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SEP 12 2005

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

September 12, 2005

**VIA FEDERAL EXPRESS**

James McNulty, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

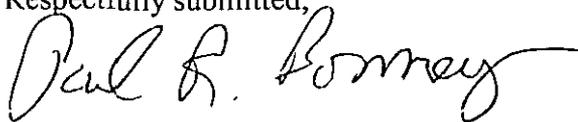
**DOCUMENT  
FOLDER**

Re: Application of PECO Energy Company and Public Service Electric and  
Gas Company, Docket No. A-110550F0160

Dear Secretary McNulty:

Please find enclosed a Joint Petition for Settlement in the above-captioned proceeding.

Respectfully submitted,



cc: Honorable Marlane R. Chestnut (via Hand Delivery)  
Official Service List

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**RECEIVED**

SEP 12 2005

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

JOINT APPLICATION OF PECO :  
ENERGY COMPANY AND PUBLIC :  
SERVICE ELECTRIC AND GAS : APPLICATION  
COMPANY FOR APPROVAL OF THE : DOCKET NO. A-110550F0160  
MERGER OF PUBLIC SERVICE :  
ENTERPRISE GROUP :  
INCORPORATED WITH AND INTO :  
EXELON CORPORATION :

JOINT PETITION FOR SETTLEMENT

DOCUMENT  
: FOLDER

**DOCKETED**  
SEP 16 2005

September 12, 2005

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**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

<b>JOINT APPLICATION OF PECO</b>	<b>:</b>	
<b>ENERGY COMPANY AND PUBLIC</b>	<b>:</b>	
<b>SERVICE ELECTRIC AND GAS</b>	<b>:</b>	
<b>COMPANY FOR APPROVAL OF THE</b>	<b>:</b>	<b>DOCKET NO. A-110550F0160</b>
<b>MERGER OF PUBLIC SERVICE</b>	<b>:</b>	
<b>ENTERPRISE GROUP</b>	<b>:</b>	
<b>INCORPORATED WITH AND INTO</b>	<b>:</b>	
<b>EXELON CORPORATION</b>	<b>:</b>	

**JOINT PETITION FOR SETTLEMENT**

This Joint Petition for Settlement (“Joint Petition”) is submitted by the following parties in the above-captioned proceeding: PECO Energy Company (“PECO”); Public Service Electric and Gas Company (“PSE&G”); the Office of Trial Staff (“OTS”); the Office of Consumer Advocate (“OCA”); the Office of Small Business Advocate (“OSBA”); the Department of Environmental Protection (“DEP”); Citizens for Pennsylvania’s Future and the two named individuals that joined in its Protest and Petition to Intervene (collectively, “PennFuture”); the Action Alliance of Senior Citizens of Greater Philadelphia *et al.* (“Action Alliance”);<sup>1</sup> the Energy Coordinating Agency of Philadelphia, Inc. (“ECA”); the Philadelphia Area Industrial Energy Users Group (“PAIEUG”); The Reinvestment Fund/Sustainable Development Fund

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<sup>1</sup> As used herein, “Action Alliance” refers collectively to the Action Alliance of Senior Citizens of Greater Philadelphia, the Association of Community Organizations for Reform Now (“ACORN”) and the Tenants’ Action Group (“TAG”), which are represented by common counsel and submitted a joint protest.

(“TRF”); and State Senator Anthony H. Williams (all such parties referred to as the “Joint Petitioners”).

The terms and conditions set forth in this Joint Petition represent a comprehensive settlement (“Settlement”) among the aforementioned parties that resolves all issues pertaining to the above-captioned Joint Application. The Joint Petitioners aver that this comprehensive Settlement is in the public interest and, therefore, request that the Commission: (1) approve without modification the proposed Settlement as set forth herein; (2) issue the Certificates of Public Convenience and enter Orders granting the approvals requested in the Joint Application; and (3) approve the tariff supplements, appended hereto, that are necessary to implement the rate reductions and other changes agreed to as part of the proposed Settlement.

In support of their request, the Joint Petitioners state as follows:

### **I. SUMMARY OF SETTLEMENT**

The Joint Petitioners have agreed to the proposed Settlement terms and conditions set forth in this document as a means to resolve, fairly and equitably, all issues arising from the Joint Application filed by PECO and PSE&G (collectively, the “Joint Applicants”) for approval of the proposed merger. As a result of this Settlement, further protracted litigation will be avoided and customers will realize significant benefits.

The Joint Petitioners have agreed to terms and conditions that fairly balance the interests of all parties and affirmatively promote the public interest. In particular, within approximately thirty days of the close of the Merger, PECO will reduce its retail electric distribution rates by \$40.0 million annually. Such \$40.0 million reduction will remain in effect for two years, when the annual rate decrease will become \$20.0 million. The \$20.0 million rate reduction will remain

in effect for the next two years, thereby producing aggregate rate reductions over the four year period of \$120.0 million. PECO will also cap its retail electric transmission and distribution (“T&D”) charges for a four year period, from January 1, 2007 through December 31, 2010.<sup>2</sup>

In addition, the Settlement: (1) precludes PECO from seeking future rate recovery of expenses attributable to achieving merger-related savings; (2) establishes a Quality of Service Plan designed to maintain and/or improve system reliability and customer service; (3) extends certain reporting requirements that are otherwise scheduled to terminate on December 31, 2005; (4) provides for enhancements to PECO’s electric universal service programs; (5) supports efforts to promote energy efficiency and renewable energy; (6) adopts numerous corporate structure protections to insulate retail customers from the risks of affiliates not regulated by the Commission, and to avoid the potential for improper cross-subsidization; (7) provides for PECO to maintain a strong corporate presence in Southeastern Pennsylvania through specific commitments regarding its corporate headquarters, field force staffing levels, and charitable giving and sponsorships; (8) fosters the Commonwealth’s economic development efforts; and (9) facilitates the initiation of a separate proceeding to investigate the feasibility of consolidating the natural gas operations of PECO, PSE&G and the Philadelphia Gas Works (“PGW”).

The Joint Petitioners (other than the Joint Applicants), in turn, agree that the Settlement resolves all of their objections to the Joint Application and the granting of the various approvals requested therein and, subject to certain exceptions and qualifications as more fully set forth in Paragraphs 53 and 59, *infra*, they commit to withdraw all actions, interventions or protests filed,

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<sup>2</sup> A prior cap on PECO’s T&D charges resulting from the settlement of the proceeding at Docket No. A-00110550F0147 wherein the Commission approved PECO’s merger with Unicom Corporation (the “2000 Unicom Merger Settlement”) is scheduled to expire on December 31, 2006.

and to terminate all other participation by themselves and their affiliates, in all proceedings involving or related to the merger of Exelon and PSEG and related transactions. The Joint Petitioners also agree to fully support the Settlement and to make reasonable good faith efforts to obtain its approval by the Commission and, if necessary, any Courts.

## II. BACKGROUND

1. This proceeding was initiated by the filing on February 4, 2005 of the *Joint Application Of PECO Energy Company and Public Service Electric and Gas Company For Approval Of The Merger Of Public Service Enterprise Group Incorporated With And Into Exelon Corporation (the "Joint Application")*.

2. The transaction comprehended by the Joint Application consists of the merger of Public Service Enterprise Group Incorporated ("PSEG"), the corporate parent of PSE&G, with and into PECO's ultimate parent, Exelon Corporation ("Exelon"), after which Exelon, as the surviving company, will change its name to Exelon Electric & Gas Corporation ("EEG"). Following the Merger, the existing shareholders of Exelon will represent approximately 68%, and the former shareholders of PSEG will represent approximately 32%, of the shareholders of EEG. All of PECO's common stock will continue to be held by Exelon Energy Delivery (to be renamed EEG Energy Delivery) and ultimate ownership will continue to reside in EEG. PSE&G will become a separate subsidiary of EEG Energy Delivery. The Merger will not change the terms of or character of the outstanding preferred stock and debt of either PECO or PSE&G (Joint Application, pp. 7-8 and Exhibit D).

3. In the Joint Application, PECO and PSE&G requested that the Commission (a) find that its approval of the proposed Merger is not required under Chapters 11, 22 or 28 of the

Public Utility Code or, alternatively, (b) determine that the proposed Merger is “necessary or proper for the service, accommodation, convenience, or safety of the public” under Section 1103(a) of the Public Utility Code and issue Certificates of Public Convenience evidencing its approval thereof.

4. Along with the Joint Application and its attachments, PECO and PSE&G submitted Statement Nos. 1-3 and accompanying exhibits. The statements and exhibits are summarized in Paragraph No. 29 of the Joint Application. Included with the Joint Applicants’ supporting information is a market power analysis conducted by William H. Hieronymus, Vice President of Charles River Associates (PECO Statement No. 3 and Exhibit WHH-1), that was conducted in accordance with the Competitive Analysis Screen described in Appendix A to the Federal Energy Regulatory Commission’s (“FERC”) Merger Policy Statement, which in turn is intended to comport with the Department of Justice and Federal Trade Commission Horizontal Merger Guidelines.

5. PECO notified its customers of the filing of the Joint Application by bill inserts. PECO also served copies of its filing on the OTS, the OCA, the OSBA and PAIEUG, and served notice of the filing on all of the active parties to the 2000 Unicom Merger proceeding at Docket No. A-110550F0147 and all active parties to PECO’s natural gas restructuring proceeding at Docket No. R-00994787, as more fully explained in Paragraph No. 35 of the Joint Application and its accompanying Certificate of Service. In addition, and pursuant to a Secretarial Letter dated February 8, 2005, the Joint Applicants published notice of the proposed Merger in the *Philadelphia Inquirer* the week of February 14, 2005.

6. On February 19, 2005, the Commission caused notice of the filing of the Joint Application to be published in the *Pennsylvania Bulletin*, which allowed interested parties until March 7, 2005 to file protests and petitions to intervene. Twenty-two parties filed protests or petitions to intervene in response to the Commission's Order.<sup>3</sup> In addition, the OTS entered its appearance.

7. The Commission assigned this matter to Administrative Law Judge Marlane R. Chestnut to conduct hearings and issue an Initial Decision. On March 29, 2005, a Prehearing Conference was held in Philadelphia at which various procedural matters were addressed and resolved, including the establishment of a schedule for the filing of testimony, hearings and briefing.

8. Commencing shortly after the Joint Application was filed, the parties engaged in extensive formal and informal discovery. To date, the Joint Applicants have responded to approximately 1,000 interrogatories and requests for production of documents, which provided extensive additional information about the transaction for which approval is requested and about other issues of importance to the parties. In addition, the Joint Applicants made two of their expert witnesses available at informal discovery sessions.

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<sup>3</sup> Fifteen of the filings were made prior to the Commission's March 7, 2005 deadline and intervention was granted to all but one of those parties (the Petition to Intervene submitted by Eric Joseph Epstein was denied by an Initial Decision dated April 26, 2005, which determination was later affirmed by Commission Order dated July 14, 2005). The seven late-filed interventions were also granted, in some cases over the Joint Applicants' objections.

9. In accordance with the schedule worked out at the Prehearing Conference, public input hearings were held in Philadelphia on June 30, 2005. In addition, thirteen parties filed testimony and related exhibits addressing various aspects of the proposed Merger.

10. By Secretarial Letter dated July 15, 2005, the parties were directed to respond to a series of questions (the "Directed Questions") posed by Vice Chairman James H. Cawley and Commissioner Bill Shane. The first four questions inquired into whether the synergies to be unlocked by the Merger could be harnessed to enhance economic development, and they specifically raised the issue of a "set aside" of "virtually divested generation" to be dedicated to that purpose.<sup>4</sup> The fifth question asked the parties to consider the viability of combining the natural gas operations of PECO and PSE&G with the operations of PGW in a viable, profitable, shareholder-owned public utility. Following various telephonic conferences, the parties agreed to, and the Administrative Law Judge approved, revisions to the procedural schedule to afford the parties a reasonable opportunity to prepare and submit testimony responsive to the Directed Questions.

11. On July 29, 2005, the Joint Applicants filed the rebuttal testimony and related exhibits of twelve witnesses. In addition, rebuttal statements were submitted by the OCA and OSBA.

12. On or about August 26, 2005, surrebuttal testimony and related exhibits were filed by eleven parties. At the same time, the Joint Applicants and ten other parties filed supplemental testimony and related exhibits responding to the Directed Questions.

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<sup>4</sup> Pursuant to the FERC's July 1, 2005 Order approving the Merger at Docket No. EC-0543, Exelon and PSEG will be required to cede control, by auction or bilateral agreement, to the output of 2600 MW of nuclear generation.

13. Commencing in mid-May, the Joint Petitioners engaged in a collaborative process to address the issues raised by the Joint Application and to hopefully resolve their differences. Those negotiations, which extended through the summer, ultimately led to the Settlement set forth herein.

### III. TERMS AND CONDITIONS

The Joint Petitioners, intending to be legally bound and for due consideration given, agree that the Joint Application should be approved and the relief requested therein granted, subject to the following terms and conditions:

#### A. Rate Reductions and Imposition of Transmission and Distribution Rate Cap

14. **Rate Reductions.** Within approximately thirty days of the consummation of the Merger,<sup>5</sup> PECO will reduce its retail electric distribution rates by \$40.0 million annually from the levels that otherwise would be in effect pursuant to the Commission's Order, entered June 22, 2000, approving the 2000 Unicom Merger Settlement, and the Order entered December 19, 2002 approving the roll-in to base rates of the effects of the Revenue Neutral Reconciliation Gross Receipts Tax. That \$40.0 million distribution rate reduction will remain in effect for two years (i.e., 24 months), at the conclusion of which the annual rate decrease will become \$20.0 million. The \$20.0 million rate reduction will remain in effect for an additional two years (i.e., 24 months), producing aggregate rate reductions over the four year period of \$120.0 million. The

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<sup>5</sup> The rate reductions will become effective on the first day of the first calendar month that commences more than thirty-one days after the close of the Merger. For example, if the Merger closes on March 15, 2006, the rate reductions will become effective on May 1, 2006.

distribution rate reductions will apply to all retail rate classifications and all customers within those rate classifications as set forth on a system average basis in Schedule 1 below.<sup>6</sup>

**Schedule 1**

**SCHEDULE OF SYSTEM WIDE AVERAGE RATES <sup>(a)</sup>**

<u>Effective Date</u> <sup>(b)</sup>	<u>Transmission</u> (1)	<u>Distribution</u> (2) <sup>(c)</sup>	<u>T&amp;D Rate Cap</u> (3)=(1)+(2)	<u>CTC/ITC</u> (4)	<u>Shopping Credit</u> (5)	<u>Generation Rate Cap</u> (6)=(4)+(5)
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh
2006	0.47	2.49	2.96	2.82	5.03	7.85
2007	0.47	2.49	2.96	2.82	5.55	8.37
2008	0.47	2.54	3.01	2.82	5.55	8.37
2009	0.47	2.54	3.01	2.82	5.55	8.37
2010	0.47	2.59	3.06	2.82	5.55	8.37

<sup>6</sup> Rates reflecting the distribution rate reductions agreed to herein will be reflected on customers' bills for regular billing cycles beginning after the effective dates of such rate reductions.

(a) All prices reflect average retail billing for all classes of service (including roll-in of RNR gross receipts tax at Docket No. R-00027912). Detail of actual individual rates for each class of service is provided in Appendix A. The average prices as presented in this Schedule 1 reflect the profile of service contained in PECO's proof of revenue set forth in Appendix A.

(b) The rate change assumed for 2006 will begin with the first billing route in the calendar month commencing at least 30 days after consummation of the Merger. The applicable reduced distribution rates (\$40M or \$20M) will each be in place for a total of 24 months.

(c) Excludes any effects of the Nuclear Decommissioning Cost Adjustment Clause and the Universal Service Fund Charge.

15. **Imposition Of Rate Cap.** PECO's T&D and generation charges will be capped at the levels set forth in Schedule 1, *supra*. The Joint Petitioners agree that the rate cap exceptions provided in Section 2804(4) of the Electric Competition Act shall apply to the rates set forth in this Settlement, except as otherwise specifically set forth herein. If at any time prior to December 31, 2010, PECO requests and is granted a rate increase pursuant to Section 2804(4) of the Act (Rate Cap Exceptions), such increase shall not reduce the shopping credits listed in Schedule 1 and such increases shall be allocated to the appropriate unbundled rate category in accordance with determinations of the Commission. In addition, it is understood and agreed that the recovery of nuclear decommissioning costs under the Nuclear Decommissioning Cost Adjustment Clause and universal service costs under the Universal Service Fund Charge are not subject to the rate caps set forth in Schedule 1.

16. The Joint Petitioners shall not file a complaint with the Commission or otherwise challenge PECO's then existing T&D unit rate levels or T&D rate structure prior to the expiration of the T&D rate cap on December 31, 2010, provided, however, that any Joint Petitioner may participate as a complainant or otherwise in any future transmission rate proceeding in which an increase in PECO's current transmission rates or change in rate structure is proposed and, further, may file a complaint or otherwise participate in any proceeding before

the Commission to adjust PECO's distribution rates as a result of any increase in PECO's transmission rates or change in rate structure. If, during the period that this rate cap is in effect PECO's transmission charges or rates (including but not limited to ancillary charges) are increased, then PECO's distribution rates will be reduced in a non-discriminatory manner that is revenue neutral on an individual customer class basis sufficiently to avoid exceeding the T&D rate cap.

17. The Joint Petitioners agree that the rates and the imposition of rate caps through December 31, 2010 in this Settlement reflect a reasonable compromise and accommodation among the parties of competing positions and provide a reasonable period of rate certainty to customers, PECO and the other Joint Petitioners. The Joint Petitioners agree further that the rates established herein, based on the evidence considered in this proceeding (including, but not limited to, the cost synergy analysis presented by Mr. Arndt (PECO Statement Nos. 2 and 2-R) and the testimony submitted by Messrs. O'Brien (PECO Statement No. 1-R), Keim (OTS Statement No. 1), La Capra (OCA Statement No. 1) and Kalcic (OSBA Statement No. 1)), are just and reasonable rates for PECO and are based on PECO's cost of providing regulated electric service. PECO acknowledges that it remains subject to (a) the continuing authority of the Commission during the rate cap period under Chapter 13 of the Public Utility Code, 66 Pa. C.S. Chapter 13, to ensure that its rates are just and reasonable and (b) the continuing obligation to make earnings report filings pursuant to Chapter 71 of the Commission's regulations, 52 Pa. Code §§71.1 *et seq.*

18. **Other Costs.** PECO agrees that expenses attributable to achieving Merger synergies will be amortized by the end of the T&D rate cap period and will not be deferred and/or claimed in a subsequent rate case.

**B. Recovery Of Nuclear Costs, Including Decommissioning Expenses**

19. Paragraphs 12-17 of the 2000 Unicom Merger Settlement regarding the recovery of nuclear costs, including decommissioning expense, will remain in full force and effect.<sup>7</sup>

**C. Reliability And Customer Service**

20. PECO agrees to a Quality of Service Plan (“Service Plan”) designed to maintain or improve reliability and the quality of customer service provided by PECO in its service territory during the five year period from January 1, 2006 through December 31, 2010 over the levels committed to in the 2000 Unicom Merger Settlement. As set forth herein, the Service Plan establishes performance thresholds, reporting requirements and enforcement mechanisms for non-compliance. In addition, PECO makes certain further commitments to address issues relating to the anticipated implementation by Exelon of a new common customer information and billing system.

21. **Improved Performance.** During the period from January 1, 2006 through December 31, 2010, PECO’s performance in terms of reliability and customer service shall continue to be subject to the Commission’s applicable regulations. The Service Plan has been designed to maintain or improve performance over the levels committed to in the 2000 Unicom Merger Settlement in the eight areas listed below, by establishing the following numeric and/or percentage thresholds:

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<sup>7</sup> Paragraph 18 of the 2000 Unicom Merger Settlement, which references, for informational purposes only, an agreement to be executed by PECO and Eric Joseph Epstein, is not applicable.

<b>RELIABILITY AND CUSTOMER SERVICE QUALITY OF SERVICE PLAN</b>	
<b>Performance Area Index</b>	<b>Performance Threshold*</b>
<b>RELIABILITY</b>	
SAIFI (12-month)	1.28
CAIDI (12-month)	125
<b>CUSTOMER SERVICE</b>	
Percentage of calls answered within 30 seconds (as defined by the Company).	70%
Average "Busy-Out" rate (% of calls that encounter a busy signal).	.5%
Average Call Abandonment Rate.	5%  **Company agrees to target performance at 4% but non-compliance will still be determined by the Threshold.
Percentage of residential bills not rendered once every billing period.	.02%
Gas Response Time to Safety Calls	99% within one hour.
OSHA Lost Work Days Cases	Target: Top 10% of EEI comparable companies (1500-4000 employees)  Non-Compliance: Top 20% of EEI comparable companies (1500-4000 employees)
*Performance Threshold is the number by which performance is measured for purposes of determining non-compliance and application of the enforcement provisions of this Settlement Agreement.	

PECO agrees to include the foregoing performance thresholds as part of the annual performance appraisal and compensation for managerial and supervisory employees in the Distribution Operations and Customer and Marketing Services Group, as applicable.

22. For each of the years 2006, 2007, 2008, 2009 and 2010, PECO agrees to file an annual report with the Commission setting forth (a) its plan for the upcoming year to improve the reliability of its five worst performing electric circuits and (b) a review of its progress in

achieving the objectives described in its prior year plan. This reporting commitment shall be in addition to, and not in lieu of, the Commission's existing requirements.

23. The Joint Petitioners agree to work cooperatively to enhance PECO's ability to comply with the performance thresholds set forth in Paragraph 21, *supra*, and to otherwise improve the level of reliability and customer service provided in PECO's service territory during the period from January 1, 2006 through December 31, 2010. To this end, PECO agrees to (a) continue its commitment and efforts to resolve reliability problems at specific locations and to continue to respond to customer and community concerns regarding reliability and service quality; (b) meet regularly with the City to review the reliability of service provided within the City; (c) consult with interested parties to determine necessary action to be implemented pursuant to the Service Plan each year; and (d) reconvene with interested parties in 2010 to discuss whether further action is necessary and, if so, the nature and scope of such action to ensure that PECO continues to provide reliable and high quality customer service.

24. **Reporting Requirements.** In addition to the reporting requirements set forth in Paragraph 22, *supra*, PECO agrees to report to the Commission and interested parties, annually for each of the years 2006, 2007, 2008, 2009 and 2010 the following information regarding the reliability and quality of customer service provided in its service territory:

#### **RELIABILITY**

- SAIDI: Report on an annual basis
- MAIFI: Report on an annual basis
- Repeat Outages: PECO commits to adopt a yearly performance goal, and to provide a yearly plan, to reduce the number of customers who experience repeat outages.

- Storm Management: PECO will provide individual storm performance reports addressing PECO's storm management efforts for storms excluded by the Commission's definition.

### **CUSTOMER SERVICE**

- Percentage of residential bills that are "issue ready"<sup>8</sup>
- Number of residential customer disputes not issued a Company report in 30 days
- Justified consumer complaint rate as per the data contained in the BCS Annual Report
- Number of residential bills not rendered per month
- Number and percentage of residential meters not read as required by 52 Pa. Code §§56.12 (4)(ii) and (iii)
- Commission Infraction Rate
- Customer satisfaction survey results (percentage of customers satisfied with recent contact and percentage of appointments kept)

25. **Evaluation Of Performance and Enforcement.** PECO will provide a report each year to the Commission, the OCA, the OTS, the OSBA, the City and other interested parties analyzing its performance in achieving the performance thresholds set forth in the Service Plan.

26. PECO agrees that, in any year during the effective period of the Service Plan, if its performance fails to satisfy the performance threshold for any performance areas being measured, the Commission will open a formal proceeding to investigate PECO's performance under the Service Plan. PECO, as an initial part of the formal proceeding, will provide the Commission, OCA, OTS, OSBA, the City and other interested parties with a report that analyzes the root cause of the failure to meet the particular Service Plan obligation(s) and specifies the steps to be taken over the next 12 months to meet the applicable performance threshold in the following year. The report shall include specific measurements of progress over the 12 month

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<sup>8</sup> This reporting requirement shall not become effective until after the implementation of the Common Customer System discussed in Paragraph 31, *infra*, has been completed.

period. A prehearing conference will be convened within 60 days of the filing of the report. At the prehearing conference, the parties to the proceeding must indicate whether they wish to proceed to full litigation of the matter or whether the matter has been resolved among the parties.

27. In any proceeding convened to investigate PECO's alleged non-compliance with the Service Plan, any party may request the Commission to order penalties for the service quality non-compliance. The Commission shall consider the degree of non-compliance and the number of indices in the Service Plan in which PECO failed to achieve agreed upon performance in determining whether to impose penalties and the level of penalties. The Commission may also consider other methods of ensuring compliance with the Service Plan.

28. PECO agrees that the parties retain their right to petition the Commission for an on-the-record investigation or to file a complaint in response to the storm management reports, storm response, other reported indices that are not directly measured in the Service Plan, individual or community complaints, or under other Commission regulations.

29. Nothing contained herein is intended to limit the authority of the Commission, the Bureau of Consumer Services, the Bureau of Safety and Compliance, or other Bureaus of the Commission from performing their duties and making recommendations, including recommendations regarding fines, for failure of PECO to perform in any of the areas contained in the Service Plan.

30. PECO agrees that it will not argue in any future proceeding that this Settlement or the Service Plan adopted herein limits or eliminates its responsibility to address reliability and customer service problems in its service territory.

31. **Common Customer System (“CCS”) Implementation.** PECO shall make a presentation to Commission Staff and interested parties no later than July 31, 2006 regarding the CCS conversion and implementation schedule. In this presentation, PECO will specifically address how the conversion and implementation schedule has been designed to ensure that PECO’s customer billing service performance shall not decline in quality. At least 30 days prior to the anticipated “go live” date for the implementation of CCS for PECO, PECO shall notify the Commission and interested parties of the intent to “go live” on that date. No later than the end of the fourth full calendar month after the actual “go live” date, PECO shall make a presentation to Commission Staff and interested parties concerning the impact, if any, of the implementation of CCS for PECO on PECO’s customer service performance, as measured by the metrics set forth in the Service Plan and agreed upon reporting requirements.

32. Until such time as the CCS is determined to be stable and operating accurately, if a customer is subject to a significant billing error or a delay in billing that exceeds two months due to problems associated with the CCS implementation, PECO shall afford the customer affected by such error or delay an opportunity for a payment arrangement that extends beyond the make-up billing provisions of Chapter 56 and the opportunity for an affordable payment arrangement that extends beyond Act 201 limitations, if necessary.

**D. Universal Service**

33. **MEAF Funding.** PECO agrees to provide \$500,000 per year in each of the years 2007, 2008, 2009 and 2010 to the Matching Energy Assistance Fund (“MEAF”), to be distributed for use to assist PECO customers in accordance with the following allocation formula: Project Heat c/o Bucks County Opportunity Council (7.8%); Chester County Cares, c/o

Community Service Council of Chester County (5.3%); Delco Shares Its Warmth c/o Community Action Agency of Delaware County (12.86%); Project Reach c/o Montgomery County Community Action Development Commission (8.5%); Utility Emergency Services Fund (Philadelphia County)(65%); Mason-Dixon Cares c/o Mason-Dixon Community Services (York County)(0.54%). These contributions will be in addition to any PECO matching of contributions and any reimbursement of administrative costs to the MEAF agencies. The county fuel fund agencies will provide annual reports to PECO detailing how payments made pursuant to this Paragraph were spent. PECO further agrees to include a check-off box on customers' bills for contributions to MEAF concurrent with the implementation by Exelon of its CCS and to include a check-off option for electronic bill-payment customers as part of the CCS conversion process unless, in PECO's judgment, the inclusion of such an option is technically infeasible or substantially uneconomical. In addition, PECO agrees to provide five MEAF bill inserts in 2005 and four MEAF bill inserts annually thereafter until such time as the monthly check-off box is included on customers' bills. Once the monthly check-off box is included on customers' bills, PECO will provide bill inserts twice a year explaining MEAF and the check-off box option. PECO also agrees to authorize an increase in maximum MEAF grants from \$500 to \$1000.

34. **Enhancement Of Cap Rate Program.** PECO agrees to increase the monthly usage levels eligible for discounts for customers taking service under CAP Rates "B," "C," "D" and "E" to 650 kWh effective for regular billing cycles beginning after January 1, 2007. Tariff sheets reflecting these changes are included in Appendix A. PECO will continue to provide one payment arrangement to all CAP Rate customers who become delinquent in their CAP payments. An additional payment arrangement shall be available to CAP customers who become delinquent and who either (a) are transitioning from one CAP Rate level to another with a greater discount

(e.g., from CAP Rate “C” to CAP Rate “B”); (b) have experienced “extenuating circumstances,” as that term is defined in the Customer Assistance Program Rider of PECO’s tariff; (c) incur increases greater than 30% of their monthly household expenses in non-discretionary costs essential to the customer’s well-being; or (d) have experienced a material decline in household income. The payment arrangements shall consist of the current CAP payment plus \$5.00 per month for those customers on CAP Rates A, B and C and the current CAP payment plus \$15.00 per month for those customers on CAP Rates D and E. The Joint Petitioners agree that Paragraphs 34-36 of the 2000 Unicom Merger Settlement, relating to the use of Universal Service Fund Cost recovery mechanisms for electric and gas operations, will remain in full force and effect until PECO’s next electric and gas base rate cases.

35. **CAP Outreach, Application And Certification, And Funding And Training Of Other Organizations.**

a. **Expansion Of PECO Outreach Efforts.** PECO commits to spend \$1.2 million (\$300,000 per year in each of the years 2007, 2008, 2009 and 2010) on additional CAP enrollment outreach. Such outreach shall inform potential CAP Rate Program participants about eligibility requirements, benefits of the program and how to apply. The \$300,000 annual amount to be spent on CAP enrollment outreach shall be in addition to the \$230,000 currently spent annually to support PECO’s existing CAP outreach activities.

PECO further agrees to solicit input from the LIURP Advisory Committee with respect to its entire CAP outreach program, not solely the activities to be funded by the incremental annual \$300,000 provided herein. PECO will include CAP outreach as a regular item on the agenda for the LIURP Advisory Committee meetings. PECO will provide its annual proposed outreach plan, including a budget, to Action Alliance, Senator Williams and the LIURP Advisory

Committee by January 15 each year in 2007, 2008, 2009 and 2010. The LIURP Advisory Committee shall have 15 days to review and comment on the proposed outreach plan. By March 1 of each year, PECO shall present the final outreach plan to the LIURP Advisory Committee.

The dollars provided by this settlement for CAP outreach shall be dedicated to funding a combination of advertising in the public media and targeted solicitation to existing CAP customers and potentially CAP-eligible customers. The following elements may be included in this outreach campaign:

- *Media Advertising:*
  - Billboard and/or bus shelter advertisements
  - Radio campaigns
  - Newspaper advertisements
- *Targeted Solicitation:*
  - Bill inserts to inform customers of the availability of all of PECO's CAP Rates (including CAP Rates A, B and C)
  - Mailings to CAP Rate B customers to inquire whether they may qualify for CAP Rate A
  - Mailing of CAP Rate Program information letters to customers who, at the time of application for service, have identified themselves as receiving public assistance
  - Mailings of CAP Rate Program information to LIHEAP recipients not previously enrolled in the CAP Rate Program

**b. Enhancement Of CAP Application And Recertification Process.**

PECO agrees to (a) communicate with its employees on the CAP Rate Program so that they can become ambassadors for the Program and refer potential program participants for evaluation; (b) work with the Department of Welfare to stream-line the income verification process; (c) accept fax CAP Rate applications during any hours, including business hours when faxed CAP Rate applications will be accepted and processed efficiently; (d) implement procedures to provide that customers for whom PECO has received a CAP Rate Program application and for whom the application is pending do not experience termination of service by PECO before a decision is made on the customer's CAP Rate Program application; (e) for those customers that apply for service in person at PECO's offices and who have identified themselves as receiving public assistance, PECO will process an application for CAP Rate enrollment for that customer; and (f) if PECO determines, as part of its credit review for new applicants for PECO service, that the customer receives public assistance, then PECO will solicit that customer for enrollment in the CAP Rate Program.

**c. Funding And Training Of Other Organizations.** PECO agrees to

provide \$0.4 million (\$100,000 per year in each of the years 2007, 2008, 2009 and 2010) to the Energy Coordinating Agency ("ECA") to be directed to Neighborhood Energy Centers ("NECs") in Philadelphia and to other Community Based Organizations ("CBOs") in the surrounding counties for the purpose of CAP outreach and referrals. The ECA will report periodically to PECO on the results of its outreach and referral efforts and will file an annual report, by March 1 of each succeeding calendar year, to the Commission and the Joint Petitioners accounting for the use of all funds and describing the results of its outreach and referral efforts. PECO agrees to work with the ECA to identify areas which are underserved by the CAP Program. PECO also

agrees to continue to reimburse 33% (up to a maximum of \$200,000 per year) of the annual administrative costs of the Utility Emergency Services Fund (“UESF”) in each of the years 2007, 2008, 2009 and 2010.

Further, PECO will conduct at least four training sessions annually in each of the years 2007, 2008, 2009 and 2010 to educate staff members of community organizations and healthcare providers such as NECs, CBOs and legal service organizations located in its service territory regarding the availability and operation of its CAP Rate Program (including CAP Rates A, B and C) and other programs intended to benefit low income customers. All proposed training programs and plans will be provided in advance to the LIURP Advisory Committee for its review and comment. Members of the LIURP Advisory Committee may suggest additional training topics and additional organizations to be invited to receive training at these events. The training programs shall include, but not be limited to, information and materials concerning the CAP Rate application procedures, eligibility standards, discount levels and their calculation, bill format and interpretation, health-usage discount, payment agreements, recertification procedures and arrearage forgiveness for all CAP Rates, including CAP Rates A, B and C. The training programs shall take place in the cities of Philadelphia and Chester during late-October and late-March of each year. PECO shall continue to conduct training concerning its CAP Rate Programs and LIHEAP on an informal basis consistent with current practice.

36. The commitments set forth in Paragraphs 33-35, *supra*, are intended to supplement, not supersede, existing PECO Universal Service obligations, and do not preclude the imposition by the Commission of additional Universal Service obligations. PECO shall not delay or request Commission permission to delay conducting or filing any required evaluation, report, or study concerning its Universal Service programs on any grounds associated with

PECO's obligations under this Settlement. The Joint Petitioners waive no rights regarding full participation in any proceeding concerning PECO's Universal Service programs, and entry into this Settlement in no way limits their rights to propose modifications to such programs.

37. PECO will consider alternative LIURP treatment measures (to include but not limited to white reflective coating of roofs and solar hot water heaters), if approved by the Commission, among the various LIURP treatment options available for eligible customers.

#### **E. Environmental Provisions**

38. **Funding Of Renewable Power And Energy Efficiency Initiatives.** PECO agrees to contribute \$12.0 million (\$3.0 million per year in each of the years 2007, 2008, 2009 and 2010) to the Pennsylvania Energy Development Authority ("PEDA") to be used for the purposes of funding renewable energy, energy efficiency and energy conservation projects with emphasis on energy conservation projects of benefit to the PECO service territory. Of the \$12.0 million, \$500,000 (\$125,000 per year in each of 2007, 2008, 2009 and 2010) will be set aside, subject to the approval of PEDA's board of directors, for funding PEDA qualified Low Income Usage Reduction Program (LIURP) projects in PECO's service territory (including the "Cool Roofs" program). All funds provided to PEDA will be used for the purposes of the PEDA and under the procedures set forth in the Pennsylvania Energy Development Act of 1982. PEDA will provide to the Commission and the Joint Petitioners a copy of the report it sends annually to the Governor and the General Assembly.

In addition, PECO agrees to provide \$7.2 million to the Sustainable Development Fund within three months after consummation of the merger. It is expressly understood that this lump sum payment to the SDF will constitute full satisfaction of PECO's obligations to fund the SDF

under this Joint Petition and any prior settlement agreements executed by PECO and the SDF, and that PECO will have no further or other obligation to make payments to SDF during the period ending December 31, 2010, or thereafter unless ordered otherwise by the Commission. The SDF shall report on the use of these funds (including data on program investments, loans, grants, revenues and expenditures) in a distinct section of the SDF annual report that SDF submits to the Commission and interested parties pursuant to the SDF's by laws and applicable Commission orders.

39. **Net Metering And Interconnection Rules.** PECO will adopt net metering and interconnection rules that are materially consistent with safe utility practice and the corresponding rules currently in place in New Jersey unless the Commission, as part of its ongoing Alternative Energy Portfolio Standards ("AEPS") rulemaking proceeding at Docket No. M-00051865, adopts statewide net metering and interconnection rules that are inconsistent with the New Jersey rules.

#### **F. Corporate Structure Protections**

40. **Cost Of Capital Of Regulated Distribution Operations.** PECO agrees that it will maintain its own long-term debt. In addition, the cost of capital used in establishing PECO's rates for retail electric and gas distribution service regulated by the Commission shall not reflect any risk adjustment associated with its ultimate corporate parent, EEG, or any affiliate not regulated by the Commission. For purposes of this Paragraph, PECO's cost of capital will be based upon its cost of debt, preferred stock and common equity, as applied to PECO's capital structure ratios.

41. **Investment Conditions.** From and after the effective date of this Settlement, PECO shall not: (1) guarantee the debt or credit instruments of Exelon or any affiliate not regulated by the Commission; (2) grant a mortgage or other lien or otherwise pledge as security for repayment of the principal or interest of any loan or credit instrument of Exelon or any affiliate not regulated by the Commission any property used and useful in providing retail utility service to the public subject to the Commission's jurisdiction; or (3) make any loan or otherwise extend credit to Exelon or any affiliate not regulated by the Commission for a term of one year or more.

42. **Notification Of Certain Payments And Transfer Of Funds.** PECO will notify the Commission of (a) its intention to transfer more than 5 percent of PECO's retained earnings (excluding regular quarterly dividend payments on common stock) to Exelon over a six-month period at least 30 days before such a transfer begins; (b) its intention to declare a special cash dividend (other than the regular quarterly dividend on common stock) at least 30 days before declaring the dividend, and (c) its most recent quarterly common stock cash dividend payment within 30 days after the declaration of such dividend.

43. **Transactions Between PECO And Its Affiliates.** PECO will maintain reasonable accounting controls and other procedures for the allocation of overhead and other costs of jointly used assets and personnel. Such controls and procedures will be designed to provide reasonable assurance that PECO does not improperly bear costs associated with the business activities of affiliated companies, which costs are not regulated by the Commission. PECO will also maintain reasonable pricing protocols for determining transfer prices for transactions between PECO and affiliated companies involved in business activities not regulated by the Commission. PECO further agrees to provide the OTS with a report outlining

the accounting controls and protocols that it adopts pursuant to this Paragraph within six months of the consummation of the Merger.

44. **Limitations On Affiliate Purchased Power Rate Cap Exception.** PECO agrees that it cannot argue, in any proceeding before the PUC involving the applicability of the rate cap exception (66 Pa. C.S. §2804(4)), that increases in the price of purchased power are outside the control of PECO simply because the purchase is from Exelon Generation Company, LLC, or another affiliate.

45. **Continuation Of Jurisdiction.** PECO agrees that approval of the Joint Application will not affect PECO's existing legal obligation to comply with all provisions of the Public Utility Code, including Chapters 11 and 21 thereof. Further, nothing contained in this agreement shall be used in this or any other proceeding as evidence of PECO's admission, acknowledgement or waiver of its assertion that the Commission lacks jurisdiction over this transaction. PECO surrenders to the Commission's jurisdiction only for purposes of effectuating and enforcing the Settlement.

46. **Access To Books, Records And Personnel.** Upon written request, PECO will provide to the Commission, the OTS, the OCA and the OSBA reasonable access to the books, records, officials and staff of PECO's affiliates not regulated by the Commission to the extent: (1) such affiliates provide goods or services to PECO; and (2) access to such books, records, officials or staff is necessary for the Commission to perform its regulatory oversight responsibility with respect to PECO's purchases of goods or services from those affiliates. PECO agrees to accept service in Philadelphia, Pennsylvania, of any requests made pursuant to these provisions and, in responding to such requests, PECO will make available within the

Commonwealth of Pennsylvania the books, records and personnel responsive to those requests. However, nothing set forth herein shall constitute or be interpreted as a waiver by PECO of its right to raise traditional discovery objections to any such requests, including, but not limited to, objections on the basis of relevance and privilege. Additionally, before responding to any such requests, PECO shall be permitted to require the imposition of protections it deems necessary to prohibit disclosure of proprietary or confidential information.

47. **Annual Reports And Presentations To Analysts.** PECO shall provide the OTS and the OCA with a copy of its annual report filed with the Securities and Exchange Commission (“SEC”) and its Annual Report to Shareholders applicable to each year through 2010. In addition, PECO will provide the Commission with prompt access (through delivery of copies or notification of SEC filings) to all written presentations made by PECO to investors in exchange-listed or publicly traded PECO debt and equity securities and security analysts who publish research reports and similar investor information concerning exchange-listed or publicly traded PECO debt and equity securities.

48. Upon PECO’s request, as set forth in a Securities Certificate registration or other appropriate filing, the Commission may waive any one or more of the conditions set forth in Paragraphs 40 - 44, *supra*, if it finds that PECO’s retail customers receiving service subject to the Commission’s jurisdiction will be fully protected from bearing any increased costs as a result of granting the requested exception and that such customers will obtain some benefit from the transaction(s) made possible by the requested exception.

**G. Corporate Presence And Commitment To Local Communities**

49. **PECO's Corporate Headquarters.** PECO will maintain the corporate headquarters for its distribution business in Philadelphia through at least December 31, 2010.

50. **Contributions And Sponsorships.** PECO agrees to fund charitable giving and sponsorships at a level of at least \$3.0 million per year in each of the years 2007, 2008, 2009 and 2010.

51. **Staffing Levels.** PECO agrees that it will not make any reductions to its current field force levels prior to January 1, 2011. The term "field forces," for purposes of this Paragraph, shall include employees who have direct, "hands-on" responsibility for the construction, operation and maintenance of PECO's transmission and distribution systems and does not include personnel who work primarily in support of such functions. Further, PECO agrees that, other than the approximate number of reductions identified in the Joint Applicants' Application, the synergy study referenced in the record, and related discovery, PECO will not make any reductions to its current Engineering, Call Center, Revenue Management/Billing, Payment Processing, Design and Construction, Consultant, Energy Technician, Dispatcher, Systems Dispatcher, Engineering Technician, Maintenance Technician and Gas Dispatcher workforce as a result of the merger. The Parties agree that nothing in this Agreement shall preclude PECO from properly sizing its workforce to reflect efficiencies created by future technological and process improvements (for example, the implementation of mobile data terminals and geographic information system technology) in the manner in which PECO provides service and which are unrelated to the Merger. PECO agrees to meet and exchange information regarding any such improvements at the request of organized labor.

## **H. Economic Development**

52. PECO agrees to contribute \$8.0 million (\$2.0 million in each of the years 2007, 2008, 2009 and 2010) to PEDDA to be used for energy related economic development projects and initiatives of benefit to the PECO service territory. All funds provided to PEDDA will be used for the purposes of the PEDDA and under the procedures set forth in the Pennsylvania Energy Development Act of 1982. PEDDA will provide to the Commission and the Joint Petitioners a copy of the report it sends annually to the Governor and the General Assembly.

## **I. Competitive Electric Markets**

53. a. PECO agrees that it will file with the Pennsylvania Public Utility Commission annually for each of the years 2007, 2008, 2009, 2010, 2011 and 2012 a report addressing wholesale market prices and price trends in the Pennsylvania-New Jersey-Maryland Interconnection ("PJM") markets. The Report shall contain information regarding price differentials between PJM East and other PJM regions and other information necessary to assess prices and price trends in the PJM markets. Copies of such reports shall be provided upon request to any Joint Petitioner and shall be made available to the public.

b. PECO further agrees that any Joint Petitioner may request that the Commission, acting within its authority, initiate an investigation when such Joint Petitioner reasonably believes that PECO's affiliated generation company (or any other affiliated entity) has unlawfully exercised market power in any PJM market, or for any other reason set forth in 66 Pa. C.S. §2811.

c. The OTS, OCA and OSBA agree that they will not seek admission into the record of this proceeding of those portions of the testimony previously submitted by such parties

in this proceeding relating to competitive issues, including market power. In addition, and except as expressly provided below, the Joint Petitioners agree that they will not pursue any market-power issues related to approval of the Merger as part of this proceeding or in any other proceeding before state or federal agencies or courts.

d. The Joint Petitioners (other than the Joint Applicants) agree that they shall not file any additional pleadings or appeals regarding the FERC's Order of July 1, 2005 at Docket No. EC05-43-000; provided that they need not withdraw prior filings at that Docket. The Joint Petitioners (other than the Joint Applicants) further agree not to oppose the FERC's July 1, 2005 Order in any other state or federal proceeding, including any appeals taken by any other parties of such Order. Any Joint Petitioner may, however, participate in any proceedings with respect to the post-merger compliance filing directed by the July 1, 2005 Order at ordering paragraph (G) for the purpose of commenting on, or providing testimony on, whether the Applicants' filing and mitigation plan remedies, under FERC's Appendix A analysis, any market power identified by FERC in its July 1, 2005 Order. Any Joint Petitioner may also participate in any rehearing that may be granted by the FERC, or ordered by any court, for the purpose of commenting on, or providing testimony on, appropriate mitigation plans.

54. PECO agrees to support, in the Commission's Default Service Provider rulemaking proceeding at Docket No. L-00040169, the ability of Default Service Providers to offer, as part of the procurement of power through wholesale auctions, fixed-price retail service to large customers (those with demands of 1000 KW or greater) for at least a twelve-month term.

## **J. Consolidation Of Natural Gas Operations**

55. The Joint Petitioners agree that the Commission, acting within its authority, may initiate a separate fact-finding investigation following the consummation of the Merger to examine issues related to a potential consolidation of the operations of PGW with and into the natural gas distribution business of EEG. The Commission may assign such investigation to the Office of Administrative Law Judge for the preparation of a report on such issues. PECO agrees to fully cooperate in such fact-finding and other Joint Petitioners may participate in the proceeding if they so elect.

## **K. General Settlement Provisions**

56. **Effectiveness Of Settlement.** The Settlement will go into effect upon the Commission's issuance of a final order approving the Settlement without modification. If the Commission rejects the Settlement, the Settlement automatically will terminate and be null and void. If the Commission, in approving the Settlement, should modify any terms or conditions of the Settlement or add any conditions (including any conditions relating to the issues resolved herein and conditions involving the set-aside of electric generation or divestiture of electric or gas facilities), any Joint Petitioner may elect to withdraw from the Settlement by filing a notice of withdrawal with the Commission's Secretary and serving a copy thereof upon all Joint Petitioners by facsimile, electronic mail or overnight delivery service within five business days of the entry of the Commission's Order. In addition, the consummation and closing of the Merger constitutes a condition precedent to the Settlement. Once the Merger has been consummated and closed, this Settlement and its terms shall be implemented and enforceable notwithstanding the pendency of a petition for reconsideration or a legal challenge to the Commission's approval of this Joint Petition and Settlement unless such implementation and

enforcement of the Settlement is stayed or enjoined by the Commission, another regulatory agency, or a court having competent jurisdiction over the matter.

57. **All Issues Resolved.** The Settlement resolves with prejudice all issues related to the Joint Application and precludes the Joint Petitioners from asserting contrary positions in derogation of this Settlement with respect to any issue addressed herein during any subsequent litigation against PECO or PSE&G; provided, however, that this Settlement is made without admission against or prejudice to any factual or legal positions which any of the Joint Petitioners may assert in (a) the subsequent litigation of this proceeding in the event that the Commission does not issue a final, non-appealable Order approving this Settlement without modification; or (b) any proceeding involving another Pennsylvania utility. This Settlement is determinative and conclusive of all of the issues addressed herein and constitutes a final adjudication as to the Joint Petitioners of the matters thereof.

58. **Support Of The Settlement.** All Joint Petitioners shall support the Settlement and make reasonable and good faith efforts to obtain approval of the Settlement by the Commission and any Courts. In furtherance of this commitment, the Joint Petitioners agree to submit to the Administrative Law Judge Statements in Support of the Settlement within three business days of the filing of this Joint Petition. In addition, the Joint Petitioners agree to present testimony and/or briefs supporting the Settlement in response to any testimony submitted by non-signatory parties in opposition to the Settlement.

59. **Intervenors To Withdraw Other Actions.** Except as provided in Paragraph 53, *supra*, and below, all Joint Petitioners other than PECO and PSE&G (“Intervenors”) shall, immediately upon entry of a final Commission order approving the Settlement, withdraw any

actions, interventions or protests filed and terminate all other participation, formal or informal, direct or indirect, by such Intervenors and their affiliates in all proceedings involving or related to the approval of the Merger before other agencies or courts including, but not limited to, FERC, SEC, NRC, DOJ, FTC, FCC, IRS and the New Jersey Board of Public Utilities (“Other Forum”). Upon execution of the Joint Petition, Intervenors and their affiliates shall not initiate any such action, protest, intervention or participation before any Other Forum; except as provided in Paragraph 53, however, if, before the Commission enters an order granting, denying or modifying this Joint Petition, a filing is required in a proceeding before an Other Forum which, if not made, would cause the Intervenor to waive its right to participate in such a proceeding in the event this Settlement is not approved, a filing, which does not state a position adverse to PECO or PSE&G in such proceeding, may be filed to preserve such Intervenor’s right to participate in such proceeding. Any such filing will be withdrawn immediately upon entry of a final Commission order approving the Settlement. Additionally, if any court reverses, vacates or modifies the Commission’s final order approving the Settlement, the Intervenors may intervene or revive a prior intervention in any then-pending proceeding in an Other Forum and, in that event, PECO and PSE&G shall not object to such intervention or revival on the grounds that it is untimely.

60. **Other Proceedings.** Acknowledging that it is expressly understood and agreed that the Settlement constitutes a negotiated resolution solely of issues addressed herein, the Joint Petitioners agree that this Settlement shall not constitute or be cited as controlling precedent in any other proceeding, including any future proceedings involving PECO’s rates.

61. Unless expressly modified by this Settlement, all of the terms and conditions of the 2000 Unicom Merger Settlement at Docket No. A-00110550F0147 and the Electric Restructuring Settlement at Docket No. R-00973953 remain in full force and effect.

#### IV. PUBLIC INTEREST CONSIDERATIONS

The Joint Petitioners submit that this Settlement is in the public interest and should be approved in full for the following reason:

62. **Rates Will Be Reduced.** The Settlement provides for \$120 million of rate reductions over a four-year period commencing approximately thirty days after the consummation of the Merger.

63. **Transmission And Distribution Charges Will Be Capped Through The End Of 2010.** The Settlement caps PECO's transmission and distribution charges for an additional four years, or through December 31, 2010.

64. **Post-Cap Distribution Rate Increases Will be Mitigated.** The Merger will create the opportunity to achieve cost savings through the sharing of best practices, purchasing economies and the elimination of duplicative functions.

65. **Reliability And Customer Service Will Be Improved.** The Settlement requires PECO to comply with reliability and customer service performance thresholds and to hold management and supervisory personnel accountable if those thresholds are not met.

66. **Universal Service Coverage Will Be Expanded.** The Settlement increases the monthly usage levels eligible for discounts for most CAP Rate customers; significantly expands

PECO's customer education and outreach efforts; and provides for additional contributions by PECO to county fuel fund agencies in PECO's service territory.

67. **The Environment Will Benefit.** The Settlement promotes energy efficiency and energy sources through (a) substantial annual contributions to the Pennsylvania Energy Development Authority and the Sustainable Development Fund and (b) PECO's support of more customer-friendly net metering and interconnection rules.

68. **Customers Will Be Protected Against Affiliate Risk And Cross-Subsidization.** The Settlement provides that the determination of regulated retail rates shall not be affected by the success or failure of affiliated businesses not regulated by the Commission; requires PECO to adhere to reasonable accounting controls and pricing protocols in its dealings with affiliates; imposes conditions on PECO's extension of credit; ensures reasonable access to the books, records and personnel of affiliated entities; and provides the Commission advanced notice of certain dividend payments and transfers of funds.

69. **PECO Will Maintain A Strong Corporate Presence In Southeastern Pennsylvania.** The Settlement ensures that PECO will keep its corporate headquarters in Philadelphia through at least 2010; will maintain existing field force levels; and will fund charitable giving and sponsorships at no less than \$3.0 million annually through 2010.

70. **Economic Development Will Be Promoted.** The Settlement provides for the funding of \$8.0 million of economic development projects of benefit to PECO's service territory.

71. **Wholesale Market Conditions Will be Closely Monitored.** The Settlement requires that PECO submit an annual report to the Commission on trends in the price of electricity within the PJM.

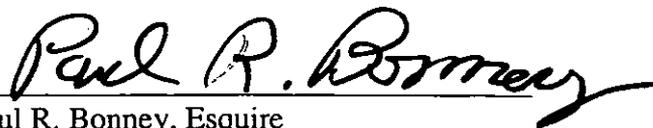
72. **Substantial Litigation And Associated Costs Will Be Avoided.** The Settlement amicably and expeditiously resolves a number of important and contentious issues. The administrative and appellate burden and costs to litigate these matters to conclusion would be substantial.

73. **The Settlement Is Consistent With Commission Policies Promoting Negotiated Settlements.** The Joint Petitioners arrived at the Settlement terms after conducting extensive discovery and engaging in in-depth discussions over several months. The Settlement terms and conditions constitute a carefully crafted package representing reasonable negotiated compromises on the issues addressed herein. Thus, the Settlement is consistent with the Commission's rules and practices encouraging negotiated settlements (see 52 Pa. Code §§ 5.231, 69.391, 69.401).

## V. CONCLUSION

WHEREFORE, the Joint Petitioners, intending to be legally bound, respectfully request that the Commission: (1) approve this Joint Petition, including all terms and conditions contained herein, without modification; (2) issue Certificates of Public Convenience under Section 1102 of the Code authorizing the proposed Merger; (3) approve the Tariff Supplements attached as Appendix A to become effective pursuant to terms set forth therein; and (4) terminate and mark closed the proceedings at Docket No. A-110550F0160.

Respectfully submitted,



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For the Office of Trial Staff

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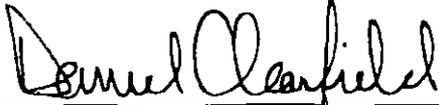
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For the Office of Consumer Advocate

## V. CONCLUSION

WHEREFORE, the Joint Petitioners, intending to be legally bound, respectfully request that the Commission: (1) approve this Joint Petition, including all terms and conditions contained herein, without modification; (2) issue Certificates of Public Convenience under Section 1102 of the Code authorizing the proposed Merger; (3) approve the Tariff Supplements attached as Appendix A to become effective pursuant to terms set forth therein; and (4) terminate and mark closed the proceedings at Docket No. A-110550F0160.

Respectfully submitted,




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For the Office of Consumer Advocate

## V. CONCLUSION

WHEREFORE, the Joint Petitioners, intending to be legally bound, respectfully request that the Commission: (1) approve this Joint Petition, including all terms and conditions contained herein, without modification; (2) issue Certificates of Public Convenience under Section 1102 of the Code authorizing the proposed Merger; (3) approve the Tariff Supplements attached as Appendix A to become effective pursuant to terms set forth therein; and (4) terminate and mark closed the proceedings at Docket No. A-110550F0160.

Respectfully submitted,

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 Newark, NJ 07102

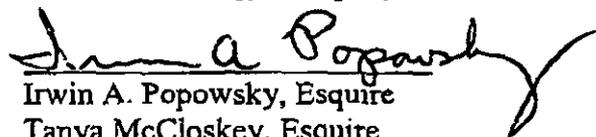
For Public Service Electric and Gas Company

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For the Office of Trial Staff

## V. CONCLUSION

WHEREFORE, the Joint Petitioners, intending to be legally bound, respectfully request that the Commission: (1) approve this Joint Petition, including all terms and conditions contained herein, without modification; (2) issue Certificates of Public Convenience under Section 1102 of the Code authorizing the proposed Merger; (3) approve the Tariff Supplements attached as Appendix A to become effective pursuant to terms set forth therein; and (4) terminate and mark closed the proceedings at Docket No. A-110550F0160.

Respectfully submitted,

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400 Market Street  
Harrisburg, PA 17101-2301

For the Pennsylvania Department of  
Environmental Protection

Dated: September 12, 2005

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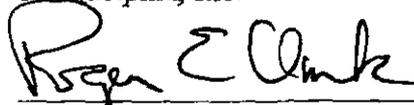
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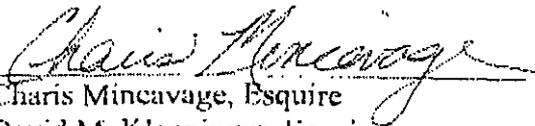
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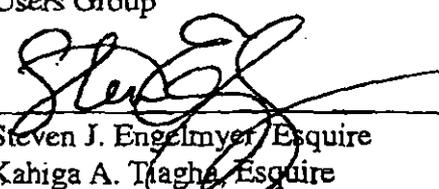
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Dated: September 12, 2005

# **APPENDIX A**

## **Distribution Tariffs and Proof of Revenues**

2006

**PECO Energy Company  
PSEG Merger, Docket # A-110550F0160**

**2006 Unbundled Revenue**

	Sales (MWh)	Total New Rev (1)	Transmission (2)	Distribution (3)	Allocation of \$40,000,000		New Distribution (3a)	CTC (4)	Market Energy (5)=1-2-3a-4
					Alloc %	\$ (40,000,000) Allocation			
HT	15,512,665	\$ 1,184,680,044	\$ 58,058,322	\$ 126,188,324	11.57%	\$ (4,628,000)	\$ 121,560,324	\$ 345,948,167	\$ 659,113,232
EP	751,904	\$ 59,202,840	\$ 2,789,514	\$ 8,735,589	0.78%	\$ (312,000)	\$ 8,423,589	\$ 16,133,651	\$ 31,856,085
PD	781,633	\$ 79,553,111	\$ 3,715,689	\$ 14,338,479	2.08%	\$ (832,000)	\$ 13,506,479	\$ 21,840,094	\$ 40,490,849
GS	8,613,459	\$ 1,042,397,671	\$ 51,600,745	\$ 169,848,219	24.64%	\$ (9,856,000)	\$ 159,992,219	\$ 304,334,608	\$ 526,470,099
GS	8,578,671	\$ 1,038,184,676	\$ 51,395,497	\$ 169,103,759	24.54%	\$ (9,816,000)	\$ 159,287,759	\$ 303,123,991	\$ 524,377,430
TL	34,788	\$ 4,212,995	\$ 205,248	\$ 744,460	0.10%	\$ (40,000)	\$ 704,460	\$ 1,210,617	\$ 2,092,669
RH	2,627,647	\$ 284,615,024	\$ 10,662,380	\$ 93,768,179	10.48%	\$ (4,192,000)	\$ 89,576,179	\$ 62,896,195	\$ 121,480,270
R	9,957,724	\$ 1,486,582,412	\$ 56,573,766	\$ 553,139,116	45.86%	\$ (18,344,000)	\$ 534,795,116	\$ 336,548,766	\$ 558,664,764
R	9,957,572	\$ 1,486,563,364	\$ 56,572,999	\$ 553,132,773	45.86%	\$ (18,344,000)	\$ 534,788,773	\$ 336,544,208	\$ 558,657,199
RT	151	\$ 19,047	\$ 766	\$ 6,343	0.00%	\$ (185)	\$ 6,158	\$ 4,558	\$ 7,565
OP	340,759	\$ 24,598,677	\$ 164,476	\$ 17,787,579	2.04%	\$ (816,000)	\$ 16,971,579	\$ 1,124,505	\$ 6,338,118
SLP	79,081	\$ 12,615,341	\$ 138,924	\$ 9,611,421	1.13%	\$ (452,000)	\$ 9,159,421	\$ 1,030,262	\$ 2,286,300
SLS	9,354	\$ 2,625,292	\$ 41,813	\$ 1,982,080	0.41%	\$ (164,000)	\$ 1,818,080	\$ 296,611	\$ 468,788
SLE	61,589	\$ 9,283,204	\$ -	\$ 6,054,386	0.84%	\$ (336,000)	\$ 5,718,386	\$ 885,803	\$ 2,679,015
OTHER	17,050	\$ 3,421,707	\$ 17,491	\$ 2,902,292	0.17%	\$ (68,000)	\$ 2,834,292	\$ 162,567	\$ 407,356
POL	12,870	\$ 2,853,902	\$ 14,566	\$ 2,430,447	0.17%	\$ (67,835)	\$ 2,362,612	\$ 135,819	\$ 340,905
AL	4,179	\$ 567,804	\$ 2,926	\$ 471,845	0.00%	\$ (165)	\$ 471,680	\$ 26,748	\$ 66,451
<b>TOTAL</b>	<b>38,752,863</b>	<b>\$ 4,189,575,323</b>	<b>\$ 183,763,119</b>	<b>\$1,004,355,664</b>	<b>100.00%</b>	<b>\$ (40,000,000)</b>	<b>\$ 964,355,664</b>	<b>\$ 1,091,201,228</b>	<b>\$ 1,950,254,875</b>
¢/kWh		10.81	0.47	2.59		(0.10)	2.49	2.82	5.03

PECO Energy Co.  
Proof of Revenue 2007  
Rate HT

(37) High Voltage Discount									
(38) >66 kV					\$ (195)	\$		\$ (188)	\$ (188)
(39) 66 kV					\$ (9,727)	\$		\$ (9,370)	\$ (9,370)
(40) 33 kV					\$ (661,859)	\$		\$ (637,586)	\$ (637,586)
(41)									
(42) HT Auxiliary Service Rider					\$ (671,781)	\$		\$ (647,144)	\$ (647,144)
(43) Firm kW									
(44) Transmission	314,340 kW	328,177	\$ 0.15	\$	49,227			\$ 0.15	\$ 49,227
(45) Distribution	314,340 kW	328,177	\$ 0.34	\$	111,580	\$	107,488	\$ 0.33	\$ 107,488
(46) Competitive Transition Charge	314,340 kW	328,177	\$ 0.88	\$	288,796			\$ 0.88	\$ 288,796
(47) Electric Generation	314,340 kW	328,177	\$ 2.00	\$	656,354			\$ 2.00	\$ 656,354
(48)					\$ 3.37	\$			\$ 1,101,865
(49)									
(50) Firm kWh									
(51) Transmission	46,820,419 kWh	48,881,433	\$ 0.0040	\$	195,526			\$ 0.0040	\$ 195,526
(52) Distribution	46,820,419 kWh	48,881,433	\$ 0.0087	\$	425,268	\$	409,672	\$ 0.0084	\$ 409,672
(53) Competitive Transition Charge	46,820,419 kWh	48,881,433	\$ 0.0230	\$	1,124,273			\$ 0.0230	\$ 1,124,273
(54) Electric Generation	46,820,419 kWh	48,881,433	\$ 0.0522	\$	2,551,611			\$ 0.0522	\$ 2,551,611
(55)					\$ 0.0879	\$			\$ 4,281,082
(56)									
(57) Interruptable kWh									
(58) Transmission	35,721,342 kWh	37,293,780	\$ 0.0008	\$	29,835			\$ 0.0008	\$ 29,835
(59) Distribution	35,721,342 kWh	37,293,780	\$ 0.0016	\$	59,670	\$	57,482	\$ 0.0015	\$ 57,482
(60) Competitive Transition Charge	35,721,342 kWh	37,293,780	\$ 0.0050	\$	186,469			\$ 0.0050	\$ 186,469
(61) Electric Generation	35,721,342 kWh	37,293,780	\$ 0.0234	\$	872,674			\$ 0.0234	\$ 872,674
(62)					\$ 0.0308	\$			\$ 1,146,460
(63)									
(64) Curtailment Rider									
(65)									
(66) LILR									
(67) Transmission	652,934,600 kWh	681,676,494	\$ 0.0053	\$	3,612,885			\$ 0.0053	\$ 3,612,885
(68) Distribution	652,934,600 kWh	681,676,494	\$ 0.0053	\$	3,612,885	\$	3,480,386	\$ 0.0051	\$ 3,480,386
(69) Electric Generation									
(70)									
(71)									
(72) Adjusted Base Revenue						\$ 1,264,977,908	\$	123,322,757	\$ 1,260,282,973

**PECO Energy Company  
PSEG Merger, Docket # A-110550F0160**

**2006 Unbundled Unit Rates (¢/kWh)**

	<u>Sales</u> (MWh)	<u>Total New Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>Allocation of \$40,000,000</u>		<u>New</u> <u>Distribution</u> (3a)	<u>CTC</u> (4)	<u>Market Energy</u> (6)=1-2-3a-4-5
					<u>Alloc</u> %	<u>\$ (40,000,000)</u> Allocation			
HT	15,512,665	7.64	0.37	0.81	11.57%	(0.03)	0.78		
EP	751,904	7.87	0.37	1.16	0.78%	(0.04)	1.12	2.23	4.25
PD	781,633	10.18	0.48	1.83	2.08%	(0.11)	1.73	2.15	4.24
GS	8,613,459	12.10	0.60	1.97	24.64%	(0.11)	1.86	2.79	5.18
GS	8,578,671	12.10	0.60	1.97	24.54%	(0.11)	1.86	3.53	6.11
TL	34,788	12.11	0.59	2.14	0.10%	(0.11)	2.03	3.53	6.11
RH	2,627,647	10.83	0.41	3.57	10.48%	(0.16)	3.41	3.48	6.02
R	9,957,724	14.93	0.57	5.55	45.86%	(0.18)	5.37	2.39	4.62
R	9,957,572	14.93	0.57	5.55	45.86%	(0.18)	5.37	3.38	5.61
RT	151	12.59	0.51	4.19	0.00%	(0.12)	4.07	3.38	5.61
OP	340,759	7.22	0.05	5.22	2.04%	(0.24)	4.98	3.01	5.00
SLP	79,081	15.95	0.18	12.15	1.13%	(0.57)	11.58	0.33	1.86
SLS	9,354	28.07	0.45	21.19	0.41%	(1.75)	19.44	1.30	2.89
SLE	61,589	15.07	-	9.83	0.84%	(0.55)	9.28	3.17	5.01
OTHER	17,050	20.07	0.10	17.02	0.17%	(0.40)	16.62	1.44	4.35
POL	12,870	22.17	0.11	18.88	0.17%	(0.53)	18.36	0.95	2.39
AL	4,179	13.59	0.07	11.29	0.00%	(0.00)	11.29	1.06	2.65
¢/kWh		10.81	0.47	2.59	100.00%	(0.10)	2.49	0.64	1.59
								2.82	5.03

**PECO Energy Company  
PSEG Merger, Docket # A-110550F0160**

**Development of Multipliers to Effect Distribution Rate Reductions**

	2006				2008			
	Existing Distribution	\$ (40,000,000) Allocation	New Distribution	Multiplier	Existing Distribution	\$ (20,000,000) Allocation	New Distribution	Multiplier
HT	\$ 126,188,324	\$ (4,628,000)	\$ 121,560,324	0.96332	\$ 129,878,928	\$ (2,314,000)	\$ 127,564,928	0.98218
EP	\$ 8,735,589	\$ (312,000)	\$ 8,423,589	0.96428	\$ 8,990,102	\$ (156,000)	\$ 8,834,102	0.98265
PD	\$ 14,338,479	\$ (832,000)	\$ 13,506,479	0.94197	\$ 14,756,233	\$ (416,000)	\$ 14,340,233	0.97181
GS	\$ 169,103,759	\$ (9,816,000)	\$ 159,287,759	0.94195	\$ 174,030,627	\$ (4,898,850)	\$ 169,131,777	0.97185
TL	\$ 744,460	\$ (40,000)	\$ 704,460	0.94627	\$ 766,150	\$ (29,150)	\$ 737,000	0.96195
RH	\$ 93,768,179	\$ (4,192,000)	\$ 89,576,179	0.95529	\$ 96,500,132	\$ (2,095,500)	\$ 94,404,632	0.97829
R	\$ 553,132,773	\$ (18,343,815)	\$ 534,788,958	0.96684	\$ 569,248,395	\$ (9,172,425)	\$ 560,075,970	0.98389
RT	\$ 6,343	\$ (185)	\$ 6,158	0.97084	\$ 6,528	\$ (75)	\$ 6,453	0.98851
OP	\$ 17,787,579	\$ (816,000)	\$ 16,971,579	0.95413	\$ 18,305,823	\$ (407,500)	\$ 17,898,323	0.97774
SLP	\$ 9,611,421	\$ (452,000)	\$ 9,159,421	0.95297	\$ 9,885,203	\$ (226,000)	\$ 9,659,203	0.97714
SLS	\$ 1,982,080	\$ (164,000)	\$ 1,818,080	0.91726	\$ 2,039,829	\$ (81,500)	\$ 1,958,329	0.96005
SLE	\$ 6,054,386	\$ (336,000)	\$ 5,718,386	0.94450	\$ 6,261,537	\$ (168,500)	\$ 6,093,037	0.97309
POL	\$ 2,430,447	\$ (67,835)	\$ 2,362,612	0.97209	\$ 2,387,875	\$ (34,425)	\$ 2,353,450	0.98558
AL	\$ 471,845	\$ (165)	\$ 471,680	0.99965	\$ 485,592	\$ (75)	\$ 485,517	0.99985
<b>TOTAL</b>		<b>\$ (40,000,000)</b>				<b>\$ (20,000,000)</b>		

**PECO Energy Co.**  
**Proof of Revenue 2006**  
**Rate R**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>		<u>2006 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.029</u> <u>growth factor</u>		<u>Existing 2006</u> <u>Pricing</u>		<u>Existing 2006</u> <u>Revenue</u>		<u>New Distribution</u> <u>Revenue</u> <u>(5)= (4) *</u> <u>allocation factor</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)				(3)		(4)=(2)*(3)		(5)=(4) *	(6)=(7)/(2)	(7)
(25) Fixed Distribution Charge	14,823,312	Bills	15,255,192	Bills	\$ 5.18		\$ 79,041,634		\$ 76,420,337	\$ 5.01	\$ 76,420,337
(26)											
(27) Transmission Service Charge											
(28) Up to 500 kwh	6,806,080,955	kWh	7,004,377,337	kWh	\$ 0.0055		\$ 38,815,782		\$ 38,815,782	\$ 0.0055	\$ 38,815,782
(29) kwh over 500-Winter	1,363,054,796	kWh	1,402,767,641	kWh	\$ 0.0055		\$ 7,773,642		\$ 7,773,642	\$ 0.0055	\$ 7,773,642
(30) kwh over 500-Summer	1,506,534,249	kWh	1,550,427,393	kWh	\$ 0.0064		\$ 9,983,575		\$ 9,983,575	\$ 0.0064	\$ 9,983,575
(31)	9,675,670,000		9,957,572,371				\$ 56,572,999				\$ 56,572,999
(32) Variable Distribution Charge											
(33) Up to 500 kwh	6,806,080,955	kWh	7,004,377,337	kWh	\$ 0.0464		\$ 325,282,706		\$ 314,495,196	\$ 0.0449	\$ 314,495,196
(34) kwh over 500-Winter	1,363,054,796	kWh	1,402,767,641	kWh	\$ 0.0464		\$ 65,144,414		\$ 62,983,997	\$ 0.0449	\$ 62,983,997
(35) kwh over 500-Summer	1,506,534,249	kWh	1,550,427,393	kWh	\$ 0.0540		\$ 83,664,019		\$ 80,889,428	\$ 0.0522	\$ 80,889,428
(36)			9,957,572,371				\$ 474,091,139		\$ 458,368,621		\$ 458,368,621
(37) Competitive Transition Charge											
(38) Up to 500 kwh	6,806,080,955	kWh	7,004,377,337	kWh	\$ 0.0330		\$ 231,087,401		\$ 231,087,401	\$ 0.0330	\$ 231,087,401
(39) kwh over 500-Winter	1,363,054,796	kWh	1,402,767,641	kWh	\$ 0.0330		\$ 46,279,907		\$ 46,279,907	\$ 0.0330	\$ 46,279,907
(40) kwh over 500-Summer	1,506,534,249	kWh	1,550,427,393	kWh	\$ 0.0382		\$ 59,176,900		\$ 59,176,900	\$ 0.0382	\$ 59,176,900
(41)							\$ 336,544,208				\$ 336,544,208
(42) Electric Generation											
(43) Up to 500 kwh	6,806,080,955	kWh	7,004,377,337	kWh	\$ 0.0551		\$ 386,024,356		\$ 386,024,356	\$ 0.0551	\$ 386,024,356
(44) kwh over 500-Winter	1,363,054,796	kWh	1,402,767,641	kWh	\$ 0.0551		\$ 77,309,152		\$ 77,309,152	\$ 0.0551	\$ 77,309,152
(45) kwh over 500-Summer	1,506,534,249	kWh	1,550,427,393	kWh	\$ 0.0615		\$ 95,323,691		\$ 95,323,691	\$ 0.0615	\$ 95,323,691
(46)							\$ 558,657,199				\$ 558,657,199
(47)											
(48) Total Revenue							\$ 1,504,907,179		\$ 534,788,958		\$ 1,486,563,364

**PECO Energy Co.**  
**Proof of Revenue 2006**  
**Rate RT**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>	<u>2006 Billing</u> <u>Determinants</u>	<u>Existing</u> <u>2006 Pricing</u>	<u>Existing 2006</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	<u>(2)=(1)*1.029</u> <u>growth factor</u>	(3)	(4)=(2)*(3)	<u>(5)=(4) *</u> <u>allocation factor</u>	(6)=(7)/(2)	(7)
(29) Fixed Distribution Charge	143 bills	147 bills	\$ 10.35	\$ 1,524	\$ 1,480	\$ 10.05	\$ 1,480
(30)							
(31) Transmission Charge							
(32) Summer Off-peak kwh	61,426 kWh	63,216 kWh	\$ 0.0030	\$ 191		\$ 0.0030	\$ 191
(33) Summer On-peak kwh	15,062 kWh	15,501 kWh	\$ 0.0123	\$ 190		\$ 0.0123	\$ 190
(34) Winter Off-peak kwh	51,640 kWh	53,145 kWh	\$ 0.0030	\$ 160		\$ 0.0030	\$ 160
(35) Winter On-peak kwh	19,365 kWh	19,929 kWh	\$ 0.0113	\$ 225		\$ 0.0113	\$ 225
(36)	147,493	151,790		\$ 766			\$ 766
(37) Variable Distribution Charge							
(38) Summer Off-peak kwh	61,426 kWh	63,216 kWh	\$ 0.0190	\$ 1,200	\$ 1,165	\$ 0.0184	\$ 1,165
(39) Summer On-peak kwh	15,062 kWh	15,501 kWh	\$ 0.0773	\$ 1,198	\$ 1,163	\$ 0.0750	\$ 1,163
(40) Winter Off-peak kwh	51,640 kWh	53,145 kWh	\$ 0.0190	\$ 1,009	\$ 979	\$ 0.0184	\$ 979
(41) Winter On-peak kwh	19,365 kWh	19,929 kWh	\$ 0.0709	\$ 1,412	\$ 1,371	\$ 0.0688	\$ 1,371
(42)				\$ 4,819	\$ 4,678		\$ 4,678
(43) Competitive Transition Charge							
(44) Summer Off-peak kwh	61,426 kWh	63,216 kWh	\$ 0.0185	\$ 1,167		\$ 0.0185	\$ 1,167
(45) Summer On-peak kwh	15,062 kWh	15,501 kWh	\$ 0.0713	\$ 1,105		\$ 0.0713	\$ 1,105
(46) Winter Off-peak kwh	51,640 kWh	53,145 kWh	\$ 0.0185	\$ 981		\$ 0.0185	\$ 981
(47) Winter On-peak kwh	19,365 kWh	19,929 kWh	\$ 0.0655	\$ 1,305		\$ 0.0655	\$ 1,305
(48)				\$ 4,558			\$ 4,558
(49) Electric Generation							
(50) Summer Off-peak kwh	61,426 kWh	63,216 kWh	\$ 0.0361	\$ 2,285		\$ 0.0361	\$ 2,285
(51) Summer On-peak kwh	15,062 kWh	15,501 kWh	\$ 0.0987	\$ 1,530		\$ 0.0987	\$ 1,530
(52) Winter Off-peak kwh	51,640 kWh	53,145 kWh	\$ 0.0361	\$ 1,921		\$ 0.0361	\$ 1,921
(53) Winter On-peak kwh	19,365 kWh	19,929 kWh	\$ 0.0918	\$ 1,830		\$ 0.0918	\$ 1,830
(54)				\$ 7,565			\$ 7,565
(55)							
(56) Total Revenue				\$ 19,232	\$ 6,158		\$ 19,047

**PECO Energy Co.**  
**Proof of Revenue 2006**  
**Rate RH**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>	<u>2006 Billing</u> <u>Determinants</u> <u>(2) = (1) * 1.029 growth</u> <u>factor</u>	<u>Existing 2006</u> <u>Pricing</u>	<u>Existing 2006</u> <u>Revenue</u> <u>(4) = (2) * (3)</u>	<u>New Distribution</u> <u>Revenue</u> <u>(5) = (4) * allocation</u> <u>factor</u>	<u>New</u> <u>Pricing</u> <u>(6) = (7) / (2)</u>	<u>New Revenue</u> <u>(7)</u>
	(1)		(3)	(4) = (2) * (3)	(5) = (4) * allocation factor	(6) = (7) / (2)	(7)
(29) Fixed Distribution Charge	1,743,612 bills	1,794,412 bills	\$ 5.18	\$ 9,297,378	\$ 8,881,730	\$ 4.95	\$ 8,881,730
(30)							
(31) Transmission Charge							
(32) Summer - Up to 500 kwh	414,752,812 kWh	426,836,709 kWh	\$ 0.0056	\$ 2,382,298		\$ 0.0056	\$ 2,382,298
(33) Summer - Over 500 kwh	320,775,628 kWh	330,121,483 kWh	\$ 0.0065	\$ 2,142,023		\$ 0.0065	\$ 2,142,023
(34) Winter - Up to 600 kwh	534,626,047 kWh	550,202,472 kWh	\$ 0.0056	\$ 3,070,838		\$ 0.0056	\$ 3,070,838
(35) Winter - Over 600 kwh	1,283,102,513 kWh	1,320,485,933 kWh	\$ 0.0023	\$ 3,067,222		\$ 0.0023	\$ 3,067,222
(36)	2,553,257,000	2,627,646,598		\$ 10,662,380		\$ 0.0041	\$ 10,662,380
(37) Variable Distribution Charge							
(38) Summer - Up to 500 kwh	414,752,812 kWh	426,836,709 kWh	\$ 0.0442	\$ 18,873,330	\$ 18,029,579	\$ 0.0435	\$ 18,029,579
(39) Summer - Over 500 kwh	320,775,628 kWh	330,121,483 kWh	\$ 0.0514	\$ 16,969,795	\$ 16,211,143	\$ 0.0505	\$ 16,211,143
(40) Winter - Up to 600 kwh	534,626,047 kWh	550,202,472 kWh	\$ 0.0442	\$ 24,328,162	\$ 23,240,547	\$ 0.0435	\$ 23,240,547
(41) Winter - Over 600 kwh	1,283,102,513 kWh	1,320,485,933 kWh	\$ 0.0184	\$ 24,299,514	\$ 23,213,180	\$ 0.0181	\$ 23,213,180
(42)				\$ 84,470,801	\$ 80,694,449		\$ 80,694,449
(43) Competitive Transition Charge							
(44) Summer - Up to 500 kwh	414,752,812 kWh	426,836,709 kWh	\$ 0.0326	\$ 13,896,072		\$ 0.0326	\$ 13,896,072
(45) Summer - Over 500 kwh	320,775,628 kWh	330,121,483 kWh	\$ 0.0377	\$ 12,442,016		\$ 0.0377	\$ 12,442,016
(46) Winter - Up to 600 kwh	534,626,047 kWh	550,202,472 kWh	\$ 0.0326	\$ 17,912,361		\$ 0.0326	\$ 17,912,361
(47) Winter - Over 600 kwh	1,283,102,513 kWh	1,320,485,933 kWh	\$ 0.0141	\$ 18,645,747		\$ 0.0141	\$ 18,645,747
(48)				\$ 62,896,195			\$ 62,896,195
(49) Total Electric Generation							
(50) Summer - Up to 500 kwh	414,752,812 kWh	426,836,709 kWh	\$ 0.0575	\$ 24,537,453		\$ 0.0575	\$ 24,537,453
(51) Summer - Over 500 kwh	320,775,628 kWh	330,121,483 kWh	\$ 0.0642	\$ 21,190,350		\$ 0.0642	\$ 21,190,350
(52) Winter - Up to 600 kwh	534,626,047 kWh	550,202,472 kWh	\$ 0.0575	\$ 31,629,349		\$ 0.0575	\$ 31,629,349
(53) Winter - Over 600 kwh	1,283,102,513 kWh	1,320,485,933 kWh	\$ 0.0334	\$ 44,123,117		\$ 0.0334	\$ 44,123,117
(54)				\$ 121,480,270			\$ 121,480,270
(55)							
(56) Total Revenue				\$ 288,807,024	\$ 89,576,179		\$ 284,615,024

**PECO Energy Co.  
Proof of Revenue 2006  
Rate OP**

**Electric PA PUC No. 3**

	<u>2004 Billing Determinants</u>	<u>2006 Billing Determinants</u>	<u>Existing 2006 Pricing</u>	<u>Existing 2006 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	(2)= (1)*1.029 growth factor	(3)	(4)=(2)*(3)	(5)= (4) * allocation factor	(6)=(7)/(2)	(7)
(12) Fixed Distribution Charge	1,078,296 Bills	1,109,712 Bills	\$ 4.65	\$ 5,163,497	\$4,926,623	\$ 4.44	\$ 4,926,623
(14) Transmission Charge	331,112,000 kWh	340,759,007 kWh	\$ 0.0005	\$ 164,476		\$ 0.0005	\$ 164,476
(16) Variable Distribution Charge	331,112,000 kWh	340,759,007 kWh	\$ 0.0370	\$ 12,624,082	\$12,044,955	\$ 0.0353	\$ 12,044,955
(18) Competitive Transition Charge	331,112,000 kWh	340,759,007 kWh	\$ 0.0033	\$ 1,124,505		\$ 0.0033	\$ 1,124,505
(20) Electric Generation Charges	331,112,000 kWh	340,759,007 kWh	\$ 0.0186	\$ 6,338,118		\$ 0.0186	\$ 6,338,118
(22) Total Revenue				\$ 25,414,677	\$ 16,971,579		\$ 24,598,677

**PECO Energy Co.**  
**Proof of Revenue 2006**  
**Rate GS**

Electric PA PUC No. 3

	<u>2004 Billing</u>		<u>2006 Billing</u>		<u>Existing 2006</u>		<u>Existing 2006 Revenue</u>	<u>New Distribution</u>	<u>New Pricing</u>	<u>New Revenue</u>
	<u>Determinants</u>		<u>Determinants</u>		<u>Pricing</u>			<u>Revenue</u>		
	(1)		<u>(2)= (1)*1.029 growth</u>		(3)		(4)=(2)*(3)	<u>(5)= (4) * allocation</u>	(6)=(7)/(2)	(7)
			<u>factor</u>					<u>factor</u>		
(35) Fixed Distribution Charge										
(36) Single-Phase	1,346,111	Bills	1,385,330	Bills	\$ 8.81	\$	12,202,265	\$ 11,493,958	\$ 8.30	\$ 11,493,958
(37) Poly-Phase	478,717	Bills	492,665	Bills	\$ 23.82	\$	11,737,138	\$ 11,055,830	\$ 22.44	\$ 11,055,830
(38)							\$ 23,939,403	\$ 22,549,788		\$ 22,549,788
(39) Transmission Charge										
(40) First 80 Hours Use	1,898,593,149	kWh	1,953,908,999	kWh	\$ 0.0129	\$	25,189,257		\$ 0.0129	\$ 25,189,257
(41) Next 80 Hrs Use-Summer	836,837,671	kWh	861,219,085	kWh	\$ 0.0061	\$	5,216,616		\$ 0.0061	\$ 5,216,616
(42) Additional Use-Except	4,699,165,381	kWh	4,836,076,403	kWh	\$ 0.0038	\$	18,467,997		\$ 0.0038	\$ 18,467,997
(43) Over 400 Hrs & 2000 kwh	193,116,386	kWh	198,742,866	kWh	\$ 0.0017	\$	332,775		\$ 0.0017	\$ 332,775
(44) Space Heating	708,093,414	kWh	728,723,841	kWh	\$ 0.0030	\$	2,188,851		\$ 0.0030	\$ 2,188,851
(45)	8,335,806,000		8,578,671,195				\$ 51,395,497			\$ 51,395,497
(46) Variable Distribution Charge										
(47) First 80 Hours Use	1,898,593,149	kWh	1,953,908,999	kWh	\$ 0.0364	\$	71,145,967	\$ 67,016,143	\$ 0.0343	\$ 67,016,143
(48) Next 80 Hrs Use-Summer	836,837,671	kWh	861,219,085	kWh	\$ 0.0171	\$	14,734,106	\$ 13,878,833	\$ 0.0161	\$ 13,878,833
(49) Additional Use-Except	4,699,165,381	kWh	4,836,076,403	kWh	\$ 0.0108	\$	52,162,059	\$ 49,134,197	\$ 0.0102	\$ 49,134,197
(50) Over 400 Hrs & 2000 kwh	193,116,386	kWh	198,742,866	kWh	\$ 0.0047	\$	939,910	\$ 885,350	\$ 0.0045	\$ 885,350
(51) Space Heating	708,093,414	kWh	728,723,841	kWh	\$ 0.0085	\$	6,182,314	\$ 5,823,448	\$ 0.0080	\$ 5,823,448
(52)							\$ 145,164,356	\$ 136,737,971		\$ 136,737,971
(53) Competitive Transition Charge										
(54) First 80 Hours Use	1,898,593,149	kWh	1,953,908,999	kWh	\$ 0.0749	\$	146,330,750		\$ 0.0749	\$ 146,330,750
(55) Next 80 Hrs Use-Summer	836,837,671	kWh	861,219,085	kWh	\$ 0.0357	\$	30,757,493		\$ 0.0357	\$ 30,757,493
(56) Additional Use-Except	4,699,165,381	kWh	4,836,076,403	kWh	\$ 0.0229	\$	110,661,078		\$ 0.0229	\$ 110,661,078
(57) Over 400 Hrs & 2000 kwh	193,116,386	kWh	198,742,866	kWh	\$ 0.0106	\$	2,104,698		\$ 0.0106	\$ 2,104,698
(58) Space Heating	708,093,414	kWh	728,723,841	kWh	\$ 0.0182	\$	13,269,972		\$ 0.0182	\$ 13,269,972
(59)							\$ 303,123,991			\$ 303,123,991
(60) Electric Generation Charge										
(61) First 80 Hours Use	1,898,593,149	kWh	1,953,908,999	kWh	\$ 0.1132	\$	221,120,637		\$ 0.1132	\$ 221,120,637
(62) Next 80 Hrs Use-Summer	836,837,671	kWh	861,219,085	kWh	\$ 0.0616	\$	53,072,394		\$ 0.0616	\$ 53,072,394
(63) Additional Use-Except	4,699,165,381	kWh	4,836,076,403	kWh	\$ 0.0447	\$	216,380,648		\$ 0.0447	\$ 216,380,648
(64) Over 400 Hrs & 2000 kwh	193,116,386	kWh	198,742,866	kWh	\$ 0.0286	\$	5,678,207		\$ 0.0286	\$ 5,678,207
(65) Space Heating	708,093,414	kWh	728,723,841	kWh	\$ 0.0386	\$	28,125,544		\$ 0.0386	\$ 28,125,544
(66)							\$ 524,377,430			\$ 524,377,430
(67)										
(68) Total Revenue							\$ 1,048,000,676	\$ 159,287,759		\$ 1,038,184,676

**PECO Energy Co.  
Proof of Revenue 2006  
Off-Peak Thermal Storage Provision**

	<u>On-Peak</u>	New Distr Pricing	<u>Off-Peak</u>	New Distr Pricing
Transmission	0.25 ¢/kWh	2.08	0.16 ¢/kWh	1.35
Distribution	2.20 ¢/kWh		1.43 ¢/kWh	
CTC	1.48 ¢/kWh		0.98 ¢/kWh	
Market Energy	<u>2.88 ¢/kWh</u>		<u>1.87 ¢/kWh</u>	
Bundled	6.82 ¢/kWh		4.44 ¢/kWh	

**Night Service GS Rider**

		New Distr Pricing
Fixed Distribution Charge	\$ 8.97	\$ 8.45
Demand Charge	\$ 0.47 per KW	\$ 0.44

**Rate GS Minimum Charge**

		New Distr Pricing
Variable Distribution	\$0.93 per KW	\$0.88
Transmission	\$0.34 per KW	
CTC	\$1.88 per KW	
Energy and Capacity	<u>\$3.12 per KW</u>	
	\$6.27	

**PECO Energy Co.**  
**Proof of Revenue 2006**  
**Rate PD**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>		<u>2006 Billing</u> <u>Determinants</u> <u>(2)=(1)*1.029 growth</u> <u>factor</u>		<u>Existing</u> <u>2006 Pricing</u>		<u>Existing 2006</u> <u>Revenue</u>		<u>New Distribution</u> <u>Revenue</u> <u>(5)=(4)*</u> <u>allocation factor</u>		<u>New Pricing</u> <u>(6)=(7)/(2)</u>		<u>New Revenue</u> <u>(7)</u>
	(1)				(3)		(4)=(2)*(3)				(6)=(7)/(2)		(7)
(33) Fixed Distribution Charge	8,568 Bills		8,818 Bills	\$	279.67	\$	2,466,009	\$	2,322,917	\$	263.44	\$	2,322,917
(34)													
(35) Transmission Charge													
(36) Capacity Charge	1,976,100 kW		2,033,674 kW	\$	0.57	\$	1,161,504			\$	0.57	\$	1,161,504
(37) First 150 hrs use	305,933,197 kWh		314,846,616 kWh	\$	0.0050	\$	1,588,475			\$	0.0050	\$	1,588,475
(38) Next 150 hrs use	249,464,491 kWh		256,732,684 kWh	\$	0.0030	\$	765,827			\$	0.0030	\$	765,827
(39) Additional use	204,107,311 kWh		210,054,014 kWh	\$	0.0010	\$	199,884			\$	0.0010	\$	199,884
(40)	759,505,000		781,633,314			\$	3,715,689			\$	0.0048	\$	3,715,689
(41) Variable Distribution Charge													
(42) Capacity Charge	1,976,100 kW		2,033,674 kW	\$	1.82	\$	3,699,239	\$	3,484,588	\$	1.71	\$	3,484,588
(43) First 150 hrs use	305,933,197 kWh		314,846,616 kWh	\$	0.0161	\$	5,059,089	\$	4,765,532	\$	0.0151	\$	4,765,532
(44) Next 150 hrs use	249,464,491 kWh		256,732,684 kWh	\$	0.0095	\$	2,439,059	\$	2,297,531	\$	0.0089	\$	2,297,531
(45) Additional use	204,107,311 kWh		210,054,014 kWh	\$	0.0030	\$	636,603	\$	599,664	\$	0.0029	\$	599,664
(46)						\$	11,833,990	\$	11,147,314			\$	11,147,314
(47) Competitive Transition Charge													
(48) Capacity Charge	1,976,100 kW		2,033,674 kW	\$	3.24	\$	6,587,442			\$	3.24	\$	6,587,442
(49) First 150 hrs use	305,933,197 kWh		314,846,616 kWh	\$	0.0296	\$	9,317,812			\$	0.0296	\$	9,317,812
(50) Next 150 hrs use	249,464,491 kWh		256,732,684 kWh	\$	0.0179	\$	4,595,178			\$	0.0179	\$	4,595,178
(51) Additional use	204,107,311 kWh		210,054,014 kWh	\$	0.0064	\$	1,339,662			\$	0.0064	\$	1,339,662
(52)						\$	21,840,094					\$	21,840,094
(53) Night Service Rider													
(54) Fixed Distribution Charge	2,388 Bills		2,458 Bills	\$	11.39	\$	27,989	\$	26,365	\$	10.73	\$	26,365
(55) Demand Charge	11,668 kW		12,008 kW	\$	0.87	\$	10,492	\$	9,883	\$	0.8230	\$	9,883
(56)						\$	38,480	\$	36,248			\$	36,248
(57) Electric Generation Charge													
(58) Capacity Charge	1,976,100 kW		2,033,674 kW	\$	4.28	\$	8,710,573			\$	4.28	\$	8,710,573
(59) First 150 hrs use	305,933,197 kWh		314,846,616 kWh	\$	0.0540	\$	16,998,203			\$	0.0540	\$	16,998,203
(60) Next 150 hrs use	249,464,491 kWh		256,732,684 kWh	\$	0.0385	\$	9,890,143			\$	0.0385	\$	9,890,143
(61) Additional use	204,107,311 kWh		210,054,014 kWh	\$	0.0233	\$	4,891,931			\$	0.0233	\$	4,891,931
(62)						\$	40,490,849					\$	40,490,849
(63)													
(64) Total Revenue						\$	80,385,111	\$	13,506,479			\$	79,553,111

**PECO Energy Co.**  
**Proof of Revenue 2006**  
**Rate HT**

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>		<u>2006 Billing</u> <u>Determinants</u>		<u>Existing</u> <u>2006 Pricing</u>	<u>Existing 2006 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)		(2)= (1)*1.029 growth factor		(3)	(4)=(2)*(3)	(5)= (4) * allocation factor	(6)=(7)/(2)	(7)
(33) Fixed Distribution Charge	28,968 Bills		29,812 Bills	\$	291.43	\$ 8,688,108	\$ 8,369,468	\$ 280.74	\$ 8,369,468
(34)									
(35) Transmission Charge									
(36) Capacity Charge	27,876,186 kW		28,688,364 kW	\$	0.80	\$ 23,083,046		\$ 0.80	\$ 23,083,046
(37) First 150 hrs use	2,385,800,088 kWh		2,455,310,799 kWh	\$	0.0043	\$ 10,543,478		\$ 0.0043	\$ 10,543,478
(38) Next 150 hrs use	5,709,463,160 kWh		5,875,809,388 kWh	\$	0.0025	\$ 14,894,286		\$ 0.0025	\$ 14,894,286
(39) Additional use	6,978,232,752 kWh		7,181,544,807 kWh	\$	0.0008	\$ 5,705,462		\$ 0.0008	\$ 5,705,462
(40)	15,073,496,000					\$ 54,226,272			\$ 54,226,272
(41) Variable Distribution Charge									
(42) Capacity Charge	27,876,186 kW		28,688,364 kW	\$	1.68	\$ 48,261,490	\$ 46,491,483	\$ 1.62	\$ 46,491,483
(43) First 150 hrs use	2,385,800,088 kWh		2,455,310,799 kWh	\$	0.0090	\$ 22,044,057	\$ 21,235,583	\$ 0.0086	\$ 21,235,583
(44) Next 150 hrs use	5,709,463,160 kWh		5,875,809,388 kWh	\$	0.0053	\$ 31,140,622	\$ 29,998,529	\$ 0.0051	\$ 29,998,529
(45) Additional use	6,978,232,752 kWh		7,181,544,807 kWh	\$	0.0017	\$ 11,928,846	\$ 11,491,351	\$ 0.0016	\$ 11,491,351
(46)						\$ 113,375,014	\$ 109,216,947		\$ 109,216,947
(47) Competitive Transition Charge									
(48) Capacity Charge	27,876,186 kW		28,688,364 kW	\$	4.90	\$ 140,545,393		\$ 4.90	\$ 140,545,393
(49) First 150 hrs use	2,385,800,088 kWh		2,455,310,799 kWh	\$	0.0271	\$ 66,430,647		\$ 0.0271	\$ 66,430,647
(50) Next 150 hrs use	5,709,463,160 kWh		5,875,809,388 kWh	\$	0.0163	\$ 96,034,548		\$ 0.0163	\$ 96,034,548
(51) Additional use	6,978,232,752 kWh		7,181,544,807 kWh	\$	0.0057	\$ 41,275,129		\$ 0.0057	\$ 41,275,129
(52)						\$ 344,285,718			\$ 344,285,718
(53) Night Service Rider									
(54) Customer Charge	12,120 Bills		12,473 Bills	\$	11.39	\$ 142,051	\$ 136,841	\$ 10.97	\$ 136,841
(55) Demand Charge	525,737 kW		541,054 kW	\$	0.92	\$ 500,208	\$ 481,863	\$ 0.89	\$ 481,863
(56)						\$ 642,259	\$ 618,704		\$ 618,704
(57) Electric Generation									
(58) Capacity Charge	27,876,186 kW		28,688,364 kW	\$	6.29	\$ 180,418,466		\$ 6.29	\$ 180,418,466
(59) First 150 hrs use	2,385,800,088 kWh		2,455,310,799 kWh	\$	0.0485	\$ 119,120,233		\$ 0.0485	\$ 119,120,233
(60) Next 150 hrs use	5,709,463,160 kWh		5,875,809,388 kWh	\$	0.0348	\$ 204,269,654		\$ 0.0348	\$ 204,269,654
(61) Additional use	6,978,232,752 kWh		7,181,544,807 kWh	\$	0.0212	\$ 151,972,599		\$ 0.0212	\$ 151,972,599
(62)						\$ 655,780,953			\$ 655,780,953
(63)									
(64) Base Revenue						\$ 1,176,998,324	\$ 118,205,119		\$ 1,172,498,062

**PECO Energy Co.**  
**Proof of Revenue 2006**  
**Rate HT**

(37) High Voltage Discount											
(38) >66 kV				\$	(193)	\$		\$	(186)		
(39) 66 kV				\$	(9,650)	\$		\$	(9,296)		
(40) 33 kV				\$	(656,606)	\$		\$	(632,525)		
(41)				\$		\$		\$			
(42) HT Auxiliary Service Rider				\$	(666,449)	\$		\$	(642,007)		
(43) Firm kW											
(44) Transmission	314,340 kW	323,498		\$	0.15	\$	48,525	\$	0.15	\$	48,525
(45) Distribution	314,340 kW	323,498		\$	0.34	\$	109,989	\$	0.33	\$	105,956
(46) Competitive Transition Charge	314,340 kW	323,498		\$	0.92	\$	297,618	\$	0.92	\$	297,618
(47) Electric Generation	314,340 kW	323,498		\$	1.81	\$	585,532	\$	1.81	\$	585,532
(48)				\$	3.22	\$	1,041,665	\$		\$	1,037,631
(49)											
(50) Firm kWh											
(51) Transmission	46,820,419 kWh	48,184,540		\$	0.0040	\$	192,738	\$	0.0040	\$	192,738
(52) Distribution	46,820,419 kWh	48,184,540		\$	0.0087	\$	419,206	\$	0.0084	\$	403,831
(53) Competitive Transition Charge	46,820,419 kWh	48,184,540		\$	0.0239	\$	1,151,611	\$	0.0239	\$	1,151,611
(54) Electric Generation	46,820,419 kWh	48,184,540		\$	0.0473	\$	2,279,129	\$	0.0473	\$	2,279,129
(55)				\$	0.0839	\$	4,042,683	\$		\$	4,027,308
(56)											
(57) Interruptable kWh											
(58) Transmission	35,721,342 kWh	36,762,090		\$	0.0008	\$	29,410	\$	0.0008	\$	29,410
(59) Distribution	35,721,342 kWh	36,762,090		\$	0.0016	\$	58,819	\$	0.0015	\$	56,662
(60) Competitive Transition Charge	35,721,342 kWh	36,762,090		\$	0.0058	\$	213,220	\$	0.0058	\$	213,220
(61) Electric Generation	35,721,342 kWh	36,762,090		\$	0.0211	\$	775,680	\$	0.0211	\$	775,680
(62)				\$	0.0293	\$	1,077,129	\$		\$	1,074,972
(63)											
(64) Curtailment Rider				\$			(308,062)	\$		\$	(308,062)
(65)											
(66) LILR											
(67) Transmission	652,934,600 kWh	671,957,966		\$	0.0053	\$	3,561,377	\$	0.0053	\$	3,561,377
(68) Distribution	652,934,600 kWh	671,957,966		\$	0.0053	\$	3,561,377	\$	0.0051	\$	3,430,762
(69) Electric Generation				\$	-	\$	-	\$		\$	-
(70)				\$	0.0106	\$	7,122,754	\$		\$	6,992,140
(71)											
(72) Adjusted Base Revenue				\$		\$	1,189,308,044	\$		\$	1,184,680,044

**PECO Energy Co.  
Proof of Revenue 2006  
Rate POL**

	2006 Quantity	2006 Annual Charges					2006 Annual Revenue					New Dist	New Revenues
		Trans.	Dist.	CTC	Elec. Gen.	New Dist.	Trans.	Dist.	CTC	Elec. Gen.	Total		
<b>Mercury Vapor</b>													
<b>Company Pole</b>													
4000 Lumens	774	\$ 0.06	\$ 11.36	\$ 0.80	\$ 1.59	\$11.04	\$ 566	\$ 105,419	\$ 5,592	\$ 14,738	\$ 128,315	\$ 102,477	\$ 123,372
8000 Lumens	396	\$ 0.09	\$ 15.39	\$ 0.83	\$ 2.16	\$14.95	\$ 435	\$ 73,210	\$ 3,967	\$ 10,252	\$ 87,864	\$ 71,167	\$ 85,821
12000 Lumens	555	\$ 0.11	\$ 18.97	\$ 1.05	\$ 2.66	\$18.44	\$ 744	\$ 126,307	\$ 6,961	\$ 17,702	\$ 151,715	\$ 122,782	\$ 148,189
20000 Lumens	1444	\$ 0.14	\$ 24.48	\$ 1.35	\$ 3.43	\$23.80	\$ 2,465	\$ 424,288	\$ 23,324	\$ 59,451	\$ 509,528	\$ 412,446	\$ 497,888
22000 Lumens	60	\$ 0.16	\$ 26.47	\$ 1.45	\$ 3.71	\$25.73	\$ 117	\$ 19,117	\$ 1,048	\$ 2,679	\$ 22,961	\$ 18,583	\$ 22,427
<b>Customer Pole</b>													
4000 Lumens	508	\$ 0.06	\$ 10.17	\$ 0.59	\$ 1.43	\$ 9.89	\$ 371	\$ 61,978	\$ 3,592	\$ 8,710	\$ 74,651	\$ 60,248	\$ 72,922
8000 Lumens	207	\$ 0.09	\$ 14.25	\$ 0.82	\$ 2.00	\$13.86	\$ 227	\$ 35,400	\$ 2,040	\$ 4,976	\$ 42,643	\$ 34,412	\$ 41,655
12000 Lumens	332	\$ 0.11	\$ 17.95	\$ 1.03	\$ 2.52	\$17.45	\$ 445	\$ 71,462	\$ 4,117	\$ 10,042	\$ 86,066	\$ 69,467	\$ 84,071
20000 Lumens	1421	\$ 0.14	\$ 23.14	\$ 1.33	\$ 3.25	\$22.50	\$ 2,425	\$ 394,600	\$ 22,693	\$ 55,441	\$ 475,159	\$ 383,586	\$ 464,146
22000 Lumens	18	\$ 0.16	\$ 25.13	\$ 1.44	\$ 3.53	\$24.43	\$ 31	\$ 4,870	\$ 278	\$ 684	\$ 5,884	\$ 4,734	\$ 5,728
<b>Sodium Vapor</b>													
<b>Company Pole</b>													
5800 Lumens	75	\$ 0.09	\$ 15.50	\$ 0.84	\$ 2.17	\$15.07	\$ 82	\$ 13,928	\$ 752	\$ 1,950	\$ 16,712	\$ 13,539	\$ 16,323
25000 Lumens	192	\$ 0.14	\$ 24.67	\$ 1.36	\$ 3.46	\$23.98	\$ 329	\$ 56,931	\$ 3,139	\$ 7,978	\$ 68,377	\$ 55,342	\$ 66,788
50000 Lumens	710	\$ 0.16	\$ 27.08	\$ 1.49	\$ 3.80	\$28.32	\$ 1,386	\$ 230,867	\$ 12,731	\$ 32,360	\$ 277,344	\$ 224,423	\$ 270,900
50000 Lumens	687	\$ 0.17	\$ 29.06	\$ 1.61	\$ 4.07	\$28.25	\$ 1,424	\$ 239,566	\$ 13,266	\$ 33,585	\$ 287,841	\$ 232,879	\$ 281,154
<b>Customer Pole</b>													
5800 Lumens	34	\$ 0.09	\$ 14.35	\$ 0.82	\$ 2.02	\$13.94	\$ 37	\$ 5,812	\$ 334	\$ 817	\$ 6,999	\$ 5,649	\$ 6,837
25000 Lumens	60	\$ 0.14	\$ 23.34	\$ 1.35	\$ 3.28	\$22.66	\$ 103	\$ 16,853	\$ 972	\$ 2,368	\$ 20,296	\$ 16,382	\$ 19,825
50000 Lumens	239	\$ 0.16	\$ 25.74	\$ 1.48	\$ 3.62	\$25.03	\$ 467	\$ 73,913	\$ 4,245	\$ 10,386	\$ 89,011	\$ 71,850	\$ 86,948
50000 Lumens	298	\$ 0.17	\$ 27.73	\$ 1.59	\$ 3.90	\$26.95	\$ 618	\$ 99,135	\$ 5,702	\$ 13,930	\$ 119,384	\$ 96,368	\$ 116,617
<b>Standard Metal Halide</b>													
<b>Company Pole</b>													
7800 Lumens		\$ 0.10	\$ 23.26	\$ 0.34	\$ 0.86	\$22.61							
13000 Lumens		\$ 0.11	\$ 24.37	\$ 0.33	\$ 1.44	\$23.69							
20500 Lumens		\$ 0.17	\$ 25.76	\$ 0.53	\$ 2.27	\$25.04							
36000 Lumens	280	\$ 0.17	\$ 28.62	\$ 1.58	\$ 4.01	\$27.82	\$ 581	\$ 96,279	\$ 5,318	\$ 13,497	\$ 115,874	\$ 93,591	\$ 112,987
110000 Lumens	60	\$ 0.30	\$ 50.07	\$ 2.82	\$ 7.03	\$48.88	\$ 220	\$ 36,163	\$ 2,038	\$ 5,075	\$ 43,496	\$ 35,153	\$ 42,487
<b>Customer Pole</b>													
7800 Lumens		\$ 0.10	\$ 22.49	\$ 0.39	\$ 0.83	\$21.88							
13000 Lumens		\$ 0.11	\$ 22.95	\$ 0.65	\$ 1.39	\$22.31							
20500 Lumens		\$ 0.17	\$ 24.35	\$ 1.03	\$ 2.17	\$23.67							
36000 Lumens	169	\$ 0.17	\$ 27.32	\$ 1.57	\$ 3.84	\$26.58	\$ 344	\$ 55,337	\$ 3,180	\$ 7,775	\$ 66,637	\$ 53,793	\$ 65,082
110000 Lumens	26	\$ 0.30	\$ 48.78	\$ 2.81	\$ 6.85	\$47.41	\$ 95	\$ 15,464	\$ 891	\$ 2,173	\$ 18,623	\$ 15,033	\$ 18,192
<b>Standard High Pressure Sodium Vapor</b>													
<b>Company Pole</b>													
4000 Lumens		\$ 0.09	\$ 18.62	\$ 0.88	\$ 1.68	\$18.10							
5800 Lumens	26	\$ 0.10	\$ 17.43	\$ 0.94	\$ 2.44	\$16.95	\$ 32	\$ 5,527	\$ 298	\$ 774	\$ 6,631	\$ 5,373	\$ 6,477
9500 Lumens	16	\$ 0.11	\$ 18.43	\$ 0.99	\$ 2.58	\$17.91	\$ 22	\$ 3,571	\$ 192	\$ 500	\$ 4,284	\$ 3,471	\$ 4,185
16000 Lumens	13	\$ 0.12	\$ 20.13	\$ 1.09	\$ 2.82	\$19.57	\$ 19	\$ 3,192	\$ 173	\$ 447	\$ 3,831	\$ 3,103	\$ 3,742
25000 Lumens	106	\$ 0.14	\$ 23.64	\$ 1.30	\$ 3.31	\$22.98	\$ 180	\$ 29,979	\$ 1,646	\$ 4,201	\$ 36,007	\$ 29,142	\$ 35,170
50000 Lumens	288	\$ 0.17	\$ 28.67	\$ 1.59	\$ 4.02	\$27.87	\$ 618	\$ 102,508	\$ 5,678	\$ 14,371	\$ 123,171	\$ 99,645	\$ 120,310
130000 Lumens		\$ 0.30	\$ 32.80	\$ 1.95	\$ 10.40	\$31.88							
<b>Customer Pole</b>													
4000 Lumens		\$ 0.09	\$ 17.20	\$ 0.87	\$ 1.55	\$16.72							
5800 Lumens	3	\$ 0.10	\$ 16.13	\$ 0.93	\$ 2.27	\$15.68	\$ 4	\$ 588	\$ 33	\$ 80	\$ 684	\$ 552	\$ 669
9500 Lumens	10	\$ 0.11	\$ 17.13	\$ 0.98	\$ 2.41	\$16.65	\$ 14	\$ 2,112	\$ 121	\$ 297	\$ 2,543	\$ 2,053	\$ 2,484
16000 Lumens	3	\$ 0.12	\$ 18.84	\$ 1.08	\$ 2.85	\$18.31	\$ 4	\$ 684	\$ 38	\$ 93	\$ 799	\$ 645	\$ 780
25000 Lumens	34	\$ 0.14	\$ 22.33	\$ 1.28	\$ 3.14	\$21.71	\$ 58	\$ 9,047	\$ 520	\$ 1,271	\$ 10,896	\$ 8,794	\$ 10,843
50000 Lumens	50	\$ 0.17	\$ 27.36	\$ 1.57	\$ 3.84	\$26.60	\$ 103	\$ 16,385	\$ 942	\$ 2,302	\$ 19,733	\$ 15,928	\$ 19,275
130000 Lumens		\$ 0.30	\$ 32.80	\$ 1.94	\$ 9.95	\$31.88							
							\$ 14,566	\$ 2,430,447	\$ 135,819	\$ 340,905	\$ 2,921,737	\$ 2,362,612	\$ 2,853,902

**PECO Energy Co.  
Proof of Revenue 2006  
Rate SL-P**

**Electric PA PUC No. 3**

	<u>2004 Billing Determinants</u>	<u>2006 Billing Determinants</u>	<u>Existing 2006 Pricing</u>	<u>Existing 2006 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	<u>(2)= (1)*1.029 growth factor</u>	(3)	(4)=(2)*(3)	<u>(5)= (4) * allocation factor</u>	(6)=(7)/(2)	(7)
(29) Facilities Charge							
(30) City Control	80,613	82,961	\$ 8.78	\$ 8,738,549	\$ 8,327,598	\$ 8.36	\$ 8,327,598
(31) Company Control - Aerial	-		\$ 9.39	-	-	\$ 8.95	-
(32) Company Control - Underground	-		\$ 13.10	-	-	\$ 12.48	-
(33)				\$ 8,738,549	\$ 8,327,598		\$ 8,327,598
(34) Transmission Charge							
(35) Capacity Charge	155,336,912 W	159,862,681 W	\$ 0.0002	\$ 39,035		\$ 0.0002	\$ 39,035
(36) Energy Charge	76,842,000 kWh	79,080,805 kWh	\$ 0.0013	\$ 99,889		\$ 0.0013	\$ 99,889
(37)				\$ 138,924			\$ 138,924
(38) Variable Distribution Chg.							
(39) Capacity Charge	155,336,912 W	159,862,681 W	\$ 0.0015	\$ 245,259	\$ 233,725	\$ 0.0015	\$ 233,725
(40) Energy Charge	76,842,000 kWh	79,080,805 kWh	\$ 0.0079	\$ 627,613	\$ 598,098	\$ 0.0076	\$ 598,098
(41)				\$ 872,872	\$ 831,823		\$ 831,823
(42) CTC Charge							
(43) Capacity Charge	155,336,912 W	159,862,681 W	\$ 0.0013	\$ 207,821		\$ 0.0013	\$ 207,821
(44) Energy Charge	76,842,000 kWh	79,080,805 kWh	\$ 0.0104	\$ 822,440		\$ 0.0104	\$ 822,440
(45)				\$ 1,030,262			\$ 1,030,262
(46)							
(47) Outtage Allowance				\$ (9,255)	\$ (8,820)		\$ (8,820)
(48)							
(49) Electric Generation Charge							
(50) Capacity Charge	155,336,912 W	159,862,681 W	\$ 0.0013	\$ 207,821		\$ 0.0013	\$ 207,821
(51) Energy Charge	76,842,000 kWh	79,080,805 kWh	\$ 0.0264	\$ 2,087,733		\$ 0.0264	\$ 2,087,733
(52)				\$ 2,295,555			\$ 2,295,555
(53)							
(54) Total Revenue				\$ 13,066,906	\$ 9,159,421		\$ 12,615,341

**PECO Energy Co.**  
**Proof of Revenue 2006**  
**Rate SL-S**

2006 Annual Charges					2006 Annual Revenue						
Trans.	Dist.	CTC	Elec. Gen.	New Dist.	Trans.	Dist.	CTC	Elec. Gen.	Total	New Dist	New Revenues
\$ 1.60	\$ 75.45	\$ 11.29	\$ 17.85	\$ 69.21	\$ 133	\$ 6,291	\$ 941	\$ 1,488	\$ 8,853	\$ 5,770	\$ 8,332
\$ 2.21	\$ 105.14	\$ 15.73	\$ 24.87	\$ 96.44	\$ 24	\$ 1,122	\$ 168	\$ 265	\$ 1,579	\$ 1,030	\$ 1,487
\$ 3.11	\$ 147.47	\$ 22.08	\$ 34.88	\$ 135.27	\$ 2,421	\$ 114,852	\$ 17,192	\$ 27,165	\$ 161,630	\$ 105,349	\$ 152,127
\$ 4.29	\$ 202.94	\$ 30.36	\$ 48.00	\$ 186.15	\$ 745	\$ 35,283	\$ 5,278	\$ 8,345	\$ 49,652	\$ 32,364	\$ 46,732
\$ 4.89	\$ 231.54	\$ 34.64	\$ 54.76	\$ 212.38	\$ 97	\$ 4,591	\$ 687	\$ 1,086	\$ 6,460	\$ 4,211	\$ 6,080
\$ 5.85	\$ 277.20	\$ 41.47	\$ 65.56	\$ 254.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 3.66	\$ 173.54	\$ 25.98	\$ 41.05	\$ 159.18	\$ 15,791	\$ 749,261	\$ 112,147	\$ 177,212	\$ 1,054,411	\$ 687,266	\$ 992,416
\$ 3.87	\$ 183.29	\$ 27.42	\$ 43.35	\$ 168.12	\$ 9,232	\$ 437,172	\$ 65,402	\$ 103,395	\$ 615,201	\$ 400,999	\$ 579,029
\$ 4.12	\$ 195.43	\$ 29.25	\$ 46.22	\$ 179.26	\$ 2,789	\$ 132,129	\$ 19,775	\$ 31,251	\$ 185,944	\$ 121,197	\$ 175,011
\$ 4.85	\$ 229.57	\$ 34.35	\$ 54.30	\$ 210.58	\$ 5,139	\$ 243,444	\$ 36,425	\$ 57,577	\$ 342,585	\$ 223,301	\$ 322,442
\$ 6.90	\$ 327.02	\$ 48.94	\$ 77.34	\$ 299.96	\$ 456	\$ 21,611	\$ 3,234	\$ 5,111	\$ 30,413	\$ 19,823	\$ 28,625
\$ 7.78	\$ 368.61	\$ 55.16	\$ 87.18	\$ 338.11	\$ 534	\$ 25,297	\$ 3,786	\$ 5,983	\$ 35,600	\$ 23,204	\$ 33,507
\$ 3.64	\$ 172.24	\$ 25.77	\$ 40.74	\$ 157.99	\$ 821	\$ 38,877	\$ 5,817	\$ 9,195	\$ 54,710	\$ 35,660	\$ 51,493
\$ 3.95	\$ 187.28	\$ 28.02	\$ 44.29	\$ 171.78	\$ 1,131	\$ 53,600	\$ 8,019	\$ 12,677	\$ 75,426	\$ 49,165	\$ 70,991
\$ 4.44	\$ 210.34	\$ 31.47	\$ 49.75	\$ 192.94	\$ 345	\$ 16,360	\$ 2,448	\$ 3,869	\$ 23,022	\$ 15,006	\$ 21,669
\$ 5.04	\$ 238.97	\$ 35.76	\$ 56.52	\$ 219.20	\$ 1,657	\$ 78,598	\$ 11,762	\$ 18,589	\$ 110,606	\$ 72,095	\$ 104,103
\$ 6.00	\$ 284.73	\$ 42.61	\$ 67.34	\$ 261.17	\$ 498	\$ 23,593	\$ 3,530	\$ 5,580	\$ 33,201	\$ 21,641	\$ 31,249
					\$ 41,813	\$ 1,982,080	\$ 296,611	\$ 468,788	\$ 2,789,292	\$ 1,818,080	\$ 2,625,292

**PECO Energy Co.**  
**Proof of Revenue 2006**  
**Rate SL-E**

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>		<u>2006 Billing</u> <u>Determinants</u>		<u>Existing 2006</u> <u>Pricing</u>	<u>Existing 2006</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u>	<u>New</u> <u>Pricing</u>	<u>New Revenue</u>
	(1)		(2)= (1)*1.044 <u>growth factor</u>		(3)	(4)=(2)*(3)	(5)= (4) * <u>allocation factor</u>	(6)=(7)/(2)	(7)
(22) Service Location Charge - Trans.	827,424	Locations	851,531	Locations	\$ -	\$ -	\$ -	\$ -	\$ -
(23) Service Location Charge - Dist	827,424	Locations	851,531	Locations	\$ 7.11	\$ 6,054,386	\$ 5,718,386	\$ 6.72	\$ 5,718,386
(24) Service Location Charge - CTC	827,424	Locations	851,531	Locations	\$ -	\$ -	\$ -	\$ -	\$ -
(25)						\$ -	\$ -	\$ -	\$ -
(26) Transmission Charge						\$ 6,054,386			\$ 5,718,386
(27) Capacity Charge	173,879,773	Watt	178,945,792	Watt	\$ -	\$ -	\$ -	\$ -	\$ -
(28) Energy Charge	59,845,000	kWh	61,588,595	kWh	\$ -	\$ -	\$ -	\$ -	\$ -
(29)						\$ -	\$ -	\$ -	\$ -
(30) Variable Distribution Charge						\$ -	\$ -	\$ -	\$ -
(31) Capacity Charge	173,879,773	Watt	178,945,792	Watt	\$ -	\$ -	\$ -	\$ -	\$ -
(32) Energy Charge	59,845,000	kWh	61,588,595	kWh	\$ -	\$ -	\$ -	\$ -	\$ -
(33)						\$ -	\$ -	\$ -	\$ -
(34) Competitive Transition Charge						\$ -	\$ -	\$ -	\$ -
(35) Capacity Charge	173,879,773	Watt	178,945,792	Watt	\$ 0.00156	\$ 279,155	\$ -	\$ 0.00156	\$ 279,155
(36) Energy Charge	59,845,000	kWh	61,588,595	kWh	\$ 0.00985	\$ 606,648	\$ -	\$ 0.00985	\$ 606,648
(37)						\$ 885,803	\$ -	\$ -	\$ 885,803
(38) Electric Generation Charge						\$ -	\$ -	\$ -	\$ -
(39) Capacity Charge	173,879,773	Watt	178,945,792	Watt	\$ 0.00319	\$ 570,837	\$ -	\$ 0.00319	\$ 570,837
(40) Energy Charge	59,845,000	kWh	61,588,595	kWh	\$ 0.03423	\$ 2,108,178	\$ -	\$ 0.03423	\$ 2,108,178
(41)						\$ 2,679,015	\$ -	\$ -	\$ 2,679,015
(42)						\$ -	\$ -	\$ -	\$ -
(43) Total Revenue						\$ 9,619,204	\$ 5,718,386		\$ 9,283,204

**PECO Energy Co.  
Proof of Revenue 2006  
Rate TL**

**Electric PA PUC No. 3**

	<u>2004 Billing Determinants</u>	<u>2006 Billing Determinants</u>	<u>Existing 2006 Pricing</u>	<u>Existing 2006 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	<u>(2)= (1)*1.029 growth factor</u>	(3)	(4)=(2)*(3)	<u>(5)= (4) * allocation factor</u>	(6)=(7)/(2)	(7)
(21) Transmission Charge (22)	33,803,000 kWh	34,787,856 kWh	\$ 0.0059	\$ 205,248		\$ 0.0059	\$ 205,248
(23) Variable Distribution Charge (24)	33,803,000 kWh	34,787,856 kWh	\$ 0.0214	\$ 744,460	\$ 704,460	\$ 0.0203	\$ 704,460
(25) Competitive Transition Charge (26)	33,803,000 kWh	34,787,856 kWh	\$ 0.0348	\$ 1,210,617		\$ 0.0348	\$ 1,210,617
(27) Unaccounted for (28)				\$ 5,398			\$ 5,398
(29) Market Generation (30)	33,803,000 kWh	34,787,856 kWh	\$ 0.0600	\$ 2,087,271		\$ 0.0600	\$ 2,087,271
(31) Total Revenue				\$ 4,252,995	\$ 704,460		\$ 4,212,995

**PECO ENERGY Co.**  
**Proof of Revenue 2006**  
**Rate EP**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>	<u>2006 Billing</u> <u>Determinants</u>	<u>Existing 2006</u> <u>Pricing</u>	<u>Existing 2006</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	(2)= (1)*1.029 growth factor	(3)	(4)=(2)*(3)	(5)= (4) * allocation factor	(6)=(7)/(2)	(7)
(22) Fixed Distribution Charge	532 Bills	548 Bills	\$ 1,263.68	\$ 692,292	\$ 667,566	\$ 1,218.55	\$ 667,566
(23)							
(24) Transmission Charge							
(25) Capacity Charge	2,024,808 kW	2,083,801 kW	\$ 1.05	\$ 2,187,991		\$ 1.05	\$ 2,187,991
(26) Energy Charge	730,617,000 kWh	751,903,657 kWh	\$ 0.0008	\$ 601,523		\$ 0.0008	\$ 601,523
(27)				\$ 2,789,514			\$ 2,789,514
(28) Variable Distribution Charge							
(29) Capacity Charge	2,024,808 kW	2,083,801 kW	\$ 3.03	\$ 6,313,918	\$ 6,088,410	\$ 2.92	\$ 6,088,410
(30) Energy Charge	730,617,000 kWh	751,903,657 kWh	\$ 0.00230	\$ 1,729,378	\$ 1,667,612	\$ 0.00222	\$ 1,667,612
(31)				\$ 8,043,297	\$ 7,756,022		\$ 7,756,022
(32) Competitive Transition Charge							
(33) Capacity Charge	2,024,808 kW	2,083,801 kW	\$ 5.83	\$ 12,148,562		\$ 5.83	\$ 12,148,562
(34) Energy Charge	730,617,000 kWh	751,903,657 kWh	\$ 0.0053	\$ 3,985,089		\$ 0.0053	\$ 3,985,089
(35)				\$ 16,133,651			\$ 16,133,651
(36) Electric Generation Charge							
(37) Capacity Charge	2,024,808 kW	2,083,801 kW	\$ 7.71	\$ 16,066,109		\$ 7.71	\$ 16,066,109
(38) Energy Charge	730,617,000 kWh	751,903,657 kWh	\$ 0.0210	\$ 15,789,977		\$ 0.0210	\$ 15,789,977
(39)				\$ 31,856,085			\$ 31,856,085
(40)							
(41) Total Revenue				\$ 59,514,840	\$ 8,423,589		\$ 59,202,840

**PECO Energy Co.  
Proof of Revenue 2006  
Rate AL**

**Electric PA PUC No. 3**

	<u>2006 Billing</u> <u>Determinants</u>	<u>Existing</u> <u>2006</u> <u>Pricing</u>	<u>Existing 2006</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u> <u>(4) = (3) *</u> <u>allocation factor</u>	<u>New Pricing</u>	<u>New</u> <u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)		(5)=(6)/(1)	(6)
(10) Transmission Charge (11)	4,179,318 kWh	\$ 0.0007	\$ 2,926		\$ 0.0007	\$ 2,926
(12) Variable Distribution Charge (13)	4,179,318 kWh	\$ 0.1129	\$ 471,845	\$ 471,680	\$ 0.1129	\$ 471,680
(14) CTC Charge (15)	4,179,318 kWh	\$ 0.0064	\$ 26,748		\$ 0.0064	\$ 26,748
(16) Market Generation (17)	4,179,318 kWh	\$ 0.0159	\$ 66,451		\$ 0.0159	\$ 66,451
(18) Total Revenues			\$ 567,969	\$ 471,680		\$ 567,804

PECO Energy Co.  
 Proof of Revenue 2006  
 Auxiliary Service Rider

	Trans.		Dist.		CTC		Energy		New Dist Pricing
<b>FIRM BACK-UP POWER</b>									
Demand Charge (\$/kW)									
All Customers	\$	0.15	\$	0.34	\$	0.92	\$	1.81	\$ 0.33
<b>Energy Charge (\$/kWh)</b>									
High Tension Voltage	\$	0.0041	\$	0.0087	\$	0.0239	\$	0.0473	\$ 0.0084
Primary Voltage	\$	0.0049	\$	0.0189	\$	0.0288	\$	0.0532	\$ 0.0178
Secondary Voltage	\$	0.0064	\$	0.0234	\$	0.0379	\$	0.0655	\$ 0.0220
<b>INTERRUPTIBLE BACK-UP POWER</b>									
<b>Energy Charge (\$/kWh)</b>									
High Tension Voltage	\$	0.0008	\$	0.0016	\$	0.0058	\$	0.0211	\$ 0.0016
Primary Voltage	\$	0.0009	\$	0.0030	\$	0.0064	\$	0.0233	\$ 0.0029
Secondary Voltage	\$	0.0030	\$	0.0085	\$	0.0181	\$	0.0386	\$ 0.0080

**PECO Energy Co.**  
**Proof of Revenue 2006**  
**Employment and Economic Recovery Rider**

	Tran (¢/kWh)	Dist (¢/kWh)	CTC (¢/kWh)	Energy (¢/kWh)	New Dist Pricing (¢/kWh)
<b>Existing Location</b>					
1-5					
6	0.003	0.006	0.014	0.030	0.006
7	0.002	0.004	0.013	0.024	0.004
8	0.002	0.003	0.009	0.018	0.003
9	0.001	0.002	0.006	0.012	0.002
	0.001	0.001	0.003	0.006	0.001
<b>New Service Location</b>					
Years					
1-5					
6	0.052	0.112	0.303	0.603	0.108
7	0.042	0.089	0.243	0.482	0.086
8	0.030	0.067	0.183	0.362	0.065
9	0.020	0.045	0.122	0.241	0.043
	0.010	0.022	0.061	0.121	0.022
<b>Accelerated</b>					
Years					
1-4	0.070	0.151	0.409	0.814	0.146

**PECO Energy Co.  
Proof of Revenue 2006  
Seasonal Capacity Charge Service Rider**

	<u>Summer</u>	New Dist Pricing	<u>Winter</u>	New Dist Pricing
Transmission	\$1.51		\$0.38	
Distribution	\$3.19	\$3.07	\$0.80	\$0.77
CTC	\$9.21		\$2.30	
Market Energy	<u>\$11.84</u>		<u>\$2.96</u>	
Bundled	\$25.75		\$6.44	

**Cooling Thermal Storage HT Rider**

Billing and Metering Charge	\$ 11.39	New Dist Pricing \$ 10.97
Off Peak Charge per KW off of peak billing demand per month	\$ 0.92	\$0.89

**PECO Energy Co.**  
**Proof of Revenue 2006**  
**RIDER SLE**

	<u>2006 Billing Determinants</u>	<u>Existing 2006 Pricing</u>	<u>Existing 2006 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	(2)	(3)=(1)x(2)	(4) = (3) x SLE multiplier	(5)=(6)/(1)	(6)
(23)	Service Location Charge:- Trans.	851,531 Locations	\$ 0.09 \$ 77,313	\$ - \$ 0.09 \$ 77,313		
(24)	Service Location Charge:- Dist	851,531 Locations	\$ 9.68 \$ 8,242,821	\$ 7,785,370 \$ 9.14 \$ 7,785,370		
(25)	Service Location Charge- CTC	851,531 Locations	\$ 0.33 \$ 281,005	\$ - \$ 0.33 \$ 281,005		
(26)			\$ 8,601,140	\$ 7,785,370		\$ 8,143,689
(27)	Transmission Charge					
(28)	Capacity Charge	178,945,792 Watt	\$ - \$ -	\$ - \$ -		
(29)	Energy Charge	61,588,595 kWh	\$ - \$ -	\$ - \$ -		
(30)			\$ -	\$ -		
(31)	Variable Distribution Charge					
(32)	Capacity Charge	178,945,792 Watt	\$ - \$ -	\$ - \$ -		
(33)	Energy Charge	61,588,595 kWh	\$ - \$ -	\$ - \$ -		
(34)			\$ -	\$ -		
(35)	Competitive Transition Charge					
(36)	Capacity Charge	178,945,792 Watt	\$ - \$ -	\$ - \$ -		
(37)	Energy Charge	61,588,595 kWh	\$ - \$ -	\$ - \$ -		
(38)			\$ -	\$ -		
(39)	Electric Generation Charge					
(40)	Capacity Charge	178,945,792 Watt	\$ 0.0029 \$ 518,943	\$ 0.0029 \$ 518,943		
(41)	Energy Charge	61,588,595 kWh	\$ 0.0186 \$ 1,145,548	\$ 0.0186 \$ 1,145,548		
(42)			\$ 1,664,491			
(43)						
(44)	Total Revenue		\$ 10,265,631	\$ 7,785,370		\$ 9,808,179

**PECO ENERGY Co.**  
**Proof of Revenue 2006**  
**CAP Rider**

<b>Rate R</b>	Trans.	CTC	Energy	Dist.	New Dist. Pricing
<b>Cap A</b>					
Fixed Distribution Charge				\$ 5.10	\$ 4.93
First 1000 kWh	\$ 0.29	\$ 1.35	\$ 2.84	\$ 2.42	\$ 2.34
Additional kWh	Cap D	Cap D	Cap D	Cap D	
<b>Cap B</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.01
Winter					
¢/kWh for first 500 kWh	0.08	0.45	0.87	0.66	0.64
¢/kWh for additional kWh	0.55	2.97	5.54	4.39	4.25
Summer					
¢/kWh for first 500 kWh	0.08	0.45	0.87	0.66	0.64
¢/kWh for the next 100 kWh (Jul-Sept)	0.40	2.08	4.08	3.08	2.98
¢/kWh for additional kWh	0.55	2.97	5.54	4.39	4.25
<b>Cap C</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.01
Winter					
¢/kWh for first 500 kWh	0.14	0.74	1.46	1.10	1.06
¢/kWh for additional kWh	0.55	2.97	5.54	4.39	4.25
Summer					
¢/kWh for first 500 kWh	0.14	0.74	1.46	1.10	1.06
¢/kWh for the next 100 kWh (Jul-Sept)	0.40	2.08	4.08	3.08	2.98
¢/kWh for additional kWh	0.55	2.97	5.54	4.39	4.25
<b>Cap D</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.01
Winter					
¢/kWh for first 500 kWh	0.27	1.24	2.65	2.12	2.05
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.25
Summer					
¢/kWh for first 500 kWh	0.27	1.90	4.07	2.12	2.05
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.25
<b>Cap E</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.01
Winter					
¢/kWh for first 500 kWh	0.42	1.90	4.07	3.26	3.15
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.25
Summer					
¢/kWh for first 500 kWh	0.42	1.90	4.07	3.26	3.15
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.25

**PECO ENERGY Co.**  
**Proof of Revenue 2006**  
**CAP Rider**

	Trans.	CTC	Energy	Dist.	New Dist. Pricing
<b>Rate RH</b>					
<b>Cap A</b>					
Fixed Distribution Charge				\$ 5.10	\$ 4.87
First 2000 kWh Winter	\$ 1.05	\$ 4.87	\$ 10.68	\$ 8.30	\$ 7.93
First 1000 kWh Summer	\$ 1.05	\$ 4.87	\$ 10.68	\$ 8.30	\$ 7.93
Additional kWh	Cap D	Cap D	Cap D	Cap D	
<b>Cap B</b>					
Fixed Distribution Charge				\$ 5.18	\$ 4.95
Winter					
¢/kWh for first 500 kWh	0.08	0.44	0.91	0.63	0.60
¢/kWh for additional kWh	0.27	1.23	2.77	2.13	2.03
Summer					
¢/kWh for first 500 kWh	0.08	0.44	0.91	0.63	0.60
¢/kWh for the next 100 kWh (Jul-Sept)	0.27	1.23	2.77	2.13	2.03
¢/kWh for additional kWh	0.56	2.92	6.08	4.20	4.01
<b>Cap C</b>					
Fixed Distribution Charge				\$ 5.18	\$ 4.95
Winter					
¢/kWh for first 500 kWh	0.14	0.73	1.52	1.05	1.00
¢/kWh for additional kWh	0.27	1.23	2.77	2.13	2.03
Summer					
¢/kWh for first 500 kWh	0.14	0.73	1.52	1.05	1.00
¢/kWh for the next 100 kWh (Jul-Sept)	0.40	2.05	4.25	2.94	2.81
¢/kWh for additional kWh	0.56	2.92	6.08	4.20	4.01
<b>Cap D</b>					
Fixed Distribution Charge				\$ 5.18	\$ 4.95
Winter					
¢/kWh for all kWh	0.27	1.23	2.77	2.03	1.94
Summer					
¢/kWh for first 500 kWh	0.27	1.23	2.77	2.03	1.94
¢/kWh for additional kWh	0.56	2.56	5.72	4.20	4.01
<b>Cap E</b>					
Fixed Distribution Charge				\$ 5.18	\$ 4.95
Winter					
¢/kWh for first 500 kWh	0.42	1.91	4.23	3.11	2.97
¢/kWh for additional kWh	0.27	2.56	5.72	2.03	1.94
Summer					
¢/kWh for first 500 kWh	0.42	1.91	4.23	3.27	3.12
¢/kWh for additional kWh	0.56	2.56	5.72	4.20	4.01

RATE R RESIDENCE SERVICE

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE. \$5.01**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)

4.49¢ per kWh for the first 500 kWh per dwelling unit

5.22¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

4.49¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

3.30¢ per kWh for the first 500 kWh per dwelling unit

3.82 ¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

3.30¢ per kWh

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the Monthly Pricing Option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS.** (June through September)

5.51¢ per kWh for the first 500 kWh per dwelling unit

6.15¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

5.51¢ per kWh

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

RATE RT RESIDENCE TIME-OF-USE SERVICE

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**DEFINITION OF PEAK-HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE: \$10.05**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS (June through September)**

1.84¢ per off-peak kWh

7.50¢ per on-peak kWh

**WINTER MONTHS (October through May)**

1.84¢ per off-peak kWh

6.88¢ per on-peak kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS. (June through September)**

1.85¢ per off-peak kWh

7.13¢ per on-peak kWh

**WINTER MONTHS. (October through May)**

1.85 per off-peak kWh

6.55¢ per on-peak kWh

**ENERGY AND CAPACITY CHARGE:**

**Standard Pricing Option-**The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS. (June through September)**

3.61¢ per off-peak kWh

9.87¢ per on-peak kWh

**WINTER MONTHS. (October through May)**

3.61¢ per off-peak kWh

9.18¢ per on-peak kWh

**Monthly Pricing Option-** Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

**PECO Energy Company****RATE R-H RESIDENTIAL HEATING SERVICE****AVAILABILITY.**

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$4.95

**METERING AND BILLING CREDITS:** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)

4.35¢ per kWh for the first 500 kWh per dwelling unit

5.05¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

4.35¢ per kWh for the first 600 kWh per dwelling unit

1.81¢ per kWh for additional kWh.

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

3.26¢ per kWh for the first 500 kWh per dwelling unit

3.77¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

3.26¢ per kWh for the first 600 kWh per dwelling unit

1.41¢ per kWh for additional kWh.

**ENERGY AND CAPACITY CHARGE:**

**Standard Pricing Option-**The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS.** (June through September)

5.75¢ per kWh for the first 500 kWh per dwelling unit

6.42¢ per kWh for additional kWh

**WINTER MONTHS.** (October through May)

5.75¢ per kWh for the first 600 kWh per dwelling unit

3.34¢ per kWh for additional kWh

**Monthly Pricing Option-** Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

**SUMMER MONTHS.** (June through September)

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company.

**WINTER MONTHS.** (October through May)

Same as the Standard Pricing Option winter months charge.

RATE OP OFF-PEAK SERVICE

**AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement. Effective January 1, 2004, service under Rate OP will be restricted to service locations receiving Rate OP service or that are the subject of a Rate OP service application as of December 31, 2003.

**SPECIAL RULES AND REGULATIONS.**

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 200 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 200 amperes the control device shall be furnished, installed and maintained by the customer. Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$4.44 per month

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.53¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.33¢ per kWh

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of January 1, 2002, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.  
1.86¢ per kWh

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

SUMMER MONTHS. (June through September)

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company

WINTER MONTHS. (October through May)

Same as the Standard Pricing Option winter months charge.

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing Option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request. If the returning customer has stayed with the Company for at least twelve months and is on the Monthly Pricing Option, the customer can request to be switched to the Standard Pricing Option with no minimum stay provision on this option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

The prices for Default PLR Service were determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Nos. R-00973953 and P-00971265.

Within one business day of a request from a customer, or a customer's EGS, to return the customer to PLR Service, the Company will send a letter to the customer requesting the customer to choose between the Standard Pricing Option and the Monthly Pricing Option. If the Company does not receive a response from the Customer within ten calendar days from the date of the letter, the terms and conditions of the Standard Pricing Option will apply. The Customer's return to PLR Service will become effective as of the next scheduled meter reading date, provided that the Company received the request for the return at least 16 days prior.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

**RATE R-S RENEWABLE ENERGY SERVICE**

**AVAILABILITY.**

Electric service in the entire territory of the Company for a customer served under Rate R, Rate R-H, Rate R-T or Rate GS, that has installed a device or devices that are, in PECO Energy's sole judgment, a bona fide technology for use in generating electricity from qualifying renewable energy installations not exceeding 40 kW, and that will be operated in parallel with the Company's system. Qualifying renewable energy installations include solar panels, wind, hydro, biomass, methane field, and fuel cell generation. The customer's equipment must conform to the installation requirements contained in Appendix II of the Company's published "Requirements For Parallel Operation Of Generation." The Company will modify its distribution and transmission facilities as necessary to interconnect with the customer at a single point. A customer will be charged for all modifications, additions or retirements made to provide the interconnection, in excess of \$1000 in accordance with Appendix II of the "Requirements for Parallel Operation of Generation."

(Not available when the source of supply is service purchased from a neighboring Company under Rate BLI Borderline Interchange Service.)

**METERING/BILLING PROVISIONS.**

A customer may select one of the following billing and metering options in conjunction with the Applicable Rate R, Rate R-H, Rate R-T or Rate GS charges, whether receiving generation services and selling excess energy to the Company or an EGS.

(a) A non-ratcheted, bi-directional meter, such as the existing meter at the facility, may be used to record net energy sales to the customer.

(b) Two meters may be installed. One will measure the energy delivered by the Company that the customer uses, and the other will measure the energy delivered to the Company from the customer that is generated by the customer's qualified renewable energy installation.

(c) PECO Energy shall provide such other Qualified Meters on such terms as shall be approved by the Commission.

PECO will also provide metering and/or billing to a customer contracting for the purchase and/or sale of energy from an EGS providing net metering service. A customer may also arrange for competitive billing from an EGS, and/or Advanced Meter Services from an AMSP.

If, in any billing month, the amount of energy delivered by the Company that the customer uses is greater than the amount of energy the customer delivered to the Company, then the Company will bill the customer for the difference in all usage based charges on a per kWh basis pursuant to the applicable Rate R, RH, RT or GS rate schedule. If, in any billing month, the amount of energy delivered by the Company that the customer uses is less than the amount of energy the customer delivered to the Company, the Company will not bill the customer for any usage based charges on a per kWh basis and will pay the customer under Option (b) or (c) for the excess using the monthly average PJM billing rate, market clearing price, or its successor. For customers with Rate R-T, and the appropriate metering equipment (Option(c)), the billing will reflect the on-peak and off-peak generation and use and a metering charge under Option ( C ) will apply. A monthly meter charge shall apply if Option (b) or (c) is selected. A customer may sell any excess energy to an EGS other than PECO Energy at prices agreed upon between the customer and the EGS.

**CURRENT CHARACTERISTICS.** Standard secondary service as defined under the qualifying rate schedule.

**METERING CHARGE:** Under Option (a), service under R-S includes no metering charges in addition to any metering or Fixed Distribution Service Charge under the applicable rate schedule. Customers under Options (b) or (c), who receive metering service from an AMSP shall receive as a credit for the meter a portion of the Fixed Distribution Service Charge under their applicable rate schedule. Customers under Rate RT or taking Options (b) or (c) shall only pay the incremental cost over their existing meter charges.

Option (b) - \$ 4.27

Option (c) - meter cost shall be based upon the net incremental cost of purchasing and installing the new metering equipment as approved by the Commission.

**MONTHLY RATE TABLE FOR NET ENERGY USED BY CUSTOMER.** (See Applicable Rate R, Rate R-H, Rate RT or Rate GS for charges.)

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge for the applicable Rate R, Rate R-H, Rate R-T or Rate GS Service and the metering charge if the customer has selected Option (b) or Option(c). Customers receiving service under metering/billing Option (a): If the renewable energy installation generates more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy.

Customers receiving service under metering/billing Option (b) or (c): the customer shall not be charged for any energy received from the Company that is less than the amount delivered to the Company in the billing month but shall be paid an amount for such excess delivered to the Company as described below. If the customer receives more energy from the Company than is delivered to the Company, the customer shall be billed for the excess energy and capacity pursuant to the applicable Rate R, Rate R-H, Rate RT or Rate GS Charges. For customers that deliver more energy to the Company than is received from the Company, PECO will pay for the excess energy using the monthly average PJM market clearing price, or its successor. Customers receiving service in conjunction with Rate R-T shall be paid for excess energy delivered to the Company at the monthly average PJM peak and/or off-peak rates as applicable.

**RATE-GS GENERAL SERVICE**

**AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

**CURRENT CHARACTERISTICS.**

Standard single-phase or polyphase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

\$ 6.35 for single-phase service without demand measurement, or  
\$ 8.30 for single-phase service with demand measurement, or  
\$22.44 for polyphase service.

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- 3.43¢ per kWh for the first 80 hours' use of billing demand
- \* 1.61¢ per kWh for the next 80 hours' use of the billing demand
- 1.02¢ per kWh for additional use; except
- 0.45¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

**COMPETITIVE TRANSITION CHARGE:**

- 7.49¢ per kWh for the first 80 hours' use of billing demand
- \* 3.57¢ per kWh for the next 80 hours' use of billing demand
- 2.29¢ per kWh for additional use; except
- 1.06¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- 11.32¢ per kWh for the first 80 hours' use of billing demand
- \* 6.16¢ per kWh for the next 80 hours' use of billing demand
- 4.47¢ per kWh for additional use; except
- 2.86¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

- \* During October through May this block is eliminated.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**DETERMINATION OF DEMAND.**

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis), nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts. There will be a one-time waiver of the application of the previous sentences as they relate to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

**RATE-GS GENERAL SERVICE (continued)**

**MINIMUM CHARGE**

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.22 per KW of billing demand, as follows: **Variable Distribution-\$0.88 per kW; Competitive Transition Charge-\$1.88 per kW; Energy and Capacity-\$3.12 per kW (Energy and Capacity Charge applicable only if Customer receives Default PLR Service).**

**HEATING MODIFICATION.**

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

**METERING.**

**A. Single Meter.**

Applicable where the area served through the single meter is heated solely by permanently connected electric space heating installations (1) acceptable to the Company; (2) sensitive to outdoor temperature; and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons, preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until January 2, 2000 unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

**B. Separate Meters.**

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.80¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.82¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains

Competitive Energy Supply: 3.86¢ per kWh

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**OFF-PEAK THERMAL STORAGE PROVISION.**

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.39 per month, plus the charges listed below.

**OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:**

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.35¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.98¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

1.87¢ per kWh

**RATE-GS GENERAL SERVICE (continued)**

**ON-PEAK USAGE DURING THE WINTER MONTHS:**

VARIABLE DISTRIBUTION SERVICE CHARGE:	2.08¢ per kWh
COMPETITIVE TRANSITION CHARGE:	1.48¢ per kWh
ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.	2.88¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

**SPECIAL PROVISION.**

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company, non-profit rescue squad, non-profit ambulance service or a non-profit senior citizen center meeting the requirements set forth below, may, upon application, elect to have its electric service billed at any of the following rate schedules: Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of an electric service contract for a minimum term of one year at the chosen rate will be required of any entity electing service pursuant to the options provided by this provision.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

**VOLUNTEER FIRE COMPANY** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

**NON-PROFIT SENIOR CITIZEN CENTER** - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) or the Commonwealth as a non-profit entity and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

**NON-PROFIT RESCUE SQUAD** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility recognized by the Pennsylvania Emergency Management Agency (PEMA) or the Pennsylvania Department of Health as a provider of rescue services. The use of electric service at this location shall be to support the activities of the non-profit rescue squad. Any fund raising activities at this service location must be used solely to support the non-profit rescue squad operations.

**NON-PROFIT AMBULANCE SERVICE** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility licensed by the Pennsylvania Department of Health as a provider of ambulance services. The use of electric service at this location shall be to support the activities of the non-profit ambulance service. Any fund raising activities at this service location must be used solely to support the non-profit ambulance service operations.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**PAYMENT TERMS.** Standard.

**RATE-PD PRIMARY-DISTRIBUTION POWER**

**AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

**CURRENT CHARACTERISTICS.**

Standard primary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE: \$263.44**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.71 per kW of billing demand  
1.51¢ per kWh of the first 150 hours' use of billing demand  
0.89¢ per kWh of the first next 150 hours' use of billing demand  
0.29¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

\$3.24 per kW of billing demand  
2.96¢ per kWh of the first 150 hours' use of billing demand  
1.79¢ per kWh for the next 150 hours' use of billing demand  
0.64¢ per kWh for additional use.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$4.28 per kW of billing demand  
5.40¢ per kWh of the first 150 hours' use of billing demand  
3.85¢ per kWh for the next 150 hours' use of billing demand  
2.33¢ per kWh for additional use.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis). There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

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RATE-HT HIGH-TENSION POWER

**AVAILABILITY.**

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE: \$271.08**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.62 per kW of billing demand  
0.86¢ per kWh of the first 150 hours' use of billing demand  
0.51¢ per kWh of the next 150 hours' use of billing demand,  
but not more than 7,500,000 kWh  
0.16¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

\$4.90 per kW of billing demand  
2.71¢ per kWh for the first 150 hours' use of billing demand  
1.63¢ per kWh for the next 150 hours' use of billing demand,  
but not more than 7,500,000 kWh  
0.57¢ per kWh for additional use.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$6.29 per kW of billing demand  
4.85¢ per kWh for the first 150 hours' use of billing demand  
3.48¢ per kWh for the next 150 hours' use of billing demand,  
but not more than 7,500,000 kWh  
2.12¢ per kWh for additional use.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.  
For customers supplied at 69,000 volts: 27¢ per kW for first 10,000 kW of measured demand.  
For customers supplied over 69,000 volts: 27¢ per kW for first 100,000 kW of measured demand.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

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**RATE POL PRIVATE OUTDOOR LIGHTING**

**AVAILABILITY.**

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

**MONTHLY RATE TABLE.**

	PRICE PER LIGHTING UNIT					
	CTC		ENERGY & CAPACITY		DISTRIBUTION	
	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)
<b>MERCURY-VAPOR LAMPS</b>						
100 Watts (nominally 4,000 Lumens)	\$0.60	\$0.59	\$1.59	\$1.43	\$11.04	\$ 9.89
175 Watts (nominally 8,000 Lumens)	\$0.83	\$0.82	\$2.16	\$2.00	\$14.96	\$13.86
250 Watts (nominally 12,000 Lumens)	\$1.05	\$1.03	\$2.66	\$2.52	\$18.44	\$17.45
400 Watts (nominally 20,000 Lumens)	\$1.35	\$1.33	\$3.43	\$3.25	\$23.80	\$22.50
400 Watts Floodlight (nominally 22,000 Lumens)	\$1.45	\$1.44	\$3.71	\$3.53	\$25.73	\$24.43
<b>SODIUM-VAPOR LAMPS</b>						
70 Watts (nominally 5,800 Lumens)	\$0.84	\$0.82	\$2.17	\$2.02	\$15.07	\$13.94
250 Watts (nominally 25,000 Lumens)	\$1.36	\$1.35	\$3.46	\$3.28	\$23.98	\$22.68
400 Watts (nominally 50,000 Lumens)	\$1.49	\$1.48	\$3.80	\$3.62	\$26.32	\$25.03
400 Watts Floodlight (nominally 50,000 Lumens)	\$1.61	\$1.59	\$4.07	\$3.90	\$28.25	\$26.95
<b>STANDARD METAL HALIDE LAMPS</b>						
100 Watts (nominally 7,800 Lumens)	\$0.34	\$0.39	\$0.86	\$0.83	\$22.61	\$21.86
175 Watts (nominally 13,000 Lumens)	\$0.33	\$0.65	\$1.44	\$1.39	\$23.69	\$22.31
250 Watts (nominally 20,500 Lumens)	\$0.53	\$1.03	\$2.27	\$2.17	\$25.04	\$23.67
400 Watts (nominally 36,000 Lumens)	\$1.58	\$1.57	\$4.01	\$3.84	\$27.82	\$26.56
1000 Watts (nominally 110,000 Lumens)	\$2.82	\$2.81	\$7.03	\$6.85	\$48.68	\$47.41
<b>STANDARD HIGH PRESSURE SODIUM LAMPS</b>						
50 Watts (nominally 4,000 Lumens)	\$0.88	\$0.87	\$1.66	\$1.55	\$18.10	\$16.72
70 Watts (nominally 5,800 Lumens)	\$0.94	\$0.93	\$2.44	\$2.27	\$16.95	\$15.68
100 Watts (nominally 9,500 Lumens)	\$0.99	\$0.98	\$2.58	\$2.41	\$17.91	\$16.65
150 Watts (nominally 16,000 Lumens)	\$1.09	\$1.08	\$2.82	\$2.65	\$19.57	\$18.31
250 Watts (nominally 25,000 Lumens)	\$1.30	\$1.28	\$3.31	\$3.14	\$22.98	\$21.71
400 Watts (nominally 50,000 Lumens)	\$1.59	\$1.57	\$4.02	\$3.84	\$27.87	\$26.60
1,000 Watts (nominally 130,000 Lumens)	\$1.95	\$1.94	\$10.40	\$9.95	\$31.88	\$31.88

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**GENERAL PROVISIONS.**

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

PECO Energy Company

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**RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA**

**AVAILABILITY.**

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

**CHARACTERISTICS OF SUPPLY.**

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

For Lighting Units in service as of the fifteenth day of the month.

\$ 8.36 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.

\$ 8.95 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$12.48 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

0.15¢ per watt.

0.76¢ per kWh of energy billed.

**COMPETITIVE TRANSITION CHARGE:**

0.13¢ per watt.

1.04¢ per kWh of energy billed.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

0.13¢ per watt.

2.64¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**LIGHTING UNIT.**

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

**PECO Energy Company**

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES**

**AVAILABILITY.**

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

**ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.**

**Incandescent Filament Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
320 Lumens	32	\$ 69.21	\$ 11.29	\$17.85
600 Lumens	58	\$ 96.44	\$ 15.73	\$24.87
1,000 Lumens	103	\$135.27	\$ 22.08	\$34.88
2,500 Lumens	202	\$186.15	\$ 30.36	\$48.00
6,000 Lumens	448	\$212.38	\$ 34.64	\$54.76
10,000 Lumens	690	\$254.26	\$ 41.47	\$65.56

**Mercury Vapor Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
4,000 Lumens	115	\$159.18	\$25.98	\$41.05
8,000 Lumens	191	\$168.12	\$27.42	\$43.35
12,000 Lumens	275	\$179.26	\$29.25	\$46.22
20,000 Lumens	429	\$210.58	\$34.35	\$54.30
42,000 Lumens	768	\$299.96	\$48.94	\$77.34
59,000 Lumens	1,090	\$338.11	\$55.16	\$87.18

**Sodium-Vapor Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
5,800 Lumens	94	\$157.99	\$25.77	\$40.74
9,500 Lumens	131	\$171.78	\$28.02	\$44.29
16,000 Lumens	192	\$192.94	\$31.47	\$49.75
25,000 Lumens	294	\$219.20	\$35.76	\$56.52
50,000 Lumens	450	\$261.17	\$42.61	\$67.34

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**GENERAL PROVISIONS.**

- Service.** The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
- Outage Allowances.** Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service and CTC charges. If the customer receives Default PLR service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rate, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
- Lighting Installations.** The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

**RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES**

**AVAILABILITY.**

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

A qualified agency or association may receive service under this tariff effective with their first scheduled billing cycle beginning after September 6, 1999.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$6.72 per Service Location (as defined below)

COMPETITIVE TRANSITION CHARGE: .156¢ per Watt  
.985¢ per kWh

ENERGY AND CAPACITY CHARGE: *The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.*

.319 ¢ per Watt  
3.42¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.**

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.**

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

**RATE TL TRAFFIC LIGHTING SERVICE**

**AVAILABILITY.**

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

**CURRENT CHARACTERISTICS.**

Standard single-phase secondary service.

**RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.03¢ per kWh

COMPETITIVE TRANSITION CHARGE: 3.48¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

6.00¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SPECIAL RULES AND REGULATIONS.**

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

**MINIMUM CHARGE.**

\$3.37 per month per signal light.

**TERM OF CONTRACT.**

The initial contract term for each signal light installation shall be for at least one year.

**PAYMENT TERMS.**

Standard.

**PECO Energy Company**

**Superseding xxxx Revised Page No. 62**

**RATE EP ELECTRIC PROPULSION**

**AVAILABILITY.**

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

**CURRENT CHARACTERISTICS.**

Standard sixty hertz (60 Hz) high-tension service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$1,218.55 per delivery point

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$2.92 per kW of billing demand

0.22¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

\$5.83 per kW of billing demand

0.53¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$7.71 per kW of billing demand

2.10¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

For delivery points supplied at 33,000 volts: 7¢ per kW

For delivery points supplied at 69,000 volts: 27¢ per kW for first 10,000 kW of measured demand.

For delivery points supplied over 69,000 volts: 27¢ per kW for first 100,000 kW of measured demand.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis).

There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

**CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.**

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point &

PECO Energy Company

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

**APPLICABILITY.** To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

**LIGHTING DISTRIBUTION SERVICE DEFINED.** All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

**NOTICE TO COMPANY.** The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

**MONTHLY RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 11.29¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.64¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

1.59¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE**

**PLAN OF MONTHLY BILLING.**

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

**LIABILITY PROVISION.**

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

**TERM OF CONTRACT.**

The initial contract term for each lighting unit shall be for at least one year.

PECO Energy Company

AUXILIARY SERVICE RIDER (continued)

indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

**INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE.** Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

**RATE AND BILLING.**

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

**Supplementary Power.** Billing shall be under the provisions of the applicable rate and riders..

**Firm Back-up Power.** Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.33 per kW
Competitive Transition Charge:	\$0.92 per kW
Energy and Capacity Charge:	\$1.81 per kW

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.84¢ per kWh
Competitive Transition Charge:	2.39¢ per kWh
Energy and Capacity Charge:	4.73¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	1.78¢ per kWh
Competitive Transition Charge:	2.88¢ per kWh
Energy and Capacity Charge:	5.32¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	2.20¢ per kWh
Competitive Transition Charge:	3.79¢ per kWh
Energy and Capacity Charge:	6.55¢ per kWh

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**Interruptible Back-Up Power.**

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.16¢ per kWh
Competitive Transition Charge:	0.58¢ per kWh
Energy and Capacity Charge:	2.11¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	0.29¢ per kWh
Competitive Transition Charge:	0.64¢ per kWh
Energy and Capacity Charge:	2.33¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	0.80¢ per kWh
Competitive Transition Charge:	1.81¢ per kWh
Energy and Capacity Charge:	3.86¢ per kWh

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

Customer Assistance Program (CAP) Rider

**AVAILABILITY:**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multipledwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E) apply. **CAP A - PECO Cares Program** : Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - Injury or illness
  - High medical bills
  - Medically related usage
  - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - Children below 8 years of age
  - Disabled persons
  - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

**MONTHLY RATE – CAP A:**

	RATE R	RATE RH
Fixed Distribution Service Charge	\$4.93	\$4.87
Variable Distribution Service Charge		
1 <sup>st</sup> 1000 KWH	2.34	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup> \$7.93
Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup> \$7.93
Competitive Transition Charge		Additional KWH CAP D <sup>2</sup>
1 <sup>st</sup> 1000 KWH	\$1.35	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup> \$4.87
Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup> \$4.87
Energy and Capacity Charge		Additional KWH CAP D <sup>2</sup>
1 <sup>st</sup> 1000 KWH	\$2.84	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup> \$10.68
Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup> \$10.68
		Additional KWH CAP D <sup>2</sup>

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

<sup>2</sup> Rate R - for the usage exceeding 1000 kWh, the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 500 kWh used. Rate RH - for the usage exceeding 2000 kWh winter/1000 kWh summer the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 500 kWh used.

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

Customer Assistance Program (CAP) Rider – (Continued)

**CAP B:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines and who are not eligible for CAP A will be eligible for the CAP B Rate which provides a nominal 85% discount on the pricing of the first 500 kWh of usage, and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September.

**CAP C:** Customers with annual household gross incomes at or greater than 26% but less than 51% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 75% discount on the pricing of the first 500 kWh of usage and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September.

**CAP D:** Customers with annual household gross incomes at or greater than 51% but less than 101% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 50% discount on the pricing of the first 500 kWh of usage.

**CAP E:** Customers with annual household gross incomes from 101% up to and including 150% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E Rate which provides a nominal 26% discount on the pricing of the first 500 kWh of usage.

MONTHLY RATE TABLES (CAP B – E Rates):

RATE R

	CAP B	CAP C	CAP D	CAP E
<b>Fixed Distribution Service Charge</b>	\$5.01	\$5.01	\$5.01	\$5.01
	¢/kWh	¢/kWh	¢/kWh	¢/kWh
<b>Variable Distribution Service Charge</b>				
first 500 kWh	.64	1.06	2.05	3.15
next 100 kWh (July - Sept Only)	2.98	2.98	—	—
additional kWh	4.25	4.25	4.25	4.25
<b>Competitive Transition Charge</b>				
first 500 kWh	.45	.74	1.24	1.90
next 100 kWh (July - Sept Only)	2.08	2.08	—	—
additional kWh	2.97	2.97	2.57	2.57
<b>Energy and Capacity Charge *</b>				
first 500 kWh	.87	1.46	2.65	4.07
next 100 kWh (July - Sept Only)	4.08	4.08	—	—
additional kWh	5.54	5.54	5.49	5.49

Customer Assistance Program (CAP) Rider – (Continued)

RATE RH

	CAP B Summer	CAP B Winter	CAP C Summer	CAP C Winter	CAP D Summer	CAP D Winter	CAP E Summer	CAP E Winter
<b>Fixed Distribution Service Charge</b>	\$4.95	\$4.95	\$4.95	\$4.95	\$4.95	\$4.95	\$4.95	\$4.95
	¢/kWh							
<b>Variable Distribution Service Charge</b>								
first 500 kWh	.60	.60	1.00	1.00	1.94	1.94	3.12	2.97
next 100 kWh (July - Sept Only)	2.03	---	2.81	---	---	---	---	---
additional kWh	4.01	2.03	4.01	2.03	4.01	1.94	4.01	1.94
<b>Competitive Transition Charge</b>								
first 500 kWh	.44	.44	.73	.73	1.23	1.23	1.91	1.91
next 100 kWh (July - Sept Only)	1.23	---	2.05	---	---	---	---	---
additional kWh	2.92	1.23	2.92	1.23	2.56	1.23	2.56	2.56
<b>Energy and Capacity Charge *</b>								
first 500 kWh	.91	.91	1.52	1.52	2.77	2.77	4.23	4.23
next 100 kWh (July - Sept Only)	2.77	---	4.25	---	---	---	---	---
additional kWh	6.08	2.77	6.08	2.77	5.72	2.77	5.72	5.72

\* CAP (A - C) Rate customers will not be able to obtain Competitive Energy Supply.

**ENERGY AND CAPACITY CHARGE:** The preceding Energy and Capacity Charges are not applicable to the customer if the customer is eligible for and obtains Competitive Energy Supply, and therefore will only apply if the customer receives Default PLR Service.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 500 kWh of usage on their PECO Energy bill, as follows:

Customer Assistance Program (CAP) Rider – Continued

**CUSTOMER CREDIT WHEN OBTAINING COMPETITIVE ENERGY SUPPLY (applicable to CAP D & E only):**

RATE R		RATE RH			
CAP D	CAP E	CAP D		CAP E	
		Summer	Winter	Summer	Winter
2.86¢/kWh	1.43 ¢/kWh	2.97 ¢/kWh	2.97 ¢/kWh	1.50 ¢/kWh	1.39 ¢/kWh

**METERING AND BILLING CREDITS.** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

**CERTIFICATION.** Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process. In addition, PECO may also utilize the LIHEAP cash grant amount to help determine income level.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate. Customers being considered for the CAP Rider will be required to:

- Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO Energy.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE.** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**ARREARAGE.**

Customers who qualify and are placed on the CAP Rider will have their pre-program arrearage forgiven if they remain current on their CAP bill for six consecutive months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

An additional payment arrangement shall be available to CAP customers who become delinquent and who either are (a) transitioning from one CAP rate to one with a greater discount, (b) have experienced extenuating circumstances, (c) incur increases greater than 30% of their household expenses in non-discretionary household costs essential to the customer's well being, or (d) have experienced a material decline in household income. (C)

(C) Denotes Change

**COOLING THERMAL STORAGE HT RIDER**

**AVAILABILITY/APPLICABILITY.** To customers displacing at least 50% of their conventional cooling capacity by utilizing a qualifying Cooling Thermal Storage application. To qualify, the customer must submit to the Company for technical review and approval, an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 p.m. on Fridays and during the months of June through September, On-Peak Hours will commence at 10:00 a.m. instead of 8:00 a.m. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate HT, including all its terms and guarantees, is applicable to service provided during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) in Rate HT shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. During the eight months of October through May, the billing demand will not be less than 80% of the average billing demand in the preceding months of June through September. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

MONTHLY RATE TABLE.

Cooling Thermal Storage Service Billing and Metering Charge: \$10.97  
Off-peak charge per kW of Off-Peak billing demand per month: \$0.89

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**EMPLOYMENT AND ECONOMIC RECOVERY RIDER (continued)**

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy &amp; Capacity*</u>
one (1) through five (5)	0.006 cents	+ 0.014cents	+ 0.030 cents
six (6)	0.004 cents	+ 0.013 cents	+ 0.024 cents
seven (7)	0.003 cents	+ 0.009 cents	+ 0.018 cents
eight (8)	0.002 cents	+ 0.006 cents	+ 0.012 cents
nine (9)	0.001 cents	+ 0.003 cents	+ 0.006 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**B. QUALIFYING NEW SERVICE LOCATION**

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions are true:
  - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
  - b. The customer has an unpaid balance which includes a late fee.
  - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area, as defined in Title 12, Chapter 121 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through five (5)	0.108 cents	0.303 cents	0.603 cents
six (6)	0.086 cents	0.243 cents	0.482 cents
seven (7)	0.065 cents	0.183 cents	0.362 cents
eight (8)	0.043 cents	0.122 cents	0.241 cents
nine (9)	0.022 cents	0.061 cents	0.121 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through four (4)	0.146 cents	0.409 cents	0.814 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**TERM OF CONTRACT.** This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.

**RENEWAL.** A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.

**TRANSFER OF OWNERSHIP.** The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

LARGE INTERRUPTIBLE LOAD RIDER (continued)

C. Exclusively Off-Peak:

1. Same as A.2. above.

If an interruption spans On-Peak and Off-Peak Hours, the "Firm Demand Adjustment" will be based on the customer's third highest half-hour demand during the On-Peak Hours of interruption. The "Penalty per kW of Uninterrupted Demand" will be based on the customer's highest half-hour demand measured during the entire interruption period, except that in the interruption period, except that in the months of October through May, such penalty shall be based on the highest half-hour measured demand during the Off-Peak Hours of the interruption.

Request for Test: Twelve months or thereafter following the month in which a customer fails to interrupt to its firm demand, the customer may request a test interruption to be conducted during On-Peak Hours to establish a new firm demand. The Company, in its sole judgment, will schedule the time and establish the length and acceptance criteria for the test interruption and will determine if the customer has met the acceptance criteria. A test interruption will establish a customer's new firm demand.

**UNBUNDLED RATE AND BILLING.**

Definition of Peak Billing Hours: On-peak billing hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff); except that On-Peak billing hours will end at 4:00 pm on Fridays. Off-peak billing hours are all hours other than On-Peak billing hours.

On-Peak Billing Demand: The On-Peak billing demand shall be the firm demand as originally specified in the contract or the adjusted firm demand (as determined in accordance with the "Penalty For Failure To Interrupt" section), if applicable, between the customer and the Company, adjusted for power factor and excess Off-Peak demand, if any. The On-Peak billing demand for the winter billing months of October through May shall not be less than 80% of the highest billing demand during the summer billing period before execution of the contract. In no case shall the On-Peak billing demand be less than the minimum billing demand calculated in accordance with the customer's applicable firm Rate (Rate HT or Rate EP). If the Company, pursuant to Rule 11.3 of the Company's Tariff, permits a customer to reduce its firm demand during a winter billing month, the customer's On-Peak billing demand for the remaining winter months shall not be less than 80% of the highest billing demand in the most recent preceding summer billing period.

Off-Peak Billing Demand: The Off-Peak billing demand shall be the amount by which the maximum measured demand during Off-Peak Hours exceeds the On-Peak billing demand, whether the latter is a minimum or an actual measured demand adjusted for power factor, except that, when said maximum measured demand during Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, said maximum registered measured demand shall be reduced by the amount of such excess. In addition, when the highest measured demand during the Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, the amount of such excess Off-Peak demand shall be added to the On-Peak Billing Demand.

Distribution Charges:

Fixed Distribution Service Charge: Rate HT Fixed Distribution Charge using On-Peak Billing Demand

Variable Distribution Service Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d) and applicable gross receipts tax): \$0.0050 per kWh

Variable Distribution Service Charges for all other kWh: Rate HT Variable Distribution Charges using On-Peak Billing Demand

Off-peak Charge per kW of Off-Peak billing demand per month: \$0.89

Night Service Billing and Metering Charge: \$10.97

Competitive Transition Charges:

Competitive Transition Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.00 per kWh

Competitive Transition Charges for all other kWh: Rate HT Competitive Transition Charges using On-Peak Billing Demand

Energy and Capacity Charges:

Energy and Capacity Charge for On-Peak kWh associated with the customer's interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): PECO Energy hourly PJM billing rate or its replacement (adjusted for Pennsylvania Gross Receipts Tax). The energy usage billed at this rate shall not exceed the energy usage during the Off-Peak Hours during the current billing month.

Energy and Capacity Charges for all other kWh: Rate HT Energy Charges using On-Peak Billing Demand.

THE STATE TAX ADJUSTMENT CLAUSE AND RATE HT TIME-OF-USE ADJUSTMENT CLAUSES ARE NOT APPLICABLE TO THE ON-PEAK ENERGY AND CAPACITY CHARGES ASSOCIATED WITH THE CUSTOMER'S INTERRUPTIBLE LOAD. THE NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLIES TO THIS RIDER. FACILITIES.

**NIGHT SERVICE GS RIDER**

(The number of customers served under this rider may be limited by the availability of the required demand meters.)

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$8.45

The meter charge will be \$5.00 for those customers served before November 23, 1983 whose metering does not provide for the extended Off-Peak Hours beginning at 4:00 pm on Fridays.

Charge per kW of Off-Peak billing demand per month: \$0.44 per kW.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand.

**OTHER RIDERS.** This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**NIGHT SERVICE HT RIDER**

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rates HT or EP, including all terms and guarantees, are applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$10.97  
Charge per kW of Off-Peak billing demand per month: \$0.89

**STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.**

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**OTHER RIDERS.** Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**NIGHT SERVICE PD RIDER**

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate PD, including all terms and guarantees, is applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$10.73  
Charge per kW of Off-Peak billing demand per month: \$0.82

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**OTHER RIDERS.** Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**SEASONAL CAPACITY CHARGE SERVICE RIDER**

**AVAILABILITY.** For service to Rate HT customers that satisfy both of the following eligibility requirements:

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

**RATE AND BILLING.** Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

Summer Months (June through September)		Winter Months (October through May)	
Distribution Charge	\$3.07 per kW	Distribution Charge	\$0.77 per kW
CTC	\$9.21 per kW	CTC	\$2.30 per kW

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

Summer Months		Winter Months	
Energy and Capacity Charge	\$11.84 per kW	Energy and Capacity Charge	\$2.96 per kW

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**OTHER RIDERS.** A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

**TERM OF CONTRACT.** Service under this rider shall be for a period of at least three years.

PECO Energy Company

Superseding xxxx Revised Page No. 96A

SUBURBAN STREET LIGHTING RIDER

**AVAILABILITY.**

Available with the first regular billing cycle beginning after September 6, 1999 and limited to qualified governmental agencies and community associations that were served under base Rate SL-E as of July 8, 1999. If, however, any qualified customer that utilizes this rider chooses at any point to switch to base Rate SL-E, said customer may not thereafter return to this rider.

This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$9.14 per Service Location (as defined below)  
SERVICE LOCATION CTC CHARGE: \$0.33 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.29¢ per Watt  
1.86¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.** A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.** The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.** The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.** Per Rate SL-E.

2007

**PECO Energy Company**  
**PSEG Merger, Docket # A-110550F0160**

**2007 Unbundled Revenue**

	<u>Sales</u> (MWh)	<u>Total New Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>Allocation of \$40,578,520*</u>		<u>New</u> <u>Distribution</u> (3a)	<u>CTC</u> (4)	<u>Market Energy</u> (5)=1-2-3a-4
					<u>Alloc</u> %	<u>\$ (40,578,520)</u> Allocation			
HT	15,737,025	\$ 1,260,282,973	\$ 58,898,019	\$ 128,017,692	11.57%	\$ (4,694,935)	\$ 123,322,757	\$ 340,682,700	\$ 737,379,496
EP	762,778	\$ 62,847,551	\$ 2,829,859	\$ 8,861,932	0.78%	\$ (316,512)	\$ 8,545,419	\$ 15,862,467	\$ 35,609,806
PD	792,938	\$ 84,576,420	\$ 3,769,429	\$ 14,545,857	2.08%	\$ (844,033)	\$ 13,701,823	\$ 21,810,308	\$ 45,294,859
GS	8,738,036	\$ 1,109,030,206	\$ 52,347,047	\$ 172,304,734	24.64%	\$ (9,998,547)	\$ 162,306,186	\$ 305,447,009	\$ 588,929,963
GS	8,702,745	\$ 1,104,541,081	\$ 52,138,830	\$ 171,549,506	24.54%	\$ (9,957,969)	\$ 161,591,538	\$ 304,218,883	\$ 586,591,831
TL	35,291	\$ 4,489,125	\$ 208,217	\$ 755,227	0.10%	\$ (40,579)	\$ 714,649	\$ 1,228,127	\$ 2,338,133
RH	2,665,650	\$ 302,620,160	\$ 10,816,590	\$ 95,124,348	10.48%	\$ (4,252,629)	\$ 90,871,719	\$ 65,038,635	\$ 135,893,215
R	10,101,742	\$ 1,581,193,208	\$ 57,391,992	\$ 561,139,167	45.86%	\$ (18,609,309)	\$ 542,529,858	\$ 356,325,120	\$ 624,946,425
R	10,101,589	\$ 1,581,172,895	\$ 57,391,215	\$ 561,132,732	45.86%	\$ (18,609,309)	\$ 542,523,423	\$ 356,320,294	\$ 624,937,963
RT	153	\$ 20,313	\$ 777	\$ 6,435	0.00%	\$ (188)	\$ 6,247	\$ 4,826	\$ 8,462
OP	345,687	\$ 26,159,785	\$ 166,855	\$ 18,044,841	2.04%	\$ (827,802)	\$ 17,217,039	\$ 1,703,896	\$ 7,071,995
SLP	80,225	\$ 13,433,728	\$ 140,933	\$ 9,750,431	1.13%	\$ (458,537)	\$ 9,291,893	\$ 1,442,847	\$ 2,558,055
SLS	9,489	\$ 2,797,622	\$ 42,417	\$ 2,010,747	0.41%	\$ (166,372)	\$ 1,844,375	\$ 386,423	\$ 524,407
SLE	62,479	\$ 9,528,078	\$ 108,920	\$ 6,143,316	0.84%	\$ (340,860)	\$ 5,802,457	\$ 898,735	\$ 524,407
OTHER	17,296	\$ 3,498,753	\$ 17,074	\$ 2,832,507	0.17%	\$ (68,983)	\$ 2,763,523	\$ 279,894	\$ 438,261
POL	13,057	\$ 2,895,179	\$ 14,107	\$ 2,353,837	0.17%	\$ (68,816)	\$ 2,285,021	\$ 231,985	\$ 364,066
AL	4,240	\$ 603,575	\$ 2,968	\$ 478,669	0.00%	\$ (168)	\$ 478,502	\$ 47,909	\$ 74,196
<b>TOTAL</b>	<b>39,313,346</b>	<b>\$ 4,455,966,214</b>	<b>\$ 186,529,136</b>	<b>\$1,018,736,534</b>	<b>100.00%</b>	<b>\$ (40,578,520)</b>	<b>\$ 978,158,014</b>	<b>\$ 1,109,878,035</b>	<b>\$ 2,179,209,929</b>
<b>¢/kWh</b>		<b>11.33</b>	<b>0.47</b>	<b>2.59</b>		<b>\$ (0.10)</b>	<b>2.49</b>	<b>2.82</b>	<b>5.54</b>

\* Reflects 1.45% growth rate

**PECO Energy Company  
PSEG Merger, Docket # A-110550F0160**

**2007 Unbundled Unit Rates (¢/kWh)**

	<u>Sales</u> (MWh)	<u>Total New Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>Allocation of \$40,578,520*</u>		<u>New</u> <u>Distribution</u> (3a)	<u>CTC</u> (4)	<u>Market Energy</u> (6)=1-2-3a-4-5
					<u>Alloc</u> %	<u>\$ (40,578,520)</u> Allocation			
HT	15,737,025	8.01	0.37	0.81	11.57%	(0.03)	0.78	2.16	4.69
EP	762,778	8.24	0.37	1.16	0.78%	(0.04)	1.12	2.08	4.67
PD	792,938	10.67	0.48	1.83	2.08%	(0.11)	1.73	2.75	5.71
GS	8,738,036	12.69	0.60	1.97	24.64%	(0.11)	1.86	3.50	6.74
GS	8,702,745	12.69	0.60	1.97	24.54%	(0.11)	1.86	3.50	6.74
TL	35,291	12.72	0.59	2.14	0.10%	(0.11)	2.03	3.48	6.63
RH	2,665,650	11.35	0.41	3.57	10.48%	(0.16)	3.41	2.44	5.10
R	10,101,742	15.65	0.57	5.55	45.86%	(0.18)	5.37	3.53	6.19
R	10,101,589	15.65	0.57	5.55	45.86%	(0.18)	5.37	3.53	6.19
RT	153	13.24	0.51	4.19	0.00%	(0.12)	4.07	3.14	5.51
OP	345,687	7.57	0.05	5.22	2.04%	(0.24)	4.98	0.49	2.05
SLP	80,225	16.75	0.18	12.15	1.13%	(0.57)	11.58	1.80	3.19
SLS	9,489	29.48	0.45	21.19	0.41%	(1.75)	19.44	4.07	5.53
SLE	62,479	15.25	0.17	9.83	0.84%	(0.55)	9.29	1.44	4.35
OTHER	17,296	20.23	0.10	16.38	0.17%	(0.40)	15.98	1.62	2.53
POL	13,057	22.17	0.11	18.03	0.17%	(0.53)	17.50	1.78	2.79
AL	4,240	14.24	0.07	11.29	0.00%	(0.00)	11.29	1.13	1.75
¢/kWh		11.33	0.47	2.59	100.00%	(0.10)	2.49	2.82	5.54

**PECO Energy Company**  
**PSEG Merger, Docket # A-110550F0160**

**Development of Multipliers to Effect Distribution Rate Reductions**

	2007				2009			
	Existing Distribution	\$ (40,578,708) Allocation	New Distribution	Multiplier	Existing Distribution	\$ (20,289,354) Allocation	New Distribution	Multiplier
HT	\$ 128,017,692	\$ (4,694,935)	\$ 123,322,757	0.96333	\$ 131,767,083	\$ (2,347,467)	\$ 129,419,616	0.98218
EP	\$ 8,861,932	\$ (316,512)	\$ 8,545,419	0.96428	\$ 9,120,125	\$ (158,256)	\$ 8,961,869	0.98265
PD	\$ 14,545,857	\$ (844,033)	\$ 13,701,823	0.94197	\$ 14,969,653	\$ (422,017)	\$ 14,547,636	0.97181
GS	\$ 171,549,506	\$ (9,957,969)	\$ 161,591,538	0.94195	\$ 176,547,632	\$ (4,978,984)	\$ 171,568,648	0.97180
TL	\$ 755,227	\$ (40,579)	\$ 714,649	0.94627	\$ 777,231	\$ (20,289)	\$ 756,942	0.97390
RH	\$ 95,124,348	\$ (4,252,629)	\$ 90,871,719	0.95529	\$ 97,895,813	\$ (2,126,314)	\$ 95,769,499	0.97828
R	\$ 561,132,732	\$ (18,609,309)	\$ 542,523,423	0.96684	\$ 577,481,435	\$ (9,304,655)	\$ 568,176,780	0.98389
RT	\$ 6,435	\$ (188)	\$ 6,247	0.97077	\$ 6,623	\$ (94)	\$ 6,529	0.98580
OP	\$ 18,044,841	\$ (827,802)	\$ 17,217,039	0.95413	\$ 18,570,580	\$ (413,901)	\$ 18,156,679	0.97771
SLP	\$ 9,750,431	\$ (458,537)	\$ 9,291,893	0.95297	\$ 10,028,173	\$ (229,269)	\$ 9,798,904	0.97714
SLS	\$ 2,010,747	\$ (166,372)	\$ 1,844,375	0.91726	\$ 2,069,331	\$ (83,186)	\$ 1,986,145	0.95980
SLE	\$ 6,143,316	\$ (340,860)	\$ 5,802,457	0.94452	\$ 6,352,097	\$ (170,430)	\$ 6,181,667	0.97317
POL	\$ 2,353,837	\$ (68,816)	\$ 2,285,021	0.97076	\$ 2,422,411	\$ (34,408)	\$ 2,388,003	0.98580
AL	\$ 478,669	\$ (168)	\$ 478,502	0.99965	\$ 492,615	\$ (84)	\$ 492,532	0.99983
<b>TOTAL</b>		<b>\$ (40,578,708)</b>				<b>\$ (20,289,354)</b>		

**PECO Energy Co.**  
**Proof of Revenue 2007**  
**Rate R**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>		<u>2007 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.044</u> <u>growth factor</u>		<u>Existing 2007</u> <u>Pricing</u>		<u>Existing 2007</u> <u>Revenue</u>		<u>New Distribution</u> <u>Revenue</u> <u>(5)= (4) *</u> <u>allocation factor</u>		<u>New Pricing</u> <u>(6)=(7)/(2)</u>		<u>New Revenue</u> <u>(7)</u>
	(1)				(3)		(4)=(2)*(3)				(6)=(7)/(2)		(7)
(25) Fixed Distribution Charge	14,823,312	Bills	15,475,828	Bills	\$ 5.18	\$	80,184,813	\$	77,525,578	\$	5.01	\$	77,525,578
(26)													
(27) Transmission Service Charge													
(28) Up to 500 kwh	6,806,080,955	kWh	7,105,681,647	kWh	\$ 0.0055	\$	39,377,175	\$		\$	0.0055	\$	39,377,175
(29) kwh over 500-Winter	1,363,054,796	kWh	1,423,055,869	kWh	\$ 0.0055	\$	7,886,072	\$		\$	0.0055	\$	7,886,072
(30) kwh over 500-Summer	1,506,534,249	kWh	1,572,851,224	kWh	\$ 0.0064	\$	10,127,968	\$		\$	0.0064	\$	10,127,968
(31)	9,675,670,000		10,101,588,740			\$	57,391,215						57,391,215
(32) Variable Distribution Charge													
(33) Up to 500 kwh	6,806,080,955	kWh	7,105,681,647	kWh	\$ 0.0464	\$	329,987,270	\$	319,043,629	\$	0.0449	\$	319,043,629
(34) kwh over 500-Winter	1,363,054,796	kWh	1,423,055,869	kWh	\$ 0.0464	\$	66,086,597	\$	63,894,913	\$	0.0449	\$	63,894,913
(35) kwh over 500-Summer	1,506,534,249	kWh	1,572,851,224	kWh	\$ 0.0540	\$	84,874,052	\$	82,059,303	\$	0.0522	\$	82,059,303
(36)			10,101,588,740			\$	480,947,919	\$	464,997,845				464,997,845
(37) Competitive Transition Charge													
(38) Up to 500 kwh	6,806,080,955	kWh	7,105,681,647	kWh	\$ 0.0344	\$	244,523,985	\$		\$	0.0344	\$	244,523,985
(39) kwh over 500-Winter	1,363,054,796	kWh	1,423,055,869	kWh	\$ 0.0344	\$	48,970,853	\$		\$	0.0344	\$	48,970,853
(40) kwh over 500-Summer	1,506,534,249	kWh	1,572,851,224	kWh	\$ 0.0399	\$	62,825,456	\$		\$	0.0399	\$	62,825,456
(41)						\$	356,320,294						356,320,294
(42) Electric Generation													
(43) Up to 500 kwh	6,806,080,955	kWh	7,105,681,647	kWh	\$ 0.0608	\$	431,823,442	\$		\$	0.0608	\$	431,823,442
(44) kwh over 500-Winter	1,363,054,796	kWh	1,423,055,869	kWh	\$ 0.0608	\$	86,481,342	\$		\$	0.0608	\$	86,481,342
(45) kwh over 500-Summer	1,506,534,249	kWh	1,572,851,224	kWh	\$ 0.0678	\$	106,633,179	\$		\$	0.0678	\$	106,633,179
(46)						\$	624,937,963						624,937,963
(47)													
(48) Total Revenue						\$	1,599,782,205	\$	542,523,423				1,581,172,895

**PECO Energy Co.  
Proof of Revenue 2007  
Rate RT**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>	<u>2007 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.044</u> <u>growth factor</u>	<u>Existing</u> <u>2007 Pricing</u>	<u>Existing 2007</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u> <u>(5)= (4) *</u> <u>allocation factor</u>	<u>New Pricing</u> <u>(6)=(7)/(2)</u>	<u>New Revenue</u> <u>(7)</u>
	(1)		(3)	(4)=(2)*(3)			
(29) Fixed Distribution Charge	143 bills	149 bills	\$ 10.35	\$ 1,547	\$ 1,501	\$ 10.05	\$ 1,501
(30)							
(31) Transmission Charge							
(32) Summer Off-peak kwh	61,426 kWh	64,130 kWh	\$ 0.0030	\$ 194		\$ 0.0030	\$ 194
(33) Summer On-peak kwh	15,062 kWh	15,725 kWh	\$ 0.0123	\$ 193		\$ 0.0123	\$ 193
(34) Winter Off-peak kwh	51,640 kWh	53,913 kWh	\$ 0.0030	\$ 163		\$ 0.0030	\$ 163
(35) Winter On-peak kwh	19,365 kWh	20,217 kWh	\$ 0.0113	\$ 228		\$ 0.0113	\$ 228
(36)	147,493	153,986		\$ 777			\$ 777
(37) Variable Distribution Charge							
(38) Summer Off-peak kwh	61,426 kWh	64,130 kWh	\$ 0.0190	\$ 1,217	\$ 1,182	\$ 0.0184	\$ 1,182
(39) Summer On-peak kwh	15,062 kWh	15,725 kWh	\$ 0.0773	\$ 1,215	\$ 1,180	\$ 0.0750	\$ 1,180
(40) Winter Off-peak kwh	51,640 kWh	53,913 kWh	\$ 0.0190	\$ 1,023	\$ 993	\$ 0.0184	\$ 993
(41) Winter On-peak kwh	19,365 kWh	20,217 kWh	\$ 0.0709	\$ 1,433	\$ 1,391	\$ 0.0688	\$ 1,391
(42)				\$ 4,889	\$ 4,746		\$ 4,746
(43) Competitive Transition Charge							
(44) Summer Off-peak kwh	61,426 kWh	64,130 kWh	\$ 0.0190	\$ 1,217		\$ 0.0190	\$ 1,217
(45) Summer On-peak kwh	15,062 kWh	15,725 kWh	\$ 0.0754	\$ 1,186		\$ 0.0754	\$ 1,186
(46) Winter Off-peak kwh	51,640 kWh	53,913 kWh	\$ 0.0190	\$ 1,023		\$ 0.0190	\$ 1,023
(47) Winter On-peak kwh	19,365 kWh	20,217 kWh	\$ 0.0692	\$ 1,400		\$ 0.0692	\$ 1,400
(48)				\$ 4,826			\$ 4,826
(49) Electric Generation							
(50) Summer Off-peak kwh	61,426 kWh	64,130 kWh	\$ 0.0399	\$ 2,556		\$ 0.0399	\$ 2,556
(51) Summer On-peak kwh	15,062 kWh	15,725 kWh	\$ 0.1088	\$ 1,711		\$ 0.1088	\$ 1,711
(52) Winter Off-peak kwh	51,640 kWh	53,913 kWh	\$ 0.0399	\$ 2,149		\$ 0.0399	\$ 2,149
(53) Winter On-peak kwh	19,365 kWh	20,217 kWh	\$ 0.1012	\$ 2,047		\$ 0.1012	\$ 2,047
(54)				\$ 8,462			\$ 8,462
(55)							
(56) Total Revenue				\$ 20,501	\$ 6,247		\$ 20,313

**PECO Energy Co.**  
**Proof of Revenue 2007**  
**Rate RH**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>	<u>2007 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.044 growth</u> <u>factor</u>	<u>Existing 2007</u> <u>Pricing</u>	<u>Existing 2007</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u> <u>(5)= (4) * allocation</u> <u>factor</u>	<u>New</u> <u>Pricing</u> <u>(6)=(7)/(2)</u>	<u>New Revenue</u> <u>(7)</u>
	(1)		(3)	(4)=(2)*(3)			
(29) Fixed Distribution Charge	1,743,612 bills	1,820,365 bills	\$ 5.18	\$ 9,431,846	\$ 9,010,186	\$ 4.95	\$ 9,010,186
(30)							
(31) Transmission Charge							
(32) Summer - Up to 500 kwh	414,752,812 kWh	433,010,048 kWh	\$ 0.0056	\$ 2,416,753		\$ 0.0056	\$ 2,416,753
(33) Summer - Over 500 kwh	320,775,628 kWh	334,896,030 kWh	\$ 0.0065	\$ 2,173,003		\$ 0.0065	\$ 2,173,003
(34) Winter - Up to 600 kwh	534,626,047 kWh	558,160,051 kWh	\$ 0.0056	\$ 3,115,251		\$ 0.0056	\$ 3,115,251
(35) Winter - Over 600 kwh	1,283,102,513 kWh	1,339,584,121 kWh	\$ 0.0023	\$ 3,111,583		\$ 0.0023	\$ 3,111,583
(36)	2,553,257,000	2,665,650,251		\$ 10,816,590		\$ 0.0041	\$ 10,816,590
(37) Variable Distribution Charge							
(38) Summer - Up to 500 kwh	414,752,812 kWh	433,010,048 kWh	\$ 0.0442	\$ 19,146,295	\$ 18,290,341	\$ 0.0441	\$ 18,290,341
(39) Summer - Over 500 kwh	320,775,628 kWh	334,896,030 kWh	\$ 0.0514	\$ 17,215,229	\$ 16,445,605	\$ 0.0513	\$ 16,445,605
(40) Winter - Up to 600 kwh	534,626,047 kWh	558,160,051 kWh	\$ 0.0442	\$ 24,680,020	\$ 23,576,675	\$ 0.0441	\$ 23,576,675
(41) Winter - Over 600 kwh	1,283,102,513 kWh	1,339,584,121 kWh	\$ 0.0184	\$ 24,650,958	\$ 23,548,912	\$ 0.0184	\$ 23,548,912
(42)				\$ 85,692,502	\$ 81,861,533		\$ 81,861,533
(43) Competitive Transition Charge							
(44) Summer - Up to 500 kwh	414,752,812 kWh	433,010,048 kWh	\$ 0.0335	\$ 14,506,642		\$ 0.0335	\$ 14,506,642
(45) Summer - Over 500 kwh	320,775,628 kWh	334,896,030 kWh	\$ 0.0389	\$ 13,035,168		\$ 0.0389	\$ 13,035,168
(46) Winter - Up to 600 kwh	534,626,047 kWh	558,160,051 kWh	\$ 0.0335	\$ 18,699,400		\$ 0.0335	\$ 18,699,400
(47) Winter - Over 600 kwh	1,283,102,513 kWh	1,339,584,121 kWh	\$ 0.0140	\$ 18,797,426		\$ 0.0140	\$ 18,797,426
(48)				\$ 65,038,635			\$ 65,038,635
(49) Total Electric Generation							
(50) Summer - Up to 500 kwh	414,752,812 kWh	433,010,048 kWh	\$ 0.0634	\$ 27,448,683		\$ 0.0634	\$ 27,448,683
(51) Summer - Over 500 kwh	320,775,628 kWh	334,896,030 kWh	\$ 0.0708	\$ 23,704,465		\$ 0.0708	\$ 23,704,465
(52) Winter - Up to 600 kwh	534,626,047 kWh	558,160,051 kWh	\$ 0.0634	\$ 35,381,992		\$ 0.0634	\$ 35,381,992
(53) Winter - Over 600 kwh	1,283,102,513 kWh	1,339,584,121 kWh	\$ 0.0368	\$ 49,358,075		\$ 0.0368	\$ 49,358,075
(54)				\$ 135,893,215			\$ 135,893,215
(55)							
(56) Total Revenue				\$ 306,872,789	\$ 90,871,719		\$ 302,620,160

**PECO Energy Co.  
Proof of Revenue 2007  
Rate OP**

**Electric PA PUC No. 3**

	<u>2004 Billing Determinants</u>		<u>2007 Billing Determinants</u>		<u>Existing 2007 Pricing</u>	<u>Existing 2007 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)		(2)= (1)*1.0432 growth factor		(3)	(4)=(2)*(3)	(5)= (4) * allocation factor	(6)=(7)/(2)	(7)
(12) Fixed Distribution Charge	1,078,296	Bills	1,125,762	Bills	\$ 4.65	\$ 5,238,177	\$4,997,877	\$ 4.44	\$ 4,997,877
(13)									
(14) Transmission Charge	331,112,000	kWh	345,687,405	kWh	\$ 0.0005	\$ 166,855		\$ 0.0005	\$ 166,855
(15)									
(16) Variable Distribution Charge	331,112,000	kWh	345,687,405	kWh	\$ 0.0370	\$ 12,806,664	\$12,219,162	\$ 0.0353	\$ 12,219,162
(17)									
(18) Competitive Transition Charge	331,112,000	kWh	345,687,405	kWh	\$ 0.0049	\$ 1,703,896		\$ 0.0049	\$ 1,703,896
(19)									
(20) Electric Generation Charges	331,112,000	kWh	345,687,405	kWh	\$ 0.0205	\$ 7,071,995		\$ 0.0205	\$ 7,071,995
(21)									
(22) Total Revenue						\$ 26,987,587	\$ 17,217,039		\$ 26,159,785

**PECO Energy Co.**  
**Proof of Revenue 2007**  
**Rate GS**

**Electric PA PUC No. 3**

	<u>2004 Billing</u>		<u>2007 Billing</u>		<u>Existing 2007</u>		<u>Existing 2007</u>		<u>New Distribution</u>		<u>New Pricing</u>	<u>New Revenue</u>
	<u>Determinants</u>		<u>Determinants</u>		<u>Pricing</u>		<u>Revenue</u>		<u>Revenue</u>			
	(1)		(2)= (1)*1.044 growth factor		(3)		(4)=(2)*(3)		(5)= (4) * allocation factor		(6)=(7)/(2)	(7)
(35) Fixed Distribution Charge												
(36) Single-Phase	1,346,111	Bills	1,405,366	Bills	\$ 8.81	\$	12,378,746	\$	11,660,195	\$	8.30	\$ 11,660,195
(37) Poly-Phase	478,717	Bills	499,790	Bills	\$ 23.82	\$	11,906,892	\$	11,215,730	\$	22.44	\$ 11,215,730
(38)							\$ 24,285,638	\$	22,875,925			\$ 22,875,925
(39) Transmission Charge												
(40) First 80 Hours Use	1,898,593,149	kWh	1,982,168,385	kWh	\$ 0.0129	\$	25,553,570	\$		\$	0.0129	\$ 25,553,570
(41) Next 80 Hrs Use-Summer	836,837,671	kWh	873,674,897	kWh	\$ 0.0061	\$	5,292,064	\$		\$	0.0061	\$ 5,292,064
(42) Additional Use-Except	4,699,165,381	kWh	4,906,020,576	kWh	\$ 0.0038	\$	18,735,100	\$		\$	0.0038	\$ 18,735,100
(43) Over 400 Hrs & 2000 kwh	193,116,386	kWh	201,617,284	kWh	\$ 0.0017	\$	337,588	\$		\$	0.0017	\$ 337,588
(44) Space Heating	708,093,414	kWh	739,263,374	kWh	\$ 0.0030	\$	2,220,508	\$		\$	0.0030	\$ 2,220,508
(45)	8,335,806,000		8,702,744,516				\$ 52,138,830					\$ 52,138,830
(46) Variable Distribution Charge												
(47) First 80 Hours Use	1,898,593,149	kWh	1,982,168,385	kWh	\$ 0.0364	\$	72,174,952	\$	67,985,398	\$	0.0343	\$ 67,985,398
(48) Next 80 Hrs Use-Summer	836,837,671	kWh	873,674,897	kWh	\$ 0.0171	\$	14,947,206	\$	14,079,562	\$	0.0161	\$ 14,079,562
(49) Additional Use-Except	4,699,165,381	kWh	4,906,020,576	kWh	\$ 0.0108	\$	52,916,479	\$	49,844,825	\$	0.0102	\$ 49,844,825
(50) Over 400 Hrs & 2000 kwh	193,116,386	kWh	201,617,284	kWh	\$ 0.0047	\$	953,504	\$	898,155	\$	0.0045	\$ 898,155
(51) Space Heating	708,093,414	kWh	739,263,374	kWh	\$ 0.0085	\$	6,271,728	\$	5,907,672	\$	0.0080	\$ 5,907,672
(52)							\$ 147,263,868	\$	138,715,613			\$ 138,715,613
(53) Competitive Transition Charge												
(54) First 80 Hours Use	1,898,593,149	kWh	1,982,168,385	kWh	\$ 0.0750	\$	148,662,357	\$		\$	0.0750	\$ 148,662,357
(55) Next 80 Hrs Use-Summer	836,837,671	kWh	873,674,897	kWh	\$ 0.0353	\$	30,876,210	\$		\$	0.0353	\$ 30,876,210
(56) Additional Use-Except	4,699,165,381	kWh	4,906,020,576	kWh	\$ 0.0224	\$	109,655,957	\$		\$	0.0224	\$ 109,655,957
(57) Over 400 Hrs & 2000 kwh	193,116,386	kWh	201,617,284	kWh	\$ 0.0099	\$	1,997,576	\$		\$	0.0099	\$ 1,997,576
(58) Space Heating	708,093,414	kWh	739,263,374	kWh	\$ 0.0176	\$	13,026,783	\$		\$	0.0176	\$ 13,026,783
(59)							\$ 304,218,883					\$ 304,218,883
(60) Electric Generation Charge												
(61) First 80 Hours Use	1,898,593,149	kWh	1,982,168,385	kWh	\$ 0.1248	\$	247,355,343	\$		\$	0.1248	\$ 247,355,343
(62) Next 80 Hrs Use-Summer	836,837,671	kWh	873,674,897	kWh	\$ 0.0680	\$	59,369,132	\$		\$	0.0680	\$ 59,369,132
(63) Additional Use-Except	4,699,165,381	kWh	4,906,020,576	kWh	\$ 0.0493	\$	242,052,982	\$		\$	0.0493	\$ 242,052,982
(64) Over 400 Hrs & 2000 kwh	193,116,386	kWh	201,617,284	kWh	\$ 0.0315	\$	6,351,894	\$		\$	0.0315	\$ 6,351,894
(65) Space Heating	708,093,414	kWh	739,263,374	kWh	\$ 0.0426	\$	31,462,480	\$		\$	0.0426	\$ 31,462,480
(66)							\$ 586,591,831					\$ 586,591,831
(67)												
(68) Total Revenue							\$ 1,114,499,050	\$	161,591,538			\$ 1,104,541,081

**PECO Energy Co.  
Proof of Revenue 2007  
Off-Peak Thermal Storage Provision**

	<u>On-Peak</u>	New Distr Pricing		<u>Off-Peak</u>	New Distr Pricing
Transmission	0.25 ¢/kWh	2.08		0.16 ¢/kWh	1.35
Distribution	2.20 ¢/kWh			1.43 ¢/kWh	
CTC	1.51 ¢/kWh			0.99 ¢/kWh	
Market Energy	<u>3.17 ¢/kWh</u>			<u>2.06 ¢/kWh</u>	
Bundled	7.14 ¢/kWh			4.65 ¢/kWh	

**Night Service GS Rider**

		New Distr Pricing
Fixed Distribution Charge	\$ 8.97	\$ 8.45
Demand Charge	\$ 0.48 per KW	0.45

**Rate GS Minimum Charge**

		New Distr Pricing
Variable Distribution	\$0.93 per KW	\$0.88
Transmission	\$0.34 per KW	
CTC	\$1.88 per KW	
Energy and Capacity	<u>\$3.12</u> per KW	
	\$6.27	

**PECO Energy Co.**  
**Proof of Revenue 2007**  
**Rate PD**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>		<u>2007 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.044 growth</u> <u>factor</u>		<u>Existing</u> <u>2007 Pricing</u>		<u>Existing 2007</u> <u>Revenue</u>		<u>New Distribution</u> <u>Revenue</u> <u>(5)= (4) *</u> <u>allocation factor</u>	<u>New Pricing</u> <u>(6)=(7)/(2)</u>	<u>New Revenue</u> <u>(7)</u>
	(1)				(3)		(4)=(2)*(3)				
(33) Fixed Distribution Charge	8,568 Bills		8,945 Bills		\$ 279.67		\$ 2,501,675		\$ 2,356,514	\$ 263.44	\$ 2,356,514
(34)											
(35) Transmission Charge											
(36) Capacity Charge	1,976,100 kW		2,063,087 kW		\$ 0.57		\$ 1,178,303			\$ 0.57	\$ 1,178,303
(37) First 150 hrs use	305,933,197 kWh		319,400,242 kWh		\$ 0.0050		\$ 1,611,450			\$ 0.0050	\$ 1,611,450
(38) Next 150 hrs use	249,464,491 kWh		260,445,809 kWh		\$ 0.0030		\$ 776,903			\$ 0.0030	\$ 776,903
(39) Additional use	204,107,311 kWh		213,092,025 kWh		\$ 0.0010		\$ 202,774			\$ 0.0010	\$ 202,774
(40)	759,505,000 kWh		792,938,076 kWh				\$ 3,769,429			\$ 0.0048	\$ 3,769,429
(41) Variable Distribution Charge											
(42) Capacity Charge	1,976,100 kW		2,063,087 kW		\$ 1.82		\$ 3,752,741		\$ 3,534,986	\$ 1.71	\$ 3,534,986
(43) First 150 hrs use	305,933,197 kWh		319,400,242 kWh		\$ 0.0161		\$ 5,132,258		\$ 4,834,455	\$ 0.0151	\$ 4,834,455
(44) Next 150 hrs use	249,464,491 kWh		260,445,809 kWh		\$ 0.0095		\$ 2,474,335		\$ 2,330,760	\$ 0.0089	\$ 2,330,760
(45) Additional use	204,107,311 kWh		213,092,025 kWh		\$ 0.0030		\$ 645,810		\$ 608,337	\$ 0.0029	\$ 608,337
(46)							\$ 12,005,145		\$ 11,308,538		\$ 11,308,538
(47) Competitive Transition Charge											
(48) Capacity Charge	1,976,100 kW		2,063,087 kW		\$ 3.29		\$ 6,777,662			\$ 3.29	\$ 6,777,662
(49) First 150 hrs use	305,933,197 kWh		319,400,242 kWh		\$ 0.0292		\$ 9,320,844			\$ 0.0292	\$ 9,320,844
(50) Next 150 hrs use	249,464,491 kWh		260,445,809 kWh		\$ 0.0173		\$ 4,510,942			\$ 0.0173	\$ 4,510,942
(51) Additional use	204,107,311 kWh		213,092,025 kWh		\$ 0.0056		\$ 1,200,860			\$ 0.0056	\$ 1,200,860
(52)							\$ 21,810,308				\$ 21,810,308
(53) Night Service Rider											
(54) Fixed Distribution Charge	2,388 Bills		2,493 Bills		\$ 11.39		\$ 28,394		\$ 26,746	\$ 10.73	\$ 26,746
(55) Demand Charge	11,668 kW		12,182 kW		\$ 0.87		\$ 10,643		\$ 10,026	\$ 0.82	\$ 10,026
(56)							\$ 39,037		\$ 36,772		\$ 36,772
(57) Electric Generation Charge											
(58) Capacity Charge	1,976,100 kW		2,063,087 kW		\$ 4.72		\$ 9,744,033			\$ 4.72	\$ 9,744,033
(59) First 150 hrs use	305,933,197 kWh		319,400,242 kWh		\$ 0.0595		\$ 19,014,943			\$ 0.0595	\$ 19,014,943
(60) Next 150 hrs use	249,464,491 kWh		260,445,809 kWh		\$ 0.0425		\$ 11,063,553			\$ 0.0425	\$ 11,063,553
(61) Additional use	204,107,311 kWh		213,092,025 kWh		\$ 0.0257		\$ 5,472,330			\$ 0.0257	\$ 5,472,330
(62)							\$ 45,294,859				\$ 45,294,859
(63)											
(64) Total Revenue							\$ 85,420,453		\$ 13,701,823		\$ 84,576,420

**PECO Energy Co.**  
**Proof of Revenue 2007**  
**Rate HT**

	<u>2004 Billing</u> <u>Determinants</u>		<u>2007 Billing</u> <u>Determinants</u>		<u>Existing</u> <u>2007 Pricing</u>	<u>Existing 2007 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)		(2)= (1)*1.044 factor		(3)	(4)=(2)*(3)	(5)= (4) * allocation factor	(6)=(7)/(2)	(7)
(33) Fixed Distribution Charge	28,968 Bills		30,243 Bills	\$	291.43	\$ 8,813,764	\$ 8,490,527	\$ 280.74	\$ 8,490,527
(34)									
(35) Transmission Charge									
(36) Capacity Charge	27,876,186 kW		29,103,283 kW	\$	0.80	\$ 23,416,896		\$ 0.80	\$ 23,416,896
(37) First 150 hrs use	2,385,800,088 kWh		2,490,821,959 kWh	\$	0.0043	\$ 10,695,969		\$ 0.0043	\$ 10,695,969
(38) Next 150 hrs use	5,709,463,160 kWh		5,960,791,219 kWh	\$	0.0025	\$ 15,109,702		\$ 0.0025	\$ 15,109,702
(39) Additional use	6,978,232,752 kWh		7,285,411,490 kWh	\$	0.0008	\$ 5,787,980		\$ 0.0008	\$ 5,787,980
(40)	15,073,496,000					\$ 55,010,546			\$ 55,010,546
(41) Variable Distribution Charge									
(42) Capacity Charge	27,876,186 kW		29,103,283 kW	\$	1.68	\$ 48,959,496	\$ 47,163,950	\$ 1.62	\$ 47,163,950
(43) First 150 hrs use	2,385,800,088 kWh		2,490,821,959 kWh	\$	0.0090	\$ 22,362,880	\$ 21,542,741	\$ 0.0086	\$ 21,542,741
(44) Next 150 hrs use	5,709,463,160 kWh		5,960,791,219 kWh	\$	0.0053	\$ 31,591,009	\$ 30,432,437	\$ 0.0051	\$ 30,432,437
(45) Additional use	6,978,232,752 kWh		7,285,411,490 kWh	\$	0.0017	\$ 12,101,373	\$ 11,657,566	\$ 0.0016	\$ 11,657,566
(46)						\$ 115,014,757	\$ 110,796,693		\$ 110,796,693
(47) Competitive Transition Charge									
(48) Capacity Charge	27,876,186 kW		29,103,283 kW	\$	4.92	\$ 143,314,895		\$ 4.92	\$ 143,314,895
(49) First 150 hrs use	2,385,800,088 kWh		2,490,821,959 kWh	\$	0.0264	\$ 65,842,438		\$ 0.0264	\$ 65,842,438
(50) Next 150 hrs use	5,709,463,160 kWh		5,960,791,219 kWh	\$	0.0157	\$ 93,386,632		\$ 0.0157	\$ 93,386,632
(51) Additional use	6,978,232,752 kWh		7,285,411,490 kWh	\$	0.0050	\$ 36,539,198		\$ 0.0050	\$ 36,539,198
(52)						\$ 339,083,162			\$ 339,083,162
(53) Night Service Rider									
(54) Customer Charge	12,120 Bills		12,654 Bills	\$	11.39	\$ 144,106	\$ 138,821	\$ 10.97	\$ 138,821
(55) Demand Charge	525,737 kW		548,880 kW	\$	0.92	\$ 507,443	\$ 488,833	\$ 0.89	\$ 488,833
(56)						\$ 651,548	\$ 627,653		\$ 627,653
(57) Electric Generation									
(58) Capacity Charge	27,876,186 kW		29,103,283 kW	\$	6.93	\$ 201,824,091		\$ 6.93	\$ 201,824,091
(59) First 150 hrs use	2,385,800,088 kWh		2,490,821,959 kWh	\$	0.0535	\$ 133,253,172		\$ 0.0535	\$ 133,253,172
(60) Next 150 hrs use	5,709,463,160 kWh		5,960,791,219 kWh	\$	0.0383	\$ 228,505,088		\$ 0.0383	\$ 228,505,088
(61) Additional use	6,978,232,752 kWh		7,285,411,490 kWh	\$	0.0233	\$ 170,003,284		\$ 0.0233	\$ 170,003,284
(62)						\$ 733,585,635			\$ 733,585,635
(63)									
(64) Base Revenue						\$ 1,252,159,413	\$ 119,914,873		\$ 1,247,594,217



PECO Energy Co.  
Proof of Revenue 2007  
Rate POL

	2007 Quantity	2007 Annual Charges					2007 Annual Revenue						
		Trans.	Dist.	CTC	Elec. Gen.	New Dist.	Trans.	Dist.	CTC	Elec. Gen.	Total	New Dist	New Revenues
<b>Mercury Vapor</b>													
<b>Company Pole</b>													
4000 Lumens	749	\$ 0.06	\$ 11.36	\$ 1.09	\$ 1.75	\$11.02	\$ 548	\$ 102,096	\$ 9,758	\$ 15,740	\$ 128,142	\$ 99,111	\$ 125,157
8000 Lumens	384	\$ 0.09	\$ 15.39	\$ 1.49	\$ 2.38	\$14.94	\$ 421	\$ 70,903	\$ 6,863	\$ 10,948	\$ 89,135	\$ 68,830	\$ 87,062
12000 Lumens	537	\$ 0.11	\$ 18.97	\$ 1.85	\$ 2.93	\$18.42	\$ 721	\$ 122,326	\$ 11,958	\$ 18,905	\$ 153,909	\$ 118,750	\$ 150,333
20000 Lumens	1399	\$ 0.14	\$ 24.48	\$ 2.39	\$ 3.78	\$23.76	\$ 2,387	\$ 410,814	\$ 40,107	\$ 63,490	\$ 516,899	\$ 398,901	\$ 504,885
22000 Lumens	56	\$ 0.16	\$ 26.47	\$ 2.58	\$ 4.09	\$25.70	\$ 114	\$ 18,514	\$ 1,804	\$ 2,881	\$ 23,293	\$ 17,973	\$ 22,752
<b>Customer Pole</b>													
4000 Lumens	492	\$ 0.08	\$ 10.17	\$ 1.02	\$ 1.58	\$ 8.87	\$ 380	\$ 60,024	\$ 6,045	\$ 9,302	\$ 75,731	\$ 58,270	\$ 73,978
8000 Lumens	200	\$ 0.09	\$ 14.25	\$ 1.43	\$ 2.21	\$13.84	\$ 220	\$ 34,284	\$ 3,442	\$ 5,314	\$ 43,260	\$ 33,282	\$ 42,258
12000 Lumens	321	\$ 0.11	\$ 17.95	\$ 1.80	\$ 2.78	\$17.43	\$ 431	\$ 69,209	\$ 6,947	\$ 10,724	\$ 87,311	\$ 67,188	\$ 85,288
20000 Lumens	1376	\$ 0.14	\$ 23.14	\$ 2.32	\$ 3.59	\$22.47	\$ 2,349	\$ 382,162	\$ 38,315	\$ 59,208	\$ 482,033	\$ 370,989	\$ 470,880
22000 Lumens	16	\$ 0.16	\$ 25.13	\$ 2.51	\$ 3.89	\$24.40	\$ 31	\$ 4,716	\$ 471	\$ 731	\$ 5,949	\$ 4,579	\$ 5,811
<b>Sodium Vapor</b>													
<b>Company Pole</b>													
5800 Lumens	73	\$ 0.09	\$ 15.50	\$ 1.50	\$ 2.39	\$15.05	\$ 80	\$ 13,489	\$ 1,303	\$ 2,082	\$ 16,854	\$ 13,094	\$ 16,559
25000 Lumens	186	\$ 0.14	\$ 24.67	\$ 2.41	\$ 3.81	\$23.95	\$ 318	\$ 55,136	\$ 5,391	\$ 8,520	\$ 69,366	\$ 53,524	\$ 67,754
50000 Lumens	688	\$ 0.18	\$ 27.08	\$ 2.85	\$ 4.19	\$28.29	\$ 1,342	\$ 223,590	\$ 21,865	\$ 34,559	\$ 281,355	\$ 217,053	\$ 274,819
50000 Lumens	665	\$ 0.17	\$ 29.06	\$ 2.85	\$ 4.49	\$28.21	\$ 1,379	\$ 232,014	\$ 22,745	\$ 35,887	\$ 292,005	\$ 225,231	\$ 285,221
<b>Customer Pole</b>													
5800 Lumens	33	\$ 0.09	\$ 14.35	\$ 1.44	\$ 2.22	\$13.93	\$ 36	\$ 5,828	\$ 584	\$ 872	\$ 7,101	\$ 5,484	\$ 6,936
25000 Lumens	58	\$ 0.14	\$ 23.34	\$ 2.34	\$ 3.62	\$22.65	\$ 99	\$ 16,322	\$ 1,639	\$ 2,529	\$ 20,589	\$ 15,844	\$ 20,112
50000 Lumens	232	\$ 0.16	\$ 25.74	\$ 2.58	\$ 3.99	\$24.99	\$ 452	\$ 71,583	\$ 7,172	\$ 11,091	\$ 90,298	\$ 69,491	\$ 88,208
50000 Lumens	289	\$ 0.17	\$ 27.73	\$ 2.78	\$ 4.30	\$26.91	\$ 598	\$ 96,010	\$ 9,627	\$ 14,878	\$ 121,111	\$ 93,203	\$ 118,304
<b>Standard Metal Halide</b>													
<b>Company Pole</b>													
7800 Lumens		\$ 0.10	\$ 23.26	\$ 0.80	\$ 0.95	\$22.58							
13000 Lumens		\$ 0.11	\$ 24.37	\$ 0.59	\$ 1.58	\$23.66							
20500 Lumens		\$ 0.17	\$ 25.76	\$ 0.84	\$ 2.50	\$25.01							
36000 Lumens	272	\$ 0.17	\$ 28.82	\$ 2.80	\$ 4.42	\$27.78	\$ 563	\$ 93,244	\$ 9,127	\$ 14,414	\$ 117,347	\$ 90,518	\$ 114,821
110000 Lumens	58	\$ 0.30	\$ 50.07	\$ 4.96	\$ 7.75	\$48.61	\$ 213	\$ 35,023	\$ 3,469	\$ 5,420	\$ 44,125	\$ 33,999	\$ 43,101
<b>Customer Pole</b>													
7800 Lumens		\$ 0.10	\$ 22.49	\$ 0.68	\$ 0.91	\$21.83							
13000 Lumens		\$ 0.11	\$ 22.95	\$ 1.14	\$ 1.53	\$22.28							
20500 Lumens		\$ 0.17	\$ 24.35	\$ 1.80	\$ 2.39	\$23.84							
38000 Lumens	163	\$ 0.17	\$ 27.32	\$ 2.73	\$ 4.23	\$26.52	\$ 334	\$ 53,593	\$ 5,364	\$ 8,303	\$ 67,593	\$ 52,026	\$ 66,026
110000 Lumens	26	\$ 0.30	\$ 48.78	\$ 4.89	\$ 7.56	\$47.35	\$ 92	\$ 14,977	\$ 1,503	\$ 2,321	\$ 18,892	\$ 14,539	\$ 18,454
<b>Standard High Pressure Sodium Vapor</b>													
<b>Company Pole</b>													
4000 Lumens		\$ 0.09	\$ 18.62	\$ 1.54	\$ 1.83	\$18.08							
5800 Lumens	26	\$ 0.10	\$ 17.43	\$ 1.68	\$ 2.68	\$16.92	\$ 31	\$ 5,353	\$ 517	\$ 826	\$ 6,727	\$ 5,198	\$ 6,570
9500 Lumens	16	\$ 0.11	\$ 18.43	\$ 1.78	\$ 2.85	\$17.89	\$ 21	\$ 3,458	\$ 334	\$ 534	\$ 4,346	\$ 3,357	\$ 4,245
18000 Lumens	13	\$ 0.12	\$ 20.13	\$ 1.95	\$ 3.11	\$19.55	\$ 19	\$ 3,091	\$ 299	\$ 477	\$ 3,886	\$ 3,001	\$ 3,796
25000 Lumens	102	\$ 0.14	\$ 23.64	\$ 2.31	\$ 3.65	\$22.95	\$ 175	\$ 29,034	\$ 2,833	\$ 4,487	\$ 36,528	\$ 28,185	\$ 35,679
50000 Lumens	289	\$ 0.17	\$ 28.67	\$ 2.81	\$ 4.43	\$27.83	\$ 598	\$ 99,275	\$ 9,732	\$ 15,348	\$ 124,953	\$ 96,373	\$ 122,050
130000 Lumens		\$ 0.30	\$ 32.80	\$ 3.41	\$ 11.44	\$31.84							
<b>Customer Pole</b>													
4000 Lumens		\$ 0.09	\$ 17.20	\$ 1.52	\$ 1.71	\$16.70							
5800 Lumens	3	\$ 0.10	\$ 16.13	\$ 1.62	\$ 2.50	\$15.86	\$ 3	\$ 550	\$ 55	\$ 85	\$ 694	\$ 534	\$ 678
9500 Lumens	10	\$ 0.11	\$ 17.13	\$ 1.71	\$ 2.65	\$16.63	\$ 13	\$ 2,045	\$ 204	\$ 317	\$ 2,580	\$ 1,986	\$ 2,520
18000 Lumens	3	\$ 0.12	\$ 18.84	\$ 1.88	\$ 2.92	\$18.28	\$ 4	\$ 843	\$ 84	\$ 100	\$ 911	\$ 624	\$ 792
25000 Lumens	33	\$ 0.14	\$ 22.33	\$ 2.24	\$ 3.46	\$21.68	\$ 56	\$ 8,761	\$ 878	\$ 1,358	\$ 11,053	\$ 8,505	\$ 10,797
50000 Lumens	48	\$ 0.17	\$ 27.38	\$ 2.74	\$ 4.24	\$26.56	\$ 100	\$ 15,868	\$ 1,591	\$ 2,459	\$ 20,018	\$ 15,404	\$ 19,554
130000 Lumens		\$ 0.30	\$ 32.80	\$ 3.40	\$ 10.95	\$31.84							
							\$ 14,107	\$ 2,353,837	\$ 231,985	\$ 364,066	\$ 2,983,985	\$ 2,285,021	\$ 2,895,179

**PECO Energy Co.**  
**Proof of Revenue 2007**  
**Rate SL-P**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>	<u>2007 Billing</u> <u>Determinants</u>	<u>Existing</u> <u>2007 Pricing</u>	<u>Existing 2007</u> <u>Revenue</u>	<u>New</u> <u>Distribution</u> <u>Revenue</u>	<u>New</u> <u>Pricing</u>	<u>New Revenue</u>
	(1)	<u>(2)= (1)*1.044</u> <u>growth factor</u>	(3)	(4)=(2)*(3)	<u>(5)= (4) *</u> <u>allocation factor</u>	(6)=(7)/(2)	(7)
(29) Facilities Charge							
(30) City Control	80,613	84,161	\$ 8.78	\$ 8,864,934	\$ 8,448,040	\$ 8.36	\$ 8,448,040
(31) Company Control - Aerial	-		\$ 9.39	-	-	\$ 8.95	-
(32) Company Control - Underground	-		\$ 13.10	-	-	\$ 12.48	-
(33)				\$ 8,864,934	\$ 8,448,040		\$ 8,448,040
(34) Transmission Charge							
(35) Capacity Charge	155,336,912 W	162,174,775 W	\$ 0.0002	\$ 39,599		\$ 0.0002	\$ 39,599
(36) Energy Charge	76,842,000 kWh	80,224,551 kWh	\$ 0.0013	\$ 101,334		\$ 0.0013	\$ 101,334
(37)				\$ 140,933			\$ 140,933
(38) Variable Distribution Chg.							
(39) Capacity Charge	155,336,912 W	162,174,775 W	\$ 0.0015	\$ 248,806	\$ 237,106	\$ 0.0015	\$ 237,106
(40) Energy Charge	76,842,000 kWh	80,224,551 kWh	\$ 0.0079	\$ 636,690	\$ 606,748	\$ 0.0076	\$ 606,748
(41)				\$ 885,496	\$ 843,854		\$ 843,854
(42) CTC Charge							
(43) Capacity Charge	155,336,912 W	162,174,775 W	\$ 0.0018	\$ 296,430		\$ 0.0018	\$ 296,430
(44) Energy Charge	76,842,000 kWh	80,224,551 kWh	\$ 0.0143	\$ 1,146,417		\$ 0.0143	\$ 1,146,417
(45)				\$ 1,442,847			\$ 1,442,847
(46)							
(47) Outtage Allowance				\$ (9,329)	(9,329)		\$ (9,329)
(48)							
(49) Electric Generation Charge							
(50) Capacity Charge	155,336,912 W	162,174,775 W	\$ 0.0015	\$ 236,274		\$ 0.0015	\$ 236,274
(51) Energy Charge	76,842,000 kWh	80,224,551 kWh	\$ 0.0291	\$ 2,331,111		\$ 0.0291	\$ 2,331,111
(52)				\$ 2,567,384			\$ 2,567,384
(53)							
(54) Total Revenue				\$ 13,892,266	\$ 9,291,893		\$ 13,433,728

**PECO Energy Co.**  
**Proof of Revenue 2007**  
**Rate SL-S**

2007 Annual Charges				2007 Annual Revenue					New Dist	New Revenues
Trans.	Dist.	CTC	Elec. Gen.	Trans.	Dist.	CTC	Elec. Gen.	Total		
\$ 1.60	\$ 75.45	\$ 14.50	\$ 19.68	\$ 135	\$ 6,382	\$ 1,226	\$ 1,664	\$ 9,407	\$ 5,854	\$ 8,879
\$ 2.21	\$ 105.14	\$ 20.20	\$ 27.42	\$ 24	\$ 1,139	\$ 219	\$ 297	\$ 1,678	\$ 1,044	\$ 1,584
\$ 3.11	\$ 147.47	\$ 28.35	\$ 38.46	\$ 2,456	\$ 116,513	\$ 22,397	\$ 30,388	\$ 171,753	\$ 106,873	\$ 162,113
\$ 4.29	\$ 202.94	\$ 38.99	\$ 52.93	\$ 756	\$ 35,794	\$ 6,877	\$ 9,335	\$ 52,762	\$ 32,832	\$ 49,800
\$ 4.89	\$ 231.54	\$ 44.49	\$ 60.39	\$ 98	\$ 4,657	\$ 895	\$ 1,215	\$ 6,865	\$ 4,272	\$ 6,479
\$ 5.85	\$ 277.20	\$ 53.26	\$ 72.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 3.66	\$ 173.54	\$ 33.36	\$ 45.26	\$ 16,019	\$ 760,098	\$ 146,098	\$ 198,237	\$ 1,120,452	\$ 697,206	\$ 1,057,560
\$ 3.87	\$ 183.29	\$ 35.22	\$ 47.80	\$ 9,366	\$ 443,494	\$ 85,210	\$ 115,662	\$ 653,733	\$ 406,799	\$ 617,038
\$ 4.12	\$ 195.43	\$ 37.56	\$ 50.97	\$ 2,829	\$ 134,040	\$ 25,762	\$ 34,959	\$ 197,590	\$ 122,950	\$ 186,499
\$ 4.85	\$ 229.57	\$ 44.11	\$ 59.87	\$ 5,213	\$ 246,965	\$ 47,456	\$ 64,408	\$ 364,042	\$ 226,530	\$ 343,608
\$ 6.90	\$ 327.02	\$ 62.85	\$ 85.29	\$ 462	\$ 21,924	\$ 4,213	\$ 5,718	\$ 32,318	\$ 20,110	\$ 30,504
\$ 7.78	\$ 368.61	\$ 70.84	\$ 96.14	\$ 542	\$ 25,663	\$ 4,932	\$ 6,693	\$ 37,830	\$ 23,540	\$ 35,706
\$ 3.64	\$ 172.24	\$ 33.10	\$ 44.92	\$ 833	\$ 39,439	\$ 7,579	\$ 10,286	\$ 58,137	\$ 36,176	\$ 54,873
\$ 3.95	\$ 187.28	\$ 35.98	\$ 48.84	\$ 1,147	\$ 54,375	\$ 10,448	\$ 14,181	\$ 80,150	\$ 49,876	\$ 75,651
\$ 4.44	\$ 210.34	\$ 40.42	\$ 54.86	\$ 350	\$ 16,596	\$ 3,189	\$ 4,328	\$ 24,464	\$ 15,223	\$ 23,091
\$ 5.04	\$ 238.97	\$ 45.92	\$ 62.32	\$ 1,681	\$ 79,735	\$ 15,323	\$ 20,795	\$ 117,534	\$ 73,137	\$ 110,936
\$ 6.00	\$ 284.73	\$ 54.71	\$ 74.26	\$ 505	\$ 23,934	\$ 4,599	\$ 6,242	\$ 35,280	\$ 21,954	\$ 33,300
				\$ 42,417	\$ 2,010,747	\$ 386,423	\$ 524,407	\$ 2,963,994	\$ 1,844,375	\$ 2,797,622

**PECO Energy Co.  
Proof of Revenue 2007  
Rate SL-E**

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>		<u>2007 Billing</u> <u>Determinants</u>	<u>Existing 2007</u> <u>Pricing</u>	<u>Existing 2007</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u>	<u>New</u> <u>Pricing</u>	<u>New Revenue</u>
	(1)		(2)= (1)*1.044 growth factor	(3)	(4)=(2)*(3)	(5)= (4) * allocation factor	(6)=(7)/(2)	(7)
(22) Service Location Charge - Trans.	827,424	Locations	863,847	Locations	\$ -	\$ -	\$ -	\$ -
(23) Service Location Charge - Dist	827,424	Locations	863,847	Locations	\$ 7.11	\$ 6,143,316	\$ 6.72	\$ 5,802,457
(24) Service Location Charge - CTC	827,424	Locations	863,847	Locations	\$ -	\$ -	\$ -	\$ -
(25)						\$ 6,143,316		\$ 5,802,457
(26) Transmission Charge								
(27) Capacity Charge	173,879,773	Watt	181,533,885	Watt	\$ 0.0006	\$ 108,920	\$ 0.0006	\$ 108,920
(28) Energy Charge	59,845,000	kWh	62,479,351	kWh	\$ -	\$ -	\$ -	\$ -
(29)						\$ 108,920		\$ 108,920
(30) Variable Distribution Charge								
(31) Capacity Charge	173,879,773	Watt	181,533,885	Watt	\$ -	\$ -	\$ -	\$ -
(32) Energy Charge	59,845,000	kWh	62,479,351	kWh	\$ -	\$ -	\$ -	\$ -
(33)						\$ -		\$ -
(34) Competitive Transition Charge								
(35) Capacity Charge	173,879,773	Watt	181,533,885	Watt	\$ 0.00156	\$ 283,101	\$ 0.00156	\$ 283,101
(36) Energy Charge	59,845,000	kWh	62,479,351	kWh	\$ 0.00985	\$ 615,633	\$ 0.00985	\$ 615,633
(37)						\$ 898,735		\$ 898,735
(38) Electric Generation Charge								
(39) Capacity Charge	173,879,773	Watt	181,533,885	Watt	\$ 0.00319	\$ 578,996	\$ 0.00319	\$ 578,996
(40) Energy Charge	59,845,000	kWh	62,479,351	kWh	\$ 0.03423	\$ 2,138,971	\$ 0.03423	\$ 2,138,971
(41)						\$ 2,717,967		\$ 2,717,967
(42)								
(43) Total Revenue					\$ 9,868,938	\$ 5,802,457		\$ 9,528,078

**PECO Energy Co.  
Proof of Revenue 2007  
Rate TL**

**Electric PA PUC No. 3**

	<u>2004 Billing Determinants</u>	<u>2007 Billing Determinants</u>	<u>Existing 2007 Pricing</u>	<u>Existing 2007 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	<u>(2) = (1) * 1.044 growth factor</u>	(3)	(4) = (2) * (3)	<u>(5) = (4) * allocation factor</u>	(6) = (7) / (2)	(7)
(21) Transmission Charge (22)	33,803,000 kWh	35,290,993 kWh	\$ 0.0059	\$ 208,217		\$ 0.0059	\$ 208,217
(23) Variable Distribution Charge (24)	33,803,000 kWh	35,290,993 kWh	\$ 0.0214	\$ 755,227	\$ 714,649	\$ 0.0203	\$ 714,649
(25) Competitive Transition Charge (26)	33,803,000 kWh	35,290,993 kWh	\$ 0.0348	\$ 1,228,127		\$ 0.0348	\$ 1,228,127
(27) Unaccounted for (28)				\$ 5,398			\$ 5,398
(29) Market Generation (30)	33,803,000 kWh	35,290,993 kWh	\$ 0.0661	\$ 2,332,735		\$ 0.0661	\$ 2,332,735
(31) Total Revenue				\$ 4,529,703	\$ 714,649		\$ 4,489,125

**PECO ENERGY Co.**  
**Proof of Revenue 2007**  
**Rate EP**

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>	<u>2007 Billing</u> <u>Determinants</u>	<u>Existing 2007</u> <u>Pricing</u>	<u>Existing 2007</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	(2)= (1)*1.044 <u>growth factor</u>	(3)	(4)=(2)*(3)	(5)= (4) * <u>allocation factor</u>	(6)=(7)/(2)	(7)
(22) Fixed Distribution Charge	532 Bills	556 Bills	\$ 1,263.68	\$ 702,305	\$ 677,221	\$ 1,218.55	\$ 677,221
(23) Transmission Charge							
(25) Capacity Charge	2,024,808 kW	2,113,939 kW	\$ 1.05	\$ 2,219,636		\$ 1.05	\$ 2,219,636
(26) Energy Charge	730,617,000 kWh	762,778,439 kWh	\$ 0.0008	\$ 610,223		\$ 0.0008	\$ 610,223
(27) Variable Distribution Charge				\$ 2,829,859			\$ 2,829,859
(29) Capacity Charge	2,024,808 kW	2,113,939 kW	\$ 3.03	\$ 6,405,236	\$ 6,176,467	\$ 2.92	\$ 6,176,467
(30) Energy Charge	730,617,000 kWh	762,778,439 kWh	\$ 0.00230	\$ 1,754,390	\$ 1,691,731	\$ 0.00222	\$ 1,691,731
(31) Competitive Transition Charge				\$ 8,159,827	\$ 7,868,198		\$ 7,868,198
(33) Capacity Charge	2,024,808 kW	2,113,939 kW	\$ 5.88	\$ 12,429,964		\$ 5.88	\$ 12,429,964
(34) Energy Charge	730,617,000 kWh	762,778,439 kWh	\$ 0.0045	\$ 3,432,503		\$ 0.0045	\$ 3,432,503
(35) Electric Generation Charge				\$ 15,862,467			\$ 15,862,467
(37) Capacity Charge	2,024,808 kW	2,113,939 kW	\$ 8.51	\$ 17,989,624		\$ 8.51	\$ 17,989,624
(38) Energy Charge	730,617,000 kWh	762,778,439 kWh	\$ 0.0231	\$ 17,620,182		\$ 0.0231	\$ 17,620,182
(39) Total Revenue				\$ 35,609,806			\$ 35,609,806
(41) Total Revenue				\$ 63,164,063	\$ 8,545,419		\$ 62,847,551

**PECO Energy Co.  
Proof of Revenue 2007  
Rate AL**

**Electric PA PUC No. 3**

	<u>2007 Billing Determinants</u>	<u>Existing 2007 Pricing</u>	<u>Existing 2007 Revenue</u>	<u>New Distribution Revenue</u> <u>(4)=(3) *</u> <u>allocation factor</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	(2)	(3)=(1)x(2)		(5)=(6)/(1)	(6)
(10) Transmission Charge (11)	4,239,763 kWh	\$ 0.0007	\$ 2,968		\$ 0.0007	\$ 2,968
(12) Variable Distribution Charge (13)	4,239,763 kWh	\$ 0.1129	\$ 478,669	\$ 478,502	\$ 0.1129	\$ 478,502
(14) CTC Charge (15)	4,239,763 kWh	\$ 0.0113	\$ 47,909		\$ 0.0113	\$ 47,909
(16) Market Generation (17)	4,239,763 kWh	\$ 0.0175	\$ 74,196		\$ 0.0175	\$ 74,196
(18) Total Revenues			\$ 603,742	\$ 478,502		\$ 603,575

**PECO Energy Co.  
Proof of Revenue 2007  
Auxiliary Service Rider**

	Trans.		Dist.		CTC		Energy		New Dist Pricing
<b>FIRM BACK-UP POWER</b>									
Demand Charge (\$/kW)									
All Customers	\$	0.15	\$	0.34	\$	0.88	\$	2.00	\$ 0.32
Energy Charge (\$/kWh)									
High Tension Voltage	\$	0.0041	\$	0.0087	\$	0.0230	\$	0.0522	\$ 0.0084
Primary Voltage	\$	0.0049	\$	0.0189	\$	0.0282	\$	0.0587	\$ 0.0178
Secondary Voltage	\$	0.0064	\$	0.0234	\$	0.0375	\$	0.0723	\$ 0.0220
<b>INTERRUPTIBLE BACK-UP POWER</b>									
Energy Charge (\$/kWh)									
High Tension Voltage	\$	0.0008	\$	0.0016	\$	0.0050	\$	0.0234	\$ 0.0016
Primary Voltage	\$	0.0009	\$	0.0030	\$	0.0056	\$	0.0257	\$ 0.0029
Secondary Voltage	\$	0.0030	\$	0.0085	\$	0.0175	\$	0.0426	\$ 0.0080

**PECO Energy Co.  
Proof of Revenue 2007  
Employment and Economic Recovery Rider**

	<b>Bundled (\$/kWh)</b>	<b>Tran (\$/kWh)</b>	<b>Dist (\$/kWh)</b>	<b>CTC (\$/kWh)</b>	<b>Energy (\$/kWh)</b>	<b>New Dist Pricing (\$/kWh)</b>
<b>Existing Location</b>						
1-5	0.050					
6	0.040	0.003	0.006	0.014	0.033	0.006
7	0.030	0.002	0.004	0.120	0.027	0.004
8	0.020	0.002	0.003	0.009	0.020	0.003
9	0.010	0.001	0.002	0.006	0.012	0.002
		0.001	0.001	0.003	0.007	0.001
<b>New Service Location</b>						
Years						
1-5	1.000					
6	0.800	0.052	0.112	0.292	0.665	0.108
7	0.600	0.042	0.089	0.234	0.532	0.086
8	0.400	0.030	0.067	0.176	0.399	0.065
9	0.200	0.020	0.045	0.117	0.266	0.043
		0.010	0.022	0.059	0.133	0.022
<b>Accelerated</b>						
Years						
1-4	1.35	0.070	0.151	0.394	0.897	0.146

**PECO Energy Co.  
 Proof of Revenue 2007  
 Seasonal Capacity Charge Service Rider**

	<u>Summer</u>	New Dist Pricing	<u>Winter</u>	New Dist Pricing
Transmission	\$1.51		\$0.38	
Distribution	\$3.19	\$3.07	\$0.80	\$0.77
CTC	\$9.22		\$2.30	
Market Energy	<u>\$13.05</u>		<u>\$3.26</u>	
Bundled	<u>\$26.97</u>		<u>\$6.75</u>	

**Cooling Thermal Storage HT Rider**

		New Dist Pricing
Billing and Metering Charge	\$ 11.39	\$ 10.97
Off Peak Charge per KW off of peak billing demand per month	\$ 0.92	\$0.89

**PECO Energy Co.**  
**Proof of Revenue 2007**  
**RIDER SLE**

	<u>2007 Billing Determinants</u>	<u>Existing 2007 Pricing</u>	<u>Existing 2007 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	(2)	(3)=(1)x(2)	(4) = (3) x SLE multiplier	(5)=(6)/(1)	(6)
(23)	Service Location Charge - Trans.	863,847 Locations	\$ 0.09	\$ 78,432	\$ -	\$ 78,432
(24)	Service Location Charge - Dist	863,847 Locations	\$ 9.68	\$ 8,362,037	\$ 7,898,073	\$ 7,898,073
(25)	Service Location Charge - CTC	863,847 Locations	\$ 0.33	\$ 285,069	\$ -	\$ 285,069
(26)						
(27)	Transmission Charge			\$ 8,725,539	\$ 7,898,073	\$ 8,261,574
(28)	Capacity Charge	181,533,885 Watt	\$ -	\$ -	\$ -	\$ -
(29)	Energy Charge	62,479,351 kWh	\$ -	\$ -	\$ -	\$ -
(30)						
(31)	Variable Distribution Charge			\$ -	\$ -	\$ -
(32)	Capacity Charge	181,533,885 Watt	\$ -	\$ -	\$ -	\$ -
(33)	Energy Charge	62,479,351 kWh	\$ -	\$ -	\$ -	\$ -
(34)						
(35)	Competitive Transition Charge			\$ -	\$ -	\$ -
(36)	Capacity Charge	181,533,885 Watt	\$ -	\$ -	\$ -	\$ -
(37)	Energy Charge	62,479,351 kWh	\$ -	\$ -	\$ -	\$ -
(38)						
(39)	Electric Generation Charge			\$ -	\$ -	\$ -
(40)	Capacity Charge	181,533,885 Watt	\$ 0.0029	\$ 526,448	\$ 0.0029	\$ 526,448
(41)	Energy Charge	62,479,351 kWh	\$ 0.0186	\$ 1,162,116	\$ 0.0186	\$ 1,162,116
(42)						
(43)				\$ 1,688,564		\$ -
(44)	Total Revenue			\$ 10,414,103	\$ 7,898,073	\$ 8,023,968

**PECO ENERGY Co.**  
**Proof of Revenue 2007**  
**CAP Rider**

<b>Rate R</b>	Trans.	CTC	Energy	Dist.	New Dist. Pricing
<b>Cap A</b>					
Fixed Distribution Charge				\$ 5.10	\$ 4.93
First 1000 kWh	\$ 0.29	\$ 1.35	\$ 2.84	\$ 2.42	\$ 2.34
Additional kWh	Cap D	Cap D	Cap D	Cap D	
<b>Cap B</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.01
Winter					
¢/kWh for first 650 kWh	0.08	0.47	0.96	0.66	0.64
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	4.25
Summer					
¢/kWh for first 650 kWh	0.08	0.47	0.96	0.66	0.64
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	4.25
<b>Cap C</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.01
Winter					
¢/kWh for first 650 kWh	0.14	0.77	1.61	1.1	1.06
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	4.25
Summer					
¢/kWh for first 650 kWh	0.14	0.77	1.61	1.1	1.06
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	4.25
<b>Cap D</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.01
Winter					
¢/kWh for first 650 kWh	0.27	1.24	2.65	2.12	2.05
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.25
Summer					
¢/kWh for first 650 kWh	0.27	1.24	2.65	2.12	2.05
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.25
<b>Cap E</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.01
Winter					
¢/kWh for first 650 kWh	0.42	1.90	4.07	3.26	3.15
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.25
Summer					
¢/kWh for first 650 kWh	0.42	1.90	4.07	3.26	3.15
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.25

**PECO ENERGY Co.**  
**Proof of Revenue 2007**  
**CAP Rider**

	Trans.	CTC	Energy	Dist.	New Dist. Pricing
<b>Rate RH</b>					
<b>Cap A</b>					
Fixed Distribution Charge				\$ 5.10	\$ 4.87
First 2000 kWh Winter	\$ 1.05	\$ 4.80	\$ 10.75	\$ 8.30	\$ 7.93
First 1000 kWh Summer	\$ 1.05	\$ 4.80	\$ 10.75	\$ 8.30	\$ 7.93
Additional kWh	Cap D	Cap D	Cap D	Cap D	
<b>Cap B</b>					
Fixed Distribution Charge				\$ 5.18	\$ 4.95
Winter					
¢/kWh for first 650 kWh	0.08	0.45	1.00	0.63	0.60
¢/kWh for additional kWh	0.27	1.23	2.77	2.13	2.04
Summer					
¢/kWh for first 650 kWh	0.08	0.45	1.00	0.63	0.60
¢/kWh for additional kWh	0.56	3.01	6.68	4.2	4.01
<b>Cap C</b>					
Fixed Distribution Charge				\$ 5.18	\$ 4.95
Winter					
¢/kWh for first 650 kWh	0.14	0.75	1.66	1.05	1.00
¢/kWh for additional kWh	0.27	1.23	2.77	2.13	2.04
Summer					
¢/kWh for first 650 kWh	0.14	0.75	1.66	1.05	1.00
¢/kWh for additional kWh	0.56	3.01	6.68	4.2	4.01
<b>Cap D</b>					
Fixed Distribution Charge				\$ 5.18	\$ 4.95
Winter					
¢/kWh for all kWh	0.27	1.23	2.77	2.03	1.94
Summer					
¢/kWh for first 650 kWh	0.27	1.23	2.77	2.03	1.94
¢/kWh for additional kWh	0.56	2.56	5.72	4.2	4.01
<b>Cap E</b>					
Fixed Distribution Charge				\$ 5.18	\$ 4.95
Winter					
¢/kWh for first 650 kWh	0.42	2.64	4.34	3.11	2.97
¢/kWh for additional kWh	0.27	1.23	2.77	2.03	1.94
Summer					
¢/kWh for first 650 kWh	0.42	1.91	4.23	3.27	3.13
¢/kWh for additional kWh	0.56	2.56	5.72	4.2	4.01

**PECO Energy Company**

**RATE R RESIDENCE SERVICE**

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE. \$5.01**

**METERING AND BILLING CREDITS.** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS. (June through September)**

4.49¢ per kWh for the first 500 kWh per dwelling unit

5.22¢ per kWh for additional kWh.

**WINTER MONTHS. (October through May)**

4.49¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS. (June through September)**

3.44¢ per kWh for the first 500 kWh per dwelling unit

3.99 ¢ per kWh for additional kWh.

**WINTER MONTHS. (October through May)**

3.44¢ per kWh

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the Monthly Pricing Option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS. (June through September)**

6.08¢ per kWh for the first 500 kWh per dwelling unit

6.78¢ per kWh for additional kWh.

**WINTER MONTHS. (October through May)**

6.08¢ per kWh

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

**PECO Energy Company**

**RATE RT RESIDENCE TIME-OF-USE SERVICE**

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**DEFINITION OF PEAK-HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE: \$10.05**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS (June through September)**

1.84¢ per off-peak kWh

7.50¢ per on-peak kWh

**WINTER MONTHS (October through May)**

1.84¢ per off-peak kWh

6.88¢ per on-peak kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS. (June through September)**

1.90¢ per off-peak kWh

7.54¢ per on-peak kWh

**WINTER MONTHS. (October through May)**

1.90¢ per off-peak kWh

6.92¢ per on-peak kWh

**ENERGY AND CAPACITY CHARGE:**

**Standard Pricing Option-**The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS. (June through September)**

3.99¢ per off-peak kWh

10.88¢ per on-peak kWh

**WINTER MONTHS. (October through May)**

3.99¢ per off-peak kWh

10.12¢ per on-peak kWh

**Monthly Pricing Option-** Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

RATE R-H RESIDENTIAL HEATING SERVICE

**AVAILABILITY.**

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$4.95

**METERING AND BILLING CREDITS:** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)

4.41¢ per kWh for the first 500 kWh per dwelling unit

5.13¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

4.41¢ per kWh for the first 600 kWh per dwelling unit

1.84¢ per kWh for additional kWh.

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

3.35¢ per kWh for the first 500 kWh per dwelling unit

3.89¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

3.35¢ per kWh for the first 600 kWh per dwelling unit

1.40¢ per kWh for additional kWh.

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS.** (June through September)

6.34¢ per kWh for the first 500 kWh per dwelling unit

7.08¢ per kWh for additional kWh

**WINTER MONTHS.** (October through May)

6.34¢ per kWh for the first 600 kWh per dwelling unit

3.68¢ per kWh for additional kWh

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

**SUMMER MONTHS.** (June through September)

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company.

**WINTER MONTHS.** (October through May)

Same as the Standard Pricing Option winter months charge.

**PECO Energy Company**

**RATE OP OFF-PEAK SERVICE**

**AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement. Effective January 1, 2004, service under Rate OP will be restricted to service locations receiving Rate OP service or that are the subject of a Rate OP service application as of December 31, 2003.

**SPECIAL RULES AND REGULATIONS.**

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 200 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 200 amperes the control device shall be furnished, installed and maintained by the customer. Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$4.44 per month

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:** 3.53¢ per kWh

**COMPETITIVE TRANSITION CHARGE:** 0.49¢ per kWh

**ENERGY AND CAPACITY CHARGE:**

**Standard Pricing Option**-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of January 1, 2002, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

2.05¢ per kWh

**Monthly Pricing Option**-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

**SUMMER MONTHS.** (June through September)

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company

**WINTER MONTHS.** (October through May)

Same as the Standard Pricing Option winter months charge.

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing Option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request. If the returning customer has stayed with the Company for at least twelve months and is on the Monthly Pricing Option, the customer can request to be switched to the Standard Pricing Option with no minimum stay provision on this option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

The prices for Default PLR Service were determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Nos. R-00973953 and P-00971265.

Within one business day of a request from a customer, or a customer's EGS, to return the customer to PLR Service, the Company will send a letter to the customer requesting the customer to choose between the Standard Pricing Option and the Monthly Pricing Option. If the Company does not receive a response from the Customer within ten calendar days from the date of the letter, the terms and conditions of the Standard Pricing Option will apply. The Customer's return to PLR Service will become effective as of the next scheduled meter reading date, provided that the Company received the request for the return at least 16 days prior.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.**

**PAYMENT TERMS.** Standard.

**RATE R-S RENEWABLE ENERGY SERVICE**

**AVAILABILITY.**

Electric service in the entire territory of the Company for a customer served under Rate R, Rate R-H, Rate R-T or Rate GS, that has installed a device or devices that are, in PECO Energy's sole judgment, a bona fide technology for use in generating electricity from qualifying renewable energy installations not exceeding 40 kW, and that will be operated in parallel with the Company's system. Qualifying renewable energy installations include solar panels, wind, hydro, biomass, methane field, and fuel cell generation. The customer's equipment must conform to the installation requirements contained in Appendix II of the Company's published "Requirements For Parallel Operation Of Generation." The Company will modify its distribution and transmission facilities as necessary to interconnect with the customer at a single point. A customer will be charged for all modifications, additions or retirements made to provide the interconnection, in excess of \$1000 in accordance with Appendix II of the "Requirements for Parallel Operation of Generation."

(Not available when the source of supply is service purchased from a neighboring Company under Rate BLI Borderline Interchange Service.)

**METERING/BILLING PROVISIONS.**

A customer may select one of the following billing and metering options in conjunction with the Applicable Rate R, Rate R-H, Rate R-T or Rate GS charges, whether receiving generation services and selling excess energy to the Company or an EGS.

(a) A non-ratcheted, bi-directional meter, such as the existing meter at the facility, may be used to record net energy sales to the customer.

(b) Two meters may be installed. One will measure the energy delivered by the Company that the customer uses, and the other will measure the energy delivered to the Company from the customer that is generated by the customer's qualified renewable energy installation.

(c) PECO Energy shall provide such other Qualified Meters on such terms as shall be approved by the Commission.

PECO will also provide metering and/or billing to a customer contracting for the purchase and/or sale of energy from an EGS providing net metering service. A customer may also arrange for competitive billing from an EGS, and/or Advanced Meter Services from an AMSP.

If, in any billing month, the amount of energy delivered by the Company that the customer uses is greater than the amount of energy the customer delivered to the Company, then the Company will bill the customer for the difference in all usage based charges on a per kWh basis pursuant to the applicable Rate R, RH, RT or GS rate schedule. If, in any billing month, the amount of energy delivered by the Company that the customer uses is less than the amount of energy the customer delivered to the Company, the Company will not bill the customer for any usage based charges on a per kWh basis and will pay the customer under Option (b) or (c) for the excess using the monthly average PJM billing rate, market clearing price, or its successor. For customers with Rate R-T, and the appropriate metering equipment (Option(c)), the billing will reflect the on-peak and off-peak generation and use and a metering charge under Option ( C ) will apply. A monthly meter charge shall apply if Option (b) or (c) is selected. A customer may sell any excess energy to an EGS other than PECO Energy at prices agreed upon between the customer and the EGS.

**CURRENT CHARACTERISTICS.** Standard secondary service as defined under the qualifying rate schedule.

**METERING CHARGE:** Under Option (a), service under R-S includes no metering charges in addition to any metering or Fixed Distribution Service Charge under the applicable rate schedule. Customers under Options (b) or (c), who receive metering service from an AMSP shall receive as a credit for the meter a portion of the Fixed Distribution Service Charge under their applicable rate schedule. Customers under Rate RT or taking Options (b) or (c) shall only pay the incremental cost over their existing meter charges.

Option (b) - \$ 4.40

Option (c) - meter cost shall be based upon the net incremental cost of purchasing and installing the new metering equipment as approved by the Commission.

**MONTHLY RATE TABLE FOR NET ENERGY USED BY CUSTOMER.** (See Applicable Rate R, Rate R-H, Rate RT or Rate GS for charges.)

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge for the applicable Rate R, Rate R-H, Rate R-T or Rate GS Service and the metering charge if the customer has selected Option (b) or Option(c). Customers receiving service under metering/billing Option (a): If the renewable energy installation generates more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy.

Customers receiving service under metering/billing Option (b) or (c): the customer shall not be charged for any energy received from the Company that is less than the amount delivered to the Company in the billing month but shall be paid an amount for such excess delivered to the Company as described below. If the customer receives more energy from the Company than is delivered to the Company, the customer shall be billed for the excess energy and capacity pursuant to the applicable Rate R, Rate R-H, Rate RT or Rate GS Charges. For customers that deliver more energy to the Company than is received from the Company, PECO will pay for the excess energy using the monthly average PJM market clearing price, or its successor. Customers receiving service in conjunction with Rate R-T shall be paid for excess energy delivered to the Company at the monthly average PJM peak and/or off-peak rates as applicable.

RATE-GS GENERAL SERVICE

**AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

**CURRENT CHARACTERISTICS.**

Standard single-phase or polyphase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

\$ 6.55 for single-phase service without demand measurement, or

\$ 8.30 for single-phase service with demand measurement, or

\$22.44 for polyphase service.

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

3.43¢ per kWh for the first 80 hours' use of billing demand

- \* 1.61¢ per kWh for the next 80 hours' use of the billing demand

1.02¢ per kWh for additional use; except

0.45¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

**COMPETITIVE TRANSITION CHARGE:**

7.50¢ per kWh for the first 80 hours' use of billing demand

- \* 3.53¢ per kWh for the next 80 hours' use of billing demand

2.24¢ per kWh for additional use; except

0.99¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

12.48¢ per kWh for the first 80 hours' use of billing demand

- \* 6.80¢ per kWh for the next 80 hours' use of billing demand

4.93¢ per kWh for additional use; except

3.15¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

- \* During October through May this block is eliminated.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**DETERMINATION OF DEMAND.**

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis), nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts. There will be a one-time waiver of the application of the previous sentences as they relate to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

**RATE-GS GENERAL SERVICE (continued)**

**MINIMUM CHARGE**

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.22 per KW of billing demand, as follows: **Variable Distribution-\$0.88 per kW; Competitive Transition Charge-\$1.88 per kW; Energy and Capacity-\$3.12 per kW (Energy and Capacity Charge applicable only if Customer receives Default PLR Service).**

**HEATING MODIFICATION.**

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

**METERING.**

**A. Single Meter.**

Applicable where the area served through the single meter is heated solely by permanently connected electric space heating installations (1) acceptable to the Company; (2) sensitive to outdoor temperature; and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until January 2, 2000 unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

**B. Separate Meters.**

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.80¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.76¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains

Competitive Energy Supply: 4.26¢ per kWh

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**OFF-PEAK THERMAL STORAGE PROVISION.**

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.39 per month, plus the charges listed below.

OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.35¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.99¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

2.06¢ per kWh

**RATE-GS GENERAL SERVICE (continued)**

**ON-PEAK USAGE DURING THE WINTER MONTHS:**

VARIABLE DISTRIBUTION SERVICE CHARGE:	2.08¢ per kWh
COMPETITIVE TRANSITION CHARGE:	1.51¢ per kWh
ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.	3.17¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

**SPECIAL PROVISION.**

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company, non-profit rescue squad, non-profit ambulance service or a non-profit senior citizen center meeting the requirements set forth below, may, upon application, elect to have its electric service billed at any of the following rate schedules: Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of an electric service contract for a minimum term of one year at the chosen rate will be required of any entity electing service pursuant to the options provided by this provision.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

**VOLUNTEER FIRE COMPANY** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

**NON-PROFIT SENIOR CITIZEN CENTER** - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) or the Commonwealth as a non-profit entity and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

**NON-PROFIT RESCUE SQUAD** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility recognized by the Pennsylvania Emergency Management Agency (PEMA) or the Pennsylvania Department of Health as a provider of rescue services. The use of electric service at this location shall be to support the activities of the non-profit rescue squad. Any fund raising activities at this service location must be used solely to support the non-profit rescue squad operations.

**NON-PROFIT AMBULANCE SERVICE** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility licensed by the Pennsylvania Department of Health as a provider of ambulance services. The use of electric service at this location shall be to support the activities of the non-profit ambulance service. Any fund raising activities at this service location must be used solely to support the non-profit ambulance service operations.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**PAYMENT TERMS.** Standard.

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**RATE-PD PRIMARY-DISTRIBUTION POWER****AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

**CURRENT CHARACTERISTICS.**

Standard primary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE: \$263.44**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.71 per kW of billing demand  
 1.51¢ per kWh of the first 150 hours' use of billing demand  
 0.89¢ per kWh of the first next 150 hours' use of billing demand  
 0.29¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

\$3.29 per kW of billing demand  
 2.92¢ per kWh of the first 150 hours' use of billing demand  
 1.73¢ per kWh for the next 150 hours' use of billing demand  
 0.56¢ per kWh for additional use.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$4.72 per kW of billing demand  
 5.95¢ per kWh of the first 150 hours' use of billing demand  
 4.25¢ per kWh for the next 150 hours' use of billing demand  
 2.57¢ per kWh for additional use.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis). There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

**RATE-HT HIGH-TENSION POWER**

**AVAILABILITY.**

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE: \$280.74**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- \$1.62 per kW of billing demand
- 0.86¢ per kWh of the first 150 hours' use of billing demand
- 0.51¢ per kWh of the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 0.16¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

- \$4.92 per kW of billing demand
- 2.64¢ per kWh for the first 150 hours' use of billing demand
- 1.57¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 0.50¢ per kWh for additional use.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$6.93 per kW of billing demand
- 5.35¢ per kWh for the first 150 hours' use of billing demand
- 3.83¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 2.33¢ per kWh for additional use.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

- For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
- For customers supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.
- For customers supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

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**RATE POL PRIVATE OUTDOOR LIGHTING**

**AVAILABILITY.**

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

**MONTHLY RATE TABLE.**

	PRICE PER LIGHTING UNIT					
	CTC		ENERGY & CAPACITY		DISTRIBUTION	
	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)
<b>MERCURY-VAPOR LAMPS</b>						
100 Watts (nominally 4,000 Lumens)	\$1.09	\$1.02	\$1.75	\$1.58	\$11.02	\$ 9.87
175 Watts (nominally 8,000 Lumens)	\$1.49	\$1.43	\$2.38	\$2.21	\$14.94	\$13.84
250 Watts (nominally 12,000 Lumens)	\$1.85	\$1.80	\$2.93	\$2.78	\$18.42	\$17.43
400 Watts (nominally 20,000 Lumens)	\$2.39	\$2.32	\$3.78	\$3.59	\$23.76	\$22.47
400 Watts Floodlight (nominally 22,000 Lumens)	\$2.58	\$2.51	\$4.09	\$3.89	\$25.70	\$24.40
<b>SODIUM-VAPOR LAMPS</b>						
70 Watts (nominally 5,800 Lumens)	\$1.50	\$1.44	\$2.39	\$2.22	\$15.05	\$13.93
250 Watts (nominally 25,000 Lumens)	\$2.41	\$2.34	\$3.81	\$3.62	\$23.95	\$22.65
400 Watts (nominally 50,000 Lumens)	\$2.65	\$2.58	\$4.19	\$3.99	\$26.29	\$24.99
400 Watts Floodlight (nominally 50,000 Lumens)	\$2.85	\$2.78	\$4.49	\$4.30	\$28.21	\$26.91
<b>STANDARD METAL HALIDE LAMPS</b>						
100 Watts (nominally 7,800 Lumens)	\$0.60	\$0.68	\$0.95	\$0.91	\$22.58	\$21.83
175 Watts (nominally 13,000 Lumens)	\$0.59	\$1.14	\$1.58	\$1.53	\$23.66	\$22.28
250 Watts (nominally 20,500 Lumens)	\$0.94	\$1.80	\$2.50	\$2.39	\$25.01	\$23.64
400 Watts (nominally 36,000 Lumens)	\$2.80	\$2.73	\$4.42	\$4.23	\$27.78	\$26.52
1000 Watts (nominally 110,000 Lumens)	\$4.96	\$4.89	\$7.75	\$7.56	\$48.61	\$47.35
<b>STANDARD HIGH PRESSURE SODIUM LAMPS</b>						
50 Watts (nominally 4,000 Lumens)	\$1.54	\$1.52	\$1.83	\$1.71	\$18.08	\$16.70
70 Watts (nominally 5,800 Lumens)	\$1.68	\$1.62	\$2.69	\$2.50	\$16.92	\$15.66
100 Watts (nominally 9,500 Lumens)	\$1.78	\$1.71	\$2.85	\$2.65	\$17.89	\$16.63
150 Watts (nominally 16,000 Lumens)	\$1.95	\$1.88	\$3.11	\$2.92	\$19.55	\$18.28
250 Watts (nominally 25,000 Lumens)	\$2.31	\$2.24	\$3.65	\$3.46	\$22.95	\$21.68
400 Watts (nominally 50,000 Lumens)	\$2.81	\$2.74	\$4.43	\$4.24	\$27.83	\$26.56
1,000 Watts (nominally 130,000 Lumens)	\$3.41	\$3.40	\$11.44	\$10.95	\$31.84	\$31.84

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**GENERAL PROVISIONS.**

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

**PECO Energy Company**

**Superseding xxxx Revised Page No. 53**

**RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA**

**AVAILABILITY.**

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

**CHARACTERISTICS OF SUPPLY.**

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

For Lighting Units in service as of the fifteenth day of the month.

\$ 8.36 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.

\$ 8.95 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$12.48 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

0.15¢ per watt.

0.76¢ per kWh of energy billed

**COMPETITIVE TRANSITION CHARGE:**

0.18¢ per watt.

1.43¢ per kWh of energy billed

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

0.15¢ per watt.

2.91¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**LIGHTING UNIT.**

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

**PECO Energy Company**

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES**

**AVAILABILITY.**

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

**ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.**

**Incandescent Filament Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
320 Lumens	32	\$ 75.45	\$ 14.50	\$19.68
600 Lumens	58	\$105.14	\$ 20.20	\$27.42
1,000 Lumens	103	\$147.47	\$ 28.35	\$38.46
2,500 Lumens	202	\$202.94	\$ 38.99	\$52.93
6,000 Lumens	448	\$231.54	\$ 44.49	\$60.39
10,000 Lumens	690	\$277.20	\$ 53.26	\$72.29

**Mercury Vapor Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
4,000 Lumens	115	\$173.54	\$33.36	\$45.26
8,000 Lumens	191	\$183.29	\$35.22	\$47.80
12,000 Lumens	275	\$195.43	\$37.56	\$50.97
20,000 Lumens	429	\$229.57	\$44.11	\$59.87
42,000 Lumens	768	\$327.02	\$62.85	\$85.29
59,000 Lumens	1,090	\$368.61	\$70.84	\$96.14

**Sodium-Vapor Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
5,800 Lumens	94	\$172.24	\$33.10	\$44.92
9,500 Lumens	131	\$187.28	\$35.98	\$48.84
16,000 Lumens	192	\$210.34	\$40.42	\$54.86
25,000 Lumens	294	\$238.97	\$45.92	\$62.32
50,000 Lumens	450	\$284.73	\$54.71	\$74.26

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**GENERAL PROVISIONS.**

- Service.** The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
- Outage Allowances.** Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service and CTC charges. If the customer receives Default PLR service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rate, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
- Lighting Installations.** The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

PECO Energy CompanyRATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES**AVAILABILITY.**

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

A qualified agency or association may receive service under this tariff effective with their first scheduled billing cycle beginning after September 6, 1999.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$6.72 per Service Location (as defined below)

COMPETITIVE TRANSITION CHARGE: .156¢ per Watt  
.985¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

.319 ¢ per Watt  
3.42¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.**

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.****1. Ownership of Utilization Facilities.**

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. **Standards of Construction for Utilization Facilities.** Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

PECO Energy Company

RATE TL TRAFFIC LIGHTING SERVICE

**AVAILABILITY.**

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

**CURRENT CHARACTERISTICS.**

Standard single-phase secondary service.

**RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.03¢ per kWh

COMPETITIVE TRANSITION CHARGE: 3.48¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

6.61¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SPECIAL RULES AND REGULATIONS.**

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

**MINIMUM CHARGE.**

\$3.56 per month per signal light.

**TERM OF CONTRACT.**

The initial contract term for each signal light installation shall be for at least one year.

**PAYMENT TERMS.**

Standard.

**PECO Energy Company**

**RATE EP ELECTRIC PROPULSION**

**AVAILABILITY.**

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

**CURRENT CHARACTERISTICS.**

Standard sixty hertz (60 Hz) high-tension service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$1,218.55 per delivery point

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$2.92 per kW of billing demand

0.22¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

\$5.88 per kW of billing demand

0.45¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$8.51 per kW of billing demand

2.31¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

For delivery points supplied at 33,000 volts: 7¢ per kW

For delivery points supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.

For delivery points supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis).

There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

**CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.**

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point &

PECO Energy Company

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RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

**APPLICABILITY.** To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

**LIGHTING DISTRIBUTION SERVICE DEFINED.** All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

**NOTICE TO COMPANY.** The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

**MONTHLY RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 11.29¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.13¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

1.75¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE**

**PLAN OF MONTHLY BILLING.**

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

**LIABILITY PROVISION.**

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

**TERM OF CONTRACT.**

The initial contract term for each lighting unit shall be for at least one year.

**PECO Energy Company**

**AUXILIARY SERVICE RIDER (continued)**

indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

**INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE.** Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

**RATE AND BILLING.**

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

**Supplementary Power.** Billing shall be under the provisions of the applicable rate and riders..

**Firm Back-up Power.** Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.32 per kW
Competitive Transition Charge:	\$0.88 per kW
Energy and Capacity Charge:	\$2.00 per kW

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.84¢ per kWh
Competitive Transition Charge:	2.30¢ per kWh
Energy and Capacity Charge:	5.22¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	1.78¢ per kWh
Competitive Transition Charge:	2.82¢ per kWh
Energy and Capacity Charge:	5.87¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	2.20¢ per kWh
Competitive Transition Charge:	3.75¢ per kWh
Energy and Capacity Charge:	7.23¢ per kWh

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**Interruptible Back-Up Power.**

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.16¢ per kWh
Competitive Transition Charge:	0.50¢ per kWh
Energy and Capacity Charge:	2.34¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	0.29¢ per kWh
Competitive Transition Charge:	0.56¢ per kWh
Energy and Capacity Charge:	2.57¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	0.80¢ per kWh
Competitive Transition Charge:	1.75¢ per kWh
Energy and Capacity Charge:	4.26¢ per kWh

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

**Customer Assistance Program (CAP) Rider**

**AVAILABILITY:**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multipledwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E) apply: **CAP A - PECO Cares Program** : Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - Injury or illness
  - High medical bills
  - Medically related usage
  - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - Children below 8 years of age
  - Disabled persons
  - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

**MONTHLY RATE – CAP A:**

	RATE R		RATE RH	
<b>Fixed Distribution Service Charge</b>		\$4.93		\$4.87
<b>Variable Distribution Service Charge</b>				
	1 <sup>st</sup> 1000 KWH	2.34	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$7.93
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$7.93
			Additional KWH	CAP D <sup>2</sup>
<b>Competitive Transition Charge</b>				
	1 <sup>st</sup> 1000 KWH	\$1.35	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$4.80
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$4.80
			Additional KWH	CAP D <sup>2</sup>
<b>Energy and Capacity Charge</b>				
	1 <sup>st</sup> 1000 KWH	\$2.84	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$10.75
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$10.75
			Additional KWH	CAP D <sup>2</sup>

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

<sup>2</sup> Rate R - for the usage exceeding 1000 kWh, the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used. Rate RH - for the usage exceeding 2000 kWh winter/1000 kWh summer the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used.

**Program Provisions:** The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

Customer Assistance Program (CAP) Rider – (Continued)

**CAP B:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines and who are not eligible for CAP A will be eligible for the CAP B Rate which provides a nominal 85% discount on the pricing of the first 650 kWh of usage.

**CAP C:** Customers with annual household gross incomes at or greater than 26% but less than 51% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 75% discount on the pricing of the first 650 kWh of usage.

**CAP D:** Customers with annual household gross incomes at or greater than 51% but less than 101% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 50% discount on the pricing of the first 650 kWh of usage.

**CAP E:** Customers with annual household gross incomes from 101% up to and including 150% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E Rate which provides a nominal 26% discount on the pricing of the first 650 kWh of usage.

**MONTHLY RATE TABLES (CAP B – E Rates):**

**RATE R**

	<b>CAP B</b>	<b>CAP C</b>	<b>CAP D</b>	<b>CAP E</b>
<b>Fixed Distribution Service Charge</b>	\$5.01	\$5.01	\$5.01	\$5.01
	¢/kWh	¢/kWh	¢/kWh	¢/kWh
<b>Variable Distribution Service Charge</b>				
first 650 kWh	.64	1.06	2.05	3.15
additional kWh	4.25	4.25	4.25	4.25
<b>Competitive Transition Charge</b>				
first 650 kWh	.47	.77	1.24	1.90
additional kWh	3.09	3.09	2.57	2.57
<b>Energy and Capacity Charge *</b>				
first 650 kWh	.96	1.61	2.65	4.07
additional kWh	5.56	5.56	5.49	5.49

Customer Assistance Program (CAP) Rider – (Continued)

RATE RH

	CAP B Summer	CAP B Winter	CAP C Summer	CAP C Winter	CAP D Summer	CAP D Winter	CAP E Summer	CAP E Winter
<b>Fixed Distribution Service Charge</b>	\$4.95	\$4.95	\$4.95	\$4.95	\$4.95	\$4.95	\$4.95	\$4.95
	¢/kWh							
<b>Variable Distribution Service Charge</b>								
first 650 kWh	.60	.60	1.00	1.00	1.94	1.94	3.13	2.97
additional kWh	4.01	2.04	4.01	2.04	4.01	1.94	4.01	1.94
<b>Competitive Transition Charge</b>								
first 650 kWh	.45	.45	.75	.75	1.23	1.23	1.91	2.64
additional kWh	3.01	1.23	3.01	1.23	2.56	1.23	2.56	1.23
<b>Energy and Capacity Charge *</b>								
first 650 kWh	1.00	1.00	1.66	1.66	2.77	2.77	4.23	4.34
additional kWh	6.68	2.77	6.68	2.77	5.72	2.77	5.72	2.77

\* CAP (A - C) Rate customers will not be able to obtain Competitive Energy Supply.

**ENERGY AND CAPACITY CHARGE:** The preceding Energy and Capacity Charges are not applicable to the customer if the customer is eligible for and obtains Competitive Energy Supply, and therefore will only apply if the customer receives Default PLR Service.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 650 kWh of usage on their PECO Energy bill, as follows:

Customer Assistance Program (CAP) Rider – Continued

**CUSTOMER CREDIT WHEN OBTAINING COMPETITIVE ENERGY SUPPLY (applicable to CAP D & E only):**

RATE R		RATE RH			
CAP D	CAP E	CAP D		CAP E	
		Summer	Winter	Summer	Winter
2.86¢/kWh	1.43 ¢/kWh	2.97 ¢/kWh	2.97 ¢/kWh	1.50 ¢/kWh	1.39 ¢/kWh

**METERING AND BILLING CREDITS.** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

**CERTIFICATION.** Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process. In addition, PECO may also utilize the LIHEAP cash grant amount to help determine income level.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate. Customers being considered for the CAP Rider will be required to:

- Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO Energy.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE.** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**ARREARAGE.**

Customers who qualify and are placed on the CAP Rider will have their pre-program arrearage forgiven if they remain current on their CAP bill for six consecutive months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

An additional payment arrangement shall be available to CAP customers who become delinquent and who either are (a) transitioning from one CAP rate to one with a greater discount, (b) have experienced extenuating circumstances, (c) incur increases greater than 30% of their household expenses in non-discretionary household costs essential to the customer's well being, or (d) have experienced a material decline in household income.

(C)

(C) Denotes Change

**COOLING THERMAL STORAGE HT RIDER**

**AVAILABILITY/APPLICABILITY.** To customers displacing at least 50% of their conventional cooling capacity by utilizing a qualifying Cooling Thermal Storage application. To qualify, the customer must submit to the Company for technical review and approval, an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 p.m. on Fridays and during the months of June through September. On-Peak Hours will commence at 10:00 a.m. instead of 8:00 a.m. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate HT, including all its terms and guarantees, is applicable to service provided during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) in Rate HT shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. During the eight months of October through May, the billing demand will not be less than 80% of the average billing demand in the preceding months of June through September. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

MONTHLY RATE TABLE.

Cooling Thermal Storage Service Billing and Metering Charge: \$10.97  
Off-peak charge per kW of Off-Peak billing demand per month: \$0.89

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**PECO Energy Company**

**EMPLOYMENT AND ECONOMIC RECOVERY RIDER (continued)**

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy &amp; Capacity*</u>
one (1) through five (5)	0.006 cents	+ 0.014cents	+ 0.033 cents
six (6)	0.004 cents	+ 0.012 cents	+ 0.027 cents
seven (7)	0.003 cents	+ 0.009 cents	+ 0.020 cents
eight (8)	0.002 cents	+ 0.006 cents	+ 0.013 cents
nine (9)	0.001 cents	+ 0.003 cents	+ 0.007 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**B. QUALIFYING NEW SERVICE LOCATION**

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions are true:
  - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
  - b. The customer has an unpaid balance which includes a late fee.
  - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 12, Chapter 121 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through five (5)	0.108 cents	0.292 cents	0.665 cents
six (6)	0.086 cents	0.234 cents	0.532 cents
seven (7)	0.065 cents	0.176 cents	0.399 cents
eight (8)	0.043 cents	0.117 cents	0.266 cents
nine (9)	0.022 cents	0.059 cents	0.133 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through four (4)	0.146 cents	0.394 cents	0.897 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**TERM OF CONTRACT.** This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.

**RENEWAL.** A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.

**TRANSFER OF OWNERSHIP.** The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

PECO Energy Company

LARGE INTERRUPTIBLE LOAD RIDER (continued)

C. Exclusively Off-Peak:

1. Same as A.2. above.

If an interruption spans On-Peak and Off-Peak Hours, the "Firm Demand Adjustment" will be based on the customer's third highest half-hour demand during the On-Peak Hours of interruption. The "Penalty per kW of Uninterrupted Demand" will be based on the customer's highest half-hour demand measured during the entire interruption period; except that in the interruption period, except that in the months of October through May, such penalty shall be based on the highest half-hour measured demand during the Off-Peak Hours of the interruption.

Request for Test: Twelve months or thereafter following the month in which a customer fails to interrupt to its firm demand, the customer may request a test interruption to be conducted during On-Peak Hours to establish a new firm demand. The Company, in its sole judgment, will schedule the time and establish the length and acceptance criteria for the test interruption and will determine if the customer has met the acceptance criteria. A test interruption will establish a customer's new firm demand.

**UNBUNDLED RATE AND BILLING.**

Definition of Peak Billing Hours: On-peak billing hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff); except that On-Peak billing hours will end at 4:00 pm on Fridays. Off-peak billing hours are all hours other than On-Peak billing hours.

On-Peak Billing Demand: The On-Peak billing demand shall be the firm demand as originally specified in the contract or the adjusted firm demand (as determined in accordance with the "Penalty For Failure To Interrupt" section), if applicable, between the customer and the Company, adjusted for power factor and excess Off-Peak demand, if any. The On-Peak billing demand for the winter billing months of October through May shall not be less than 80% of the highest billing demand during the summer billing period before execution of the contract. In no case shall the On-Peak billing demand be less than the minimum billing demand calculated in accordance with the customer's applicable firm Rate (Rate HT or Rate EP). If the Company, pursuant to Rule 11.3 of the Company's Tariff, permits a customer to reduce its firm demand during a winter billing month, the customer's On-Peak billing demand for the remaining winter months shall not be less than 80% of the highest billing demand in the most recent preceding summer billing period.

Off-Peak Billing Demand: The Off-Peak billing demand shall be the amount by which the maximum measured demand during Off-Peak Hours exceeds the On-Peak billing demand, whether the latter is a minimum or an actual measured demand adjusted for power factor, except that, when said maximum measured demand during Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, said maximum registered measured demand shall be reduced by the amount of such excess. In addition, when the highest measured demand during the Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, the amount of such excess Off-Peak demand shall be added to the On-Peak Billing Demand.

Distribution Charges:

Fixed Distribution Service Charge: Rate HT Fixed Distribution Charge using On-Peak Billing Demand

Variable Distribution Service Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d) and applicable gross receipts tax): \$0.0053 per kWh

Variable Distribution Service Charges for all other kWh: Rate HT Variable Distribution Charges using On-Peak Billing Demand

Off-peak Charge per kW of Off-Peak billing demand per month: \$0.89

Night Service Billing and Metering Charge: \$10.97

Competitive Transition Charges:

Competitive Transition Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.00 per kWh

Competitive Transition Charges for all other kWh: Rate HT Competitive Transition Charges using On-Peak Billing Demand

Energy and Capacity Charges:

Energy and Capacity Charge for On-Peak kWh associated with the customer's interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): PECO Energy hourly PJM billing rate or its replacement (adjusted for Pennsylvania Gross Receipts Tax). The energy usage billed at this rate shall not exceed the energy usage during the Off-Peak Hours during the current billing month.

Energy and Capacity Charges for all other kWh: Rate HT Energy Charges using On-Peak Billing Demand.

THE STATE TAX ADJUSTMENT CLAUSE AND RATE HT TIME-OF-USE ADJUSTMENT CLAUSES ARE NOT APPLICABLE TO THE ON-PEAK ENERGY AND CAPACITY CHARGES ASSOCIATED WITH THE CUSTOMER'S INTERRUPTIBLE LOAD. THE NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLIES TO THIS RIDER. FACILITIES.

**NIGHT SERVICE GS RIDER**

(The number of customers served under this rider may be limited  
by the availability of the required demand meters.)

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$8.45

The meter charge will be \$5.00 for those customers served before November 23, 1983 whose metering does not provide for the extended Off-Peak Hours beginning at 4:00 pm on Fridays.

Charge per kW of Off-Peak billing demand per month: \$0.45 per kW.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand.

**OTHER RIDERS.** This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**NIGHT SERVICE HT RIDER**

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rates HT or EP, including all terms and guarantees, are applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$10.97  
Charge per kW of Off-Peak billing demand per month: \$0.89

**STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.**

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** *The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.*

**OTHER RIDERS.** Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

NIGHT SERVICE PD RIDER

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate PD, including all terms and guarantees, is applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$10.73  
Charge per kW of Off-Peak billing demand per month: \$0.82

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**OTHER RIDERS.** Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

PECO Energy Company

**SEASONAL CAPACITY CHARGE SERVICE RIDER**

**AVAILABILITY.** For service to Rate HT customers that satisfy both of the following eligibility requirements:

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

**RATE AND BILLING.** Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

Summer Months (June through September)		Winter Months (October through May)	
Distribution Charge	\$3.07 per kW	Distribution Charge	\$0.77 per kW
CTC	\$9.22 per kW	CTC	\$2.30 per kW

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

Summer Months		Winter Months	
Energy and Capacity Charge	\$13.05 per kW	Energy and Capacity Charge	\$3.26 per kW

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**OTHER RIDERS.** A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

**TERM OF CONTRACT.** Service under this rider shall be for a period of at least three years.

**PECO Energy Company**

**Superseding xxxx Revised Page No. 96A**

**SUBURBAN STREET LIGHTING RIDER**

**AVAILABILITY.**

Available with the first regular billing cycle beginning after September 6, 1999 and limited to qualified governmental agencies and community associations that were served under base Rate SL-E as of July 8, 1999. If, however, any qualified customer that utilizes this rider chooses at any point to switch to base Rate SL-E, said customer may not thereafter return to this rider.

This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$9.14 per Service Location (as defined below)  
SERVICE LOCATION CTC CHARGE: \$0.33 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.29¢ per Watt  
1.86¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.** A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.** The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.** The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.** Per Rate SL-E.

PECO Energy Company

Transmission Charges – Continued

	Per kWh (except where noted)
Rate R - CAP A	
1st 1000 kWh	.29¢ **
Over 1000 kWh	CAP D
Rate R - CAP B	
1st 650 kWh	.08¢
Additional	.55¢
Rate R - CAP C	
1st 650 kWh	.14¢
Additional	.55¢
Rate R - CAP D	
1st 650 kWh	.27¢
Additional	.55¢
Customer Credit*	(.28¢)
Rate R - CAP E	
1 <sup>st</sup> 650 kWh	.42¢
Additional	.55¢
Customer Credit*	(.13¢)
Rate RH - CAP A	
1 <sup>st</sup> 2000kWh Winter	\$1.05 **
1st 1000kWh Summer	\$1.05 **
Over 2000/1000 kWh	CAP D
Rate RH - CAP B	
Winter	
1st 650 kWh	.08¢
Additional	.27¢
Summer	
1st 650 kWh	.08¢
Additional	.56¢
Rate RH - CAP C	
Winter	
1st 650 kWh	.14¢
Additional	.27¢
Summer	
1st 650 kWh	.14¢
Additional	.56¢
Rate RH - CAP D	
Winter	
All kWh	.27¢
Customer Credit*	(.29¢)
Summer	
1 <sup>st</sup> 650 kWh	.27¢
Additional	.56¢
Customer Credit*	(.29¢)
Rate RH - CAP E	
Winter	
1 <sup>st</sup> 650 kWh	.42¢
Additional	.27¢
Customer Credit*	(.14¢)
Summer	
1 <sup>st</sup> 650 kWh	.42¢
Additional	.56¢
Customer Credit*	(.14¢)

\* Customer Credit when obtaining competitive energy on 1st 650 kWh  
 \*\* Charges are flat charges

**2008**

**PECO Energy Company  
PSEG Merger, Docket # A-110550F0160**

**2008 Unbundled Revenue**

	<u>Sales</u> (MWh)	<u>Total New Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>Allocation of \$20,000,000</u>		<u>New</u> <u>Distribution</u> (3a)	<u>CTC</u> (4)	<u>Market Energy</u> (5)=1-2-3a-4
					<u>Alloc</u> %	<u>\$ (20,000,000)</u> Allocation			
HT	15,964,629	\$ 1,280,973,147	\$ 59,749,861	\$ 129,878,928	11.57%	\$ (2,314,000)	\$ 127,564,928	\$ 345,609,994	\$ 748,048,364
EP	773,811	\$ 63,921,605	\$ 2,870,787	\$ 8,990,102	0.78%	\$ (156,000)	\$ 8,834,102	\$ 16,091,885	\$ 36,124,831
PD	804,406	\$ 86,239,889	\$ 3,823,947	\$ 14,756,233	2.08%	\$ (416,000)	\$ 14,340,233	\$ 22,125,750	\$ 45,949,959
GS	8,864,414	\$ 1,130,279,790	\$ 53,104,142	\$ 174,796,777	24.64%	\$ (4,928,000)	\$ 169,868,777	\$ 309,864,689	\$ 597,442,181
GS	8,828,612	\$ 1,125,710,050	\$ 52,892,914	\$ 174,030,627	24.54%	\$ (4,908,000)	\$ 169,122,627	\$ 308,618,801	\$ 595,075,708
TL	35,801	\$ 4,569,740	\$ 211,228	\$ 766,150	0.10%	\$ (20,000)	\$ 746,150	\$ 1,245,889	\$ 2,366,473
RH	2,704,204	\$ 309,215,090	\$ 10,973,031	\$ 96,500,132	10.48%	\$ (2,096,000)	\$ 94,404,132	\$ 65,979,289	\$ 137,858,639
R	10,247,844	\$ 1,613,768,652	\$ 58,222,052	\$ 569,254,923	45.86%	\$ (9,172,000)	\$ 560,082,924	\$ 361,478,651	\$ 633,985,026
R	10,247,688	\$ 1,613,747,948	\$ 58,221,264	\$ 569,248,395	45.86%	\$ (9,171,907)	\$ 560,076,488	\$ 361,473,755	\$ 633,976,441
RT	156	\$ 20,705	\$ 789	\$ 6,528	0.00%	\$ (93)	\$ 6,435	\$ 4,896	\$ 8,585
OP	350,687	\$ 26,969,909	\$ 169,268	\$ 18,305,823	2.04%	\$ (408,000)	\$ 17,897,823	\$ 1,728,540	\$ 7,174,277
SLP	81,385	\$ 14,089,811	\$ 138,704	\$ 9,885,203	1.13%	\$ (226,000)	\$ 9,659,203	\$ 1,459,940	\$ 2,605,750
SLS	9,626	\$ 2,924,863	\$ 43,031	\$ 2,039,829	0.41%	\$ (82,000)	\$ 1,957,829	\$ 392,012	\$ 531,992
SLE	63,383	\$ 9,762,216	\$ -	\$ 6,261,537	0.84%	\$ (168,000)	\$ 6,093,537	\$ 911,611	\$ 2,757,068
OTHER	17,546	\$ 3,582,326	\$ 17,321	\$ 2,873,473	0.17%	\$ (34,000)	\$ 2,839,473	\$ 283,942	\$ 444,600
POL	13,245	\$ 2,972,945	\$ 14,311	\$ 2,387,881	0.17%	\$ (33,917)	\$ 2,353,963	\$ 235,340	\$ 369,331
AL	4,301	\$ 609,381	\$ 3,011	\$ 485,592	0.00%	\$ (83)	\$ 485,510	\$ 48,602	\$ 75,269
TOTAL	39,881,935	\$ 4,541,727,297	\$ 189,112,144	\$1,033,542,959	100.00%	\$ (20,000,000)	\$1,013,542,960	\$1,125,926,304	\$ 2,212,922,686
¢/kWh		11.39	0.47	2.59		\$ (0.05)	2.54	2.82	5.55

**PECO Energy Company  
PSEG Merger, Docket # A-110550F0160**

**2008 Unbundled Unit Rates (¢/kWh)**

	<u>Sales</u> (MWh)	<u>Total New Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>Allocation of \$20,000,000</u>		<u>New</u> <u>Distribution</u> (3a)	<u>CTC</u> (4)	<u>Market Energy</u> (6)=1-2-3a-4-5
					<u>Alloc</u> %	<u>\$ (20,000,000)</u> Allocation			
HT	15,964,629	8.02	0.37	0.81	11.57%	(0.01)	0.80	2.16	4.69
EP	773,811	8.26	0.37	1.16	0.78%	(0.02)	1.14	2.08	4.67
PD	804,406	10.72	0.48	1.83	2.08%	(0.05)	1.78	2.75	5.71
GS	8,864,414	12.75	0.60	1.97	24.64%	(0.06)	1.92	3.50	6.74
GS	8,828,612	12.75	0.60	1.97	24.54%	(0.06)	1.92	3.50	6.74
TL	35,801	12.76	0.59	2.14	0.10%	(0.06)	2.08	3.48	6.61
RH	2,704,204	11.43	0.41	3.57	10.48%	(0.08)	3.49	2.44	5.10
R	10,247,844	15.75	0.57	5.55	45.86%	(0.09)	5.47	3.53	6.19
R	10,247,688	15.75	0.57	5.55	45.86%	(0.09)	5.47	3.53	6.19
RT	156	13.30	0.51	4.19	0.00%	(0.06)	4.13	3.14	5.51
OP	350,687	7.69	0.05	5.22	2.04%	(0.12)	5.10	0.49	2.05
SLP	81,385	17.31	0.17	12.15	1.13%	(0.28)	11.87	1.79	3.20
SLS	9,626	30.38	0.45	21.19	0.41%	(0.85)	20.34	4.07	5.53
SLE	63,383	15.40	-	9.88	0.84%	(0.27)	9.61	1.44	4.35
OTHER	17,546	20.42	0.10	16.38	0.17%	(0.19)	16.18	1.62	2.53
POL	13,245	22.45	0.11	18.03	0.17%	(0.26)	17.77	1.78	2.79
AL	4,301	14.17	0.07	11.29	0.00%	(0.00)	11.29	1.13	1.75
TOTAL		11.39	0.47	2.59	100.00%	\$ (0.05)	2.54	2.82	5.55

**PECO Energy Company**  
**PSEG Merger, Docket # A-110550F0160**

**Development of Multipliers to Effect Distribution Rate Reductions**

		2008			
	Existing Distribution	\$ (20,000,000) Allocation	New Distribution		Multiplier
HT	\$ 129,878,928	\$ (2,314,000)	\$ 127,564,928		0.98218
EP	\$ 8,990,102	\$ (156,000)	\$ 8,834,102		0.98265
PD	\$ 14,756,233	\$ (416,000)	\$ 14,340,233		0.97181
GS	\$ 174,030,627	\$ (4,908,000)	\$ 169,122,627		0.97180
TL	\$ 766,150	\$ (20,000)	\$ 746,150		0.97390
RH	\$ 96,500,132	\$ (2,096,000)	\$ 94,404,132		0.97828
R	\$ 569,248,395	\$ (9,171,907)	\$ 560,076,488		0.98389
RT	\$ 6,528	\$ (93)	\$ 6,435		0.98580
OP	\$ 18,305,823	\$ (408,000)	\$ 17,897,823		0.97771
SLP	\$ 9,885,203	\$ (226,000)	\$ 9,659,203		0.97714
SLS	\$ 2,039,829	\$ (82,000)	\$ 1,957,829		0.95980
SLE	\$ 6,261,537	\$ (168,000)	\$ 6,093,537		0.97317
POL	\$ 2,387,881	\$ (33,917)	\$ 2,353,963		0.98580
AL	\$ 485,592	\$ (83)	\$ 485,510		0.99983
<b>TOTAL</b>		<b>\$ (20,000,000)</b>			

**PECO Energy**  
**Proof of Revenue 2008**  
**Rate R**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>		<u>2008 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.0591</u> <u>growth factor</u>		<u>Existing 2008</u> <u>Pricing</u>		<u>Existing 2008</u> <u>Revenue</u>		<u>New Distribution</u> <u>Revenue</u> <u>(5)= (4) *</u> <u>allocation factor</u>		<u>New Pricing</u> <u>(6)=(7)/(2)</u>		<u>New Revenue</u> <u>(7)</u>
	(1)				(3)		(4)=(2)*(3)						
(25) Fixed Distribution Charge	14,823,312 Bills		15,699,655 Bills	\$	5.18	\$	81,344,526	\$	80,033,878	\$	5.10	\$	80,033,878
(26)													
(27) Transmission Service Charge													
(28) Up to 500 kwh	6,806,080,955 kWh		7,208,451,120 kWh	\$	0.0055	\$	39,946,687	\$		\$	0.0055	\$	39,946,687
(29) kwh over 500-Winter	1,363,054,796 kWh		1,443,637,527 kWh	\$	0.0055	\$	8,000,129	\$		\$	0.0055	\$	8,000,129
(30) kwh over 500-Summer	1,506,534,249 kWh		1,595,599,371 kWh	\$	0.0064	\$	10,274,448	\$		\$	0.0064	\$	10,274,448
(31)	9,675,670,000		10,247,688,018			\$	58,221,264					\$	58,221,264
(32) Variable Distribution Charge													
(33) Up to 500 kwh	6,806,080,955 kWh		7,208,451,120 kWh	\$	0.0464	\$	334,759,876	\$	329,366,121	\$	0.0457	\$	329,366,121
(34) kwh over 500-Winter	1,363,054,796 kWh		1,443,637,527 kWh	\$	0.0464	\$	67,042,408	\$	65,962,200	\$	0.0457	\$	65,962,200
(35) kwh over 500-Summer	1,506,534,249 kWh		1,595,599,371 kWh	\$	0.0540	\$	86,101,585	\$	84,714,290	\$	0.0531	\$	84,714,290
(36)						\$	487,903,869	\$	480,042,610			\$	480,042,610
(37) Competitive Transition Charge													
(38) Up to 500 kwh	6,806,080,955 kWh		7,208,451,120 kWh	\$	0.0344	\$	248,060,535	\$		\$	0.0344	\$	248,060,535
(39) kwh over 500-Winter	1,363,054,796 kWh		1,443,637,527 kWh	\$	0.0344	\$	49,679,119	\$		\$	0.0344	\$	49,679,119
(40) kwh over 500-Summer	1,506,534,249 kWh		1,595,599,371 kWh	\$	0.0399	\$	63,734,101	\$		\$	0.0399	\$	63,734,101
(41)						\$	361,473,755					\$	361,473,755
(42) Electric Generation													
(43) Up to 500 kwh	6,806,080,955 kWh		7,208,451,120 kWh	\$	0.0608	\$	438,068,904	\$		\$	0.0608	\$	438,068,904
(44) kwh over 500-Winter	1,363,054,796 kWh		1,443,637,527 kWh	\$	0.0608	\$	87,732,122	\$		\$	0.0608	\$	87,732,122
(45) kwh over 500-Summer	1,506,534,249 kWh		1,595,599,371 kWh	\$	0.0678	\$	108,175,415	\$		\$	0.0678	\$	108,175,415
(46)						\$	633,976,441					\$	633,976,441
(47)													
(48) Total Revenue						\$	1,622,919,855	\$	560,076,488			\$	1,613,747,948

**PECO Energy Co.  
Proof of Revenue 2008  
Rate RT**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>	<u>2008 Billing</u> <u>Determinants</u>	<u>Existing</u> <u>2008 Pricing</u>	<u>Existing 2008</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	(2)= (1)*1.0591 <u>growth factor</u>	(3)	(4)=(2)*(3)	(5)= (4) * <u>allocation factor</u>	(6)=(7)/(2)	(7)
(29) Fixed Distribution Charge	143 bills	152 bills	\$ 10.35	\$ 1,569	\$ 1,547	\$ 10.20	\$ 1,547
(30)							
(31) Transmission Charge							
(32) Summer Off-peak kwh	61,426 kWh	65,058 kWh	\$ 0.0030	\$ 196		\$ 0.0030	\$ 196
(33) Summer On-peak kwh	15,062 kWh	15,952 kWh	\$ 0.0123	\$ 196		\$ 0.0123	\$ 196
(34) Winter Off-peak kwh	51,640 kWh	54,693 kWh	\$ 0.0030	\$ 165		\$ 0.0030	\$ 165
(35) Winter On-peak kwh	19,365 kWh	20,510 kWh	\$ 0.0113	\$ 231		\$ 0.0113	\$ 231
(36)	147,493	156,213		\$ 789			\$ 789
(37) Variable Distribution Charge							
(38) Summer Off-peak kwh	61,426 kWh	65,058 kWh	\$ 0.0190	\$ 1,235	\$ 1,217	\$ 0.0187	\$ 1,217
(39) Summer On-peak kwh	15,062 kWh	15,952 kWh	\$ 0.0773	\$ 1,233	\$ 1,215	\$ 0.0762	\$ 1,215
(40) Winter Off-peak kwh	51,640 kWh	54,693 kWh	\$ 0.0190	\$ 1,038	\$ 1,023	\$ 0.0187	\$ 1,023
(41) Winter On-peak kwh	19,365 kWh	20,510 kWh	\$ 0.0709	\$ 1,454	\$ 1,433	\$ 0.0699	\$ 1,433
(42)				\$ 4,959	\$ 4,889		\$ 4,889
(43) Competitive Transition Charge							
(44) Summer Off-peak kwh	61,426 kWh	65,058 kWh	\$ 0.0190	\$ 1,235		\$ 0.0190	\$ 1,235
(45) Summer On-peak kwh	15,062 kWh	15,952 kWh	\$ 0.0754	\$ 1,203		\$ 0.0754	\$ 1,203
(46) Winter Off-peak kwh	51,640 kWh	54,693 kWh	\$ 0.0190	\$ 1,038		\$ 0.0190	\$ 1,038
(47) Winter On-peak kwh	19,365 kWh	20,510 kWh	\$ 0.0692	\$ 1,420		\$ 0.0692	\$ 1,420
(48)				\$ 4,896			\$ 4,896
(49) Electric Generation							
(50) Summer Off-peak kwh	61,426 kWh	65,058 kWh	\$ 0.0399	\$ 2,593		\$ 0.0399	\$ 2,593
(51) Summer On-peak kwh	15,062 kWh	15,952 kWh	\$ 0.1088	\$ 1,736		\$ 0.1088	\$ 1,736
(52) Winter Off-peak kwh	51,640 kWh	54,693 kWh	\$ 0.0399	\$ 2,180		\$ 0.0399	\$ 2,180
(53) Winter On-peak kwh	19,365 kWh	20,510 kWh	\$ 0.1012	\$ 2,076		\$ 0.1012	\$ 2,076
(54)				\$ 8,585			\$ 8,585
(55)							
(56) Total Revenue				\$ 20,797	\$ 6,435		\$ 20,705

**PECO Energy  
Proof of Revenue 2008  
Rate RH**

**Electric PA PUC No. 3**

	<u>2004 Billing Determinants</u>		<u>2008 Billing Determinants</u>		<u>Existing 2008 Pricing</u>		<u>Existing 2008 Revenue</u>		<u>New Distribution Revenue</u>		<u>New Pricing</u>		<u>New Revenue</u>
	(1)		(2)= (1)*1.0591 growth factor		(3)		(4)=(2)*(3)		(5)= (4) * allocation factor		(6)=(7)/(2)		(7)
(29) Fixed Distribution Charge	1,743,612 bills		1,846,693 bills		\$ 5.18		\$ 9,568,259		\$ 9,360,435		\$ 5.07		\$ 9,360,435
(30)													
(31) Transmission Charge													
(32) Summer - Up to 500 kwh	414,752,812 kWh		439,272,673 kWh		\$ 0.0056		\$ 2,451,707				\$ 0.0056		\$ 2,451,707
(33) Summer - Over 500 kwh	320,775,628 kWh		339,739,632 kWh		\$ 0.0065		\$ 2,204,431				\$ 0.0065		\$ 2,204,431
(34) Winter - Up to 600 kwh	534,626,047 kWh		566,232,719 kWh		\$ 0.0056		\$ 3,160,307				\$ 0.0056		\$ 3,160,307
(35) Winter - Over 600 kwh	1,283,102,513 kWh		1,358,958,527 kWh		\$ 0.0023		\$ 3,156,586				\$ 0.0023		\$ 3,156,586
(36)	2,553,257,000 kWh		2,704,203,550				\$ 10,973,031				\$ 0.0041		\$ 10,973,031
(37) Variable Distribution Charge													
(38) Summer - Up to 500 kwh	414,752,812 kWh		439,272,673 kWh		\$ 0.0442		\$ 19,423,208		\$ 19,001,332		\$ 0.0433		\$ 19,001,332
(39) Summer - Over 500 kwh	320,775,628 kWh		339,739,632 kWh		\$ 0.0514		\$ 17,464,213		\$ 17,084,887		\$ 0.0503		\$ 17,084,887
(40) Winter - Up to 600 kwh	534,626,047 kWh		566,232,719 kWh		\$ 0.0442		\$ 25,036,967		\$ 24,493,160		\$ 0.0433		\$ 24,493,160
(41) Winter - Over 600 kwh	1,283,102,513 kWh		1,358,958,527 kWh		\$ 0.0184		\$ 25,007,485		\$ 24,464,318		\$ 0.0180		\$ 24,464,318
(42)							\$ 86,931,873		\$ 85,043,697				\$ 85,043,697
(43) Competitive Transition Charge													
(44) Summer - Up to 500 kwh	414,752,812 kWh		439,272,673 kWh		\$ 0.0335		\$ 14,716,451				\$ 0.0335		\$ 14,716,451
(45) Summer - Over 500 kwh	320,775,628 kWh		339,739,632 kWh		\$ 0.0389		\$ 13,223,696				\$ 0.0389		\$ 13,223,696
(46) Winter - Up to 600 kwh	534,626,047 kWh		566,232,719 kWh		\$ 0.0335		\$ 18,969,849				\$ 0.0335		\$ 18,969,849
(47) Winter - Over 600 kwh	1,283,102,513 kWh		1,358,958,527 kWh		\$ 0.0140		\$ 19,069,293				\$ 0.0140		\$ 19,069,293
(48)							\$ 65,979,289						\$ 65,979,289
(49) Total Electric Generation													
(50) Summer - Up to 500 kwh	414,752,812 kWh		439,272,673 kWh		\$ 0.0634		\$ 27,845,673				\$ 0.0634		\$ 27,845,673
(51) Summer - Over 500 kwh	320,775,628 kWh		339,739,632 kWh		\$ 0.0708		\$ 24,047,302				\$ 0.0708		\$ 24,047,302
(52) Winter - Up to 600 kwh	534,626,047 kWh		566,232,719 kWh		\$ 0.0634		\$ 35,893,722				\$ 0.0634		\$ 35,893,722
(53) Winter - Over 600 kwh	1,283,102,513 kWh		1,358,958,527 kWh		\$ 0.0368		\$ 50,071,941				\$ 0.0368		\$ 50,071,941
(54)							\$ 137,858,639						\$ 137,858,639
(55)													
(56) Total Revenue							\$ 311,311,090		\$ 94,404,132				\$ 309,215,090

**PECO Energy Co.  
Proof of Revenue 2008  
Rate OP**

**Electric PA PUC No. 3**

	<u>2004 Billing Determinants</u>	<u>2008 Billing Determinants</u>	<u>Existing 2008 Pricing</u>	<u>Existing 2008 Revenue</u>	<u>New Distribution Revenue (5)= (4) * allocation factor</u>	<u>New Pricing (6)=(7)/(2)</u>	<u>New Revenue (7)</u>
	(1)	(2)= (1)*1.0591 growth factor	(3)	(4)=(2)*(3)			
(22) Fixed Distribution Charge	1,078,296 Bills	1,142,044 Bills	\$ 4.65	\$ 5,313,937	\$5,195,500	\$ 4.55	\$ 5,195,500
(23) Transmission Charge	331,112,000 kWh	350,687,082 kWh	\$ 0.00	\$ 169,268	\$ 0.0005	\$ 169,268	
(24) Variable Distribution Charge	331,112,000 kWh	350,687,082 kWh	\$ 0.04	\$ 12,991,886	\$12,702,323	\$ 0.0362	\$ 12,702,323
(25) Competitive Transition Charge	331,112,000 kWh	350,687,082 kWh	\$ 0.00	\$ 1,728,540	\$ 0.0049	\$ 1,728,540	
(26) Electric Generation Charges	331,112,000 kWh	350,687,082 kWh	\$ 0.02	\$ 7,174,277	\$ 0.0205	\$ 7,174,277	
(27) Total Revenue				\$ 27,377,909	\$ 17,897,823		\$ 26,969,909

**PECO Energy**  
**Proof of Revenue 2008**  
**Rate GS**

**Electric PA PUC No. 3**

	<u>2004 Billing</u>		<u>2008 Billing</u>		<u>Existing 2008</u>		<u>Existing 2008 Revenue</u>	<u>New Distribution</u>	<u>New Pricing</u>	<u>New Revenue</u>
	<u>Determinants</u>		<u>Determinants</u>		<u>Pricing</u>			<u>Revenue</u>		
	(1)		(2)= (1)*1.0591 growth factor		(3)		(4)=(2)*(3)	(5)= (4) * allocation factor	(6)=(7)/(2)	(7)
(35) Fixed Distribution Charge										
(36) Single-Phase	1,346,111	Bills	1,425,692	Bills	\$ 8.81	\$	12,557,780	\$ 12,203,626	\$ 8.56	\$ 12,203,626
(37) Poly-Phase	478,717	Bills	507,018	Bills	\$ 23.82	\$	12,079,102	\$ 11,738,448	\$ 23.15	\$ 11,738,448
(38)							\$ 24,636,882	\$ 23,942,074		\$ 23,942,074
(39) Transmission Charge										
(40) First 80 Hours Use	1,898,593,149	kWh	2,010,836,486	kWh	\$ 0.0129	\$	25,923,151		\$ 0.0129	\$ 25,923,151
(41) Next 80 Hrs Use-Summer	836,837,671	kWh	886,310,857	kWh	\$ 0.0061	\$	5,368,603		\$ 0.0061	\$ 5,368,603
(42) Additional Use-Except	4,699,165,381	kWh	4,976,976,351	kWh	\$ 0.0038	\$	19,006,066		\$ 0.0038	\$ 19,006,066
(43) Over 400 Hrs & 2000 kwh	193,116,386	kWh	204,533,275	kWh	\$ 0.0017	\$	342,471		\$ 0.0017	\$ 342,471
(44) Space Heating	708,093,414	kWh	749,955,341	kWh	\$ 0.0030	\$	2,252,623		\$ 0.0030	\$ 2,252,623
(45)	8,335,806,000		8,828,612,310				\$ 52,892,914			\$ 52,892,914
(46) Variable Distribution Charge										
(47) First 80 Hours Use	1,898,593,149	kWh	2,010,836,486	kWh	\$ 0.0364	\$	73,218,818	\$ 71,153,906	\$ 0.0354	\$ 71,153,906
(48) Next 80 Hrs Use-Summer	836,837,671	kWh	886,310,857	kWh	\$ 0.0171	\$	15,163,387	\$ 14,735,750	\$ 0.0166	\$ 14,735,750
(49) Additional Use-Except	4,699,165,381	kWh	4,976,976,351	kWh	\$ 0.0108	\$	53,681,810	\$ 52,167,879	\$ 0.0105	\$ 52,167,879
(50) Over 400 Hrs & 2000 kwh	193,116,386	kWh	204,533,275	kWh	\$ 0.0047	\$	967,294	\$ 940,014	\$ 0.0046	\$ 940,014
(51) Space Heating	708,093,414	kWh	749,955,341	kWh	\$ 0.0085	\$	6,362,436	\$ 6,183,003	\$ 0.0082	\$ 6,183,003
(52)							\$ 149,393,745	\$ 145,180,553		\$ 145,180,553
(53) Competitive Transition Charge										
(54) First 80 Hours Use	1,898,593,149	kWh	2,010,836,486	kWh	\$ 0.0750	\$	150,812,461		\$ 0.0750	\$ 150,812,461
(55) Next 80 Hrs Use-Summer	836,837,671	kWh	886,310,857	kWh	\$ 0.0353	\$	31,322,773		\$ 0.0353	\$ 31,322,773
(56) Additional Use-Except	4,699,165,381	kWh	4,976,976,351	kWh	\$ 0.0224	\$	111,241,911		\$ 0.0224	\$ 111,241,911
(57) Over 400 Hrs & 2000 kwh	193,116,386	kWh	204,533,275	kWh	\$ 0.0099	\$	2,026,467		\$ 0.0099	\$ 2,026,467
(58) Space Heating	708,093,414	kWh	749,955,341	kWh	\$ 0.0176	\$	13,215,189		\$ 0.0176	\$ 13,215,189
(59)							\$ 308,618,801			\$ 308,618,801
(60) Electric Generation Charge										
(61) First 80 Hours Use	1,898,593,149	kWh	2,010,836,486	kWh	\$ 0.1248	\$	250,932,843		\$ 0.1248	\$ 250,932,843
(62) Next 80 Hrs Use-Summer	836,837,671	kWh	886,310,857	kWh	\$ 0.0680	\$	60,227,788		\$ 0.0680	\$ 60,227,788
(63) Additional Use-Except	4,699,165,381	kWh	4,976,976,351	kWh	\$ 0.0493	\$	245,553,794		\$ 0.0493	\$ 245,553,794
(64) Over 400 Hrs & 2000 kwh	193,116,386	kWh	204,533,275	kWh	\$ 0.0315	\$	6,443,761		\$ 0.0315	\$ 6,443,761
(65) Space Heating	708,093,414	kWh	749,955,341	kWh	\$ 0.0426	\$	31,917,522		\$ 0.0426	\$ 31,917,522
(66)							\$ 595,075,708			\$ 595,075,708
(67)										
(68) Total Revenue							\$ 1,130,618,050	\$ 1,125,710,550		\$ 1,125,710,050

**PECO Energy Co.  
Proof of Revenue 2008  
Off-Peak Thermal Storage Provision**

	<u>On-Peak</u>		<u>Off-Peak</u>	
Transmission	0.25	¢/kWh	0.16	¢/kWh
Distribution	2.20	¢/kWh	1.43	¢/kWh
CTC	1.51	¢/kWh	0.99	¢/kWh
Market Energy	<u>3.17</u>	¢/kWh	<u>2.06</u>	¢/kWh
Bundled	7.14	¢/kWh	4.65	¢/kWh

	New Distr Pricing		New Distr Pricing
	2.16		1.40

**Night Service GS Rider**

Fixed Distribution Charge	8.97		New Distr Pricing	8.78
Demand Charge	0.48	per KW		0.47

**Rate GS Minimum Charge**

Variable Distribution	\$0.93	per KW	New Distr Pricing	\$0.91
Transmission	\$0.34	per KW		
CTC	\$1.88	per KW		
Energy and Capacity	<u>\$3.12</u>	per KW		
	\$6.27			

**PECO Energy Co.**  
**Proof of Revenue 2008**  
**Rate PD**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>		<u>2008 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.0591</u> <u>growth factor</u>		<u>Existing</u> <u>2008 Pricing</u>		<u>Existing 2008</u> <u>Revenue</u>		<u>New Distribution</u> <u>Revenue</u> <u>(5)= (4) *</u> <u>allocation factor</u>	<u>New Pricing</u> <u>(6)=(7)/(2)</u>	<u>New Revenue</u> <u>(7)</u>
	(1)				(3)		(4)=(2)*(3)				
(33) Fixed Distribution Charge	8,568	Bills	9,075	Bills	\$ 279.67		\$ 2,537,857		\$ 2,466,311	\$ 271.78	\$ 2,466,311
(34)											
(35) Transmission Charge											
(36) Capacity Charge	1,976,100	kW	2,092,925	kW	\$ 0.57		\$ 1,195,344			\$ 0.57	\$ 1,195,344
(37) First 150 hrs use	305,933,197	kWh	324,019,728	kWh	\$ 0.0050		\$ 1,634,756			\$ 0.0050	\$ 1,634,756
(38) Next 150 hrs use	249,464,491	kWh	264,212,636	kWh	\$ 0.0030		\$ 788,139			\$ 0.0030	\$ 788,139
(39) Additional use	204,107,311	kWh	216,173,975	kWh	\$ 0.0010		\$ 205,707			\$ 0.0010	\$ 205,707
(40)	759,505,000		804,406,340				\$ 3,823,947			\$ 0.0048	\$ 3,823,947
(41) Variable Distribution Charge											
(42) Capacity Charge	1,976,100	kW	2,092,925	kW	\$ 1.82		\$ 3,807,017		\$ 3,699,692	\$ 1.77	\$ 3,699,692
(43) First 150 hrs use	305,933,197	kWh	324,019,728	kWh	\$ 0.0161		\$ 5,206,486		\$ 5,059,708	\$ 0.0156	\$ 5,059,708
(44) Next 150 hrs use	249,464,491	kWh	264,212,636	kWh	\$ 0.0095		\$ 2,510,121		\$ 2,439,357	\$ 0.0092	\$ 2,439,357
(45) Additional use	204,107,311	kWh	216,173,975	kWh	\$ 0.0030		\$ 655,151		\$ 636,681	\$ 0.0029	\$ 636,681
(46)							\$ 12,178,775		\$ 11,835,437		\$ 11,835,437
(47) Competitive Transition Charge											
(48) Capacity Charge	1,976,100	kW	2,092,925	kW	\$ 3.29		\$ 6,875,687			\$ 3.29	\$ 6,875,687
(49) First 150 hrs use	305,933,197	kWh	324,019,728	kWh	\$ 0.0292		\$ 9,455,651			\$ 0.0292	\$ 9,455,651
(50) Next 150 hrs use	249,464,491	kWh	264,212,636	kWh	\$ 0.0173		\$ 4,576,184			\$ 0.0173	\$ 4,576,184
(51) Additional use	204,107,311	kWh	216,173,975	kWh	\$ 0.0056		\$ 1,218,228			\$ 0.0056	\$ 1,218,228
(52)							\$ 22,125,750				\$ 22,125,750
(53) Night Service Rider											
(54) Fixed Distribution Charge	2,388	Bills	2,529	Bills	\$ 11.39		\$ 28,804		\$ 27,992	\$ 11.07	\$ 27,992
(55) Demand Charge	11,668	kW	12,358	kW	\$ 0.8737		\$ 10,797		\$ 10,493	\$ 0.8491	\$ 10,493
(56)							\$ 39,602		\$ 38,485		\$ 38,485
(57) Electric Generation Charge											
(58) Capacity Charge	1,976,100	kW	2,092,925	kW	\$ 4.72		\$ 9,884,961			\$ 4.72	\$ 9,884,961
(59) First 150 hrs use	305,933,197	kWh	324,019,728	kWh	\$ 0.0595		\$ 19,289,957			\$ 0.0595	\$ 19,289,957
(60) Next 150 hrs use	249,464,491	kWh	264,212,636	kWh	\$ 0.0425		\$ 11,223,565			\$ 0.0425	\$ 11,223,565
(61) Additional use	204,107,311	kWh	216,173,975	kWh	\$ 0.0257		\$ 5,551,477			\$ 0.0257	\$ 5,551,477
(62)							\$ 45,949,959				\$ 45,949,959
(63)											
(64) Total Revenue							\$ 86,655,889		\$ 14,340,233		\$ 86,239,889

**PECO Energy Co.**  
**Proof of Revenue 2008**  
**Rate HT**

	<u>2004 Billing</u> <u>Determinants</u>		<u>2008 Billing</u> <u>Determinants</u>		<u>Existing</u> <u>2008 Pricing</u>	<u>Existing</u> <u>2008 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)		(2)= (1)*1.0591 growth factor		(3)	(4)=(2)*(3)	(5)= (4) * allocation factor	(6)=(7)/(2)	(7)
(33) Fixed Distribution Charge	28,968	Bills	30,681	Bills	\$ 291.43	\$ 8,941,237	\$ 8,781,935	\$ 286.24	\$ 8,781,935
(34)									
(35) Transmission Charge									
(36) Capacity Charge	27,876,186	kW	29,524,204	kW	\$ 0.80	\$ 23,755,574		\$ 0.80	\$ 23,755,574
(37) First 150 hrs use	2,385,800,088	kWh	2,526,846,717	kWh	\$ 0.0043	\$ 10,850,684		\$ 0.0043	\$ 10,850,684
(38) Next 150 hrs use	5,709,463,160	kWh	6,047,002,143	kWh	\$ 0.0025	\$ 15,328,233		\$ 0.0025	\$ 15,328,233
(39) Additional use	6,978,232,752	kWh	7,390,780,396	kWh	\$ 0.0008	\$ 5,871,692		\$ 0.0008	\$ 5,871,692
(40)	15,073,496,000					\$ 55,806,164			\$ 55,806,164
(41) Variable Distribution Charge									
(42) Capacity Charge	27,876,186	kW	29,524,204	kW	\$ 1.68	\$ 49,667,597	\$ 48,782,689	\$ 1.65	\$ 48,782,689
(43) First 150 hrs use	2,385,800,088	kWh	2,526,846,717	kWh	\$ 0.0090	\$ 22,686,314	\$ 22,282,121	\$ 0.0088	\$ 22,282,121
(44) Next 150 hrs use	5,709,463,160	kWh	6,047,002,143	kWh	\$ 0.0053	\$ 32,047,910	\$ 31,476,926	\$ 0.0052	\$ 31,476,926
(45) Additional use	6,978,232,752	kWh	7,390,780,396	kWh	\$ 0.0017	\$ 12,276,395	\$ 12,057,672	\$ 0.0016	\$ 12,057,672
(46)						\$ 116,678,216	\$ 114,599,407		\$ 114,599,407
(47) Competitive Transition Charge									
(48) Capacity Charge	27,876,186	kW	29,524,204	kW	\$ 4.92	\$ 145,387,658		\$ 4.92	\$ 145,387,658
(49) First 150 hrs use	2,385,800,088	kWh	2,526,846,717	kWh	\$ 0.0264	\$ 66,794,717	\$ 66,794,717	\$ 0.0264	\$ 66,794,717
(50) Next 150 hrs use	5,709,463,160	kWh	6,047,002,143	kWh	\$ 0.0157	\$ 94,737,283	\$ 94,737,283	\$ 0.0157	\$ 94,737,283
(51) Additional use	6,978,232,752	kWh	7,390,780,396	kWh	\$ 0.0050	\$ 37,067,665	\$ 37,067,665	\$ 0.0050	\$ 37,067,665
(52)						\$ 343,987,322			\$ 343,987,322
(53) Night Service Rider									
(54) Customer Charge	12,120	Bills	12,837	Bills	\$ 11.39	\$ 146,190	\$ 143,585	\$ 11.19	\$ 143,585
(55) Demand Charge	525,737	kW	556,818	kW	\$ 0.92	\$ 514,782	\$ 505,610	\$ 0.91	\$ 505,610
(56)						\$ 660,972	\$ 649,195		\$ 649,195
(57) Electric Generation									
(58) Capacity Charge	27,876,186	kW	29,524,204	kW	\$ 6.93	\$ 204,743,073		\$ 6.93	\$ 204,743,073
(59) First 150 hrs use	2,385,800,088	kWh	2,526,846,717	kWh	\$ 0.0535	\$ 135,180,412	\$ 135,180,412	\$ 0.0535	\$ 135,180,412
(60) Next 150 hrs use	5,709,463,160	kWh	6,047,002,143	kWh	\$ 0.0383	\$ 231,809,957	\$ 231,809,957	\$ 0.0383	\$ 231,809,957
(61) Additional use	6,978,232,752	kWh	7,390,780,396	kWh	\$ 0.0233	\$ 172,462,042	\$ 172,462,042	\$ 0.0233	\$ 172,462,042
(62)						\$ 744,195,484			\$ 744,195,484
(63)									
(64) Base Revenue						\$ 1,270,269,394	\$ 124,030,537		\$ 1,268,019,507
(37) High Voltage Discount						\$ (195)	\$ (192)		\$ (192)
(38) >66 kv						\$ (9,727)	\$ (9,554)		\$ (9,554)
(39) 66 kv						\$ (661,859)	\$ (650,067)		\$ (650,067)
(40) 33 kv						\$ (671,781)	\$ (659,812)		\$ (659,812)
(41)									
(42) HT Auxiliary Service Rider									
(43) Firm kW									
(44) Transmission	314,340	kW	332,924		\$ 0.15	\$ 49,939		\$ 0.15	\$ 49,939
(45) Distribution	314,340	kW	332,924		\$ 0.34	\$ 113,194	\$ 111,177	\$ 0.33	\$ 111,177
(46) Competitive Transition Charge	314,340	kW	332,924		\$ 0.88	\$ 292,973		\$ 0.88	\$ 292,973
(47) Electric Generation	314,340	kW	332,924		\$ 2.00	\$ 665,847		\$ 2.00	\$ 665,847
(48)						\$ 3.37			\$ 1,119,936
(49)									
(50) Firm kWh									
(51) Transmission	46,820,419	kWh	49,588,405		\$ 0.0040	\$ 198,354		\$ 0.0040	\$ 198,354
(52) Distribution	46,820,419	kWh	49,588,405		\$ 0.0087	\$ 431,419	\$ 423,733	\$ 0.0085	\$ 423,733
(53) Competitive Transition Charge	46,820,419	kWh	49,588,405		\$ 0.0230	\$ 1,140,533		\$ 0.0230	\$ 1,140,533
(54) Electric Generation	46,820,419	kWh	49,588,405		\$ 0.0522	\$ 2,588,515		\$ 0.0522	\$ 2,588,515
(55)						\$ 0.0879			\$ 4,351,134
(56)									
(57) Interruptable kWh									
(58) Transmission	35,721,342	kWh	37,833,160		\$ 0.0008	\$ 30,267		\$ 0.0008	\$ 30,267
(59) Distribution	35,721,342	kWh	37,833,160		\$ 0.0016	\$ 60,533	\$ 59,455	\$ 0.0016	\$ 59,455
(60) Competitive Transition Charge	35,721,342	kWh	37,833,160		\$ 0.0050	\$ 189,166		\$ 0.0050	\$ 189,166
(61) Electric Generation	35,721,342	kWh	37,833,160		\$ 0.0234	\$ 885,296		\$ 0.0234	\$ 885,296
(62)						\$ 0.0308			\$ 1,164,183
(63)									
(64) Curtailment Rider						\$ (286,778)			\$ (286,778)
(65)									
(66) LILR									
(67) Transmission	652,934,600	kWh	691,535,581		\$ 0.0053	\$ 3,665,139		\$ 0.0053	\$ 3,665,139
(68) Distribution	652,934,600	kWh	691,535,581		\$ 0.0053	\$ 3,665,139	\$ 3,599,838	\$ 0.0052	\$ 3,599,838
(69) Electric Generation									
(70)						\$ 7,330,277			\$ 7,264,977
(71)									
(72) Adjusted Base Revenue						\$ 1,283,287,147	\$ 127,564,928		\$ 1,280,973,147

**PECO Energy Co.**  
**Proof of Revenue 2008**  
**Rate POL**

2008 Quantity	2008 Annual Charges					2008 Annual Revenue							
	Trans.	Dist.	CTC	Elec. Gen.	New Dist.	Trans.	Dist.	CTC	Elec. Gen.	Total	New Dist	New Revenues	
<b>Mercury Vapor</b>													
<b>Company Pole</b>													
4000 Lumens	760	\$ 0.08	\$ 11.36	\$ 1.09	\$ 1.75	\$ 11.20	\$ 558	\$ 103,573	\$ 9,900	\$ 15,967	\$ 129,995	\$ 102,101	\$ 128,524
8000 Lumens	389	\$ 0.09	\$ 15.39	\$ 1.49	\$ 2.38	\$ 15.18	\$ 427	\$ 71,928	\$ 6,962	\$ 11,107	\$ 90,424	\$ 70,907	\$ 89,403
12000 Lumens	545	\$ 0.11	\$ 18.97	\$ 1.85	\$ 2.93	\$ 18.70	\$ 731	\$ 124,095	\$ 12,131	\$ 19,178	\$ 156,135	\$ 122,333	\$ 154,373
20000 Lumens	1419	\$ 0.14	\$ 24.48	\$ 2.39	\$ 3.78	\$ 24.13	\$ 2,422	\$ 416,857	\$ 40,687	\$ 64,408	\$ 524,375	\$ 410,936	\$ 518,454
22000 Lumens	59	\$ 0.16	\$ 26.47	\$ 2.58	\$ 4.09	\$ 26.09	\$ 115	\$ 18,782	\$ 1,830	\$ 2,902	\$ 23,630	\$ 18,515	\$ 23,363
<b>Customer Pole</b>													
4000 Lumens	499	\$ 0.06	\$ 10.17	\$ 1.02	\$ 1.58	\$ 10.03	\$ 365	\$ 60,893	\$ 6,132	\$ 9,437	\$ 76,827	\$ 60,028	\$ 75,962
8000 Lumens	203	\$ 0.09	\$ 14.25	\$ 1.43	\$ 2.21	\$ 14.05	\$ 223	\$ 34,760	\$ 3,482	\$ 5,390	\$ 43,886	\$ 34,286	\$ 43,382
12000 Lumens	328	\$ 0.11	\$ 17.95	\$ 1.80	\$ 2.78	\$ 17.70	\$ 437	\$ 70,210	\$ 7,047	\$ 10,879	\$ 88,574	\$ 69,213	\$ 87,576
20000 Lumens	1398	\$ 0.14	\$ 23.14	\$ 2.32	\$ 3.59	\$ 22.81	\$ 2,383	\$ 387,889	\$ 38,869	\$ 60,064	\$ 489,005	\$ 382,182	\$ 483,498
22000 Lumens	16	\$ 0.16	\$ 25.13	\$ 2.51	\$ 3.89	\$ 24.78	\$ 31	\$ 4,785	\$ 478	\$ 741	\$ 6,036	\$ 4,717	\$ 5,987
<b>Sodium Vapor</b>													
<b>Company Pole</b>													
5800 Lumens	74	\$ 0.09	\$ 15.50	\$ 1.50	\$ 2.39	\$ 15.28	\$ 81	\$ 13,684	\$ 1,322	\$ 2,113	\$ 17,199	\$ 13,489	\$ 17,004
25000 Lumens	189	\$ 0.14	\$ 24.67	\$ 2.41	\$ 3.61	\$ 24.32	\$ 322	\$ 55,934	\$ 5,469	\$ 8,643	\$ 70,369	\$ 55,139	\$ 69,674
50000 Lumens	698	\$ 0.16	\$ 27.08	\$ 2.85	\$ 4.19	\$ 26.70	\$ 1,362	\$ 226,824	\$ 22,181	\$ 35,058	\$ 285,425	\$ 223,602	\$ 282,203
50000 Lumens	675	\$ 0.17	\$ 29.08	\$ 2.85	\$ 4.49	\$ 28.65	\$ 1,399	\$ 235,370	\$ 23,074	\$ 36,385	\$ 296,228	\$ 232,027	\$ 292,885
<b>Customer Pole</b>													
5800 Lumens	33	\$ 0.09	\$ 14.35	\$ 1.44	\$ 2.22	\$ 14.14	\$ 36	\$ 5,710	\$ 572	\$ 885	\$ 7,203	\$ 5,829	\$ 7,122
25000 Lumens	59	\$ 0.14	\$ 23.34	\$ 2.34	\$ 3.62	\$ 23.00	\$ 101	\$ 16,568	\$ 1,663	\$ 2,566	\$ 20,887	\$ 16,322	\$ 20,652
50000 Lumens	235	\$ 0.16	\$ 25.74	\$ 2.58	\$ 3.99	\$ 25.38	\$ 459	\$ 72,619	\$ 7,276	\$ 11,252	\$ 91,804	\$ 71,587	\$ 90,573
50000 Lumens	293	\$ 0.17	\$ 27.73	\$ 2.78	\$ 4.30	\$ 27.33	\$ 607	\$ 97,399	\$ 9,766	\$ 15,091	\$ 122,863	\$ 96,015	\$ 121,479
<b>Standard Metal Halide</b>													
<b>Company Pole</b>													
7800 Lumens		\$ 0.10	\$ 23.26	\$ 0.60	\$ 0.95	\$ 22.93							
13000 Lumens		\$ 0.11	\$ 24.37	\$ 0.59	\$ 1.58	\$ 24.02							
20500 Lumens		\$ 0.17	\$ 25.76	\$ 0.94	\$ 2.50	\$ 25.39							
36000 Lumens	275	\$ 0.17	\$ 28.82	\$ 2.80	\$ 4.42	\$ 28.21	\$ 571	\$ 94,582	\$ 9,259	\$ 14,622	\$ 110,044	\$ 93,249	\$ 117,701
110000 Lumens	59	\$ 0.30	\$ 50.07	\$ 4.96	\$ 7.75	\$ 49.36	\$ 216	\$ 35,529	\$ 3,520	\$ 5,498	\$ 44,783	\$ 35,025	\$ 44,259
<b>Customer Pole</b>													
7800 Lumens		\$ 0.10	\$ 22.49	\$ 0.68	\$ 0.91	\$ 22.17							
13000 Lumens		\$ 0.11	\$ 22.95	\$ 1.14	\$ 1.53	\$ 22.62							
20500 Lumens		\$ 0.17	\$ 24.35	\$ 1.80	\$ 2.39	\$ 24.00							
36000 Lumens	166	\$ 0.17	\$ 27.32	\$ 2.73	\$ 4.23	\$ 26.93	\$ 338	\$ 54,388	\$ 5,441	\$ 8,423	\$ 68,571	\$ 53,596	\$ 67,798
110000 Lumens	26	\$ 0.30	\$ 48.78	\$ 4.89	\$ 7.58	\$ 48.08	\$ 93	\$ 15,194	\$ 1,524	\$ 2,354	\$ 19,165	\$ 14,978	\$ 18,950
<b>Standard High Pressure Sodium Vapor</b>													
<b>Company Pole</b>													
4000 Lumens		\$ 0.09	\$ 18.62	\$ 1.54	\$ 1.83	\$ 18.36							
5800 Lumens	26	\$ 0.10	\$ 17.43	\$ 1.68	\$ 2.69	\$ 17.18	\$ 32	\$ 5,430	\$ 524	\$ 838	\$ 6,824	\$ 5,353	\$ 6,747
9500 Lumens	18	\$ 0.11	\$ 18.43	\$ 1.78	\$ 2.85	\$ 18.17	\$ 21	\$ 3,508	\$ 338	\$ 542	\$ 4,409	\$ 3,458	\$ 4,359
18000 Lumens	13	\$ 0.12	\$ 20.13	\$ 1.95	\$ 3.11	\$ 19.85	\$ 19	\$ 3,136	\$ 303	\$ 484	\$ 3,943	\$ 3,091	\$ 3,898
25000 Lumens	104	\$ 0.14	\$ 23.64	\$ 2.31	\$ 3.65	\$ 23.30	\$ 177	\$ 29,454	\$ 2,873	\$ 4,552	\$ 37,056	\$ 29,036	\$ 36,838
50000 Lumens	293	\$ 0.17	\$ 28.67	\$ 2.81	\$ 4.43	\$ 28.28	\$ 607	\$ 100,711	\$ 9,872	\$ 15,570	\$ 126,760	\$ 99,280	\$ 125,329
130000 Lumens		\$ 0.30	\$ 32.80	\$ 3.41	\$ 11.44	\$ 32.33							
<b>Customer Pole</b>													
4000 Lumens		\$ 0.09	\$ 17.20	\$ 1.52	\$ 1.71	\$ 16.96							
5800 Lumens	3	\$ 0.10	\$ 16.13	\$ 1.62	\$ 2.50	\$ 15.90	\$ 4	\$ 558	\$ 56	\$ 87	\$ 704	\$ 550	\$ 696
9500 Lumens	10	\$ 0.11	\$ 17.13	\$ 1.71	\$ 2.65	\$ 16.89	\$ 14	\$ 2,075	\$ 207	\$ 321	\$ 2,617	\$ 2,045	\$ 2,588
18000 Lumens	3	\$ 0.12	\$ 18.84	\$ 1.88	\$ 2.92	\$ 18.57	\$ 4	\$ 652	\$ 65	\$ 101	\$ 822	\$ 643	\$ 813
25000 Lumens	33	\$ 0.14	\$ 22.33	\$ 2.24	\$ 3.46	\$ 22.01	\$ 57	\$ 8,888	\$ 891	\$ 1,377	\$ 11,213	\$ 8,762	\$ 11,087
50000 Lumens	49	\$ 0.17	\$ 27.36	\$ 2.74	\$ 4.24	\$ 26.97	\$ 102	\$ 16,098	\$ 1,614	\$ 2,494	\$ 20,308	\$ 15,869	\$ 20,079
130000 Lumens		\$ 0.30	\$ 32.80	\$ 3.40	\$ 10.95	\$ 32.33							
		\$ 14,311	\$ 2,387,881	\$ 235,340	\$ 369,331	\$ 3,006,863	\$ 2,353,983	\$ 2,972,945					

**PECO Energy Co.  
Proof of Revenue 2008  
Rate SL-P**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>	<u>2008 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.0591</u> <u>growth factor</u>	<u>Existing</u> <u>2008 Pricing</u>	<u>Existing 2008</u> <u>Revenue</u>	<u>New</u> <u>Distribution</u> <u>Revenue</u> <u>(5)= (4) *</u> <u>allocation factor</u>	<u>New</u> <u>Pricing</u> <u>(6)=(7)/(2)</u>	<u>New Revenue</u> <u>(7)</u>
	(1)		(3)	(4)=(2)*(3)			
(27) Facilities Charge							
(28) City Control	80,613	85,379	\$ 8.78	\$ 8,995,482	\$ 8,789,823	\$ 8.58	\$ 8,789,823
(29) Company Control - Aerial	-		\$ 9.39	-	\$ 226,000	\$ 9.18	\$ 226,000
(30) Company Control - Underground	-		\$ 13.10	-	-	\$ 12.80	-
(31)				\$ 8,995,482	\$ 9,015,823		\$ 9,015,823
(32) Transmission Charge							
(33) Capacity Charge	155,336,912 W	164,520,309 W	\$ 0.0002	\$ 32,904		\$ 0.0002	\$ 32,904
(34) Energy Charge	76,842,000 kWh	81,384,839 kWh	\$ 0.0013	\$ 105,800		\$ 0.0013	\$ 105,800
(35)				\$ 138,704			\$ 138,704
(36) Variable Distribution Chg.							
(37) Capacity Charge	155,336,912 W	164,520,309 W	\$ 0.0015	\$ 246,780	\$ 241,138	\$ 0.0015	\$ 241,138
(38) Energy Charge	76,842,000 kWh	81,384,839 kWh	\$ 0.0079	\$ 642,940	\$ 628,241	\$ 0.0077	\$ 628,241
(39)				\$ 889,721	\$ 869,379		\$ 869,379
(40) CTC Charge							
(41) Capacity Charge	155,336,912 W	164,520,309 W	\$ 0.0018	\$ 296,137		\$ 0.0018	\$ 296,137
(42) Energy Charge	76,842,000 kWh	81,384,839 kWh	\$ 0.0143	\$ 1,163,803		\$ 0.0143	\$ 1,163,803
(43)				\$ 1,459,940			\$ 1,459,940
(44)							
(45) Outtage Allowance				\$ (9,329)	\$ (9,116)		\$ (9,116)
(46)							
(47) Electric Generation Charge							
(48) Capacity Charge	155,336,912 W	164,520,309 W	\$ 0.0015	\$ 246,780		\$ 0.0015	\$ 246,780
(49) Energy Charge	76,842,000 kWh	81,384,839 kWh	\$ 0.0291	\$ 2,368,299		\$ 0.0291	\$ 2,368,299
(50)				\$ 2,615,079			\$ -2,615,079
(51)							
(52) Total Revenue				\$ 14,089,597	\$ 9,885,203		\$ 14,089,811

**PECO Energy Co.  
Proof of Revenue 2008  
Rate SL-S**

	Billed Demand	2008 Quantity	2008 Annual Charges					2008 Annual Revenue					New Dist	New Revenues
			Trans.	Dist.	CTC	Elec. Gen.	New Dist.	Trans.	Dist.	CTC	Elec. Gen.	Total		
<b>Incandescent</b>														
320 Lumens	32 Watts	86	\$ 1.60	\$ 75.45	\$ 14.50	\$ 19.68	\$ 72.42	\$ 137	\$ 6,474	\$ 1,244	\$ 1,688	\$ 9,543	\$ 6,214	\$ 9,283
600 Lumens	58 Watts	11	\$ 2.21	\$ 105.14	\$ 20.20	\$ 27.42	\$ 100.91	\$ 24	\$ 1,155	\$ 222	\$ 301	\$ 1,703	\$ 1,109	\$ 1,656
1000 Lumens	103 Watts	801	\$ 3.11	\$ 147.47	\$ 28.35	\$ 38.46	\$ 141.55	\$ 2,492	\$ 118,198	\$ 22,720	\$ 30,827	\$ 174,238	\$ 113,447	\$ 169,486
2500 Lumens	202 Watts	179	\$ 4.29	\$ 202.94	\$ 38.99	\$ 52.93	\$ 194.79	\$ 787	\$ 38,311	\$ 8,978	\$ 9,470	\$ 53,525	\$ 34,851	\$ 52,065
6000 Lumens	448 Watts	20	\$ 4.89	\$ 231.54	\$ 44.48	\$ 80.39	\$ 222.23	\$ 100	\$ 4,724	\$ 908	\$ 1,232	\$ 6,964	\$ 4,534	\$ 6,774
10000 Lumens	690 Watts	0	\$ 5.85	\$ 277.20	\$ 53.26	\$ 72.29	\$ 266.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Mercury Vapor</b>														
4000 Lumens	115 Watts	4,443	\$ 3.86	\$ 173.54	\$ 33.38	\$ 45.28	\$ 166.57	\$ 16,251	\$ 771,091	\$ 148,211	\$ 201,104	\$ 1,136,657	\$ 740,094	\$ 1,105,859
8000 Lumens	191 Watts	2,455	\$ 3.87	\$ 183.29	\$ 35.22	\$ 47.80	\$ 175.92	\$ 9,501	\$ 449,909	\$ 88,443	\$ 117,335	\$ 663,188	\$ 431,823	\$ 645,102
12000 Lumens	275 Watts	696	\$ 4.12	\$ 195.43	\$ 37.56	\$ 50.97	\$ 187.57	\$ 2,870	\$ 135,979	\$ 28,134	\$ 35,464	\$ 200,448	\$ 130,513	\$ 194,981
20000 Lumens	429 Watts	1,091	\$ 4.85	\$ 229.57	\$ 44.11	\$ 59.87	\$ 220.34	\$ 5,289	\$ 250,536	\$ 48,143	\$ 65,340	\$ 389,308	\$ 240,485	\$ 359,236
42000 Lumens	768 Watts	68	\$ 6.90	\$ 327.02	\$ 62.85	\$ 85.29	\$ 313.87	\$ 469	\$ 22,241	\$ 4,274	\$ 5,801	\$ 32,785	\$ 21,347	\$ 31,891
59000 Lumens	1090 Watts	71	\$ 7.78	\$ 368.61	\$ 70.84	\$ 96.14	\$ 353.80	\$ 550	\$ 26,034	\$ 5,003	\$ 6,790	\$ 38,377	\$ 24,988	\$ 37,330
<b>Sodium Vapor</b>														
5800 Lumens	94 Watts	232	\$ 3.64	\$ 172.24	\$ 33.10	\$ 44.92	\$ 165.32	\$ 845	\$ 40,009	\$ 7,689	\$ 10,435	\$ 58,977	\$ 38,401	\$ 57,369
9500 Lumens	131 Watts	295	\$ 3.95	\$ 187.28	\$ 35.98	\$ 48.84	\$ 179.75	\$ 1,184	\$ 55,161	\$ 10,599	\$ 14,388	\$ 81,310	\$ 52,944	\$ 79,092
16000 Lumens	192 Watts	80	\$ 4.44	\$ 210.34	\$ 40.42	\$ 54.86	\$ 201.88	\$ 355	\$ 16,836	\$ 3,235	\$ 4,391	\$ 24,818	\$ 16,160	\$ 24,141
25000 Lumens	294 Watts	338	\$ 5.04	\$ 238.97	\$ 45.92	\$ 62.32	\$ 229.38	\$ 1,708	\$ 80,888	\$ 15,544	\$ 21,098	\$ 119,234	\$ 77,636	\$ 115,982
50000 Lumens	450 Watts	85	\$ 6.00	\$ 284.73	\$ 54.71	\$ 74.26	\$ 273.28	\$ 512	\$ 24,280	\$ 4,666	\$ 6,332	\$ 35,790	\$ 23,304	\$ 34,814
<b>Total</b>								\$ 43,031	\$ 2,039,829	\$ 392,012	\$ 531,992	\$ 3,008,863	\$ 1,957,829	\$ 2,924,863

**PECO Energy Co.**  
**Proof of Revenue 2008**  
**Rate SL-E**

Electric PA PUC No. 3

	<u>2004 Billing</u>		<u>2008 Billing</u>		<u>Existing 2008</u>	<u>Existing 2008</u>	<u>New Distribution</u>	<u>New Pricing</u>	<u>New Revenue</u>
	<u>Determinants</u>		<u>Determinants</u>		<u>Pricing</u>	<u>Revenue</u>	<u>Revenue</u>		
			(2)=						
	(1)		(1)*1.0591		(3)	(4)=(2)*(3)	(5)= (4) *	(6)=(7)/(2)	(7)
			<u>growth factor</u>				<u>allocation factor</u>		
(22) Service Location Charge - Trans.	831,508	Locations	880,666	Locations	\$ -	\$ -	\$ -	\$ -	\$ -
(23) Service Location Charge - Dist	831,508	Locations	880,666	Locations	\$ 7.11	\$ 6,261,537	\$ 6,093,537	\$ 6.92	\$ 6,093,537
(24) Service Location Charge - CTC	831,508	Locations	880,666	Locations	\$ -	\$ -	\$ -	\$ -	\$ -
(25)						\$ -	\$ -	\$ -	\$ -
(26) Transmission Charge						\$ 6,261,537			\$ 6,093,537
(27) Capacity Charge	173,879,773	Watt	184,159,409	Watt	\$ -	\$ -	\$ -	\$ -	\$ -
(28) Energy Charge	59,845,000	kWh	63,382,989	kWh	\$ -	\$ -	\$ -	\$ -	\$ -
(29)						\$ -	\$ -	\$ -	\$ -
(30) Variable Distribution Charge						\$ -	\$ -	\$ -	\$ -
(31) Capacity Charge	173,879,773	Watt	184,159,409	Watt	\$ -	\$ -	\$ -	\$ -	\$ -
(32) Energy Charge	59,845,000	kWh	63,382,989	kWh	\$ -	\$ -	\$ -	\$ -	\$ -
(33)						\$ -	\$ -	\$ -	\$ -
(34) Competitive Transition Charge						\$ -	\$ -	\$ -	\$ -
(35) Capacity Charge	173,879,773	Watt	184,159,409	Watt	\$ 0.00156	\$ 287,289	\$ 0.00156	\$ 0.00156	\$ 287,289
(36) Energy Charge	59,845,000	kWh	63,382,989	kWh	\$ 0.00985	\$ 624,322	\$ 0.00985	\$ 0.00985	\$ 624,322
(37)						\$ 911,611			\$ 911,611
(38) Electric Generation Charge						\$ -	\$ -	\$ -	\$ -
(39) Capacity Charge	173,879,773	Watt	184,159,409	Watt	\$ 0.00319	\$ 587,469	\$ 0.00319	\$ 0.00319	\$ 587,469
(40) Energy Charge	59,845,000	kWh	63,382,989	kWh	\$ 0.03423	\$ 2,169,600	\$ 0.03423	\$ 0.03423	\$ 2,169,600
(41)						\$ 2,757,068			\$ 2,757,068
(42)						\$ -	\$ -	\$ -	\$ -
(43) Total Revenue						\$ 9,930,216	\$ 6,093,537		\$ 9,762,216

**PECO Energy Co.  
Proof of Revenue 2008  
Rate TL**

**Electric PA PUC No. 3**

	<u>2004 Billing Determinants</u>	<u>2008 Billing Determinants</u>	<u>Existing 2008 Pricing</u>	<u>Existing 2008 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	(2)= (1)*1.0591 growth factor	(3)	(4)=(2)*(3)	(5)= (4) * allocation factor	(6)=(7)/(2)	(7)
(21) Transmission Charge (22)	33,803,000 kWh	35,801,407 kWh	\$ 0.0059	\$ 211,228		\$ 0.0059	\$ 211,228
(23) Variable Distribution Charge (24)	33,803,000 kWh	35,801,407 kWh	\$ 0.0214	\$ 766,150	\$ 746,150	\$ 0.0208	\$ 746,150
(25) Competitive Transition Charge (26)	33,803,000 kWh	35,801,407 kWh	\$ 0.0348	\$ 1,245,889		\$ 0.0348	\$ 1,245,889
(27) Unaccounted for (28)			\$ 0.0059	\$ -			\$ -
(29) Market Generation (30)	33,803,000 kWh	35,801,407 kWh	\$ 0.0661	\$ 2,366,473		\$ 0.0661	\$ 2,366,473
(31) Total Revenue				\$ 4,589,740	\$ 746,150		\$ 4,569,740

**PECO ENERGY CO.**  
**Proof of Revenue 2008**  
**Rate EP**

**Electric PA PUC No. 3**

	<u>2004 Billing</u> <u>Determinants</u>	<u>2008 Billing</u> <u>Determinants</u> <u>(2) = (1)*1.0591</u> <u>growth factor</u>	<u>Existing 2008</u> <u>Pricing</u>	<u>Existing 2008</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u> <u>(5) = (4) *</u> <u>allocation factor</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)		(3)	(4)=(2)*(3)		(6)=(7)/(2)	(7)
(22) Fixed Distribution Charge	532 Bills	564 Bills	\$ 1,263.68	\$ 712,462	\$ 700,099	\$ 1,241.75	\$ 700,099
(23)							
(24) Transmission Charge							
(25) Capacity Charge	2,024,808 kW	2,144,513 kW	\$ 1.05	\$ 2,251,739		\$ 1.05	\$ 2,251,739
(26) Energy Charge	730,617,000 kWh	773,810,504 kWh	\$ 0.0008	\$ 619,048		\$ 0.0008	\$ 619,048
(27)				\$ 2,870,787			\$ 2,870,787
(28) Variable Distribution Charge							
(29) Capacity Charge	2,024,808 kW	2,144,513 kW	\$ 3.03	\$ 6,497,875	\$ 6,385,121	\$ 2.98	\$ 6,385,121
(30) Energy Charge	730,617,000 kWh	773,810,504 kWh	\$ 0.00230	\$ 1,779,764	\$ 1,748,881	\$ 0.00226	\$ 1,748,881
(31)				\$ 8,277,639	\$ 8,134,002		\$ 8,134,002
(32) Competitive Transition Charge							
(33) Capacity Charge	2,024,808 kW	2,144,513 kW	\$ 5.88	\$ 12,609,738		\$ 5.88	\$ 12,609,738
(34) Energy Charge	730,617,000 kWh	773,810,504 kWh	\$ 0.0045	\$ 3,482,147		\$ 0.0045	\$ 3,482,147
(35)				\$ 16,091,885			\$ 16,091,885
(36) Electric Generation Charge							
(37) Capacity Charge	2,024,808 kW	2,144,513 kW	\$ 8.51	\$ 18,249,808		\$ 8.51	\$ 18,249,808
(38) Energy Charge	730,617,000 kWh	773,810,504 kWh	\$ 0.0231	\$ 17,875,023		\$ 0.0231	\$ 17,875,023
(39)				\$ 36,124,831			\$ 36,124,831
(40)							
(41) Total Revenue				\$ 64,077,605	\$ 8,834,102		\$ 63,921,605

**PECO Energy Co.  
Proof of Revenue 2008  
Rate AL**

**Electric PA PUC No. 3**

	<u>2008 Billing Determinants</u>	<u>Existing 2008 Pricing</u>	<u>Existing 2008 Revenue</u>	<u>New Distribution Revenue (4)=(3)* allocation factor</u>	<u>New Pricing (5)=(6)/(1)</u>
	(1)	(2)	(3)=(1)x(2)		
(10) Transmission Charge	4,301,083 kWh	\$ 0.0007	\$ 3,011		\$ 0.0007
(11)					
(12) Variable Distribution Charge	4,301,083 kWh	\$ 0.1129	\$ 485,592	\$ 485,510	\$ 0.1129
(13)					
(14) CTC Charge	4,301,083 kWh	\$ 0.0113	\$ 48,602		\$ 0.0113
(15)					
(16) Market Generation	4,301,083 kWh	\$ 0.0175	\$ 75,269		\$ 0.0175
(17)					
(18) Total Revenues			\$ 612,474	\$ 485,510	

**Joint Petition for PECO Energy Co.  
Proof of Revenue 2008  
Auxiliary Service Rider**

	Trans.	Dist.	CTC	Energy	New Dist Pricing
<b>FIRM BACK-UP POWER</b>					
Demand Charge (\$/kW) All Customers	\$ 0.15	\$ 0.34	\$ 0.88	\$ 2.00	\$ 0.33
<b>Energy Charge (\$/kWh)</b>					
High Tension Voltage	\$ 0.0041	\$ 0.0087	\$ 0.0230	\$ 0.0522	\$ 0.0085
Primary Voltage	\$ 0.0049	\$ 0.0189	\$ 0.0282	\$ 0.0587	\$ 0.0186
Secondary Voltage	\$ 0.0064	\$ 0.0234	\$ 0.0375	\$ 0.0723	\$ 0.0230
<b>INTERRUPTIBLE BACK-UP POWER</b>					
<b>Energy Charge (\$/kWh)</b>					
High Tension Voltage	\$ 0.0008	\$ 0.0016	\$ 0.0050	\$ 0.0234	\$ 0.0016
Primary Voltage	\$ 0.0009	\$ 0.0030	\$ 0.0056	\$ 0.0257	\$ 0.0029
Secondary Voltage	\$ 0.0030	\$ 0.0085	\$ 0.0175	\$ 0.0426	\$ 0.0083

**PECO Energy Co.  
Proof of Revenue 2008  
Employment and Economic Recovery Rider**

	Tran (¢/kWh)	Dist (¢/kWh)	CTC (¢/kWh)	Energy (¢/kWh)	New Dist Pricing (¢/kWh)
<b>Existing Location</b>					
1-5	0.003	0.006	0.014	0.033	
6	0.002	0.004	0.012	0.027	0.006
7	0.002	0.003	0.009	0.020	0.004
8	0.001	0.002	0.006	0.013	0.003
9	0.001	0.001	0.003	0.007	0.002
					0.001
<b>New Service Location</b>					
Years					
1-5	0.052	0.112	0.292	0.665	0.110
6	0.042	0.089	0.234	0.532	0.088
7	0.030	0.067	0.176	0.399	0.066
8	0.020	0.045	0.117	0.266	0.044
9	0.010	0.022	0.059	0.133	0.022
<b>Accelerated</b>					
Years					
1-4	0.070	0.151	0.394	0.897	0.149

**PECO Energy Co.  
 Proof of Revenue 2008  
 Seasonal Capacity Charge Service Rider**

	<u>Summer</u>	New Dist Pricing	<u>Winter</u>	New Dist Pricing
Transmission	\$1.51		\$0.38	
Distribution	\$3.19	\$3.13	\$0.80	\$0.79
CTC	\$9.22		\$2.30	
Market Energy	<u>\$13.05</u>		<u>\$3.26</u>	
Bundled	\$26.97		\$6.75	

**Cooling Thermal Storage HT Rider**

		New Dist Pricing
Billing and Metering Charge	\$ 11.39	\$11.19
Off Peak Charge per KW off of peak billing demand per mo	\$ 0.92	\$0.90

**PECO Energy Co.**  
**Proof of Revenue 2008**  
**RIDER SLE**

Electric PA PUC No. 3

		<u>2008 Billing</u>		<u>Existing</u>	<u>Existing 2008</u>	<u>New Distribution</u>	<u>New Pricing</u>	<u>New Revenue</u>
		<u>Determinants</u>		<u>2008</u>	<u>Revenue</u>	<u>Revenue</u>	<u>(5)=(4)/(1)</u>	<u>(6)=(5)x(1)</u>
		(1)		(2)	(3)=(1)*(2)	(4)=(3)xSLE multiplier		
(23)	Service Location Charge - Trans.	880,666	Locations	\$ 0.09	\$ 79,959	\$ 77,813		\$ 77,813
(24)	Service Location Charge - Dist	880,666	Locations	\$ 9.68	\$ 8,524,849	\$ 8,296,123	\$ 9.42	\$ 8,296,123
(25)	Service Location Charge - CTC	880,666	Locations	\$ 0.33	\$ 290,620	\$ 282,822		\$ 282,822
(26)		-			\$ 8,895,427	\$ 8,656,759		\$ 8,656,759
(27)	Transmission Charge	-						
(28)	Capacity Charge	184,159,409	Watt	\$ -	\$ -	\$ -		\$ -
(29)	Energy Charge	63,382,989	kWh	\$ -	\$ -	\$ -		\$ -
(30)		-			\$ -	\$ -		\$ -
(31)	Variable Distribution Charge	-						
(32)	Capacity Charge	184,159,409	Watt	\$ -	\$ -	\$ -		\$ -
(33)	Energy Charge	63,382,989	kWh	\$ -	\$ -	\$ -		\$ -
(34)		-			\$ -	\$ -		\$ -
(35)	Competitive Transition Charge	-						
(36)	Capacity Charge	184,159,409	Watt	\$ -	\$ -	\$ -		\$ -
(37)	Energy Charge	63,382,989	kWh	\$ -	\$ -	\$ -		\$ -
(38)		-			\$ -	\$ -		\$ -
(39)	Electric Generation Charge	-						
(40)	Capacity Charge	184,159,409	Watt	\$ 0.0029	\$ 533,097		\$ 0.0029	\$ 533,097
(41)	Energy Charge	63,382,989	kWh	\$ 0.0186	\$ 1,178,924		\$ 0.0186	\$ 1,178,924
(42)					\$ 1,712,021			\$ 1,712,021
(43)								
(44)	Total Revenue				\$ 10,607,448	\$ 8,656,759		\$ 10,368,780

**PECO ENERGY COMPANY**  
**Proof of Revenue 2008**  
**CAP Rider**

	Trans.	CTC	Energy	Dist.	New Dist. Pricing
<b>Rate R</b>					
<b>Cap A</b>					
Fixed Distribution Charge				\$ 5.10	\$ 5.02
First 1000 kWh	\$ 0.29	\$ 1.35	\$ 2.84	\$ 2.42	\$ 2.38
Additional kWh	Cap D	Cap D	Cap D	Cap D	
<b>Cap B</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.10
Winter					
¢/kWh for first 650 kWh	0.08	0.47	0.96	0.66	\$ 0.65
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	\$ 4.32
Summer					
¢/kWh for first 650 kWh	0.08	0.47	0.96	0.66	\$ 0.65
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	\$ 4.32
<b>Cap C</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.10
Winter					
¢/kWh for first 650 kWh	0.14	0.77	1.61	1.10	\$ 1.08
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	\$ 4.32
Summer					
¢/kWh for first 650 kWh	0.14	0.77	1.61	1.10	\$ 1.08
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	\$ 4.32
<b>Cap D</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.10
Winter					
¢/kWh for first 650 kWh	0.27	1.24	2.65	2.12	\$ 2.09
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	\$ 4.32
Summer					
¢/kWh for first 650 kWh	0.27	1.24	2.65	2.12	\$ 2.09
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	\$ 4.32
<b>Cap E</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.10
Winter					
¢/kWh for first 650 kWh	0.42	1.90	4.07	3.26	\$ 3.21
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	\$ 4.32
Summer					
¢/kWh for first 650 kWh	0.42	1.90	4.07	3.26	\$ 3.21
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	\$ 4.32

	Trans.	CTC	Energy	Dist.	New Dist. Pricing
<b>Rate RH</b>					
<b>Cap A</b>					
Fixed Distribution Charge				\$ 5.10	\$ 4.99
First 2000 kWh Winter	\$ 1.05	\$ 4.80	\$ 10.75	\$ 8.30	\$ 8.12
First 1000 kWh Summer	\$ 1.05	\$ 4.80	\$ 10.75	\$ 8.30	\$ 8.12
Additional kWh	Cap D	Cap D	Cap D	Cap D	
<b>Cap B</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.07
Winter					
¢/kWh for first 650 kWh	0.08	0.45	1.00	0.63	\$ 0.62
¢/kWh for additional kWh	0.27	1.23	2.77	2.13	\$ 2.08
Summer					
¢/kWh for first 650 kWh	0.08	0.45	1.00	0.63	\$ 0.62
¢/kWh for additional kWh	0.56	3.01	6.68	4.20	\$ 4.11
<b>Cap C</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.07
Winter					
¢/kWh for first 650 kWh	0.14	0.75	1.66	1.05	\$ 1.03
¢/kWh for additional kWh	0.27	1.23	2.77	2.13	\$ 2.08
Summer					
¢/kWh for first 650 kWh	0.14	0.75	1.66	1.05	\$ 1.03
¢/kWh for additional kWh	0.56	3.01	6.68	4.2	\$ 4.11
<b>Cap D</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.07
Winter					
¢/kWh for all kWh	0.27	1.23	2.77	2.03	\$ 1.99
Summer					
¢/kWh for first 650 kWh	0.27	1.23	2.77	2.03	\$ 1.99
¢/kWh for additional kWh	0.56	2.56	5.72	4.2	\$ 4.11
<b>Cap E</b>					
Fixed Distribution Charge				\$ 5.18	\$ 5.07
Winter					
¢/kWh for first 650 kWh	0.42	2.64	4.34	3.11	\$ 3.04
¢/kWh for additional kWh	0.27	1.23	2.77	2.03	\$ 1.99
Summer					
¢/kWh for first 650 kWh	0.42	1.91	4.23	3.27	\$ 3.20
¢/kWh for additional kWh	0.56	2.56	5.72	4.20	\$ 4.11

**RATE R RESIDENCE SERVICE**

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE. \$5.10**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS. (June through September)**

4.57¢ per kWh for the first 500 kWh per dwelling unit

5.31¢ per kWh for additional kWh.

**WINTER MONTHS. (October through May)**

4.57¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS. (June through September)**

3.44¢ per kWh for the first 500 kWh per dwelling unit

3.99 ¢ per kWh for additional kWh.

**WINTER MONTHS. (October through May)**

3.44¢ per kWh

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the Monthly Pricing Option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS. (June through September)**

6.08¢ per kWh for the first 500 kWh per dwelling unit

6.78¢ per kWh for additional kWh.

**WINTER MONTHS. (October through May)**

6.08¢ per kWh

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

**PECO Energy Company**

**RATE RT RESIDENCE TIME-OF-USE SERVICE**

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**DEFINITION OF PEAK-HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$10.20

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS** (June through September)

1.87¢ per off-peak kWh

7.62¢ per on-peak kWh

**WINTER MONTHS** (October through May)

1.87¢ per off-peak kWh

6.99¢ per on-peak kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

1.90¢ per off-peak kWh

7.54¢ per on-peak kWh

**WINTER MONTHS.** (October through May)

1.90¢ per off-peak kWh

6.92¢ per on-peak kWh

**ENERGY AND CAPACITY CHARGE:**

**Standard Pricing Option-**The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS.** (June through September)

3.99¢ per off-peak kWh

10.88¢ per on-peak kWh

**WINTER MONTHS.** (October through May)

3.99¢ per off-peak kWh

10.12¢ per on-peak kWh

**Monthly Pricing Option-** Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

**PECO Energy Company**

**RATE R-H RESIDENTIAL HEATING SERVICE**

**AVAILABILITY.**

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** *Standard single-phase secondary service.*

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$5.07

**METERING AND BILLING CREDITS:** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)

4.33¢ per kWh for the first 500 kWh per dwelling unit  
5.03¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

4.33¢ per kWh for the first 600 kWh per dwelling unit  
1.80¢ per kWh for additional kWh.

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

3.35¢ per kWh for the first 500 kWh per dwelling unit  
3.89¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

3.35¢ per kWh for the first 600 kWh per dwelling unit  
1.40¢ per kWh for additional kWh.

**ENERGY AND CAPACITY CHARGE:**

**Standard Pricing Option-**The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS.** (June through September)

6.34¢ per kWh for the first 500 kWh per dwelling unit  
7.08¢ per kWh for additional kWh

**WINTER MONTHS.** (October through May)

6.34¢ per kWh for the first 600 kWh per dwelling unit  
3.68¢ per kWh for additional kWh

**Monthly Pricing Option-** Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

**SUMMER MONTHS.** (June through September)

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company.

**WINTER MONTHS.** (October through May)

Same as the Standard Pricing Option winter months charge.

**PECO Energy Company**

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**RATE OP OFF-PEAK SERVICE**

**AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement. Effective January 1, 2004, service under Rate OP will be restricted to service locations receiving Rate OP service or that are the subject of a Rate OP service application as of December 31, 2003.

**SPECIAL RULES AND REGULATIONS.**

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 200 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 200 amperes the control device shall be furnished, installed and maintained by the customer. Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$4.55 per month

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:** 3.62¢ per kWh

**COMPETITIVE TRANSITION CHARGE:** 0.49¢ per kWh

**ENERGY AND CAPACITY CHARGE:**

**Standard Pricing Option**-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of January 1, 2002, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.  
2.05¢ per kWh

**Monthly Pricing Option**-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

**SUMMER MONTHS.** (June through September)

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company

**WINTER MONTHS.** (October through May)

*Same as the Standard Pricing Option winter months charge.*

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing Option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request. If the returning customer has stayed with the Company for at least twelve months and is on the Monthly Pricing Option, the customer can request to be switched to the Standard Pricing Option with no minimum stay provision on this option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

The prices for Default PLR Service were determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Nos. R-00973953 and P-00971265.

Within one business day of a request from a customer, or a customer's EGS, to return the customer to PLR Service, the Company will send a letter to the customer requesting the customer to choose between the Standard Pricing Option and the Monthly Pricing Option. If the Company does not receive a response from the Customer within ten calendar days from the date of the letter, the terms and conditions of the Standard Pricing Option will apply. The Customer's return to PLR Service will become effective as of the next scheduled meter reading date, provided that the Company received the request for the return at least 16 days prior.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.  
**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.**

**PAYMENT TERMS.** Standard.

**RATE R-S RENEWABLE ENERGY SERVICE**

**AVAILABILITY.**

Electric service in the entire territory of the Company for a customer served under Rate R, Rate R-H, Rate R-T or Rate GS, that has installed a device or devices that are, in PECO Energy's sole judgment, a bona fide technology for use in generating electricity from qualifying renewable energy installations not exceeding 40 kW, and that will be operated in parallel with the Company's system. Qualifying renewable energy installations include solar panels, wind, hydro, biomass, methane field, and fuel cell generation. The customer's equipment must conform to the installation requirements contained in Appendix II of the Company's published "Requirements For Parallel Operation Of Generation." The Company will modify its distribution and transmission facilities as necessary to interconnect with the customer at a single point. A customer will be charged for all modifications, additions or retirements made to provide the interconnection, in excess of \$1000 in accordance with Appendix II of the "Requirements for Parallel Operation of Generation."

(Not available when the source of supply is service purchased from a neighboring Company under Rate BLI Borderline Interchange Service.)

**METERING/BILLING PROVISIONS.**

A customer may select one of the following billing and metering options in conjunction with the Applicable Rate R, Rate R-H, Rate R-T or Rate GS charges, whether receiving generation services and selling excess energy to the Company or an EGS.

(a) A non-ratcheted, bi-directional meter, such as the existing meter at the facility, may be used to record net energy sales to the customer.

(b) Two meters may be installed. One will measure the energy delivered by the Company that the customer uses, and the other will measure the energy delivered to the Company from the customer that is generated by the customer's qualified renewable energy installation.

(c) PECO Energy shall provide such other Qualified Meters on such terms as shall be approved by the Commission.

PECO will also provide metering and/or billing to a customer contracting for the purchase and/or sale of energy from an EGS providing net metering service. A customer may also arrange for competitive billing from an EGS, and/or Advanced Meter Services from an AMSP.

If, in any billing month, the amount of energy delivered by the Company that the customer uses is greater than the amount of energy the customer delivered to the Company, then the Company will bill the customer for the difference in all usage based charges on a per kWh basis pursuant to the applicable Rate R, RH, RT or GS rate schedule. If, in any billing month, the amount of energy delivered by the Company that the customer uses is less than the amount of energy the customer delivered to the Company, the Company will not bill the customer for any usage based charges on a per kWh basis and will pay the customer under Option (b) or (c) for the excess using the monthly average PJM billing rate, market clearing price, or its successor. For customers with Rate R-T, and the appropriate metering equipment (Option(c)), the billing will reflect the on-peak and off-peak generation and use and a metering charge under Option ( C ) will apply. A monthly meter charge shall apply if Option (b) or (c) is selected. A customer may sell any excess energy to an EGS other than PECO Energy at prices agreed upon between the customer and the EGS.

**CURRENT CHARACTERISTICS.** Standard secondary service as defined under the qualifying rate schedule.

**METERING CHARGE:** Under Option (a), service under R-S includes no metering charges in addition to any metering or Fixed Distribution Service Charge under the applicable rate schedule. Customers under Options (b) or (c), who receive metering service from an AMSP shall receive as a credit for the meter a portion of the Fixed Distribution Service Charge under their applicable rate schedule. Customers under Rate RT or taking Options (b) or (c) shall only pay the incremental cost over their existing meter charges.

Option (b) - \$ 4.40

Option (c) - meter cost shall be based upon the net incremental cost of purchasing and installing the new metering equipment as approved by the Commission.

**MONTHLY RATE TABLE FOR NET ENERGY USED BY CUSTOMER.** (See Applicable Rate R, Rate R-H, Rate RT or Rate GS for charges.)

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge for the applicable Rate R, Rate R-H, Rate R-T or Rate GS Service and the metering charge if the customer has selected Option (b) or Option(c). Customers receiving service under metering/billing Option (a): If the renewable energy installation generates more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy.

Customers receiving service under metering/billing Option (b) or (c): the customer shall not be charged for any energy received from the Company that is less than the amount delivered to the Company in the billing month but shall be paid an amount for such excess delivered to the Company as described below. If the customer receives more energy from the Company than is delivered to the Company, the customer shall be billed for the excess energy and capacity pursuant to the applicable Rate R, Rate R-H, Rate RT or Rate GS Charges. For customers that deliver more energy to the Company than is received from the Company, PECO will pay for the excess energy using the monthly average PJM market clearing price, or its successor. Customers receiving service in conjunction with Rate R-T shall be paid for excess energy delivered to the Company at the monthly average PJM peak and/or off-peak rates as applicable.

**PECO Energy Company**

**RATE-GS GENERAL SERVICE**

**AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

**CURRENT CHARACTERISTICS.**

Standard single-phase or polyphase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

\$ 6.55 for single-phase service without demand measurement, or  
\$ 8.56 for single-phase service with demand measurement, or  
\$23.15 for polyphase service.

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

3.54¢ per kWh for the first 80 hours' use of billing demand  
\* 1.66¢ per kWh for the next 80 hours' use of the billing demand  
1.05¢ per kWh for additional use; except  
0.46¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

**COMPETITIVE TRANSITION CHARGE:**

7.50¢ per kWh for the first 80 hours' use of billing demand  
\* 3.53¢ per kWh for the next 80 hours' use of billing demand  
2.24¢ per kWh for additional use; except  
0.99¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

12.48¢ per kWh for the first 80 hours' use of billing demand  
\* 6.80¢ per kWh for the next 80 hours' use of billing demand  
4.93¢ per kWh for additional use; except  
3.15¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

\* During October through May this block is eliminated.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**DETERMINATION OF DEMAND.**

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis), nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts. There will be a one-time waiver of the application of the previous sentences as they relate to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

RATE-GS GENERAL SERVICE (continued)

**MINIMUM CHARGE**

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.25 per KW of billing demand, as follows: Variable Distribution-\$0.91 per kW; Competitive Transition Charge-\$1.88 per kW; Energy and Capacity-\$3.12 per kW (Energy and Capacity Charge applicable only if Customer receives Default PLR Service).

**HEATING MODIFICATION.**

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

**METERING.**

**A. Single Meter.**

Applicable where the area served through the single meter is heated solely by permanently connected electric space heating installations (1) acceptable to the Company; (2) sensitive to outdoor temperature; and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until January 2, 2000 unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

**B. Separate Meters.**

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.82¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.76¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains

Competitive Energy Supply: 4.26¢ per kWh

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**OFF-PEAK THERMAL STORAGE PROVISION.**

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.39 per month, plus the charges listed below.

**OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:**

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.40¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.99¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

2.06¢ per kWh

**RATE-GS GENERAL SERVICE (continued)**

**ON-PEAK USAGE DURING THE WINTER MONTHS:**

VARIABLE DISTRIBUTION SERVICE CHARGE:	2.16¢ per kWh
COMPETITIVE TRANSITION CHARGE:	1.51¢ per kWh
ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.	3.17¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

**SPECIAL PROVISION.**

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company, non-profit rescue squad, non-profit ambulance service or a non-profit senior citizen center meeting the requirements set forth below, may, upon application, elect to have its electric service billed at any of the following rate schedules: Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of an electric service contract for a minimum term of one year at the chosen rate will be required of any entity electing service pursuant to the options provided by this provision.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

**VOLUNTEER FIRE COMPANY** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

**NON-PROFIT SENIOR CITIZEN CENTER** - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) or the Commonwealth as a non-profit entity and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

**NON-PROFIT RESCUE SQUAD** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility recognized by the Pennsylvania Emergency Management Agency (PEMA) or the Pennsylvania Department of Health as a provider of rescue services. The use of electric service at this location shall be to support the activities of the non-profit rescue squad. Any fund raising activities at this service location must be used solely to support the non-profit rescue squad operations.

**NON-PROFIT AMBULANCE SERVICE** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility licensed by the Pennsylvania Department of Health as a provider of ambulance services. The use of electric service at this location shall be to support the activities of the non-profit ambulance service. Any fund raising activities at this service location must be used solely to support the non-profit ambulance service operations.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**PAYMENT TERMS.** Standard.

PECO Energy Company

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**RATE-PD PRIMARY-DISTRIBUTION POWER****AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

**CURRENT CHARACTERISTICS.**

Standard primary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE: \$271.78**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.77 per kW of billing demand  
 1.56¢ per kWh of the first 150 hours' use of billing demand  
 0.92¢ per kWh of the first next 150 hours' use of billing demand  
 0.29¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

\$3.29 per kW of billing demand  
 2.92¢ per kWh of the first 150 hours' use of billing demand  
 1.73¢ per kWh for the next 150 hours' use of billing demand  
 0.56¢ per kWh for additional use.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$4.72 per kW of billing demand  
 5.95¢ per kWh of the first 150 hours' use of billing demand  
 4.25¢ per kWh for the next 150 hours' use of billing demand  
 2.57¢ per kWh for additional use.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis). There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

**RATE-HT HIGH-TENSION POWER**

**AVAILABILITY.**

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE: \$286.24**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- \$1.65 per kW of billing demand
- 0.88¢ per kWh of the first 150 hours' use of billing demand
- 0.52¢ per kWh of the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 0.16¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

- \$4.92 per kW of billing demand
- 2.64¢ per kWh for the first 150 hours' use of billing demand
- 1.57¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 0.50¢ per kWh for additional use.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$6.93 per kW of billing demand
- 5.35¢ per kWh for the first 150 hours' use of billing demand
- 3.83¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 2.33¢ per kWh for additional use.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

- For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
- For customers supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.
- For customers supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**PECO Energy Company**

**Superseding xxxx Revised Page No. 51**

**RATE POL PRIVATE OUTDOOR LIGHTING**

**AVAILABILITY.**

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

**MONTHLY RATE TABLE.**

<u>MERCURY-VAPOR LAMPS</u>	<u>PRICE PER LIGHTING UNIT</u>				<u>DISTRIBUTION</u>	
	<u>CTC</u>		<u>ENERGY &amp; CAPACITY</u>			
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
100 Watts (nominally 4,000 Lumens)	\$1.09	\$1.02	\$1.75	\$1.58	\$11.20	\$10.03
175 Watts (nominally 8,000 Lumens)	\$1.49	\$1.43	\$2.38	\$2.21	\$15.18	\$14.05
250 Watts (nominally 12,000 Lumens)	\$1.85	\$1.80	\$2.93	\$2.78	\$18.70	\$17.70
400 Watts (nominally 20,000 Lumens)	\$2.39	\$2.32	\$3.78	\$3.59	\$24.13	\$22.81
400 Watts Floodlight (nominally 22,000 Lumens)	\$2.58	\$2.51	\$4.09	\$3.89	\$26.09	\$24.78

<u>SODIUM-VAPOR LAMPS</u>	<u>CTC</u>		<u>ENERGY&amp;CAPACITY</u>		<u>DISTRIBUTION</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
	70 Watts (nominally 5,800 Lumens)	\$1.50	\$1.44	\$2.39	\$2.22	\$15.28
250 Watts (nominally 25,000 Lumens)	\$2.41	\$2.34	\$3.81	\$3.62	\$24.32	\$23.00
400 Watts (nominally 50,000 Lumens)	\$2.65	\$2.58	\$4.19	\$3.99	\$26.70	\$25.38
400 Watts Floodlight (nominally 50,000 Lumens)	\$2.85	\$2.78	\$4.49	\$4.30	\$28.65	\$27.33

<u>STANDARD METAL HALIDE LAMPS</u>	<u>CTC</u>		<u>ENERGY&amp;CAPACITY</u>		<u>DISTRIBUTION</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
	100 Watts (nominally 7,800 Lumens)	\$0.60	\$0.68	\$0.95	\$0.91	\$22.93
175 Watts (nominally 13,000 Lumens)	\$0.59	\$1.14	\$1.58	\$1.53	\$24.02	\$22.62
250 Watts (nominally 20,500 Lumens)	\$0.94	\$1.80	\$2.50	\$2.39	\$25.39	\$24.00
400 Watts (nominally 36,000 Lumens)	\$2.80	\$2.73	\$4.42	\$4.23	\$28.21	\$26.93
1000 Watts (nominally 110,000 Lumens)	\$4.96	\$4.89	\$7.75	\$7.56	\$49.36	\$48.08

<u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>	<u>CTC</u>		<u>ENERGY&amp;CAPACITY</u>		<u>DISTRIBUTION</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
	50 Watts (nominally 4,000 Lumens)	\$1.54	\$1.52	\$1.83	\$1.71	\$18.36
70 Watts (nominally 5,800 Lumens)	\$1.68	\$1.62	\$2.69	\$2.50	\$17.18	\$15.90
100 Watts (nominally 9,500 Lumens)	\$1.78	\$1.71	\$2.85	\$2.65	\$18.17	\$16.89
150 Watts (nominally 16,000 Lumens)	\$1.95	\$1.88	\$3.11	\$2.92	\$19.85	\$18.57
250 Watts (nominally 25,000 Lumens)	\$2.31	\$2.24	\$3.65	\$3.46	\$23.30	\$22.01
400 Watts (nominally 50,000 Lumens)	\$2.81	\$2.74	\$4.43	\$4.24	\$28.26	\$26.97
1,000 Watts (nominally 130,000 Lumens)	\$3.41	\$3.40	\$11.44	\$10.95	\$32.33	\$32.33

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**GENERAL PROVISIONS.**

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

PECO Energy Company

Superseding xxxx Revised Page No. 53

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA

**AVAILABILITY.**

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

**CHARACTERISTICS OF SUPPLY.**

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

For Lighting Units in service as of the fifteenth day of the month.

\$ 8.58 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.

\$ 9.18 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$12.80 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

0.15¢ per watt.

0.77¢ per kWh of energy billed

**COMPETITIVE TRANSITION CHARGE:**

0.18¢ per watt.

1.43¢ per kWh of energy billed

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

0.15¢ per watt.

2.91¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**LIGHTING UNIT.**

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

**PECO Energy Company**

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES**

**AVAILABILITY.**

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

**ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.**

**Incandescent Filament Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
320 Lumens	32	\$ 72.42	\$ 14.50	\$19.68
600 Lumens	58	\$100.91	\$ 20.20	\$27.42
1,000 Lumens	103	\$141.55	\$ 28.35	\$38.46
2,500 Lumens	202	\$194.79	\$ 38.99	\$52.93
6,000 Lumens	448	\$222.23	\$ 44.49	\$60.39
10,000 Lumens	690	\$266.06	\$ 53.26	\$72.29

**Mercury Vapor Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
4,000 Lumens	115	\$166.57	\$33.36	\$45.26
8,000 Lumens	191	\$175.92	\$35.22	\$47.80
12,000 Lumens	275	\$187.57	\$37.56	\$50.97
20,000 Lumens	429	\$220.34	\$44.11	\$59.87
42,000 Lumens	768	\$313.87	\$62.85	\$85.29
59,000 Lumens	1,090	\$353.80	\$70.84	\$96.14

**Sodium-Vapor Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
5,800 Lumens	94	\$165.32	\$33.10	\$44.92
9,500 Lumens	131	\$179.75	\$35.98	\$48.84
16,000 Lumens	192	\$201.88	\$40.42	\$54.86
25,000 Lumens	294	\$229.36	\$45.92	\$62.32
50,000 Lumens	450	\$273.28	\$54.71	\$74.26

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**GENERAL PROVISIONS.**

- Service.** The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
- Outage Allowances.** Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service and CTC charges. If the customer receives Default PLR service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rate, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
- Lighting Installations.** The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

**RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES**

**AVAILABILITY.**

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

A qualified agency or association may receive service under this tariff effective with their first scheduled billing cycle beginning after September 6, 1999.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$6.92 per Service Location (as defined below)

COMPETITIVE TRANSITION CHARGE: .156¢ per Watt  
.985¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

.319 ¢ per Watt  
3.42¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.**

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.**

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

PECO Energy Company

RATE TL TRAFFIC LIGHTING SERVICE

**AVAILABILITY.**

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

**CURRENT CHARACTERISTICS.**

Standard single-phase secondary service.

**RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.08¢ per kWh

COMPETITIVE TRANSITION CHARGE: 3.48¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

6.61¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SPECIAL RULES AND REGULATIONS.**

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

**MINIMUM CHARGE.**

\$3.56 per month per signal light.

**TERM OF CONTRACT.**

The initial contract term for each signal light installation shall be for at least one year.

**PAYMENT TERMS.**

Standard.

**PECO Energy Company****RATE EP ELECTRIC PROPULSION****AVAILABILITY.**

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

**CURRENT CHARACTERISTICS.**

Standard sixty hertz (60 Hz) high-tension service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$1,241.75 per delivery point

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$2.98 per kW of billing demand

0.23¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

\$5.88 per kW of billing demand

0.45¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$8.51 per kW of billing demand

2.31¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

For delivery points supplied at 33,000 volts: 7¢ per kW

For delivery points supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.

For delivery points supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis).

There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

**CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.**

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point &

PECO Energy Company

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RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

**APPLICABILITY.** To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

**LIGHTING DISTRIBUTION SERVICE DEFINED.** All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

**NOTICE TO COMPANY.** The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

**MONTHLY RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE:	11.29¢ per kWh
COMPETITIVE TRANSITION CHARGE:	1.13¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

1.75¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE**

**PLAN OF MONTHLY BILLING.**

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

**LIABILITY PROVISION.**

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

**TERM OF CONTRACT.**

The initial contract term for each lighting unit shall be for at least one year.

**PECO Energy Company**

**AUXILIARY SERVICE RIDER (continued)**

indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

**INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE.** Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

**RATE AND BILLING.**

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

**Supplementary Power.** Billing shall be under the provisions of the applicable rate and riders..

**Firm Back-up Power.** Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.34 per kW
Competitive Transition Charge:	\$0.88 per kW
Energy and Capacity Charge:	\$2.00 per kW

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.87¢ per kWh
Competitive Transition Charge:	2.30¢ per kWh
Energy and Capacity Charge:	5.22¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	1.89¢ per kWh
Competitive Transition Charge:	2.82¢ per kWh
Energy and Capacity Charge:	5.87¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	2.34¢ per kWh
Competitive Transition Charge:	3.75¢ per kWh
Energy and Capacity Charge:	7.23¢ per kWh

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**Interruptible Back-Up Power.**

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.16¢ per kWh
Competitive Transition Charge:	0.50¢ per kWh
Energy and Capacity Charge:	2.34¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	0.30¢ per kWh
Competitive Transition Charge:	0.56¢ per kWh
Energy and Capacity Charge:	2.57¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	0.85¢ per kWh
Competitive Transition Charge:	1.75¢ per kWh
Energy and Capacity Charge:	4.26¢ per kWh

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

Customer Assistance Program (CAP) Rider

**AVAILABILITY:**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multipledwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E) apply: **CAP A - PECO Cares Program** : Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - Injury or illness
  - High medical bills
  - Medically related usage
  - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - Children below 8 years of age
  - Disabled persons
  - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

**MONTHLY RATE – CAP A:**

	RATE R		RATE RH	
Fixed Distribution Service Charge		\$5.02		\$4.99
Variable Distribution Service Charge				
	1 <sup>st</sup> 1000 KWH	2.38	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$8.12
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$8.12
			Additional KWH	CAP D <sup>2</sup>
Competitive Transition Charge				
	1 <sup>st</sup> 1000 KWH	\$1.35	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$4.80
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$4.80
			Additional KWH	CAP D <sup>2</sup>
Energy and Capacity Charge				
	1 <sup>st</sup> 1000 KWH	\$2.84	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$10.75
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$10.75
			Additional KWH	CAP D <sup>2</sup>

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

<sup>2</sup> Rate R - for the usage exceeding 1000 kWh, the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used. Rate RH - for the usage exceeding 2000 kWh winter/1000 kWh summer the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used.

**Program Provisions:** The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

Customer Assistance Program (CAP) Rider – (Continued)

**CAP B:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines and who are not eligible for CAP A will be eligible for the CAP B Rate which provides a nominal 85% discount on the pricing of the first 650 kWh of usage.

**CAP C:** Customers with annual household gross incomes at or greater than 26% but less than 51% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 75% discount on the pricing of the first 650 kWh of usage.

**CAP D:** Customers with annual household gross incomes at or greater than 51% but less than 101% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 50% discount on the pricing of the first 650 kWh of usage.

**CAP E:** Customers with annual household gross incomes from 101% up to and including 150% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E Rate which provides a nominal 26% discount on the pricing of the first 650 kWh of usage.

**MONTHLY RATE TABLES (CAP B – E Rates):**

**RATE R**

	<b>CAP B</b>	<b>CAP C</b>	<b>CAP D</b>	<b>CAP E</b>
<b>Fixed Distribution Service Charge</b>	\$5.10	\$5.10	\$5.10	\$5.10
	¢/kWh	¢/kWh	¢/kWh	¢/kWh
<b>Variable Distribution Service Charge</b>				
first 650 kWh	.65	1.08	2.09	3.21
additional kWh	4.32	4.32	4.32	4.32
<b>Competitive Transition Charge</b>				
first 650 kWh	.47	.77	1.24	1.90
additional kWh	3.09	3.09	2.57	2.57
<b>Energy and Capacity Charge *</b>				
first 650 kWh	.96	1.61	2.65	4.07
additional kWh	5.56	5.56	5.49	5.49

Customer Assistance Program (CAP) Rider – (Continued)

RATE RH

	CAP B Summer	CAP B Winter	CAP C Summer	CAP C Winter	CAP D Summer	CAP D Winter	CAP E Summer	CAP E Winter
<b>Fixed Distribution Service Charge</b>	\$5.07	\$5.07	\$5.07	\$5.07	\$5.07	\$5.07	\$5.07	\$5.07
	¢/kWh							
<b>Variable Distribution Service Charge</b>								
first 650 kWh	.62	.62	1.03	1.03	1.99	1.99	3.20	3.04
additional kWh	4.11	2.08	4.11	2.08	4.11	1.99	4.11	1.99
<b>Competitive Transition Charge</b>								
first 650 kWh	.45	.45	.75	.75	1.23	1.23	1.91	2.64
additional kWh	3.01	1.23	3.01	1.23	2.56	1.23	2.56	1.23
<b>Energy and Capacity Charge *</b>								
first 650 kWh	1.00	1.00	1.66	1.66	2.77	2.77	4.23	4.34
additional kWh	6.68	2.77	6.68	2.77	5.72	2.77	5.72	2.77

\* CAP (A - C) Rate customers will not be able to obtain Competitive Energy Supply.

**ENERGY AND CAPACITY CHARGE:** The preceding Energy and Capacity Charges are not applicable to the customer if the customer is eligible for and obtains Competitive Energy Supply, and therefore will only apply if the customer receives Default PLR Service.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 650 kWh of usage on their PECO Energy bill, as follows:

Customer Assistance Program (CAP) Rider – Continued

**CUSTOMER CREDIT WHEN OBTAINING COMPETITIVE ENERGY SUPPLY (applicable to CAP D & E only):**

RATE R		RATE RH			
CAP D	CAP E	CAP D		CAP E	
		Summer	Winter	Summer	Winter
2.86¢/kWh	1.43 ¢/kWh	2.97 ¢/kWh	2.97 ¢/kWh	1.50 ¢/kWh	1.39 ¢/kWh

**METERING AND BILLING CREDITS.** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

**CERTIFICATION.** Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process. In addition, PECO may also utilize the LIHEAP cash grant amount to help determine income level.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate. Customers being considered for the CAP Rider will be required to:

- Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO Energy.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE.** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**ARREARAGE.**

Customers who qualify and are placed on the CAP Rider will have their pre-program arrearage forgiven if they remain current on their CAP bill for six consecutive months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

An additional payment arrangement shall be available to CAP customers who become delinquent and who either are (a) transitioning from one CAP rate to one with a greater discount, (b) have experienced extenuating circumstances, (c) incur increases greater than 30% of their household expenses in non-discretionary household costs essential to the customer's well being, or (d) have experienced a material decline in household income.

(C) Denotes Change

(C)

**COOLING THERMAL STORAGE HT RIDER**

**AVAILABILITY/APPLICABILITY.** To customers displacing at least 50% of their conventional cooling capacity by utilizing a qualifying Cooling Thermal Storage application. To qualify, the customer must submit to the Company for technical review and approval, an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 p.m. on Fridays and during the months of June through September, On-Peak Hours will commence at 10:00 a.m. instead of 8:00 a.m. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate HT, including all its terms and guarantees, is applicable to service provided during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) in Rate HT shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. During the eight months of October through May, the billing demand will not be less than 80% of the average billing demand in the preceding months of June through September. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

MONTHLY RATE TABLE.

Cooling Thermal Storage Service Billing and Metering Charge: \$11.19  
Off-peak charge per kW of Off-Peak billing demand per month: \$0.90

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**PECO Energy Company**

**EMPLOYMENT AND ECONOMIC RECOVERY RIDER (continued)**

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy &amp; Capacity*</u>
one (1) through five (5)	0.006 cents	+ 0.014cents	+ 0.033 cents
six (6)	0.004 cents	+ 0.012 cents	+ 0.027 cents
seven (7)	0.003 cents	+ 0.009 cents	+ 0.020 cents
eight (8)	0.002 cents	+ 0.006 cents	+ 0.013 cents
nine (9)	0.001 cents	+ 0.003 cents	+ 0.007 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**B. QUALIFYING NEW SERVICE LOCATION**

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions are true:
  - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
  - b. The customer has an unpaid balance which includes a late fee.
  - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 12, Chapter 121 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through five (5)	0.110 cents	0.292 cents	0.665 cents
six (6)	0.088 cents	0.234 cents	0.532 cents
seven (7)	0.066 cents	0.176 cents	0.399 cents
eight (8)	0.044 cents	0.117 cents	0.266 cents
nine (9)	0.022 cents	0.059 cents	0.133 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through four (4)	0.149 cents	0.394 cents	0.897 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**TERM OF CONTRACT.** This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.

**RENEWAL.** A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.

**TRANSFER OF OWNERSHIP.** The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

LARGE INTERRUPTIBLE LOAD RIDER (continued)

C. Exclusively Off-Peak:

1. Same as A.2. above.

If an interruption spans On-Peak and Off-Peak Hours, the "Firm Demand Adjustment" will be based on the customer's third highest half-hour demand during the On-Peak Hours of interruption. The "Penalty per kW of Uninterrupted Demand" will be based on the customer's highest half-hour demand measured during the entire interruption period, except that in the months of October through May, such penalty shall be based on the highest half-hour measured demand during the Off-Peak Hours of the interruption.

Request for Test: Twelve months or thereafter following the month in which a customer fails to interrupt to its firm demand, the customer may request a test interruption to be conducted during On-Peak Hours to establish a new firm demand. The Company, in its sole judgment, will schedule the time and establish the length and acceptance criteria for the test interruption and will determine if the customer has met the acceptance criteria. A test interruption will establish a customer's new firm demand.

**UNBUNDLED RATE AND BILLING.**

Definition of Peak Billing Hours: On-peak billing hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff); except that On-Peak billing hours will end at 4:00 pm on Fridays. Off-peak billing hours are all hours other than On-Peak billing hours.

On-Peak Billing Demand: The On-Peak billing demand shall be the firm demand as originally specified in the contract or the adjusted firm demand (as determined in accordance with the "Penalty For Failure To Interrupt" section), if applicable, between the customer and the Company, adjusted for power factor and excess Off-Peak demand, if any. The On-Peak billing demand for the winter billing months of October through May shall not be less than 80% of the highest billing demand during the summer billing period before execution of the contract. In no case shall the On-Peak billing demand be less than the minimum billing demand calculated in accordance with the customer's applicable firm Rate (Rate HT or Rate EP). If the Company, pursuant to Rule 11.3 of the Company's Tariff, permits a customer to reduce its firm demand during a winter billing month, the customer's On-Peak billing demand for the remaining winter months shall not be less than 80% of the highest billing demand in the most recent preceding summer billing period.

Off-Peak Billing Demand: The Off-Peak billing demand shall be the amount by which the maximum measured demand during Off-Peak Hours exceeds the On-Peak billing demand, whether the latter is a minimum or an actual measured demand adjusted for power factor, except that, when said maximum measured demand during Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, said maximum registered measured demand shall be reduced by the amount of such excess. In addition, when the highest measured demand during the Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, the amount of such excess Off-Peak demand shall be added to the On-Peak Billing Demand.

Distribution Charges:

Fixed Distribution Service Charge: Rate HT Fixed Distribution Charge using On-Peak Billing Demand

Variable Distribution Service Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d) and applicable gross receipts tax): \$0.0052 per kWh

Variable Distribution Service Charges for all other kWh: Rate HT Variable Distribution Charges using On-Peak Billing Demand

Off-peak Charge per kW of Off-Peak billing demand per month: \$0.90

Night Service Billing and Metering Charge: \$11.19

Competitive Transition Charges:

Competitive Transition Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.00 per kWh  
Competitive Transition Charges for all other kWh: Rate HT Competitive Transition Charges using On-Peak Billing Demand

Energy and Capacity Charges:

Energy and Capacity Charge for On-Peak kWh associated with the customer's interruptible load (adjusted for power factor pursuant to Rule 15.3(d)); PECO Energy hourly PJM billing rate or its replacement (adjusted for Pennsylvania Gross Receipts Tax). The energy usage billed at this rate shall not exceed the energy usage during the Off-Peak Hours during the current billing month.  
Energy and Capacity Charges for all other kWh: Rate HT Energy Charges using On-Peak Billing Demand.

THE STATE TAX ADJUSTMENT CLAUSE AND RATE HT TIME-OF-USE ADJUSTMENT CLAUSES ARE NOT APPLICABLE TO THE ON-PEAK ENERGY AND CAPACITY CHARGES ASSOCIATED WITH THE CUSTOMER'S INTERRUPTIBLE LOAD. THE NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLIES TO THIS RIDER.  
FACILITIES.

**NIGHT SERVICE GS RIDER**

(The number of customers served under this rider may be limited by the availability of the required demand meters.)

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$8.78

The meter charge will be \$5.00 for those customers served before November 23, 1983 whose metering does not provide for the extended Off-Peak Hours beginning at 4:00 pm on Fridays.

Charge per kW of Off-Peak billing demand per month: \$0.47 per kW.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand.

**OTHER RIDERS.** This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**NIGHT SERVICE HT RIDER**

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rates HT or EP, including all terms and guarantees, are applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$11.19  
Charge per kW of Off-Peak billing demand per month: \$0.91

**STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.**

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**OTHER RIDERS.** Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

PECO Energy Company

**NIGHT SERVICE PD RIDER**

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate PD, including all terms and guarantees, is applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$11.07

Charge per kW of Off-Peak billing demand per month: \$0.85

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**OTHER RIDERS.** Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

PECO Energy Company

**SEASONAL CAPACITY CHARGE SERVICE RIDER**

**AVAILABILITY.** For service to Rate HT customers that satisfy both of the following eligibility requirements:

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

**RATE AND BILLING.** Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

Summer Months (June through September)		Winter Months (October through May)	
Distribution Charge	\$3.13 per kW	Distribution Charge	\$0.79 per kW
CTC	\$9.22 per kW	CTC	\$2.30 per kW

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

Summer Months	Winter Months
Energy and Capacity Charge	Energy and Capacity Charge
\$13.05 per kW	\$3.26 per kW

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**OTHER RIDERS.** A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

**TERM OF CONTRACT.** Service under this rider shall be for a period of at least three years.

PECO Energy Company

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SUBURBAN STREET LIGHTING RIDER

**AVAILABILITY.**

Available with the first regular billing cycle beginning after September 6, 1999 and limited to qualified governmental agencies and community associations that were served under base Rate SL-E as of July 8, 1999. If, however, any qualified customer that utilizes this rider chooses at any point to switch to base Rate SL-E, said customer may not thereafter return to this rider.

This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$9.42 per Service Location (as defined below)  
SERVICE LOCATION CTC CHARGE: \$0.32 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.29¢ per Watt  
1.86¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.** A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.** The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.** The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.** Per Rate SL-E.

Transmission Charges – Continued

	Per kWh (except where noted)
Rate R - CAP A	
1st 1000 kWh	.29¢ **
Over 1000 kWh	CAP D
Rate R - CAP B	
1st 650 kWh	.08 ¢
Additional	.55 ¢
Rate R - CAP C	
1st 650 kWh	.14 ¢
Additional	.55 ¢
Rate R - CAP D	
1st 650 kWh	.27 ¢
Additional	.55 ¢
Customer Credit *	(.28 ¢)
Rate R - CAP E	
1 <sup>st</sup> 650 kWh	.42 ¢
Additional	.55 ¢
Customer Credit *	(.13 ¢)
Rate RH - CAP A	
1 <sup>st</sup> 2000kWh Winter	\$1.05 **
1st 1000kWh Summer	\$1.05 **
Over 2000/1000 kWh	CAP D
Rate RH - CAP B	
Winter	
1st 650 kWh	.08 ¢
Additional	.27 ¢
Summer	
1st 650 kWh	.08 ¢
Additional	.56 ¢
Rate RH - CAP C	
Winter	
1st 650 kWh	.14 ¢
Additional	.27 ¢
Summer	
1st 650 kWh	.14 ¢
Additional	.56 ¢
Rate RH - CAP D	
Winter	
All kWh	.27 ¢
Customer Credit *	(.29 ¢)
Summer	
1 <sup>st</sup> 650 kWh	.27 ¢
Additional	.56 ¢
Customer Credit *	(.29 ¢)
Rate RH - CAP E	
Winter	
1 <sup>st</sup> 650 kWh	.42 ¢
Additional	.27 ¢
Customer Credit *	(.14 ¢)
Summer	
1 <sup>st</sup> 650 kWh	.42 ¢
Additional	.56 ¢
Customer Credit *	(.14 ¢)

\* Customer Credit when obtaining competitive energy on 1st 650 kWh  
 \*\* Charges are flat charges