596	5,751	5,439	4,753	7,586	1,747	1,747	1,747	1,747	1,747	1,747
15 - Momentary Outage Monitoring Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17 - Service Extender Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17 - Service Extender Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18 - Pre-Pay Metering Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18 - Pre-Pay Metering Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19 - Accelerated Supplier Switching Project (Off-Cycle)	Capital	10,057	43,196	553,815	4,103	5,816	182	(44)	-	-	-	-	-	-	-	-
19 - Accelerated Supplier Switching Project (Off-Cycle)	Expense	1,229	-	-	608	616	340	(335)	-	-	-	-	-	-	-	43,196
20 - Real-Time Pricing for Mid-Sized C&I Customers	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20 - Real-Time Pricing for Mid-Sized C&I Customers	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21 - Improved VEE Process to Incorporate Outage Data	Capital	51,829	56,219	-	2,129	8,313	11,929	10,568	7,718	11,172	10,880	10,880	11,384	10,657	10,666	1,752
21 - Improved VEE Process to Incorporate Outage Data	Expense	(154)	3,641	-	1,138	(1,400)	109	-	-	-	607	607	607	607	607	607
22 - Outage Duration Pilot	Capital	23,898	40,644	-	899	2,788	3,936	4,790	3,146	8,339	6,774	6,774	6,774	6,774	6,774	6,774
22 - Outage Duration Pilot	Expense	549	-	-	397	-	-	152	-	-	-	-	-	-	-	-
23 - MDM Data Warehouse & Analytics	Capital	233,425	459,278	-	44,237	53,974	51,529	44,110	28,493	11,081	69,144	94,897	80,568	77,952	70,103	66,614
23 - MDM Data Warehouse & Analytics	Expense	15,068	6,733	-	-	-	-	5,498	5,163	4,408	3,367	3,367	-	-	-	-
24 - Faster Data Presentation to Customers & Suppliers	Capital	30,203	11,123	-	4,022	6,072	7,646	4,741	3,350	4,372	1,604	1,604	2,721	2,721	1,237	1,237
24 - Faster Data Presentation to Customers & Suppliers	Expense	22,687	22,093	-	1,678	247	71	688	6,219	13,783	13,587	8,506	-	-	-	-
25 - Supplier Portal Pilot	Capital	141,162	151,895	204,933	32,125	44,979	32,237	24,666	5,134	2,020	-	-	-	50,632	50,632	50,632
25 - Supplier Portal Pilot	Expense	3,829	3,752	5,117	9,629	(6,412)	-	469	144	-	-	-	-	1,251	1,251	1,251
26 - Vcharge Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26 - Vcharge Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27 - AMI System Security Assessment	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27 - AMI System Security Assessment	Expense	16,762	157,656	-	1,093	957	3,923	3,381	1,986	5,424	67,970	44,860	44,828	-	-	-
28 - Load Control Clear	Expense	386,380	-	-	-	-	386,380	-	-	-	-	-	-	-	-	-
Program Management - Smart Meter Team	Expense	176,208	215,982	320,800	30,564	38,185	20,520	34,007	40,715	14,217	35,997	35,997	35,997	35,997	35,997	35,997
Total		\$ 1,214,717	\$ 2,415,651	\$ 2,490,587	\$ 208,646	\$ 189,876	\$ 267,438	\$ 179,374	\$ 149,743	\$ 219,640	\$ 400,706	\$ 441,576	\$ 299,022	\$ 465,129	\$ 450,074	\$ 359,143
\$																
Capital					\$ 157,743	\$ 151,195	\$ (281,830)	\$ 136,360	\$ 88,654	\$ 155,229	\$ 196,433	\$ 203,961	\$ 112,828	\$ 295,288	\$ 283,984	\$ 221,017
Expense					\$ 50,903	\$ 38,680	\$ 549,268	\$ 43,014	\$ 61,089	\$ 64,411	\$ 204,272	\$ 237,815	\$ 186,194	\$ 165,842	\$ 166,091	\$ 138,126
Rate Base																
Net Plant					\$ 5,445,853	\$ 5,530,758	\$ 5,182,408	\$ 5,252,164	\$ 5,272,408	\$ 5,357,665	\$ 5,482,079	\$ 5,611,531	\$ 5,647,619	\$ 5,867,283	\$ 6,067,846	\$ 6,201,749
ADIT					(929,406)	(926,930)	(924,374)	(923,406)	(922,999)	(924,979)	(929,920)	(938,276)	(947,511)	(965,829)	(997,121)	(1,040,017)
Monthly Rate Base					\$ 4,516,447	\$ 4,603,827	\$ 4,258,034	\$ 4,328,758	\$ 4,349,409	\$ 4,432,686	\$ 4,552,159	\$ 4,673,255	\$ 4,700,108	\$ 4,901,454	\$ 5,070,724	\$ 5,161,732
Return On Investment	8.01%				\$ 368,573	\$ 368,573	\$ 368,573	\$ 368,573	\$ 368,573	\$ 368,573	\$ 368,573	\$ 369,495	\$ 369,495	\$ 369,495	\$ 369,495	\$ 369,495
Income Taxes	45.23%				172,737	172,737	172,737	172,737	172,737	172,737	181,898	181,898	181,898	181,898	181,898	181,898
O&M					50,903	38,680	549,268	43,014	61,089	64,411	204,272	237,815	186,194	165,842	166,091	138,126
Deferred Income Tax Expense					(3,063)	(2,476)	(2,556)	(968)	(407)	1,980	4,941	8,356	9,235	18,318	31,293	42,895
Depreciation Expense					63,784	66,251	66,520	66,604	68,410	69,971	72,020	74,509	76,741	79,624	83,421	87,114
Residential Revenue Requirement					\$ 652,913	\$ 643,805	\$ 1,154,542	\$ 649,959	\$ 670,402	\$ 677,672	\$ 832,626	\$ 871,872	\$ 823,562	\$ 815,176	\$ 832,197	\$ 819,528

Residential Revenue Requirement Calculation		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
01 - Load Control Pilot	Capital	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
01 - Load Control Pilot	Expense												
02 - Customer Owned Generation Pilot	Capital												
02 - Customer Owned Generation Pilot	Expense												
03 - INDIAN Evaluation and Pilot	Capital	2,143	2,143	2,143	2,143	2,143	2,143	2,143					
03 - INDIAN Evaluation and Pilot	Expense												
04 - Price and Usage Information Evaluation	Capital												
04 - Price and Usage Information Evaluation	Expense												
05 - Telecommunication Substation Modem Pilot and Implementation	Capital												
05 - Telecommunication Substation Modem Pilot and Implementation	Expense												
06 - Enhance See Scan Implementation	Capital												
06 - Enhance See Scan Implementation	Expense												
07 - Voltage Monitoring Pilot	Capital												
07 - Voltage Monitoring Pilot	Expense												
08 - Next Generation Technology	Capital	31,145	31,145	31,145	31,145	31,145	31,145	31,145					
08 - Next Generation Technology	Expense	38,153	38,153	38,153	38,153	38,153	38,153	38,153	38,153	38,153	38,153	38,153	38,153
09 - Proactive Outage Detection Evaluation	Capital												
09 - Proactive Outage Detection Evaluation	Expense												
10 - 15-minute Interval Data Pilot	Capital												
10 - 15-minute Interval Data Pilot	Expense												
11 - Remote Disconnection/Reconnection Pilot	Capital	102,157	102,157	102,157	102,157	102,157	102,157	102,157					
11 - Remote Disconnection/Reconnection Pilot	Expense												
12 - On-board Meter Data Storage Pilot	Capital												
12 - On-board Meter Data Storage Pilot	Expense												
13 - Real Time Pathmapping Evaluation	Capital												
13 - Real Time Pathmapping Evaluation	Expense												
14 - PLC-Based System Enhancement Evaluation	Capital												
14 - PLC-Based System Enhancement Evaluation	Expense												
15 - Momentary Outage Monitoring Pilot	Capital												
15 - Momentary Outage Monitoring Pilot	Expense												
17 - Service Extender Pilot	Capital												
17 - Service Extender Pilot	Expense												
18 - Pre-Pay Metering Pilot	Capital												
18 - Pre-Pay Metering Pilot	Expense												
19 - Accelerated Supplier Switching Project (Off-Cycle)	Capital	92,303	92,303	92,303	92,303	92,303	92,303						
19 - Accelerated Supplier Switching Project (Off-Cycle)	Expense												
20 - Real-Time Pricing for Mid-Sized C&I Customers	Capital												
20 - Real-Time Pricing for Mid-Sized C&I Customers	Expense												
21 - Improved VEE Process to Incorporate Outage Data	Capital												
21 - Improved VEE Process to Incorporate Outage Data	Expense												
22 - Outage Duration Pilot	Capital												
22 - Outage Duration Pilot	Expense												
23 - MDM Data Warehouse & Analytics	Capital												
23 - MDM Data Warehouse & Analytics	Expense												
24 - Faster Data Presentation to Customers & Suppliers	Capital												
24 - Faster Data Presentation to Customers & Suppliers	Expense												
25 - Supplier Portal Pilot	Capital	34,150	34,150	34,150	34,150	34,150	34,150						
25 - Supplier Portal Pilot	Expense	954	832	832	832	832	832						
26 - V-Change Pilot	Capital												
26 - V-Change Pilot	Expense												
27 - AMI System Security Assessment	Capital												
27 - AMI System Security Assessment	Expense												
28 - Load Control Clear	Expense												
Program Management - Smart Meter Team	Expense	23,105	24,661	23,706	24,856	25,623	24,566	24,079	24,079	24,079	42,063	35,903	24,079
Total		\$ 324,111	\$ 325,545	\$ 324,590	\$ 325,740	\$ 326,506	\$ 325,450	\$ 197,677	\$ 62,232	\$ 62,232	\$ 80,216	\$ 74,056	\$ 62,232
Capital		\$ 261,898	\$ 261,898	\$ 261,898	\$ 261,898	\$ 261,898	\$ 261,898	\$ 135,445	\$ -	\$ -	\$ -	\$ -	\$ -
Expense		\$ 62,213	\$ 63,647	\$ 62,692	\$ 63,842	\$ 64,608	\$ 63,552	\$ 62,232	\$ 62,232	\$ 62,232	\$ 80,216	\$ 74,056	\$ 62,232
Rate Base													
Net Plant		\$ 6,372,509	\$ 6,538,904	\$ 6,700,935	\$ 6,858,600	\$ 7,011,900	\$ 7,160,835	\$ 7,180,007	\$ 7,062,604	\$ 6,945,201	\$ 6,827,799	\$ 6,710,396	\$ 6,592,993
ADIT		(1,032,863)	(1,025,571)	(1,018,275)	(1,011,157)	(1,004,418)	(998,334)	(992,408)	(986,087)	(979,766)	(973,445)	(967,124)	(960,802)
Monthly Rate Base		\$ 5,339,646	\$ 5,513,333	\$ 5,682,660	\$ 5,847,442	\$ 6,007,482	\$ 6,162,502	\$ 6,187,599	\$ 6,076,517	\$ 5,965,436	\$ 5,854,354	\$ 5,743,273	\$ 5,632,191
Return On Investment	8.01%	\$ 463,188	\$ 463,188	\$ 463,188	\$ 463,188	\$ 463,188	\$ 463,188	\$ 463,188	\$ 463,188	\$ 463,188	\$ 463,188	\$ 463,188	\$ 463,188
Income Taxes	49.23%	228,022	228,022	228,022	228,022	228,022	228,022	228,022	228,022	228,022	228,022	228,022	228,022
O&M		62,213	63,647	62,692	63,842	64,608	63,552	62,232	62,232	62,232	80,216	74,056	62,232
Deferred Income Tax Expense		(7,153)	(7,292)	(7,292)	(7,122)	(6,739)	(6,084)	(5,926)	(6,321)	(6,321)	(6,321)	(6,321)	(6,321)
Depreciation Expense		91,138	95,503	99,868	104,233	108,598	112,963	116,274	117,403	117,403	117,403	117,403	117,403
Residential Revenue Requirement		\$ 837,407	\$ 843,068	\$ 846,478	\$ 852,163	\$ 857,677	\$ 861,640	\$ 863,790	\$ 864,524	\$ 864,524	\$ 882,508	\$ 876,348	\$ 864,524

Small C&I Revenue Requirement Calculation		Actual 2013 YTD through Jun	2013 Projection Jul-Dec	2014 PUC Budget	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
01 - Load Control Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
01 - Load Control Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
02 - Customer Owned Generation Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
02 - Customer Owned Generation Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
03 - IHD/HAN Evaluation and Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
03 - IHD/HAN Evaluation and Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
04 - Price and Usage Information Evaluation	Capital	42	-	-	42	-	-	-	-	-	-	-	-	-	-	-
04 - Price and Usage Information Evaluation	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
05 - Telecommunication Substation Modern Pilot and Implementation	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
05 - Telecommunication Substation Modern Pilot and Implementation	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
06 - Enhance Site Scan Implementation	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
06 - Enhance Site Scan Implementation	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
07 - Voltage Monitoring Pilot	Capital	3,777	-	-	1,434	522	1,374	25	97	(75)	-	-	-	-	-	-
07 - Voltage Monitoring Pilot	Expense	82	-	-	-	-	8	74	-	-	-	-	-	-	-	-
08 - Next Generation Technology	Capital	11,170	20,651	31,982	3,865	989	1,950	1,441	1,956	969	816	397	342	6,408	6,408	6,280
08 - Next Generation Technology	Expense	4,857	99,545	67,163	41	(40)	1,950	12	968	3,877	11,991	20,816	15,178	18,543	18,579	14,528
09 - Proactive Outage Detection Evaluation	Capital	(19,247)	-	-	128	128	(19,503)	-	-	-	-	-	-	-	-	-
09 - Proactive Outage Detection Evaluation	Expense	19,631	-	-	-	-	19,631	-	-	-	-	-	-	-	-	-
10 - 15-minute Interval Data Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10 - 15-minute Interval Data Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11 - Remote Disconnection/Reconnection Pilot	Capital	7,170	4,654	104,902	1,860	1,288	1,073	1,061	775	1,113	925	925	701	701	701	701
11 - Remote Disconnection/Reconnection Pilot	Expense	-	-	-	-	-	-	-	27	(27)	-	-	-	-	-	-
12 - On-board Meter Data Storage Pilot	Capital	2,726	624	-	393	262	800	472	424	375	465	-	-	-	-	-
12 - On-board Meter Data Storage Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13 - Real Time Pathmapping Evaluation	Capital	3,299	624	-	173	125	540	1,591	148	721	346	277	-	-	-	-
13 - Real Time Pathmapping Evaluation	Expense	458	175	-	205	138	317	(202)	-	-	88	88	-	-	-	-
14 - PLC-Based System Enhancement Evaluation	Capital	46,370	49,917	-	561	49	10,806	979	22,512	11,463	11,527	10,582	63	14,306	13,439	-
14 - PLC-Based System Enhancement Evaluation	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15 - Momentary Outage Monitoring Pilot	Capital	4,288	1,519	-	483	376	833	788	689	1,099	253	253	253	253	253	253
15 - Momentary Outage Monitoring Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17 - Service Extender Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17 - Service Extender Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18 - Pre-Pay Metering Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18 - Pre-Pay Metering Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19 - Accelerated Supplier Switching Project (Off-Cycle)	Capital	-	6,261	81,243	-	-	-	-	-	-	-	-	-	-	-	-
19 - Accelerated Supplier Switching Project (Off-Cycle)	Expense	178	-	-	88	89	49	(48)	-	-	-	-	-	-	-	6,261
20 - Real-Time Pricing for Mid-Sized C&I Customers	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20 - Real-Time Pricing for Mid-Sized C&I Customers	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21 - Improved VEE Process to Incorporate Outage Data	Capital	7,512	8,148	-	309	1,205	1,729	1,532	1,119	1,619	1,577	1,577	1,650	1,545	1,546	254
21 - Improved VEE Process to Incorporate Outage Data	Expense	(22)	528	-	165	(203)	16	-	-	88	88	88	88	88	88	88
22 - Outage Duration Pilot	Capital	3,464	5,891	-	130	404	571	694	456	1,209	982	982	982	982	982	982
22 - Outage Duration Pilot	Expense	80	-	-	58	-	-	22	-	-	-	-	-	-	-	-
23 - MDM Data Warehouse & Analytics	Capital	33,832	66,567	-	6,412	7,823	7,469	6,393	4,130	1,606	10,021	13,754	11,677	11,298	10,161	9,655
23 - MDM Data Warehouse & Analytics	Expense	2,184	976	-	-	-	-	797	748	639	488	488	-	-	-	-
24 - Faster Data Presentation to Customers & Suppliers	Capital	4,378	1,612	-	583	880	1,108	687	486	634	232	394	394	394	179	179
24 - Faster Data Presentation to Customers & Suppliers	Expense	3,288	3,202	-	243	36	10	100	901	1,968	1,233	-	-	-	-	-
25 - Supplier Portal Pilot	Capital	20,460	22,015	30,058	4,656	6,519	4,672	3,575	744	293	-	-	-	7,338	7,338	7,338
25 - Supplier Portal Pilot	Expense	555	544	751	1,396	(928)	-	68	21	-	-	-	-	181	181	181
26 - V-Charge Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26 - V-Charge Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27 - AMI System Security Assessment	Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27 - AMI System Security Assessment	Expense	2,429	22,851	-	158	139	569	490	288	786	9,851	6,502	6,497	-	-	-
28 - Load Control Clear	Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Program Management - Smart Meter Team	Expense	25,828	31,304	47,060	4,430	5,534	2,974	4,929	5,901	2,061	5,217	5,217	5,217	5,217	5,217	5,217
Total		\$ 188,770	\$ 347,447	\$ 363,159	\$ 27,812	\$ 25,734	\$ 36,997	\$ 25,480	\$ 42,388	\$ 30,361	\$ 56,747	\$ 63,412	\$ 43,043	\$ 87,255	\$ 65,073	\$ 51,917
Capital					\$ 21,029	\$ 20,970	\$ 13,422	\$ 19,239	\$ 33,534	\$ 21,026	\$ 27,144	\$ 28,980	\$ 16,063	\$ 43,225	\$ 41,007	\$ 31,803
Expense					\$ 6,783	\$ 4,763	\$ 23,575	\$ 6,241	\$ 8,854	\$ 9,334	\$ 29,602	\$ 34,431	\$ 26,981	\$ 24,030	\$ 24,066	\$ 20,014
Rate Base																
Net Plant					\$ 565,537	\$ 576,323	\$ 579,335	\$ 587,957	\$ 610,565	\$ 620,399	\$ 636,077	\$ 653,246	\$ 657,182	\$ 687,865	\$ 715,783	\$ 734,064
ADIT					(65,435)	(64,858)	(64,544)	(64,390)	(64,803)	(65,535)	(66,692)	(68,343)	(70,119)	(73,209)	(78,177)	(84,819)
Monthly Rate Base					\$ 500,102	\$ 511,466	\$ 514,791	\$ 523,567	\$ 545,762	\$ 554,863	\$ 569,385	\$ 584,904	\$ 587,063	\$ 614,656	\$ 637,606	\$ 649,245
Return On Investment	8.01%				\$ 44,754	\$ 44,754	\$ 44,754	\$ 44,754	\$ 44,754	\$ 44,754	\$ 44,866	\$ 44,866	\$ 44,866	\$ 44,866	\$ 44,866	\$ 44,866
Income Taxes	49.23%				20,975	20,975	20,975	20,975	20,975	20,975	22,087	22,087	22,087	22,087	22,087	22,087
O&M					6,783	4,763	23,575	6,241	8,854	9,334	29,602	34,431	26,981	24,030	24,066	20,014
Deferred Income Tax Expense					(661)	(578)	(313)	(155)	413	733	1,157	1,650	1,776	3,091	4,967	6,642
Depreciation Expense					9,838	10,184	10,411	10,617	10,527	11,192	11,466	11,811	12,127	12,541	13,088	13,622
Small C&I Revenue Requirement					\$ 61,659	\$ 80,099	\$ 99,401	\$ 82,432	\$ 85,922	\$ 86,988	\$ 109,178	\$ 114,846	\$ 107,837	\$ 106,615	\$ 109,076	\$ 107,232

Small C&I Revenue Requirement Calculation		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
01 - Load Control Pilot	Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01 - Load Control Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-
02 - Customer Owned Generation Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-
02 - Customer Owned Generation Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-
03 - IHD/HAN Evaluation and Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-
03 - IHD/HAN Evaluation and Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-
04 - Price and Usage Information Evaluation	Capital	-	-	-	-	-	-	-	-	-	-	-	-
04 - Price and Usage Information Evaluation	Expense	-	-	-	-	-	-	-	-	-	-	-	-
05 - Telecommunication Substation Modern Pilot and Implementation	Capital	-	-	-	-	-	-	-	-	-	-	-	-
05 - Telecommunication Substation Modern Pilot and Implementation	Expense	-	-	-	-	-	-	-	-	-	-	-	-
06 - Enhance Site Scan Implementation	Capital	-	-	-	-	-	-	-	-	-	-	-	-
06 - Enhance Site Scan Implementation	Expense	-	-	-	-	-	-	-	-	-	-	-	-
07 - Voltage Monitoring Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-
07 - Voltage Monitoring Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-
08 - Next Generation Technology	Capital	4,569	4,569	4,569	4,569	4,569	4,569	4,569	-	-	-	-	-
08 - Next Generation Technology	Expense	5,597	5,597	5,597	5,597	5,597	5,597	5,597	5,597	5,597	5,597	5,597	5,597
09 - Proactive Outage Detection Evaluation	Capital	-	-	-	-	-	-	-	-	-	-	-	-
09 - Proactive Outage Detection Evaluation	Expense	-	-	-	-	-	-	-	-	-	-	-	-
10 - 15-minute Interval Data Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-
10 - 15-minute Interval Data Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-
11 - Remote Disconnection/Reconnection Pilot	Capital	14,986	14,986	14,986	14,986	14,986	14,986	14,986	-	-	-	-	-
11 - Remote Disconnection/Reconnection Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-
12 - On-board Meter Data Storage Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-
12 - On-board Meter Data Storage Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-
13 - Real Time Pathmapping Evaluation	Capital	-	-	-	-	-	-	-	-	-	-	-	-
13 - Real Time Pathmapping Evaluation	Expense	-	-	-	-	-	-	-	-	-	-	-	-
14 - PLC-Based System Enhancement Evaluation	Capital	-	-	-	-	-	-	-	-	-	-	-	-
14 - PLC-Based System Enhancement Evaluation	Expense	-	-	-	-	-	-	-	-	-	-	-	-
15 - Momentary Outage Monitoring Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-
15 - Momentary Outage Monitoring Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-
17 - Service Extender Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-
17 - Service Extender Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-
18 - Pre-Pay Metering Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-
18 - Pre-Pay Metering Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-
19 - Accelerated Supplier Switching Project (Off-Cycle)	Capital	13,540	13,540	13,540	13,540	13,540	13,540	-	-	-	-	-	-
19 - Accelerated Supplier Switching Project (Off-Cycle)	Expense	-	-	-	-	-	-	-	-	-	-	-	-
20 - Real-Time Pricing for Mid-Sized C&I Customers	Capital	-	-	-	-	-	-	-	-	-	-	-	-
20 - Real-Time Pricing for Mid-Sized C&I Customers	Expense	-	-	-	-	-	-	-	-	-	-	-	-
21 - Improved VEE Process to incorporate Outage Data	Capital	-	-	-	-	-	-	-	-	-	-	-	-
21 - Improved VEE Process to incorporate Outage Data	Expense	-	-	-	-	-	-	-	-	-	-	-	-
22 - Outage Duration Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-
22 - Outage Duration Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-
23 - MDM Data Warehouse & Analytics	Capital	-	-	-	-	-	-	-	-	-	-	-	-
23 - MDM Data Warehouse & Analytics	Expense	-	-	-	-	-	-	-	-	-	-	-	-
24 - Faster Data Presentation to Customers & Suppliers	Capital	-	-	-	-	-	-	-	-	-	-	-	-
24 - Faster Data Presentation to Customers & Suppliers	Expense	-	-	-	-	-	-	-	-	-	-	-	-
25 - Supplier Portal Pilot	Capital	5,010	5,010	5,010	5,010	5,010	5,010	-	-	-	-	-	-
25 - Supplier Portal Pilot	Expense	140	122	122	122	122	122	-	-	-	-	-	-
26 - V-charge Pilot	Capital	-	-	-	-	-	-	-	-	-	-	-	-
26 - V-charge Pilot	Expense	-	-	-	-	-	-	-	-	-	-	-	-
27 - AMI System Security Assessment	Capital	-	-	-	-	-	-	-	-	-	-	-	-
27 - AMI System Security Assessment	Expense	-	-	-	-	-	-	-	-	-	-	-	-
28 - Load Control Clear	Expense	-	-	-	-	-	-	-	-	-	-	-	-
Program Management - Smart Meter Team	Expense	3,389	3,618	3,478	3,646	3,759	3,604	3,532	3,532	3,532	6,171	5,267	3,532
Total		\$ 47,231	\$ 47,442	\$ 47,302	\$ 47,470	\$ 47,583	\$ 47,428	\$ 28,684	\$ 9,129	\$ 9,129	\$ 11,767	\$ 10,864	\$ 9,129
Capital		\$ 38,105	\$ 38,105	\$ 38,105	\$ 38,105	\$ 38,105	\$ 38,105	\$ 19,555	\$ -	\$ -	\$ -	\$ -	\$ -
Expense		\$ 9,126	\$ 9,337	\$ 9,197	\$ 9,365	\$ 9,478	\$ 9,323	\$ 9,129	\$ 9,129	\$ 9,129	\$ 11,767	\$ 10,864	\$ 9,129
Rate Base													
Net Plant		\$ 757,963	\$ 781,228	\$ 803,857	\$ 825,851	\$ 847,210	\$ 867,934	\$ 869,628	\$ 851,603	\$ 833,579	\$ 815,554	\$ 797,530	\$ 779,505
ADIT		(83,343)	(81,848)	(80,352)	(78,882)	(77,466)	(76,147)	(74,849)	(73,494)	(72,139)	(70,784)	(69,430)	(68,075)
Monthly Rate Base		\$ 674,620	\$ 699,380	\$ 723,505	\$ 746,970	\$ 769,744	\$ 791,788	\$ 794,779	\$ 778,109	\$ 761,440	\$ 744,770	\$ 728,100	\$ 711,431
Return On Investment	8.01%	\$ 58,990	\$ 58,990	\$ 58,990	\$ 58,990	\$ 58,990	\$ 58,990	\$ 58,990	\$ 58,990	\$ 58,990	\$ 58,990	\$ 58,990	\$ 58,990
Income Taxes	49.23%	29,040	29,040	29,040	29,040	29,040	29,040	29,040	29,040	29,040	29,040	29,040	29,040
O&M		9,126	9,337	9,197	9,365	9,478	9,323	9,129	9,129	9,129	11,767	10,864	9,129
Deferred Income Tax Expense		(1,475)	(1,496)	(1,495)	(1,471)	(1,415)	(1,320)	(1,298)	(1,355)	(1,355)	(1,355)	(1,355)	(1,355)
Depreciation Expense		14,206	14,841	15,476	16,111	16,746	17,381	17,862	18,024	18,024	18,024	18,024	18,024
Small C&I Revenue Requirement		\$ 106,886	\$ 110,712	\$ 111,207	\$ 112,035	\$ 112,838	\$ 113,414	\$ 113,723	\$ 113,829	\$ 113,829	\$ 116,467	\$ 115,563	\$ 113,829

Large C&I Revenue Requirement Calculation		Actual 2013	2013	2014 PUC												
		YTD through	Projection	Budget	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
01 - Load Control Pilot	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
01 - Load Control Pilot	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
02 - Customer Owned Generation Pilot	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
02 - Customer Owned Generation Pilot	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
03 - IHDHAN Evaluation and Pilot	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
03 - IHDHAN Evaluation and Pilot	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
04 - Price and Usage Information Evaluation	Capital	1	-	-	1	0	0	0	0	0	0	0	0	0	0	0
04 - Price and Usage Information Evaluation	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
05 - Telecommunication Substation Modern Pilot and Implementation	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
05 - Telecommunication Substation Modern Pilot and Implementation	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
06 - Enhance Site Scan Implementation	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
06 - Enhance Site Scan Implementation	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
07 - Voltage Monitoring Pilot	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
07 - Voltage Monitoring Pilot	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
08 - Next Generation Technology	Capital	-	54,710	-	0	0	0	0	0	0	0	0	0	18,237	18,237	18,237
08 - Next Generation Technology	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
09 - Proactive Outage Detection Evaluation	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
09 - Proactive Outage Detection Evaluation	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
10 - 15-minute Interval Data Pilot	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
10 - 15-minute Interval Data Pilot	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
11 - Remote Disconnection/Reconnection Pilot	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
11 - Remote Disconnection/Reconnection Pilot	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
12 - On-board Meter Data Storage Pilot	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
12 - On-board Meter Data Storage Pilot	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
13 - Real Time Pathmapping Evaluation	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
13 - Real Time Pathmapping Evaluation	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
14 - PLC-Based System Enhancement Evaluation	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
14 - PLC-Based System Enhancement Evaluation	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
15 - Momentary Outage Monitoring Pilot	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
15 - Momentary Outage Monitoring Pilot	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
17 - Service Extender Pilot	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
17 - Service Extender Pilot	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
18 - Pre-Pay Metering Pilot	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
18 - Pre-Pay Metering Pilot	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
19 - Accelerated Supplier Switching Project (Off-Cycle)	Capital	-	74	959	0	0	0	0	0	0	0	0	0	0	0	74
19 - Accelerated Supplier Switching Project (Off-Cycle)	Expense	2	-	-	1	1	1	-1	0	0	0	0	0	0	0	0
20 - Real-Time Pricing for Mid-Sized C&I Customers	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
20 - Real-Time Pricing for Mid-Sized C&I Customers	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
21 - Improved VEE Process to Incorporate Outage Data	Capital	89	87	-	4	14	21	18	13	19	19	19	20	18	18	3
21 - Improved VEE Process to Incorporate Outage Data	Expense	(0)	6	-	2	-2	0	0	0	1	1	1	1	1	1	1
22 - Outage Duration Pilot	Capital	41	70	-	2	5	7	8	5	14	12	12	12	12	12	17
22 - Outage Duration Pilot	Expense	1	-	-	1	0	0	0	0	0	0	0	0	0	0	0
23 - MDM Data Warehouse & Analytics	Capital	401	790	-	76	93	89	76	49	19	119	163	139	134	121	115
23 - MDM Data Warehouse & Analytics	Expense	26	12	-	0	0	0	9	9	8	6	6	0	0	0	0
24 - Faster Data Presentation to Customers & Suppliers	Capital	52	19	-	7	10	13	8	6	8	3	5	5	5	2	2
24 - Faster Data Presentation to Customers & Suppliers	Expense	39	38	-	3	0	0	1	11	24	23	15	0	0	0	0
25 - Supplier Portal Pilot	Capital	243	261	356	55	77	55	42	9	3	0	0	0	87	87	87
25 - Supplier Portal Pilot	Expense	7	6	9	17	-11	0	1	0	0	0	0	0	2	2	2
26 - Vchame Pilot	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
26 - Vchame Pilot	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
27 - AMI System Security Assessment	Capital	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
27 - AMI System Security Assessment	Expense	29	271	-	2	2	7	6	3	9	17	77	77	0	0	0
28 - Load Control Clear	Expense	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
Program Management - Smart Meter Team	Expense	307	371	556	53	66	35	58	70	24	62	62	62	62	62	62
Total		\$ 1,237	\$ 56,726	\$ 1,878	\$ 222	\$ 255	\$ 227	\$ 228	\$ 176	\$ 129	\$ 361	\$ 357	\$ 315	\$ 18,558	\$ 18,542	\$ 18,595

Capital		\$ 144	\$ 200	\$ 185	\$ 153	\$ 82	\$ 64	\$ 152	\$ 196	\$ 174	\$ 16,492	\$ 16,476	\$ 16,529
Expense		\$ 78	\$ 55	\$ 43	\$ 75	\$ 93	\$ 65	\$ 209	\$ 161	\$ 140	\$ 65	\$ 65	\$ 65
Rate Base													
Net Plant		\$ 3,203	\$ 3,335	\$ 3,448	\$ 3,527	\$ 3,533	\$ 3,520	\$ 3,593	\$ 3,707	\$ 3,797	\$ 22,049	\$ 39,977	\$ 57,649
ADIT		(421)	(413)	(405)	(399)	(393)	(388)	(383)	(380)	(379)	(682)	(1,417)	(3,125)
Monthly Rate Base		\$ 2,782	\$ 2,922	\$ 3,043	\$ 3,128	\$ 3,140	\$ 3,132	\$ 3,209	\$ 3,327	\$ 3,418	\$ 21,366	\$ 38,560	\$ 54,524
Return On Investment	8.01%	\$ 893	\$ 893	\$ 893	\$ 893	\$ 893	\$ 893	\$ 895	\$ 895	\$ 895	\$ 895	\$ 895	\$ 895
Income Taxes	49.23%	418	418	418	418	418	418	441	441	441	441	441	441
O&M		78	55	43	75	93	65	209	161	140	65	65	65
Deferred Income Tax Expense		(10)	(9)	(8)	(6)	(5)	(5)	(4)	(3)	(2)	304	735	1,708
Depreciation Expense		65	68	71	74	76	77	79	82	85	241	549	857
Large C&I Revenue Requirement		\$ 1,444	\$ 1,426	\$ 1,418	\$ 1,454	\$ 1,475	\$ 1,448	\$ 1,619	\$ 1,575	\$ 1,559	\$ 1,945	\$ 2,684	\$ 3,966

Large C&I Revenue Requirement Calculation		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
01 - Load Control Pilot	Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01 - Load Control Pilot	Expense	0	0	0	0	0	0	0	0	0	0	0	0
02 - Customer Owned Generation Pilot	Capital	0	0	0	0	0	0	0	0	0	0	0	0
02 - Customer Owned Generation Pilot	Expense	0	0	0	0	0	0	0	0	0	0	0	0
03 - IHD/HAN Evaluation and Pilot	Capital	0	0	0	0	0	0	0	0	0	0	0	0
03 - IHD/HAN Evaluation and Pilot	Expense	0	0	0	0	0	0	0	0	0	0	0	0
04 - Price and Usage Information Evaluation	Capital	0	0	0	0	0	0	0	0	0	0	0	0
04 - Price and Usage Information Evaluation	Expense	0	0	0	0	0	0	0	0	0	0	0	0
05 - Telecommunication Substation Modern Pilot and Implementation	Capital	0	0	0	0	0	0	0	0	0	0	0	0
05 - Telecommunication Substation Modern Pilot and Implementation	Expense	0	0	0	0	0	0	0	0	0	0	0	0
06 - Enhance Site Scan Implementation	Capital	0	0	0	0	0	0	0	0	0	0	0	0
06 - Enhance Site Scan Implementation	Expense	0	0	0	0	0	0	0	0	0	0	0	0
07 - Voltage Monitoring Pilot	Capital	0	0	0	0	0	0	0	0	0	0	0	0
07 - Voltage Monitoring Pilot	Expense	0	0	0	0	0	0	0	0	0	0	0	0
08 - Next Generation Technology	Capital	0	0	0	0	0	0	0	0	0	0	0	0
08 - Next Generation Technology	Expense	0	0	0	0	0	0	0	0	0	0	0	0
09 - Proactive Outage Detection Evaluation	Capital	0	0	0	0	0	0	0	0	0	0	0	0
09 - Proactive Outage Detection Evaluation	Expense	0	0	0	0	0	0	0	0	0	0	0	0
10 - 15-minute Interval Data Pilot	Capital	0	0	0	0	0	0	0	0	0	0	0	0
10 - 15-minute Interval Data Pilot	Expense	0	0	0	0	0	0	0	0	0	0	0	0
11 - Remote Disconnection/Reconnection Pilot	Capital	0	0	0	0	0	0	0	0	0	0	0	0
11 - Remote Disconnection/Reconnection Pilot	Expense	0	0	0	0	0	0	0	0	0	0	0	0
12 - On-board Meter Data Storage Pilot	Capital	0	0	0	0	0	0	0	0	0	0	0	0
12 - On-board Meter Data Storage Pilot	Expense	0	0	0	0	0	0	0	0	0	0	0	0
13 - Real Time Pathmapping Evaluation	Capital	0	0	0	0	0	0	0	0	0	0	0	0
13 - Real Time Pathmapping Evaluation	Expense	0	0	0	0	0	0	0	0	0	0	0	0
14 - PLC-Based System Enhancement Evaluation	Capital	0	0	0	0	0	0	0	0	0	0	0	0
14 - PLC-Based System Enhancement Evaluation	Expense	0	0	0	0	0	0	0	0	0	0	0	0
15 - Momentary Outage Monitoring Pilot	Capital	0	0	0	0	0	0	0	0	0	0	0	0
15 - Momentary Outage Monitoring Pilot	Expense	0	0	0	0	0	0	0	0	0	0	0	0
17 - Service Extender Pilot	Capital	0	0	0	0	0	0	0	0	0	0	0	0
17 - Service Extender Pilot	Expense	0	0	0	0	0	0	0	0	0	0	0	0
18 - Pre-Pay Metering Pilot	Capital	0	0	0	0	0	0	0	0	0	0	0	0
18 - Pre-Pay Metering Pilot	Expense	0	0	0	0	0	0	0	0	0	0	0	0
19 - Accelerated Supplier Switching Project (Off-Cycle)	Capital	160	160	160	160	160	160	0	0	0	0	0	0
19 - Accelerated Supplier Switching Project (Off-Cycle)	Expense	0	0	0	0	0	0	0	0	0	0	0	0
20 - Real-Time Pricing for Mid-Sized C&I Customers	Capital	0	0	0	0	0	0	0	0	0	0	0	0
20 - Real-Time Pricing for Mid-Sized C&I Customers	Expense	0	0	0	0	0	0	0	0	0	0	0	0
21 - Improved VEE Process to Incorporate Outage Data	Capital	0	0	0	0	0	0	0	0	0	0	0	0
21 - Improved VEE Process to Incorporate Outage Data	Expense	0	0	0	0	0	0	0	0	0	0	0	0
22 - Outage Duration Pilot	Capital	0	0	0	0	0	0	0	0	0	0	0	0
22 - Outage Duration Pilot	Expense	0	0	0	0	0	0	0	0	0	0	0	0
23 - MDM Data Warehouse & Analytics	Capital	0	0	0	0	0	0	0	0	0	0	0	0
23 - MDM Data Warehouse & Analytics	Expense	0	0	0	0	0	0	0	0	0	0	0	0
24 - Faster Data Presentation to Customers & Suppliers	Capital	0	0	0	0	0	0	0	0	0	0	0	0
24 - Faster Data Presentation to Customers & Suppliers	Expense	0	0	0	0	0	0	0	0	0	0	0	0
25 - Supplier Portal Pilot	Capital	59	59	59	59	59	59	0	0	0	0	0	0
25 - Supplier Portal Pilot	Expense	2	1	1	1	1	1	0	0	0	0	0	0
26 - Vcharge Pilot	Capital	0	0	0	0	0	0	0	0	0	0	0	0
26 - Vcharge Pilot	Expense	0	0	0	0	0	0	0	0	0	0	0	0
27 - AMI System Security Assessment	Capital	0	0	0	0	0	0	0	0	0	0	0	0
27 - AMI System Security Assessment	Expense	0	0	0	0	0	0	0	0	0	0	0	0
28 - Load Control Clear	Expense	0	0	0	0	0	0	0	0	0	0	0	0
Program Management - Smart Meter Team	Expense	40	43	41	43	44	43	42	42	42	73	62	42
Total		\$ 261	\$ 263	\$ 261	\$ 263	\$ 265	\$ 263	\$ 42	\$ 42	\$ 42	\$ 73	\$ 62	\$ 42
Capital		\$ 219	\$ 219	\$ 219	\$ 219	\$ 219	\$ 219	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense		\$ 42	\$ 44	\$ 42	\$ 44	\$ 46	\$ 44	\$ 42	\$ 42	\$ 42	\$ 73	\$ 62	\$ 42
Rate Base													
Net Plant		\$56,855	\$56,057	\$55,255	\$54,450	\$53,641	\$52,829	\$51,795	\$50,762	\$49,729	\$48,696	\$47,662	\$46,629
ADIT		(3,236)	(3,346)	(3,457)	(3,568)	(3,679)	(3,791)	(3,902)	(4,013)	(4,124)	(4,235)	(4,346)	(4,457)
Monthly Rate Base		\$53,619	\$52,711	\$51,798	\$50,882	\$49,962	\$49,038	\$47,894	\$46,750	\$45,605	\$44,461	\$43,317	\$42,172
Return On Investment:	8.01%	\$ 3,899	\$ 3,899	\$ 3,899	\$ 3,899	\$ 3,899	\$ 3,899	\$ 3,899	\$ 3,899	\$ 3,899	\$ 3,899	\$ 3,899	\$ 3,899
Income Taxes	49.23%	1,919	1,919	1,919	1,919	1,919	1,919	1,919	1,919	1,919	1,919	1,919	1,919
O&M		42	44	42	44	46	44	42	42	42	73	62	42
Deferred Income Tax Expense		111	111	111	111	111	112	111	111	111	111	111	111
Depreciation Expense		1,013	1,017	1,021	1,024	1,028	1,031	1,033	1,033	1,033	1,033	1,033	1,033
Large C&I Revenue Requirement:		\$ 6,984	\$ 6,990	\$ 6,992	\$ 6,997	\$ 7,003	\$ 7,005	\$ 7,004	\$ 7,004	\$ 7,004	\$ 7,035	\$ 7,024	\$ 7,004

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



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Allentown, PA 18101

Ship Date: 01AUG13
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CAD: 104308816/NET3370

Delivery Address Bar Code



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PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

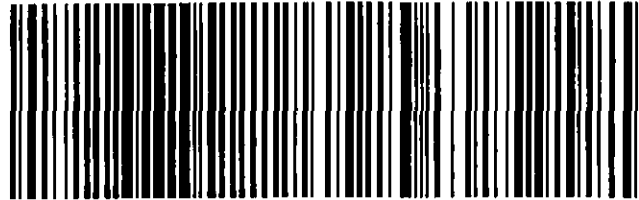
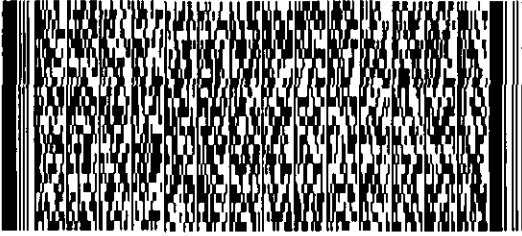
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