

2009

**PECO Energy Company
PSEG Merger, Docket # A-110550F0160**

2009 Unbundled Revenue

	Sales (MWh)	Total New Rev (1)	Transmission (2)	Distribution (3)	Allocation of \$20,289,260		New Distribution (3a)	CTC (4)	Market Energy (5)=1-2-3a-4
					Alloc %	\$ (20,289,260) Allocation			
HT	16,195,526	\$ 1,299,513,725	\$ 60,614,023	\$ 131,767,083	11.57%	\$ (2,347,467)	\$ 129,419,616	\$ 350,608,551	\$ 758,871,535
EP	785,002	\$ 64,846,103	\$ 2,912,308	\$ 9,120,125	0.78%	\$ (158,256)	\$ 8,961,869	\$ 16,324,622	\$ 36,647,304
PD	816,040	\$ 87,487,177	\$ 3,879,252	\$ 14,969,653	2.08%	\$ (422,017)	\$ 14,547,636	\$ 22,445,755	\$ 46,614,533
GS	8,992,620	\$ 1,146,627,027	\$ 53,872,187	\$ 177,324,863	24.64%	\$ (4,999,274)	\$ 172,325,589	\$ 314,346,262	\$ 606,082,988
GS	8,956,301	\$ 1,141,991,194	\$ 53,657,904	\$ 176,547,632	24.54%	\$ (4,978,984)	\$ 171,568,648	\$ 313,082,354	\$ 603,682,288
TL	36,319	\$ 4,635,833	\$ 214,283	\$ 777,231	0.10%	\$ (20,289)	\$ 756,942	\$ 1,263,908	\$ 2,400,699
RH	2,743,314	\$ 313,687,268	\$ 11,131,733	\$ 97,895,813	10.48%	\$ (2,126,314)	\$ 95,769,499	\$ 66,933,548	\$ 139,852,488
R	10,396,058	\$ 1,637,108,494	\$ 59,064,118	\$ 577,488,057	45.86%	\$ (9,304,655)	\$ 568,183,308	\$ 366,706,716	\$ 643,154,351
R	10,395,900	\$ 1,637,087,490	\$ 59,063,318	\$ 577,481,435	45.86%	\$ (9,304,655)	\$ 568,176,780	\$ 366,701,750	\$ 643,145,642
RT	158	\$ 21,004	\$ 800	\$ 6,623	0.00%	\$ (94)	\$ 6,529	\$ 4,966	\$ 8,709
OP	355,759	\$ 27,359,974	\$ 171,716	\$ 18,570,580	2.04%	\$ (413,901)	\$ 18,156,679	\$ 1,753,540	\$ 7,278,039
SLP	82,562	\$ 14,082,899	\$ 140,710	\$ 10,028,173	1.13%	\$ (229,269)	\$ 9,798,904	\$ 1,481,055	\$ 2,662,230
SLS	9,766	\$ 2,967,165	\$ 43,653	\$ 2,069,331	0.41%	\$ (83,186)	\$ 1,986,145	\$ 397,681	\$ 539,686
SLE	64,300	\$ 9,903,407	\$ -	\$ 6,352,097	0.84%	\$ (170,430)	\$ 6,181,667	\$ 924,796	\$ 2,796,944
OTHER	17,800	\$ 3,634,137	\$ 17,572	\$ 2,915,032	0.17%	\$ (34,492)	\$ 2,880,540	\$ 288,049	\$ 451,030
POL	13,437	\$ 3,015,943	\$ 14,518	\$ 2,422,417	0.17%	\$ (34,408)	\$ 2,388,009	\$ 238,744	\$ 374,673
AL	4,363	\$ 618,194	\$ 3,054	\$ 492,615	0.00%	\$ (84)	\$ 492,532	\$ 49,305	\$ 76,358
TOTAL	40,458,747	\$ 4,607,217,376	\$ 191,847,273	\$1,048,500,807	100.00%	\$ (20,289,260)	\$1,028,211,453	\$1,142,210,576	\$ 2,244,951,128
¢/kWh		11.39	0.47	2.59		(0.05)	2.54	2.82	5.55

**PECO Energy Company
PSEG Merger, Docket # A-110550F0160**

2009 Unbundled Unit Rates (¢/kWh)

	<u>Sales</u> (MWh)	<u>Total New Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>Allocation of \$20,289,260</u>		<u>New</u> <u>Distribution</u> (3a)	<u>CTC</u> (4)	<u>Market Energy</u> (6)=1-2-3a-4-5
					<u>Alloc</u> %	<u>\$ (20,289,260)</u> Allocation			
HT	16,195,526	8.02	0.37	0.81	11.57%	(0.01)	0.80	2.16	4.69
EP	785,002	8.26	0.37	1.16	0.78%	(0.02)	1.14	2.08	4.67
PD	816,040	10.72	0.48	1.83	2.08%	(0.05)	1.78	2.75	5.71
GS	8,992,620	12.75	0.60	1.97	24.64%	(0.06)	1.92	3.50	6.74
GS	8,956,301	12.75	0.60	1.97	24.54%	(0.06)	1.92	3.50	6.74
TL	36,319	12.76	0.59	2.14	0.10%	(0.06)	2.08	3.48	6.61
RH	2,743,314	11.43	0.41	3.57	10.48%	(0.08)	3.49	2.44	5.10
R	10,396,058	15.75	0.57	5.55	45.86%	(0.09)	5.47	3.53	6.19
R	10,395,900	15.75	0.57	5.55	45.86%	(0.09)	5.47	3.53	6.19
RT	158	13.30	0.51	4.19	0.00%	(0.06)	4.13	3.14	5.51
OP	355,759	7.69	0.05	5.22	2.04%	(0.12)	5.10	0.49	2.05
SLP	82,562	17.06	0.17	12.15	1.13%	(0.28)	11.87	1.79	3.22
SLS	9,766	30.38	0.45	21.19	0.41%	(0.85)	20.34	4.07	5.53
SLE	64,300	15.40	-	9.88	0.84%	(0.27)	9.61	1.44	4.35
OTHER	17,800	20.42	0.10	16.38	0.17%	(0.19)	16.18	1.62	2.53
POL	13,437	22.45	0.11	18.03	0.17%	(0.26)	17.77	1.78	2.79
AL	4,363	14.17	0.07	11.29	0.00%	(0.00)	11.29	1.13	1.75
TOTAL		11.39	0.47	2.59	100.00%	(0.05)	2.54	2.82	5.55

PECO Energy Company
PSEG Merger, Docket # A-110550F0160

Development of Multipliers to Effect Distribution Rate Reductions

	Existing	2009	New	Multiplier
	Distribution	\$ (20,289,354)	Distribution	
		Allocation		
HT	\$ 131,767,083	\$ (2,347,467)	\$ 129,419,616	0.98218
EP	\$ 9,120,125	\$ (158,256)	\$ 8,961,869	0.98265
PD	\$ 14,969,653	\$ (422,017)	\$ 14,547,636	0.97181
GS	\$ 176,547,632	\$ (4,978,984)	\$ 171,568,648	0.97180
TL	\$ 777,231	\$ (20,289)	\$ 756,942	0.97390
RH	\$ 97,895,813	\$ (2,126,314)	\$ 95,769,499	0.97828
R	\$ 577,481,435	\$ (9,304,655)	\$ 568,176,780	0.98389
RT	\$ 6,623	\$ (94)	\$ 6,529	0.98580
OP	\$ 18,570,580	\$ (413,901)	\$ 18,156,679	0.97771
SLP	\$ 10,028,173	\$ (229,269)	\$ 9,798,904	0.97714
SLS	\$ 2,069,331	\$ (83,186)	\$ 1,986,145	0.95980
SLE	\$ 6,352,097	\$ (170,430)	\$ 6,181,667	0.97317
POL	\$ 2,422,417	\$ (34,408)	\$ 2,388,009	0.98580
AL	\$ 492,615	\$ (84)	\$ 492,532	0.99983
TOTAL		\$ (20,289,354)		

PECO Energy
Proof of Revenue 2009
Rate R

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>		<u>2009 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.0744</u> <u>growth factor</u>		<u>Existing 2009</u> <u>Pricing</u>		<u>Existing 2009</u> <u>Revenue</u>		<u>New Distribution</u> <u>Revenue</u> <u>(5)= (4) *</u> <u>allocation factor</u>		<u>New Pricing</u> <u>(6)=(7)/(2)</u>		<u>New Revenue</u> <u>(7)</u>
	(1)				(3)		(4)=(2)*(3)				(6)=(7)/(2)		(7)
(25) Fixed Distribution Charge	14,823,312 Bills		15,926,719 Bills	\$	5.18	\$	82,521,012	\$	81,191,394	\$	5.10	\$	81,191,394
(26)													
(27) Transmission Service Charge													
(28) Up to 500 kwh	6,806,080,955 kWh		7,312,706,949 kWh	\$	0.0055	\$	40,524,436	\$		\$	0.0055	\$	40,524,436
(29) kwh over 500-Winter	1,363,054,796 kWh		1,464,516,856 kWh	\$	0.0055	\$	8,115,834	\$		\$	0.0055	\$	8,115,834
(30) kwh over 500-Summer	1,506,534,249 kWh		1,618,676,525 kWh	\$	0.0064	\$	10,423,048	\$		\$	0.0064	\$	10,423,048
(31)	9,675,670,000		10,395,900,330			\$	59,063,318					\$	59,063,318
(32) Variable Distribution Charge													
(33) Up to 500 kwh	6,806,080,955 kWh		7,312,706,949 kWh	\$	0.0464	\$	339,601,508	\$	334,129,688	\$	0.0457	\$	334,129,688
(34) kwh over 500-Winter	1,363,054,796 kWh		1,464,516,856 kWh	\$	0.0464	\$	68,012,042	\$	66,916,200	\$	0.0457	\$	66,916,200
(35) kwh over 500-Summer	1,506,534,249 kWh		1,618,676,525 kWh	\$	0.0540	\$	87,346,872	\$	85,939,498	\$	0.0531	\$	85,939,498
(36)						\$	494,960,423	\$	486,985,386			\$	486,985,386
(37) Competitive Transition Charge													
(38) Up to 500 kwh	6,806,080,955 kWh		7,312,706,949 kWh	\$	0.0344	\$	251,648,235	\$		\$	0.0344	\$	251,648,235
(39) kwh over 500-Winter	1,363,054,796 kWh		1,464,516,856 kWh	\$	0.0344	\$	50,397,628	\$		\$	0.0344	\$	50,397,628
(40) kwh over 500-Summer	1,506,534,249 kWh		1,618,676,525 kWh	\$	0.0399	\$	64,655,887	\$		\$	0.0399	\$	64,655,887
(41)						\$	366,701,750					\$	366,701,750
(42) Electric Generation													
(43) Up to 500 kwh	6,806,080,955 kWh		7,312,706,949 kWh	\$	0.0608	\$	444,404,695	\$		\$	0.0608	\$	444,404,695
(44) kwh over 500-Winter	1,363,054,796 kWh		1,464,516,856 kWh	\$	0.0608	\$	89,000,991	\$		\$	0.0608	\$	89,000,991
(45) kwh over 500-Summer	1,506,534,249 kWh		1,618,676,525 kWh	\$	0.0678	\$	109,739,956	\$		\$	0.0678	\$	109,739,956
(46)						\$	643,145,642					\$	643,145,642
(47)													
(48) Total Revenue						\$	1,646,392,144	\$	568,176,780			\$	1,637,087,490

(a) Per RNR Roll-in Filing, Docket No. R-00027912

**PECO Energy Co.
Proof of Revenue 2009
Rate RT**

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>	<u>2009 Billing</u> <u>Determinants</u>	<u>Existing</u> <u>2009 Pricing</u>	<u>Existing 2009</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	(2)= (1)*1.0744 <u>growth factor</u>	(3)	(4)=(2)*(3)	(5)= (4) * <u>allocation factor</u>	(6)=(7)/(2)	(7)
(29) Fixed Distribution Charge	143 bills	154 bills	\$ 10.35	\$ 1,592	\$ 1,569	\$ 10.20	\$ 1,569
(30)							
(31) Transmission Charge							
(32) Summer Off-peak kwh	61,426 kWh	65,999 kWh	\$ 0.0030	\$ 199		\$ 0.0030	\$ 199
(33) Summer On-peak kwh	15,062 kWh	16,183 kWh	\$ 0.0123	\$ 199		\$ 0.0123	\$ 199
(34) Winter Off-peak kwh	51,640 kWh	55,484 kWh	\$ 0.0030	\$ 167		\$ 0.0030	\$ 167
(35) Winter On-peak kwh	19,365 kWh	20,806 kWh	\$ 0.0113	\$ 234		\$ 0.0113	\$ 234
(36)	147,493	158,472		\$ 800			\$ 800
(37) Variable Distribution Charge							
(38) Summer Off-peak kwh	61,426 kWh	65,999 kWh	\$ 0.0190	\$ 1,253	\$ 1,235	\$ 0.0187	\$ 1,235
(39) Summer On-peak kwh	15,062 kWh	16,183 kWh	\$ 0.0773	\$ 1,250	\$ 1,233	\$ 0.0762	\$ 1,233
(40) Winter Off-peak kwh	51,640 kWh	55,484 kWh	\$ 0.0190	\$ 1,053	\$ 1,038	\$ 0.0187	\$ 1,038
(41) Winter On-peak kwh	19,365 kWh	20,806 kWh	\$ 0.0709	\$ 1,475	\$ 1,454	\$ 0.0699	\$ 1,454
(42)				\$ 5,031	\$ 4,960		\$ 4,960
(43) Competitive Transition Charge							
(44) Summer Off-peak kwh	61,426 kWh	65,999 kWh	\$ 0.0190	\$ 1,252		\$ 0.0190	\$ 1,252
(45) Summer On-peak kwh	15,062 kWh	16,183 kWh	\$ 0.0754	\$ 1,221		\$ 0.0754	\$ 1,221
(46) Winter Off-peak kwh	51,640 kWh	55,484 kWh	\$ 0.0190	\$ 1,053		\$ 0.0190	\$ 1,053
(47) Winter On-peak kwh	19,365 kWh	20,806 kWh	\$ 0.0692	\$ 1,441		\$ 0.0692	\$ 1,441
(48)				\$ 4,966			\$ 4,966
(49) Electric Generation							
(50) Summer Off-peak kwh	61,426 kWh	65,999 kWh	\$ 0.0399	\$ 2,630		\$ 0.0399	\$ 2,630
(51) Summer On-peak kwh	15,062 kWh	16,183 kWh	\$ 0.1088	\$ 1,761		\$ 0.1088	\$ 1,761
(52) Winter Off-peak kwh	51,640 kWh	55,484 kWh	\$ 0.0399	\$ 2,211		\$ 0.0399	\$ 2,211
(53) Winter On-peak kwh	19,365 kWh	20,806 kWh	\$ 0.1012	\$ 2,106		\$ 0.1012	\$ 2,106
(54)				\$ 8,709			\$ 8,709
(55)							
(56) Total Revenue				\$ 21,098	\$ 6,529		\$ 21,004

**PECO Energy
Proof of Revenue 2009
Rate RH**

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>		<u>2009 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.0744 growth</u> <u>factor</u>		<u>Existing 2009</u> <u>Pricing</u>		<u>Existing 2009</u> <u>Revenue</u>		<u>New Distribution</u> <u>Revenue</u> <u>(5)= (4) * allocation</u> <u>factor</u>		<u>New</u> <u>Pricing</u> <u>(6)=(7)/(2)</u>		<u>New Revenue</u> <u>(7)</u>
	(1)				(3)		(4)=(2)*(3)						
(29) Fixed Distribution Charge	1,743,612	bills	1,873,402	bills	\$ 5.18		\$ 9,706,645		\$ 9,495,815		\$ 5.07		\$ 9,495,815
(30)													
(31) Transmission Charge													
(32) Summer - Up to 500 kwh	414,752,812	kWh	445,625,873	kWh	\$ 0.0056		\$ 2,487,166				\$ 0.0056		\$ 2,487,166
(33) Summer - Over 500 kwh	320,775,628	kWh	344,653,286	kWh	\$ 0.0065		\$ 2,236,314				\$ 0.0065		\$ 2,236,314
(34) Winter - Up to 600 kwh	534,626,047	kWh	574,422,143	kWh	\$ 0.0056		\$ 3,206,015				\$ 0.0056		\$ 3,206,015
(35) Winter - Over 600 kwh	1,283,102,513	kWh	1,378,613,144	kWh	\$ 0.0023		\$ 3,202,239				\$ 0.0023		\$ 3,202,239
(36)	2,553,257,000		2,743,314,446	kWh			\$ 11,131,733						\$ 11,131,733
(37) Variable Distribution Charge													
(38) Summer - Up to 500 kwh	414,752,812	kWh	445,625,873	kWh	\$ 0.0442		\$ 19,704,125		\$ 19,276,148		\$ 0.0433		\$ 19,276,148
(39) Summer - Over 500 kwh	320,775,628	kWh	344,653,286	kWh	\$ 0.0514		\$ 17,716,798		\$ 17,331,986		\$ 0.0503		\$ 17,331,986
(40) Winter - Up to 600 kwh	534,626,047	kWh	574,422,143	kWh	\$ 0.0442		\$ 25,399,077		\$ 24,847,405		\$ 0.0433		\$ 24,847,405
(41) Winter - Over 600 kwh	1,283,102,513	kWh	1,378,613,144	kWh	\$ 0.0184		\$ 25,369,168		\$ 24,818,145		\$ 0.0180		\$ 24,818,145
(42)							\$ 88,189,168		\$ 86,273,684				\$ 86,273,684
(43) Competitive Transition Charge													
(44) Summer - Up to 500 kwh	414,752,812	kWh	445,625,873	kWh	\$ 0.0335		\$ 14,929,295				\$ 0.0335		\$ 14,929,295
(45) Summer - Over 500 kwh	320,775,628	kWh	344,653,286	kWh	\$ 0.0389		\$ 13,414,950				\$ 0.0389		\$ 13,414,950
(46) Winter - Up to 600 kwh	534,626,047	kWh	574,422,143	kWh	\$ 0.0335		\$ 19,244,210				\$ 0.0335		\$ 19,244,210
(47) Winter - Over 600 kwh	1,283,102,513	kWh	1,378,613,144	kWh	\$ 0.0140		\$ 19,345,092				\$ 0.0140		\$ 19,345,092
(48)							\$ 66,933,548						\$ 66,933,548
(49) Total Electric Generation													
(50) Summer - Up to 500 kwh	414,752,812	kWh	445,625,873	kWh	\$ 0.0634		\$ 28,248,405				\$ 0.0634		\$ 28,248,405
(51) Summer - Over 500 kwh	320,775,628	kWh	344,653,286	kWh	\$ 0.0708		\$ 24,395,098				\$ 0.0708		\$ 24,395,098
(52) Winter - Up to 600 kwh	534,626,047	kWh	574,422,143	kWh	\$ 0.0634		\$ 36,412,853				\$ 0.0634		\$ 36,412,853
(53) Winter - Over 600 kwh	1,283,102,513	kWh	1,378,613,144	kWh	\$ 0.0368		\$ 50,796,131				\$ 0.0368		\$ 50,796,131
(54)							\$ 139,852,488						\$ 139,852,488
(55)													
(56) Total Revenue							\$ 315,813,582		\$ 95,769,499				\$ 313,687,268

**PECO Energy Co.
Proof of Revenue 2009
Rate OP**

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>		<u>2009 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.0744</u> <u>growth factor</u>		<u>Existing</u> <u>2009 Pricing</u>	<u>Existing 2009</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u> <u>(5)= (4) * allocation</u> <u>factor</u>	<u>New Pricing</u> <u>(6)=(7)/(2)</u>	<u>New Revenue</u> <u>(7)</u>
	(1)				(3)	(4)=(2)*(3)			
(22) Fixed Distribution Charge	1,078,296 Bills		1,158,561 Bills	\$	4.65	\$ 5,390,792	\$5,270,642	\$ 4.55	\$ 5,270,642
(23) Transmission Charge	331,112,000 kWh		355,759,069 kWh	\$	0.00	\$ 171,716		\$ 0.0005	\$ 171,716
(24) Variable Distribution Charge	331,112,000 kWh		355,759,069 kWh	\$	0.04	\$ 13,179,788	\$12,886,037	\$ 0.0362	\$ 12,886,037
(25) Competitive Transition Charge	331,112,000 kWh		355,759,069 kWh	\$	0.00	\$ 1,753,540		\$ 0.0049	\$ 1,753,540
(26) Electric Generation Charges	331,112,000 kWh		355,759,069 kWh	\$	0.02	\$ 7,278,039		\$ 0.0205	\$ 7,278,039
(27) Total Revenue						\$ 27,773,875	\$18,156,679		\$ 27,359,974

**PECO Energy
Proof of Revenue 2009
Rate GS**

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>		<u>2009 Billing</u> <u>Determinants</u>		<u>Existing 2009</u> <u>Pricing</u>	<u>Existing 2009 Revenue</u>	<u>New Distribution</u> <u>Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)		<u>(2)= (1)*1.0744</u> <u>growth factor</u>		(3)	(4)=(2)*(3)	<u>(5)= (4) * allocation</u> <u>factor</u>	(6)=(7)/(2)	(7)
(35) Fixed Distribution Charge									
(36) Single-Phase	1,346,111 Bills		1,446,312 Bills	\$	8.81	\$ 12,739,403	\$ 12,380,128	\$ 8.56	\$ 12,380,128
(37) Poly-Phase	478,717 Bills		514,351 Bills	\$	23.82	\$ 12,253,802	\$ 11,908,221	\$ 23.15	\$ 11,908,221
(38)						\$ 24,993,205	\$ 24,288,348		\$ 24,288,348
(39) Transmission Charge									
(40) First 80 Hours Use	1,898,593,149 kWh		2,039,919,215 kWh	\$	0.0129	\$ 26,298,077		\$ 0.0129	\$ 26,298,077
(41) Next 80 Hrs Use-Summer	836,837,671 kWh		899,129,571 kWh	\$	0.0061	\$ 5,446,249		\$ 0.0061	\$ 5,446,249
(42) Additional Use-Except	4,699,165,381 kWh		5,048,958,360 kWh	\$	0.0038	\$ 19,280,950		\$ 0.0038	\$ 19,280,950
(43) Over 400 Hrs & 2000 kwh	193,116,386 kWh		207,491,439 kWh	\$	0.0017	\$ 347,424		\$ 0.0017	\$ 347,424
(44) Space Heating	708,093,414 kWh		760,801,945 kWh	\$	0.0030	\$ 2,285,203		\$ 0.0030	\$ 2,285,203
(45)	8,335,806,000		8,956,300,530			\$ 53,657,904			\$ 53,657,904
(46) Variable Distribution Charge									
(47) First 80 Hours Use	1,898,593,149 kWh		2,039,919,215 kWh	\$	0.0364	\$ 74,277,782	\$ 72,183,005	\$ 0.0354	\$ 72,183,005
(48) Next 80 Hrs Use-Summer	836,837,671 kWh		899,129,571 kWh	\$	0.0171	\$ 15,382,695	\$ 14,948,873	\$ 0.0166	\$ 14,948,873
(49) Additional Use-Except	4,699,165,381 kWh		5,048,958,360 kWh	\$	0.0108	\$ 54,458,210	\$ 52,922,383	\$ 0.0105	\$ 52,922,383
(50) Over 400 Hrs & 2000 kwh	193,116,386 kWh		207,491,439 kWh	\$	0.0047	\$ 981,284	\$ 953,610	\$ 0.0046	\$ 953,610
(51) Space Heating	708,093,414 kWh		760,801,945 kWh	\$	0.0085	\$ 6,454,456	\$ 6,272,428	\$ 0.0082	\$ 6,272,428
(52)						\$ 151,554,427	\$ 147,280,299		\$ 147,280,299
(53) Competitive Transition Charge									
(54) First 80 Hours Use	1,898,593,149 kWh		2,039,919,215 kWh	\$	0.0750	\$ 152,993,661		\$ 0.0750	\$ 152,993,661
(55) Next 80 Hrs Use-Summer	836,837,671 kWh		899,129,571 kWh	\$	0.0353	\$ 31,775,794		\$ 0.0353	\$ 31,775,794
(56) Additional Use-Except	4,699,165,381 kWh		5,048,958,360 kWh	\$	0.0224	\$ 112,850,803		\$ 0.0224	\$ 112,850,803
(57) Over 400 Hrs & 2000 kwh	193,116,386 kWh		207,491,439 kWh	\$	0.0099	\$ 2,055,776		\$ 0.0099	\$ 2,055,776
(58) Space Heating	708,093,414 kWh		760,801,945 kWh	\$	0.0176	\$ 13,406,320		\$ 0.0176	\$ 13,406,320
(59)						\$ 313,082,354			\$ 313,082,354
(60) Electric Generation Charge									
(61) First 80 Hours Use	1,898,593,149 kWh		2,039,919,215 kWh	\$	0.1248	\$ 254,562,085		\$ 0.1248	\$ 254,562,085
(62) Next 80 Hrs Use-Summer	836,837,671 kWh		899,129,571 kWh	\$	0.0680	\$ 61,098,862		\$ 0.0680	\$ 61,098,862
(63) Additional Use-Except	4,699,165,381 kWh		5,048,958,360 kWh	\$	0.0493	\$ 249,105,238		\$ 0.0493	\$ 249,105,238
(64) Over 400 Hrs & 2000 kwh	193,116,386 kWh		207,491,439 kWh	\$	0.0315	\$ 6,536,957		\$ 0.0315	\$ 6,536,957
(65) Space Heating	708,093,414 kWh		760,801,945 kWh	\$	0.0426	\$ 32,379,145		\$ 0.0426	\$ 32,379,145
(66)						\$ 603,682,288			\$ 603,682,288
(67)									
(68) Total Revenue						\$ 1,146,970,178	\$ 1,171,568,648		\$ 1,141,991,194

**PECO Energy Co.
Proof of Revenue 2009
Off-Peak Thermal Storage Provision**

	<u>On-Peak</u>		<u>Off-Peak</u>	
Transmission	0.25	¢/kWh	0.16	¢/kWh
Distribution	2.20	¢/kWh	1.43	¢/kWh
CTC	1.51	¢/kWh	0.99	¢/kWh
Market Energy	3.17	¢/kWh	2.06	¢/kWh
Bundled	<u>7.14</u>	¢/kWh	<u>4.65</u>	¢/kWh
		New Distr Pricing		New Distr Pricing
		2.16		1.40

Night Service GS Rider

Fixed Distribution Charge	8.97		New Distr Pricing
Demand Charge	0.48	per KW	8.78
			<u>0.47</u>

Rate GS Minimum Charge

Variable Distribution	\$0.93	per KW	New Distr Pricing
Transmission	\$0.34	per KW	\$0.91
CTC	\$1.88	per KW	
Energy and Capacity	<u>\$3.12</u>	per KW	
	\$6.27		

PECO Energy Co.
Proof of Revenue 2009
Rate PD

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>		<u>2009 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.0744</u> <u>growth factor</u>		<u>Existing</u> <u>2009 Pricing</u>		<u>Existing 2009</u> <u>Revenue</u>		<u>New Distribution</u> <u>Revenue</u> <u>(5)= (4) *</u> <u>allocation factor</u>	<u>New Pricing</u> <u>(6)=(7)/(2)</u>	<u>New Revenue</u> <u>(7)</u>		
	(1)				(3)		(4)=(2)*(3)						
(33) Fixed Distribution Charge	8,568 Bills		9,206 Bills	\$	279.67	\$	2,574,562	\$	2,501,981	\$	271.78	\$	2,501,981
(34)													
(35) Transmission Charge													
(36) Capacity Charge	1,976,100 kW		2,123,195 kW	\$	0.57	\$	1,212,633			\$	0.57	\$	1,212,633
(37) First 150 hrs use	305,933,197 kWh		328,706,025 kWh	\$	0.0050	\$	1,658,399			\$	0.0050	\$	1,658,399
(38) Next 150 hrs use	249,464,491 kWh		268,033,944 kWh	\$	0.0030	\$	799,538			\$	0.0030	\$	799,538
(39) Additional use	204,107,311 kWh		219,300,499 kWh	\$	0.0010	\$	208,682			\$	0.0010	\$	208,682
(40)	759,505,000		816,040,469				3,879,252						3,879,252
(41) Variable Distribution Charge													
(42) Capacity Charge	1,976,100 kW		2,123,195 kW	\$	1.82	\$	3,862,078	\$	3,753,200	\$	1.77	\$	3,753,200
(43) First 150 hrs use	305,933,197 kWh		328,706,025 kWh	\$	0.0161	\$	5,281,788	\$	5,132,886	\$	0.0156	\$	5,132,886
(44) Next 150 hrs use	249,464,491 kWh		268,033,944 kWh	\$	0.0095	\$	2,546,425	\$	2,474,637	\$	0.0092	\$	2,474,637
(45) Additional use	204,107,311 kWh		219,300,499 kWh	\$	0.0030	\$	664,626	\$	645,889	\$	0.0029	\$	645,889
(46)							12,354,917	\$	12,006,613				12,006,613
(47) Competitive Transition Charge													
(48) Capacity Charge	1,976,100 kW		2,123,195 kW	\$	3.29	\$	6,975,130			\$	3.29	\$	6,975,130
(49) First 150 hrs use	305,933,197 kWh		328,706,025 kWh	\$	0.0292	\$	9,592,408			\$	0.0292	\$	9,592,408
(50) Next 150 hrs use	249,464,491 kWh		268,033,944 kWh	\$	0.0173	\$	4,642,369			\$	0.0173	\$	4,642,369
(51) Additional use	204,107,311 kWh		219,300,499 kWh	\$	0.0056	\$	1,235,847			\$	0.0056	\$	1,235,847
(52)							22,445,755						22,445,755
(53) Night Service Rider													
(54) Fixed Distribution Charge	2,388 Bills		2,566 Bills	\$	11.39	\$	29,221	\$	28,397	\$	11.07	\$	28,397
(55) Demand Charge	11,668 kW		12,536 kW	\$	0.87	\$	10,954	\$	10,645	\$	0.8491	\$	10,645
(56)							40,174	\$	39,042				39,042
(57) Electric Generation Charge													
(58) Capacity Charge	1,976,100 kW		2,123,195 kW	\$	4.72	\$	10,027,927			\$	4.72	\$	10,027,927
(59) First 150 hrs use	305,933,197 kWh		328,706,025 kWh	\$	0.0595	\$	19,568,947			\$	0.0595	\$	19,568,947
(60) Next 150 hrs use	249,464,491 kWh		268,033,944 kWh	\$	0.0425	\$	11,385,891			\$	0.0425	\$	11,385,891
(61) Additional use	204,107,311 kWh		219,300,499 kWh	\$	0.0257	\$	5,631,768			\$	0.0257	\$	5,631,768
(62)							46,614,533						46,614,533
(63)													
(64) Total Revenue							87,909,193	\$	14,547,636				87,487,177

PECO Energy Co.
Proof of Revenue 2009
Rate HT

	<u>2004 Billing</u> <u>Determinants</u>		<u>2009 Billing</u> <u>Determinants</u>		<u>Existing</u> <u>2009 Pricing</u>	<u>Existing 2009 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)		(2)= (1)*1.0744 factor		(3)	(4)=(2)*(3)	(5)= (4) * allocation factor	(6)=(7)/(2)	(7)
(33) Fixed Distribution Charge	28,968	Bills	31,124	Bills	\$ 291.43	\$ 9,070,554	\$ 8,908,960	\$ 286.24	\$ 8,908,960
(34)									
(35) Transmission Charge									
(36) Capacity Charge	27,876,186	kW	29,951,213	kW	\$ 0.80	\$ 24,099,151		\$ 0.80	\$ 24,099,151
(37) First 150 hrs use	2,385,800,088	kWh	2,563,392,501	kWh	\$ 0.0043	\$ 11,007,598		\$ 0.0043	\$ 11,007,598
(38) Next 150 hrs use	5,709,463,160	kWh	6,134,459,935	kWh	\$ 0.0025	\$ 15,549,925		\$ 0.0025	\$ 15,549,925
(39) Additional use	6,978,232,752	kWh	7,497,673,253	kWh	\$ 0.0008	\$ 5,956,614		\$ 0.0008	\$ 5,956,614
(40)	15,073,496,000					\$ 56,613,288			\$ 56,613,288
(41) Variable Distribution Charge									
(42) Capacity Charge	27,876,186	kW	29,951,213	kW	\$ 1.68	\$ 50,385,939		\$ 1.6523	
(43) First 150 hrs use	2,385,800,088	kWh	2,563,392,501	kWh	\$ 0.0090	\$ 23,014,426	\$ 49,488,300	\$ 1.65	\$ 49,488,300
(44) Next 150 hrs use	5,709,463,160	kWh	6,134,459,935	kWh	\$ 0.0053	\$ 32,511,419	\$ 22,604,418	\$ 0.0088	\$ 22,604,418
(45) Additional use	6,978,232,752	kWh	7,497,673,253	kWh	\$ 0.0017	\$ 12,453,949	\$ 31,932,219	\$ 0.0052	\$ 31,932,219
(46)						\$ 118,365,733	\$ 12,232,078	\$ 0.0016	\$ 12,232,078
(47) Competitive Transition Charge							\$ 116,257,014		\$ 116,257,014
(48) Capacity Charge	27,876,186	kW	29,951,213	kW	\$ 4.92	\$ 147,490,400		\$ 4.92	\$ 147,490,400
(49) First 150 hrs use	2,385,800,088	kWh	2,563,392,501	kWh	\$ 0.0264	\$ 67,760,769		\$ 0.0264	\$ 67,760,769
(50) Next 150 hrs use	5,709,463,160	kWh	6,134,459,935	kWh	\$ 0.0157	\$ 96,107,468		\$ 0.0157	\$ 96,107,468
(51) Additional use	6,978,232,752	kWh	7,497,673,253	kWh	\$ 0.0050	\$ 37,603,775		\$ 0.0050	\$ 37,603,775
(52)						\$ 348,962,411			\$ 348,962,411
(53) Night Service Rider									
(54) Customer Charge	12,120	Bills	13,022	Bills	\$ 11.39	\$ 148,304	\$ 145,662	\$ 11.19	\$ 145,662
(55) Demand Charge	525,737	kW	564,871	kW	\$ 0.92	\$ 522,227	\$ 512,923	\$ 0.91	\$ 512,923
(56)						\$ 670,531	\$ 658,585		\$ 658,585
(57) Electric Generation									
(58) Capacity Charge	27,876,186	kW	29,951,213	kW	\$ 6.93	\$ 207,704,272		\$ 6.93	\$ 207,704,272
(59) First 150 hrs use	2,385,800,088	kWh	2,563,392,501	kWh	\$ 0.0535	\$ 137,135,527		\$ 0.0535	\$ 137,135,527
(60) Next 150 hrs use	5,709,463,160	kWh	6,134,459,935	kWh	\$ 0.0383	\$ 235,162,624		\$ 0.0383	\$ 235,162,624
(61) Additional use	6,978,232,752	kWh	7,497,673,253	kWh	\$ 0.0233	\$ 174,956,360		\$ 0.0233	\$ 174,956,360
(62)						\$ 754,958,783			\$ 754,958,783
(63)									
(64) Base Revenue						\$ 1,288,641,300	\$ 125,824,559		\$ 1,286,359,042

PECO Energy Co.
Proof of Revenue 2009
Rate HT

(37) High Voltage Discount											
(38) >66 kV				\$	(195)	\$	(192)	\$	(192)		
(39) 66 kV				\$	(9,727)	\$	(9,554)	\$	(9,554)		
(40) 33 kV				\$	(661,859)	\$	(650,068)	\$	(650,068)		
(41)				\$	(671,781)	\$	(659,813)	\$	(659,813)		
(42) HT Auxiliary Service Rider											
(43) Firm kW											
(44) Transmission	314,340 kW	337,739		\$	0.15	\$	50,661	\$	0.15	\$	50,661
(45) Distribution	314,340 kW	337,739		\$	0.34	\$	114,831	\$	0.33	\$	112,785
(46) Competitive Transition Charge	314,340 kW	337,739		\$	0.88	\$	297,210	\$	0.88	\$	297,210
(47) Electric Generation	314,340 kW	337,739		\$	2.00	\$	675,477	\$	2.00	\$	675,477
(48)				\$	3.37	\$	1,138,179	\$		\$	1,136,133
(49)											
(50) Firm kWh											
(51) Transmission	46,820,419 kWh	50,305,603		\$	0.0040	\$	201,222	\$	0.0040	\$	201,222
(52) Distribution	46,820,419 kWh	50,305,603		\$	0.0087	\$	437,659	\$	0.0085	\$	429,862
(53) Competitive Transition Charge	46,820,419 kWh	50,305,603		\$	0.0230	\$	1,157,029	\$	0.0230	\$	1,157,029
(54) Electric Generation	46,820,419 kWh	50,305,603		\$	0.0522	\$	2,625,952	\$	0.0522	\$	2,625,952
(55)				\$	0.0879	\$	4,421,862	\$		\$	4,414,065
(56)											
(57) Interruptable kWh											
(58) Transmission	35,721,342 kWh	38,380,341		\$	0.0008	\$	30,704	\$	0.0008	\$	30,704
(59) Distribution	35,721,342 kWh	38,380,341		\$	0.0016	\$	61,409	\$	0.0016	\$	60,315
(60) Competitive Transition Charge	35,721,342 kWh	38,380,341		\$	0.0050	\$	191,902	\$	0.0050	\$	191,902
(61) Electric Generation	35,721,342 kWh	38,380,341		\$	0.0234	\$	898,100	\$	0.0234	\$	898,100
(62)				\$	0.0308	\$	1,182,114	\$		\$	1,181,020
(63)											
(64) Curtailment Rider				\$			(286,778)	\$		\$	(286,778)
(65)											
(66) LILR											
(67) Transmission	652,934,600 kWh	701,537,260		\$	0.0053	\$	3,718,147	\$	0.0053	\$	3,718,147
(68) Distribution	652,934,600 kWh	701,537,260		\$	0.0053	\$	3,718,147	\$	0.0052	\$	3,651,908
(69) Electric Generation				\$			-	\$		\$	-
(70)				\$			7,436,295	\$		\$	7,370,055
(71)											
(72) Adjusted Base Revenue				\$			1,301,861,192	\$		\$	1,299,513,725

PECO Energy Co.
Proof of Revenue 2009
Rate POL

	2009 Quantity	2009 Annual Charges					2009 Annual Revenue					New Dist	New Revenues
		Trans.	Dist.	CTC	Elec. Gen.	New Dist.	Trans.	Dist.	CTC	Elec. Gen.	Total		
Mercury Vapor													
Company Pole													
4000 Lumens	771	\$ 0.06	\$ 11.36	\$ 1.09	\$ 1.75	\$ 11.20	\$ 584	\$ 105,070	\$ 10,043	\$ 16,198	\$ 131,875	\$ 103,578	\$ 130,383
8000 Lumens	395	\$ 0.09	\$ 15.39	\$ 1.49	\$ 2.38	\$ 15.18	\$ 433	\$ 72,969	\$ 7,063	\$ 11,267	\$ 91,732	\$ 71,932	\$ 90,696
12000 Lumens	553	\$ 0.11	\$ 18.87	\$ 1.85	\$ 2.63	\$ 18.70	\$ 742	\$ 125,690	\$ 12,308	\$ 19,455	\$ 158,394	\$ 124,102	\$ 156,605
20000 Lumens	1440	\$ 0.14	\$ 24.48	\$ 2.39	\$ 3.78	\$ 24.13	\$ 2,457	\$ 422,888	\$ 41,276	\$ 65,340	\$ 531,959	\$ 416,879	\$ 525,952
22000 Lumens	60	\$ 0.16	\$ 26.47	\$ 2.58	\$ 4.09	\$ 26.09	\$ 117	\$ 19,054	\$ 1,857	\$ 2,944	\$ 23,972	\$ 18,783	\$ 23,701
Customer Pole													
4000 Lumens	506	\$ 0.06	\$ 10.17	\$ 1.02	\$ 1.58	\$ 10.03	\$ 370	\$ 61,773	\$ 6,221	\$ 9,573	\$ 77,938	\$ 60,898	\$ 77,060
8000 Lumens	208	\$ 0.09	\$ 14.25	\$ 1.43	\$ 2.21	\$ 14.05	\$ 226	\$ 35,283	\$ 3,543	\$ 5,468	\$ 44,521	\$ 34,782	\$ 44,019
12000 Lumens	331	\$ 0.11	\$ 17.95	\$ 1.80	\$ 2.78	\$ 17.70	\$ 443	\$ 71,225	\$ 7,149	\$ 11,037	\$ 89,855	\$ 70,214	\$ 88,843
20000 Lumens	1416	\$ 0.14	\$ 23.14	\$ 2.32	\$ 3.59	\$ 22.81	\$ 2,417	\$ 393,296	\$ 39,431	\$ 60,933	\$ 496,077	\$ 387,710	\$ 480,491
22000 Lumens	18	\$ 0.16	\$ 25.13	\$ 2.51	\$ 3.89	\$ 24.78	\$ 31	\$ 4,854	\$ 485	\$ 752	\$ 6,122	\$ 4,785	\$ 6,053
Sodium Vapor													
Company Pole													
5800 Lumens	75	\$ 0.09	\$ 15.50	\$ 1.50	\$ 2.39	\$ 15.28	\$ 82	\$ 13,882	\$ 1,341	\$ 2,143	\$ 17,448	\$ 13,684	\$ 17,250
25000 Lumens	192	\$ 0.14	\$ 24.67	\$ 2.41	\$ 3.81	\$ 24.32	\$ 327	\$ 56,743	\$ 5,548	\$ 8,788	\$ 71,387	\$ 55,937	\$ 70,681
50000 Lumens	708	\$ 0.16	\$ 27.08	\$ 2.85	\$ 4.19	\$ 26.70	\$ 1,381	\$ 230,104	\$ 22,502	\$ 35,566	\$ 289,553	\$ 228,838	\$ 286,284
50000 Lumens	685	\$ 0.17	\$ 29.08	\$ 2.85	\$ 4.49	\$ 28.65	\$ 1,419	\$ 238,774	\$ 23,407	\$ 36,912	\$ 300,512	\$ 235,363	\$ 297,121
Customer Pole													
5800 Lumens	34	\$ 0.09	\$ 14.35	\$ 1.44	\$ 2.22	\$ 14.14	\$ 37	\$ 5,792	\$ 581	\$ 898	\$ 7,307	\$ 5,710	\$ 7,225
25000 Lumens	60	\$ 0.14	\$ 23.34	\$ 2.34	\$ 3.62	\$ 23.00	\$ 102	\$ 16,787	\$ 1,687	\$ 2,603	\$ 21,189	\$ 16,559	\$ 20,950
50000 Lumens	238	\$ 0.16	\$ 25.74	\$ 2.58	\$ 3.99	\$ 25.38	\$ 465	\$ 73,669	\$ 7,381	\$ 11,414	\$ 92,929	\$ 72,623	\$ 91,883
50000 Lumens	297	\$ 0.17	\$ 27.73	\$ 2.78	\$ 4.30	\$ 27.33	\$ 616	\$ 98,808	\$ 9,807	\$ 15,309	\$ 124,840	\$ 97,404	\$ 123,236
Standard Metal Halide													
Company Pole													
		\$ 0.10	\$ 23.28	\$ 0.80	\$ 0.95	\$ 22.93							
		\$ 0.11	\$ 24.37	\$ 0.59	\$ 1.58	\$ 24.02							
		\$ 0.17	\$ 25.76	\$ 0.94	\$ 2.50	\$ 25.39							
36000 Lumens	279	\$ 0.17	\$ 28.82	\$ 2.80	\$ 4.42	\$ 28.21	\$ 579	\$ 95,960	\$ 9,393	\$ 14,834	\$ 120,768	\$ 94,597	\$ 119,403
110000 Lumens	60	\$ 0.30	\$ 50.07	\$ 4.96	\$ 7.75	\$ 49.36	\$ 219	\$ 36,043	\$ 3,570	\$ 5,578	\$ 45,411	\$ 35,531	\$ 44,899
Customer Pole													
		\$ 0.10	\$ 22.49	\$ 0.68	\$ 0.91	\$ 22.17							
		\$ 0.11	\$ 22.95	\$ 1.14	\$ 1.63	\$ 22.62							
		\$ 0.17	\$ 24.35	\$ 1.80	\$ 2.39	\$ 24.00							
36000 Lumens	168	\$ 0.17	\$ 27.32	\$ 2.73	\$ 4.23	\$ 26.93	\$ 343	\$ 55,154	\$ 5,520	\$ 8,545	\$ 69,562	\$ 54,371	\$ 68,779
110000 Lumens	26	\$ 0.30	\$ 48.78	\$ 4.89	\$ 7.56	\$ 48.08	\$ 85	\$ 15,413	\$ 1,546	\$ 2,388	\$ 19,443	\$ 15,194	\$ 19,224
Standard High Pressure Sodium Vapor													
Company Pole													
5800 Lumens	26	\$ 0.09	\$ 18.82	\$ 1.54	\$ 1.83	\$ 18.36	\$ 32	\$ 5,509	\$ 532	\$ 850	\$ 6,923	\$ 5,430	\$ 6,845
9500 Lumens	18	\$ 0.10	\$ 17.43	\$ 1.68	\$ 2.69	\$ 17.18	\$ 22	\$ 3,559	\$ 343	\$ 549	\$ 4,473	\$ 3,508	\$ 4,422
16000 Lumens	13	\$ 0.11	\$ 18.43	\$ 1.78	\$ 2.85	\$ 18.17	\$ 19	\$ 3,181	\$ 308	\$ 491	\$ 4,000	\$ 3,136	\$ 3,954
25000 Lumens	105	\$ 0.12	\$ 20.13	\$ 1.95	\$ 3.11	\$ 19.85	\$ 180	\$ 28,880	\$ 2,915	\$ 4,817	\$ 37,592	\$ 28,456	\$ 37,168
50000 Lumens	297	\$ 0.14	\$ 23.84	\$ 2.31	\$ 3.65	\$ 23.30	\$ 616	\$ 102,168	\$ 10,015	\$ 15,795	\$ 128,593	\$ 100,716	\$ 127,142
		\$ 0.17	\$ 28.67	\$ 2.81	\$ 4.43	\$ 28.26							
		\$ 0.30	\$ 32.80	\$ 3.41	\$ 11.44	\$ 32.33							
Customer Pole													
5800 Lumens	3	\$ 0.09	\$ 17.20	\$ 1.52	\$ 1.71	\$ 16.86	\$ 4	\$ 566	\$ 57	\$ 88	\$ 715	\$ 558	\$ 708
9500 Lumens	10	\$ 0.10	\$ 16.13	\$ 1.62	\$ 2.50	\$ 15.90	\$ 14	\$ 2,105	\$ 210	\$ 326	\$ 2,655	\$ 2,075	\$ 2,625
16000 Lumens	3	\$ 0.11	\$ 17.13	\$ 1.71	\$ 2.65	\$ 16.89	\$ 4	\$ 681	\$ 66	\$ 102	\$ 834	\$ 652	\$ 825
25000 Lumens	34	\$ 0.12	\$ 18.84	\$ 1.88	\$ 2.92	\$ 18.57	\$ 57	\$ 9,017	\$ 904	\$ 1,397	\$ 11,375	\$ 8,889	\$ 11,247
50000 Lumens	50	\$ 0.14	\$ 22.33	\$ 2.24	\$ 3.46	\$ 22.01	\$ 103	\$ 16,331	\$ 1,637	\$ 2,530	\$ 20,601	\$ 16,099	\$ 20,369
		\$ 0.17	\$ 27.36	\$ 2.74	\$ 4.24	\$ 26.67							
		\$ 0.30	\$ 32.80	\$ 3.40	\$ 10.95	\$ 32.33							
							\$ 14,518	\$ 2,422,417	\$ 238,744	\$ 374,673	\$ 3,050,351	\$ 2,388,009	\$ 3,015,943

PECO Energy Co.
Proof of Revenue 2009
Rate SL-P

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>	<u>2009 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.0744</u> <u>growth factor</u>	<u>Existing</u> <u>2009 Pricing</u>	<u>Existing 2009</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u> <u>(5)= (4) *</u> <u>allocation factor</u>	<u>New</u> <u>Pricing</u> <u>(6)=(7)/(2)</u>	<u>New Revenue</u> <u>(7)</u>
	(1)		(3)	(4)=(2)*(3)			
(27) Facilities Charge							
(28) City Control	80,613	86,613	\$ 8.78	\$ 9,125,584	\$ 8,916,951	\$ 8.58	\$ 8,916,951
(29) Company Control - Aerial	-		\$ 9.39	-	-	\$ 9.18	-
(30) Company Control - Underground	-		\$ 13.10	-	-	\$ 12.80	-
(31)				\$ 9,125,584	\$ 8,916,951		\$ 8,916,951
(32) Transmission Charge							
(33) Capacity Charge	155,336,912 W	166,899,766 W	\$ 0.0002	\$ 33,380		\$ 0.0002	\$ 33,380
(34) Energy Charge	76,842,000 kWh	82,561,908 kWh	\$ 0.0013	\$ 107,330		\$ 0.0013	\$ 107,330
(35)				\$ 140,710			\$ 140,710
(36) Variable Distribution Chg.							
(37) Capacity Charge	155,336,912 W	166,899,766 W	\$ 0.0015	\$ 250,350	\$ 244,626	\$ 0.0015	\$ 244,626
(38) Energy Charge	76,842,000 kWh	82,561,908 kWh	\$ 0.0079	\$ 652,239	\$ 637,327	\$ 0.0077	\$ 637,327
(39)				\$ 902,589	\$ 881,953		\$ 881,953
(40) CTC Charge							
(41) Capacity Charge	155,336,912 W	166,899,766 W	\$ 0.0018	\$ 300,420		\$ 0.0018	\$ 300,420
(42) Energy Charge	76,842,000 kWh	82,561,908 kWh	\$ 0.0143	\$ 1,180,635		\$ 0.0143	\$ 1,180,635
(43)				\$ 1,481,055			\$ 1,481,055
(44)							
(45) Outtage Allowance				\$ 9,329			\$ 9,329
(46)							
(47) Electric Generation Charge							
(48) Capacity Charge	155,336,912 W	166,899,766 W	\$ 0.0015	\$ 250,350		\$ 0.0015	\$ 250,350
(49) Energy Charge	76,842,000 kWh	82,561,908 kWh	\$ 0.0291	\$ 2,402,552		\$ 0.0291	\$ 2,402,552
(50)				\$ 2,652,901			\$ 2,652,901
(51)							
(52) Total Revenue				\$ 14,312,168	\$ 9,798,904		\$ 14,082,899

PECO Energy Co.
Proof of Revenue 2009
Rate SL-S

	2009 Billed Demand		2009 Annual Charges					2009 Annual Revenue						
	Quantity		Trans.	Dist.	CTC	Elec. Gen.	New Dist.	Trans.	Dist.	CTC	Elec. Gen.	Total	New Dist	New Revenues
Incandescent														
320 Lumens	32 Watts	87	\$ 1.60	\$ 75.45	\$ 14.50	\$ 19.88	\$ 72.42	\$ 139	\$ 6,567	\$ 1,262	\$ 1,713	\$ 9,681	\$ 6,303	\$ 9,417
600 Lumens	58 Watts	11	\$ 2.21	\$ 105.14	\$ 20.20	\$ 27.42	\$ 100.91	\$ 25	\$ 1,172	\$ 225	\$ 308	\$ 1,727	\$ 1,125	\$ 1,680
1000 Lumens	103 Watts	813	\$ 3.11	\$ 147.47	\$ 28.35	\$ 38.48	\$ 141.55	\$ 2,528	\$ 119,908	\$ 23,049	\$ 31,273	\$ 176,758	\$ 115,088	\$ 171,937
2500 Lumens	202 Watts	182	\$ 4.29	\$ 202.94	\$ 38.99	\$ 52.93	\$ 194.79	\$ 778	\$ 36,838	\$ 7,077	\$ 9,607	\$ 54,299	\$ 35,356	\$ 52,818
6000 Lumens	448 Watts	21	\$ 4.89	\$ 231.54	\$ 44.49	\$ 60.39	\$ 222.23	\$ 101	\$ 4,793	\$ 921	\$ 1,250	\$ 7,065	\$ 4,800	\$ 6,872
10000 Lumens	690 Watts	0	\$ 5.85	\$ 277.20	\$ 53.28	\$ 72.29	\$ 266.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mercury Vapor														
4000 Lumens	115 Watts	4,507	\$ 3.68	\$ 173.54	\$ 33.38	\$ 45.28	\$ 166.57	\$ 16,486	\$ 782,243	\$ 150,355	\$ 204,012	\$ 1,153,098	\$ 750,798	\$ 1,121,650
8000 Lumens	191 Watts	2,490	\$ 3.87	\$ 183.29	\$ 35.22	\$ 47.80	\$ 175.92	\$ 9,639	\$ 456,416	\$ 87,693	\$ 119,032	\$ 672,779	\$ 438,068	\$ 654,432
12000 Lumens	275 Watts	706	\$ 4.12	\$ 195.43	\$ 37.58	\$ 50.97	\$ 187.57	\$ 2,912	\$ 137,946	\$ 26,512	\$ 35,977	\$ 203,347	\$ 132,400	\$ 197,802
20000 Lumens	429 Watts	1,107	\$ 4.85	\$ 229.57	\$ 44.11	\$ 59.87	\$ 220.34	\$ 5,365	\$ 254,160	\$ 48,839	\$ 66,285	\$ 374,649	\$ 243,943	\$ 364,432
42000 Lumens	788 Watts	69	\$ 6.90	\$ 327.02	\$ 62.85	\$ 85.29	\$ 313.87	\$ 476	\$ 22,563	\$ 4,336	\$ 5,884	\$ 33,259	\$ 21,656	\$ 32,352
59000 Lumens	1090 Watts	72	\$ 7.78	\$ 368.61	\$ 70.84	\$ 96.14	\$ 353.80	\$ 558	\$ 26,411	\$ 5,075	\$ 6,888	\$ 38,932	\$ 25,349	\$ 37,870
Sodium Vapor														
5800 Lumens	94 Watts	236	\$ 3.64	\$ 172.24	\$ 33.10	\$ 44.92	\$ 185.32	\$ 857	\$ 40,588	\$ 7,800	\$ 10,586	\$ 59,830	\$ 38,958	\$ 58,199
9500 Lumens	131 Watts	299	\$ 3.95	\$ 187.28	\$ 35.98	\$ 48.84	\$ 179.75	\$ 1,181	\$ 55,959	\$ 10,752	\$ 14,594	\$ 82,486	\$ 53,709	\$ 80,236
16000 Lumens	192 Watts	81	\$ 4.44	\$ 210.34	\$ 40.42	\$ 54.86	\$ 201.88	\$ 361	\$ 17,080	\$ 3,282	\$ 4,454	\$ 25,177	\$ 16,393	\$ 24,490
25000 Lumens	294 Watts	343	\$ 5.04	\$ 238.97	\$ 45.92	\$ 62.32	\$ 229.36	\$ 1,730	\$ 82,058	\$ 15,769	\$ 21,401	\$ 120,958	\$ 78,759	\$ 117,659
50000 Lumens	450 Watts	87	\$ 6.00	\$ 284.73	\$ 54.71	\$ 74.26	\$ 273.28	\$ 519	\$ 24,631	\$ 4,733	\$ 6,424	\$ 36,308	\$ 23,641	\$ 35,318
Total								\$ 43,853	\$ 2,069,331	\$ 397,681	\$ 539,688	\$ 3,050,351	\$ 1,986,145	\$ 2,967,165

PECO Energy Co.
Proof of Revenue 2009
Rate SL-E

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>		<u>2009 Billing</u> <u>Determinants</u>		<u>Existing 2009</u> <u>Pricing</u>	<u>Existing 2009</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)		(2)= (1)*1.0744 growth factor		(3)	(4)=(2)*(3)	(5)= (2) * (6)	(6)=(7)/(2)	(7)
(22) Service Location Charge - Trans.	831,508	Locations	893,403	Locations	\$ -	\$ -	\$ -	\$ -	\$ -
(23) Service Location Charge - Dist	831,508	Locations	893,403	Locations	\$ 7.11	\$ 6,352,097	\$ 6,181,667	\$ 6.92	\$ 6,181,667
(24) Service Location Charge - CTC	831,508	Locations	893,403	Locations	\$ -	\$ -	\$ -	\$ -	\$ -
(25)						\$ 6,352,097			\$ 6,181,667
(26) Transmission Charge									
(27) Capacity Charge	173,879,773	Watt	186,822,907	Watt	\$ -	\$ -	\$ -	\$ -	\$ -
(28) Energy Charge	59,845,000	kWh	64,299,698	kWh	\$ -	\$ -	\$ -	\$ -	\$ -
(29)						\$ -			\$ -
(30) Variable Distribution Charge									\$ -
(31) Capacity Charge	173,879,773	Watt	186,822,907	Watt	\$ -	\$ -	\$ -	\$ -	\$ -
(32) Energy Charge	59,845,000	kWh	64,299,698	kWh	\$ -	\$ -	\$ -	\$ -	\$ -
(33)						\$ -			\$ -
(34) Competitive Transition Charge									\$ -
(35) Capacity Charge	173,879,773	Watt	186,822,907	Watt	\$ 0.00156	\$ 291,444	\$ -	\$ 0.00156	\$ 291,444
(36) Energy Charge	59,845,000	kWh	64,299,698	kWh	\$ 0.00985	\$ 633,352	\$ -	\$ 0.00985	\$ 633,352
(37)						\$ 924,796			\$ 924,796
(38) Electric Generation Charge									
(39) Capacity Charge	173,879,773	Watt	186,822,907	Watt	\$ 0.00319	\$ 595,965	\$ -	\$ 0.00319	\$ 595,965
(40) Energy Charge	59,845,000	kWh	64,299,698	kWh	\$ 0.03423	\$ 2,200,979	\$ -	\$ 0.03423	\$ 2,200,979
(41)						\$ 2,796,944			\$ 2,796,944
(42)									
(43) Total Revenue						\$ 10,073,837	\$ 6,181,667		\$ 9,903,407

**PECO Energy Co.
Proof of Revenue 2009
Rate TL**

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>	<u>2009 Billing</u> <u>Determinants</u>	<u>Existing</u> <u>2009</u> <u>Pricing</u>	<u>Existing 2009</u> <u>Revenue</u>	<u>New</u> <u>Distribution</u> <u>Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	<u>(2)= (1)*1.0744</u> <u>growth factor</u>	(3)	(4)=(2)*(3)	<u>(5)= (4) *</u> <u>allocation factor</u>	(6)=(7)/(2)	(7)
(21) Transmission Charge	33,803,000 kWh	36,319,203 kWh	\$ 0.0059	\$ 214,283		\$ 0.0059	\$ 214,283
(22)							
(23) Variable Distribution Charge	33,803,000 kWh	36,319,203 kWh	\$ 0.0214	\$ 777,231	\$ 756,942	\$ 0.0208	\$ 756,942
(24)							
(25) Competitive Transition Charge	33,803,000 kWh	36,319,203 kWh	\$ 0.0348	\$ 1,263,908		\$ 0.0348	\$ 1,263,908
(26)							
(27) Unaccounted for			\$ 0.0059	\$ -			\$ -
(28)							
(29) Market Generation	33,803,000 kWh	36,319,203 kWh	\$ 0.0661	\$ 2,400,699		\$ 0.0661	\$ 2,400,699
(30)							
(31) Total Revenue				\$ 4,656,122	\$ 756,942		\$ 4,635,833

PECO ENERGY CO.
Proof of Revenue 2009
Rate EP

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>	<u>2009 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.0744</u> <u>growth factor</u>	<u>Existing 2009</u> <u>Pricing</u>	<u>Existing 2009</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u> <u>(5)= (4) *</u> <u>allocation factor</u>	<u>New Pricing</u> <u>(6)=(7)/(2)</u>	<u>New Revenue</u> <u>(7)</u>
	(1)		(3)	(4)=(2)*(3)			
(22) Fixed Distribution Charge	532 Bills	572 Bills	\$ 1,263.68	\$ 722,767	\$ 710,225	\$ 1,241.75	\$ 710,225
(23)							
(24) Transmission Charge							
(25) Capacity Charge	2,024,808 kW	2,175,529 kW	\$ 1.05	\$ 2,284,306		\$ 1.05	\$ 2,284,306
(26) Energy Charge	730,617,000 kWh	785,002,125 kWh	\$ 0.0008	\$ 628,002		\$ 0.0008	\$ 628,002
(27)				\$ 2,912,308			\$ 2,912,308
(28) Variable Distribution Charge							
(29) Capacity Charge	2,024,808 kW	2,175,529 kW	\$ 3.03	\$ 6,591,854	\$ 6,477,469	\$ 2.98	\$ 6,477,469
(30) Energy Charge	730,617,000 kWh	785,002,125 kWh	\$ 0.00230	\$ 1,805,505	\$ 1,774,175	\$ 0.00226	\$ 1,774,175
(31)				\$ 8,397,359	\$ 8,251,644		\$ 8,251,644
(32) Competitive Transition Charge							
(33) Capacity Charge	2,024,808 kW	2,175,529 kW	\$ 5.88	\$ 12,792,113		\$ 5.88	\$ 12,792,113
(34) Energy Charge	730,617,000 kWh	785,002,125 kWh	\$ 0.0045	\$ 3,532,510		\$ 0.0045	\$ 3,532,510
(35)				\$ 16,324,622			\$ 16,324,622
(36) Electric Generation Charge							
(37) Capacity Charge	2,024,808 kW	2,175,529 kW	\$ 8.51	\$ 18,513,755		\$ 8.51	\$ 18,513,755
(38) Energy Charge	730,617,000 kWh	785,002,125 kWh	\$ 0.0231	\$ 18,133,549		\$ 0.0231	\$ 18,133,549
(39)				\$ 36,647,304			\$ 36,647,304
(40)							
(41) Total Revenue				\$ 65,004,360	\$ 8,961,869		\$ 64,846,103

**PECO Energy Co.
Proof of Revenue 2009
Rate AL**

Electric PA PUC No. 3

	<u>2008 Billing</u> <u>Determinants</u>	<u>Existing</u> <u>2008</u> <u>Pricing</u>	<u>Existing 2008</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u> <u>(4) = (3) *</u> <u>allocation factor</u>	<u>New Pricing</u>	<u>New</u> <u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)		(5)	(6)
(10) Transmission Charge	4,363,290 kWh	\$ 0.0007	\$ 3,054		\$ 0.0007	\$ 3,054
(11)						
(12) Variable Distribution Charge	4,363,290 kWh	\$ 0.1129	\$ 492,615	\$ 492,532	\$ 0.1129	\$ 492,532
(13)						
(14) CTC Charge	4,363,290 kWh	\$ 0.0113	\$ 49,305		\$ 0.0113	\$ 49,305
(15)						
(16) Market Generation	4,363,290 kWh	\$ 0.0175	\$ 76,358		\$ 0.0175	\$ 76,358
(17)						
(18) Total Revenues			\$ 621,332	\$ 492,532		\$ 618,194

**PECO Energy Co.
Proof of Revenue 2009
Auxiliary Service Rider**

	Trans.	Dist.	CTC	Energy	New Dist Pricing
FIRM BACK-UP POWER					
Demand Charge (\$/kW) All Customers	\$ 0.15	\$ 0.34	\$ 0.88	\$ 2.00	\$ 0.33
Energy Charge (\$/kWh)					
High Tension Voltage	\$ 0.0041	\$ 0.0087	\$ 0.0230	\$ 0.0522	\$ 0.0085
Primary Voltage	\$ 0.0049	\$ 0.0189	\$ 0.0282	\$ 0.0587	\$ 0.0186
Secondary Voltage	\$ 0.0064	\$ 0.0234	\$ 0.0375	\$ 0.0723	\$ 0.0230
INTERRUPTIBLE BACK-UP POWER					
Energy Charge (\$/kWh)					
High Tension Voltage	\$ 0.0008	\$ 0.0016	\$ 0.0050	\$ 0.0234	\$ 0.0016
Primary Voltage	\$ 0.0009	\$ 0.0030	\$ 0.0056	\$ 0.0257	\$ 0.0029
Secondary Voltage	\$ 0.0030	\$ 0.0085	\$ 0.0175	\$ 0.0426	\$ 0.0083

**PECO Energy Co.
Proof of Revenue 2009
Employment and Economic Recovery Rider**

	Tran (¢/kWh)	Dist (¢/kWh)	CTC (¢/kWh)	Energy (¢/kWh)	New Dist Pricing (¢/kWh)
Existing Location					
1-5	0.003	0.006	0.014	0.033	0.006
6	0.002	0.004	0.120	0.027	0.004
7	0.002	0.003	0.009	0.020	0.003
8	0.001	0.002	0.006	0.013	0.002
9	0.001	0.001	0.003	0.007	0.001
New Service Location					
Years					
1-5	0.052	0.112	0.292	0.665	0.110
6	0.042	0.089	0.234	0.532	0.088
7	0.030	0.067	0.176	0.399	0.066
8	0.020	0.045	0.117	0.266	0.044
9	0.010	0.022	0.059	0.133	0.022
Accelerated					
Years					
1-4	0.070	0.151	0.394	0.897	0.148

**PECO Energy Co.
Proof of Revenue 2009
Seasonal Capacity Charge Service Rider**

	<u>Summer</u>	New Dist Pricing	<u>Winter</u>	New Dist Pricing
Transmission	\$1.51		\$0.38	
Distribution	\$3.19	\$3.13	\$0.80	\$0.79
CTC	\$9.22		\$2.30	
Market Energy	<u>\$13.05</u>		<u>\$3.26</u>	
Bundled	\$26.97		\$6.75	

Cooling Thermal Storage HT Rider

	New Dist Pricing
Billing and Metering Charge \$ 11.39	\$11.19
Off Peak Charge per KW off of peak billing demand per mo \$ 0.92	\$0.90

**PECO Energy Co.
Proof of Revenue 2009**

Electric PA PUC No. 3 RIDER SLE

		<u>2009 Billing</u>		<u>Existing</u>	<u>Existing 2009</u>	<u>New Pricing</u>	<u>New Revenue</u>
		<u>Determinants</u>		<u>2009</u>	<u>Revenue</u>	<u>(4)=(3)*SLE</u>	<u>(5)=(4)x(1)</u>
		(1)		(2)	(3)=(1)*(2)	multiplier	
(23)	Service Location Charge - Trans.	893,403	Locations	\$ 0.09	\$ 81,115		\$ 81,115
(24)	Service Location Charge - Dist	893,403	Locations	\$ 9.68	\$ 8,648,144	\$ 9.42	\$ 8,416,110
(25)	Service Location Charge - CTC	893,403	Locations	\$ 0.33	\$ 294,823		\$ 294,823
(26)					\$ 9,024,082		\$ 8,792,048
(27)	Transmission Charge						
(28)	Capacity Charge	186,822,907	Watt	\$ -	\$ -		\$ -
(29)	Energy Charge	64,299,698	kWh	\$ -	\$ -		\$ -
(30)					\$ -		\$ -
(31)	Variable Distribution Charge						
(32)	Capacity Charge	186,822,907	Watt	\$ -	\$ -		\$ -
(33)	Energy Charge	64,299,698	kWh	\$ -	\$ -		\$ -
(34)					\$ -		\$ -
(35)	Competitive Transition Charge						
(36)	Capacity Charge	186,822,907	Watt	\$ -	\$ -		\$ -
(37)	Energy Charge	64,299,698	kWh	\$ -	\$ -		\$ -
(38)					\$ -		\$ -
(39)	Electric Generation Charge						\$ -
(40)	Capacity Charge	186,822,907	Watt	\$ 0.0029	\$ 540,808	\$ 0.0029	\$ 540,808
(41)	Energy Charge	64,299,698	kWh	\$ 0.0186	\$ 1,195,974	\$ 0.0186	\$ 1,195,974
(42)					\$ 1,736,782		\$ 1,736,782
(43)							
(44)	Total Revenue				\$ 10,760,864		\$ 10,528,830

PECO ENERGY Co.
Proof of Revenue 2009
CAP Rider

	Trans.	CTC	Energy	Dist.	New Dist. Pricing
Rate R					
Cap A					
Fixed Distribution Charge				\$ 5.10	\$ 5.02
First 1000 kWh	\$ 0.29	\$ 1.35	\$ 2.84	\$ 2.42	\$ 2.38
Additional kWh	Cap D	Cap D	Cap D	Cap D	
Cap B					
Fixed Distribution Charge				\$ 5.18	\$ 5.10
Winter					
¢/kWh for first 650 kWh	0.08	0.47	0.96	0.66	0.65
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	4.32
Summer					
¢/kWh for first 650 kWh	0.08	0.47	0.96	0.66	0.65
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	4.32
Cap C					
Fixed Distribution Charge				\$ 5.18	\$ 5.10
Winter					
¢/kWh for first 650 kWh	0.14	0.77	1.61	1.10	1.08
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	4.32
Summer					
¢/kWh for first 650 kWh	0.14	0.77	1.61	1.10	1.08
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	4.32
Cap D					
Fixed Distribution Charge				\$ 5.18	\$ 5.10
Winter					
¢/kWh for first 650 kWh	0.27	1.24	2.65	2.12	2.09
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.32
Summer					
¢/kWh for first 650 kWh	0.27	1.24	2.65	2.12	2.09
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.32
Cap E					
Fixed Distribution Charge				\$ 5.18	\$ 5.10
Winter					
¢/kWh for first 650 kWh	0.42	1.90	4.07	3.26	3.21
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.32
Summer					
¢/kWh for first 650 kWh	0.42	1.90	4.07	3.26	3.21
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.32

	Trans.	CTC	Energy	Dist.	New Dist. Pricing
Rate RH					
Cap A					
Fixed Distribution Charge				\$ 5.10	\$ 4.99
First 2000 kWh Winter	\$ 1.05	\$ 4.80	\$ 10.75	\$ 8.30	\$ 8.12
First 1000 kWh Summer	\$ 1.05	\$ 4.80	\$ 10.75	\$ 8.30	\$ 8.12
Additional kWh	Cap D	Cap D	Cap D	Cap D	
Cap B					
Fixed Distribution Charge				\$ 5.18	\$ 5.07
Winter					
¢/kWh for first 650 kWh	0.08	0.45	1.00	0.63	0.62
¢/kWh for additional kWh	0.27	1.23	2.77	2.13	2.08
Summer					
¢/kWh for first 650 kWh	0.08	0.45	1.00	0.63	0.62
¢/kWh for additional kWh	0.56	3.01	6.68	4.20	4.11
Cap C					
Fixed Distribution Charge				\$ 5.18	\$ 5.07
Winter					
¢/kWh for first 650 kWh	0.14	0.75	1.66	1.05	1.03
¢/kWh for additional kWh	0.27	1.23	2.77	2.13	2.08
Summer					
¢/kWh for first 650 kWh	0.14	0.75	1.66	1.05	1.03
¢/kWh for additional kWh	0.56	3.01	6.68	4.2	4.11
Cap D					
Fixed Distribution Charge				\$ 5.18	\$ 5.07
Winter					
¢/kWh for all kWh	0.27	1.23	2.77	2.03	1.99
Summer					
¢/kWh for first 650 kWh	0.27	1.23	2.77	2.03	1.99
¢/kWh for additional kWh	0.56	2.56	5.72	4.2	4.11
Cap E					
Fixed Distribution Charge				\$ 5.18	\$ 5.07
Winter					
¢/kWh for first 650 kWh	0.42	2.64	4.34	3.11	3.04
¢/kWh for additional kWh	0.27	1.23	2.77	2.03	1.99
Summer					
¢/kWh for first 650 kWh	0.42	1.91	4.23	3.27	3.20
¢/kWh for additional kWh	0.56	2.56	5.72	4.20	4.11

PECO Energy Company

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE. \$5.10

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.57¢ per kWh for the first 500 kWh per dwelling unit

5.31¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.57¢ per kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.44¢ per kWh for the first 500 kWh per dwelling unit

3.99¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.44¢ per kWh

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the Monthly Pricing Option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

6.08¢ per kWh for the first 500 kWh per dwelling unit

6.78¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

6.08¢ per kWh

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

RATE RT RESIDENCE TIME-OF-USE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

DEFINITION OF PEAK-HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$10.20

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS (June through September)

1.87¢ per off-peak kWh

7.62¢ per on-peak kWh

WINTER MONTHS (October through May)

1.87¢ per off-peak kWh

6.99¢ per on-peak kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

1.90¢ per off-peak kWh

7.54¢ per on-peak kWh

WINTER MONTHS. (October through May)

1.90¢ per off-peak kWh

6.92¢ per on-peak kWh

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

3.99¢ per off-peak kWh

10.88¢ per on-peak kWh

WINTER MONTHS. (October through May)

3.99¢ per off-peak kWh

10.12¢ per on-peak kWh

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

RATE R-H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.07

METERING AND BILLING CREDITS: A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.33¢ per kWh for the first 500 kWh per dwelling unit
5.03¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.33¢ per kWh for the first 600 kWh per dwelling unit
1.80¢ per kWh for additional kWh.

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.35¢ per kWh for the first 500 kWh per dwelling unit
3.89¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.35¢ per kWh for the first 600 kWh per dwelling unit
1.40¢ per kWh for additional kWh.

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

6.34¢ per kWh for the first 500 kWh per dwelling unit
7.08¢ per kWh for additional kWh

WINTER MONTHS. (October through May)

6.34¢ per kWh for the first 600 kWh per dwelling unit
3.68¢ per kWh for additional kWh

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

SUMMER MONTHS. (June through September)

The Company will determine a market rate by May 1st for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company.

WINTER MONTHS. (October through May)

Same as the Standard Pricing Option winter months charge.

PECO Energy Company

RATE OP OFF-PEAK SERVICE

AVAILABILITY.

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement. Effective January 1, 2004, service under Rate OP will be restricted to service locations receiving Rate OP service or that are the subject of a Rate OP service application as of December 31, 2003.

SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 200 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 200 amperes the control device shall be furnished, installed and maintained by the customer. Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$4.55 per month

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.62¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.49¢ per kWh

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of January 1, 2002, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

2.05¢ per kWh

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

SUMMER MONTHS. (June through September)

The Company will determine a market rate by May 1st for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company

WINTER MONTHS. (October through May)

Same as the Standard Pricing Option winter months charge.

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing Option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request. If the returning customer has stayed with the Company for at least twelve months and is on the Monthly Pricing Option, the customer can request to be switched to the Standard Pricing Option with no minimum stay provision on this option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

The prices for Default PLR Service were determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Nos. R-00973953 and P-00971265.

Within one business day of a request from a customer, or a customer's EGS, to return the customer to PLR Service, the Company will send a letter to the customer requesting the customer to choose between the Standard Pricing Option and the Monthly Pricing Option. If the Company does not receive a response from the Customer within ten calendar days from the date of the letter, the terms and conditions of the Standard Pricing Option will apply. The Customer's return to PLR Service will become effective as of the next scheduled meter reading date, provided that the Company received the request for the return at least 16 days prior.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

RATE R-S RENEWABLE ENERGY SERVICE

AVAILABILITY.

Electric service in the entire territory of the Company for a customer served under Rate R, Rate R-H, Rate R-T or Rate GS, that has installed a device or devices that are, in PECO Energy's sole judgment, a bona fide technology for use in generating electricity from qualifying renewable energy installations not exceeding 40 kW, and that will be operated in parallel with the Company's system. Qualifying renewable energy installations include solar panels, wind, hydro, biomass, methane field, and fuel cell generation. The customer's equipment must conform to the installation requirements contained in Appendix II of the Company's published "Requirements For Parallel Operation Of Generation." The Company will modify its distribution and transmission facilities as necessary to interconnect with the customer at a single point. A customer will be charged for all modifications, additions or retirements made to provide the interconnection, in excess of \$1000 in accordance with Appendix II of the "Requirements for Parallel Operation of Generation."

(Not available when the source of supply is service purchased from a neighboring Company under Rate BLI Borderline Interchange Service.)

METERING/BILLING PROVISIONS.

A customer may select one of the following billing and metering options in conjunction with the Applicable Rate R, Rate R-H, Rate R-T or Rate GS charges, whether receiving generation services and selling excess energy to the Company or an EGS.

(a) A non-ratcheted, bi-directional meter, such as the existing meter at the facility, may be used to record net energy sales to the customer.

(b) Two meters may be installed. One will measure the energy delivered by the Company that the customer uses, and the other will measure the energy delivered to the Company from the customer that is generated by the customer's qualified renewable energy installation.

(c) PECO Energy shall provide such other Qualified Meters on such terms as shall be approved by the Commission.

PECO will also provide metering and/or billing to a customer contracting for the purchase and/or sale of energy from an EGS providing net metering service. A customer may also arrange for competitive billing from an EGS, and/or Advanced Meter Services from an AMSP.

If, in any billing month, the amount of energy delivered by the Company that the customer uses is greater than the amount of energy the customer delivered to the Company, then the Company will bill the customer for the difference in all usage based charges on a per kWh basis pursuant to the applicable Rate R, RH, RT or GS rate schedule. If, in any billing month, the amount of energy delivered by the Company that the customer uses is less than the amount of energy the customer delivered to the Company, the Company will not bill the customer for any usage based charges on a per kWh basis and will pay the customer under Option (b) or (c) for the excess using the monthly average PJM billing rate, market clearing price, or its successor. For customers with Rate R-T, and the appropriate metering equipment (Option(c)), the billing will reflect the on-peak and off-peak generation and use and a metering charge under Option (C) will apply. A monthly meter charge shall apply if Option (b) or (c) is selected. A customer may sell any excess energy to an EGS other than PECO Energy at prices agreed upon between the customer and the EGS.

CURRENT CHARACTERISTICS. Standard secondary service as defined under the qualifying rate schedule.

METERING CHARGE: Under Option (a), service under R-S includes no metering charges in addition to any metering or Fixed Distribution Service Charge under the applicable rate schedule. Customers under Options (b) or (c), who receive metering service from an AMSP shall receive as a credit for the meter a portion of the Fixed Distribution Service Charge under their applicable rate schedule. Customers under Rate RT or taking Options (b) or (c) shall only pay the incremental cost over their existing meter charges.

Option (b) - \$ 4.40

Option (c) - meter cost shall be based upon the net incremental cost of purchasing and installing the new metering equipment as approved by the Commission.

MONTHLY RATE TABLE FOR NET ENERGY USED BY CUSTOMER. (See Applicable Rate R, Rate R-H, Rate RT or Rate GS for charges.).

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge for the applicable Rate R, Rate R-H, Rate R-T or Rate GS Service and the metering charge if the customer has selected Option (b) or Option(c). Customers receiving service under metering/billing Option (a): If the renewable energy installation generates more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy.

Customers receiving service under metering/billing Option (b) or (c): the customer shall not be charged for any energy received from the Company that is less than the amount delivered to the Company in the billing month but shall be paid an amount for such excess delivered to the Company as described below. If the customer receives more energy from the Company than is delivered to the Company, the customer shall be billed for the excess energy and capacity pursuant to the applicable Rate R, Rate R-H, Rate RT or Rate GS Charges. For customers that deliver more energy to the Company than is received from the Company, PECO will pay for the excess energy using the monthly average PJM market clearing price, or its successor. Customers receiving service in conjunction with Rate R-T shall be paid for excess energy delivered to the Company at the monthly average PJM peak and/or off-peak rates as applicable.

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

\$ 6.55 for single-phase service without demand measurement, or
\$ 8.56 for single-phase service with demand measurement, or
\$23.15 for polyphase service.

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

3.54¢ per kWh for the first 80 hours' use of billing demand
* 1.66¢ per kWh for the next 80 hours' use of the billing demand
1.05¢ per kWh for additional use; except
0.46¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

COMPETITIVE TRANSITION CHARGE:

7.50¢ per kWh for the first 80 hours' use of billing demand
* 3.53¢ per kWh for the next 80 hours' use of billing demand
2.24¢ per kWh for additional use; except
0.99¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

12.48¢ per kWh for the first 80 hours' use of billing demand
* 6.80¢ per kWh for the next 80 hours' use of billing demand
4.93¢ per kWh for additional use; except
3.15¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

* During October through May this block is eliminated.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis), nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts. There will be a one-time waiver of the application of the previous sentences as they relate to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

RATE-GS GENERAL SERVICE (continued)

MINIMUM CHARGE

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.25 per KWH of billing demand, as follows: **Variable Distribution-\$0.91 per kW; Competitive Transition Charge-\$1.88 per kW; Energy and Capacity-\$3.12 per kW (Energy and Capacity Charge applicable only if Customer receives Default PLR Service).**

HEATING MODIFICATION.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

METERING.

A. Single Meter.

Applicable where the area served through the single meter is heated solely by permanently connected electric space heating installations (1) acceptable to the Company; (2) sensitive to outdoor temperature; and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until January 2, 2000 unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

B. Separate Meters.

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.82¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.76¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains

Competitive Energy Supply: 4.26¢ per kWh

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

OFF-PEAK THERMAL STORAGE PROVISION.

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.39 per month, plus the charges listed below.

OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.40¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.99¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

2.06¢ per kWh

RATE-GS GENERAL SERVICE (continued)

ON-PEAK USAGE DURING THE WINTER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE:	2.16¢ per kWh
COMPETITIVE TRANSITION CHARGE:	1.51¢ per kWh
ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.	3.17¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

SPECIAL PROVISION.

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company, non-profit rescue squad, non-profit ambulance service or a non-profit senior citizen center meeting the requirements set forth below, may, upon application, elect to have its electric service billed at any of the following rate schedules: Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of an electric service contract for a minimum term of one year at the chosen rate will be required of any entity electing service pursuant to the options provided by this provision.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

VOLUNTEER FIRE COMPANY - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) or the Commonwealth as a non-profit entity and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

NON-PROFIT RESCUE SQUAD - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility recognized by the Pennsylvania Emergency Management Agency (PEMA) or the Pennsylvania Department of Health as a provider of rescue services. The use of electric service at this location shall be to support the activities of the non-profit rescue squad. Any fund raising activities at this service location must be used solely to support the non-profit rescue squad operations.

NON-PROFIT AMBULANCE SERVICE - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility licensed by the Pennsylvania Department of Health as a provider of ambulance services. The use of electric service at this location shall be to support the activities of the non-profit ambulance service. Any fund raising activities at this service location must be used solely to support the non-profit ambulance service operations.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

PAYMENT TERMS. Standard.

PECO Energy Company**Superseding xxx Revised Page No. 48****RATE-PD PRIMARY-DISTRIBUTION POWER****AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$271.78

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$1.77 per kW of billing demand
 1.56¢ per kWh of the first 150 hours' use of billing demand
 0.92¢ per kWh of the first next 150 hours' use of billing demand
 0.29¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

\$3.29 per kW of billing demand
 2.92¢ per kWh of the first 150 hours' use of billing demand
 1.73¢ per kWh for the next 150 hours' use of billing demand
 0.56¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$4.72 per kW of billing demand
 5.95¢ per kWh of the first 150 hours' use of billing demand
 4.25¢ per kWh for the next 150 hours' use of billing demand
 2.57¢ per kWh for additional use.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis). There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

PECO Energy Company

Superseding xxxx Revised Page No. 49

RATE-HT HIGH-TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$286.24

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$1.65 per kW of billing demand
0.88¢ per kWh of the first 150 hours' use of billing demand
0.52¢ per kWh of the next 150 hours' use of billing demand,
but not more than 7,500,000 kWh
0.16¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

\$4.92 per kW of billing demand
2.64¢ per kWh for the first 150 hours' use of billing demand
1.57¢ per kWh for the next 150 hours' use of billing demand,
but not more than 7,500,000 kWh
0.50¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$6.93 per kW of billing demand
5.35¢ per kWh for the first 150 hours' use of billing demand
3.83¢ per kWh for the next 150 hours' use of billing demand,
but not more than 7,500,000 kWh
2.33¢ per kWh for additional use.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

TIME-OF-USE ADJUSTMENT:

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
For customers supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.
For customers supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

PECO Energy Company

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

MONTHLY RATE TABLE.

MERCURY-VAPOR LAMPS	PRICE PER LIGHTING UNIT				DISTRIBUTION	
	CTC		ENERGY & CAPACITY		(Co.Pole) (Cust.Pole)	
	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)
100 Watts (nominally 4,000 Lumens)	\$1.09	\$1.02	\$1.75	\$1.58	\$11.20	\$10.03
175 Watts (nominally 8,000 Lumens)	\$1.49	\$1.43	\$2.38	\$2.21	\$15.18	\$14.05
250 Watts (nominally 12,000 Lumens)	\$1.85	\$1.80	\$2.93	\$2.78	\$18.70	\$17.70
400 Watts (nominally 20,000 Lumens)	\$2.39	\$2.32	\$3.78	\$3.59	\$24.13	\$22.81
400 Watts Floodlight (nominally 22,000 Lumens)	\$2.58	\$2.51	\$4.09	\$3.89	\$26.09	\$24.78

SODIUM-VAPOR LAMPS	PRICE PER LIGHTING UNIT				DISTRIBUTION	
	CTC		ENERGY & CAPACITY		(Co.Pole) (Cust.Pole)	
	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)
70 Watts (nominally 5,800 Lumens)	\$1.50	\$1.44	\$2.39	\$2.22	\$15.28	\$14.14
250 Watts (nominally 25,000 Lumens)	\$2.41	\$2.34	\$3.81	\$3.62	\$24.32	\$23.00
400 Watts (nominally 50,000 Lumens)	\$2.65	\$2.58	\$4.19	\$3.99	\$26.70	\$25.38
400 Watts Floodlight (nominally 50,000 Lumens)	\$2.85	\$2.78	\$4.49	\$4.30	\$28.65	\$27.33

STANDARD METAL HALIDE LAMPS	PRICE PER LIGHTING UNIT				DISTRIBUTION	
	CTC		ENERGY & CAPACITY		(Co.Pole) (Cust.Pole)	
	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)
100 Watts (nominally 7,800 Lumens)	\$0.60	\$0.68	\$0.95	\$0.91	\$22.93	\$22.17
175 Watts (nominally 13,000 Lumens)	\$0.59	\$1.14	\$1.58	\$1.53	\$24.02	\$22.62
250 Watts (nominally 20,500 Lumens)	\$0.94	\$1.80	\$2.50	\$2.39	\$25.39	\$24.00
400 Watts (nominally 36,000 Lumens)	\$2.80	\$2.73	\$4.42	\$4.23	\$28.21	\$26.93
1000 Watts (nominally 110,000 Lumens)	\$4.96	\$4.89	\$7.75	\$7.56	\$49.36	\$48.08

STANDARD HIGH PRESSURE SODIUM LAMPS	PRICE PER LIGHTING UNIT				DISTRIBUTION	
	CTC		ENERGY & CAPACITY		(Co.Pole) (Cust.Pole)	
	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)
50 Watts (nominally 4,000 Lumens)	\$1.54	\$1.52	\$1.83	\$1.71	\$18.36	\$16.96
70 Watts (nominally 5,800 Lumens)	\$1.68	\$1.62	\$2.69	\$2.50	\$17.18	\$15.90
100 Watts (nominally 9,500 Lumens)	\$1.78	\$1.71	\$2.85	\$2.65	\$18.17	\$16.89
150 Watts (nominally 16,000 Lumens)	\$1.95	\$1.88	\$3.11	\$2.92	\$19.85	\$18.56
250 Watts (nominally 25,000 Lumens)	\$2.31	\$2.24	\$3.65	\$3.46	\$23.30	\$22.01
400 Watts (nominally 50,000 Lumens)	\$2.81	\$2.74	\$4.43	\$4.24	\$28.26	\$26.97
1,000 Watts (nominally 130,000 Lumens)	\$3.41	\$3.40	\$11.44	\$10.95	\$32.33	\$32.33

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

PECO Energy Company

Superseding xxxx Revised Page No. 53

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA

AVAILABILITY.

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

CHARACTERISTICS OF SUPPLY.

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

For Lighting Units in service as of the fifteenth day of the month.

\$ 8.58 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.

\$ 9.18 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$12.80 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

VARIABLE DISTRIBUTION SERVICE CHARGE:

0.15¢ per watt.

0.77¢ per kWh of energy billed

COMPETITIVE TRANSITION CHARGE:

0.18¢ per watt.

1.43¢ per kWh of energy billed

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

0.15¢ per watt.

2.91¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

LIGHTING UNIT.

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

PECO Energy Company

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.

Incandescent Filament Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
320 Lumens	32	\$ 72.42	\$ 14.50	\$19.68
600 Lumens	58	\$100.91	\$ 20.20	\$27.42
1,000 Lumens	103	\$141.55	\$ 28.35	\$38.46
2,500 Lumens	202	\$194.79	\$ 38.99	\$52.93
6,000 Lumens	448	\$222.23	\$ 44.49	\$60.39
10,000 Lumens	690	\$266.06	\$ 53.26	\$72.29

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
4,000 Lumens	115	\$166.57	\$33.36	\$45.26
8,000 Lumens	191	\$175.92	\$35.22	\$47.80
12,000 Lumens	275	\$187.57	\$37.56	\$50.97
20,000 Lumens	429	\$220.34	\$44.11	\$59.87
42,000 Lumens	768	\$313.87	\$62.85	\$85.29
59,000 Lumens	1,090	\$353.80	\$70.84	\$96.14

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
5,800 Lumens	94	\$165.32	\$33.10	\$44.92
9,500 Lumens	131	\$179.75	\$35.98	\$48.84
16,000 Lumens	192	\$201.88	\$40.42	\$54.86
25,000 Lumens	294	\$229.36	\$45.92	\$62.32
50,000 Lumens	450	\$273.28	\$54.71	\$74.26

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

GENERAL PROVISIONS.

1. **Service.** The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
2. **Outage Allowances.** Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service and CTC charges. If the customer receives Default PLR service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rate, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
3. **Lighting Installations.** The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

PECO Energy Company

Superseding xxxx Revised Page No. 58

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

A qualified agency or association may receive service under this tariff effective with their first scheduled billing cycle beginning after September 6, 1999.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$6.92 per Service Location (as defined below)

COMPETITIVE TRANSITION CHARGE: .156¢ per Watt
.985¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

.319 ¢ per Watt
3.42¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: *Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.*

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

PECO Energy Company

RATE TL TRAFFIC LIGHTING SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.08¢ per kWh

COMPETITIVE TRANSITION CHARGE: 3.48¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

6.61¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

MINIMUM CHARGE.

\$3.56 per month per signal light.

TERM OF CONTRACT.

The initial contract term for each signal light installation shall be for at least one year.

PAYMENT TERMS.

Standard.

PECO Energy Company

RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,241.75 per delivery point

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$2.98 per kW of billing demand

0.23¢ per kWh

COMPETITIVE TRANSITION CHARGE:

\$5.88 per kW of billing demand

0.45¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$8.51 per kW of billing demand

2.31¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

TIME-OF-USE ADJUSTMENT:

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For delivery points supplied at 33,000 volts: 7¢ per kW

For delivery points supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.

For delivery points supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis).

There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point &

PECO Energy Company

Superseding xxxx Revised Page No. 64

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

LIGHTING DISTRIBUTION SERVICE DEFINED. All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE:	11.29¢ per kWh
COMPETITIVE TRANSITION CHARGE:	1.13¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

1.75¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE

PLAN OF MONTHLY BILLING.

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION.

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

TERM OF CONTRACT.

The initial contract term for each lighting unit shall be for at least one year.

AUXILIARY SERVICE RIDER (continued)

indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE. Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

RATE AND BILLING.

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

Supplementary Power. Billing shall be under the provisions of the applicable rate and riders..

Firm Back-up Power. Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.33 per kW
Competitive Transition Charge:	\$0.88 per kW
Energy and Capacity Charge:	\$2.00 per kW

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.85¢ per kWh
Competitive Transition Charge:	2.30¢ per kWh
Energy and Capacity Charge:	5.22¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	1.86¢ per kWh
Competitive Transition Charge:	2.82¢ per kWh
Energy and Capacity Charge:	5.87¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	2.30¢ per kWh
Competitive Transition Charge:	3.75¢ per kWh
Energy and Capacity Charge:	7.23¢ per kWh

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

Interruptible Back-Up Power.

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.16¢ per kWh
Competitive Transition Charge:	0.50¢ per kWh
Energy and Capacity Charge:	2.34¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	0.29¢ per kWh
Competitive Transition Charge:	0.56¢ per kWh
Energy and Capacity Charge:	2.57¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	0.83¢ per kWh
Competitive Transition Charge:	1.75¢ per kWh
Energy and Capacity Charge:	4.26¢ per kWh

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multipledwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E) apply: **CAP A - PECO Cares Program**: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - Injury or illness
 - High medical bills
 - Medically related usage
 - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - Children below 8 years of age
 - Disabled persons
 - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

MONTHLY RATE – CAP A:

	RATE R	RATE RH
Fixed Distribution Service Charge	\$5.02	\$4.99
Variable Distribution Service Charge		
	1 st 1000 KWH	1 st 2,000 KWH
	2.38	\$8.12
	Additional KWH	Winter ¹
	CAP D ²	1 st 1,000 KWH Summer ¹
		\$8.12
		Additional KWH
		CAP D ²
Competitive Transition Charge		
	1 st 1000 KWH	1 st 2,000 KWH
	\$1.35	\$4.80
	Additional KWH	Winter ¹
	CAP D ²	1 st 1,000 KWH Summer ¹
		\$4.80
		Additional KWH
		CAP D ²
Energy and Capacity Charge		
	1 st 1000 KWH	1 st 2,000 KWH
	\$2.84	\$10.75
	Additional KWH	Winter ¹
	CAP D ²	1 st 1,000 KWH Summer ¹
		\$10.75
		Additional KWH
		CAP D ²

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

² Rate R - for the usage exceeding 1000 kWh, the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used. Rate RH - for the usage exceeding 2000 kWh winter/1000 kWh summer the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used.

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

Customer Assistance Program (CAP) Rider – (Continued)

CAP B: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines and who are not eligible for CAP A will be eligible for the CAP B Rate which provides a nominal 85% discount on the pricing of the first 650 kWh of usage.

CAP C: Customers with annual household gross incomes at or greater than 26% but less than 51% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 75% discount on the pricing of the first 650 kWh of usage.

CAP D: Customers with annual household gross incomes at or greater than 51% but less than 101% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 50% discount on the pricing of the first 650 kWh of usage.

CAP E: Customers with annual household gross incomes from 101% up to and including 150% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E Rate which provides a nominal 26% discount on the pricing of the first 650 kWh of usage.

MONTHLY RATE TABLES (CAP B – E Rates):

RATE R

	CAP B	CAP C	CAP D	CAP E
Fixed Distribution Service Charge	\$5.10	\$5.10	\$5.10	\$5.10
	¢/kWh	¢/kWh	¢/kWh	¢/kWh
Variable Distribution Service Charge				
first 650 kWh	.65	1.08	2.09	3.21
additional kWh	4.32	4.32	4.32	4.32
Competitive Transition Charge				
first 650 kWh	.47	.77	1.24	1.90
additional kWh	3.09	3.09	2.57	2.57
Energy and Capacity Charge *				
first 650 kWh	.96	1.61	2.65	4.07
additional kWh	5.56	5.56	5.49	5.49

Customer Assistance Program (CAP) Rider – (Continued)

RATE RH

	CAP B Summer	CAP B Winter	CAP C Summer	CAP C Winter	CAP D Summer	CAP D Winter	CAP E Summer	CAP E Winter
Fixed Distribution Service Charge	\$5.07	\$5.07	\$5.07	\$5.07	\$5.07	\$5.07	\$5.07	\$5.07
	¢/kWh							
Variable Distribution Service Charge								
first 650 kWh	.62	.62	1.03	1.03	1.99	1.99	3.20	3.04
additional kWh	4.11	2.08	4.11	2.08	4.11	1.99	4.11	1.99
Competitive Transition Charge								
first 650 kWh	.45	.45	.75	.75	1.23	1.23	1.91	2.64
additional kWh	3.01	1.23	3.01	1.23	2.56	1.23	2.56	1.23
Energy and Capacity Charge *								
first 650 kWh	1.00	1.00	1.66	1.66	2.77	2.77	4.23	4.34
additional kWh	6.68	2.77	6.68	2.77	5.72	2.77	5.72	2.77

* CAP (A - C) Rate customers will not be able to obtain Competitive Energy Supply.

ENERGY AND CAPACITY CHARGE: The preceding Energy and Capacity Charges are not applicable to the customer if the customer is eligible for and obtains Competitive Energy Supply, and therefore will only apply if the customer receives Default PLR Service.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 650 kWh of usage on their PECO Energy bill, as follows:

Customer Assistance Program (CAP) Rider – Continued

CUSTOMER CREDIT WHEN OBTAINING COMPETITIVE ENERGY SUPPLY (applicable to CAP D & E only):

RATE R		RATE RH			
CAP D	CAP E	CAP D		CAP E	
		Summer	Winter	Summer	Winter
2.86¢/kWh	1.43 ¢/kWh	2.97 ¢/kWh	2.97 ¢/kWh	1.50 ¢/kWh	1.39 ¢/kWh

METERING AND BILLING CREDITS. A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

CERTIFICATION. Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process. In addition, PECO may also utilize the LIHEAP cash grant amount to help determine income level.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate. Customers being considered for the CAP Rider will be required to:

- Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO Energy.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE. Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

ARREARAGE.

Customers who qualify and are placed on the CAP Rider will have their pre-program arrearage forgiven if they remain current on their CAP bill for six consecutive months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

An additional payment arrangement shall be available to CAP customers who become delinquent and who either are (a) transitioning from one CAP rate to one with a greater discount, (b) have experienced extenuating circumstances, (c) incur increases greater than 30% of their household expenses in non-discretionary household costs essential to the customer's well being, or (d) have experienced a material decline in household income.

(C)

(C) Denotes Change

COOLING THERMAL STORAGE HT RIDER

AVAILABILITY/APPLICABILITY. To customers displacing at least 50% of their conventional cooling capacity by utilizing a qualifying Cooling Thermal Storage application. To qualify, the customer must submit to the Company for technical review and approval, an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 p.m. on Fridays and during the months of June through September, On-Peak Hours will commence at 10:00 a.m. instead of 8:00 a.m. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate HT, including all its terms and guarantees, is applicable to service provided during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) in Rate HT shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. During the eight months of October through May, the billing demand will not be less than 80% of the average billing demand in the preceding months of June through September. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

MONTHLY RATE TABLE.

Cooling Thermal Storage Service Billing and Metering Charge: \$11.19
Off-peak charge per kW of Off-Peak billing demand per month: \$0.90

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

PECO Energy Company

EMPLOYMENT AND ECONOMIC RECOVERY RIDER (continued)

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy & Capacity*</u>
one (1) through five (5)	0.006 cents	+ 0.014cents	+ 0.033 cents
six (6)	0.004 cents	+ 0.012 cents	+ 0.027 cents
seven (7)	0.003 cents	+ 0.009 cents	+ 0.020 cents
eight (8)	0.002 cents	+ 0.006 cents	+ 0.013 cents
nine (9)	0.001 cents	+ 0.003 cents	+ 0.007 cents

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

B. QUALIFYING NEW SERVICE LOCATION

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions are true:
 - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
 - b. The customer has an unpaid balance which includes a late fee.
 - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area, as defined in Title 12, Chapter 121 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through five (5)	0.110 cents	0.292 cents	0.665 cents
six (6)	0.088 cents	0.234 cents	0.532 cents
seven (7)	0.066 cents	0.176 cents	0.399 cents
eight (8)	0.044 cents	0.117 cents	0.266 cents
nine (9)	0.022 cents	0.059 cents	0.133 cents

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through four (4)	0.148 cents	0.394 cents	0.897 cents

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

TERM OF CONTRACT. This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.

RENEWAL. A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.

TRANSFER OF OWNERSHIP. The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

PECO Energy Company

LARGE INTERRUPTIBLE LOAD RIDER (continued)

C. Exclusively Off-Peak:

1. Same as A.2. above.

If an interruption spans On-Peak and Off-Peak Hours, the "Firm Demand Adjustment" will be based on the customer's third highest half-hour demand during the On-Peak Hours of interruption. The "Penalty per kW of Uninterrupted Demand" will be based on the customer's highest half-hour demand measured during the entire interruption period, except that in the interruption period, except that in the months of October through May, such penalty shall be based on the highest half-hour measured demand during the Off-Peak Hours of the interruption.

Request for Test: Twelve months or thereafter following the month in which a customer fails to interrupt to its firm demand, the customer may request a test interruption to be conducted during On-Peak Hours to establish a new firm demand. The Company, in its sole judgment, will schedule the time and establish the length and acceptance criteria for the test interruption and will determine if the customer has met the acceptance criteria. A test interruption will establish a customer's new firm demand.

UNBUNDLED RATE AND BILLING.

Definition of Peak Billing Hours: On-peak billing hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff); except that On-Peak billing hours will end at 4:00 pm on Fridays. Off-peak billing hours are all hours other than On-Peak billing hours.

On-Peak Billing Demand: The On-Peak billing demand shall be the firm demand as originally specified in the contract or the adjusted firm demand (as determined in accordance with the "Penalty For Failure To Interrupt" section), if applicable, between the customer and the Company, adjusted for power factor and excess Off-Peak demand, if any. The On-Peak billing demand for the winter billing months of October through May shall not be less than 80% of the highest billing demand during the summer billing period before execution of the contract. In no case shall the On-Peak billing demand be less than the minimum billing demand calculated in accordance with the customer's applicable firm Rate (Rate HT or Rate EP). If the Company, pursuant to Rule 11.3 of the Company's Tariff, permits a customer to reduce its firm demand during a winter billing month, the customer's On-Peak billing demand for the remaining winter months shall not be less than 80% of the highest billing demand in the most recent preceding summer billing period.

Off-Peak Billing Demand: The Off-Peak billing demand shall be the amount by which the maximum measured demand during Off-Peak Hours exceeds the On-Peak billing demand, whether the latter is a minimum or an actual measured demand adjusted for power factor, except that, when said maximum measured demand during Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, said maximum registered measured demand shall be reduced by the amount of such excess. In addition, when the highest measured demand during the Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, the amount of such excess Off-Peak demand shall be added to the On-Peak Billing Demand.

Distribution Charges:

Fixed Distribution Service Charge: Rate HT Fixed Distribution Charge using On-Peak Billing Demand

Variable Distribution Service Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d) and applicable gross receipts tax): \$0.0052 per kWh

Variable Distribution Service Charges for all other kWh: Rate HT Variable Distribution Charges using On-Peak Billing Demand

Off-peak Charge per kW of Off-Peak billing demand per month: \$0.90

Night Service Billing and Metering Charge: \$11.19

Competitive Transition Charges:

Competitive Transition Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.00 per kWh
Competitive Transition Charges for all other kWh: Rate HT Competitive Transition Charges using On-Peak Billing Demand

Energy and Capacity Charges:

Energy and Capacity Charge for On-Peak kWh associated with the customer's interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): PECO Energy hourly PJM billing rate or its replacement (adjusted for Pennsylvania Gross Receipts Tax). The energy usage billed at this rate shall not exceed the energy usage during the Off-Peak Hours during the current billing month.
Energy and Capacity Charges for all other kWh: Rate HT Energy Charges using On-Peak Billing Demand.

THE STATE TAX ADJUSTMENT CLAUSE AND RATE HT TIME-OF-USE ADJUSTMENT CLAUSES ARE NOT APPLICABLE TO THE ON-PEAK ENERGY AND CAPACITY CHARGES ASSOCIATED WITH THE CUSTOMER'S INTERRUPTIBLE LOAD. THE NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLIES TO THIS RIDER.
FACILITIES.

NIGHT SERVICE GS RIDER

(The number of customers served under this rider may be limited
by the availability of the required demand meters.)

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$8.78

The meter charge will be \$5.00 for those customers served before November 23, 1983 whose metering does not provide for the extended Off-Peak Hours beginning at 4:00 pm on Fridays.

Charge per kW of Off-Peak billing demand per month: \$0.47 per kW.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand.

OTHER RIDERS. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

NIGHT SERVICE HT RIDER

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rates HT or EP, including all terms and guarantees, are applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$11.19
Charge per kW of Off-Peak billing demand per month: \$0.90

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

OTHER RIDERS. Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

NIGHT SERVICE PD RIDER

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate PD, including all terms and guarantees, is applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$11.07
Charge per kW of Off-Peak billing demand per month: \$0.85

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

OTHER RIDERS. Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

SEASONAL CAPACITY CHARGE SERVICE RIDER

AVAILABILITY. For service to Rate HT customers that satisfy both of the following eligibility requirements:

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

RATE AND BILLING. Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

Summer Months
(June through September)

Distribution Charge \$3.13 per kW
CTC \$9.22 per kW

Winter Months
(October through May)

Distribution Charge \$0.79 per kW
CTC \$2.30 per kW

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

Summer Months
Energy and Capacity Charge \$13.05 per kW

Winter Months
Energy and Capacity Charge \$3.26 per kW

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

OTHER RIDERS. A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

TERM OF CONTRACT. Service under this rider shall be for a period of at least three years.

PECO Energy Company

Superseding xxxx Revised Page No. 96A

SUBURBAN STREET LIGHTING RIDER

AVAILABILITY.

Available with the first regular billing cycle beginning after September 6, 1999 and limited to qualified governmental agencies and community associations that were served under base Rate SL-E as of July 8, 1999. If, however, any qualified customer that utilizes this rider chooses at any point to switch to base Rate SL-E, said customer may not thereafter return to this rider.

This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$9.42 per Service Location (as defined below)
SERVICE LOCATION CTC CHARGE: \$0.33 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.29¢ per Watt
1.86¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION. A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND. The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED. The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS. Per Rate SL-E.

PECO Energy Company

Transmission Charges – Continued

	Per kWh (except where noted)
Rate R - CAP A	
1st 1000 kWh	.29¢ **
Over 1000 kWh	CAP D
Rate R - CAP B	
1st 650 kWh	.08 ¢
Additional	.55 ¢
Rate R - CAP C	
1st 650 kWh	.14 ¢
Additional	.55 ¢
Rate R - CAP D	
1st 650 kWh	.27 ¢
Additional	.55 ¢
Customer Credit *	(.28 ¢)
Rate R - CAP E	
1 st 650 kWh	.42¢
Additional	.55 ¢
Customer Credit *	(.13¢)
Rate RH - CAP A	
1 st 2000kWh Winter	\$1.05 **
1st 1000kWh Summer	\$1.05 **
Over 2000/1000 kWh	CAP D
Rate RH - CAP B	
Winter	
1st 650 kWh	.08 ¢
Additional	.27 ¢
Summer	
1st 650 kWh	.08 ¢
Additional	.56¢
Rate RH - CAP C	
Winter	
1st 650 kWh	.14 ¢
Additional	.27 ¢
Summer	
1st 650 kWh	.14 ¢
Additional	.56¢
Rate RH - CAP D	
Winter	
All kWh	.27 ¢
Customer Credit *	(.29¢)
Summer	
1 st 650 kWh	.27 ¢
Additional	.56¢
Customer Credit *	(.29¢)
Rate RH - CAP E	
Winter	
1 st 650 kWh	.42¢
Additional	.27 ¢
Customer Credit *	(.14 ¢)
Summer	
1 st 650 kWh	.42¢
Additional	.56¢
Customer Credit *	(.14 ¢)

* Customer Credit when obtaining competitive energy on 1st 650 kWh
 ** Charges are flat charges

2010

**PECO Energy Company
PSEG Merger, Docket # A-110550F0160**

2010 Unbundled Revenue

	<u>Sales</u> (MWh)	<u>Total New Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>Alloc</u> %	Allocation	<u>New</u> <u>Distribution</u> (3a)	<u>CTC</u> (4)	<u>Market Energy</u> (5)=1-2-3a-4
HT	16,429,762	\$ 1,320,703,874	\$ 61,490,684	\$ 133,682,546	11.57%	\$0	\$ 133,682,546	\$ 355,679,403	\$ 769,851,241
EP	796,356	\$ 65,944,518	\$ 2,954,428	\$ 9,252,030	0.78%	\$0	\$ 9,252,030	\$ 16,560,725	\$ 37,177,334
PD	827,843	\$ 89,180,624	\$ 3,935,358	\$ 15,186,158	2.08%	\$0	\$ 15,186,158	\$ 22,770,388	\$ 47,288,719
GS	9,122,680	\$ 1,168,287,669	\$ 54,651,341	\$ 179,889,512	24.64%	\$0	\$ 179,889,512	\$ 318,892,652	\$ 614,854,164
GS	9,085,836	\$ 1,163,558,808	\$ 54,433,958	\$ 179,101,040	24.54%	\$0	\$ 179,101,040	\$ 317,610,464	\$ 612,413,345
TL	36,844	\$ 4,728,861	\$ 217,382	\$ 788,472	0.10%	\$0	\$ 788,472	\$ 1,282,188	\$ 2,440,819
RH	2,782,991	\$ 320,381,194	\$ 11,292,732	\$ 99,311,680	10.48%	\$0	\$ 99,311,680	\$ 67,901,607	\$ 141,875,175
R	10,546,416	\$ 1,670,225,317	\$ 59,918,362	\$ 585,840,267	45.86%	\$0	\$ 585,840,267	\$ 372,010,396	\$ 652,456,292
R	10,546,256	\$ 1,670,203,914	\$ 59,917,551	\$ 585,833,549	45.86%	\$0	\$ 585,833,549	\$ 372,005,357	\$ 652,447,457
RT	160	\$ 21,403	\$ 811	\$ 6,718	0.00%	\$0	\$ 6,718	\$ 5,038	\$ 8,835
OP	360,904	\$ 28,175,569	\$ 174,200	\$ 18,839,167	2.04%	\$0	\$ 18,839,167	\$ 1,778,901	\$ 7,383,301
SLP	83,756	\$ 14,504,208	\$ 147,137	\$ 10,179,640	1.13%	\$0	\$ 10,179,640	\$ 1,506,360	\$ 2,671,071
SLS	9,907	\$ 3,094,468	\$ 44,285	\$ 2,099,259	0.41%	\$0	\$ 2,099,259	\$ 403,433	\$ 547,491
SLE	65,230	\$ 10,303,364	\$ 113,715	\$ 6,413,742	0.84%	\$0	\$ 6,413,742	\$ 938,297	\$ 547,491
OTHER	18,058	\$ 3,724,787	\$ 17,826	\$ 2,957,192	0.17%	\$0	\$ 2,957,192	\$ 292,215	\$ 457,554
POL	13,631	\$ 3,094,468	\$ 14,727	\$ 2,457,452	0.17%	\$0	\$ 2,457,452	\$ 242,197	\$ 380,092
AL	4,426	\$ 630,319	\$ 3,098	\$ 499,740	0.00%	\$0	\$ 499,740	\$ 50,018	\$ 77,462
TOTAL	41,043,902	\$ 4,694,525,592	\$ 194,740,066	\$1,063,651,195	100.00%	\$0	\$ 1,063,651,195	\$ 1,158,734,378	\$ 2,275,109,833
¢/kWh		11.44	0.47	2.59		\$0	2.59	2.82	5.54

* Reflects 1.45% growth rate

**PECO Energy Company
PSEG Merger, Docket # A-110550F0160**

2010 Unbundled Unit Rates (¢/kWh)

	<u>Sales</u> (MWh)	<u>Total New Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>\$0</u> <u>Alloc</u> <u>\$ (40,578,520)</u> <u>%</u> <u>Allocation</u>		<u>New</u> <u>Distribution</u> (3a)	<u>CTC</u> (4)	<u>Market Energy</u> (6)=1-2-3a-4-5
HT	16,429,762	8.04	0.37	0.81	11.57%	\$0	0.81	2.16	4.69
EP	796,356	8.28	0.37	1.16	0.78%	\$0	1.16	2.08	4.67
PD	827,843	10.77	0.48	1.83	2.08%	\$0	1.83	2.75	5.71
GS	9,122,680	12.81	0.60	1.97	24.64%	\$0	1.97	3.50	6.74
GS	9,085,836	12.81	0.60	1.97	24.54%	\$0	1.97	3.50	6.74
TL	36,844	12.83	0.59	2.14	0.10%	\$0	2.14	3.48	6.62
RH	2,782,991	11.51	0.41	3.57	10.48%	\$0	3.57	2.44	5.10
R	10,546,416	15.84	0.57	5.55	45.86%	\$0	5.55	3.53	6.19
R	10,546,256	15.84	0.57	5.55	45.86%	\$0	5.55	3.53	6.19
RT	160	13.36	0.51	4.19	0.00%	\$0	4.19	3.14	5.51
OP	360,904	7.81	0.05	5.22	2.04%	\$0	5.22	0.49	2.05
SLP	83,756	17.32	0.18	12.15	1.13%	\$0	12.15	1.80	3.19
SLS	9,907	31.24	0.45	21.19	0.41%	\$0	21.19	4.07	5.53
SLE	65,230	15.80	0.17	9.83	0.84%	\$0	9.83	1.44	4.35
OTHER	18,058	20.63	0.10	16.38	0.17%	\$0	16.38	1.62	2.53
POL	13,631	22.70	0.11	18.03	0.17%	\$0	18.03	1.78	2.79
AL	4,426	14.24	0.07	11.29	0.00%	\$0	11.29	1.13	1.75
¢/kWh		11.44	0.47	2.59	100.00%	\$0	2.59	2.82	5.54

**PECO Energy Company
PSEG Merger, Docket # A-110550F0160**

Development of Multipliers to Effect Distribution Rate Reductions

	Existing Distribution	2010 \$0 Allocation	New Distribution	Multiplier
HT	\$ 133,682,546	\$0	\$ 133,682,546	1.00000
EP	\$ 9,252,030	\$0	\$ 9,252,030	1.00000
PD	\$ 15,186,158	\$0	\$ 15,186,158	1.00000
GS	\$ 179,101,040	\$0	\$ 179,101,040	1.00000
TL	\$ 788,472	\$0	\$ 788,472	1.00000
RH	\$ 99,311,680	\$0	\$ 99,311,680	1.00000
R	\$ 585,833,549	\$0	\$ 585,833,549	1.00000
RT	\$ 6,718	\$0	\$ 6,718	1.00000
OP	\$ 18,839,167	\$0	\$ 18,839,167	1.00000
SLP	\$ 10,179,640	\$0	\$ 10,179,640	1.00000
SLS	\$ 2,099,259	\$0	\$ 2,099,259	1.00000
SLE	\$ 6,413,742	\$0	\$ 6,413,742	1.00000
POL	\$ 2,457,452	\$0	\$ 2,457,452	1.00000
AL	\$ 499,740	\$0	\$ 499,740	1.00000
TOTAL		\$0		

PECO Energy Co.
Proof of Revenue 2010
Rate R

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>		<u>2010 Billing</u> <u>Determinants</u> <u>(2)= (1)*1.090</u> <u>growth factor</u>		<u>Existing 2010</u> <u>Pricing</u>		<u>Existing 2010</u> <u>Revenue</u>		<u>New Distribution</u> <u>Revenue</u> <u>(5)= (4) *</u> <u>allocation factor</u>		<u>New Pricing</u> <u>(6)=(7)/(2)</u>		<u>New Revenue</u> <u>(7)</u>
	(1)				(3)		(4)=(2)*(3)				(6)=(7)/(2)		(7)
(25) Fixed Distribution Charge	14,823,312	Bills	16,157,067	Bills	\$ 5.18		\$ 83,714,513		\$ 83,714,513		\$ 5.18		\$ 83,714,513
(26)													
(27) Transmission Service Charge													
(28) Up to 500 kwh	6,806,080,955	kWh	7,418,470,630	kWh	\$ 0.0055		\$ 41,110,541				\$ 0.0055		\$ 41,110,541
(29) kwh over 500-Winter	1,363,054,796	kWh	1,485,698,163	kWh	\$ 0.0055		\$ 8,233,214				\$ 0.0055		\$ 8,233,214
(30) kwh over 500-Summer	1,506,534,249	kWh	1,642,087,444	kWh	\$ 0.0064		\$ 10,573,796				\$ 0.0064		\$ 10,573,796
(31)	9,675,670,000		10,546,256,237				\$ 59,917,551						\$ 59,917,551
(32) Variable Distribution Charge													
(33) Up to 500 kwh	6,806,080,955	kWh	7,418,470,630	kWh	\$ 0.0464		\$ 344,513,165		\$ 344,513,165		\$ 0.0464		\$ 344,513,165
(34) kwh over 500-Winter	1,363,054,796	kWh	1,485,698,163	kWh	\$ 0.0464		\$ 68,995,700		\$ 68,995,700		\$ 0.0464		\$ 68,995,700
(35) kwh over 500-Summer	1,506,534,249	kWh	1,642,087,444	kWh	\$ 0.0540		\$ 88,610,170		\$ 88,610,170		\$ 0.0540		\$ 88,610,170
(36)			10,546,256,237				\$ 502,119,035		\$ 502,119,035				\$ 502,119,035
(37) Competitive Transition Charge													
(38) Up to 500 kwh	6,806,080,955	kWh	7,418,470,630	kWh	\$ 0.0344		\$ 255,287,823				\$ 0.0344		\$ 255,287,823
(39) kwh over 500-Winter	1,363,054,796	kWh	1,485,698,163	kWh	\$ 0.0344		\$ 51,126,529				\$ 0.0344		\$ 51,126,529
(40) kwh over 500-Summer	1,506,534,249	kWh	1,642,087,444	kWh	\$ 0.0399		\$ 65,591,005				\$ 0.0399		\$ 65,591,005
(41)							\$ 372,005,357						\$ 372,005,357
(42) Electric Generation													
(43) Up to 500 kwh	6,806,080,955	kWh	7,418,470,630	kWh	\$ 0.0608		\$ 450,832,120				\$ 0.0608		\$ 450,832,120
(44) kwh over 500-Winter	1,363,054,796	kWh	1,485,698,163	kWh	\$ 0.0608		\$ 90,288,213				\$ 0.0608		\$ 90,288,213
(45) kwh over 500-Summer	1,506,534,249	kWh	1,642,087,444	kWh	\$ 0.0678		\$ 111,327,125				\$ 0.0678		\$ 111,327,125
(46)							\$ 652,447,457						\$ 652,447,457
(47)													
(48) Total Revenue							\$ 1,670,203,914		\$ 585,833,549				\$ 1,670,203,914

**PECO Energy Co.
Proof of Revenue 2010
Rate RT**

Electric PA PUC No. 3

	<u>2004 Billing Determinants</u>	<u>2010 Billing Determinants</u>	<u>Existing 2010 Pricing</u>	<u>Existing 2010 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	(2)= (1)*1.090 <u>growth factor</u>	(3)	(4)=(2)*(3)	(5)= (4) * <u>allocation factor</u>	(6)=(7)/(2)	(7)
(29) Fixed Distribution Charge	143 bills	156 bills	\$ 10.35	\$ 1,615	\$ 1,615	\$ 10.35	\$ 1,615
(30)							
(31) Transmission Charge							
(32) Summer Off-peak kwh	61,426 kWh	66,953 kWh	\$ 0.0030	\$ 202		\$ 0.0030	\$ 202
(33) Summer On-peak kwh	15,062 kWh	16,417 kWh	\$ 0.0123	\$ 202		\$ 0.0123	\$ 202
(34) Winter Off-peak kwh	51,640 kWh	56,286 kWh	\$ 0.0030	\$ 170		\$ 0.0030	\$ 170
(35) Winter On-peak kwh	19,365 kWh	21,107 kWh	\$ 0.0113	\$ 238		\$ 0.0113	\$ 238
(36)	147,493	160,764		\$ 811			\$ 811
(37) Variable Distribution Charge							
(38) Summer Off-peak kwh	61,426 kWh	66,953 kWh	\$ 0.0190	\$ 1,271	\$ 1,271	\$ 0.0190	\$ 1,271
(39) Summer On-peak kwh	15,062 kWh	16,417 kWh	\$ 0.0773	\$ 1,269	\$ 1,269	\$ 0.0773	\$ 1,269
(40) Winter Off-peak kwh	51,640 kWh	56,286 kWh	\$ 0.0190	\$ 1,068	\$ 1,068	\$ 0.0190	\$ 1,068
(41) Winter On-peak kwh	19,365 kWh	21,107 kWh	\$ 0.0709	\$ 1,496	\$ 1,496	\$ 0.0709	\$ 1,496
(42)				\$ 5,104	\$ 5,104		\$ 5,104
(43) Competitive Transition Charge							
(44) Summer Off-peak kwh	61,426 kWh	66,953 kWh	\$ 0.0190	\$ 1,271		\$ 0.0190	\$ 1,271
(45) Summer On-peak kwh	15,062 kWh	16,417 kWh	\$ 0.0754	\$ 1,238		\$ 0.0754	\$ 1,238
(46) Winter Off-peak kwh	51,640 kWh	56,286 kWh	\$ 0.0190	\$ 1,068		\$ 0.0190	\$ 1,068
(47) Winter On-peak kwh	19,365 kWh	21,107 kWh	\$ 0.0692	\$ 1,461		\$ 0.0692	\$ 1,461
(48)				\$ 5,038			\$ 5,038
(49) Electric Generation							
(50) Summer Off-peak kwh	61,426 kWh	66,953 kWh	\$ 0.0399	\$ 2,668		\$ 0.0399	\$ 2,668
(51) Summer On-peak kwh	15,062 kWh	16,417 kWh	\$ 0.1088	\$ 1,786		\$ 0.1088	\$ 1,786
(52) Winter Off-peak kwh	51,640 kWh	56,286 kWh	\$ 0.0399	\$ 2,243		\$ 0.0399	\$ 2,243
(53) Winter On-peak kwh	19,365 kWh	21,107 kWh	\$ 0.1012	\$ 2,137		\$ 0.1012	\$ 2,137
(54)				\$ 8,835			\$ 8,835
(55)							
(56) Total Revenue				\$ 21,403	\$ 6,718		\$ 21,403

PECO Energy Co.
Proof of Revenue 2010
Rate RH

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>	<u>2010 Billing</u> <u>Determinants</u> <u>(2) = (1) * 1.090 growth</u> <u>factor</u>	<u>Existing 2010</u> <u>Pricing</u>	<u>Existing 2010</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u> <u>(5) = (4) * allocation</u> <u>factor</u>	<u>New</u> <u>Pricing</u> <u>(6) = (7)/(2)</u>	<u>New Revenue</u> <u>(7)</u>
	(1)		(3)	(4) = (2) * (3)			
(29) Fixed Distribution Charge	1,743,612 bills	1,900,497 bills	\$ 5.18	\$ 9,847,032	\$ 9,847,032	\$ 5.18	\$ 9,847,032
(30)							
(31) Transmission Charge							
(32) Summer - Up to 500 kwh	414,752,812 kWh	452,070,960 kWh	\$ 0.0056	\$ 2,523,138		\$ 0.0056	\$ 2,523,138
(33) Summer - Over 500 kwh	320,775,628 kWh	349,638,006 kWh	\$ 0.0065	\$ 2,268,658		\$ 0.0065	\$ 2,268,658
(34) Winter - Up to 600 kwh	534,626,047 kWh	582,730,011 kWh	\$ 0.0056	\$ 3,252,383		\$ 0.0056	\$ 3,252,383
(35) Winter - Over 600 kwh	1,283,102,513 kWh	1,398,552,026 kWh	\$ 0.0023	\$ 3,248,553		\$ 0.0023	\$ 3,248,553
(36)	2,553,257,000	2,782,991,003		\$ 11,292,732			\$ 11,292,732
(37) Variable Distribution Charge							
(38) Summer - Up to 500 kwh	414,752,812 kWh	452,070,960 kWh	\$ 0.0442	\$ 19,989,106	\$ 19,989,106	\$ 0.0442	\$ 19,989,106
(39) Summer - Over 500 kwh	320,775,628 kWh	349,638,006 kWh	\$ 0.0514	\$ 17,973,036	\$ 17,973,036	\$ 0.0514	\$ 17,973,036
(40) Winter - Up to 600 kwh	534,626,047 kWh	582,730,011 kWh	\$ 0.0442	\$ 25,766,424	\$ 25,766,424	\$ 0.0442	\$ 25,766,424
(41) Winter - Over 600 kwh	1,283,102,513 kWh	1,398,552,026 kWh	\$ 0.0184	\$ 25,736,082	\$ 25,736,082	\$ 0.0184	\$ 25,736,082
(42)				\$ 89,464,648	\$ 89,464,648		\$ 89,464,648
(43) Competitive Transition Charge							
(44) Summer - Up to 500 kwh	414,752,812 kWh	452,070,960 kWh	\$ 0.0335	\$ 15,145,218		\$ 0.0335	\$ 15,145,218
(45) Summer - Over 500 kwh	320,775,628 kWh	349,638,006 kWh	\$ 0.0389	\$ 13,608,971		\$ 0.0389	\$ 13,608,971
(46) Winter - Up to 600 kwh	534,626,047 kWh	582,730,011 kWh	\$ 0.0335	\$ 19,522,539		\$ 0.0335	\$ 19,522,539
(47) Winter - Over 600 kwh	1,283,102,513 kWh	1,398,552,026 kWh	\$ 0.0140	\$ 19,624,880		\$ 0.0140	\$ 19,624,880
(48)				\$ 67,901,607			\$ 67,901,607
(49) Total Electric Generation							
(50) Summer - Up to 500 kwh	414,752,812 kWh	452,070,960 kWh	\$ 0.0634	\$ 28,656,962		\$ 0.0634	\$ 28,656,962
(51) Summer - Over 500 kwh	320,775,628 kWh	349,638,006 kWh	\$ 0.0708	\$ 24,747,925		\$ 0.0708	\$ 24,747,925
(52) Winter - Up to 600 kwh	534,626,047 kWh	582,730,011 kWh	\$ 0.0634	\$ 36,939,492		\$ 0.0634	\$ 36,939,492
(53) Winter - Over 600 kwh	1,283,102,513 kWh	1,398,552,026 kWh	\$ 0.0368	\$ 51,530,796		\$ 0.0368	\$ 51,530,796
(54)				\$ 141,875,175			\$ 141,875,175
(55)							
(56) Total Revenue				\$ 320,381,194	\$ 99,311,680		\$ 320,381,194

**PECO Energy Co.
Proof of Revenue 2010
Rate OP**

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>	<u>2010 Billing</u> <u>Determinants</u>	<u>Existing</u> <u>2010 Pricing</u>	<u>Existing 2010</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	(2)= (1)*1.090 growth factor	(3)	(4)=(2)*(3)	(5)= (4) * allocation factor	(6)=(7)/(2)	(7)
(12) Fixed Distribution Charge	1,078,296 Bills	1,175,318 Bills	\$ 4.65	\$ 5,468,759	\$5,468,759	\$ 4.65	\$ 5,468,759
(13) Transmission Charge	331,112,000 kWh	360,904,412 kWh	\$ 0.0005	\$ 174,200		\$ 0.0005	\$ 174,200
(14) Variable Distribution Charge	331,112,000 kWh	360,904,412 kWh	\$ 0.0370	\$ 13,370,407	\$13,370,407	\$ 0.0370	\$ 13,370,407
(15) Competitive Transition Charge	331,112,000 kWh	360,904,412 kWh	\$ 0.0049	\$ 1,778,901		\$ 0.0049	\$ 1,778,901
(16) Electric Generation Charges	331,112,000 kWh	360,904,412 kWh	\$ 0.0205	\$ 7,383,301		\$ 0.0205	\$ 7,383,301
(17) Total Revenue				\$ 28,175,569	\$ 18,839,167		\$ 28,175,569

PECO Energy Co.
Proof of Revenue 2010
Rate GS

Electric PA PUC No. 3

	<u>2004 Billing</u>		<u>2010 Billing</u>		<u>Existing 2010</u>		<u>New Distribution</u>		<u>New Pricing</u>	<u>New Revenue</u>
	<u>Determinants</u>		<u>Determinants</u>		<u>Pricing</u>		<u>Revenue</u>			
	(1)		<u>(2)= (1)*1.090 growth</u>		(3)	(4)=(2)*(3)	<u>(5)= (4) * allocation</u>		(6)=(7)/(2)	(7)
			<u>factor</u>				<u>factor</u>			
(35) Fixed Distribution Charge										
(36) Single-Phase	1,346,111	Bills	1,467,230	Bills	\$ 8.81	\$ 12,923,653	\$ 12,923,653	\$ 8.81	\$ 12,923,653	
(37) Poly-Phase	478,717	Bills	521,790	Bills	\$ 23.82	\$ 12,431,028	\$ 12,431,028	\$ 23.82	\$ 12,431,028	
(38)						\$ 25,354,682	\$ 25,354,682		\$ 25,354,682	
(39) Transmission Charge										
(40) First 80 Hours Use	1,898,593,149	kWh	2,069,422,566	kWh	\$ 0.0129	\$ 26,678,427		\$ 0.0129	\$ 26,678,427	
(41) Next 80 Hrs Use-Summer	836,837,671	kWh	912,133,682	kWh	\$ 0.0061	\$ 5,525,018		\$ 0.0061	\$ 5,525,018	
(42) Additional Use-Except	4,699,165,381	kWh	5,121,981,445	kWh	\$ 0.0038	\$ 19,559,811		\$ 0.0038	\$ 19,559,811	
(43) Over 400 Hrs & 2000 kwh	193,116,386	kWh	210,492,388	kWh	\$ 0.0017	\$ 352,449		\$ 0.0017	\$ 352,449	
(44) Space Heating	708,093,414	kWh	771,805,423	kWh	\$ 0.0030	\$ 2,318,254		\$ 0.0030	\$ 2,318,254	
(45)	8,335,806,000		9,085,835,504			\$ 54,433,958			\$ 54,433,958	
(46) Variable Distribution Charge										
(47) First 80 Hours Use	1,898,593,149	kWh	2,069,422,566	kWh	\$ 0.0364	\$ 75,352,061	\$ 75,352,061	\$ 0.0364	\$ 75,352,061	
(48) Next 80 Hrs Use-Summer	836,837,671	kWh	912,133,682	kWh	\$ 0.0171	\$ 15,605,175	\$ 15,605,175	\$ 0.0171	\$ 15,605,175	
(49) Additional Use-Except	4,699,165,381	kWh	5,121,981,445	kWh	\$ 0.0108	\$ 55,245,839	\$ 55,245,839	\$ 0.0108	\$ 55,245,839	
(50) Over 400 Hrs & 2000 kwh	193,116,386	kWh	210,492,388	kWh	\$ 0.0047	\$ 995,476	\$ 995,476	\$ 0.0047	\$ 995,476	
(51) Space Heating	708,093,414	kWh	771,805,423	kWh	\$ 0.0085	\$ 6,547,807	\$ 6,547,807	\$ 0.0085	\$ 6,547,807	
(52)						\$ 153,746,359	\$ 153,746,359		\$ 153,746,359	
(53) Competitive Transition Charge										
(54) First 80 Hours Use	1,898,593,149	kWh	2,069,422,566	kWh	\$ 0.0750	\$ 155,206,409		\$ 0.0750	\$ 155,206,409	
(55) Next 80 Hrs Use-Summer	836,837,671	kWh	912,133,682	kWh	\$ 0.0353	\$ 32,235,367		\$ 0.0353	\$ 32,235,367	
(56) Additional Use-Except	4,699,165,381	kWh	5,121,981,445	kWh	\$ 0.0224	\$ 114,482,964		\$ 0.0224	\$ 114,482,964	
(57) Over 400 Hrs & 2000 kwh	193,116,386	kWh	210,492,388	kWh	\$ 0.0099	\$ 2,085,509		\$ 0.0099	\$ 2,085,509	
(58) Space Heating	708,093,414	kWh	771,805,423	kWh	\$ 0.0176	\$ 13,600,216		\$ 0.0176	\$ 13,600,216	
(59)						\$ 317,610,464			\$ 317,610,464	
(60) Electric Generation Charge										
(61) First 80 Hours Use	1,898,593,149	kWh	2,069,422,566	kWh	\$ 0.1248	\$ 258,243,817		\$ 0.1248	\$ 258,243,817	
(62) Next 80 Hrs Use-Summer	836,837,671	kWh	912,133,682	kWh	\$ 0.0680	\$ 61,982,535		\$ 0.0680	\$ 61,982,535	
(63) Additional Use-Except	4,699,165,381	kWh	5,121,981,445	kWh	\$ 0.0493	\$ 252,708,048		\$ 0.0493	\$ 252,708,048	
(64) Over 400 Hrs & 2000 kwh	193,116,386	kWh	210,492,388	kWh	\$ 0.0315	\$ 6,631,501		\$ 0.0315	\$ 6,631,501	
(65) Space Heating	708,093,414	kWh	771,805,423	kWh	\$ 0.0426	\$ 32,847,445		\$ 0.0426	\$ 32,847,445	
(66)						\$ 612,413,345			\$ 612,413,345	
(67)										
(68) Total Revenue						\$ 1,163,558,808	\$ 179,101,040		\$ 1,163,558,808	

**PECO Energy Co.
Proof of Revenue 2010
Off-Peak Thermal Storage Provision**

	<u>On-Peak</u>	New Distr Pricing	<u>Off-Peak</u>	New Distr Pricing
Transmission	0.25 ¢/kWh		0.16 ¢/kWh	
Distribution	2.20 ¢/kWh	2.20	1.43 ¢/kWh	1.43
CTC	1.51 ¢/kWh		0.99 ¢/kWh	
Market Energy	3.17 ¢/kWh		2.06 ¢/kWh	
Bundled	<u>7.14 ¢/kWh</u>		<u>4.65 ¢/kWh</u>	

Night Service GS Rider

		New Distr Pricing
Fixed Distribution Charge	\$ 8.97	\$ 8.97
Demand Charge	\$ 0.48 per KW	\$ 0.48

Rate GS Minimum Charge

		New Distr Pricing
Variable Distribution	\$0.93 per KW	\$0.93
Transmission	\$0.34 per KW	
CTC	\$1.88 per KW	
Energy and Capacity	<u>\$3.12 per KW</u>	
	\$6.27	

PECO Energy Co.
Proof of Revenue 2010
Rate PD

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>		<u>2010 Billing</u> <u>Determinants</u>		<u>Existing</u> <u>2010 Pricing</u>	<u>Existing 2010</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)		(2)= (1)*1.090 growth factor		(3)	(4)=(2)*(3)	(5)= (4) * allocation factor	(6)=(7)/(2)	(7)
(33) Fixed Distribution Charge	8,568 Bills		9,339 Bills		\$ 279.67	\$ 2,611,797	\$ 2,611,797	\$ 279.67	\$ 2,611,797
(34)									
(35) Transmission Charge									
(36) Capacity Charge	1,976,100 kW		2,153,903 kW		\$ 0.57	\$ 1,230,171		\$ 0.57	\$ 1,230,171
(37) First 150 hrs use	305,933,197 kWh		333,460,101 kWh		\$ 0.0050	\$ 1,682,385		\$ 0.0050	\$ 1,682,385
(38) Next 150 hrs use	249,464,491 kWh		271,910,519 kWh		\$ 0.0030	\$ 811,102		\$ 0.0030	\$ 811,102
(39) Additional use	204,107,311 kWh		222,472,243 kWh		\$ 0.0010	\$ 211,701		\$ 0.0010	\$ 211,701
(40)	759,505,000 kWh		827,842,862 kWh			\$ 3,935,358			\$ 3,935,358
(41) Variable Distribution Charge									
(42) Capacity Charge	1,976,100 kW		2,153,903 kW		\$ 1.82	\$ 3,917,935	\$ 3,917,935	\$ 1.82	\$ 3,917,935
(43) First 150 hrs use	305,933,197 kWh		333,460,101 kWh		\$ 0.0161	\$ 5,358,178	\$ 5,358,178	\$ 0.0161	\$ 5,358,178
(44) Next 150 hrs use	249,464,491 kWh		271,910,519 kWh		\$ 0.0095	\$ 2,583,254	\$ 2,583,254	\$ 0.0095	\$ 2,583,254
(45) Additional use	204,107,311 kWh		222,472,243 kWh		\$ 0.0030	\$ 674,239	\$ 674,239	\$ 0.0030	\$ 674,239
(46)						\$ 12,533,606	\$ 12,533,606		\$ 12,533,606
(47) Competitive Transition Charge									
(48) Capacity Charge	1,976,100 kW		2,153,903 kW		\$ 3.29	\$ 7,076,012		\$ 3.29	\$ 7,076,012
(49) First 150 hrs use	305,933,197 kWh		333,460,101 kWh		\$ 0.0292	\$ 9,731,143		\$ 0.0292	\$ 9,731,143
(50) Next 150 hrs use	249,464,491 kWh		271,910,519 kWh		\$ 0.0173	\$ 4,709,512		\$ 0.0173	\$ 4,709,512
(51) Additional use	204,107,311 kWh		222,472,243 kWh		\$ 0.0056	\$ 1,253,721		\$ 0.0056	\$ 1,253,721
(52)						\$ 22,770,388			\$ 22,770,388
(53) Night Service Rider									
(54) Fixed Distribution Charge	2,388 Bills		2,603 Bills		\$ 11.39	\$ 29,643	\$ 29,643	\$ 11.39	\$ 29,643
(55) Demand Charge	11,668 kW		12,718 kW		\$ 0.87	\$ 11,112	\$ 11,112	\$ 0.87	\$ 11,112
(56)						\$ 40,755	\$ 40,755		\$ 40,755
(57) Electric Generation Charge									
(58) Capacity Charge	1,976,100 kW		2,153,903 kW		\$ 4.72	\$ 10,172,961		\$ 4.72	\$ 10,172,961
(59) First 150 hrs use	305,933,197 kWh		333,460,101 kWh		\$ 0.0595	\$ 19,851,973		\$ 0.0595	\$ 19,851,973
(60) Next 150 hrs use	249,464,491 kWh		271,910,519 kWh		\$ 0.0425	\$ 11,550,565		\$ 0.0425	\$ 11,550,565
(61) Additional use	204,107,311 kWh		222,472,243 kWh		\$ 0.0257	\$ 5,713,220		\$ 0.0257	\$ 5,713,220
(62)						\$ 47,288,719			\$ 47,288,719
(63)									
(64) Total Revenue						\$ 89,180,624	\$ 15,186,158		\$ 89,180,624

PECO Energy Co.
Proof of Revenue 2010
Rate HT

	<u>2004 Billing</u>		<u>2010 Billing</u>		<u>Existing</u>		<u>Existing 2010 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	<u>Determinants</u>		<u>Determinants</u>		<u>2010 Pricing</u>					
	(1)		(2)= (1)*1.090 growth factor		(3)	(4)=(2)*(3)	(5)= (4) * allocation factor	(6)=(7)/(2)	(7)	
(33) Fixed Distribution Charge	28,968	Bills	31,574	Bills	\$ 291.43	\$ 9,201,742	\$ 9,201,742	\$ 291.43	\$ 9,201,742	
(34)										
(35) Transmission Charge										
(36) Capacity Charge	27,876,186	kW	30,384,397	kW	\$ 0.80	\$ 24,447,697		\$ 0.80	\$ 24,447,697	
(37) First 150 hrs use	2,385,800,088	kWh	2,600,466,847	kWh	\$ 0.0043	\$ 11,166,800		\$ 0.0043	\$ 11,166,800	
(38) Next 150 hrs use	5,709,463,160	kWh	6,223,182,629	kWh	\$ 0.0025	\$ 15,774,824		\$ 0.0025	\$ 15,774,824	
(39) Additional use	6,978,232,752	kWh	7,606,112,102	kWh	\$ 0.0008	\$ 6,042,765		\$ 0.0008	\$ 6,042,765	
(40)	15,073,496,000		16,429,761,577			\$ 57,432,086			\$ 57,432,086	
(41) Variable Distribution Charge										
(42) Capacity Charge	27,876,186	kW	30,384,397	kW	\$ 1.68	\$ 51,114,671	\$ 51,114,671	\$ 1.68	\$ 51,114,671	
(43) First 150 hrs use	2,385,800,088	kWh	2,600,466,847	kWh	\$ 0.0090	\$ 23,347,284	\$ 23,347,284	\$ 0.0090	\$ 23,347,284	
(44) Next 150 hrs use	5,709,463,160	kWh	6,223,182,629	kWh	\$ 0.0053	\$ 32,981,631	\$ 32,981,631	\$ 0.0053	\$ 32,981,631	
(45) Additional use	6,978,232,752	kWh	7,606,112,102	kWh	\$ 0.0017	\$ 12,634,070	\$ 12,634,070	\$ 0.0017	\$ 12,634,070	
(46)						\$ 120,077,656	\$ 120,077,656		\$ 120,077,656	
(47) Competitive Transition Charge										
(48) Capacity Charge	27,876,186	kW	30,384,397	kW	\$ 4.92	\$ 149,623,553		\$ 4.92	\$ 149,623,553	
(49) First 150 hrs use	2,385,800,088	kWh	2,600,466,847	kWh	\$ 0.0264	\$ 68,740,793		\$ 0.0264	\$ 68,740,793	
(50) Next 150 hrs use	5,709,463,160	kWh	6,223,182,629	kWh	\$ 0.0157	\$ 97,497,470		\$ 0.0157	\$ 97,497,470	
(51) Additional use	6,978,232,752	kWh	7,606,112,102	kWh	\$ 0.0050	\$ 38,147,638		\$ 0.0050	\$ 38,147,638	
(52)						\$ 354,009,454			\$ 354,009,454	
(53) Night Service Rider										
(54) Customer Charge	12,120	Bills	13,211	Bills	\$ 11.39	\$ 150,449	\$ 150,449	\$ 11.39	\$ 150,449	
(55) Demand Charge	525,737	kW	573,041	kW	\$ 0.92	\$ 529,780	\$ 529,780	\$ 0.92	\$ 529,780	
(56)						\$ 680,229	\$ 680,229		\$ 680,229	
(57) Electric Generation										
(58) Capacity Charge	27,876,186	kW	30,384,397	kW	\$ 6.93	\$ 210,708,299		\$ 6.93	\$ 210,708,299	
(59) First 150 hrs use	2,385,800,088	kWh	2,600,466,847	kWh	\$ 0.0535	\$ 139,118,918		\$ 0.0535	\$ 139,118,918	
(60) Next 150 hrs use	5,709,463,160	kWh	6,223,182,629	kWh	\$ 0.0383	\$ 238,563,781		\$ 0.0383	\$ 238,563,781	
(61) Additional use	6,978,232,752	kWh	7,606,112,102	kWh	\$ 0.0233	\$ 177,486,754		\$ 0.0233	\$ 177,486,754	
(62)						\$ 765,877,752			\$ 765,877,752	
(63)										
(64) Base Revenue						\$ 1,307,278,919	\$ 129,959,627		\$ 1,307,278,919	

PECO Energy Co.
Proof of Revenue 2010
Rate HT

(37) High Voltage Discount									
(38) >66 kV				\$	(195)	\$	(195)	\$	(195)
(39) 66 kV				\$	(9,727)	\$	(9,727)	\$	(9,727)
(40) 33 kV				\$	(661,859)	\$	(661,859)	\$	(661,859)
(41)				\$	(671,781)	\$	(671,781)	\$	(671,781)
(42) HT Auxiliary Service Rider									
(43) Firm kW									
(44) Transmission	314,340 kW	342,623		\$ 0.15	\$ 51,393			\$ 0.15	\$ 51,393
(45) Distribution	314,340 kW	342,623		\$ 0.34	\$ 116,492	\$	116,492	\$ 0.34	\$ 116,492
(46) Competitive Transition Charge	314,340 kW	342,623		\$ 0.88	\$ 301,509			\$ 0.88	\$ 301,509
(47) Electric Generation	314,340 kW	342,623		\$ 2.00	\$ 685,247			\$ 2.00	\$ 685,247
(48)				\$ 3.37	\$ 1,154,641				\$ 1,154,641
(49)									
(50) Firm kWh									
(51) Transmission	46,820,419 kWh	51,033,172		\$ 0.0040	\$ 204,133			\$ 0.0040	\$ 204,133
(52) Distribution	46,820,419 kWh	51,033,172		\$ 0.0087	\$ 443,989	\$	443,989	\$ 0.0087	\$ 443,989
(53) Competitive Transition Charge	46,820,419 kWh	51,033,172		\$ 0.0230	\$ 1,173,763			\$ 0.0230	\$ 1,173,763
(54) Electric Generation	46,820,419 kWh	51,033,172		\$ 0.0522	\$ 2,663,932			\$ 0.0522	\$ 2,663,932
(55)				\$ 0.0879	\$ 4,485,816				\$ 4,485,816
(56)									
(57) Interruptable kWh									
(58) Transmission	35,721,342 kWh	38,935,436		\$ 0.0008	\$ 31,148			\$ 0.0008	\$ 31,148
(59) Distribution	35,721,342 kWh	38,935,436		\$ 0.0016	\$ 62,297	\$	62,297	\$ 0.0016	\$ 62,297
(60) Competitive Transition Charge	35,721,342 kWh	38,935,436		\$ 0.0050	\$ 194,677			\$ 0.0050	\$ 194,677
(61) Electric Generation	35,721,342 kWh	38,935,436		\$ 0.0234	\$ 911,089			\$ 0.0234	\$ 911,089
(62)				\$ 0.0308	\$ 1,199,211				\$ 1,199,211
(63)									
(64) Curtailment Rider									
(65)					(286,778)				(286,778)
(66) LILR									
(67) Transmission	652,934,600 kWh	711,683,594		\$ 0.0053	\$ 3,771,923			\$ 0.0053	\$ 3,771,923
(68) Distribution	652,934,600 kWh	711,683,594		\$ 0.0053	\$ 3,771,923	\$	3,771,923	\$ 0.0053	\$ 3,771,923
(69) Electric Generation									
(70)					7,543,846				7,543,846
(71)									
(72) Adjusted Base Revenue					\$ 1,320,703,874	\$	133,682,546	\$	\$ 1,320,703,874

PECO Energy Co.
Proof of Revenue 2010
Rate POL

	2010 Quantity	2010 Annual Charges					2010 Annual Revenue						
		Trans.	Dist.	CTC	Elec. Gen.	New Dist.	Trans.	Dist.	CTC	Elec. Gen.	Total	New Dist	New Revenues
Mercury Vapor													
Company Pole													
4000 Lumens	782	\$ 0.06	\$ 11.36	\$ 1.09	\$ 1.75	\$11.36	\$ 572	\$ 106,590	\$ 10,188	\$ 16,432	\$ 133,783	\$ 106,590	\$ 133,783
8000 Lumens	401	\$ 0.09	\$ 15.39	\$ 1.49	\$ 2.38	\$15.39	\$ 440	\$ 74,024	\$ 7,165	\$ 11,430	\$ 93,059	\$ 74,024	\$ 93,059
12000 Lumens	561	\$ 0.11	\$ 18.97	\$ 1.85	\$ 2.93	\$18.97	\$ 752	\$ 127,711	\$ 12,484	\$ 19,737	\$ 160,884	\$ 127,711	\$ 160,884
20000 Lumens	1460	\$ 0.14	\$ 24.48	\$ 2.39	\$ 3.78	\$24.48	\$ 2,493	\$ 429,002	\$ 41,873	\$ 68,285	\$ 539,652	\$ 429,002	\$ 539,652
22000 Lumens	61	\$ 0.16	\$ 28.47	\$ 2.58	\$ 4.09	\$28.47	\$ 119	\$ 19,329	\$ 1,884	\$ 2,987	\$ 24,318	\$ 19,329	\$ 24,318
Customer Pole													
4000 Lumens	514	\$ 0.06	\$ 10.17	\$ 1.02	\$ 1.58	\$10.17	\$ 378	\$ 62,667	\$ 6,311	\$ 9,711	\$ 79,065	\$ 62,667	\$ 79,065
8000 Lumens	209	\$ 0.09	\$ 14.25	\$ 1.43	\$ 2.21	\$14.25	\$ 230	\$ 35,793	\$ 3,594	\$ 5,548	\$ 45,164	\$ 35,793	\$ 45,164
12000 Lumens	335	\$ 0.11	\$ 17.95	\$ 1.80	\$ 2.78	\$17.95	\$ 450	\$ 72,258	\$ 7,252	\$ 11,168	\$ 91,154	\$ 72,258	\$ 91,154
20000 Lumens	1437	\$ 0.14	\$ 23.14	\$ 2.32	\$ 3.59	\$23.14	\$ 2,452	\$ 398,884	\$ 40,001	\$ 61,814	\$ 503,252	\$ 398,884	\$ 503,252
22000 Lumens	16	\$ 0.16	\$ 25.13	\$ 2.51	\$ 3.89	\$25.13	\$ 32	\$ 4,924	\$ 492	\$ 763	\$ 6,211	\$ 4,924	\$ 6,211
Sodium Vapor													
Company Pole													
5800 Lumens	76	\$ 0.09	\$ 15.50	\$ 1.50	\$ 2.39	\$15.50	\$ 83	\$ 14,082	\$ 1,361	\$ 2,174	\$ 17,700	\$ 14,082	\$ 17,700
25000 Lumens	194	\$ 0.14	\$ 24.87	\$ 2.41	\$ 3.81	\$24.87	\$ 332	\$ 57,583	\$ 5,829	\$ 8,895	\$ 72,419	\$ 57,583	\$ 72,419
50000 Lumens	718	\$ 0.16	\$ 27.08	\$ 2.65	\$ 4.19	\$27.08	\$ 1,401	\$ 233,432	\$ 22,827	\$ 36,080	\$ 293,741	\$ 233,432	\$ 293,741
50000 Lumens	695	\$ 0.17	\$ 29.06	\$ 2.85	\$ 4.49	\$29.06	\$ 1,440	\$ 242,228	\$ 23,748	\$ 37,445	\$ 304,858	\$ 242,228	\$ 304,858
Customer Pole													
5800 Lumens	34	\$ 0.09	\$ 14.35	\$ 1.44	\$ 2.22	\$14.35	\$ 37	\$ 5,876	\$ 589	\$ 911	\$ 7,413	\$ 5,876	\$ 7,413
25000 Lumens	61	\$ 0.14	\$ 23.34	\$ 2.34	\$ 3.62	\$23.34	\$ 104	\$ 17,040	\$ 1,711	\$ 2,640	\$ 21,495	\$ 17,040	\$ 21,495
50000 Lumens	242	\$ 0.16	\$ 25.74	\$ 2.58	\$ 3.98	\$25.74	\$ 472	\$ 74,734	\$ 7,487	\$ 11,579	\$ 94,273	\$ 74,734	\$ 94,273
50000 Lumens	301	\$ 0.17	\$ 27.73	\$ 2.78	\$ 4.30	\$27.73	\$ 624	\$ 100,237	\$ 10,050	\$ 15,531	\$ 126,442	\$ 100,237	\$ 126,442
Standard Metal Halide													
Company Pole													
7800 Lumens		\$ 0.10	\$ 23.26	\$ 0.60	\$ 0.85	\$23.26							
13000 Lumens		\$ 0.11	\$ 24.37	\$ 0.59	\$ 1.58	\$24.37							
20500 Lumens		\$ 0.17	\$ 25.76	\$ 0.94	\$ 2.50	\$25.76							
38000 Lumens	283	\$ 0.17	\$ 28.82	\$ 2.80	\$ 4.42	\$28.82	\$ 588	\$ 97,348	\$ 9,529	\$ 15,048	\$ 122,513	\$ 97,348	\$ 122,513
110000 Lumens	61	\$ 0.30	\$ 50.07	\$ 4.98	\$ 7.75	\$50.07	\$ 223	\$ 36,564	\$ 3,622	\$ 5,858	\$ 46,067	\$ 36,564	\$ 46,067
Customer Pole													
7800 Lumens		\$ 0.10	\$ 22.49	\$ 0.68	\$ 0.91	\$22.49							
13000 Lumens		\$ 0.11	\$ 22.95	\$ 1.14	\$ 1.53	\$22.95							
20500 Lumens		\$ 0.17	\$ 24.35	\$ 1.80	\$ 2.39	\$24.35							
38000 Lumens	171	\$ 0.17	\$ 27.32	\$ 2.73	\$ 4.23	\$27.32	\$ 348	\$ 55,852	\$ 5,800	\$ 8,869	\$ 70,589	\$ 55,852	\$ 70,589
110000 Lumens	27	\$ 0.30	\$ 48.78	\$ 4.89	\$ 7.56	\$48.78	\$ 98	\$ 15,636	\$ 1,569	\$ 2,423	\$ 19,724	\$ 15,636	\$ 19,724
Standard High Pressure Sodium Vapor													
Company Pole													
4000 Lumens		\$ 0.09	\$ 18.82	\$ 1.54	\$ 1.83	\$18.82							
5800 Lumens	27	\$ 0.10	\$ 17.43	\$ 1.88	\$ 2.89	\$17.43	\$ 33	\$ 5,588	\$ 539	\$ 863	\$ 7,023	\$ 5,588	\$ 7,023
8500 Lumens	16	\$ 0.11	\$ 18.43	\$ 1.78	\$ 2.85	\$18.43	\$ 22	\$ 3,610	\$ 348	\$ 557	\$ 4,538	\$ 3,610	\$ 4,538
16000 Lumens	13	\$ 0.12	\$ 20.13	\$ 1.95	\$ 3.11	\$20.13	\$ 20	\$ 3,227	\$ 312	\$ 498	\$ 4,058	\$ 3,227	\$ 4,058
25000 Lumens	107	\$ 0.14	\$ 23.84	\$ 2.31	\$ 3.65	\$23.84	\$ 182	\$ 30,312	\$ 2,957	\$ 4,684	\$ 38,136	\$ 30,312	\$ 38,136
50000 Lumens	301	\$ 0.17	\$ 28.87	\$ 2.81	\$ 4.43	\$28.87	\$ 624	\$ 103,845	\$ 10,160	\$ 16,023	\$ 130,453	\$ 103,845	\$ 130,453
130000 Lumens		\$ 0.30	\$ 32.80	\$ 3.41	\$ 11.44	\$32.80							
Customer Pole													
4000 Lumens		\$ 0.09	\$ 17.20	\$ 1.52	\$ 1.71	\$17.20							
5800 Lumens	3	\$ 0.10	\$ 16.13	\$ 1.82	\$ 2.50	\$16.13	\$ 4	\$ 575	\$ 58	\$ 89	\$ 725	\$ 575	\$ 725
8500 Lumens	10	\$ 0.11	\$ 17.13	\$ 1.71	\$ 2.85	\$17.13	\$ 14	\$ 2,135	\$ 213	\$ 331	\$ 2,693	\$ 2,135	\$ 2,693
18000 Lumens	3	\$ 0.12	\$ 18.84	\$ 1.88	\$ 2.92	\$18.84	\$ 4	\$ 671	\$ 67	\$ 104	\$ 848	\$ 671	\$ 848
25000 Lumens	34	\$ 0.14	\$ 22.33	\$ 2.24	\$ 3.46	\$22.33	\$ 58	\$ 9,147	\$ 917	\$ 1,417	\$ 11,540	\$ 9,147	\$ 11,540
50000 Lumens	50	\$ 0.17	\$ 27.38	\$ 2.74	\$ 4.24	\$27.38	\$ 105	\$ 16,567	\$ 1,661	\$ 2,587	\$ 20,899	\$ 16,567	\$ 20,899
130000 Lumens		\$ 0.30	\$ 32.80	\$ 3.40	\$ 10.85	\$32.80							
							\$14,727	\$2,457,452	\$242,197	\$380,092	\$3,094,468	\$2,457,452	\$3,094,468

**PECO Energy Co.
Proof of Revenue 2010
Rate SL-P**

Electric PA PUC No. 3

	<u>2004 Billing Determinants</u>		<u>2010 Billing Determinants</u>		<u>Existing 2010 Pricing</u>	<u>Existing 2010 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)		<u>(2)= (1)*1.090 growth factor</u>		(3)	(4)=(2)*(3)	<u>(5)= (4) * allocation factor</u>	(6)=(7)/(2)	(7)
(29) Facilities Charge									
(30) City Control	80,613		87,866		\$ 8.78	\$ 9,255,165	\$ 9,255,165	\$ 8.78	\$ 9,255,165
(31) Company Control - Aerial	-				\$ 9.39	-	-	\$ 9.39	-
(32) Company Control - Underground	-				\$ 13.10	-	-	\$ 13.10	-
(33)						\$ 9,255,165	\$ 9,255,165		\$ 9,255,165
(34) Transmission Charge									
(35) Capacity Charge	155,336,912 W		169,313,637 W		\$ 0.0002	\$ 41,342		\$ 0.0002	\$ 41,342
(36) Energy Charge	76,842,000 kWh		83,756,001 kWh		\$ 0.0013	\$ 105,794		\$ 0.0013	\$ 105,794
(37)						\$ 147,137			\$ 147,137
(38) Variable Distribution Chg.									
(39) Capacity Charge	155,336,912 W		169,313,637 W		\$ 0.0015	\$ 259,759	\$ 259,759	\$ 0.0015	\$ 259,759
(40) Energy Charge	76,842,000 kWh		83,756,001 kWh		\$ 0.0079	\$ 664,717	\$ 664,717	\$ 0.0079	\$ 664,717
(41)						\$ 924,475	\$ 924,475		\$ 924,475
(42) CTC Charge									
(43) Capacity Charge	155,336,912 W		169,313,637 W		\$ 0.0018	\$ 309,478		\$ 0.0018	\$ 309,478
(44) Energy Charge	76,842,000 kWh		83,756,001 kWh		\$ 0.0143	\$ 1,196,882		\$ 0.0143	\$ 1,196,882
(45)						\$ 1,506,360			\$ 1,506,360
(46)									
(47) Outtage Allowance						\$ (9,329)	(9,329)		\$ (9,329)
(48)									
(49) Electric Generation Charge									
(50) Capacity Charge	155,336,912 W		169,313,637 W		\$ 0.0015	\$ 246,674		\$ 0.0015	\$ 246,674
(51) Energy Charge	76,842,000 kWh		83,756,001 kWh		\$ 0.0291	\$ 2,433,725		\$ 0.0291	\$ 2,433,725
(52)						\$ 2,680,400			\$ 2,680,400
(53)									
(54) Total Revenue						\$ 14,504,208	\$ 10,179,640		\$ 14,504,208

PECO Energy Co.
Proof of Revenue 2010
Rate SL-S

Billed Demand	2010 Annual Charges					2010 Annual Revenue							
	Trans.	Dist.	CTC	Elec. Gen.	New Dist.	Trans.	Dist.	CTC	Elec. Gen.	Total	New Dist	New Revenues	
Incandescent													
320 Lumens	32	\$ 1.80	\$ 75.45	\$ 14.50	\$ 19.88	\$ 75.45	\$ 141	\$ 6,862	\$ 1,280	\$ 1,738	\$ 9,821	\$ 6,862	\$ 9,821
600 Lumens	58	\$ 2.21	\$ 105.14	\$ 20.20	\$ 27.42	\$ 105.14	\$ 25	\$ 1,189	\$ 228	\$ 310	\$ 1,752	\$ 1,189	\$ 1,752
1000 Lumens	103	\$ 3.11	\$ 147.47	\$ 28.35	\$ 38.46	\$ 147.47	\$ 2,564	\$ 121,642	\$ 23,382	\$ 31,725	\$ 179,314	\$ 121,642	\$ 179,314
2500 Lumens	202	\$ 4.29	\$ 202.94	\$ 38.99	\$ 52.93	\$ 202.94	\$ 789	\$ 37,369	\$ 7,180	\$ 9,746	\$ 55,084	\$ 37,369	\$ 55,084
6000 Lumens	448	\$ 4.89	\$ 231.54	\$ 44.49	\$ 60.39	\$ 231.54	\$ 103	\$ 4,862	\$ 934	\$ 1,268	\$ 7,167	\$ 4,862	\$ 7,167
10000 Lumens	690	\$ 5.85	\$ 277.20	\$ 53.26	\$ 72.29	\$ 277.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mercury Vapor													
4000 Lumens	115	\$ 3.66	\$ 173.54	\$ 33.36	\$ 45.26	\$ 173.54	\$ 16,724	\$ 793,557	\$ 152,529	\$ 206,963	\$ 1,169,773	\$ 793,557	\$ 1,169,773
8000 Lumens	191	\$ 3.87	\$ 183.29	\$ 35.22	\$ 47.80	\$ 183.29	\$ 9,778	\$ 463,017	\$ 88,961	\$ 120,754	\$ 682,510	\$ 463,017	\$ 682,510
12000 Lumens	275	\$ 4.12	\$ 195.43	\$ 37.58	\$ 50.97	\$ 195.43	\$ 2,954	\$ 139,941	\$ 26,896	\$ 36,498	\$ 206,288	\$ 139,941	\$ 206,288
20000 Lumens	429	\$ 4.85	\$ 229.57	\$ 44.11	\$ 59.87	\$ 229.57	\$ 5,443	\$ 257,836	\$ 49,545	\$ 67,244	\$ 380,067	\$ 257,836	\$ 380,067
42000 Lumens	768	\$ 6.90	\$ 327.02	\$ 62.85	\$ 85.29	\$ 327.02	\$ 483	\$ 22,889	\$ 4,399	\$ 5,970	\$ 33,740	\$ 22,889	\$ 33,740
59000 Lumens	1090	\$ 7.78	\$ 368.61	\$ 70.84	\$ 96.14	\$ 368.61	\$ 566	\$ 26,793	\$ 5,149	\$ 6,988	\$ 39,495	\$ 26,793	\$ 39,495
Sodium Vapor													
5800 Lumens	94	\$ 3.64	\$ 172.24	\$ 33.10	\$ 44.92	\$ 172.24	\$ 889	\$ 41,175	\$ 7,913	\$ 10,739	\$ 60,696	\$ 41,175	\$ 60,696
9500 Lumens	131	\$ 3.95	\$ 187.28	\$ 35.98	\$ 48.84	\$ 187.28	\$ 1,198	\$ 56,768	\$ 10,907	\$ 14,805	\$ 83,679	\$ 56,768	\$ 83,679
16000 Lumens	192	\$ 4.44	\$ 210.34	\$ 40.42	\$ 54.86	\$ 210.34	\$ 366	\$ 17,327	\$ 3,329	\$ 4,519	\$ 25,541	\$ 17,327	\$ 25,541
25000 Lumens	294	\$ 5.04	\$ 238.97	\$ 45.92	\$ 62.32	\$ 238.97	\$ 1,755	\$ 83,245	\$ 15,997	\$ 21,710	\$ 122,708	\$ 83,245	\$ 122,708
50000 Lumens	450	\$ 6.00	\$ 284.73	\$ 54.71	\$ 74.26	\$ 284.73	\$ 527	\$ 24,988	\$ 4,802	\$ 6,517	\$ 36,833	\$ 24,988	\$ 36,833
Total							\$ 44,285	\$ 2,099,259	\$ 403,433	\$ 547,491	\$ 3,094,468	\$ 2,099,259	\$ 3,094,468

PECO Energy Co.
Proof of Revenue 2010
Rate SL-E

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>		<u>2010 Billing</u> <u>Determinants</u>	<u>Existing 2010</u> <u>Pricing</u>	<u>Existing 2010</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u>	<u>New</u> <u>Pricing</u>	<u>New Revenue</u>
	(1)		(2)= (1)*1.090 growth factor	(3)	(4)=(2)*(3)	(5)= (4) * allocation factor	(6)=(7)/(2)	(7)
(22) Service Location Charge - Trans.	827,424	Locations	901,873	Locations	\$ -	\$ -	\$ -	\$ -
(23) Service Location Charge - Dist	827,424	Locations	901,873	Locations	\$ 7.11	\$ 6,413,742	\$ 7.11	\$ 6,413,742
(24) Service Location Charge - CTC	827,424	Locations	901,873	Locations	\$ -	\$ -	\$ -	\$ -
(25)								
(26) Transmission Charge					\$ 6,413,742			\$ 6,413,742
(27) Capacity Charge	173,879,773	Watt	189,524,927	Watt	\$ 0.0006	\$ 113,715	\$ 0.0006	\$ 113,715
(28) Energy Charge	59,845,000	kWh	65,229,664	kWh	\$ -	\$ -	\$ -	\$ -
(29)					\$ 113,715			\$ 113,715
(30) Variable Distribution Charge								
(31) Capacity Charge	173,879,773	Watt	189,524,927	Watt	\$ -	\$ -	\$ -	\$ -
(32) Energy Charge	59,845,000	kWh	65,229,664	kWh	\$ -	\$ -	\$ -	\$ -
(33)					\$ -			\$ -
(34) Competitive Transition Charge								
(35) Capacity Charge	173,879,773	Watt	189,524,927	Watt	\$ 0.00156	\$ 295,563	\$ 0.00156	\$ 295,563
(36) Energy Charge	59,845,000	kWh	65,229,664	kWh	\$ 0.00985	\$ 642,733	\$ 0.00985	\$ 642,733
(37)					\$ 938,297			\$ 938,297
(38) Electric Generation Charge								
(39) Capacity Charge	173,879,773	Watt	189,524,927	Watt	\$ 0.00319	\$ 604,483	\$ 0.00319	\$ 604,483
(40) Energy Charge	59,845,000	kWh	65,229,664	kWh	\$ 0.03423	\$ 2,233,128	\$ 0.03423	\$ 2,233,128
(41)					\$ 2,837,610			\$ 2,837,610
(42)								
(43) Total Revenue					\$ 10,303,364	\$ 6,413,742		\$ 10,303,364

**PECO Energy Co.
Proof of Revenue 2010
Rate TL**

Electric PA PUC No. 3

	<u>2004 Billing Determinants</u>	<u>2010 Billing Determinants</u>	<u>Existing 2010 Pricing</u>	<u>Existing 2010 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	<u>(2)= (1)*1.090 growth factor</u>	(3)	(4)=(2)*(3)	<u>(5)= (4) * allocation factor</u>	(6)=(7)/(2)	(7)
(21) Transmission Charge (22)	33,803,000 kWh	36,844,487 kWh	\$ 0.0059	\$ 217,382		\$ 0.0059	\$ 217,382
(23) Variable Distribution Charge (24)	33,803,000 kWh	36,844,487 kWh	\$ 0.0214	\$ 788,472	\$ 788,472	\$ 0.0214	\$ 788,472
(25) Competitive Transition Charge (26)	33,803,000 kWh	36,844,487 kWh	\$ 0.0348	\$ 1,282,188		\$ 0.0348	\$ 1,282,188
(27) Unaccounted for (28)				\$ 5,398			\$ 5,398
(29) Market Generation (30)	33,803,000 kWh	36,844,487 kWh	\$ 0.0661	\$ 2,435,421		\$ 0.0661	\$ 2,435,421
(31) Total Revenue				\$ 4,728,861	\$ 788,472		\$ 4,728,861

PECO ENERGY Co.
Proof of Revenue 2010
Rate EP

Electric PA PUC No. 3

	<u>2004 Billing</u> <u>Determinants</u>	<u>2010 Billing</u> <u>Determinants</u>	<u>Existing 2010</u> <u>Pricing</u>	<u>Existing 2010</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	(2)= (1)*1.090 <u>growth factor</u>	(3)	(4)=(2)*(3)	(5)= (4) * <u>allocation factor</u>	(6)=(7)/(2)	(7)
(22) Fixed Distribution Charge	532 Bills	580 Bills	\$ 1,263.68	\$ 733,220	\$ 733,220	\$ 1,263.68	\$ 733,220
(23) Transmission Charge							
(25) Capacity Charge	2,024,808 kW	2,206,994 kW	\$ 1.05	\$ 2,317,344		\$ 1.05	\$ 2,317,344
(26) Energy Charge	730,617,000 kWh	796,355,611 kWh	\$ 0.0008	\$ 637,084		\$ 0.0008	\$ 637,084
(27) Variable Distribution Charge				\$ 2,954,428			\$ 2,954,428
(29) Capacity Charge	2,024,808 kW	2,206,994 kW	\$ 3.03	\$ 6,687,192	\$ 6,687,192	\$ 3.03	\$ 6,687,192
(30) Energy Charge	730,617,000 kWh	796,355,611 kWh	\$ 0.00230	\$ 1,831,618	\$ 1,831,618	\$ 0.00230	\$ 1,831,618
(31) Competitive Transition Charge				\$ 8,518,810	\$ 8,518,810		\$ 8,518,810
(33) Capacity Charge	2,024,808 kW	2,206,994 kW	\$ 5.88	\$ 12,977,125		\$ 5.88	\$ 12,977,125
(34) Energy Charge	730,617,000 kWh	796,355,611 kWh	\$ 0.0045	\$ 3,583,600		\$ 0.0045	\$ 3,583,600
(35) Electric Generation Charge				\$ 16,560,725			\$ 16,560,725
(37) Capacity Charge	2,024,808 kW	2,206,994 kW	\$ 8.51	\$ 18,781,520		\$ 8.51	\$ 18,781,520
(38) Energy Charge	730,617,000 kWh	796,355,611 kWh	\$ 0.0231	\$ 18,395,815		\$ 0.0231	\$ 18,395,815
(39)				\$ 37,177,334			\$ 37,177,334
(40)							
(41) Total Revenue				\$ 65,944,518	\$ 9,252,030		\$ 65,944,518

**PECO Energy Co.
Proof of Revenue 2010
Rate AL**

Electric PA PUC No. 3

	<u>2010 Billing</u> <u>Determinants</u>	<u>Existing</u> <u>2010</u> <u>Pricing</u>	<u>Existing 2010</u> <u>Revenue</u>	<u>New Distribution</u> <u>Revenue</u> <u>(4) = (3) *</u> <u>allocation factor</u>	<u>New Pricing</u>	<u>New</u> <u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)		(5)=(6)/(1)	(6)
(10) Transmission Charge (11)	4,426,396 kWh	\$ 0.0007	\$ 3,098		\$ 0.0007	\$ 3,098
(12) Variable Distribution Charge (13)	4,426,396 kWh	\$ 0.1129	\$ 499,740	\$ 499,740	\$ 0.1129	\$ 499,740
(14) CTC Charge (15)	4,426,396 kWh	\$ 0.0113	\$ 50,018		\$ 0.0113	\$ 50,018
(16) Market Generation (17)	4,426,396 kWh	\$ 0.0175	\$ 77,462		\$ 0.0175	\$ 77,462
(18) Total Revenues			\$ 630,319	\$ 499,740		\$ 630,319

**PECO Energy Co.
Proof of Revenue 2010
Auxillary Service Rider**

	Trans.	Dist.	CTC	Energy	New Dist Pricing
FIRM BACK-UP POWER					
Demand Charge (\$/kW)					
All Customers	\$ 0.15	\$ 0.34	\$ 0.88	\$ 2.00	\$ 0.34
Energy Charge (\$/kWh)					
High Tension Voltage	\$ 0.0041	\$ 0.0087	\$ 0.0230	\$ 0.0522	\$ 0.0087
Primary Voltage	\$ 0.0049	\$ 0.0189	\$ 0.0282	\$ 0.0587	\$ 0.0189
Secondary Voltage	\$ 0.0064	\$ 0.0234	\$ 0.0375	\$ 0.0723	\$ 0.0234
INTERRUPTIBLE BACK-UP POWER					
Energy Charge (\$/kWh)					
High Tension Voltage	\$ 0.0008	\$ 0.0016	\$ 0.0050	\$ 0.0234	\$ 0.0016
Primary Voltage	\$ 0.0009	\$ 0.0030	\$ 0.0056	\$ 0.0257	\$ 0.0030
Secondary Voltage	\$ 0.0030	\$ 0.0085	\$ 0.0175	\$ 0.0426	\$ 0.0085

PECO Energy Co.
Proof of Revenue 2010
Employment and Economic Recovery Rider

	Bundled (¢/kWh)	Tran (¢/kWh)	Dist (¢/kWh)	CTC (¢/kWh)	Energy (¢/kWh)	New Dist Pricing (¢/kWh)
Existing Location						
1-5	0.050					
6	0.040	0.003	0.006	0.014	0.033	0.006
7	0.030	0.002	0.004	0.120	0.027	0.004
8	0.020	0.002	0.003	0.009	0.020	0.003
9	0.010	0.001	0.002	0.006	0.012	0.002
		0.001	0.001	0.003	0.007	0.001
New Service Location						
Years						
1-5	1.000					
6	0.800	0.052	0.112	0.292	0.665	0.112
7	0.600	0.042	0.089	0.234	0.532	0.089
8	0.400	0.030	0.067	0.176	0.399	0.067
9	0.200	0.020	0.045	0.117	0.266	0.045
		0.010	0.022	0.059	0.133	0.022
Accelerated						
Years						
1-4	1.35	0.070	0.151	0.394	0.897	0.151

**PECO Energy Co.
Proof of Revenue 2010
Seasonal Capacity Charge Service Rider**

	<u>Summer</u>	New Dist Pricing	<u>Winter</u>	New Dist Pricing
Transmission	\$1.51		\$0.38	
Distribution	\$3.19	\$3.19	\$0.80	\$0.80
CTC	\$9.22		\$2.30	
Market Energy	<u>\$13.05</u>		<u>\$3.26</u>	
Bundled	<u>\$26.97</u>		<u>\$6.75</u>	

Cooling Thermal Storage HT Rider

		New Dist Pricing
Billing and Metering Charge	\$ 11.39	\$ 11.39
Off Peak Charge per KW off of peak billing demand per month	\$ 0.92	\$0.92

PECO Energy Co.
Proof of Revenue 2010
RIDER SLE

	<u>2010 Billing Determinants</u>	<u>Existing 2010 Pricing</u>	<u>Existing 2010 Revenue</u>	<u>New Distribution Revenue</u>	<u>New Pricing</u>	<u>New Revenue</u>
	(1)	(2)	(3)=(1)x(2)	(4) = (3) x SLE multiplier	(5)=(6)/(1)	(6)
(23)	Service Location Charge - Trans. 901,873 Locations	\$	0.09 \$ 81,884	\$ -		\$ 81,884
(24)	Service Location Charge - Dist 901,873 Locations	\$	9.68 \$ 8,730,131	\$ 8,730,131	\$ 9.68	\$ 8,730,131
(25)	Service Location Charge - CTC 901,873 Locations	\$	0.33 \$ 297,618	\$ -		\$ 297,618
(26)			\$ 9,109,633	\$ 8,730,131		\$ 9,109,633
(27)	Transmission Charge					
(28)	Capacity Charge 189,524,927 Watt	\$	- \$ -	\$ -	\$ -	\$ -
(29)	Energy Charge 65,229,664 kWh	\$	- \$ -	\$ -	\$ -	\$ -
(30)			\$ -	\$ -		\$ -
(31)	Variable Distribution Charge					
(32)	Capacity Charge 189,524,927 Watt	\$	- \$ -	\$ -	\$ -	\$ -
(33)	Energy Charge 65,229,664 kWh	\$	- \$ -	\$ -	\$ -	\$ -
(34)			\$ -	\$ -		\$ -
(35)	Competitive Transition Charge					\$ -
(36)	Capacity Charge 189,524,927 Watt	\$	- \$ -	\$ -	\$ -	\$ -
(37)	Energy Charge 65,229,664 kWh	\$	- \$ -	\$ -	\$ -	\$ -
(38)			\$ -	\$ -		\$ -
(39)	Electric Generation Charge					
(40)	Capacity Charge 189,524,927 Watt	\$	0.0029 \$ 549,622		\$ 0.0029	\$ 549,622
(41)	Energy Charge 65,229,664 kWh	\$	0.0186 \$ 1,213,272		\$ 0.0186	\$ 1,213,272
(42)			\$ 1,762,894			\$ -
(43)						
(44)	Total Revenue		\$ 10,872,527	\$ 8,730,131		\$ 8,869,289

PECO ENERGY Co.
Proof of Revenue 2010
CAP Rider

	Trans.	CTC	Energy	Dist.	New Dist. Pricing
Rate R					
Cap A					
Fixed Distribution Charge				\$ 5.10	\$ 5.10
First 1000 kWh	\$ 0.29	\$ 1.35	\$ 2.84	\$ 2.42	\$ 2.42
Additional kWh	Cap D	Cap D	Cap D	Cap D	
Cap B					
Fixed Distribution Charge				\$ 5.18	\$ 5.18
Winter					
¢/kWh for first 650 kWh	0.08	0.47	0.96	0.66	0.66
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	4.39
Summer					
¢/kWh for first 650 kWh	0.08	0.47	0.96	0.66	0.66
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	4.39
Cap C					
Fixed Distribution Charge				\$ 5.18	\$ 5.18
Winter					
¢/kWh for first 650 kWh	0.14	0.77	1.61	1.1	1.1
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	4.39
Summer					
¢/kWh for first 650 kWh	0.14	0.77	1.61	1.1	1.1
¢/kWh for additional kWh	0.55	3.09	5.56	4.39	4.39
Cap D					
Fixed Distribution Charge				\$ 5.18	\$ 5.18
Winter					
¢/kWh for first 650 kWh	0.27	1.24	2.65	2.12	2.12
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.39
Summer					
¢/kWh for first 650 kWh	0.27	1.24	2.65	2.12	2.12
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.39
Cap E					
Fixed Distribution Charge				\$ 5.18	\$ 5.18
Winter					
¢/kWh for first 650 kWh	0.42	1.90	4.07	3.26	3.26
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.39
Summer					
¢/kWh for first 650 kWh	0.42	1.90	4.07	3.26	3.26
¢/kWh for additional kWh	0.56	2.57	5.49	4.39	4.39

PECO ENERGY Co.
Proof of Revenue 2010
CAP Rider

	Trans.	CTC	Energy	Dist.	New Dist. Pricing
Rate RH					
Cap A					
Fixed Distribution Charge				\$ 5.10	\$ 5.10
First 2000 kWh Winter	\$ 1.05	\$ 4.80	\$ 10.75	\$ 8.30	\$ 8.30
First 1000 kWh Summer	\$ 1.05	\$ 4.80	\$ 10.75	\$ 8.30	\$ 8.30
Additional kWh	Cap D	Cap D	Cap D	Cap D	
Cap B					
Fixed Distribution Charge				\$ 5.18	\$ 5.18
Winter					
¢/kWh for first 650 kWh	0.08	0.45	1.00	0.63	0.63
¢/kWh for additional kWh	0.27	1.23	2.77	2.13	2.13
Summer					
¢/kWh for first 650 kWh	0.08	0.45	1.00	0.63	0.63
¢/kWh for additional kWh	0.56	3.01	6.68	4.20	4.20
Cap C					
Fixed Distribution Charge				\$ 5.18	\$ 5.18
Winter					
¢/kWh for first 650 kWh	0.14	0.75	1.66	1.05	1.05
¢/kWh for additional kWh	0.27	1.23	2.77	2.13	2.13
Summer					
¢/kWh for first 650 kWh	0.14	0.75	1.66	1.05	1.05
¢/kWh for additional kWh	0.56	3.01	6.68	4.20	4.20
Cap D					
Fixed Distribution Charge				\$ 5.18	\$ 5.18
Winter					
¢/kWh for all kWh	0.27	1.23	2.77	2.03	2.03
Summer					
¢/kWh for first 650 kWh	0.27	1.23	2.77	2.03	2.03
¢/kWh for additional kWh	0.56	2.56	5.72	4.20	4.20
Cap E					
Fixed Distribution Charge				\$ 5.18	\$ 5.18
Winter					
¢/kWh for first 650 kWh	0.42	2.64	4.34	3.11	3.11
¢/kWh for additional kWh	0.27	1.23	2.77	2.03	2.03
Summer					
¢/kWh for first 650 kWh	0.42	1.91	4.23	3.27	3.27
¢/kWh for additional kWh	0.56	2.56	5.72	4.20	4.20

PECO Energy Company

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE. \$5.18

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.64¢ per kWh for the first 500 kWh per dwelling unit

5.40¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.64¢ per kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.44¢ per kWh for the first 500 kWh per dwelling unit

3.99 ¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.44¢ per kWh

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the Monthly Pricing Option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

6.08¢ per kWh for the first 500 kWh per dwelling unit

6.78¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

6.08¢ per kWh

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

PECO Energy Company

RATE RT RESIDENCE TIME-OF-USE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

DEFINITION OF PEAK-HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$10.35

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS (June through September)

1.90¢ per off-peak kWh

7.73¢ per on-peak kWh

WINTER MONTHS (October through May)

1.90¢ per off-peak kWh

7.09¢ per on-peak kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

1.90¢ per off-peak kWh

7.54¢ per on-peak kWh

WINTER MONTHS. (October through May)

1.90¢ per off-peak kWh

6.92¢ per on-peak kWh

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

3.99¢ per off-peak kWh

10.88¢ per on-peak kWh

WINTER MONTHS. (October through May)

3.99¢ per off-peak kWh

10.12¢ per on-peak kWh

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

RATE R-H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.18

METERING AND BILLING CREDITS: A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.42¢ per kWh for the first 500 kWh per dwelling unit

5.14¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.42¢ per kWh for the first 600 kWh per dwelling unit

1.84¢ per kWh for additional kWh.

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.35¢ per kWh for the first 500 kWh per dwelling unit

3.89¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.35¢ per kWh for the first 600 kWh per dwelling unit

1.40¢ per kWh for additional kWh.

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

6.34¢ per kWh for the first 500 kWh per dwelling unit

7.08¢ per kWh for additional kWh

WINTER MONTHS. (October through May)

6.34¢ per kWh for the first 600 kWh per dwelling unit

3.68¢ per kWh for additional kWh

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

SUMMER MONTHS. (June through September)

The Company will determine a market rate by May 1st for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company.

WINTER MONTHS. (October through May)

Same as the Standard Pricing Option winter months charge.

RATE OP OFF-PEAK SERVICE

AVAILABILITY.

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement. Effective January 1, 2004, service under Rate OP will be restricted to service locations receiving Rate OP service or that are the subject of a Rate OP service application as of December 31, 2003.

SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 200 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 200 amperes the control device shall be furnished, installed and maintained by the customer. Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$4.65 per month

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.70¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.49¢ per kWh

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of January 1, 2002, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.
2.05¢ per kWh

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

SUMMER MONTHS. (June through September)

The Company will determine a market rate by May 1st for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company

WINTER MONTHS. (October through May)

Same as the Standard Pricing Option winter months charge.

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing Option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request. If the returning customer has stayed with the Company for at least twelve months and is on the Monthly Pricing Option, the customer can request to be switched to the Standard Pricing Option with no minimum stay provision on this option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

The prices for Default PLR Service were determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Nos. R-00973953 and P-00971265.

Within one business day of a request from a customer, or a customer's EGS, to return the customer to PLR Service, the Company will send a letter to the customer requesting the customer to choose between the Standard Pricing Option and the Monthly Pricing Option. If the Company does not receive a response from the Customer within ten calendar days from the date of the letter, the terms and conditions of the Standard Pricing Option will apply. The Customer's return to PLR Service will become effective as of the next scheduled meter reading date, provided that the Company received the request for the return at least 16 days prior.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

PECO Energy Company

RATE R-S RENEWABLE ENERGY SERVICE

AVAILABILITY.

Electric service in the entire territory of the Company for a customer served under Rate R, Rate R-H, Rate R-T or Rate GS, that has installed a device or devices that are, in PECO Energy's sole judgment, a bona fide technology for use in generating electricity from qualifying renewable energy installations not exceeding 40 kW, and that will be operated in parallel with the Company's system. Qualifying renewable energy installations include solar panels, wind, hydro, biomass, methane field, and fuel cell generation. The customer's equipment must conform to the installation requirements contained in Appendix II of the Company's published "Requirements For Parallel Operation Of Generation." The Company will modify its distribution and transmission facilities as necessary to interconnect with the customer at a single point. A customer will be charged for all modifications, additions or retirements made to provide the interconnection, in excess of \$1000 in accordance with Appendix II of the "Requirements for Parallel Operation of Generation."

(Not available when the source of supply is service purchased from a neighboring Company under Rate BLI Borderline Interchange Service.)

METERING/BILLING PROVISIONS.

A customer may select one of the following billing and metering options in conjunction with the Applicable Rate R, Rate R-H, Rate R-T or Rate GS charges, whether receiving generation services and selling excess energy to the Company or an EGS.

(a) A non-ratcheted, bi-directional meter, such as the existing meter at the facility, may be used to record net energy sales to the customer.

(b) Two meters may be installed. One will measure the energy delivered by the Company that the customer uses, and the other will measure the energy delivered to the Company from the customer that is generated by the customer's qualified renewable energy installation.

(c) PECO Energy shall provide such other Qualified Meters on such terms as shall be approved by the Commission.

PECO will also provide metering and/or billing to a customer contracting for the purchase and/or sale of energy from an EGS providing net metering service. A customer may also arrange for competitive billing from an EGS, and/or Advanced Meter Services from an AMSP.

If, in any billing month, the amount of energy delivered by the Company that the customer uses is greater than the amount of energy the customer delivered to the Company, then the Company will bill the customer for the difference in all usage based charges on a per kWh basis pursuant to the applicable Rate R, RH, RT or GS rate schedule. If, in any billing month, the amount of energy delivered by the Company that the customer uses is less than the amount of energy the customer delivered to the Company, the Company will not bill the customer for any usage based charges on a per kWh basis and will pay the customer under Option (b) or (c) for the excess using the monthly average PJM billing rate, market clearing price, or its successor. For customers with Rate R-T, and the appropriate metering equipment (Option(c)), the billing will reflect the on-peak and off-peak generation and use and a metering charge under Option (C) will apply. A monthly meter charge shall apply if Option (b) or (c) is selected. A customer may sell any excess energy to an EGS other than PECO Energy at prices agreed upon between the customer and the EGS.

CURRENT CHARACTERISTICS. Standard secondary service as defined under the qualifying rate schedule.

METERING CHARGE: Under Option (a), service under R-S includes no metering charges in addition to any metering or Fixed Distribution Service Charge under the applicable rate schedule. Customers under Options (b) or (c), who receive metering service from an AMSP shall receive as a credit for the meter a portion of the Fixed Distribution Service Charge under their applicable rate schedule. Customers under Rate RT or taking Options (b) or (c) shall only pay the incremental cost over their existing meter charges.

Option (b) - \$ 4.40

Option (c) - meter cost shall be based upon the net incremental cost of purchasing and installing the new metering equipment as approved by the Commission.

MONTHLY RATE TABLE FOR NET ENERGY USED BY CUSTOMER. (See Applicable Rate R, Rate R-H, Rate RT or Rate GS for charges.)

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge for the applicable Rate R, Rate R-H, Rate R-T or Rate GS Service and the metering charge if the customer has selected Option (b) or Option(c). Customers receiving service under metering/billing Option (a): If the renewable energy installation generates more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy.

Customers receiving service under metering/billing Option (b) or (c): the customer shall not be charged for any energy received from the Company that is less than the amount delivered to the Company in the billing month but shall be paid an amount for such excess delivered to the Company as described below. If the customer receives more energy from the Company than is delivered to the Company, the customer shall be billed for the excess energy and capacity pursuant to the applicable Rate R, Rate R-H, Rate RT or Rate GS Charges. For customers that deliver more energy to the Company than is received from the Company, PECO will pay for the excess energy using the monthly average PJM market clearing price, or its successor. Customers receiving service in conjunction with Rate R-T shall be paid for excess energy delivered to the Company at the monthly average PJM peak and/or off-peak rates as applicable.

PECO Energy Company**RATE-GS GENERAL SERVICE****AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.**FIXED DISTRIBUTION SERVICE CHARGE:**

\$ 6.55 for single-phase service without demand measurement, or

\$ 8.81 for single-phase service with demand measurement, or

\$23.82 for polyphase service.

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

3.64¢ per kWh for the first 80 hours' use of billing demand

- * 1.71¢ per kWh for the next 80 hours' use of the billing demand

1.08¢ per kWh for additional use; except

0.47¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

COMPETITIVE TRANSITION CHARGE:

7.50¢ per kWh for the first 80 hours' use of billing demand

- * 3.53¢ per kWh for the next 80 hours' use of billing demand

2.24¢ per kWh for additional use; except

0.99¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

12.48¢ per kWh for the first 80 hours' use of billing demand

- * 6.80¢ per kWh for the next 80 hours' use of billing demand

4.93¢ per kWh for additional use; except

3.15¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

- * During October through May this block is eliminated.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis), nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts. There will be a one-time waiver of the application of the previous sentences as they relate to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

RATE-GS GENERAL SERVICE (continued)

MINIMUM CHARGE

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.27 per KW of billing demand, as follows: Variable Distribution-\$0.93 per kW; Competitive Transition Charge-\$1.88 per kW; Energy and Capacity-\$3.12 per kW (Energy and Capacity Charge applicable only if Customer receives Default PLR Service).

HEATING MODIFICATION.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

METERING.

A. Single Meter.

Applicable where the area served through the single meter is heated solely by permanently connected electric space heating installations (1) acceptable to the Company; (2) sensitive to outdoor temperature; and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until January 2, 2000 unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

B. Separate Meters.

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.85¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.76¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains

Competitive Energy Supply: 4.26¢ per kWh

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

OFF-PEAK THERMAL STORAGE PROVISION.

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.39 per month, plus the charges listed below.

OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.43¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.99¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

2.06¢ per kWh

RATE-GS GENERAL SERVICE (continued)

ON-PEAK USAGE DURING THE WINTER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE:	2.20¢ per kWh
COMPETITIVE TRANSITION CHARGE:	1.51¢ per kWh
ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.	3.17¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

SPECIAL PROVISION.

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company, non-profit rescue squad, non-profit ambulance service or a non-profit senior citizen center meeting the requirements set forth below, may, upon application, elect to have its electric service billed at any of the following rate schedules: Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of an electric service contract for a minimum term of one year at the chosen rate will be required of any entity electing service pursuant to the options provided by this provision.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

VOLUNTEER FIRE COMPANY - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) or the Commonwealth as a non-profit entity and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

NON-PROFIT RESCUE SQUAD - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility recognized by the Pennsylvania Emergency Management Agency (PEMA) or the Pennsylvania Department of Health as a provider of rescue services. The use of electric service at this location shall be to support the activities of the non-profit rescue squad. Any fund raising activities at this service location must be used solely to support the non-profit rescue squad operations.

NON-PROFIT AMBULANCE SERVICE - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility licensed by the Pennsylvania Department of Health as a provider of ambulance services. The use of electric service at this location shall be to support the activities of the non-profit ambulance service. Any fund raising activities at this service location must be used solely to support the non-profit ambulance service operations.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

PAYMENT TERMS. Standard.

PECO Energy Company**Superseding xxx Revised Page No. 48****RATE-PD PRIMARY-DISTRIBUTION POWER****AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$279.67

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$1.82 per kW of billing demand
 1.61¢ per kWh of the first 150 hours' use of billing demand
 0.95¢ per kWh of the first next 150 hours' use of billing demand
 0.30¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

\$3.29 per kW of billing demand
 2.92¢ per kWh of the first 150 hours' use of billing demand
 1.73¢ per kWh for the next 150 hours' use of billing demand
 0.56¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$4.72 per kW of billing demand
 5.95¢ per kWh of the first 150 hours' use of billing demand
 4.25¢ per kWh for the next 150 hours' use of billing demand
 2.57¢ per kWh for additional use.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis). There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

RATE-HT HIGH-TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$291.43

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$1.68 per kW of billing demand
0.90¢ per kWh of the first 150 hours' use of billing demand
0.53¢ per kWh of the next 150 hours' use of billing demand,
but not more than 7,500,000 kWh
0.17¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

\$4.92 per kW of billing demand
2.64¢ per kWh for the first 150 hours' use of billing demand
1.57¢ per kWh for the next 150 hours' use of billing demand,
but not more than 7,500,000 kWh
0.50¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$6.93 per kW of billing demand
5.35¢ per kWh for the first 150 hours' use of billing demand
3.83¢ per kWh for the next 150 hours' use of billing demand,
but not more than 7,500,000 kWh
2.33¢ per kWh for additional use.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

TIME-OF-USE ADJUSTMENT:

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
For customers supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.
For customers supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

PECO Energy Company

Superseding xxxx Revised Page No. 51

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

MONTHLY RATE TABLE.

<u>MERCURY-VAPOR LAMPS</u>	<u>PRICE PER LIGHTING UNIT</u>				<u>DISTRIBUTION</u>	
	<u>CTC</u>		<u>ENERGY & CAPACITY</u>		<u>(Co.Pole) (Cust.Pole)</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
100 Watts (nominally 4,000 Lumens)	\$1.09	\$1.02	\$1.75	\$1.58	\$11.36	\$10.17
175 Watts (nominally 8,000 Lumens)	\$1.49	\$1.43	\$2.38	\$2.21	\$15.39	\$14.25
250 Watts (nominally 12,000 Lumens)	\$1.85	\$1.80	\$2.93	\$2.78	\$18.97	\$17.95
400 Watts (nominally 20,000 Lumens)	\$2.39	\$2.32	\$3.78	\$3.59	\$24.48	\$23.14
400 Watts Floodlight (nominally 22,000 Lumens)	\$2.58	\$2.51	\$4.09	\$3.89	\$26.47	\$25.13

<u>SODIUM-VAPOR LAMPS</u>	<u>PRICE PER LIGHTING UNIT</u>				<u>DISTRIBUTION</u>	
	<u>CTC</u>		<u>ENERGY&CAPACITY</u>		<u>(Co.Pole) (Cust.Pole)</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
70 Watts (nominally 5,800 Lumens)	\$1.50	\$1.44	\$2.39	\$2.22	\$15.50	\$14.35
250 Watts (nominally 25,000 Lumens)	\$2.41	\$2.34	\$3.81	\$3.62	\$24.67	\$23.34
400 Watts (nominally 50,000 Lumens)	\$2.65	\$2.58	\$4.19	\$3.99	\$27.08	\$25.74
400 Watts Floodlight (nominally 50,000 Lumens)	\$2.85	\$2.78	\$4.49	\$4.30	\$29.06	\$27.73

<u>STANDARD METAL HALIDE LAMPS</u>	<u>PRICE PER LIGHTING UNIT</u>				<u>DISTRIBUTION</u>	
	<u>CTC</u>		<u>ENERGY&CAPACITY</u>		<u>(Co.Pole) (Cust.Pole)</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
100 Watts (nominally 7,800 Lumens)	\$0.60	\$0.68	\$0.95	\$0.91	\$23.26	\$22.49
175 Watts (nominally 13,000 Lumens)	\$0.59	\$1.14	\$1.58	\$1.53	\$24.37	\$22.95
250 Watts (nominally 20,500 Lumens)	\$0.94	\$1.80	\$2.50	\$2.39	\$25.76	\$24.35
400 Watts (nominally 36,000 Lumens)	\$2.80	\$2.73	\$4.42	\$4.23	\$28.62	\$27.32
1000 Watts (nominally 110,000 Lumens)	\$4.96	\$4.89	\$7.75	\$7.56	\$50.07	\$48.78

<u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>	<u>PRICE PER LIGHTING UNIT</u>				<u>DISTRIBUTION</u>	
	<u>CTC</u>		<u>ENERGY&CAPACITY</u>		<u>(Co.Pole) (Cust.Pole)</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
50 Watts (nominally 4,000 Lumens)	\$1.54	\$1.52	\$1.83	\$1.71	\$18.62	\$17.20
70 Watts (nominally 5,800 Lumens)	\$1.68	\$1.62	\$2.69	\$2.50	\$17.43	\$16.13
100 Watts (nominally 9,500 Lumens)	\$1.78	\$1.71	\$2.85	\$2.65	\$18.43	\$17.13
150 Watts (nominally 16,000 Lumens)	\$1.95	\$1.88	\$3.11	\$2.92	\$20.13	\$18.84
250 Watts (nominally 25,000 Lumens)	\$2.31	\$2.24	\$3.65	\$3.46	\$23.64	\$22.33
400 Watts (nominally 50,000 Lumens)	\$2.81	\$2.74	\$4.43	\$4.24	\$28.67	\$27.36
1,000 Watts (nominally 130,000 Lumens)	\$3.41	\$3.40	\$11.44	\$10.95	\$32.80	\$32.80

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

PECO Energy Company

Superseding xxxx Revised Page No. 53

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA

AVAILABILITY.

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

CHARACTERISTICS OF SUPPLY.

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

For Lighting Units in service as of the fifteenth day of the month.

\$ 8.58 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.

\$ 9.39 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$13.10 Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

VARIABLE DISTRIBUTION SERVICE CHARGE:

0.15¢ per watt.

0.79 per kWh of energy billed

COMPETITIVE TRANSITION CHARGE:

0.18¢ per watt.

1.43¢ per kWh of energy billed

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

0.15¢ per watt.

2.91¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

LIGHTING UNIT.

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

PECO Energy Company

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.

Incandescent Filament Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
320 Lumens	32	\$ 75.45	\$ 14.50	\$19.68
600 Lumens	58	\$105.14	\$ 20.20	\$27.42
1,000 Lumens	103	\$147.47	\$ 28.35	\$38.46
2,500 Lumens	202	\$202.94	\$ 38.99	\$52.93
6,000 Lumens	448	\$231.54	\$ 44.49	\$60.39
10,000 Lumens	690	\$277.20	\$ 53.26	\$72.29

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
4,000 Lumens	115	\$173.54	\$33.36	\$45.26
8,000 Lumens	191	\$183.29	\$35.22	\$47.80
12,000 Lumens	275	\$195.43	\$37.56	\$50.97
20,000 Lumens	429	\$229.57	\$44.11	\$59.87
42,000 Lumens	768	\$327.02	\$62.85	\$85.29
59,000 Lumens	1,090	\$368.61	\$70.84	\$96.14

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
5,800 Lumens	94	\$172.24	\$33.10	\$44.92
9,500 Lumens	131	\$187.28	\$35.98	\$48.84
16,000 Lumens	192	\$210.34	\$40.42	\$54.86
25,000 Lumens	294	\$238.97	\$45.92	\$62.32
50,000 Lumens	450	\$284.73	\$54.71	\$74.26

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

GENERAL PROVISIONS.

1. **Service.** The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
2. **Outage Allowances.** Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service and CTC charges. If the customer receives Default PLR service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rate, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
3. **Lighting Installations.** The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

PECO Energy CompanyRATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES**AVAILABILITY.**

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

A qualified agency or association may receive service under this tariff effective with their first scheduled billing cycle beginning after September 6, 1999.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$7.11 Service Location (as defined below)

COMPETITIVE TRANSITION CHARGE: .156¢ per Watt
.985¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

.319 ¢ per Watt
3.42¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.**1. Ownership of Utilization Facilities.**

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. **Standards of Construction for Utilization Facilities.** Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

PECO Energy Company

RATE TL TRAFFIC LIGHTING SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.14per kWh

COMPETITIVE TRANSITION CHARGE: 3.48¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

6.61¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

MINIMUM CHARGE.

\$3.56 per month per signal light.

TERM OF CONTRACT.

The initial contract term for each signal light installation shall be for at least one year.

PAYMENT TERMS.

Standard.

PECO Energy Company

RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,263.68 delivery point

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$3.03kW of billing demand
0.23¢ per kWh

COMPETITIVE TRANSITION CHARGE:

\$5.88 per kW of billing demand
0.45¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$8.51 per kW of billing demand
2.31¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

TIME-OF-USE ADJUSTMENT:

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For delivery points supplied at 33,000 volts: 7¢ per kW
For delivery points supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.
For delivery points supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis).

There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point &

PECO Energy Company

Superseding xxxx Revised Page No. 64

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

LIGHTING DISTRIBUTION SERVICE DEFINED. All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE:	11.29¢ per kWh
COMPETITIVE TRANSITION CHARGE:	1.13¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives *Default PLR Service*. These charges are not applicable to the customer if it obtains *Competitive Energy Supply*.

1.75¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE

PLAN OF MONTHLY BILLING.

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION.

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

TERM OF CONTRACT.

The initial contract term for each lighting unit shall be for at least one year.

PECO Energy Company

AUXILIARY SERVICE RIDER (continued)

indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE. Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

RATE AND BILLING.

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

Supplementary Power. Billing shall be under the provisions of the applicable rate and riders..

Firm Back-up Power. Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.34 per kW
Competitive Transition Charge:	\$0.88 per kW
Energy and Capacity Charge:	\$2.00 per kW

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.87 per kWh
Competitive Transition Charge:	2.30¢ per kWh
Energy and Capacity Charge:	5.22¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	1.89 per kWh
Competitive Transition Charge:	2.82¢ per kWh
Energy and Capacity Charge:	5.87¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	2.34 per kWh
Competitive Transition Charge:	3.75¢ per kWh
Energy and Capacity Charge:	7.23¢ per kWh

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

Interruptible Back-Up Power.

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.16¢ per kWh
Competitive Transition Charge:	0.50¢ per kWh
Energy and Capacity Charge:	2.34¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	0.30 per kWh
Competitive Transition Charge:	0.56¢ per kWh
Energy and Capacity Charge:	2.57¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	0.85 per kWh
Competitive Transition Charge:	1.75¢ per kWh
Energy and Capacity Charge:	4.26¢ per kWh

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E) apply: **CAP A - PECO Cares Program** : Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - Injury or illness
 - High medical bills
 - Medically related usage
 - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - Children below 8 years of age
 - Disabled persons
 - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

MONTHLY RATE – CAP A:

	RATE R		RATE RH	
Fixed Distribution Service Charge		\$5.10		\$5.10
Variable Distribution Service Charge				
	1 st 1000 KWH	2.42	1 st 2,000 KWH Winter ¹	\$8.30
	Additional KWH	CAP D ²	1 st 1,000 KWH Summer ¹	\$8.30
Competitive Transition Charge			Additional KWH	CAP D ²
	1 st 1000 KWH	\$1.35	1 st 2,000 KWH Winter ¹	\$4.80
	Additional KWH	CAP D ²	1 st 1,000 KWH Summer ¹	\$4.80
Energy and Capacity Charge			Additional KWH	CAP D ²
	1 st 1000 KWH	\$2.84	1 st 2,000 KWH Winter ¹	\$10.75
	Additional KWH	CAP D ²	1 st 1,000 KWH Summer ¹	\$10.75
			Additional KWH	CAP D ²

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

² Rate R - for the usage exceeding 1000 kWh, the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used. Rate RH - for the usage exceeding 2000 kWh winter/1000 kWh summer the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used.

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

Customer Assistance Program (CAP) Rider – (Continued)

CAP B: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines and who are not eligible for CAP A will be eligible for the CAP B Rate which provides a nominal 85% discount on the pricing of the first 650 kWh of usage.

CAP C: Customers with annual household gross incomes at or greater than 26% but less than 51% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 75% discount on the pricing of the first 650 kWh of usage.

CAP D: Customers with annual household gross incomes at or greater than 51% but less than 101% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 50% discount on the pricing of the first 650 kWh of usage.

CAP E: Customers with annual household gross incomes from 101% up to and including 150% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E Rate which provides a nominal 26% discount on the pricing of the first 650 kWh of usage.

MONTHLY RATE TABLES (CAP B – E Rates):

RATE R

	CAP B	CAP C	CAP D	CAP E
Fixed Distribution Service Charge	\$5.18	\$5.18	\$5.18	\$5.18
	¢/kWh	¢/kWh	¢/kWh	¢/kWh
Variable Distribution Service Charge				
first 650 kWh	.66	1.10	2.12	3.26
additional kWh	4.39	4.39	4.39	4.39
Competitive Transition Charge				
first 650 kWh	.47	.77	1.24	1.90
additional kWh	3.09	3.09	2.57	2.57
Energy and Capacity Charge *				
first 650 kWh	.96	1.61	2.65	4.07
additional kWh	5.56	5.56	5.49	5.49

PECO Energy Company

Customer Assistance Program (CAP) Rider – (Continued)

RATE RH

	CAP B Summer	CAP B Winter	CAP C Summer	CAP C Winter	CAP D Summer	CAP D Winter	CAP E Summer	CAP E Winter
Fixed Distribution Service Charge	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18
	¢/kWh							
Variable Distribution Service Charge								
first 650 kWh	.63	.63	1.05	1.05	2.03	2.03	3.27	3.11
additional kWh	4.20	2.13	4.20	2.13	4.20	2.03	4.20	2.03
Competitive Transition Charge								
first 650 kWh	.45	.45	.75	.75	1.23	1.23	1.91	2.64
additional kWh	3.01	1.23	3.01	1.23	2.56	1.23	2.56	1.23
Energy and Capacity Charge *								
first 650 kWh	1.00	1.00	1.66	1.66	2.77	2.77	4.23	4.34
additional kWh	6.68	2.77	6.68	2.77	5.72	2.77	5.72	2.77

* CAP (A - C) Rate customers will not be able to obtain Competitive Energy Supply.

ENERGY AND CAPACITY CHARGE: The preceding Energy and Capacity Charges are not applicable to the customer if the customer is eligible for and obtains Competitive Energy Supply, and therefore will only apply if the customer receives Default PLR Service.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 500 kWh of usage on their PECO Energy bill, as follows:

Customer Assistance Program (CAP) Rider – Continued

CUSTOMER CREDIT WHEN OBTAINING COMPETITIVE ENERGY SUPPLY (applicable to CAP D & E only):

RATE R		RATE RH			
CAP D	CAP E	CAP D		CAP E	
		Summer	Winter	Summer	Winter
2.86¢/kWh	1.43 ¢/kWh	2.97 ¢/kWh	2.97 ¢/kWh	1.50 ¢/kWh	1.39 ¢/kWh

METERING AND BILLING CREDITS. A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

CERTIFICATION. Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process. In addition, PECO may also utilize the LIHEAP cash grant amount to help determine income level.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate. Customers being considered for the CAP Rider will be required to:

- Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO Energy.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE. Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

ARREARAGE.

Customers who qualify and are placed on the CAP Rider will have their pre-program arrearage forgiven if they remain current on their CAP bill for six consecutive months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

An additional payment arrangement shall be available to CAP customers who become delinquent and who either are (a) transitioning from one CAP rate to one with a greater discount, (b) have experienced extenuating circumstances, (c) incur increases greater than 30% of their household expenses in non-discretionary household costs essential to the customer's well being, or (d) have experienced a material decline in household income.

(C) Denotes Change

PECO Energy Company

COOLING THERMAL STORAGE HT RIDER

AVAILABILITY/APPLICABILITY. To customers displacing at least 50% of their conventional cooling capacity by utilizing a qualifying Cooling Thermal Storage application. To qualify, the customer must submit to the Company for technical review and approval, an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 p.m. on Fridays and during the months of June through September, On-Peak Hours will commence at 10:00 a.m. instead of 8:00 a.m. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate HT, including all its terms and guarantees, is applicable to service provided during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) in Rate HT shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. During the eight months of October through May, the billing demand will not be less than 80% of the average billing demand in the preceding months of June through September. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

MONTHLY RATE TABLE.

Cooling Thermal Storage Service Billing and Metering Charge: \$11.39
Off-peak charge per kW of Off-Peak billing demand per month: \$0.92

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

PECO Energy Company

EMPLOYMENT AND ECONOMIC RECOVERY RIDER (continued)

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy & Capacity*</u>
one (1) through five (5)	0.006 cents	+ 0.014cents	+ 0.033 cents
six (6)	0.004 cents	+ 0.012 cents	+ 0.027 cents
seven (7)	0.003 cents	+ 0.009 cents	+ 0.020 cents
eight (8)	0.002 cents	+ 0.006 cents	+ 0.012 cents
nine (9)	0.001 cents	+ 0.003 cents	+ 0.007 cents

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

B. QUALIFYING NEW SERVICE LOCATION

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions are true:
 - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
 - b. The customer has an unpaid balance which includes a late fee.
 - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 12, Chapter 121 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through five (5)	0.112cents	0.292 cents	0.665 cents
six (6)	0.089cents	0.234 cents	0.532 cents
seven (7)	0.067cents	0.176 cents	0.399 cents
eight (8)	0.045cents	0.117 cents	0.266 cents
nine (9)	0.022cents	0.059 cents	0.133 cents

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through four (4)	0.151 cents	0.394 cents	0.897 cents

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

TERM OF CONTRACT. This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.

RENEWAL. A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.

TRANSFER OF OWNERSHIP. The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

LARGE INTERRUPTIBLE LOAD RIDER (continued)

C. Exclusively Off-Peak:

1. Same as A.2. above.

If an interruption spans On-Peak and Off-Peak Hours, the "Firm Demand Adjustment" will be based on the customer's third highest half-hour demand during the On-Peak Hours of interruption. The "Penalty per kW of Uninterrupted Demand" will be based on the customer's highest half-hour demand measured during the entire interruption period, except that in the months of October through May, such penalty shall be based on the highest half-hour measured demand during the Off-Peak Hours of the interruption.

Request for Test: Twelve months or thereafter following the month in which a customer fails to interrupt to its firm demand, the customer may request a test interruption to be conducted during On-Peak Hours to establish a new firm demand. The Company, in its sole judgment, will schedule the time and establish the length and acceptance criteria for the test interruption and will determine if the customer has met the acceptance criteria. A test interruption will establish a customer's new firm demand.

UNBUNDLED RATE AND BILLING.

Definition of Peak Billing Hours: On-peak billing hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use. Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff); except that On-Peak billing hours will end at 4:00 pm on Fridays. Off-peak billing hours are all hours other than On-Peak billing hours.

On-Peak Billing Demand: The On-Peak billing demand shall be the firm demand as originally specified in the contract or the adjusted firm demand (as determined in accordance with the "Penalty For Failure To Interrupt" section), if applicable, between the customer and the Company, adjusted for power factor and excess Off-Peak demand, if any. The On-Peak billing demand for the winter billing months of October through May shall not be less than 80% of the highest billing demand during the summer billing period before execution of the contract. In no case shall the On-Peak billing demand be less than the minimum billing demand calculated in accordance with the customer's applicable firm Rate (Rate HT or Rate EP). If the Company, pursuant to Rule 11.3 of the Company's Tariff, permits a customer to reduce its firm demand during a winter billing month, the customer's On-Peak billing demand for the remaining winter months shall not be less than 80% of the highest billing demand in the most recent preceding summer billing period.

Off-Peak Billing Demand: The Off-Peak billing demand shall be the amount by which the maximum measured demand during Off-Peak Hours exceeds the On-Peak billing demand, whether the latter is a minimum or an actual measured demand adjusted for power factor, except that, when said maximum measured demand during Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, said maximum registered measured demand shall be reduced by the amount of such excess. In addition, when the highest measured demand during the Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, the amount of such excess Off-Peak demand shall be added to the On-Peak Billing Demand.

Distribution Charges:

Fixed Distribution Service Charge: Rate HT Fixed Distribution Charge using On-Peak Billing Demand

Variable Distribution Service Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d) and applicable gross receipts tax): \$0.0052 per kWh

Variable Distribution Service Charges for all other kWh: Rate HT Variable Distribution Charges using On-Peak Billing Demand

Off-peak Charge per kW of Off-Peak billing demand per month: \$0.92

Night Service Billing and Metering Charge: \$11.39

Competitive Transition Charges:

Competitive Transition Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.00 per kWh

Competitive Transition Charges for all other kWh: Rate HT Competitive Transition Charges using On-Peak Billing Demand

Energy and Capacity Charges:

Energy and Capacity Charge for On-Peak kWh associated with the customer's interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): PECO Energy hourly PJM billing rate or its replacement (adjusted for Pennsylvania Gross Receipts Tax). The energy usage billed at this rate shall not exceed the energy usage during the Off-Peak Hours during the current billing month.

Energy and Capacity Charges for all other kWh: Rate HT Energy Charges using On-Peak Billing Demand.

THE STATE TAX ADJUSTMENT CLAUSE AND RATE HT TIME-OF-USE ADJUSTMENT CLAUSES ARE NOT APPLICABLE TO THE ON-PEAK ENERGY AND CAPACITY CHARGES ASSOCIATED WITH THE CUSTOMER'S INTERRUPTIBLE LOAD. THE NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLIES TO THIS RIDER.
FACILITIES.

NIGHT SERVICE GS RIDER

(The number of customers served under this rider may be limited by the availability of the required demand meters.)

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$8.97

The meter charge will be \$5.00 for those customers served before November 23, 1983 whose metering does not provide for the extended Off-Peak Hours beginning at 4:00 pm on Fridays.

Charge per kW of Off-Peak billing demand per month: \$0.48per kW.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a *minimum* or an *actual demand*.

OTHER RIDERS. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

NIGHT SERVICE HT RIDER

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rates HT or EP, including all terms and guarantees, are applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$11.39
Charge per kW of Off-Peak billing demand per month: \$0.92

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

OTHER RIDERS. Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

NIGHT SERVICE PD RIDER

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate PD, including all terms and guarantees, is applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$11.39
Charge per kW of Off-Peak billing demand per month: \$0.87

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

OTHER RIDERS. Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

PECO Energy Company

SEASONAL CAPACITY CHARGE SERVICE RIDER

AVAILABILITY. For service to Rate HT customers that satisfy both of the following eligibility requirements:

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

RATE AND BILLING. Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

<u>Summer Months</u> <u>(June through September)</u>		<u>Winter Months</u> <u>(October through May)</u>	
Distribution Charge	\$3.19per kW	Distribution Charge	\$0.80er kW
CTC	\$9.22 per kW	CTC	\$2.30 per kW

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

<u>Summer Months</u>	<u>Winter Months</u>
Energy and Capacity Charge \$13.05 per kW	Energy and Capacity Charge \$3.26 per kW

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

OTHER RIDERS. A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

TERM OF CONTRACT. Service under this rider shall be for a period of at least three years.

PECO Energy Company

SUBURBAN STREET LIGHTING RIDER

AVAILABILITY.

Available with the first regular billing cycle beginning after September 6, 1999 and limited to qualified governmental agencies and community associations that were served under base Rate SL-E as of July 8, 1999. If, however, any qualified customer that utilizes this rider chooses at any point to switch to base Rate SL-E, said customer may not thereafter return to this rider.

This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$9.68 per Service Location (as defined below)
SERVICE LOCATION CTC CHARGE: \$0.33 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: *The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.*

0.29¢ per Watt
1.86¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: *Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.*

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION. A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND. The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED. The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS. Per Rate SL-E.

Transmission Charges – Continued

	Per kWh (except where noted)
Rate R - CAP A	
1st 1000 kWh	.29¢ **
Over 1000 kWh	CAP D
Rate R - CAP B	
1st 650 kWh	.08¢
Additional	.55¢
Rate R - CAP C	
1st 650 kWh	.14¢
Additional	.55¢
Rate R - CAP D	
1st 650 kWh	.27¢
Additional	.55¢
Customer Credit *	(.28¢)
Rate R - CAP E	
1 st 650 kWh	.42¢
Additional	.55¢
Customer Credit *	(.13¢)
Rate RH - CAP A	
1 st 2000kWh Winter	\$1.05 **
1st 1000kWh Summer	\$1.05 **
Over 2000/1000 kWh	CAP D
Rate RH - CAP B	
Winter	
1st 650 kWh	.08¢
Additional	.27¢
Summer	
1st 650 kWh	.08¢
Additional	.56¢
Rate RH - CAP C	
Winter	
1st 650 kWh	.14¢
Additional	.27¢
Summer	
1st 650 kWh	.14¢
Additional	.56¢
Rate RH - CAP D	
Winter	
All kWh	.27¢
Customer Credit *	(.29¢)
Summer	
1 st 650 kWh	.27¢
Additional	.56¢
Customer Credit *	(.29¢)
Rate RH - CAP E	
Winter	
1 st 650 kWh	.42¢
Additional	.27¢
Customer Credit *	(.14¢)
Summer	
1 st 650 kWh	.42¢
Additional	.56¢
Customer Credit *	(.14¢)

* Customer Credit when obtaining competitive energy on 1st 650 kWh

** Charges are flat charges

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

RECEIVED

SEP 12 2005

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Joint Application of PECO Energy Company and :
Public Service Electric And Gas Company for :
Approval of the Merger of Public Service Enterprise : Docket No. A-110550F0160
Group Incorporated with and into Exelon Corporation :

CERTIFICATE OF SERVICE

I hereby certify that I have this date served a true copy of the Joint Petition for Settlement via FedEx and e-mail to the following:

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