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June 1, 2001

VIA HAND DELIVERY

R-00016378

James McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, 1 North
400 North Street
Harrisburg, PA 17120

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PA.P.U.C.
SECRETARY'S BUREAU

RE: Philadelphia Gas Works' 2001-2002 Gas Cost Rate Filing

Dear Mr. McNulty:

Philadelphia Gas Works ("PGW" or the "Company") encloses eight (8) copies of its 2001-2002 Annual Gas Cost Rate ("GCR") Filing. Consistent with its acceptance of conditions contained in the Commission's November 22, 2000 Order at Pa. P.U.C. v. Philadelphia Gas Works, Docket No. R-00005619, PGW previously filed supporting information for its proposed 2001-2002 GCR on May 1 and 2, 2001. Pursuant to its current Tariff, the proposed effective date for PGW's 2001-2002 GCR is September 1, 2001.

Included in PGW's June GCR Filing are updated schedules 3 and 4 to PGW's response to item 53.64(c)(1) -- containing data for the last three months of the twenty month forecast that PGW had been unable to include in its May 1st filing.

PGW respectfully requests the approval of the GCR for 2001-2002 as filed, subject to periodic future review with changes, if necessary, and the waiver of Sections 11.2.b and 11.3 of PGW Gas Service Tariff Number 1. The Commission previously granted PGW an identical waiver in connection with the Company's 2000-2001 GCR Filing. See November 22, 2000 Order, Ordering Paragraph 8.

Pursuant to the Natural Gas Choice and Competition Act (66 Pa. C.S. § 2212(d)), we believe that PGW's existing tariff governs until such time as a new tariff is filed by PGW and approved by the Commission in connection with PGW's restructuring filing. Nonetheless, the Company's filing follows the format of the Commission's Regulations,

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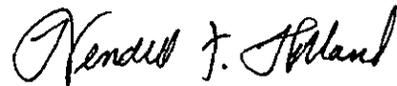
James McNulty, Secretary
Pennsylvania Public Utility Commission
June 1, 2001
Page 2

52 Pa. Code §§ 53.64 and 53.65, in accordance with PGW's acceptance of the conditions in the Commission's November 22, 2000 Order.

Also enclosed is an additional copy of PGW's June GCR Filing, which we request be time-stamped and returned with our courier.

Please contact me if you have any questions with respect to the Company's Filing. Thank you for your kind assistance in this matter.

Respectfully,



WENDELL F. HOLLAND

WFH/swwc
Enclosures

cc: The Honorable Marlene R. Chestnut (via Hand Delivery)
The Honorable Cynthia W. Fordham (via Hand Delivery)
Veronica Smith, Dep. Exec. Dir.
R.A. Rosenthal, Bureau of Fixed Utility Services
R. Bennett, Bureau of Fixed Utility Services
Messrs. Wallich, Weakley, and Metro -- Bureau of Fixed Utility Services
Tanya McCloskey, Esquire and Stephen Keene, Esquire,
Office of Consumer Advocate
Steven C. Gray, Esquire and Caroline Shuman, Esquire,
Office of Small Business Advocate
Johnnie E. Simms, Esquire,
Office of Trial Staff
Charis M. Burak, Esquire and David M. Kleppinger, Esquire
Philip A. Bertocci, Esquire
Abby Pozefsky, Esquire
Les Fyock
Daniel Clearfield, Esquire and Kevin J. Moody, Esquire
(All with enclosures)

ORIGINAL

~~Docket R-01XXX~~

R-00016378

Philadelphia Gas Works

Before The

Pennsylvania Public Utility Commission

**DOCUMENT
FOLDER**

**Computation of Annual Purchased Gas Costs
For Twelve Months Ending August 31, 2002**

66 Pa.C.S. § 1307(f)

DOCKETED

JUN 07 2001

Information Submitted Pursuant To:

**66 Pa.C.S. §§ 1307(f), 1317, 1318 and
52 Pa. Code § 53.61, et seq.**

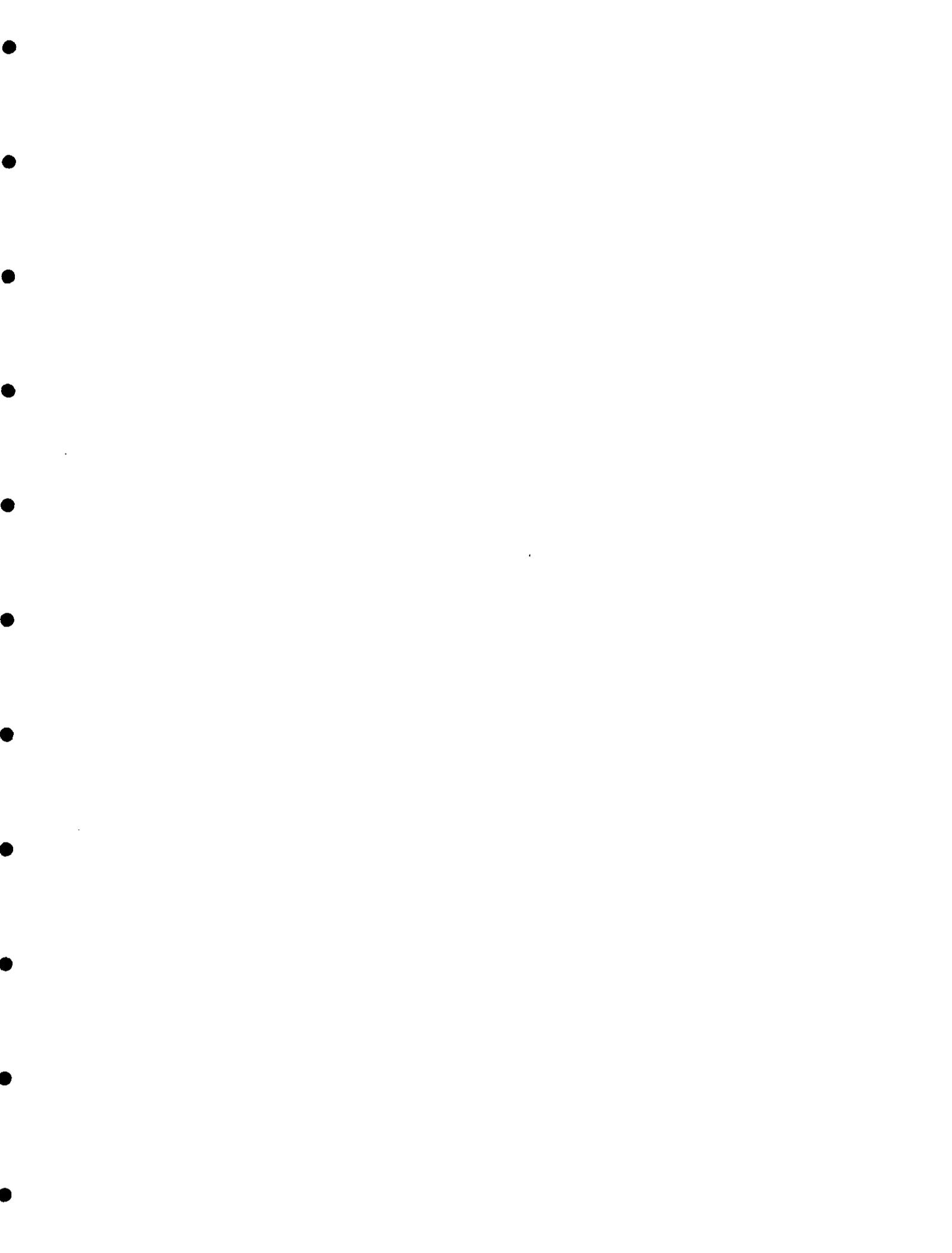
June 2001

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**Philadelphia Gas Works
66 Pa.C.S. § 1307(f) – 2001
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**Regulation Responses to
52 Pa. Code §§ 53.64(a) and 53.64(c)**

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53.64 (a) Work Papers	#2
53.64 (c) (1) Schedule 3 (Updated)	#3
53.64 (c) (1) Schedule 4 (Updated)	#4
53.64 (c) (11) Supporting Testimony	#5



PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF



Issued by: Les A. Fyock
Vice President
Regulatory Affairs
PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

NOTICE

This Tariff Supplement Makes a Decrease in the Gas Cost Rate

LIST OF CHANGES MADE BY THIS TARIFF

THE GAS COST RATE CLAUSE - Section 11.2(b) – (Fourth Revised Page No. 71); Section 11.3 -
Definitions (Second Revised Page No. 72)

Decreases the current effective Gas Cost Rate and extends the 90% of base cost gas waiver requirement for the Fiscal Year 2001-2002 GCR Period.

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11. GAS COST RATE CLAUSE

11.1 PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) of gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for gas usage under the Special Provisions – Air Conditioning of those rates.

11.2 COMPUTATION OF GAS COST RATE

- a. The Gas Cost Rate shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$GCR = ((C - E) / S) - B$$

- b. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September; provided, however, that for the 2001-2002 GCR period, that such rate may be revised on an interim basis subject to the following procedures: If there is known and measurable change in gas cost during the effective period of the Gas Cost Rate and the change would result in an increase or decrease in the Gas Cost Rate of 2% or more, PGW shall file a proposed revision to its Gas Cost Rate incorporating the recalculated rate, which revision shall become effective on one's days notice. Such filing shall be made in accordance with applicable provisions of 52 Pa Code § 53.64 (i)(5). (C)

The currently effective Gas Cost Rate is \$ 5.5958, for service on or after September 1, 2001. (D)

11.3 DEFINITIONS

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (0.01¢) to be applied to each Mcf of gas supplied under Rate Schedules GS, MS, PHA, and NGVS-Firm, except for gas usage under the Special Provisions – Air Conditioning of those rates

C - the current cost of natural gas and other raw materials determined as follows: (a) for all types of gas, project the cost for each purchase (adjusted for net current gas stored) for the computation year plus (b) the arithmetical sum of (1) the projected book value of non-current gas at the beginning of the computation year minus (2) the projected book value of non-current gas at the end of the computation year.

E - experienced net over billings (or under billing) of the cost of natural gas and other raw materials as of the end of the computation year.

Additionally, supplier refunds received prior to the end of the August billing period will be included in the factor "E". Commencing with the Fiscal Year 1991-92 GCR calculation, supplier refunds anticipated to be received within the computation year will be included in Factor "E".

(C) - Change; (D) – Decrease

B - base cost in \$ per Mcf of Applicable Sales. The base cost is the portion of natural gas and other raw material costs included in the base rate charges of Rate Schedules GS, MS, PHA, and NGVS-Firm. The current base cost is \$3.180/Mcf.

The base cost shall be adjusted at the time of the annual Gas Cost Rate filing to include at least ninety percent (90%) of the Company's experienced gas rates in effect as of the end of the August billing period, plus such portion of the projected gas costs as the Commission shall permit, except that, for the 2001-2002 GCR period this requirement shall be waived. (C)

S - projected applicable Mcf of gas to be billed to Customers during the computation year.

Computation Year - the fiscal year from September through August.

Natural Gas or Gas - the volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

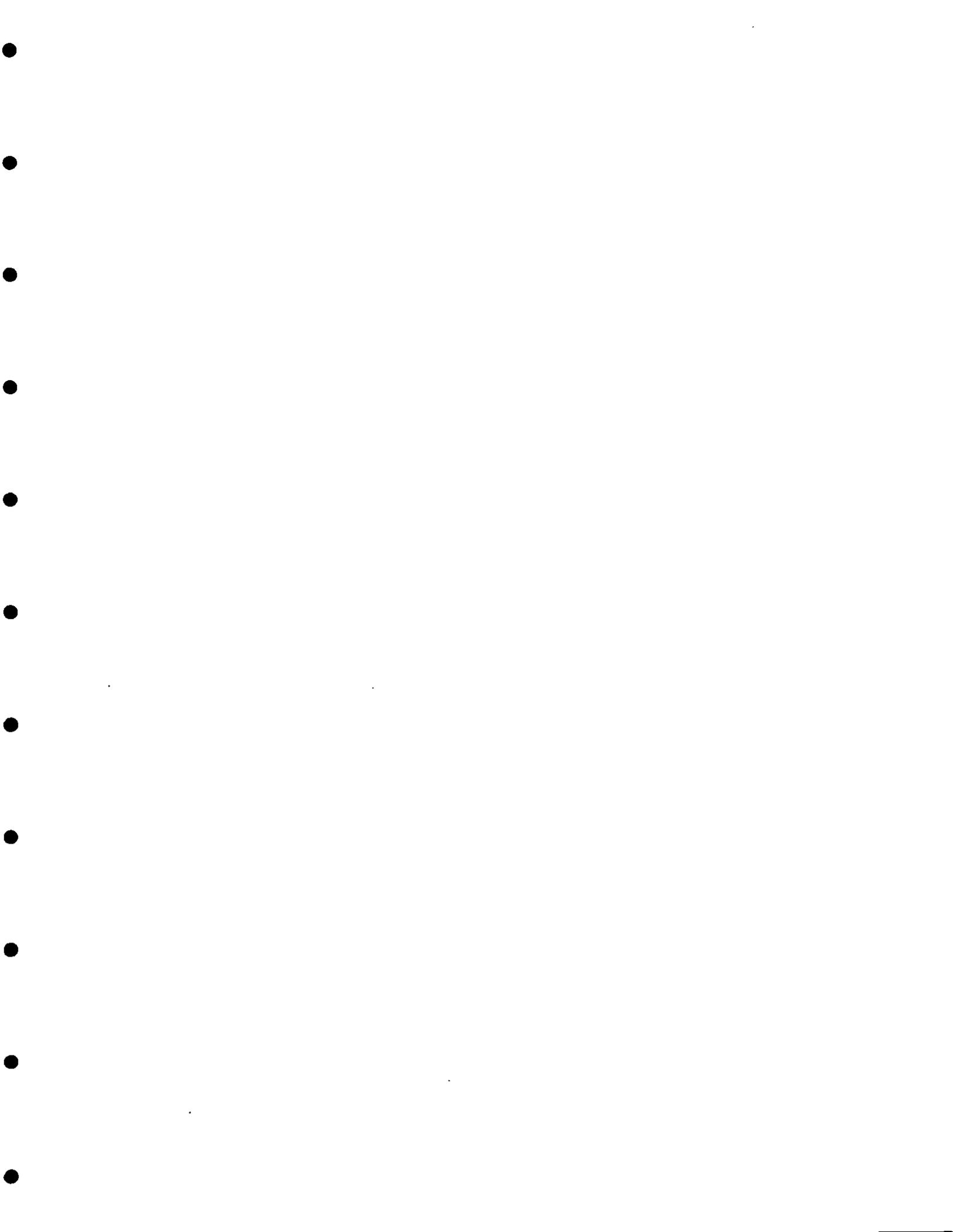
11.4 REPORTING REQUIREMENTS

- a. The Company shall file quarterly reports within thirty (30) days following the conclusion of each quarter of the computation year. These reports will be in such form as the Commission shall have prescribed. The third quarterly report shall be accompanied by a tentative estimate of the Gas Cost Rate for the next computation year.
- b. The filing of the Company's annual Gas Cost Rate effective during the billing period of September through August shall be submitted to the Commission by August 1 of each year.
- c. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.
- d. If it shall be determined, from audit by the Commission, by final order entered after notice and hearing, that the application of this clause has resulted in the collection of excess funds, then Company shall apply such excess funds as a credit against future gas cost rates.

11.5 PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission. Non-gas expenses currently authorized for recovery through the GCR are expenses associated with Low-Income Conservation and Marketing Incentive Programs and the revenue shortfall associated with the Customer Responsibility Program. These expenses would be added to Factor "C" and individually reconciled in the development Factor "E".

(C) - Change



Philadelphia Gas Works
Levelized Gas Cost Rate
Fiscal Year 2001-2002

Formula:

$$\text{GCR} = ((\text{C}-\text{E}) / \text{S}) - \text{B}$$

where:

S = Applicable Sales Volume (Mcf)	57,888,620	(sheet 2)
<i>Fuel</i>		
Net Natural Gas Expense	455,116,479	
Plus: Purchased Electric Expense	1,370,000	
Total Applicable Fuel Expense	<u>456,486,479</u>	
<i>Non-Fuel</i>		
Conservation Programs	2,200,000	
CRP Discounts	<u>37,696,008</u>	
Total Applicable Non-Fuel Expenses	<u>39,896,008</u>	
C = Applicable Raw Material Expense	496,382,487	(sheet 3)
E = Adjustment For: Natural Gas Refunds	0	(sheets 4,5)
Prior Year Reconciliations	<u>(12,375,397)</u>	
Total Adjustment	<u>(12,375,397)</u>	(sheet 6,7,8)
C-E = Net Applicable Raw Material Expense	508,757,884	
B = Base Fuel Charge/Mcf	3.1800	
Projected Unit Cost of Fuel	8.7886	
Recovery Test on:		
Applicable Sales Volume of (Mcf)	57,888,620	
@ GCR in effect	5.5958	(sheet 9)
@ Base Fuel Rate Effective 9/1/90	3.1800	
GCR Charge	324,672,396	
+ Base Fuel Charge	<u>184,085,812</u>	
= Total Projected Recovery	<u>508,758,208</u>	
Compared To		
Net Applicable Raw Material Expense	<u>508,757,884</u>	
= Net Over/(Under) Recovery	<u><u>324</u></u>	
Degree Days	4,555	

Applicable Sales
GCR Calculations
Fiscal Year 2001-2002

<u>MONTH</u>	<u>TOTAL BILLED SALES</u>	<u>LESS LBS & RELATED</u>	<u>LESS SENIOR CITIZENS</u>	<u>TOTAL APPLICABLE SALES</u>
SEPTEMBER	1,886,743	515,293	27,473	1,343,978
OCTOBER	2,668,377	688,960	42,035	1,937,382
NOVEMBER	5,142,336	943,199	106,511	4,092,626
DECEMBER	7,984,372	712,276	196,298	7,075,797
JANUARY	12,417,458	813,690	331,804	11,271,964
FEBRUARY	11,335,871	692,657	303,312	10,339,902
MARCH	9,312,015	608,445	246,047	8,457,523
APRIL	6,178,271	398,922	161,600	5,617,749
MAY	3,448,156	571,987	72,893	2,803,276
JUNE	2,500,029	475,855	42,557	1,981,617
JULY	2,031,759	511,010	30,654	1,490,095
AUGUST	<u>2,033,669</u>	<u>526,305</u>	<u>30,654</u>	<u>1,476,710</u>
TOTAL	<u>66,939,056</u>	<u>7,458,599</u>	<u>1,591,837</u>	<u>57,888,620</u>

PROJECTED APPLICABLE FUEL EXPENSE
SUMMARY
GCR CALCULATION
2001-2002

	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	TOTAL
<u>NATURAL GAS BILLED</u>	43,660,156	55,369,041	55,574,763	54,874,197	61,765,612	51,603,679	46,645,983	45,263,646	43,265,356	34,672,858	34,868,934	32,147,522	559,711,747
LBS CREDIT	(3,564,885)	(4,918,880)	(6,977,333)	(5,535,012)	(5,658,631)	(4,732,472)	(4,008,384)	(2,517,884)	(3,589,501)	(3,043,782)	(3,186,788)	(3,223,248)	(50,956,799)
SENDOUT VOLUME IN MCF	535,669	716,177	980,601	742,192	847,865	721,749	634,000	415,677	594,679	494,723	531,318	547,255	7,761,905
LBS AND RELATED	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	
PRICE \$/DKT	6.4612	6.6682	6.9081	7.2404	6.4796	6.3660	6.1382	5.8809	5.8602	5.9733	5.8232	5.7183	
NATURAL GAS TO STORAGE	19,568,145	19,330,166	7,951,868					11,237,860	17,846,701	13,769,559	13,469,895	10,986,710	114,160,904
FROM STORAGE		146,587	7,158,364	20,911,695	18,630,199	11,553,772	5,731,602	802,677	383,168				65,318,064
NET N.G. STORAGE	(19,568,145)	(19,183,578)	(793,504)	20,911,695	18,630,199	11,553,772	5,731,602	(10,435,183)	(17,463,533)	(13,769,559)	(13,469,895)	(10,986,710)	(48,842,840)
LNG TO STORAGE	4,621,836	4,479,667						1,815,829	3,518,763	3,991,942	4,310,807	4,233,020	26,971,862
FROM STORAGE	473,866	650,271	577,885	2,879,752	5,741,000	6,357,005	2,961,621	497,829	611,247	495,988	515,465	514,696	22,176,233
NET LNG STORAGE	(4,147,969)	(3,829,396)	577,685	2,879,752	5,741,000	6,357,005	2,961,621	(1,318,200)	(3,007,515)	(3,495,944)	(3,795,342)	(3,718,324)	(4,795,630)
NET N.G. EXPENSE	16,379,156	27,437,187	48,381,610	73,130,632	80,478,180	64,781,983	51,330,821	30,992,379	19,204,807	14,363,574	14,416,910	14,219,240	455,116,479
<u>APPLICABLE GCR EXPENSE</u>													
NET N.G. EXPENSE	16,379,156	27,437,187	48,381,610	73,130,632	80,478,180	64,781,983	51,330,821	30,992,379	19,204,807	14,363,574	14,416,910	14,219,240	455,116,479
PURCHASED ELECTRIC & LPG	114,167	114,167	114,167	114,167	114,167	114,167	114,167	114,167	114,166	114,166	114,166	114,166	1,370,000
<u>NON FUEL EXPENSES</u>													
CONSERVATION WORKS	183,333	183,333	183,333	183,333	183,333	183,333	183,333	183,333	183,334	183,334	183,334	183,334	2,200,000
CUSTOMER RESPONSIBILITY PROGRAM	(222,676)	252,568	1,790,949	5,085,227	10,728,557	9,526,308	7,197,997	3,943,537	429,316	(418,065)	(419,190)	(198,520)	37,696,008
TOTAL APPLICABLE EXPENSES	16,453,980	27,987,255	50,470,059	78,513,359	91,504,237	74,605,791	58,826,318	35,233,416	19,931,623	14,243,009	14,295,220	14,318,220	496,382,487
TOTAL APPLICABLE SALES	1,343,978	1,937,382	4,092,826	7,075,797	11,271,964	10,339,902	8,457,523	5,617,749	2,803,276	1,981,817	1,490,095	1,476,710	57,888,620

Projected Natural Gas Refunds Fiscal Year 2001-02

	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
	0	0	0
Total	<u>0</u>	<u>0</u>	<u>0</u>

PGW
NATURAL GAS REFUNDS
2000-01 ACTUAL/ESTIMATED

	<u>PRINCIPAL</u>	<u>INTEREST</u>	<u>TOTAL</u>	<u>ORDER #</u>
SEPTEMBER				
OCTOBER				
Williams - Transco	7,395.00	493.55	7,888.55	RP97-71 & RP97-312
Williams - Transco	9,409.93	886.95	10,296.88	RP97-71 & RP97-312
NOVEMBER				
Dominion Transmission	23,275.89	1,209.83	24,485.72	TM00-1-22 (CNG)
Transco	3,222,489.85	603,811.40	3,826,301.25	RP97-71 & RP97-312
DECEMBER				
Transco	18,325.42	1,245.81	19,571.23	TM00-1-22-00
JANUARY				
FEBRUARY				
MARCH				
Transco	1,057,177.99	53,501.11	1,110,679.10	RP97-71, et.al.
APRIL				
MAY				
JUNE				
JULY				
AUGUST				
TOTAL REFUNDS	<u>4,338,074.08</u>	<u>661,148.65</u>	<u>4,999,222.73</u>	

FUEL ADJUSTMENT
STATEMENT OF RECONCILIATION

2001-2002

	NET COST OF FUEL 1	APPLICABLE SALES 2	BASE FUEL FACTOR 3	BASE FUEL CREDIT 4=2*3	FUEL COST REMAINING TO BE RECOVERED 5=1-4	GCR FACTOR APPLIED 6	GCR REVENUE BILLED 7	1999-2000 OVER/(UNDER) RECOVERY 8=7-5	CARRYOVER DISTRIBUTED ON GCR BUDGET VOLUME 9	NET OVER/(UNDER) RECOVERY 10=8+9
<u>PRIOR YEAR'S CARRYOVER:</u>										
2000-2001 FINALIZED OVER/(UNDER) BILLING									(12,375,397)	
2001-2002 NATURAL GAS REFUNDS										
TOTAL "E" FACTOR									(12,375,397)	
<u>2001-2002</u>										
SEPTEMBER	16,453,980	1,343,978	3.1800	4,273,850	12,180,130	6.1458	8,259,887	(3,920,244)	(311,468)	(4,231,712)
OCTOBER	27,987,255	1,937,382	3.1800	6,160,875	21,826,380	5.5958	10,841,203	(10,985,177)	(546,072)	(11,531,249)
NOVEMBER	50,470,059	4,092,626	3.1800	13,014,551	37,455,508	5.5958	22,901,518	(14,553,990)	(907,251)	(15,461,241)
DECEMBER	78,513,359	7,075,797	3.1800	22,501,035	56,012,324	5.5958	39,594,746	(16,417,578)	(1,815,267)	(18,232,845)
JANUARY	91,504,237	11,271,964	3.1800	35,844,844	55,659,392	5.5958	63,075,654	7,416,261	(2,453,647)	4,962,614
FEBRUARY	74,605,791	10,339,902	3.1800	32,880,888	41,724,903	5.5958	57,860,024	16,135,121	(1,890,621)	14,244,500
MARCH	58,826,318	8,457,523	3.1800	26,894,923	31,931,396	5.5958	47,326,606	15,395,210	(1,655,599)	13,739,611
APRIL	35,233,416	5,617,749	3.1800	17,864,443	17,368,973	5.5958	31,435,802	14,066,829	(1,215,147)	12,851,682
MAY	19,931,623	2,803,276	3.1800	8,914,418	11,017,205	5.5958	15,886,573	4,669,368	(585,387)	4,083,981
JUNE	14,243,009	1,981,617	3.1800	6,301,543	7,941,466	5.5958	11,088,734	3,147,268	(396,798)	2,750,470
JULY	14,295,220	1,490,095	3.1800	4,738,504	9,556,716	5.5958	8,338,276	(1,218,440)	(299,678)	(1,518,019)
AUGUST	14,318,220	1,476,710	3.1800	4,695,938	9,622,282	5.5958	8,263,374	(1,358,908)	(298,561)	(1,657,469)
TOTAL	496,382,487	57,888,620		184,085,812	312,296,675		324,672,396	12,375,721	(12,375,397)	324

FUEL ADJUSTMENT
STATEMENT OF RECONCILIATION

2000-2001

	NET COST OF FUEL 1	APPLICABLE SALES 2	BASE FUEL FACTOR 3	BASE FUEL CREDIT 4=2*3	FUEL COST REMAINING TO BE RECOVERED 5=1-4	GCR FACTOR APPLIED 6	GCR REVENUE BILLED 7	1999-2000 OVER/(UNDER) RECOVERY 8=7-5	CARRYOVER DISTRIBUTED ON GCR BUDGET VOLUME 9	NET OVER/(UNDER) RECOVERY 10=8+9
PRIOR YEAR'S CARRYOVER:										
1999-2000 FINALIZED OVER/(UNDER) BILLING									(14,050,659)	
2000-2001 NATURAL GAS REFUNDS									4,999,224	
TOTAL "E" FACTOR									(9,051,435)	
2000-2001										
SEPTEMBER	12,843,601	1,482,659	3.1800	4,714,856	8,128,745	1.0982	1,816,117	(6,512,628)	(109,017)	(6,621,645)
OCTOBER	22,444,908	2,599,426	3.1800	8,266,175	14,178,733	1.0982	2,801,077	(11,377,656)	(355,608)	(11,733,265)
NOVEMBER	36,538,935	4,318,717	3.1800	13,733,520	22,805,415	1.0982	5,097,105	(17,708,310)	(506,952)	(18,215,261)
DECEMBER	73,641,489	8,641,077	3.1800	27,478,625	46,162,864	2.6678	22,271,133	(23,891,731)	(909,618)	(24,801,349)
JANUARY	92,902,250	11,679,909	3.1800	37,142,111	55,760,139	4.8724	53,946,379	(1,813,760)	(1,524,154)	(3,337,914)
FEBRUARY	Actual	8,999,776	3.1800	28,619,288	40,246,541	6.1985	55,795,589	16,549,048	(1,767,157)	13,781,891
MARCH	Estimated	7,881,020	3.1800	25,061,644	32,414,417	6.4552	50,873,562	18,459,145	(1,246,850)	17,212,295
APRIL		5,784,372	3.1800	18,394,302	19,450,531	6.6959	38,731,574	19,281,043	(927,211)	18,353,831
MAY		2,786,574	3.1800	8,861,305	11,406,345	6.6959	18,658,621	7,252,276	(636,869)	6,615,407
JUNE		1,888,849	3.1800	6,006,540	7,569,533	6.6959	12,647,544	5,078,011	(524,417)	4,553,594
JULY		1,426,060	3.1800	4,534,871	9,444,155	6.6959	9,548,756	104,600	(431,112)	(326,511)
AUGUST		1,421,216	3.1800	4,519,466	10,260,318	6.6959	9,516,319	(743,999)	(112,472)	(856,471)
TOTAL	465,160,440	58,909,655		187,332,702	277,827,738		281,503,775	3,676,037	(9,051,435)	(5,375,398)
Interim Settlement Adjustment										(7,000,000)
GRAND TOTAL	465,160,440	58,909,655		187,332,702	277,827,738		281,503,775	3,676,037	(9,051,435)	(12,375,398)

FUEL ADJUSTMENT
STATEMENT OF RECONCILIATION
FINALIZED
1999-2000

	NET COST OF FUEL 1	APPLICABLE SALES 2	BASE FUEL FACTOR 3	BASE FUEL CREDIT 4=2*3	FUEL COST REMAINING TO BE RECOVERED 5=1-4	GCR FACTOR APPLIED 6	GCR REVENUE BILLED 7	1999-2000 OVER/(UNDER) RECOVERY 8=7-5	CARRYOVER DISTRIBUTED ON GCR BUDGET VOLUME 9	NET OVER/(UNDER) RECOVERY 10=8+9
PRIOR YEAR'S CARRYOVER:										
1998-1999 FINALIZED OVERBILLING									16,094,412	
1999-2000 NATURAL GAS REFUNDS									22,425	
TOTAL "E" FACTOR									<u>16,116,837</u>	
1999-2000										
September 1999	6,116,534	264,014	3.18	839,565	5,276,969	1.0114	(474,309)	(5,751,278)	399,116	(5,352,161)
October	15,410,221	2,965,366	3.18	9,429,864	5,980,357	1.0114	2,337,655	(3,642,703)	574,018	(3,068,684)
November	19,668,637	4,231,536	3.18	13,456,284	6,212,353	1.0114	3,492,673	(2,719,679)	1,181,163	(1,538,517)
December	30,977,046	4,976,480	3.18	15,825,206	15,151,840	1.1254	5,897,113	(9,254,727)	1,790,099	(7,464,628)
January 2000	43,568,130	9,185,819	3.18	29,210,904	14,357,226	1.1688	10,880,825	(3,876,401)	3,028,773	(649,628)
February	38,005,427	10,730,321	3.18	34,122,420	3,883,007	1.0982	11,840,679	7,957,672	2,355,883	10,313,555
March	24,032,505	6,895,739	3.18	21,928,450	2,104,055	1.0982	7,570,139	5,466,084	2,412,336	7,878,419
April	18,700,908	4,271,430	3.18	13,583,147	5,117,761	1.0982	4,433,769	(683,992)	1,694,691	1,010,699
May	14,686,099	2,964,455	3.18	9,426,967	5,259,132	1.0982	3,510,002	(1,749,130)	1,144,829	(604,301)
June	19,052,613	3,127,049	3.18	9,944,016	9,108,597	1.0982	3,443,637	(5,664,960)	613,684	(5,051,275)
July	12,552,319	1,712,007	3.18	5,444,182	7,108,137	1.0982	1,883,082	(5,225,055)	464,454	(4,760,601)
August	<u>11,983,430</u>	<u>1,582,716</u>	3.18	<u>5,033,035</u>	<u>6,950,395</u>	1.0982	<u>1,727,066</u>	<u>(5,223,329)</u>	<u>459,791</u>	<u>(4,763,538)</u>
TOTAL	<u>254,753,869</u>	<u>52,906,931</u>		<u>168,244,041</u>	<u>86,509,828</u>		<u>56,342,331</u>	<u>(30,167,497)</u>	<u>16,116,837</u>	<u>(14,050,660)</u>

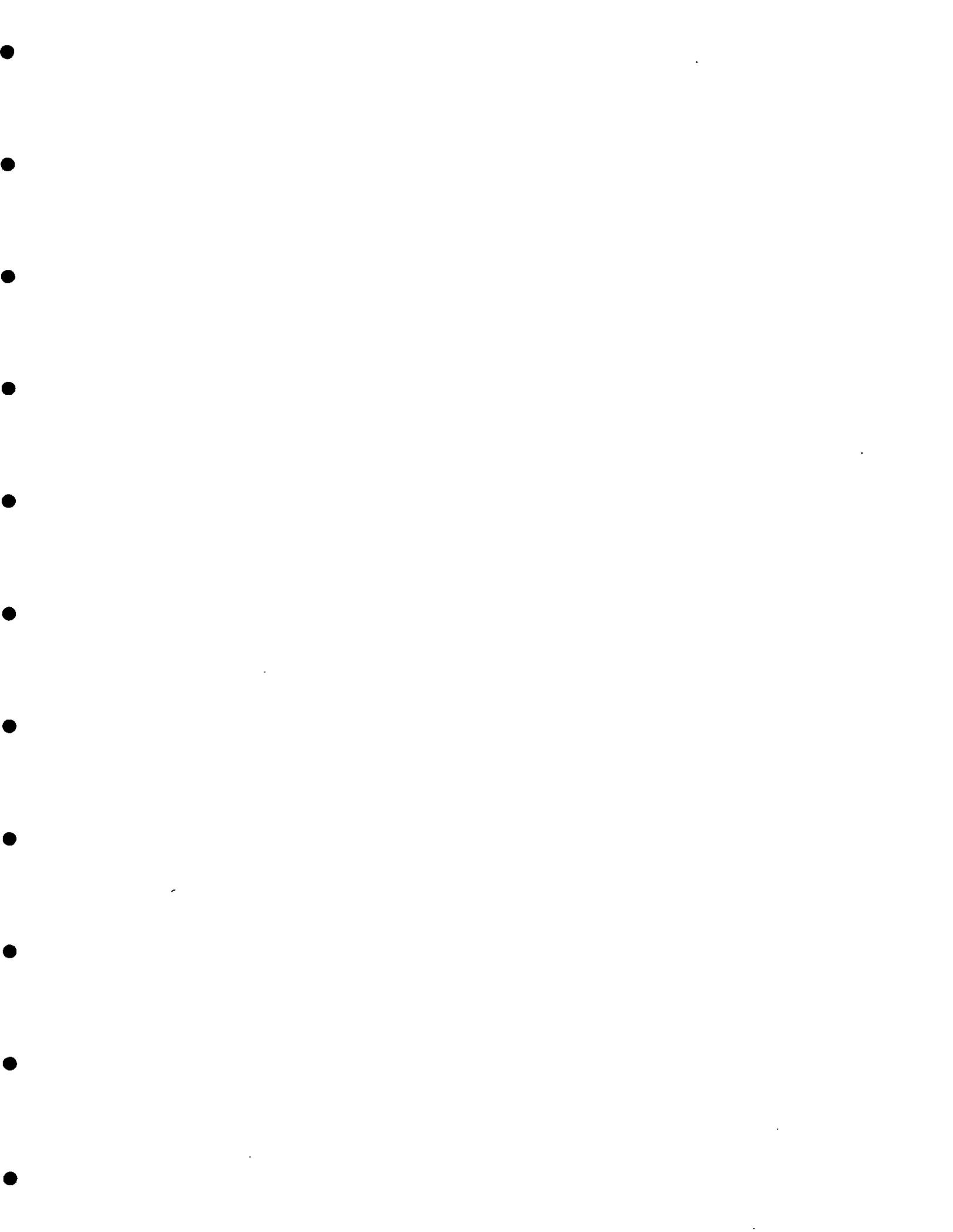
Philadelphia Gas Works
1307F Filing
Jun-01

Item 53.64 (a)
(Sheet 9)

PROPOSED RATES
Effective September 1, 2001*

<u>Rate</u>	<u>Current Base Rate</u> (1)	<u>Annualized GCR</u> (2)	<u>Current Commodity Rate</u> (3)=(1)+(2)	<u>Proposed GCR</u> (4)	<u>Increase</u> (5)=(4)-(2)	<u>Proposed Commodity Rate</u> (6)=(3)+(5)
Residential GS/PHAGS	\$ 6.6130	\$ 4.8469	\$ 11.4599	\$ 5.5958	\$ 0.7489	\$ 12.2088
Commercial GS/MUNGS	\$ 7.1200	\$ 4.8469	\$ 11.9669	\$ 5.5958	\$ 0.7489	\$ 12.7158
Industrial GS	\$ 7.1200	\$ 4.8469	\$ 11.9669	\$ 5.5958	\$ 0.7489	\$ 12.7158
Phila.Housing Authority (PHA)	\$ 7.1260	\$ 4.8469	\$ 11.9729	\$ 5.5958	\$ 0.7489	\$ 12.7218
Municipal (M)S	\$ 6.4130	\$ 4.8469	\$ 11.2599	\$ 5.5958	\$ 0.7489	\$ 12.0088

* Excludes customer charges



Philadelphia Gas Works

Pennsylvania Public Utility Commission

52 Pa. Code §53.61, *et seq.*

For the Twelve Months Ending August 31, 2001

Item 53.64(c) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the

total system supply may be shown collectively, such as other local gas purchases.

Response:

Please refer to the Response to Item 53.64(c)(1) in PGW's May 1, 2001 GCR filing and in particular, schedules 1, 2, 4 and 5 attached to PGW's Response to Item 53.64(c)(1), containing details of the requested information. As stated in the May 1 filing, information concerning PGW's Transportation and Storage contracts are addressed in the Response to Item 53.64(c)(3) in PGW's May 1 filing.

This June 1, 2000 filing contains a revised Schedules 3 and 4 reflecting the full 20 months of forecasted data. As stated in that filing, the May 1, 2001 filing was limited to 17 months of forecasted data due to the availability of information necessary to generate the remaining 3 months of data.

Schedule 1 – Twelve (12) month actual purchased gas costs expressed in terms of volumes and dollars for the period April 1, 2000 to March 31, 2001.

Schedule 2 – Actual capacity release credits by pipeline by month for the period April 1, 2000 through March 31, 2001.

Schedule 3 - Twenty (20) month forecast for the period April 1, 2001 through November 30, 2002. Please note that due to time constraints PGW was unable to include the last three (3) months of the twenty (20) month forecast. PGW will include this information with its June 1 filing or earlier if it can be made available.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period April 1, 2000 through November 30, 2001. Please note that due to time constraints PGW was unable to include the last three (3) months of the twenty (20) month forecast. PGW will include this information with its June 1 filing or earlier if it can be made available.

Schedule 5 - Detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components.

Philadelphia Gas Works
Forecasted Summary of Total Fuels Purchased
April 2001 - January 2002

Schedule 3
Item 53.64 (c) (1)

(p. 1 of 2)

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>	
Williams	\$ 2,141,321	\$ 2,127,966	\$ 2,071,365	\$ 2,071,974	\$ 2,048,075	\$ 2,183,399	\$ 2,200,657	\$ 2,177,088	\$ 2,259,739	\$ 2,266,354	
Texas Eastern	\$ 2,679,296	\$ 2,588,491	\$ 2,615,364	\$ 2,627,326	\$ 2,616,113	\$ 2,698,967	\$ 2,722,698	\$ 2,720,815	\$ 2,791,957	\$ 2,878,561	
Dominion	\$ 119,271	\$ 137,067	\$ 151,359	\$ 152,459	\$ 148,139	\$ 146,891	\$ 147,841	\$ 146,258	\$ 137,416	\$ 163,557	
Equitrans	\$ 41,628	\$ 50,468	\$ 50,117	\$ 50,357	\$ 50,129	\$ 50,376	\$ 51,309	\$ 39,452	\$ 39,496	\$ 39,274	
ANR	\$ 160,224	\$ 163,421	\$ 163,208	\$ 163,421	\$ 163,421	\$ 163,208	\$ 163,420	\$ 133,149	\$ 164,306	\$ 133,124	
Spot Purchases - Transco	\$ 3,379,514	\$ 244,052	\$ -	\$ -	\$ 5,221,021	\$ 20,744,747	\$ 23,417,471	\$ 15,151,480	\$ 23,343,689	\$ 20,235,479	
Spot Purchases - Tecto	\$ 4,825,482	\$ 4,265,129	\$ 5,338,353	\$ 6,281,059	\$ 7,388,236	\$ 11,517,733	\$ 17,290,759	\$ 19,501,018	\$ 16,046,921	\$ 25,129,183	
Transco Supply 1	\$ 6,576,461	\$ 7,891,733	\$ 8,343,461	\$ 7,930,679	\$ 10,427,035	\$ 682,307	\$ 3,602,543	\$ 11,429,381	\$ 5,615,453	\$ 6,428,149	
Transco Supply 2	\$ 309,219	\$ 270,119	\$ 778,927	\$ 789,345	\$ 778,917	\$ 2,747,117	\$ 2,891,232	\$ -	\$ -	\$ -	
Transco Supply 3	\$ 1,496,180	\$ 1,673,019	\$ 1,628,041	\$ 1,697,793	\$ 1,705,535	\$ -	\$ -	\$ -	\$ -	\$ -	
Transco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Transco Supply 5	\$ 1,512,389	\$ 1,670,125	\$ 1,629,825	\$ 1,688,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Transco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Transco Supply 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Transco Supply 8	\$ 1,828,800	\$ 2,392,425	\$ 2,315,250	\$ 2,392,425	\$ 2,580,750	\$ 2,709,000	\$ 2,864,400	\$ -	\$ -	\$ -	
Transco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Transco Supply 10	\$ 2,397,834	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,145,338	\$ 4,337,766	\$ 4,353,266	
Transco Supply 11	\$ 1,609,311	\$ 3,970,170	\$ 3,873,750	\$ 4,046,275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Transco Supply 12	\$ -	\$ 1,693,900	\$ 1,625,250	\$ 1,688,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Tetco Supply 1	\$ 16,394	\$ 16,940	\$ 16,394	\$ 16,940	\$ 16,675	\$ 16,394	\$ 16,940	\$ 130,764	\$ 137,342	\$ 138,333	
Tetco Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Tetco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Tetco Supply 4	\$ 624,879	\$ 1,501,899	\$ 1,531,500	\$ 1,598,050	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Tetco Supply 5	\$ -	\$ 1,643,000	\$ 1,590,000	\$ 1,643,000	\$ 1,643,000	\$ -	\$ -	\$ -	\$ -	\$ -	
Tetco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Tetco Supply 7	\$ 2,045,469	\$ 1,642,225	\$ 1,589,250	\$ 1,642,225	\$ 1,642,225	\$ -	\$ -	\$ -	\$ -	\$ -	
Tetco Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Tetco Supply 9	\$ 1,533,831	\$ 802,987	\$ 783,085	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Costs	\$ 33,297,504	\$ 34,745,138	\$ 36,094,502	\$ 36,480,779	\$ 36,429,269	\$ 43,660,139	\$ 55,369,269	\$ 55,574,743	\$ 54,874,086	\$ 61,765,281	\$ 448,290,710
	\$ 33,297,423	\$ 34,745,018	\$ 36,094,408	\$ 36,480,727	\$ 36,429,205	\$ 43,660,155	\$ 55,369,040	\$ 55,574,763	\$ 54,874,198	\$ 61,765,611	
	\$ 81	\$ 120	\$ 94	\$ 52	\$ 64	\$ (16)	\$ 229	\$ (20)	\$ (112)	\$ (330)	\$ 162

Philadelphia Gas Works
 Forecasted Summary of total Fuels Purchased
 February 2002-August 2002

Schedule 3
 Item 53.64 (c) (1)

(p. 2 of 2)

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02			
Williams	\$ 2,226,938	\$ 2,228,636	\$ 2,193,802	\$ 2,207,692	\$ 2,169,524	\$ 2,151,383	\$ 2,145,597	\$ 2,126,241	\$ 2,140,352	\$ 2,181,660			
Texas Eastern	\$ 2,838,241	\$ 2,767,839	\$ 2,685,405	\$ 2,689,016	\$ 2,600,142	\$ 2,633,931	\$ 2,602,119	\$ 2,646,146	\$ 2,626,563	\$ 2,713,028			
Dominion	\$ 150,627	\$ 138,540	\$ 139,727	\$ 152,459	\$ 149,870	\$ 147,841	\$ 147,841	\$ 145,715	\$ 121,149	\$ 130,626			
Equitrans	\$ 38,805	\$ 38,210	\$ 48,511	\$ 49,432	\$ 49,195	\$ 49,294	\$ 49,055	\$ 34,572	\$ 34,269	\$ 41,275			
ANK	\$ 133,124	\$ 133,124	\$ 163,208	\$ 159,877	\$ 156,813	\$ 156,813	\$ 156,813	\$ 156,813	\$ 156,813	\$ 155,934			
Spot Purchases - Transco	\$ 16,662,613	\$ 17,751,559	\$ 21,469,008	\$ 22,969,316	\$ 21,058,679	\$ 22,409,483	\$ 22,007,022	\$ 20,874,417	\$ 21,627,235	\$ 19,850,943			
Spot Purchases - Tecto	\$ 19,642,737	\$ 14,488,176	\$ 10,569,450	\$ 9,994,828	\$ 6,937,356	\$ 6,540,367	\$ 4,396,072	\$ 4,280,830	\$ 3,152,940	\$ 12,448,921			
Transco Supply 1	\$ 5,337,031	\$ 5,050,039	\$ 7,260,192	\$ 5,025,991	\$ 1,534,825	\$ 762,908	\$ 626,506	\$ 1,525,335	\$ 5,983,002	\$ 6,778,394			
Transco Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transco Supply 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transco Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transco Supply 10	\$ 3,777,979	\$ 3,911,507	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transco Supply 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transco Supply 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Tetco Supply 1	\$ 795,554	\$ 138,333	\$ 734,541	\$ 16,940	\$ 16,394	\$ 16,940	\$ 16,675	\$ 16,394	\$ 16,940	\$ 130,764			
Tetco Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Tetco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Tetco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Tetco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Tetco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Tetco Supply 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Tetco Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Tetco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Total Costs	\$ 51,603,650	\$ 46,645,963	\$ 45,263,844	\$ 43,265,549	\$ 34,672,798	\$ 34,868,959	\$ 32,147,700	\$ 31,806,463	\$ 35,859,263	\$ 44,431,546	\$ 440,563,735	\$ 448,290,710	\$ 848,856,444
	\$ 51,603,679	\$ 46,645,984	\$ 45,263,646	\$ 43,265,356	\$ 34,672,858	\$ 34,868,934	\$ 32,147,522	\$ 31,806,464	\$ 35,859,163	\$ 44,431,477			
	\$ (29)	\$ (21)	\$ 198	\$ 193	\$ (60)	\$ 25	\$ 178	\$ (1)	\$ 100	\$ 69	\$ 652	\$ 162	\$ 813

9.58184E-07

Philadelphia Gas Works
Forecasted Summary of Total Fuels Purchased
April 2001 - January 2002

Schedule 3
Item 53.64 (c) (1)

(p. 1 of 2)

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
Williams	\$ 2,141,321	\$ 2,127,966	\$ 2,071,365	\$ 2,071,974	\$ 2,048,075	\$ 2,183,399	\$ 2,200,657	\$ 2,177,088	\$ 2,259,739	\$ 2,266,354
Texas Eastern	\$ 2,679,296	\$ 2,588,491	\$ 2,615,364	\$ 2,627,326	\$ 2,616,113	\$ 2,698,967	\$ 2,722,698	\$ 2,720,815	\$ 2,791,957	\$ 2,878,561
Dominion	\$ 119,271	\$ 137,067	\$ 151,359	\$ 152,459	\$ 148,139	\$ 146,891	\$ 147,841	\$ 146,258	\$ 137,416	\$ 163,557
Equitrans	\$ 41,628	\$ 50,468	\$ 50,117	\$ 50,357	\$ 50,129	\$ 50,376	\$ 51,309	\$ 39,452	\$ 39,496	\$ 39,274
ANR	\$ 160,224	\$ 163,421	\$ 163,208	\$ 163,421	\$ 163,421	\$ 163,208	\$ 163,420	\$ 133,149	\$ 164,306	\$ 133,124
Spot Purchases - Transco	\$ 3,379,514	\$ 244,052	\$ -	\$ -	\$ 5,221,021	\$ 20,744,747	\$ 23,417,471	\$ 15,151,480	\$ 23,343,689	\$ 20,235,479
Spot Purchases - Tecto	\$ 4,825,482	\$ 4,265,129	\$ 5,338,353	\$ 6,281,059	\$ 7,388,236	\$ 11,517,733	\$ 17,290,759	\$ 19,501,018	\$ 16,046,921	\$ 25,129,183
Transco Supply 1	\$ 6,576,461	\$ 7,891,733	\$ 8,343,461	\$ 7,930,679	\$ 10,427,035	\$ 682,307	\$ 3,602,543	\$ 11,429,381	\$ 5,615,453	\$ 6,428,149
Transco Supply 2	\$ 309,219	\$ 270,119	\$ 778,927	\$ 789,345	\$ 778,917	\$ 2,747,117	\$ 2,891,232	\$ -	\$ -	\$ -
Transco Supply 3	\$ 1,496,180	\$ 1,673,019	\$ 1,628,041	\$ 1,697,793	\$ 1,705,535	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 5	\$ 1,512,389	\$ 1,670,125	\$ 1,629,825	\$ 1,688,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 8	\$ 1,828,800	\$ 2,392,425	\$ 2,315,250	\$ 2,392,425	\$ 2,580,750	\$ 2,709,000	\$ 2,864,400	\$ -	\$ -	\$ -
Transco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 10	\$ 2,397,834	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,145,338	\$ 4,337,766	\$ 4,353,266
Transco Supply 11	\$ 1,609,311	\$ 3,970,170	\$ 3,873,750	\$ 4,046,275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 12	\$ -	\$ 1,693,900	\$ 1,625,250	\$ 1,688,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 1	\$ 16,394	\$ 16,940	\$ 16,394	\$ 16,940	\$ 16,675	\$ 16,394	\$ 16,940	\$ 130,764	\$ 137,342	\$ 138,333
Tetco Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 4	\$ 624,879	\$ 1,501,899	\$ 1,531,500	\$ 1,598,050	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 5	\$ -	\$ 1,643,000	\$ 1,590,000	\$ 1,643,000	\$ 1,643,000	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 7	\$ 2,045,469	\$ 1,642,225	\$ 1,589,250	\$ 1,642,225	\$ 1,642,225	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 9	\$ 1,533,831	\$ 802,987	\$ 783,085	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Costs	\$ 33,297,504	\$ 34,745,138	\$ 36,094,502	\$ 36,480,779	\$ 36,429,269	\$ 43,660,139	\$ 55,369,269	\$ 55,574,743	\$ 54,874,086	\$ 61,765,281

Philadelphia Gas Works
Forecasted Summary of Total Fuels Purchased
February 2002-August 2002

Schedule 3
Item 53.64 (c) (1)

(p. 2 of 2)

	<u>Feb-02</u>	<u>Mar-02</u>	<u>Apr-02</u>	<u>May-02</u>	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Oct-02</u>	<u>Nov-02</u>
Williams	\$ 2,226,938	\$ 2,228,636	\$ 2,193,802	\$ 2,207,692	\$ 2,169,524	\$ 2,151,383	\$ 2,145,597	\$ 2,126,241	\$ 2,140,352	\$ 2,181,660
Texas Eastern	\$ 2,838,241	\$ 2,767,839	\$ 2,685,405	\$ 2,689,016	\$ 2,600,142	\$ 2,633,931	\$ 2,602,119	\$ 2,646,146	\$ 2,626,563	\$ 2,713,028
Dominion	\$ 150,627	\$ 138,540	\$ 139,727	\$ 152,459	\$ 149,870	\$ 147,841	\$ 147,841	\$ 145,715	\$ 121,149	\$ 130,626
Equitrans	\$ 38,805	\$ 38,210	\$ 48,511	\$ 49,432	\$ 49,195	\$ 49,294	\$ 49,055	\$ 34,572	\$ 34,269	\$ 41,275
ANR	\$ 133,124	\$ 133,124	\$ 163,208	\$ 159,877	\$ 156,813	\$ 156,813	\$ 156,813	\$ 156,813	\$ 156,813	\$ 155,934
Spot Purchases - Transco	\$ 16,662,613	\$ 17,751,559	\$ 21,469,008	\$ 22,969,316	\$ 21,058,679	\$ 22,409,483	\$ 22,007,022	\$ 20,874,417	\$ 21,627,235	\$ 19,850,943
Spot Purchases - Tecto	\$ 19,642,737	\$ 14,488,176	\$ 10,569,450	\$ 9,994,828	\$ 6,937,356	\$ 6,540,367	\$ 4,396,072	\$ 4,280,830	\$ 3,152,940	\$ 12,448,921
Transco Supply 1	\$ 5,337,031	\$ 5,050,039	\$ 7,260,192	\$ 5,025,991	\$ 1,534,825	\$ 762,908	\$ 626,506	\$ 1,525,335	\$ 5,983,002	\$ 6,778,394
Transco Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 10	\$ 3,777,979	\$ 3,911,507	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 1	\$ 795,554	\$ 138,333	\$ 734,541	\$ 16,940	\$ 16,394	\$ 16,940	\$ 16,675	\$ 16,394	\$ 16,940	\$ 130,764
Tetco Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Costs	\$ 51,603,650	\$ 46,645,963	\$ 45,263,844	\$ 43,265,549	\$ 34,672,798	\$ 34,868,959	\$ 32,147,700	\$ 31,806,463	\$ 35,859,263	\$ 44,431,546

Philadelphia Gas Works
Forecasted Summary of Volumes
April 2001 - January 2002

Volumes (Dth)
 (p. 1 of 2)

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
Spot Purchases - Transco	638,607	42,444	-	-	925,713	3,394,516	3,746,213	2,367,419	3,558,489	3,575,173
Spot Purchases - Tecto	899,333	665,062	845,723	1,028,475	1,244,048	1,828,891	2,715,334	3,085,604	2,476,377	4,487,354
Transco Supply 1	1,117,090	1,261,739	1,320,149	1,274,739	1,711,572	70,504	511,001	1,656,360	777,420	1,035,834
Transco Supply 2	57,919	44,887	132,886	137,316	137,316	447,417	462,331	-	-	-
Transco Supply 3	299,685	309,675	299,685	309,675	309,675	-	-	-	-	-
Transco Supply 4	-	-	-	-	-	-	-	-	-	-
Transco Supply 5	290,955	310,000	300,000	310,000	-	-	-	-	-	-
Transco Supply 6	-	-	-	-	-	-	-	-	-	-
Transco Supply 7	-	-	-	-	-	-	-	-	-	-
Transco Supply 8	360,000	465,000	450,000	465,000	465,000	450,000	465,000	-	-	-
Transco Supply 9	-	-	-	-	-	-	-	-	-	-
Transco Supply 10	450,016	-	-	-	-	-	-	750,016	775,016	775,016
Transco Supply 11	299,685	775,000	750,000	775,000	-	-	-	-	-	-
Transco Supply 12	-	313,250	300,000	310,000	-	-	-	-	-	-
Tetco Supply 1	-	-	-	-	-	-	-	-	-	-
Tetco Supply 2	-	-	-	-	-	-	-	-	-	-
Tetco Supply 3	-	-	-	-	-	-	-	-	-	-
Tetco Supply 4	118,855	294,294	300,000	310,000	-	-	-	-	-	-
Tetco Supply 5	-	310,000	300,000	310,000	310,000	-	-	-	-	-
Tetco Supply 6	-	-	-	-	-	-	-	-	-	-
Tetco Supply 7	390,013	310,000	300,000	310,000	310,000	-	-	-	-	-
Tetco Supply 8	-	-	-	-	-	-	-	-	-	-
Tetco Supply 9	300,016	155,017	150,016	-	-	-	-	-	-	-
Tetco Supply 10	-	-	-	-	-	-	-	-	-	-
Total Volumes	5,222,175	5,256,368	5,448,460	5,540,205	5,413,324	6,191,329	7,899,879	7,859,399	7,587,302	9,873,377

Philadelphia Gas Works
Forecasted Summary of Volumes
February 2002 - August 2002

Schedule 3
Item 53.64 (c) (1)

Volumes (Dth)
(p. 2 of 2)

	<u>Feb-02</u>	<u>Mar-02</u>	<u>Apr-02</u>	<u>May-02</u>	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Oct-02</u>	<u>Nov-02</u>
Spot Purchases - Transco	3,229,189	3,501,294	4,005,623	4,146,055	3,727,056	4,067,969	4,067,969	3,358,418	3,528,097	3,376,011
Spot Purchases - Tecto	3,836,472	2,891,852	1,990,480	1,827,208	1,245,486	1,206,710	824,779	726,648	519,663	2,146,366
Transco Supply 1	935,592	898,578	1,240,042	818,856	218,852	91,947	69,805	-	-	-
Transco Supply 2	-	-	-	-	-	-	-	-	-	-
Transco Supply 3	-	-	-	-	-	-	-	-	-	-
Transco Supply 4	-	-	-	-	-	-	-	-	-	-
Transco Supply 5	-	-	-	-	-	-	-	-	-	-
Transco Supply 6	-	-	-	-	-	-	-	-	-	-
Transco Supply 7	-	-	-	-	-	-	-	-	-	-
Transco Supply 8	-	-	-	-	-	-	-	-	-	-
Transco Supply 9	-	-	-	-	-	-	-	-	-	-
Transco Supply 10	700,015	775,016	-	-	-	-	-	-	-	-
Transco Supply 11	-	-	-	-	-	-	-	-	-	-
Transco Supply 12	-	-	-	-	-	-	-	-	-	-
Tetco Supply 1	132,270	-	135,756	-	-	-	-	-	-	-
Tetco Supply 2	-	-	-	-	-	-	-	-	-	-
Tetco Supply 3	-	-	-	-	-	-	-	-	-	-
Tetco Supply 4	-	-	-	-	-	-	-	-	-	-
Tetco Supply 5	-	-	-	-	-	-	-	-	-	-
Tetco Supply 6	-	-	-	-	-	-	-	-	-	-
Tetco Supply 7	-	-	-	-	-	-	-	-	-	-
Tetco Supply 8	-	-	-	-	-	-	-	-	-	-
Tetco Supply 9	-	-	-	-	-	-	-	-	-	-
Tetco Supply 10	-	-	-	-	-	-	-	-	-	-
Total Volumes	8,833,537	8,066,740	7,371,901	6,792,119	5,191,394	5,366,626	4,962,553	4,085,066	4,047,760	5,522,376

TRANSCONTINENTAL

Philadelphia Gas Works
 Forecasted Summary of Volumes
 April 2001 - January 2002

Schedule 3
 Item 53.64 (c) (1)

Volumes (Dth)
 (p. 1 of 2)

<u>Suppliers</u>	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
TR Spot	638,607	42,444	-	-	925,713	3,394,516	3,746,213	2,367,419	3,558,489	3,575,173
Supplier 1	1,117,090	1,261,739	1,320,149	1,274,739	1,711,572	70,504	511,001	1,656,360	777,420	1,035,834
Supplier 2	57,919	44,887	132,886	137,316	137,316	447,417	462,331	-	-	-
Supplier 3	299,685	309,675	299,685	309,675	309,675	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	290,955	310,000	300,000	310,000	-	-	-	-	-	-
Supplier 6	-	-	-	-	-	-	-	-	-	-
Supplier 7	-	-	-	-	-	-	-	-	-	-
Supplier 8	360,000	465,000	450,000	465,000	465,000	450,000	465,000	-	-	-
Supplier 9	-	-	-	-	-	-	-	-	-	-
Supplier 10	450,016	-	-	-	-	-	-	750,016	775,016	775,016
Supplier 11	299,685	775,000	750,000	775,000	-	-	-	-	-	-
Supplier 12	-	313,250	300,000	310,000	-	-	-	-	-	-
Total Volumes	3,513,958	3,521,995	3,552,721	3,581,730	3,549,276	4,362,438	5,184,545	4,773,795	5,110,926	5,386,023

TRANSCONTINENTAL

Philadelphia Gas Works
 Forecasted Summary of Volumes
 February 2002 - August 2002

Schedule 3
 Item 53.64 (c) (1)

Volumes (Dth)
 (p. 2 of 2)

Suppliers	<u>Feb-02</u>	<u>Mar-02</u>	<u>Apr-02</u>	<u>May-02</u>	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Oct-02</u>	<u>Nov-02</u>
TR Spot	3,229,189	3,501,294	4,005,623	4,146,055	3,727,056	4,067,969	4,067,969	3,358,418	3,528,097	3,376,011
Supplier 1	935,592	898,578	1,240,042	818,856	218,852	91,947	69,805	-	-	-
Supplier 2	-	-	-	-	-	-	-	-	-	-
Supplier 3	-	-	-	-	-	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	-	-	-	-	-	-	-	-	-	-
Supplier 6	-	-	-	-	-	-	-	-	-	-
Supplier 7	-	-	-	-	-	-	-	-	-	-
Supplier 8	-	-	-	-	-	-	-	-	-	-
Supplier 9	-	-	-	-	-	-	-	-	-	-
Supplier 10	700,015	775,016	-	-	-	-	-	-	-	-
Supplier 11	-	-	-	-	-	-	-	-	-	-
Supplier 12	-	-	-	-	-	-	-	-	-	-
Total Volumes	4,864,795	5,174,888	5,245,665	4,964,911	3,945,908	4,159,916	4,137,774	3,358,418	3,528,097	3,376,011

Philadelphia Gas Works
Forecasted Summary of Storage & Firm Transportation
April 2001 - January 2002

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
WSS										
Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,002	\$ 2,052	\$ -	\$ -	\$ -
Withdrawal	\$ 1,046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 638	\$ 1,318	\$ -
Demand Charges	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842
FT Transportation	\$ 8,554	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,209	\$ 10,765	\$ -
Total Charges	\$ 58,441	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 51,844	\$ 50,894	\$ 54,688	\$ 60,924	\$ 48,842
S2										
Injection	\$ -	\$ 1,468	\$ 2,590	\$ 2,676	\$ 2,676	\$ 2,590	\$ 2,676	\$ 1,986	\$ -	\$ -
Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,721	\$ 5,792	\$ 556
Demand Charges	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146
Total Charges	\$ 30,146	\$ 31,614	\$ 32,736	\$ 32,823	\$ 32,823	\$ 32,736	\$ 32,823	\$ 33,853	\$ 35,939	\$ 30,702
GSS										
Injection	\$ -	\$ 15,384	\$ 27,148	\$ 24,171	\$ 23,596	\$ 22,835	\$ 23,596	\$ 15,692	\$ -	\$ -
Withdrawal	\$ 3,961	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 921	\$ 7,166	\$ 27,425	\$ 50,625
Demand Charges	\$ 213,592	\$ 213,592	\$ 213,592	\$ 213,592	\$ 213,592	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492
Total Charges	\$ 217,554	\$ 228,976	\$ 240,740	\$ 237,763	\$ 237,188	\$ 237,327	\$ 239,009	\$ 237,351	\$ 241,917	\$ 265,118
EMINENCE										
Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 324	\$ 165	\$ -	\$ -	\$ -
Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 487	\$ 3	\$ -
Demand Charges	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447
Total Charges	\$ 46,447	\$ 46,771	\$ 46,612	\$ 46,934	\$ 46,450	\$ 46,447				
Total Injection Charges	\$ -	\$ 16,852	\$ 29,738	\$ 26,847	\$ 26,272	\$ 28,751	\$ 28,490	\$ 17,678	\$ -	\$ -
Total Withdrawal Charges	\$ 5,007	\$ -	\$ 921	\$ 10,012	\$ 34,538	\$ 51,181				
Total Demand Charges	\$ 339,027	\$ 339,927								
Total FT Transport Charge	\$ 8,554	\$ -	\$ 5,209	\$ 10,765	\$ -					
Total Storage	\$ 352,588	\$ 355,879	\$ 368,765	\$ 365,875	\$ 365,299	\$ 368,679	\$ 369,338	\$ 372,825	\$ 385,230	\$ 391,109

Forecasted Summary of Firm Transportation

Demand Charges	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813
Capacity Release Credit	\$ -	\$ (9,600)	\$ (78,200)	\$ (78,000)	\$ (80,600)	\$ (37,200)	\$ (43,740)	\$ (16,500)	\$ -	\$ -
Net Demand Charge	\$ 1,681,813	\$ 1,672,213	\$ 1,603,613	\$ 1,603,813	\$ 1,601,213	\$ 1,644,613	\$ 1,638,073	\$ 1,665,313	\$ 1,681,813	\$ 1,681,813

Philadelphia Gas Works
Forecasted Summary of Storage & Firm Transportation
February 2002 - August 2002

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
WSS										
Injection	\$ -	\$ -	\$ 3,002	\$ 3,023	\$ 2,525	\$ 2,609	\$ 2,609	\$ 800	\$ -	\$ -
Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,134
Demand Charges	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842
FT Transportation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,454
Total Charges	\$ 48,842	\$ 48,842	\$ 51,844	\$ 51,865	\$ 51,367	\$ 51,451	\$ 51,451	\$ 49,641	\$ 48,842	\$ 68,430
S2										
Injection	\$ -	\$ -	\$ 863	\$ 2,245	\$ 2,417	\$ 1,166	\$ -	\$ -	\$ -	\$ -
Withdrawal	\$ 217	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 278
Demand Charges	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146
Total Charges	\$ 30,363	\$ 30,146	\$ 31,010	\$ 32,391	\$ 32,564	\$ 31,312	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,424
GSS										
Injection	\$ -	\$ -	\$ 9,838	\$ 25,660	\$ 21,611	\$ 23,596	\$ 23,596	\$ 22,835	\$ 11,048	\$ -
Withdrawal	\$ 30,268	\$ 16,726	\$ 1,160	\$ 2,365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,466
Demand Charges	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492
Total Charges	\$ 244,760	\$ 231,218	\$ 225,490	\$ 242,517	\$ 236,103	\$ 238,088	\$ 238,088	\$ 237,327	\$ 225,540	\$ 221,958
EMINENCE										
Injection	\$ -	\$ -	\$ 130	\$ 324	\$ 313	\$ 335	\$ 335	\$ -	\$ -	\$ -
Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447
Total Charges	\$ 46,447	\$ 46,447	\$ 46,577	\$ 46,771	\$ 46,761	\$ 46,782	\$ 46,782	\$ 46,447	\$ 46,447	\$ 46,447
Total Injection Charges	\$ -	\$ -	\$ 13,833	\$ 31,252	\$ 26,867	\$ 27,707	\$ 26,541	\$ 23,635	\$ 11,048	\$ -
Total Withdrawal Charges	\$ 30,485	\$ 16,726	\$ 1,160	\$ 2,365	\$ -	\$ 9,878				
Total Demand Charges	\$ 339,927									
Total FT Transport Charge	\$ -	\$ 17,454								
Total Storage	\$ 370,412	\$ 356,653	\$ 354,920	\$ 373,544	\$ 366,794	\$ 367,634	\$ 366,468	\$ 363,562	\$ 350,975	\$ 367,260

Forecasted Summary of Firm Transportation

Demand Charges	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813
Capacity Release Credit	\$ -	\$ -	\$ -	\$ (10,800)	\$ (27,000)	\$ (60,480)	\$ (65,100)	\$ (68,820)	\$ (48,240)	\$ (16,500)
Net Demand Charge	\$ 1,681,813	\$ 1,681,813	\$ 1,681,813	\$ 1,671,013	\$ 1,654,813	\$ 1,621,333	\$ 1,616,713	\$ 1,612,993	\$ 1,633,573	\$ 1,665,313

TRANSCONTINENTAL
Spot Purchases p. (1)
Station 65

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.1700	\$ 5.7500	\$ 5.8200	\$ 5.7200	\$ 5.6400	\$ 6.1100	\$ 6.2500	\$ 6.4000	\$ 6.5600	\$ 5.6600
Transport Fuel	\$ 0.2504	\$ 0.2785	\$ 0.2819	\$ 0.2771	\$ 0.2732	\$ 0.2960	\$ 0.3027	\$ 0.3100	\$ 0.3178	\$ 0.2742
Transport Charge	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274
Great Plains Surcharge	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
City Gate Delivered Price	\$ 5.4667	\$ 6.0748	\$ 6.1482	\$ 6.0434	\$ 5.9595	\$ 6.4523	\$ 6.5990	\$ 6.7563	\$ 6.9241	\$ 5.9805
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	338,921	42,444	-	-	925,713	2,827,517	3,358,648	2,367,419	3,558,489	3,575,173
Delivered Volume	323,263	40,483	-	-	882,945	2,696,886	3,203,478	2,258,044	3,394,087	3,410,000
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%
Transportation Cost :										
Transport Charge	\$ 8,857	\$ 1,109	\$ -	\$ -	\$ 24,193	\$ 73,895	\$ 87,775	\$ 61,870	\$ 92,998	\$ 93,434
Great Plains Surcharge	\$ 3,136	\$ 393	\$ -	\$ -	\$ 8,565	\$ 26,160	\$ 31,074	\$ 21,903	\$ 32,923	\$ 33,077
GRI Commodity Surcharge	\$ 2,263	\$ 283	\$ -	\$ -	\$ 6,181	\$ 18,878	\$ 22,424	\$ 15,806	\$ 23,759	\$ 23,870
ACA	\$ 711	\$ 89	\$ -	\$ -	\$ 1,942	\$ 5,933	\$ 7,048	\$ 4,968	\$ 7,467	\$ 7,502
Total Pipeline Charge	\$ 14,967	\$ 1,874	\$ -	\$ -	\$ 40,880	\$ 124,866	\$ 148,321	\$ 104,547	\$ 157,146	\$ 157,883
Purchased price	\$ 1,752,222	\$ 244,052	\$ -	\$ -	\$ 5,221,021	\$ 17,276,131	\$ 20,991,547	\$ 15,151,480	\$ 23,343,689	\$ 20,235,479
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,752,222	\$ 244,052	\$ -	\$ -	\$ 5,221,021	\$ 17,276,131	\$ 20,991,547	\$ 15,151,480	\$ 23,343,689	\$ 20,235,479
Total Charges	\$ 1,767,189	\$ 245,927	\$ -	\$ -	\$ 5,261,901	\$ 17,400,997	\$ 21,139,868	\$ 15,256,027	\$ 23,500,835	\$ 20,393,362

TRANSCONTINENTAL
Spot Purchases p. (2)
Station 65

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.1600	\$ 5.0700	\$ 5.3600	\$ 5.5400	\$ 5.6500	\$ 5.5100	\$ 5.4100	\$ 5.9500	\$ 6.1300	\$ 5.8800
Transport Fuel	\$ 0.2499	\$ 0.2456	\$ 0.2596	\$ 0.2683	\$ 0.2737	\$ 0.2669	\$ 0.2620	\$ 0.2882	\$ 0.2969	\$ 0.2848
Transport Charge	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274
Great Plains Surcharge	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
City Gate Delivered Price	\$ 5.4562	\$ 5.3619	\$ 5.6659	\$ 5.8546	\$ 5.9700	\$ 5.8232	\$ 5.7183	\$ 6.2845	\$ 6.4732	\$ 6.2111
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	3,229,189	3,501,294	3,438,624	3,575,173	3,250,157	3,575,173	3,575,173	3,358,418	3,528,097	3,376,011
Delivered Volume	3,080,000	3,339,534	3,279,760	3,410,000	3,100,000	3,410,000	3,410,000	3,203,259	3,365,099	3,220,039
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%
Transportation Cost :										
Transport Charge	\$ 84,392	\$ 91,503	\$ 89,865	\$ 93,434	\$ 84,940	\$ 93,434	\$ 93,434	\$ 87,769	\$ 92,204	\$ 88,229
Great Plains Surcharge	\$ 29,876	\$ 32,393	\$ 31,814	\$ 33,077	\$ 30,070	\$ 33,077	\$ 33,077	\$ 31,072	\$ 32,641	\$ 31,234
GRI Commodity Surcharge	\$ 21,560	\$ 23,377	\$ 22,958	\$ 23,870	\$ 21,700	\$ 23,870	\$ 23,870	\$ 22,423	\$ 23,556	\$ 22,540
ACA	\$ 6,776	\$ 7,347	\$ 7,215	\$ 7,502	\$ 6,820	\$ 7,502	\$ 7,502	\$ 7,047	\$ 7,403	\$ 7,084
Total Pipeline Charge	\$ 142,604	\$ 154,620	\$ 151,853	\$ 157,883	\$ 143,530	\$ 157,883	\$ 157,883	\$ 148,311	\$ 155,804	\$ 149,088
Purchased price	\$ 16,662,613	\$ 17,751,559	\$ 18,431,027	\$ 19,806,458	\$ 18,363,389	\$ 19,699,203	\$ 19,341,686	\$ 19,982,587	\$ 21,627,235	\$ 19,850,943
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 16,662,613	\$ 17,751,559	\$ 18,431,027	\$ 19,806,458	\$ 18,363,389	\$ 19,699,203	\$ 19,341,686	\$ 19,982,587	\$ 21,627,235	\$ 19,850,943
Total Charges	\$ 16,805,217	\$ 17,906,180	\$ 18,582,880	\$ 19,964,341	\$ 18,506,919	\$ 19,857,086	\$ 19,499,569	\$ 20,130,897	\$ 21,783,039	\$ 20,000,031

TRANSCONTINENTAL
Spot Purchases p. (5)
Station 65

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.1175	\$ 6.2594	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
City Gate Delivered Price	\$ 0.0092	\$ 0.0092	\$ 0.0092	\$ 0.0092	\$ 0.0092	\$ 6.1267	\$ 6.2686	\$ 0.0092	\$ 0.0092	\$ 0.0092
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	566,999	387,565	-	-	-
Delivered Volume	-	-	-	-	-	566,999	387,565	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,969	\$ 2,713	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,247	\$ 853	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,216	\$ 3,566	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,468,616	\$ 2,425,924	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,468,616	\$ 2,425,924	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,473,833	\$ 2,429,490	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Spot Purchases p. (6)
Station 65

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.1600	\$ 5.0700	\$ 5.3580	\$ 5.5403	\$ 5.6517	\$ 5.4998	\$ 5.4086	\$ 5.9657	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
City Gate Delivered Price	\$ 5.1692	\$ 5.0792	\$ 5.3672	\$ 5.5495	\$ 5.6609	\$ 5.5090	\$ 5.4178	\$ 5.9749	\$ 0.0092	\$ 0.0092
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	566,999	570,882	476,899	492,796	492,796	149,493	-	-
Delivered Volume	-	-	566,999	570,882	476,899	492,796	492,796	149,493	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ 3,969	\$ 3,996	\$ 3,338	\$ 3,450	\$ 3,450	\$ 1,046	\$ -	\$ -
ACA	\$ -	\$ -	\$ 1,247	\$ 1,256	\$ 1,049	\$ 1,084	\$ 1,084	\$ 329	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ 5,216	\$ 5,252	\$ 4,387	\$ 4,534	\$ 4,534	\$ 1,375	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ 3,037,981	\$ 3,162,858	\$ 2,695,290	\$ 2,710,279	\$ 2,665,336	\$ 891,830	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ 3,037,981	\$ 3,162,858	\$ 2,695,290	\$ 2,710,279	\$ 2,665,336	\$ 891,830	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ 3,043,197	\$ 3,168,110	\$ 2,699,678	\$ 2,714,813	\$ 2,669,870	\$ 893,206	\$ -	\$ -

TRANSCONTINENTAL
Supplier 1 (p. 1)
Station 65

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.6840	\$ 6.0748	\$ 6.1482	\$ 6.0434	\$ 5.9595	\$ 6.4590	\$ 6.6059	\$ 6.7633	\$ 6.9313	\$ 5.9867
D1 rate	\$ 4.11	\$ 4.11	\$ 4.11	\$ 4.11	\$ 4.11	\$ 4.11	\$ 4.11	\$ 4.11	\$ 4.11	\$ 4.11
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	1,117,090	1,261,739	1,320,149	1,274,739	1,711,572	70,504	511,001	1,656,360	777,420	1,035,834
Delivered Volume	1,117,090	1,261,739	1,320,149	1,274,739	1,711,572	70,504	511,001	1,656,360	777,420	1,035,834
D1 Demand Volume	55,212	55,212	55,212	55,212	55,212	55,212	55,212	55,212	55,212	55,212
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 6,349,540	\$ 7,664,812	\$ 8,116,540	\$ 7,703,758	\$ 10,200,113	\$ 455,385	\$ 3,375,622	\$ 11,202,460	\$ 5,388,531	\$ 6,201,227
D1 Charge	\$ 226,921	\$ 226,921	\$ 226,921	\$ 226,921	\$ 226,921	\$ 226,921	\$ 226,921	\$ 226,921	\$ 226,921	\$ 226,921
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 6,576,461	\$ 7,891,733	\$ 8,343,461	\$ 7,930,679	\$ 10,427,035	\$ 682,307	\$ 3,602,543	\$ 11,429,381	\$ 5,615,453	\$ 6,428,149
Total Charges	\$ 6,576,461	\$ 7,891,733	\$ 8,343,461	\$ 7,930,679	\$ 10,427,035	\$ 682,307	\$ 3,602,543	\$ 11,429,381	\$ 5,615,453	\$ 6,428,149

TRANSCONTINENTAL
Supplier 1 (p. 2)
Station 65

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c)(1)

Rates :	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.4619	\$ 5.3675	\$ 5.6718	\$ 5.8607	\$ 5.9762	\$ 5.8293	\$ 5.7243	\$ 6.2911	\$ 6.4800	\$ 6.2176
D1 rate	\$ 4.1100	\$ 4.1100	\$ 4.1100	\$ 4.1100	\$ 4.1100	\$ 4.1100	\$ 4.1100	\$ 4.1100	\$ 4.1100	\$ 4.1100
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	935,592	898,578	1,240,042	818,856	218,852	91,947	69,805	-	-	-
Delivered Volume	935,592	898,578	1,239,998	818,856	218,852	91,947	69,805	206,389	888,284	1,053,698
D1 Demand Volume	55,212	55,212	55,212	55,212	55,212	55,212	55,212	55,212	55,212	55,212
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 5,110,110	\$ 4,823,117	\$ 7,033,270	\$ 4,799,069	\$ 1,307,903	\$ 535,987	\$ 399,585	\$ 1,298,414	\$ 5,756,080	\$ 6,551,473
D1 Charge	\$ 226,921	\$ 226,921	\$ 226,921	\$ 226,921	\$ 226,921	\$ 226,921	\$ 226,921	\$ 226,921	\$ 226,921	\$ 226,921
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 5,337,031	\$ 5,050,039	\$ 7,260,192	\$ 5,025,991	\$ 1,534,825	\$ 762,908	\$ 626,506	\$ 1,525,335	\$ 5,983,002	\$ 6,778,394
Total Charges	\$ 5,337,031	\$ 5,050,039	\$ 7,260,192	\$ 5,025,991	\$ 1,534,825	\$ 762,908	\$ 626,506	\$ 1,525,335	\$ 5,983,002	\$ 6,778,394

TRANSCONTINENTAL
Supplier 2 (p. 1)
Station 30

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-01
Price	\$ 5.1000	\$ 5.6900	\$ 5.7500	\$ 5.6400	\$ 5.5700	\$ 6.0400	\$ 6.1800	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2906	\$ 0.3242	\$ 0.3276	\$ 0.3213	\$ 0.3173	\$ 0.3441	\$ 0.3521	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0320	\$ 0.0320	\$ 0.0320	\$ 0.0320	\$ 0.0320	\$ 0.0320	\$ 0.0320	\$ 0.0320	\$ 0.0320	\$ 0.0320
Great Plains Surcharge	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
City Gate Delivered Price	\$ 5.4415	\$ 6.0651	\$ 6.1285	\$ 6.0122	\$ 5.9382	\$ 6.4350	\$ 6.5830	\$ 0.0509	\$ 0.0509	\$ 0.0509
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.5208	\$ 1.5208	\$ 1.5208	\$ 1.5208	\$ 1.5208
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	7,400	53,906	55,702	55,702	53,906	55,702	-	-	-
Delivered Volume	-	7,001	51,000	52,700	52,700	51,000	52,700	-	-	-
D1 Demand Volume	1,797	1,797	1,797	1,797	1,797	1,797	1,797	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	5.39%	5.39%	5.39%	5.39%	5.39%	5.39%	5.39%	5.39%	5.39%	5.39%
Transportation Cost :										
Transport Charge	\$ -	\$ 224	\$ 1,632	\$ 1,686	\$ 1,686	\$ 1,632	\$ 1,686	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ 68	\$ 495	\$ 511	\$ 511	\$ 495	\$ 511	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ 49	\$ 357	\$ 369	\$ 369	\$ 357	\$ 369	\$ -	\$ -	\$ -
ACA	\$ -	\$ 15	\$ 112	\$ 116	\$ 116	\$ 112	\$ 116	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 356	\$ 2,596	\$ 2,682	\$ 2,682	\$ 2,596	\$ 2,682	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 42,105	\$ 309,957	\$ 314,161	\$ 310,262	\$ 325,589	\$ 344,241	\$ -	\$ -	\$ -
D1 Charge	-	-	-	-	-	2,733	2,733	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ -	\$ 42,105	\$ 309,957	\$ 314,161	\$ 310,262	\$ 328,322	\$ 346,974	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ 42,462	\$ 312,553	\$ 316,844	\$ 312,945	\$ 330,918	\$ 349,656	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 2 (p. 3)
Station 45

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
Price	\$ 5.1100	\$ 5.6900	\$ 5.7700	\$ 5.6600	\$ 5.5800	\$ 6.0400	\$ 6.0400	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2712	\$ 0.3020	\$ 0.3062	\$ 0.3004	\$ 0.2962	\$ 0.3206	\$ 0.3206	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300
Great Plains Surc	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
City Gate Del	\$ 5.4301	\$ 6.0409	\$ 6.1251	\$ 6.0093	\$ 5.9251	\$ 6.4095	\$ 6.4095	\$ 6.4095	\$ 6.4095	\$ 6.4095
D1 rate	\$1.5208	\$1.5208	\$1.5208	\$1.5208	\$1.5208	\$1.5208	\$1.5208	\$0.0000	\$0.0000	\$0.0000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volum	57,919	13,163	78,981	81,613	81,613	78,981	81,613	-	-	-
Delivered Volum	55,000	12,500	75,000	77,500	77,500	75,000	77,500	-	-	-
D1 Demand Volu	2,633	2,633	2,633	2,633	2,633	2,633	2,633	2,633	2,633	2,633
D2 Demand Volu	-	-	-	-	-	-	-	-	-	-
Transport Fuel Ex	5.04%	5.04%	5.04%	5.04%	5.04%	5.04%	5.04%	5.04%	5.04%	5.04%

Transportation Cost :

Transport Charge	\$ 1,650	\$ 375	\$ 2,250	\$ 2,325	\$ 2,325	\$ 2,250	\$ 2,325	\$ -	\$ -	\$ -
Great Plains Surc	\$ 534	\$ 121	\$ 728	\$ 752	\$ 752	\$ 728	\$ 752	\$ -	\$ -	\$ -
GRI Commodity	\$ 385	\$ 88	\$ 525	\$ 543	\$ 543	\$ 525	\$ 543	\$ -	\$ -	\$ -
ACA	\$ 121	\$ 28	\$ 165	\$ 171	\$ 171	\$ 165	\$ 171	\$ -	\$ -	\$ -
Total Pipeline	\$ 2,690	\$ 611	\$ 3,668	\$ 3,790	\$ 3,790	\$ 3,668	\$ 3,790	\$ -	\$ -	\$ -
Purchased price	\$ 295,967	\$ 74,900	\$ 455,718	\$ 461,931	\$ 455,402	\$ 477,043	\$ 492,944	\$ -	\$ -	\$ -
D1 Charge	\$ 4,004	\$ 4,004	\$ 4,004	\$ 4,004	\$ 4,004	\$ 4,004	\$ 4,004	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplie	\$ 299,971	\$ 78,904	\$ 459,723	\$ 465,936	\$ 459,407	\$ 481,047	\$ 496,949	\$ -	\$ -	\$ -
Total Charges	\$ 302,661	\$ 79,516	\$ 463,390	\$ 469,725	\$ 463,196	\$ 484,715	\$ 500,739	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 2 (p. 5)
Station 65

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
Price	\$ 5.1700	\$ 5.7500	\$ 5.8200	\$ 5.7200	\$ 5.6400	\$ 6.1100	\$ 6.2500	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2504	\$ 0.2785	\$ 0.2819	\$ 0.2771	\$ 0.2732	\$ 0.2960	\$ 0.3027	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274
Great Plains Surcharge	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
City Gate Delivered Price	\$ 5.4667	\$ 6.0748	\$ 6.1482	\$ 6.0434	\$ 5.9595	\$ 6.4523	\$ 6.5990	\$ 0.0463	\$ 0.0463	\$ 0.0463
D1 rate	\$ 1.5208	\$ 1.5208	\$ 1.5208	\$ 1.5208	\$ 1.5208	\$ 1.5208	\$ 1.5208	\$ 1.5208	\$ 1.5208	\$ 1.5208
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	24,324	-	-	-	314,531	325,016	-	-	-
Delivered Volume	-	23,200	-	-	-	300,000	310,000	-	-	-
D1 Demand Volume	6,081	6,081	6,081	6,081	6,081	10,495	10,495	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%

Transportation Cost :

Transport Charge	\$ -	\$ 636	\$ -	\$ -	\$ -	\$ 8,220	\$ 8,494	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ 225	\$ -	\$ -	\$ -	\$ 2,910	\$ 3,007	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ 162	\$ -	\$ -	\$ -	\$ 2,100	\$ 2,170	\$ -	\$ -	\$ -
ACA	\$ -	\$ 51	\$ -	\$ -	\$ -	\$ 660	\$ 682	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 1,074	\$ -	\$ -	\$ -	\$ 13,890	\$ 14,353	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 139,862	\$ -	\$ -	\$ -	\$ 1,921,787	\$ 2,031,348	\$ -	\$ -	\$ -
D1 Charge	\$ 9,248	\$ 9,248	\$ 9,248	\$ 9,248	\$ 9,248	\$ 15,961	\$ 15,961	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 9,248	\$ 149,110	\$ 9,248	\$ 9,248	\$ 9,248	\$ 1,937,748	\$ 2,047,309	\$ -	\$ -	\$ -
Total Charges	\$ 9,248	\$ 150,184	\$ 9,248	\$ 9,248	\$ 9,248	\$ 1,951,638	\$ 2,061,662	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 3 (p. 1)
Station 65

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 4.9925	\$ 5.4025	\$ 5.4325	\$ 5.4825	\$ 5.5075	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2418	\$ 0.2617	\$ 0.2631	\$ 0.2656	\$ 0.2668	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274
Great Plains Surcharge	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
City Gate Delivered Price	\$5.2806	\$5.7105	\$5.7419	\$5.7944	\$5.8206	\$0.0463	\$0.0463	\$0.0463	\$0.0463	\$0.0463
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	299,685	309,675	299,685	309,675	309,675	-	-	-	-	-
Delivered Volume	285,840	295,368	285,840	295,368	295,368	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%

Transportation Cost :

Transport Charge	\$ 7,832	\$ 8,093	\$ 7,832	\$ 8,093	\$ 8,093	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ 2,773	\$ 2,865	\$ 2,773	\$ 2,865	\$ 2,865	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 2,001	\$ 2,068	\$ 2,001	\$ 2,068	\$ 2,068	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 629	\$ 650	\$ 629	\$ 650	\$ 650	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 13,234	\$ 13,676	\$ 13,234	\$ 13,676	\$ 13,676	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 1,496,180	\$ 1,673,019	\$ 1,628,041	\$ 1,697,793	\$ 1,705,535	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,496,180	\$ 1,673,019	\$ 1,628,041	\$ 1,697,793	\$ 1,705,535	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 1,509,414	\$ 1,686,695	\$ 1,641,276	\$ 1,711,469	\$ 1,719,211	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 5 (p. 1)
Station 65

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
Price	\$ 5.1975	\$ 5.3875	\$ 5.4328	\$ 5.4475	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2518	\$ 0.2610	\$ 0.2632	\$ 0.2639	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274
Great Plains Surcharge	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
City Gate Delivered Price	\$ 5.4956	\$ 5.6948	\$ 5.7422	\$ 5.7577	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463
D1 rate	\$ 0.01500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	290,955	310,000	300,000	310,000	-	-	-	-	-	-
Delivered Volume	277,513	295,678	286,140	295,678	-	-	-	-	-	-
D1 Demand Volume	10,000	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%

Transportation Cost :

Transport Charge	\$ 7,604	\$ 8,102	\$ 7,840	\$ 8,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ 2,692	\$ 2,868	\$ 2,776	\$ 2,868	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 1,943	\$ 2,070	\$ 2,003	\$ 2,070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 611	\$ 650	\$ 630	\$ 650	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 12,849	\$ 13,690	\$ 13,248	\$ 13,690	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 1,512,239	\$ 1,670,125	\$ 1,629,825	\$ 1,688,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 150	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,512,389	\$ 1,670,125	\$ 1,629,825	\$ 1,688,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 1,525,238	\$ 1,683,815	\$ 1,643,073	\$ 1,702,415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 8 (p. 1)
Station 65

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
Price	\$ 5.0800	\$ 5.1450	\$ 5.1450	\$ 5.1450	\$ 5.5500	\$ 6.0200	\$ 6.1600	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2461	\$ 0.2492	\$ 0.2492	\$ 0.2492	\$ 0.2688	\$ 0.2916	\$ 0.2984	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274
Great Plains Surcharge	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
City Gate Delivered Price	\$ 5.3724	\$ 5.4405	\$ 5.4405	\$ 5.4405	\$ 5.8651	\$ 6.3579	\$ 6.5047	\$ 0.0463	\$ 0.0463	\$ 0.0463
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	360,000	465,000	450,000	465,000	465,000	450,000	465,000	-	-	-
Delivered Volume	343,368	443,517	429,210	443,517	443,517	429,210	443,517	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%

Transportation Cost :

Transport Charge	\$ 9,408	\$ 12,152	\$ 11,760	\$ 12,152	\$ 12,152	\$ 11,760	\$ 12,152	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ 3,331	\$ 4,302	\$ 4,163	\$ 4,302	\$ 4,302	\$ 4,163	\$ 4,302	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 2,404	\$ 3,105	\$ 3,004	\$ 3,105	\$ 3,105	\$ 3,004	\$ 3,105	\$ -	\$ -	\$ -
ACA	\$ 755	\$ 976	\$ 944	\$ 976	\$ 976	\$ 944	\$ 976	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 15,898	\$ 20,535	\$ 19,872	\$ 20,535	\$ 20,535	\$ 19,872	\$ 20,535	\$ -	\$ -	\$ -
Purchased price	\$ 1,828,800	\$ 2,392,425	\$ 2,315,250	\$ 2,392,425	\$ 2,580,750	\$ 2,709,000	\$ 2,864,400	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,828,800	\$ 2,392,425	\$ 2,315,250	\$ 2,392,425	\$ 2,580,750	\$ 2,709,000	\$ 2,864,400	\$ -	\$ -	\$ -
Total Charges	\$ 1,844,698	\$ 2,412,960	\$ 2,335,122	\$ 2,412,960	\$ 2,601,285	\$ 2,728,872	\$ 2,884,935	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 10 (p. 1)
Station 30

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
Price	\$ 5.3150	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.5350	\$ 5.5650	\$ 5.5850
Transport Fuel	\$ 0.3028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.3153	\$ 0.3170	\$ 0.3182
Transport Charge	\$ 0.0320	\$ 0.0320	\$ 0.0320	\$ 0.0320	\$ 0.0320	\$ 0.0320	\$ 0.0320	\$ 0.0320	\$ 0.0320	\$ 0.0320
Great Plains Surcharge	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ <u>0.0022</u>									
City Gate Delivered Price	\$ 5.6687	\$ 0.0509	\$ 0.0509	\$ 0.0509	\$ 0.0509	\$ 0.0509	\$ 0.0509	\$ 5.9012	\$ 5.9329	\$ 5.9541
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	150,016	-	-	-	-	-	-	150,016	155,016	155,016
Delivered Volume	141,930	-	-	-	-	-	-	141,930	146,661	146,661
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	5.39%	5.39%	5.39%	5.39%	5.39%	5.39%	5.39%	5.39%	5.39%	5.39%

Transportation Cost :

Transport Charge	\$ 4,542	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,542	\$ 4,693	\$ 4,693
Great Plains Surcharge	\$ 1,377	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,377	\$ 1,423	\$ 1,423
GRI Commodity Surcharge	\$ 994	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 994	\$ 1,027	\$ 1,027
ACA	\$ <u>312</u>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <u>312</u>	\$ <u>323</u>	\$ <u>323</u>
Total Pipeline Charge	\$ 7,224	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,224	\$ 7,465	\$ 7,465
Purchased price	\$ 797,334	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 830,338	\$ 862,666	\$ 865,766
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 797,334	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 830,338	\$ 862,666	\$ 865,766
Total Charges	\$ 804,559	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 837,562	\$ 870,131	\$ 873,232

TRANSCONTINENTAL
 Supplier 10 (p. 3)
 Station 45

Philadelphia Gas Works
 1307 (f) Filing June 2001

Schedule 3
 Item 53.64 (c) (1)

Rates :

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
Price	\$ 5.3400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.5100	\$ 5.5900	\$ 5.6100
Transport Fuel	\$ 0.2834	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.2924	\$ 0.2967	\$ 0.2978
Transport Charge	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.0300
Great Plains Surcharge	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
City Gate Delivered Price	\$ 5.6723	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 5.8513	\$ 5.9356	\$ 5.9567
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	150,000	-	-	-	-	-	-	300,000	310,000	310,000
Delivered Volume	142,440	-	-	-	-	-	-	284,880	294,376	294,376
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	5.04%	5.04%	5.04%	5.04%	5.04%	5.04%	5.04%	5.04%	5.04%	5.04%

Transportation Cost :

Transport Charge	\$ 4,273	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,546	\$ 8,831	\$ 8,831
Great Plains Surcharge	\$ 1,382	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,763	\$ 2,855	\$ 2,855
GRI Commodity Surcharge	\$ 997	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,994	\$ 2,061	\$ 2,061
ACA	\$ 313	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 627	\$ 648	\$ 648
Total Pipeline Charge	\$ 6,965	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,931	\$ 14,395	\$ 14,395
Purchased price	\$ 801,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,653,000	\$ 1,732,900	\$ 1,739,100
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 801,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,653,000	\$ 1,732,900	\$ 1,739,100
Total Charges	\$ 807,965	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,666,931	\$ 1,747,295	\$ 1,753,495

TRANSCONTINENTAL
Supplier 10 (p. 5)
Station 65

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
Price	\$ 5.3300	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.5400	\$ 5.6200	\$ 5.6400
Transport Fuel	\$ 0.2582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.2683	\$ 0.2722	\$ 0.2732
Transport Charge	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274
Great Plains Surcharge	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
City Gate Delivered Price	\$ 5.6345	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 5.8546	\$ 5.9385	\$ 5.9595
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	150,000	-	-	-	-	-	-	300,000	310,000	310,000
Delivered Volume	143,070	-	-	-	-	-	-	286,140	295,678	295,678
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%

Transportation Cost :

Transport Charge	\$ 3,920	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,840	\$ 8,102	\$ 8,102
Great Plains Surcharge	\$ 1,388	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,776	\$ 2,868	\$ 2,868
GRI Commodity Surcharge	\$ 1,001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,003	\$ 2,070	\$ 2,070
ACA	\$ 315	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 630	\$ 650	\$ 650
Total Pipeline Charge	\$ 6,624	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,248	\$ 13,690	\$ 13,690
Purchased price	\$ 799,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,662,000	\$ 1,742,200	\$ 1,748,400
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 799,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,662,000	\$ 1,742,200	\$ 1,748,400
Total Charges	\$ 806,124	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,675,248	\$ 1,755,890	\$ 1,762,090

TRANSCONTINENTAL
Supplier 11 (p. 1)
Station 65

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :		<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
Price	\$	5.3700	\$ 5.1228	\$ 5.1650	\$ 5.2210	\$ -	\$ 5.2200	\$ 5.2200	\$ 5.2200	\$ 5.2200	\$ 5.2200
Transport Fuel	\$	0.2601	\$ 0.2481	\$ 0.2502	\$ 0.2529	\$ -	\$ 0.2528	\$ 0.2528	\$ 0.2528	\$ 0.2528	\$ 0.2528
Transport Charge	\$	0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274
Great Plains Surcharge	\$	0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity Surcharge	\$	0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$	<u>0.0022</u>	\$ <u>0.0022</u>								
City Gate Delivered Price	\$	5.6764	\$ 5.4172	\$ 5.4615	\$ 5.5202	\$ 0.0463	\$ 5.5191	\$ 5.5191	\$ 5.5191	\$ 5.5191	\$ 5.5191
D1 rate	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :											
Purchased Volume		299,685	775,000	750,000	775,000	-	-	-	-	-	-
Delivered Volume		285,840	739,195	715,350	739,195	-	-	-	-	-	-
D1 Demand Volume		-	-	-	-	-	-	-	-	-	-
D2 Demand Volume		-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %		4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%
Transportation Cost :											
Transport Charge	\$	7,832	\$ 20,254	\$ 19,601	\$ 20,254	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$	2,773	\$ 7,170	\$ 6,939	\$ 7,170	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$	2,001	\$ 5,174	\$ 5,007	\$ 5,174	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$	<u>629</u>	\$ <u>1,626</u>	\$ <u>1,574</u>	\$ <u>1,626</u>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$	13,234	\$ 34,225	\$ 33,121	\$ 34,225	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$	1,609,311	\$ 3,970,170	\$ 3,873,750	\$ 4,046,275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$	1,609,311	\$ 3,970,170	\$ 3,873,750	\$ 4,046,275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$	1,622,545	\$ 4,004,395	\$ 3,906,871	\$ 4,080,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 12 (p. 1)
 Station 65

Philadelphia Gas Works
 1307 (f) Filing June 2001

Schedule 3
 Item 53.64 (c) (1)

Rates :

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
Price	\$ -	\$ 5.4075	\$ 5.4175	\$ 5.4475	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ 0.2619	\$ 0.2624	\$ 0.2639	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274
Great Plains Surcharge	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
City Gate Delivered Price	\$ 0.0463	\$ 5.7157	\$ 5.7262	\$ 5.7577	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	313,250	300,000	310,000	-	-	-	-	-	-
Delivered Volume	-	298,778	286,140	295,678	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%

Transportation Cost :

Transport Charge	\$ -	\$ 8,187	\$ 7,840	\$ 8,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ 2,898	\$ 2,776	\$ 2,868	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ 2,091	\$ 2,003	\$ 2,070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 657	\$ 630	\$ 650	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 13,833	\$ 13,248	\$ 13,690	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 1,693,900	\$ 1,625,250	\$ 1,688,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ 1,693,900	\$ 1,625,250	\$ 1,688,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ 1,707,734	\$ 1,638,498	\$ 1,702,415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
WSS p. (1)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
To Storage										
Injection Charge	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054
From Storage										
FT Transportation Commodity Charge (Zones 3-6)	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274
Great Plains Surcharge	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
Sub-Total	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463
Withdrawal Charge	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054
Demand rate 1	\$ 0.6240	\$ 0.6240	\$ 0.6240	\$ 0.6240	\$ 0.6240	\$ 0.6240	\$ 0.6240	\$ 0.6240	\$ 0.6240	\$ 0.6240
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Charge	\$ 0.0073	\$ 0.0073	\$ 0.0073	\$ 0.0073	\$ 0.0073	\$ 0.0073	\$ 0.0073	\$ 0.0073	\$ 0.0073	\$ 0.0073
Volume										
Injection Volume	-	-	-	-	-	555,990	380,040	-	-	-
Withdrawal Volume	193,698	-	-	-	-	-	-	118,073	244,018	-
Demand Volume D1	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246
Demand Volume D2	-	-	-	-	-	-	-	-	-	-
Capacity Volume	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909
Transport Volume	184,749	-	-	-	-	-	-	112,500	232,500	-
Total Cost:										
To Storage										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,002	\$ 2,052	\$ -	\$ -	\$ -
From Storage										
FT Transportation Commodity Charge (Zones 3-6)	\$ 5,062	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,083	\$ 6,371	\$ -
Great Plains Surcharge	\$ 1,792	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,091	\$ 2,255	\$ -
GRI Commodity Surcharge	\$ 1,293	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 788	\$ 1,628	\$ -
ACA	\$ 406	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 248	\$ 512	\$ -
Sub-Total	\$ 8,554	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,209	\$ 10,765	\$ -
Withdrawal Cost	\$ 1,046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 638	\$ 1,318	\$ -
Total Injection, Withdrawal & Transport charges	\$ 9,600	\$ -	\$ -	\$ -	\$ -	\$ 3,002	\$ 2,052	\$ 5,846	\$ 12,082	\$ -
Demand rate 1	\$ 24,490	\$ 24,490	\$ 24,490	\$ 24,490	\$ 24,490	\$ 24,490	\$ 24,490	\$ 24,490	\$ 24,490	\$ 24,490
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 24,352	\$ 24,352	\$ 24,352	\$ 24,352	\$ 24,352	\$ 24,352	\$ 24,352	\$ 24,352	\$ 24,352	\$ 24,352
Total Demand Charges	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842
Total Charges	\$ 58,441	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 51,844	\$ 50,894	\$ 54,688	\$ 60,924	\$ 48,842

TRANSCONTINENTAL
WSS p. (2)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	<u>Feb-02</u>	<u>Mar-02</u>	<u>Apr-02</u>	<u>May-02</u>	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Oct-02</u>	<u>Nov-02</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054
<u>From Storage</u>										
FT Transportation Commodity Charge (Zones 3-6)	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274
Great Plains Surcharge	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097	\$ 0.0097
GRI Commodity Surcharge	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070	\$ 0.0070
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
Sub-Total	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463	\$ 0.0463
Withdrawal Charge	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054
Demand rate 1	\$ 0.6240	\$ 0.6240	\$ 0.6240	\$ 0.6240	\$ 0.6240	\$ 0.6240	\$ 0.6240	\$ 0.6240	\$ 0.6240	\$ 0.6240
Demand rate 2										
Capacity Charge	\$ 0.0073	\$ 0.0073	\$ 0.0073	\$ 0.0073	\$ 0.0073	\$ 0.0073	\$ 0.0073	\$ 0.0073	\$ 0.0073	\$ 0.0073
<u>Volume</u>										
Injection Volume	-	-	555,990	559,798	467,640	483,228	483,228	148,116	-	-
Withdrawal Volume	-	-	-	-	-	-	-	-	-	395,243
Demand Volume rate 1	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246
Demand Volume rate 2	-	-	-	-	-	-	-	-	-	-
Capacity Volume	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909
Transport Volume	-	-	-	-	-	-	-	-	-	376,983
<u>Total Cost:</u>										
<u>To Storage</u>										
Injection Charges	\$ -	\$ -	\$ 3,002	\$ 3,023	\$ 2,525	\$ 2,609	\$ 2,609	\$ 800	\$ -	\$ -
<u>From Storage</u>										
FT Transportation Commodity Charge (Zones 3-6)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,329,334
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,656,735
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,638,881
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 829,362
Sub-Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,454,312
Withdrawal Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,134,312
Total Injection, Withdrawal & Transport charges	\$ -	\$ -	\$ 3,002	\$ 3,023	\$ 2,525	\$ 2,609	\$ 2,609	\$ 800	\$ -	\$ 19,589
Demand rate 1	\$ 24,490	\$ 24,490	\$ 24,490	\$ 24,490	\$ 24,490	\$ 24,490	\$ 24,490	\$ 24,490	\$ 24,490	\$ 24,490
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 24,352	\$ 24,352	\$ 24,352	\$ 24,352	\$ 24,352	\$ 24,352	\$ 24,352	\$ 24,352	\$ 24,352	\$ 24,352
Total Demand Charges	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842	\$ 48,842
Total Charges	\$ 48,842	\$ 48,842	\$ 51,844	\$ 51,865	\$ 51,367	\$ 51,451	\$ 51,451	\$ 49,641	\$ 48,842	\$ 68,430

TRANSCONTINENTAL
S2 Storage p. (1)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0360	\$ 0.0360	\$ 0.0360	\$ 0.0360	\$ 0.0360	\$ 0.0360	\$ 0.0360	\$ 0.0360	\$ 0.0360	\$ 0.0360
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0455	\$ 0.0455	\$ 0.0455	\$ 0.0455	\$ 0.0455	\$ 0.0455	\$ 0.0455	\$ 0.0455	\$ 0.0455	\$ 0.0455
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.7490	\$ 4.7490	\$ 4.7490	\$ 4.7490	\$ 4.7490	\$ 4.7490	\$ 4.7490	\$ 4.7490	\$ 4.7490	\$ 4.7490
GRI High Load Factor Demand	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900
<u>Volume</u>										
Injection Volume	-	40,766	71,940	74,338	74,338	71,940	74,338	55,154	-	-
Withdrawal Volume	-	-	-	-	-	-	-	37,830	127,306	12,218
Capacity Volume	466,554	466,554	466,554	466,554	466,554	466,554	466,554	466,554	466,554	466,554
Demand Volume	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191
<u>Total Cost</u>										
Injection Charges	\$ -	\$ 1,468	\$ 2,590	\$ 2,676	\$ 2,676	\$ 2,590	\$ 2,676	\$ 1,986	\$ -	\$ -
Withdrawal Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,721	\$ 5,792	\$ 556
Total Injection & Withdrawal Charges	\$ -	\$ 1,468	\$ 2,590	\$ 2,676	\$ 2,676	\$ 2,590	\$ 2,676	\$ 3,707	\$ 5,792	\$ 556
Capacity Charge	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027
Demand Charge	\$ 24,652	\$ 24,652	\$ 24,652	\$ 24,652	\$ 24,652	\$ 24,652	\$ 24,652	\$ 24,652	\$ 24,652	\$ 24,652
GRI High Load Factor Demand	\$ 467	\$ 467	\$ 467	\$ 467	\$ 467	\$ 467	\$ 467	\$ 467	\$ 467	\$ 467
Total Demand Charges	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146
Total Charges	\$ 30,146	\$ 31,614	\$ 32,736	\$ 32,823	\$ 32,823	\$ 32,736	\$ 32,823	\$ 33,853	\$ 35,939	\$ 30,702

TRANSCONTINENTAL
S2 Storage p. (1)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	<u>Feb-02</u>	<u>Mar-02</u>	<u>Apr-02</u>	<u>May-02</u>	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Oct-02</u>	<u>Nov-02</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0360	\$ 0.0360	\$ 0.0360	\$ 0.0360	\$ 0.0360	\$ 0.0360	\$ 0.0360	\$ 0.0360	\$ 0.0360	\$ 0.0360
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0455	\$ 0.0455	\$ 0.0455	\$ 0.0455	\$ 0.0455	\$ 0.0455	\$ 0.0455	\$ 0.0455	\$ 0.0455	\$ 0.0455
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.7490	\$ 4.7490	\$ 4.7490	\$ 4.7490	\$ 4.7490	\$ 4.7490	\$ 4.7490	\$ 4.7490	\$ 4.7490	\$ 4.7490
GRI High Load Factor Demand	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900
<u>Volume</u>										
Injection Volume	-	-	23,980	62,348	67,144	32,386	-	-	-	-
Withdrawal Volume	4,764	-	-	-	-	-	-	-	-	6,110
Capacity Volume	466,554	466,554	466,554	466,554	466,554	466,554	466,554	466,554	466,554	466,554
Demand Volume	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ 863	\$ 2,245	\$ 2,417	\$ 1,166	\$ -	\$ -	\$ -	\$ -
Withdrawal Charges	\$ 217	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 278
Total Injection & Withdrawal Charges	\$ 217	\$ -	\$ 863	\$ 2,245	\$ 2,417	\$ 1,166	\$ -	\$ -	\$ -	\$ 278
Capacity Charge	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027
Demand Charge	\$ 24,652	\$ 24,652	\$ 24,652	\$ 24,652	\$ 24,652	\$ 24,652	\$ 24,652	\$ 24,652	\$ 24,652	\$ 24,652
GRI High Load Factor Demand	\$ 467	\$ 467	\$ 467	\$ 467	\$ 467	\$ 467	\$ 467	\$ 467	\$ 467	\$ 467
Total Demand Charges	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,146
Total Charges	\$ 30,363	\$ 30,146	\$ 31,010	\$ 32,391	\$ 32,564	\$ 31,312	\$ 30,146	\$ 30,146	\$ 30,146	\$ 30,424

TRANSCONTINENTAL
GSS Storage p. (1)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0395	\$ 0.0395	\$ 0.0395	\$ 0.0395	\$ 0.0395	\$ 0.0395	\$ 0.0395	\$ 0.0395	\$ 0.0395	\$ 0.0395
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0388	\$ 0.0388	\$ 0.0388	\$ 0.0388	\$ 0.0388	\$ 0.0388	\$ 0.0388	\$ 0.0388	\$ 0.0388	\$ 0.0388
<u>Demand</u>										
Capacity Charge	\$ 0.0156	\$ 0.0156	\$ 0.0156	\$ 0.0156	\$ 0.0156	\$ 0.0156	\$ 0.0156	\$ 0.0156	\$ 0.0156	\$ 0.0156
Demand Charge	\$ 2.3490	\$ 2.3490	\$ 2.3490	\$ 2.3490	\$ 2.3490	\$ 2.3490	\$ 2.3490	\$ 2.3490	\$ 2.3490	\$ 2.3490
GRI High Load Factor Demand	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900
<u>Volume</u>										
Injection Volume	-	389,470	687,300	611,930	597,370	578,100	597,370	397,265	-	-
Withdrawal Volume	102,099	-	-	-	-	-	23,733	184,701	706,830	1,304,779
Capacity Volume (Dth)	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733
Demand Volume (Dth)	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567
<u>Total Cost</u>										
Injection Charges	\$ -	\$ 15,384	\$ 27,148	\$ 24,171	\$ 23,596	\$ 22,835	\$ 23,596	\$ 15,692	\$ -	\$ -
Withdrawal Charges	\$ 3,961	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 921	\$ 7,166	\$ 27,425	\$ 50,625
Total Injection & Withdrawal Charges	\$ 3,961	\$ 15,384	\$ 27,148	\$ 24,171	\$ 23,596	\$ 22,835	\$ 24,517	\$ 22,858	\$ 27,425	\$ 50,625
Capacity Charge	\$ 64,330	\$ 64,330	\$ 64,330	\$ 64,330	\$ 64,330	\$ 64,330	\$ 64,330	\$ 64,330	\$ 64,330	\$ 64,330
Demand Charge	\$ 144,621	\$ 144,621	\$ 144,621	\$ 144,621	\$ 144,621	\$ 144,621	\$ 144,621	\$ 144,621	\$ 144,621	\$ 144,621
GRI High Load Factor Demand	\$ 4,641	\$ 4,641	\$ 4,641	\$ 4,641	\$ 4,641	\$ 5,541	\$ 5,541	\$ 5,541	\$ 5,541	\$ 5,541
Total Demand Charges	\$ 213,592	\$ 213,592	\$ 213,592	\$ 213,592	\$ 213,592	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492
Total Charges	\$ 217,554	\$ 228,976	\$ 240,740	\$ 237,763	\$ 237,188	\$ 237,327	\$ 239,009	\$ 237,351	\$ 241,917	\$ 265,118

TRANSCONTINENTAL
GSS Storage p. (2)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	<u>Feb-02</u>	<u>Mar-02</u>	<u>Apr-02</u>	<u>May-02</u>	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Oct-02</u>	<u>Nov-02</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0395	\$ 0.0395	\$ 0.0395	\$ 0.0395	\$ 0.0395	\$ 0.0395	\$ 0.0395	\$ 0.0395	\$ 0.0395	\$ 0.0395
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0388	\$ 0.0388	\$ 0.0388	\$ 0.0388	\$ 0.0388	\$ 0.0388	\$ 0.0388	\$ 0.0388	\$ 0.0388	\$ 0.0388
<u>Demand</u>										
Capacity Charge	\$ 0.0156	\$ 0.0156	\$ 0.0156	\$ 0.0156	\$ 0.0156	\$ 0.0156	\$ 0.0156	\$ 0.0156	\$ 0.0156	\$ 0.0156
Demand Charge	\$ 2.3490	\$ 2.3490	\$ 2.3490	\$ 2.3490	\$ 2.3490	\$ 2.3490	\$ 2.3490	\$ 2.3490	\$ 2.3490	\$ 2.3490
GRI High Load Factor Demand	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900	\$ 0.0900
<u>Volume</u>										
Injection Volume	-	-	249,060	649,628	547,112	597,370	597,370	578,100	279,692	-
Withdrawal Volume	780,098	431,075	29,897	60,951	-	-	-	-	-	192,426
Capacity Volume (Dth)	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733
Demand Volume (Dth)	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ 9,838	\$ 25,660	\$ 21,611	\$ 23,596	\$ 23,596	\$ 22,835	\$ 11,048	\$ -
Withdrawal Charges	\$ 30,268	\$ 16,726	\$ 1,160	\$ 2,365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,466
Total Injection & Withdrawal Charges	\$ 30,268	\$ 16,726	\$ 10,998	\$ 28,025	\$ 21,611	\$ 23,596	\$ 23,596	\$ 22,835	\$ 11,048	\$ 7,466
Capacity Charge	\$ 64,330	\$ 64,330	\$ 64,330	\$ 64,330	\$ 64,330	\$ 64,330	\$ 64,330	\$ 64,330	\$ 64,330	\$ 64,330
Demand Charge	\$ 144,621	\$ 144,621	\$ 144,621	\$ 144,621	\$ 144,621	\$ 144,621	\$ 144,621	\$ 144,621	\$ 144,621	\$ 144,621
GRI High Load Factor Demand	\$ 5,541	\$ 5,541	\$ 5,541	\$ 5,541	\$ 5,541	\$ 5,541	\$ 5,541	\$ 5,541	\$ 5,541	\$ 5,541
Total Demand Charges	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492	\$ 214,492
Total Charges	\$ 244,760	\$ 231,218	\$ 225,490	\$ 242,517	\$ 236,103	\$ 238,088	\$ 238,088	\$ 237,327	\$ 225,540	\$ 221,958

TRANSCONTINENTAL
Eminence p. (1)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096
<u>Demand</u>										
Capacity Charge	\$ 0.0481	\$ 0.0481	\$ 0.0481	\$ 0.0481	\$ 0.0481	\$ 0.0481	\$ 0.0481	\$ 0.0481	\$ 0.0481	\$ 0.0481
Demand Charge	\$ 0.4840	\$ 0.4840	\$ 0.4840	\$ 0.4840	\$ 0.4840	\$ 0.4840	\$ 0.4840	\$ 0.4840	\$ 0.4840	\$ 0.4840
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Volume</u>										
Injection Volume	-	-	-	-	-	33,780	17,220	-	-	-
Withdrawal Volume	-	-	-	-	-	-	-	50,679	321	-
Capacity Volume (Dth)	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793
Demand Volume (Dth)	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 324	\$ 165	\$ -	\$ -	\$ -
Withdrawal Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 487	\$ 3	\$ -
Total Injection & Withdrawal Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 324	\$ 165	\$ 487	\$ 3	\$ -
Capacity Charge	\$ 23,222	\$ 23,222	\$ 23,222	\$ 23,222	\$ 23,222	\$ 23,222	\$ 23,222	\$ 23,222	\$ 23,222	\$ 23,222
Demand Charge	\$ 23,225	\$ 23,225	\$ 23,225	\$ 23,225	\$ 23,225	\$ 23,225	\$ 23,225	\$ 23,225	\$ 23,225	\$ 23,225
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447
Total Charges	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,771	\$ 46,612	\$ 46,934	\$ 46,450	\$ 46,447

TRANSCONTINENTAL
Eminence p. (2)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	<u>Feb-02</u>	<u>Mar-02</u>	<u>Apr-02</u>	<u>May-02</u>	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Oct-02</u>	<u>Nov-02</u>
To Storage										
Injection Charge	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096
From Storage										
Withdrawal Charge	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096	\$ 0.0096
Demand										
Capacity Charge	\$ 0.0481	\$ 0.0481	\$ 0.0481	\$ 0.0481	\$ 0.0481	\$ 0.0481	\$ 0.0481	\$ 0.0481	\$ 0.0481	\$ 0.0481
Demand Charge	\$ 0.4840	\$ 0.4840	\$ 0.4840	\$ 0.4840	\$ 0.4840	\$ 0.4840	\$ 0.4840	\$ 0.4840	\$ 0.4840	\$ 0.4840
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volume										
Injection Volume	-	-	13,512	33,780	32,654	34,906	34,906	-	-	-
Withdrawal Volume	-	-	-	-	-	-	-	-	-	-
Capacity Volume (Dth)	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793
Demand Volume (Dth)	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985
Total Cost										
Injection Charges	\$ -	\$ -	\$ 130	\$ 324	\$ 313	\$ 335	\$ 335	\$ -	\$ -	\$ -
Withdrawal Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ -	\$ -	\$ 130	\$ 324	\$ 313	\$ 335	\$ 335	\$ -	\$ -	\$ -
Capacity Charge	\$ 23,222	\$ 23,222	\$ 23,222	\$ 23,222	\$ 23,222	\$ 23,222	\$ 23,222	\$ 23,222	\$ 23,222	\$ 23,222
Demand Charge	\$ 23,225	\$ 23,225	\$ 23,225	\$ 23,225	\$ 23,225	\$ 23,225	\$ 23,225	\$ 23,225	\$ 23,225	\$ 23,225
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447	\$ 46,447
Total Charges	\$ 46,447	\$ 46,447	\$ 46,577	\$ 46,771	\$ 46,761	\$ 46,782	\$ 46,782	\$ 46,447	\$ 46,447	\$ 46,447

PHILADELPHIA GAS WORKS
1307F June 2001
Fiscal Year 2000-2001

Schedule 4
Item 53.64 (c) (1)

CAPACITY RELEASE
(Dth)

	TRANSCO \$0.04 Contract 3691		TETCO \$0.04 Contract 800232		TETCO \$0.15 Contract 800515-514 Paid		TRANSCO \$0.18 Contract 3691 NON-RECALL		<u>TOTAL DOLLARS</u>		<u>TOTAL VOLUMES</u>	
	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	TRANSCO	TETCO	TRANSCO	TETCO
Feb-01	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Mar-01	-	\$ -	-	\$ -	504,000	\$ -	-	\$ -	\$ -	\$ -	-	504,000
Apr-01	240,000	\$ -	360,000	\$ -	1,080,000	\$ 75,600	-	\$ -	\$ -	\$ 75,600	240,000	1,440,000
May-01	560,000	\$ 9,600	60,000	\$ 14,400	1,116,000	\$ 162,000	310,000	\$ -	\$ 9,600	\$ 176,400	870,000	1,176,000
Jun-01	600,000	\$ 22,400	-	\$ 2,400	1,080,000	\$ 167,400	300,000	\$ 55,800	\$ 78,200	\$ 169,800	900,000	1,080,000
Jul-01	620,000	\$ 24,000	-	\$ -	1,116,000	\$ 162,000	310,000	\$ 54,000	\$ 78,000	\$ 162,000	930,000	1,116,000
Aug-01	-	\$ 24,800	-	\$ -	-	\$ 167,400	-	\$ 55,800	\$ 80,600	\$ 167,400	-	-
Total March 01 through Aug. 01	2,020,000	\$ 80,800	420,000	\$ 16,800	4,896,000	\$ 734,400	920,000	\$ 165,600	\$ 246,400	\$ 751,200	2,940,000	5,316,000

(1) The volumes listed represent the volumes released during the month.

(2) The dollars listed are the credit for the previous months released volumes due to a one month lag in the credit.

PHILADELPHIA GAS WORKS
1307F June 2001
Fiscal Year 2001-2002

Schedule 4
Item 53.64 (c) (1)

CAPACITY RELEASE
(Dth)

	TRANSCO \$0.06 Contract 3691		TETCO \$0.06 Contract 800232		TETCO \$0.04 Contract 800515-514 Paid		TRANSCO \$0.00 Contract 3691 NON-RECALL		<u>TOTAL DOLLARS</u>		<u>TOTAL VOLUMES</u>	
	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	TRANSCO	TETCO	TRANSCO	TETCO
Aug-01	620,000	\$ -	-	\$ -	1,116,000	\$ -	-	\$ -	\$ -	\$ -	620,000	1,116,000
Sep-01	729,000	\$ 37,200	448,000	\$ -	1,080,000	\$ 44,640	-	\$ -	\$ 37,200	\$ 44,640	729,000	1,528,000
Oct-01	275,000	\$ 43,740	685,000	\$ 26,880	1,116,000	\$ 43,200	-	\$ -	\$ 43,740	\$ 70,080	275,000	1,801,000
Nov-01	-	\$ 16,500	-	\$ 41,100	-	\$ 44,640	-	\$ -	\$ 16,500	\$ 85,740	-	-
Dec-01	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Jan-02	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Feb-02	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Mar-02	-	\$ -	240,000	\$ -	864,000	\$ -	-	\$ -	\$ -	\$ -	-	1,104,000
Apr-02	180,000	\$ -	174,000	\$ 14,400	792,000	\$ 34,560	-	\$ -	\$ -	\$ 48,960	180,000	966,000
May-02	450,000	\$ 10,800	758,000	\$ 10,440	1,116,000	\$ 31,680	-	\$ -	\$ 10,800	\$ 42,120	450,000	1,874,000
Jun-02	1,008,000	\$ 27,000	192,000	\$ 45,480	1,080,000	\$ 44,640	-	\$ -	\$ 27,000	\$ 90,120	1,008,000	1,272,000
Jul-02	1,085,000	\$ 60,480	155,000	\$ 11,520	1,116,000	\$ 43,200	-	\$ -	\$ 60,480	\$ 54,720	1,085,000	1,271,000
Aug-02	-	\$ 65,100	-	\$ 9,300	-	\$ 44,640	-	\$ -	\$ 65,100	\$ 53,940	-	-
TOTAL Sept 01- Nov. 02	4,347,000	\$ 260,820	2,652,000	\$ 159,120	8,280,000	\$ 331,200	-	\$ -	\$ 260,820	\$ 490,320	4,347,000	10,932,000

(1) The volumes listed represent the volumes released during the month.

(2) The dollars listed are the credit for the previous months released volumes due to a one month lag in the credit.

PHILADELPHIA GAS WORKS
1307F June 2001
Fiscal Year 2001-2002

Schedule 4
Item 53.64 (c) (1)

CAPACITY RELEASE
(Dth)

	TRANSCO \$0.06 Contract 3691		TETCO \$0.04 Contract 800232		TETCO \$0.04 Contract 800515-514 Paid		TRANSCO \$0.00 Contract 3691 NON-RECALL		<u>TOTAL DOLLARS</u>		<u>TOTAL VOLUMES</u>	
	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>TRANSCO</u>	<u>TETCO</u>	<u>TRANSCO</u>	<u>TETCO</u>
Aug-02	1,147,000	\$ -	93,000	\$ -	1,116,000	\$ -	-	\$ -	\$ -	\$ -	1,147,000	1,209,000
Sep-02	804,000	\$ 68,820	348,000	\$ 3,720	1,080,000	\$ 44,640	-	\$ -	\$ 68,820	\$ 48,360	804,000	1,428,000
Oct-02	275,000	\$ 48,240	436,000	\$ 13,920	1,116,000	\$ 43,200	-	\$ -	\$ 48,240	\$ 57,120	275,000	1,552,000
Nov-02	-	\$ 16,500	388,000	\$ 17,440	-	\$ 44,640	-	\$ -	\$ 16,500	\$ 62,080	-	388,000
TOTAL Sept 02- Nov. 02	2,226,000	\$ 133,560	1,265,000	\$ 35,080	3,312,000	\$ 132,480	-	\$ -	\$ 133,560	\$ 167,560	2,226,000	4,577,000

(1) The volumes listed represent the volumes released during the month.

(2) The dollars listed are the credit for the previous months released volumes due to a one month lag in the credit.

Texas Eastern
 Cost of Natural Gas
 (p. 1 of 2)

Philadelphia Gas Works
 Forecasted Summary Natural Gas
 April 2001 -- January 2002

Schedule 3
 Item 53.64 (c) (1)

<u>Suppliers</u>	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>
TE Spot	\$ 4,825,482	\$ 4,265,129	\$ 5,338,353	\$ 6,281,059	\$ 7,388,236	\$ 11,517,733	\$ 17,290,759	\$ 19,501,018	\$ 16,046,921	\$ 25,129,183
Supplier 1	\$ 16,394	\$ 16,940	\$ 16,394	\$ 16,940	\$ 16,675	\$ 16,394	\$ 16,940	\$ 130,764	\$ 137,342	\$ 138,333
Supplier 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ 624,879	\$ 1,501,899	\$ 1,531,500	\$ 1,598,050	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ 1,643,000	\$ 1,590,000	\$ 1,643,000	\$ 1,643,000	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 7	\$ 2,045,469	\$ 1,642,225	\$ 1,589,250	\$ 1,642,225	\$ 1,642,225	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 9	\$ 1,533,831	\$ 802,987	\$ 783,085	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub Total	\$ 9,046,055	\$ 9,872,180	\$ 10,848,582	\$ 11,181,275	\$ 10,690,135	\$ 11,534,127	\$ 17,307,699	\$ 19,631,782	\$ 16,184,264	\$ 25,267,516
<u>Transportation Costs</u>										
Texas Eastern	\$ 93,869	\$ 96,306	\$ 105,040	\$ 108,314	\$ 102,501	\$ 99,262	\$ 147,546	\$ 168,127	\$ 132,147	\$ 239,458
ANR	\$ 1,498	\$ 2,902	\$ 2,808	\$ 2,902	\$ 2,902	\$ 2,808	\$ 2,901	\$ -	\$ -	\$ -
Equitrans	\$ 7,381	\$ 15,872	\$ 15,545	\$ 15,761	\$ 15,533	\$ 15,804	\$ 16,714	\$ -	\$ -	\$ -
Total Costs	\$ 9,148,803	\$ 9,987,260	\$ 10,971,976	\$ 11,308,251	\$ 10,811,071	\$ 11,652,001	\$ 17,474,860	\$ 19,799,909	\$ 16,316,410	\$ 25,506,974

Philadelphia Gas Works
 Forecasted Summary Natural Gas Purchases
 February 2002 – August 2002

<u>Suppliers</u>	<u>Feb-02</u>	<u>Mar-02</u>	<u>Apr-02</u>	<u>May-02</u>	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Oct-02</u>	<u>Nov-02</u>
TE Spot	\$ 19,642,737	\$ 14,488,176	\$ 10,569,450	\$ 9,994,828	\$ 6,937,356	\$ 6,540,367	\$ 4,396,072	\$ 4,280,830	\$ 3,152,940	\$ 12,448,921
Supplier 1	\$ 795,554	\$ 138,333	\$ 734,541	\$ 16,940	\$ 16,394	\$ 16,940	\$ 16,675	\$ 16,394	\$ 16,940	\$ 130,764
Supplier 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Suppliers	\$ 20,438,292	\$ 14,626,509	\$ 11,303,991	\$ 10,011,768	\$ 6,953,750	\$ 6,557,307	\$ 4,412,747	\$ 4,297,223	\$ 3,169,880	\$ 12,579,685
<u>Transportation Costs</u>										
Texas Eastern	\$ 211,935	\$ 154,318	\$ 110,487	\$ 95,438	\$ 65,752	\$ 63,673	\$ 42,862	\$ 38,548	\$ 27,724	\$ 116,950
ANR	\$ -	\$ -	\$ 2,808	\$ 1,345	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Equitrans	\$ -	\$ -	\$ 13,939	\$ 14,836	\$ 14,623	\$ 14,698	\$ 14,459	\$ -	\$ -	\$ -
Total Costs	\$ 20,650,227	\$ 14,780,827	\$ 11,431,225	\$ 10,123,387	\$ 7,034,125	\$ 6,635,678	\$ 4,470,068	\$ 4,335,772	\$ 3,197,604	\$ 12,696,636

Texas Eastern
 Volumes
 (p. 1 of 2)

Philadelphia Gas Works
 1307 (f) Filing May 2001
 April 2001 - January 2002

Schedule 3
 Item 53.64 (c) (1)

Suppliers	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
TE Spot	899,333	665,062	845,723	1,028,475	1,244,048	1,828,891	2,715,334	3,085,604	2,476,377	4,487,354
Supplier 1	-	-	-	-	-	-	-	-	-	-
Supplier 2	-	-	-	-	-	-	-	-	-	-
Supplier 3	-	-	-	-	-	-	-	-	-	-
Supplier 4	118,855	294,294	300,000	310,000	-	-	-	-	-	-
Supplier 5	-	310,000	300,000	310,000	310,000	-	-	-	-	-
Supplier 6	-	-	-	-	-	-	-	-	-	-
Supplier 7	390,013	310,000	300,000	310,000	310,000	-	-	-	-	-
Supplier 8	-	-	-	-	-	-	-	-	-	-
Supplier 9	300,016	155,017	150,016	-	-	-	-	-	-	-
Total	1,708,217	1,734,372	1,895,739	1,958,475	1,864,048	1,828,891	2,715,334	3,085,604	2,476,377	4,487,354

Texas Eastern
Volumes
(p. 2 of 2)

Philadelphia Gas Works
1307 (f) Filing May 2001
February 2002 -- August 2002

Schedule 3
Item 53.64 (c) (1)

Suppliers

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
TE Spot	3,836,472	2,891,852	1,990,480	1,827,208	1,245,486	1,206,710	824,779	726,648	519,663	2,146,366
Supplier 1	132,270	-	135,756	-	-	-	-	-	-	-
Supplier 2	-	-	-	-	-	-	-	-	-	-
Supplier 3	-	-	-	-	-	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	-	-	-	-	-	-	-	-	-	-
Supplier 6	-	-	-	-	-	-	-	-	-	-
Supplier 7	-	-	-	-	-	-	-	-	-	-
Supplier 8	-	-	-	-	-	-	-	-	-	-
Supplier 9	-	-	-	-	-	-	-	-	-	-
Total	3,968,742	2,891,852	2,126,236	1,827,208	1,245,486	1,206,710	824,779	726,648	519,663	2,146,366

Texas Eastern
Storages
(p. 1 of 2)

Philadelphia Gas Works
Forecasted Summary of Storages
April 2001 -- January 2002

Schedule 3
Item 53.64 (c) (1)

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
SS1A										
Injections	\$ -	\$ 7,818	\$ 13,796	\$ 14,256	\$ 14,256	\$ 13,796	\$ 14,256	\$ 8,195	\$ -	\$ -
Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,496	\$ 22,746	\$ 29,378
Capacity	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 200,666	\$ 200,666	\$ 200,666	\$ 200,666	\$ 192,677
Total Charges	\$ 222,037	\$ 229,855	\$ 235,834	\$ 236,293	\$ 236,293	\$ 242,985	\$ 243,445	\$ 240,879	\$ 251,935	\$ 250,577
SS1B										
Injections	\$ -	\$ 7,272	\$ 12,833	\$ 13,261	\$ 13,261	\$ 12,833	\$ 13,261	\$ 4,128	\$ -	\$ -
Withdrawal	\$ 7,533	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,893	\$ 19,349	\$ -
Capacity	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533
Total Charges	\$ 147,595	\$ 147,334	\$ 152,895	\$ 153,323	\$ 153,323	\$ 152,895	\$ 153,323	\$ 149,084	\$ 159,411	\$ 140,062
GSSTE										
Injections	\$ -	\$ 18,690	\$ 32,982	\$ 34,081	\$ 29,762	\$ 28,513	\$ 29,464	\$ 15,665	\$ -	\$ -
Withdrawal	\$ 894	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,216	\$ 19,039	\$ 45,180
Capacity	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866
Demand	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511
Total Charges	\$ 119,271	\$ 137,067	\$ 151,359	\$ 152,459	\$ 148,139	\$ 146,891	\$ 147,841	\$ 146,258	\$ 137,416	\$ 163,557
ANR										
Injections	\$ 1,913	\$ 3,706	\$ 3,587	\$ 3,706	\$ 3,706	\$ 3,587	\$ 3,705	\$ -	\$ -	\$ -
Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,305	\$ -
Capacity	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258
Demand	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015
Transportation Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,877	\$ -
Total Charges	\$ 101,186	\$ 102,980	\$ 102,860	\$ 102,980	\$ 102,980	\$ 102,860	\$ 102,979	\$ 99,273	\$ 130,456	\$ 99,273
EQUITRANS										
Injections	\$ 372	\$ 721	\$ 698	\$ 721	\$ 721	\$ 698	\$ 720	\$ -	\$ -	\$ -
Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,334	\$ 1,379	\$ 1,157
Capacity	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846
Demand	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941
Total Charges	\$ 21,159	\$ 21,508	\$ 21,485	\$ 21,508	\$ 21,508	\$ 21,485	\$ 21,507	\$ 22,121	\$ 22,166	\$ 21,944
Total Injection Charges	\$ 2,285	\$ 38,207	\$ 63,896	\$ 66,026	\$ 61,706	\$ 59,428	\$ 61,407	\$ 27,987	\$ -	\$ -
Total Withdrawal Charges	\$ 8,427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,941	\$ 67,818	\$ 73,715
Total Capacity Charges	\$ 187,022	\$ 187,022	\$ 187,022	\$ 187,022	\$ 187,022	\$ 187,022	\$ 187,022	\$ 187,022	\$ 187,022	\$ 187,022
Total Demand Charges	\$ 413,515	\$ 413,515	\$ 413,515	\$ 413,515	\$ 413,515	\$ 420,666	\$ 420,666	\$ 420,666	\$ 420,666	\$ 412,676
Total Transportation Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,877	\$ -
Total Storages	\$ 611,249	\$ 638,744	\$ 664,433	\$ 666,563	\$ 662,243	\$ 667,116	\$ 669,095	\$ 657,616	\$ 701,384	\$ 675,413

Forecasted Summary of Firm Transportation

Texas Eastern Demand	\$ 2,291,395	\$ 2,291,395	\$ 2,291,395	\$ 2,291,395	\$ 2,291,395	\$ 2,248,464	\$ 2,248,464	\$ 2,248,464	\$ 2,248,464	\$ 2,248,464
Capacity Release Credits *	\$ (75,600)	\$ (176,400)	\$ (169,800)	\$ (162,000)	\$ (167,400)	\$ (44,640)	\$ (70,080)	\$ (85,740)	\$ -	\$ -
Net Total	\$ 2,215,795	\$ 2,114,995	\$ 2,121,595	\$ 2,129,395	\$ 2,123,995	\$ 2,203,824	\$ 2,178,384	\$ 2,162,724	\$ 2,248,464	\$ 2,248,464
ANR	\$ 57,540	\$ 57,540	\$ 57,540	\$ 57,540	\$ 57,540	\$ 57,540	\$ 57,540	\$ 33,876	\$ 33,851	\$ 33,851
Equitrans	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 17,330	\$ 17,330	\$ 17,330
Total Demand Charges	\$ 2,286,423	\$ 2,185,623	\$ 2,192,223	\$ 2,200,023	\$ 2,194,623	\$ 2,274,452	\$ 2,249,012	\$ 2,213,930	\$ 2,299,645	\$ 2,299,645

* Capacity Release Credits for the months of April through August 01 were inadvertently omitted in the May 13/01F filing. The correct credits are included in this filing.

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
SSIA										
Injections	\$ -	\$ -	\$ 6,898	\$ 14,256	\$ 13,796	\$ 14,256	\$ 2,475	\$ 170	\$ 170	\$ 170
Withdrawal	\$ 15,743	\$ 2,958	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,199
Capacity	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515
Total	\$ 237,780	\$ 224,995	\$ 228,935	\$ 236,293	\$ 235,834	\$ 236,293	\$ 224,512	\$ 222,207	\$ 222,207	\$ 224,406
SSIB										
Injections	\$ -	\$ -	\$ 6,417	\$ 10,878	\$ 150	\$ 158	\$ 158	\$ 158	\$ 158	\$ 158
Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533
Total	\$ 140,062	\$ 140,062	\$ 146,479	\$ 150,940	\$ 140,212	\$ 140,220	\$ 140,220	\$ 140,220	\$ 140,220	\$ 140,220
GSSTE										
Injections	\$ -	\$ -	\$ 16,491	\$ 34,081	\$ 31,493	\$ 29,464	\$ 29,464	\$ 28,513	\$ 3,948	\$ -
Withdrawal	\$ 32,249	\$ 20,163	\$ 4,859	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,425
Capacity	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 53,690	\$ 53,690	\$ 53,690
Demand	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511
Total	\$ 150,627	\$ 138,540	\$ 139,727	\$ 152,459	\$ 149,870	\$ 147,841	\$ 147,841	\$ 145,715	\$ 121,149	\$ 130,626
ANR										
Injections	\$ -	\$ -	\$ 3,587	\$ 1,719	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,832
Capacity	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258
Demand	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015
Transportation Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,954
Total	\$ 99,273	\$ 99,273	\$ 102,860	\$ 100,992	\$ 99,273	\$ 99,273	\$ 99,273	\$ 99,273	\$ 99,273	\$ 122,059
EQUITRANS										
Injections	\$ -	\$ -	\$ 698	\$ 721	\$ 698	\$ 721	\$ 721	\$ 698	\$ 394	\$ -
Withdrawal	\$ 688	\$ 93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 550
Capacity	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846
Demand	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941
Total	\$ 21,474	\$ 20,880	\$ 21,485	\$ 21,508	\$ 21,485	\$ 21,508	\$ 21,508	\$ 21,485	\$ 21,181	\$ 21,337
Total Injection Charges	\$ -	\$ -	\$ 34,090	\$ 61,655	\$ 46,137	\$ 44,599	\$ 32,818	\$ 29,539	\$ 4,670	\$ 328
Total Withdrawal Charges	\$ 48,880	\$ 23,213	\$ 4,859	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,005
Total Capacity Charges	\$ 187,022	\$ 187,022	\$ 187,022	\$ 187,022	\$ 187,022	\$ 187,022	\$ 187,022	\$ 185,846	\$ 185,846	\$ 185,846
Total Demand Charges	\$ 413,515	\$ 413,515	\$ 413,515	\$ 413,515	\$ 413,515	\$ 413,515	\$ 413,515	\$ 413,515	\$ 413,515	\$ 413,515
Total Transportation Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,954
Total Storages	\$ 649,216	\$ 623,750	\$ 639,486	\$ 662,192	\$ 646,673	\$ 645,136	\$ 633,354	\$ 628,899	\$ 604,031	\$ 638,648

Forecasted Summary of Firm Transportation

Texas Eastern Demand	\$ 2,248,464	\$ 2,248,464	\$ 2,248,464	\$ 2,248,464	\$ 2,248,464	\$ 2,248,464	\$ 2,248,464	\$ 2,293,531	\$ 2,293,531	\$ 2,293,531
Capacity Release Credits	\$ -	\$ -	\$ (48,960)	\$ (42,120)	\$ (90,120)	\$ (54,720)	\$ (53,940)	\$ (48,360)	\$ (57,120)	\$ (62,080)
Net Total	\$ 2,248,464	\$ 2,248,464	\$ 2,199,504	\$ 2,206,344	\$ 2,158,344	\$ 2,193,744	\$ 2,194,524	\$ 2,245,171	\$ 2,236,411	\$ 2,231,451
ANR	\$ 33,851	\$ 33,851	\$ 57,540	\$ 57,540	\$ 57,540	\$ 57,540	\$ 57,540	\$ 57,540	\$ 57,540	\$ 33,876
Equitrans	\$ 17,330	\$ 17,330	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 19,938
Total Demand Charges	\$ 2,299,645	\$ 2,299,645	\$ 2,270,132	\$ 2,276,972	\$ 2,228,972	\$ 2,264,372	\$ 2,265,152	\$ 2,315,799	\$ 2,307,039	\$ 2,285,265

Texas Eastern
TE Spot Purchases (p. 1)
CDS-ELA

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.1100	\$ 5.6700	\$ 5.7400	\$ 5.6300	\$ 5.5500	\$ 6.0200	\$ 6.1700	\$ 6.3200	\$ 6.4800	\$ 5.6000
Transport Fuel	\$ 0.4419	\$ 0.4904	\$ 0.4964	\$ 0.4869	\$ 0.4800	\$ 0.5206	\$ 0.5336	\$ 0.5466	\$ 0.7088	\$ 0.6126
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.6111	\$ 6.2196	\$ 6.2956	\$ 6.1761	\$ 6.0892	\$ 6.5998	\$ 6.7628	\$ 6.9258	\$ 7.2480	\$ 6.2718
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	729,693	336,384	527,648	699,798	915,370	1,510,816	1,990,730	2,229,182	2,161,458	2,536,511
Delivered Volume	671,609	309,608	485,647	644,094	842,507	1,390,555	1,832,268	2,051,739	1,948,338	2,286,411
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	9.86%	9.86%

Transportation Cost :

Transport Charge	\$ 38,282	\$ 17,648	\$ 27,682	\$ 36,713	\$ 48,023	\$ 79,262	\$ 104,439	\$ 116,949	\$ 111,055	\$ 130,325
ACA	\$ 1,478	\$ 681	\$ 1,068	\$ 1,417	\$ 1,854	\$ 3,059	\$ 4,031	\$ 4,514	\$ 4,286	\$ 5,030
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 39,759	\$ 18,329	\$ 28,750	\$ 38,130	\$ 49,876	\$ 82,321	\$ 108,470	\$ 121,463	\$ 115,342	\$ 135,356
Purchased price	\$ 3,728,729	\$ 1,907,298	\$ 3,028,698	\$ 3,939,862	\$ 5,080,306	\$ 9,095,112	\$ 12,282,805	\$ 14,088,429	\$ 14,006,246	\$ 14,204,462
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ 3,728,729	\$ 1,907,298	\$ 3,028,698	\$ 3,939,862	\$ 5,080,306	\$ 9,095,112	\$ 12,282,805	\$ 14,088,429	\$ 14,006,246	\$ 14,204,462
Total Charges	\$ 3,768,488	\$ 1,925,627	\$ 3,057,448	\$ 3,977,993	\$ 5,130,183	\$ 9,177,433	\$ 12,391,275	\$ 14,209,892	\$ 14,121,588	\$ 14,339,817

Texas Eastern
TE Spot Purchases (p. 2)
CDS-ELA

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.1200	\$ 5.0100	\$ 5.3100	\$ 5.4700	\$ 5.5700	\$ 5.4200	\$ 5.3300	\$ 5.8700	\$ 6.0500	\$ 5.8000
Transport Fuel	\$ 0.5601	\$ 0.5480	\$ 0.4592	\$ 0.4731	\$ 0.4817	\$ 0.4687	\$ 0.4610	\$ 0.5077	\$ 0.5232	\$ 0.5016
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7393	\$ 5.6172	\$ 5.8284	\$ 6.0023	\$ 6.1109	\$ 5.9479	\$ 5.8502	\$ 6.4369	\$ 6.6324	\$ 6.3608
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	2,269,532	2,089,690	1,176,707	833,163	463,961	467,285	-	28,797	366,051	1,547,361
Delivered Volume	2,045,756	1,883,647	1,083,041	766,843	427,030	430,089	-	26,505	336,913	1,424,191
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.86%	9.86%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%

Transportation Cost :

Transport Charge	\$ 116,608	\$ 107,368	\$ 61,733	\$ 43,710	\$ 24,341	\$ 24,515	\$ -	\$ 1,511	\$ 19,204	\$ 81,179
ACA	\$ 4,501	\$ 4,144	\$ 2,383	\$ 1,687	\$ 939	\$ 946	\$ -	\$ 58	\$ 741	\$ 3,133
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 121,109	\$ 111,512	\$ 64,116	\$ 45,397	\$ 25,280	\$ 25,461	\$ -	\$ 1,569	\$ 19,945	\$ 84,312
Purchased price	\$ 11,620,003	\$ 10,469,349	\$ 6,248,313	\$ 4,557,400	\$ 2,584,265	\$ 2,532,684	\$ -	\$ 169,040	\$ 2,214,606	\$ 8,974,693
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ 11,620,003	\$ 10,469,349	\$ 6,248,313	\$ 4,557,400	\$ 2,584,265	\$ 2,532,684	\$ -	\$ 169,040	\$ 2,214,606	\$ 8,974,693
Total Charges	\$ 11,741,112	\$ 10,580,861	\$ 6,312,429	\$ 4,602,797	\$ 2,609,545	\$ 2,558,145	\$ -	\$ 170,609	\$ 2,234,552	\$ 9,059,006

Texas Eastern
 TE Spot Purchases (p. 3)
 FTI-ELA

Philadelphia Gas Works
 1307 (f) Filing June 2001

Schedule 3
 Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.1100	\$ 5.6700	\$ 5.7400	\$ 5.6300	\$ 5.5500	\$ 6.0200	\$ 6.1700	\$ 6.3200	\$ 6.4800	\$ 5.6000
Transport Fuel	\$ 0.4419	\$ 0.4904	\$ 0.4964	\$ 0.4869	\$ 0.4800	\$ 0.5206	\$ 0.5336	\$ 0.5466	\$ 0.7088	\$ 0.6126
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.6111	\$ 6.2196	\$ 6.2956	\$ 6.1761	\$ 6.0892	\$ 6.5998	\$ 6.7628	\$ 6.9258	\$ 7.2480	\$ 6.2718
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	396,012	856,422	314,919	1,950,843
Delivered Volume	-	-	-	-	-	-	364,489	788,251	283,868	1,758,490
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	9.86%	9.86%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,776	\$ 44,930	\$ 16,180	\$ 100,234
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 802	\$ 1,734	\$ 625	\$ 3,869
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,578	\$ 46,664	\$ 16,805	\$ 104,103
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,443,391	\$ 5,412,588	\$ 2,040,675	\$ 10,924,722
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,443,391	\$ 5,412,588	\$ 2,040,675	\$ 10,924,722
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,464,969	\$ 5,459,253	\$ 2,057,480	\$ 11,028,824

Texas Eastern
TE Spot Purchases (p. 4)
FTI-ELA

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c)(1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.1200	\$ 5.0100	\$ 5.3100	\$ 5.4700	\$ 5.5700	\$ 5.4200	\$ 5.3300	\$ 5.8700	\$ 6.0500	\$ 5.8000
Transport Fuel	\$ 0.5601	\$ 0.5480	\$ 0.4592	\$ 0.4731	\$ 0.4817	\$ 0.4687	\$ 0.4610	\$ 0.5077	\$ 0.5232	\$ 0.5016
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7393	\$ 5.6172	\$ 5.8284	\$ 6.0023	\$ 6.1109	\$ 5.9479	\$ 5.8502	\$ 6.4369	\$ 6.6324	\$ 6.3608
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	1,566,940	802,161	46,271	-	-	-	85,354	-	20,981	599,005
Delivered Volume	1,412,440	723,068	42,588	-	-	-	78,560	-	19,311	551,324
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.86%	9.86%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%

Transportation Cost :

Transport Charge	\$ 80,509	\$ 41,215	\$ 2,428	\$ -	\$ -	\$ -	\$ 4,478	\$ -	\$ 1,101	\$ 31,425
ACA	\$ 3,107	\$ 1,591	\$ 94	\$ -	\$ -	\$ -	\$ 173	\$ -	\$ 42	\$ 1,213
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 83,616	\$ 42,806	\$ 2,521	\$ -	\$ -	\$ -	\$ 4,651	\$ -	\$ 1,143	\$ 32,638
Purchased price	\$ 8,022,734	\$ 4,018,827	\$ 245,700	\$ -	\$ -	\$ -	\$ 454,938	\$ -	\$ 126,936	\$ 3,474,228
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ 8,022,734	\$ 4,018,827	\$ 245,700	\$ -	\$ -	\$ -	\$ 454,938	\$ -	\$ 126,936	\$ 3,474,228
Total Charges	\$ 8,106,351	\$ 4,061,633	\$ 248,221	\$ -	\$ -	\$ -	\$ 459,589	\$ -	\$ 128,079	\$ 3,506,866

Texas Eastern
TE Spot Purchases (p. 6)
CNG

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.1200	\$ 5.0100	\$ 5.3100	\$ 5.4700	\$ 5.5700	\$ 5.4200	\$ 5.3300	\$ 5.8700	\$ 6.0500	\$ 5.8000
Transport Fuel	\$ 0.5601	\$ 0.5480	\$ 0.6259	\$ 0.6447	\$ 0.6565	\$ 0.6388	\$ 0.6282	\$ 0.5077	\$ 0.5232	\$ 0.5016
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7393	\$ 5.6172	\$ 5.9951	\$ 6.1739	\$ 6.2857	\$ 6.1180	\$ 6.0174	\$ 6.4369	\$ 6.6324	\$ 6.3608
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	365,073	754,485	697,171	652,259	652,259	613,497	84,938	-
Delivered Volume	-	-	326,580	674,932	623,661	583,485	583,485	564,663	78,177	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.86%	9.86%	10.54%	10.54%	10.54%	10.54%	10.54%	7.96%	7.96%	7.96%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ 18,615	\$ 38,471	\$ 35,549	\$ 33,259	\$ 33,259	\$ 32,186	\$ 4,456	\$ -
ACA	\$ -	\$ -	\$ 718	\$ 1,485	\$ 1,372	\$ 1,284	\$ 1,284	\$ 1,242	\$ 172	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ 19,334	\$ 39,956	\$ 36,921	\$ 34,542	\$ 34,542	\$ 33,428	\$ 4,628	\$ -
Purchased price	\$ -	\$ -	\$ 1,938,539	\$ 4,127,032	\$ 3,883,241	\$ 3,535,245	\$ 3,476,542	\$ 3,601,230	\$ 513,875	\$ -
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ -	\$ -	\$ 1,938,539	\$ 4,127,032	\$ 3,883,241	\$ 3,535,245	\$ 3,476,542	\$ 3,601,230	\$ 513,875	\$ -
Total Charges	\$ -	\$ -	\$ 1,957,873	\$ 4,166,988	\$ 3,920,161	\$ 3,569,787	\$ 3,511,084	\$ 3,634,658	\$ 518,503	\$ -

Texas Eastern
TE Spot Purchases (p. 7)
ANR

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.1100	\$ 5.6700	\$ 5.7391	\$ 5.6300	\$ 5.5500	\$ 6.0200	\$ 6.1700	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.3888	\$ 0.4314	\$ 0.4366	\$ 0.4283	\$ 0.4222	\$ 0.4580	\$ 0.4694	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Delivered Price	\$ 5.5441	\$ 6.1467	\$ 6.2210	\$ 6.1036	\$ 6.0175	\$ 6.5233	\$ 6.6847	\$ 0.0453	\$ 0.0453	\$ 0.0453
Price (2)	\$ 5.5441	\$ 6.1467	\$ 6.2210	\$ 6.1036	\$ 6.0175	\$ 6.5233	\$ 6.6847	\$ 0.0453	\$ 0.0453	\$ 0.0453
Transport Fuel ANR	\$ 0.1562	\$ 0.1732	\$ 0.1753	\$ 0.1720	\$ 0.1695	\$ 0.1838	\$ 0.1883	\$ 0.0013	\$ 0.0013	\$ 0.0013
Transport Charge ANR	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095
ACA ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Delivered Price	\$ 5.7097	\$ 6.3293	\$ 6.4058	\$ 6.2851	\$ 6.1966	\$ 6.7166	\$ 6.8825	\$ 0.0561	\$ 0.0561	\$ 0.0561
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	169,640	328,678	318,075	328,678	328,678	318,075	328,592	-	-	-
Delivered Volume	157,647	305,440	295,587	305,440	305,440	295,587	305,361	-	-	-
Delivered Volume (2)	153,327	297,071	287,488	297,071	297,071	287,488	296,994	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-

Transport Fuel Expressed As %	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%
Transport Fuel Expressed As %	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%

Transportation Cost :

Transport Charge	\$ 6,795	\$ 13,164	\$ 12,740	\$ 13,164	\$ 13,164	\$ 12,740	\$ 13,161	\$ -	\$ -	\$ -
ACA	\$ 347	\$ 672	\$ 650	\$ 672	\$ 672	\$ 650	\$ 672	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total TE Pipeline Charge	\$ 7,141	\$ 13,836	\$ 13,390	\$ 13,836	\$ 13,836	\$ 13,390	\$ 13,833	\$ -	\$ -	\$ -

Transport Charges ANR	\$ 1,498	\$ 2,902	\$ 2,808	\$ 2,902	\$ 2,902	\$ 2,808	\$ 2,901	\$ -	\$ -	\$ -
ACA ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total ANR Pipeline Charge	1,498	2,902	2,808	2,902	2,902	2,808	2,901	-	-	-

Grand Total Pipeline Charges	\$ 8,639	\$ 16,738	\$ 16,198	\$ 16,738	\$ 16,738	\$ 16,198	\$ 16,734	\$ -	\$ -	\$ -
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Purchased price	\$ 866,861	\$ 1,863,602	\$ 1,825,464	\$ 1,850,455	\$ 1,824,160	\$ 1,914,811	\$ 2,027,415	\$ -	\$ -	\$ -
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ 866,861	\$ 1,863,602	\$ 1,825,464	\$ 1,850,455	\$ 1,824,160	\$ 1,914,811	\$ 2,027,415	\$ -	\$ -	\$ -

Total Charges	\$ 875,500	\$ 1,880,340	\$ 1,841,662	\$ 1,867,193	\$ 1,840,899	\$ 1,931,010	\$ 2,044,149	\$ -	\$ -	\$ -
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Texas Eastern
TE Spot Purchases (p. 8)
ANR

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ -	\$ -	\$ 5.3100	\$ 5.4700	\$ 5.5700	\$ 5.4200	\$ 5.3300	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ 0.4040	\$ 0.4162	\$ 0.4238	\$ 0.4123	\$ 0.4055	\$ -	\$ -	\$ -
Transport Charge	\$ -	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431
ACA	\$ -	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Delivered Price	\$ -	\$ 0.0453	\$ 5.7593	\$ 5.9315	\$ 6.0391	\$ 5.8776	\$ 5.7808	\$ 0.0453	\$ 0.0453	\$ 0.0453
Price (2)	\$ -	\$ 0.0453	\$ 5.7593	\$ 5.9315	\$ 6.0391	\$ 5.8776	\$ 5.7808	\$ 0.0453	\$ 0.0453	\$ 0.0453
Transport Fuel ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge ANR	\$ -	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095
ACA ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Delivered Price	\$ -	\$ 0.0548	\$ 5.7688	\$ 5.9410	\$ 6.0486	\$ 5.8871	\$ 5.7903	\$ 0.0548	\$ 0.0548	\$ 0.0548
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	318,075	152,395	-	-	-	-	-	-
Delivered Volume	-	-	295,587	141,620	-	-	-	-	-	-
Delivered Volume (2)	-	-	287,488	137,740	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-

Transport Fuel Expressed As %	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%
Transport Fuel Expressed As %	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ 12,740	\$ 6,104	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ 650	\$ 312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total TE Pipeline Charge	\$ -	\$ -	\$ 13,390	\$ 6,415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Transport Charges ANR	\$ -	\$ -	\$ 2,808	\$ 1,345	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total ANR Pipeline Charge	\$ -	\$ -	\$ 2,808	\$ 1,345	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Grand Total Pipeline Charges	\$ -	\$ -	\$ 16,198	\$ 7,761	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Purchased price	\$ -	\$ -	\$ 1,688,978	\$ 833,599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ 1,688,978	\$ 833,599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Total Charges	\$ -	\$ -	\$ 1,705,176	\$ 841,360	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Texas Eastern
TE Spot Purchases (p. 9)
Equitrans

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.1100	\$ 5.6700	\$ 5.7400	\$ 5.6300	\$ 5.5500	\$ 6.0200	\$ 6.1700	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.3888	\$ 0.4314	\$ 0.4367	\$ 0.4283	\$ 0.4222	\$ 0.4580	\$ 0.4694	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Delivered Price	\$ 5.5441	\$ 6.1467	\$ 6.2220	\$ 6.1036	\$ 6.0175	\$ 6.5233	\$ 6.6847	\$ 0.0453	\$ 0.0453	\$ 0.0453
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	44,989	87,166	84,354	87,166	87,166	84,354	87,058	-	-	-
Delivered Volume	41,808	81,003	78,390	81,003	81,003	78,390	80,903	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%

Transportation Cost :

Transport Charge	\$ 1,802	\$ 3,491	\$ 3,379	\$ 3,491	\$ 3,491	\$ 3,379	\$ 3,487	\$ -	\$ -	\$ -
ACA	\$ 92	\$ 178	\$ 172	\$ 178	\$ 178	\$ 172	\$ 178	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TE Pipeline Charge	\$ 1,894	\$ 3,669	\$ 3,551	\$ 3,669	\$ 3,669	\$ 3,551	\$ 3,665	\$ -	\$ -	\$ -
Equitrans Pipeline Charges	\$ 7,381	\$ 15,872	\$ 15,545	\$ 15,761	\$ 15,533	\$ 15,804	\$ 16,714	\$ -	\$ -	\$ -
Total Pipeline	\$ 9,275	\$ 19,541	\$ 19,096	\$ 19,430	\$ 19,202	\$ 19,355	\$ 20,379	\$ -	\$ -	\$ -
Purchased price	\$ 229,892	\$ 494,229	\$ 484,191	\$ 490,742	\$ 483,769	\$ 507,810	\$ 537,148	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 229,892	\$ 494,229	\$ 484,191	\$ 490,742	\$ 483,769	\$ 507,810	\$ 537,148	\$ -	\$ -	\$ -
Total Charges	\$ 239,167	\$ 513,770	\$ 503,287	\$ 510,173	\$ 502,972	\$ 527,165	\$ 557,527	\$ -	\$ -	\$ -

Texas Eastern
TE Spot Purchases (p. 10)
Equitrans

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.1200	\$ 5.0100	\$ 5.3100	\$ 5.4700	\$ 5.5700	\$ 5.4200	\$ 5.3300	\$ 6.0526	\$ 6.2383	\$ -
Transport Fuel	\$ 0.3895	\$ 0.3812	\$ 0.4040	\$ 0.4162	\$ 0.4238	\$ 0.4123	\$ 0.4055	\$ 0.4605	\$ 0.4746	\$ -
Transport Charge	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.5548	\$ 5.4365	\$ 5.7593	\$ 5.9315	\$ 6.0391	\$ 5.8776	\$ 5.7808	\$ 6.5584	\$ 6.7582	\$ 0.0453
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	84,354	87,166	84,354	87,166	87,166	84,354	47,693	-
Delivered Volume	-	-	78,390	81,003	78,390	81,003	81,003	78,390	44,321	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ 3,379	\$ 3,491	\$ 3,379	\$ 3,491	\$ 3,491	\$ 3,379	\$ 1,910	\$ -
ACA	\$ -	\$ -	\$ 172	\$ 178	\$ 172	\$ 178	\$ 178	\$ 172	\$ 98	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TE Pipeline Charge	\$ -	\$ -	\$ 3,551	\$ 3,669	\$ 3,551	\$ 3,669	\$ 3,669	\$ 3,551	\$ 2,008	\$ -
Equitrans Pipeline Charges	\$ -	\$ -	\$ 13,939	\$ 14,836	\$ 14,623	\$ 14,698	\$ 14,459	\$ -	\$ -	\$ -
Total Pipeline	\$ -	\$ -	\$ 17,490	\$ 18,505	\$ 18,174	\$ 18,367	\$ 18,128	\$ 3,551	\$ 2,008	\$ -
Purchased price	\$ -	\$ -	\$ 447,919	\$ 476,796	\$ 469,851	\$ 472,438	\$ 464,593	\$ 510,560	\$ 297,523	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ 447,919	\$ 476,796	\$ 469,851	\$ 472,438	\$ 464,593	\$ 510,560	\$ 297,523	\$ -
Total Charges	\$ -	\$ -	\$ 465,409	\$ 495,301	\$ 488,025	\$ 490,805	\$ 482,721	\$ 514,111	\$ 299,530	\$ -

Texas Eastern
Supplier 1 (p. 1)
STX

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.0750	\$ 5.6400	\$ 5.7100	\$ 5.6000	\$ 5.5200	\$ 5.9900	\$ 6.1300	\$ 6.2750	\$ 6.4200	\$ 5.5350
Transport Fuel	\$ 0.4921	\$ 0.5469	\$ 0.5537	\$ 0.5430	\$ 0.5353	\$ 0.5809	\$ 0.5944	\$ 0.6085	\$ 0.6226	\$ 0.5367
Transport Charge	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.6316	\$ 6.2514	\$ 6.3282	\$ 6.2075	\$ 6.1198	\$ 6.6354	\$ 6.7889	\$ 6.9480	\$ 7.1071	\$ 6.1362
D1 rate	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.2000	\$ 0.2000	\$ 0.2000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	159,412	164,726	159,412	164,726	159,412	159,412	164,726	159,412	169,638	169,638
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 7,971	\$ 8,236	\$ 7,971	\$ 8,236	\$ 7,971	\$ 7,971	\$ 8,236	\$ 31,882	\$ 33,928	\$ 33,928
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 7,971	\$ 8,236	\$ 7,971	\$ 8,236	\$ 7,971	\$ 7,971	\$ 8,236	\$ 31,882	\$ 33,928	\$ 33,928
Total Charges	\$ 7,971	\$ 8,236	\$ 7,971	\$ 8,236	\$ 7,971	\$ 7,971	\$ 8,236	\$ 31,882	\$ 33,928	\$ 33,928

Texas Eastern
Supplier 1 (p. 2)
STX

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.0550	\$ 4.9600	\$ 5.2600	\$ 5.4300	\$ 5.5350	\$ 5.3900	\$ 5.3000	\$ 5.8350	\$ 6.0100	\$ 5.7550
Transport Fuel	\$ 0.6556	\$ 0.6433	\$ 0.5101	\$ 0.5266	\$ 0.5367	\$ 0.5227	\$ 0.5140	\$ 0.5658	\$ 0.5828	\$ 0.5581
Transport Charge	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7751	\$ 5.6678	\$ 5.8346	\$ 6.0211	\$ 6.1362	\$ 5.9772	\$ 5.8785	\$ 6.4653	\$ 6.6573	\$ 6.3776
D1 rate	\$ 0.2000	\$ 0.2000	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.2000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	153,222	169,638	159,412	164,726	159,412	164,726	159,412	159,412	164,726	159,412
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	11.48%	11.48%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 30,644	\$ 33,928	\$ 7,971	\$ 8,236	\$ 7,971	\$ 8,236	\$ 7,971	\$ 7,971	\$ 8,236	\$ 31,882
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 30,644	\$ 33,928	\$ 7,971	\$ 8,236	\$ 7,971	\$ 8,236	\$ 7,971	\$ 7,971	\$ 8,236	\$ 31,882
Total Charges	\$ 30,644	\$ 33,928	\$ 7,971	\$ 8,236	\$ 7,971	\$ 8,236	\$ 7,971	\$ 7,971	\$ 8,236	\$ 31,882

Texas Eastern
Supplier 1 (p. 3)
WLA

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.1100	\$ 5.6900	\$ 5.7600	\$ 5.6500	\$ 5.5700	\$ 6.0400	\$ 6.1800	\$ 6.3300	\$ 6.4700	\$ 5.5700
Transport Fuel	\$ 0.4583	\$ 0.5103	\$ 0.5166	\$ 0.5067	\$ 0.4995	\$ 0.5417	\$ 0.5542	\$ 0.5677	\$ 0.7470	\$ 0.6431
Transport Charge	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.6291	\$ 6.2611	\$ 6.3374	\$ 6.2175	\$ 6.1303	\$ 6.6425	\$ 6.7950	\$ 6.9585	\$ 7.2778	\$ 6.2739
D1 rate	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.2000	\$ 0.2000	\$ 0.2000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	138,444	143,059	138,444	143,059	143,059	138,444	143,059	138,444	146,442	146,442
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	10.35%	10.35%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 6,922	\$ 7,153	\$ 6,922	\$ 7,153	\$ 7,153	\$ 6,922	\$ 7,153	\$ 27,689	\$ 29,288	\$ 29,288
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 6,922	\$ 7,153	\$ 6,922	\$ 7,153	\$ 7,153	\$ 6,922	\$ 7,153	\$ 27,689	\$ 29,288	\$ 29,288
Total Charges	\$ 6,922	\$ 7,153	\$ 6,922	\$ 7,153	\$ 7,153	\$ 6,922	\$ 7,153	\$ 27,689	\$ 29,288	\$ 29,288

Texas Eastern
Supplier 1 (p. 4)
WLA

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.0700	\$ 4.9900	\$ 5.2900	\$ 5.4800	\$ 5.5900	\$ 5.4400	\$ 5.3400	\$ 5.8900	\$ 6.0600	\$ 5.8100
Transport Fuel	\$ 0.5853	\$ 0.5761	\$ 0.4744	\$ 0.4915	\$ 0.5013	\$ 0.4879	\$ 0.4789	\$ 0.5282	\$ 0.5435	\$ 0.5210
Transport Charge	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7161	\$ 5.6269	\$ 5.8252	\$ 6.0323	\$ 6.1521	\$ 5.9887	\$ 5.8797	\$ 6.4790	\$ 6.6643	\$ 6.3918
D1 rate	\$ 0.2000	\$ 0.2000	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.2000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	132,270	-	135,756	-	-	-	-	-	-	-
Delivered Volume	118,580	-	124,583	-	-	-	-	-	-	-
D1 Demand Volume	132,270	146,442	138,444	143,059	138,444	143,059	143,059	138,444	143,059	138,444
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	10.35%	10.35%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%

Transportation Cost :

Transport Charge	\$ 6,949	\$ -	\$ 7,301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 261	\$ -	\$ 274	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 7,210	\$ -	\$ 7,575	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 670,609	\$ -	\$ 718,148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 26,454	\$ 29,288	\$ 6,922	\$ 7,153	\$ 6,922	\$ 7,153	\$ 7,153	\$ 6,922	\$ 7,153	\$ 27,689
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 697,063	\$ 29,288	\$ 725,070	\$ 7,153	\$ 6,922	\$ 7,153	\$ 7,153	\$ 6,922	\$ 7,153	\$ 27,689
Total Charges	\$ 704,272	\$ 29,288	\$ 732,644	\$ 7,153	\$ 6,922	\$ 7,153	\$ 7,153	\$ 6,922	\$ 7,153	\$ 27,689

Texas Eastern
Supplier 1 (p. 5)
ELA

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.1100	\$ 5.6700	\$ 5.7400	\$ 5.6300	\$ 5.5500	\$ 6.0200	\$ 6.1700	\$ 6.3200	\$ 6.4800	\$ 5.6000
Transport Fuel	\$ 0.4419	\$ 0.4904	\$ 0.4964	\$ 0.4869	\$ 0.4800	\$ 0.5206	\$ 0.5336	\$ 0.5466	\$ 0.7088	\$ 0.6126
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.6111	\$ 6.2196	\$ 6.2956	\$ 6.1761	\$ 6.0892	\$ 6.5998	\$ 6.7628	\$ 6.9258	\$ 7.2480	\$ 6.2718
D1 rate	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.2000	\$ 0.2000	\$ 0.2000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	30,020	31,020	30,020	31,020	31,020	30,020	31,020	355,965	370,631	375,584
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	9.86%	9.86%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 1,501	\$ 1,551	\$ 1,501	\$ 1,551	\$ 1,551	\$ 1,501	\$ 1,551	\$ 71,193	\$ 74,126	\$ 75,117
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,501	\$ 1,551	\$ 1,501	\$ 1,551	\$ 1,551	\$ 1,501	\$ 1,551	\$ 71,193	\$ 74,126	\$ 75,117
Total Charges	\$ 1,501	\$ 1,551	\$ 1,501	\$ 1,551	\$ 1,551	\$ 1,501	\$ 1,551	\$ 71,193	\$ 74,126	\$ 75,117

Texas Eastern
Supplier 1 (p. 6)
ELA

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.1200	\$ 5.0100	\$ 5.3100	\$ 5.4700	\$ 5.5700	\$ 5.4200	\$ 5.3300	\$ 5.8700	\$ 6.0500	\$ 5.8000
Transport Fuel	\$ 0.5601	\$ 0.5480	\$ 0.4592	\$ 0.4731	\$ 0.4817	\$ 0.4687	\$ 0.4610	\$ 0.5077	\$ 0.5232	\$ 0.5016
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7393	\$ 5.6172	\$ 5.8284	\$ 6.0023	\$ 6.1109	\$ 5.9479	\$ 5.8502	\$ 6.4369	\$ 6.6324	\$ 6.3608
D1 rate	\$ 0.2000	\$ 0.2000	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.2000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	339,237	375,584	30,020	31,020	30,020	31,020	31,020	30,020	31,020	355,965
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.86%	9.86%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 67,847	\$ 75,117	\$ 1,501	\$ 1,551	\$ 1,501	\$ 1,551	\$ 1,551	\$ 1,501	\$ 1,551	\$ 71,193
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 67,847	\$ 75,117	\$ 1,501	\$ 1,551	\$ 1,501	\$ 1,551	\$ 1,551	\$ 1,501	\$ 1,551	\$ 71,193
Total Charges	\$ 67,847	\$ 75,117	\$ 1,501	\$ 1,551	\$ 1,501	\$ 1,551	\$ 1,551	\$ 1,501	\$ 1,551	\$ 71,193

Texas Eastern
Supplier 4 (p. 1)
ELA

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.2575	\$ 5.1350	\$ 5.1350	\$ 5.1850	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.4547	\$ 0.4441	\$ 0.4441	\$ 0.4484	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7714	\$ 5.6383	\$ 5.6383	\$ 5.6926	\$ 0.0592	\$ 0.0592	\$ 0.0592	\$ 0.0592	\$ 0.0592	\$ 0.0592
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	118,855	139,294	150,000	155,000	-	-	-	-	-	-
Delivered Volume	109,394	128,206	138,060	142,662	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%

Transportation Cost :

Transport Charge	\$ 6,235	\$ 7,308	\$ 7,869	\$ 8,132	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 241	\$ 282	\$ 304	\$ 314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 6,476	\$ 7,590	\$ 8,173	\$ 8,446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 624,879	\$ 715,274	\$ 770,250	\$ 803,675	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 624,879	\$ 715,274	\$ 770,250	\$ 803,675	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 631,355	\$ 722,863	\$ 778,423	\$ 812,121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
Supplier 4 (p. 3)
STX

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ -	\$ 5.0650	\$ 5.0650	\$ 5.1150	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ 0.4912	\$ 0.4912	\$ 0.4960	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0645	\$ 5.6207	\$ 5.6207	\$ 5.6755	\$ 0.0645	\$ 0.0645	\$ 0.0645	\$ 0.0645	\$ 0.0645	\$ 0.0645
D1 rate	\$ -	\$ 0.010	\$ 0.010	\$ 0.010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	155,000	150,000	155,000	-	-	-	-	-	-
Delivered Volume	-	141,298	136,740	141,298	-	-	-	-	-	-
D1 Demand Volume	-	155,000	150,000	155,000	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%

Transportation Cost :

Transport Charge	\$ -	\$ 8,803	\$ 8,519	\$ 8,803	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 311	\$ 301	\$ 311	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 9,114	\$ 8,820	\$ 9,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 785,075	\$ 759,750	\$ 792,825	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ 1,550	\$ 1,500	\$ 1,550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ 786,625	\$ 761,250	\$ 794,375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ 795,739	\$ 770,070	\$ 803,489	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
Supplier 5 (p. 1)
STX

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ -	\$ 5.2600	\$ 5.2600	\$ 5.2600	\$ 5.2600	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ 0.5101	\$ 0.5101	\$ 0.5101	\$ 0.5101	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0645	\$ 5.8346	\$ 5.8346	\$ 5.8346	\$ 5.8346	\$ 0.0645	\$ 0.0645	\$ 0.0645	\$ 0.0645	\$ 0.0645
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	155,000	150,000	155,000	155,000	-	-	-	-	-
Delivered Volume	-	141,298	136,740	141,298	141,298	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%

Transportation Cost :

Transport Charge	\$ -	\$ 8,803	\$ 8,519	\$ 8,803	\$ 8,803	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 311	\$ 301	\$ 311	\$ 311	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 9,114	\$ 8,820	\$ 9,114	\$ 9,114	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 815,300	\$ 789,000	\$ 815,300	\$ 815,300	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ 815,300	\$ 789,000	\$ 815,300	\$ 815,300	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ 824,414	\$ 797,820	\$ 824,414	\$ 824,414	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
Supplier 5 (p. 3)
ELA

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ -	\$ 5.3400	\$ 5.3400	\$ 5.3400	\$ 5.3400	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ 0.4618	\$ 0.4618	\$ 0.4618	\$ 0.4618	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0592	\$ 5.8610	\$ 5.8610	\$ 5.8610	\$ 5.8610	\$ 0.0592	\$ 0.0592	\$ 0.0592	\$ 0.0592	\$ 0.0592
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	155,000	150,000	155,000	155,000	-	-	-	-	-
Delivered Volume	-	142,662	138,060	142,662	142,662	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%

Transportation Cost :

Transport Charge	\$ -	\$ 8,132	\$ 7,869	\$ 8,132	\$ 8,132	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 314	\$ 304	\$ 314	\$ 314	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 8,446	\$ 8,173	\$ 8,446	\$ 8,446	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 827,700	\$ 801,000	\$ 827,700	\$ 827,700	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ 827,700	\$ 801,000	\$ 827,700	\$ 827,700	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ 836,146	\$ 809,173	\$ 836,146	\$ 836,146	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
Supplier 7 (p. 3)
ETX

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.2500	\$ 5.3100	\$ 5.3100	\$ 5.3100	\$ 5.3100	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.4540	\$ 0.4592	\$ 0.4592	\$ 0.4592	\$ 0.4592	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7632	\$ 5.8284	\$ 5.8284	\$ 5.8284	\$ 5.8284	\$ 0.0592	\$ 0.0592	\$ 0.0592	\$ 0.0592	\$ 0.0592
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	120,000	155,000	150,000	155,000	155,000	-	-	-	-	-
Delivered Volume	110,448	142,662	138,060	142,662	142,662	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%

Transportation Cost :

Transport Charge	\$ 6,296	\$ 8,132	\$ 7,869	\$ 8,132	\$ 8,132	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 243	\$ 314	\$ 304	\$ 314	\$ 314	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 6,539	\$ 8,446	\$ 8,173	\$ 8,446	\$ 8,446	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 630,000	\$ 823,050	\$ 796,500	\$ 823,050	\$ 823,050	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 630,000	\$ 823,050	\$ 796,500	\$ 823,050	\$ 823,050	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 636,539	\$ 831,496	\$ 804,673	\$ 831,496	\$ 831,496	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
Supplier 7 (p. 5)
STX

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.2100	\$ 5.2750	\$ 5.2750	\$ 5.2750	\$ 5.2750	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.5052	\$ 0.5115	\$ 0.5115	\$ 0.5115	\$ 0.5115	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7797	\$ 5.8510	\$ 5.8510	\$ 5.8510	\$ 5.8510	\$ 0.0645	\$ 0.0645	\$ 0.0645	\$ 0.0645	\$ 0.0645
D1 rate	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	150,000	155,000	150,000	155,000	155,000	-	-	-	-	-
Delivered Volume	136,740	141,298	136,740	141,298	141,298	-	-	-	-	-
D1 Demand Volume	150,000	155,000	150,000	155,000	155,000	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%

Transportation Cost :

Transport Charge	\$ 8,519	\$ 8,803	\$ 8,519	\$ 8,803	\$ 8,803	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 301	\$ 311	\$ 301	\$ 311	\$ 311	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 8,820	\$ 9,114	\$ 8,820	\$ 9,114	\$ 9,114	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 781,500	\$ 817,625	\$ 791,250	\$ 817,625	\$ 817,625	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 1,500	\$ 1,550	\$ 1,500	\$ 1,550	\$ 1,550	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 783,000	\$ 819,175	\$ 792,750	\$ 819,175	\$ 819,175	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 791,820	\$ 828,289	\$ 801,570	\$ 828,289	\$ 828,289	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
TE Spot Purchases (p. 3)
FT1-ELA

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.1100	\$ 5.6700	\$ 5.7400	\$ 5.6300	\$ 5.5500	\$ 6.0200	\$ 6.1700	\$ 6.3200	\$ 6.4800	\$ 5.6000
Transport Fuel	\$ 0.4419	\$ 0.4904	\$ 0.4964	\$ 0.4869	\$ 0.4800	\$ 0.5206	\$ 0.5336	\$ 0.5466	\$ 0.7088	\$ 0.6126
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.6111	\$ 6.2196	\$ 6.2956	\$ 6.1761	\$ 6.0892	\$ 6.5998	\$ 6.7628	\$ 6.9258	\$ 7.2480	\$ 6.2718
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	396,012	856,422	314,919	1,950,843
Delivered Volume	-	-	-	-	-	-	364,489	788,251	283,868	1,758,490
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	9.86%	9.86%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,776	\$ 44,930	\$ 16,180	\$ 100,234
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 802	\$ 1,734	\$ 625	\$ 3,869
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,578	\$ 46,664	\$ 16,805	\$ 104,103
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,443,391	\$ 5,412,588	\$ 2,040,675	\$ 10,924,722
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,443,391	\$ 5,412,588	\$ 2,040,675	\$ 10,924,722
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,464,969	\$ 5,459,253	\$ 2,057,480	\$ 11,028,824

Texas Eastern
TE Spot Purchases (p. 4)
FTI-ELA

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.1200	\$ 5.0100	\$ 5.3100	\$ 5.4700	\$ 5.5700	\$ 5.4200	\$ 5.3300	\$ 5.8700	\$ 6.0500	\$ 5.8000
Transport Fuel	\$ 0.5601	\$ 0.5480	\$ 0.4592	\$ 0.4731	\$ 0.4817	\$ 0.4687	\$ 0.4610	\$ 0.5077	\$ 0.5232	\$ 0.5016
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7393	\$ 5.6172	\$ 5.8284	\$ 5.0023	\$ 6.1109	\$ 5.9479	\$ 5.8502	\$ 6.4369	\$ 6.6324	\$ 6.3608
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	1,566,940	802,161	46,271	-	-	-	85,354	-	20,981	599,005
Delivered Volume	1,412,440	723,068	42,588	-	-	-	78,560	-	19,311	551,324
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.86%	9.86%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%

Transportation Cost :

Transport Charge	\$ 80,509	\$ 41,215	\$ 2,428	\$ -	\$ -	\$ -	\$ 4,478	\$ -	\$ 1,101	\$ 31,425
ACA	\$ 3,107	\$ 1,591	\$ 94	\$ -	\$ -	\$ -	\$ 173	\$ -	\$ 42	\$ 1,213
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 83,616	\$ 42,806	\$ 2,521	\$ -	\$ -	\$ -	\$ 4,651	\$ -	\$ 1,143	\$ 32,638
Purchased price	\$ 8,022,734	\$ 4,018,827	\$ 245,700	\$ -	\$ -	\$ -	\$ 454,938	\$ -	\$ 126,936	\$ 3,474,228
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ 8,022,734	\$ 4,018,827	\$ 245,700	\$ -	\$ -	\$ -	\$ 454,938	\$ -	\$ 126,936	\$ 3,474,228
Total Charges	\$ 8,106,351	\$ 4,061,633	\$ 248,221	\$ -	\$ -	\$ -	\$ 459,589	\$ -	\$ 128,079	\$ 3,506,866

Texas Eastern
TE Spot Purchases (p. 6)
CNG

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c)(1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.1200	\$ 5.0100	\$ 5.3100	\$ 5.4700	\$ 5.5700	\$ 5.4200	\$ 5.3300	\$ 5.8700	\$ 6.0500	\$ 5.8000
Transport Fuel	\$ 0.5601	\$ 0.5480	\$ 0.6259	\$ 0.6447	\$ 0.6565	\$ 0.6388	\$ 0.6282	\$ 0.5077	\$ 0.5232	\$ 0.5016
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7393	\$ 5.6172	\$ 5.9951	\$ 6.1739	\$ 6.2857	\$ 6.1180	\$ 6.0174	\$ 6.4369	\$ 6.6324	\$ 6.3608
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	365,073	754,485	697,171	652,259	652,259	613,497	84,938	-
Delivered Volume	-	-	326,580	674,932	623,661	583,485	583,485	564,663	78,177	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.86%	9.86%	10.54%	10.54%	10.54%	10.54%	10.54%	7.96%	7.96%	7.96%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ 18,615	\$ 38,471	\$ 35,549	\$ 33,259	\$ 33,259	\$ 32,186	\$ 4,456	\$ -
ACA	\$ -	\$ -	\$ 718	\$ 1,485	\$ 1,372	\$ 1,284	\$ 1,284	\$ 1,242	\$ 172	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ 19,334	\$ 39,956	\$ 36,921	\$ 34,542	\$ 34,542	\$ 33,428	\$ 4,628	\$ -
Purchased price	\$ -	\$ -	\$ 1,938,539	\$ 4,127,032	\$ 3,883,241	\$ 3,535,245	\$ 3,476,542	\$ 3,601,230	\$ 513,875	\$ -
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ -	\$ -	\$ 1,938,539	\$ 4,127,032	\$ 3,883,241	\$ 3,535,245	\$ 3,476,542	\$ 3,601,230	\$ 513,875	\$ -
Total Charges	\$ -	\$ -	\$ 1,957,873	\$ 4,166,988	\$ 3,920,161	\$ 3,569,787	\$ 3,511,084	\$ 3,634,658	\$ 518,503	\$ -

Texas Eastern
TE Spot Purchases (p. 7)
ANR

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule J
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.1100	\$ 5.6700	\$ 5.7391	\$ 5.6300	\$ 5.5500	\$ 6.0200	\$ 6.1700	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.3888	\$ 0.4314	\$ 0.4366	\$ 0.4283	\$ 0.4222	\$ 0.4580	\$ 0.4694	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Delivered Price	\$ 5.5441	\$ 6.1467	\$ 6.2210	\$ 6.1036	\$ 6.0175	\$ 6.5233	\$ 6.6847	\$ 0.0453	\$ 0.0453	\$ 0.0453
Price (2)	\$ 5.5441	\$ 6.1467	\$ 6.2210	\$ 6.1036	\$ 6.0175	\$ 6.5233	\$ 6.6847	\$ 0.0453	\$ 0.0453	\$ 0.0453
Transport Fuel ANR	\$ 0.1562	\$ 0.1732	\$ 0.1753	\$ 0.1720	\$ 0.1695	\$ 0.1838	\$ 0.1883	\$ 0.0013	\$ 0.0013	\$ 0.0013
Transport Charge ANR	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095
ACA ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Delivered Price	\$ 5.7097	\$ 6.3293	\$ 6.4058	\$ 6.2851	\$ 6.1966	\$ 6.7166	\$ 6.8825	\$ 0.0561	\$ 0.0561	\$ 0.0561
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	169,640	328,678	318,075	328,678	328,678	318,075	328,592	-	-	-
Delivered Volume	157,647	305,440	295,587	305,440	305,440	295,587	305,361	-	-	-
Delivered Volume (2)	153,327	297,071	287,488	297,071	297,071	287,488	296,994	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-

Transport Fuel Expressed As %	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%
Transport Fuel Expressed As %	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%

Transportation Cost :

Transport Charge	\$ 6,795	\$ 13,164	\$ 12,740	\$ 13,164	\$ 13,164	\$ 12,740	\$ 13,161	\$ -	\$ -	\$ -
ACA	\$ 347	\$ 672	\$ 650	\$ 672	\$ 672	\$ 650	\$ 672	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total TE Pipeline Charge	\$ 7,141	\$ 13,836	\$ 13,390	\$ 13,836	\$ 13,836	\$ 13,390	\$ 13,833	\$ -	\$ -	\$ -
Transport Charges ANR	\$ 1,498	\$ 2,902	\$ 2,808	\$ 2,902	\$ 2,902	\$ 2,808	\$ 2,901	\$ -	\$ -	\$ -
ACA ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total ANR Pipeline Charge	1,498	2,902	2,808	2,902	2,902	2,808	2,901	-	-	-
Grand Total Pipeline Charges	\$ 8,639	\$ 16,738	\$ 16,198	\$ 16,738	\$ 16,738	\$ 16,198	\$ 16,734	\$ -	\$ -	\$ -

Purchased price	\$ 866,861	\$ 1,863,602	\$ 1,825,464	\$ 1,850,455	\$ 1,824,160	\$ 1,914,811	\$ 2,027,415	\$ -	\$ -	\$ -
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ 866,861	\$ 1,863,602	\$ 1,825,464	\$ 1,850,455	\$ 1,824,160	\$ 1,914,811	\$ 2,027,415	\$ -	\$ -	\$ -
Total Charges	\$ 875,500	\$ 1,880,340	\$ 1,841,662	\$ 1,867,193	\$ 1,840,899	\$ 1,931,010	\$ 2,044,149	\$ -	\$ -	\$ -

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ -	\$ -	\$ 5.3100	\$ 5.4700	\$ 5.5700	\$ 5.4200	\$ 5.3300	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ 0.4040	\$ 0.4162	\$ 0.4238	\$ 0.4123	\$ 0.4055	\$ -	\$ -	\$ -
Transport Charge	\$ -	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431
ACA	\$ -	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Delivered Price	\$ -	\$ 0.0453	\$ 5.7593	\$ 5.9315	\$ 6.0391	\$ 5.8776	\$ 5.7808	\$ 0.0453	\$ 0.0453	\$ 0.0453
Price (2)	\$ -	\$ 0.0453	\$ 5.7593	\$ 5.9315	\$ 6.0391	\$ 5.8776	\$ 5.7808	\$ 0.0453	\$ 0.0453	\$ 0.0453
Transport Fuel ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge ANR	\$ -	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095	\$ 0.0095
ACA ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Delivered Price	\$ -	\$ 0.0548	\$ 5.7688	\$ 5.9410	\$ 6.0486	\$ 5.8871	\$ 5.7903	\$ 0.0548	\$ 0.0548	\$ 0.0548
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	318,075	152,395	-	-	-	-	-	-
Delivered Volume	-	-	295,587	141,620	-	-	-	-	-	-
Delivered Volume (2)	-	-	287,488	137,740	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%
Transport Fuel Expressed As %	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ 12,740	\$ 6,104	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ 650	\$ 312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total TE Pipeline Charge	\$ -	\$ -	\$ 13,390	\$ 6,415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charges ANR	\$ -	\$ -	\$ 2,808	\$ 1,345	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total ANR Pipeline Charge	\$ -	\$ -	\$ 2,808	\$ 1,345	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total Pipeline Charges	\$ -	\$ -	\$ 16,198	\$ 7,761	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Purchased price	\$ -	\$ -	\$ 1,688,978	\$ 833,599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ 1,688,978	\$ 833,599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ 1,705,176	\$ 841,360	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
TE Spot Purchases (p. 9)
Equitrans

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.1100	\$ 5.6700	\$ 5.7400	\$ 5.6300	\$ 5.5500	\$ 6.0200	\$ 6.1700	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.3888	\$ 0.4314	\$ 0.4367	\$ 0.4283	\$ 0.4222	\$ 0.4580	\$ 0.4694	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Delivered Price	\$ 5.5441	\$ 6.1467	\$ 6.2220	\$ 6.1036	\$ 6.0175	\$ 6.5233	\$ 6.6847	\$ 0.0453	\$ 0.0453	\$ 0.0453
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	44,989	87,166	84,354	87,166	87,166	84,354	87,058	-	-	-
Delivered Volume	41,808	81,003	78,390	81,003	81,003	78,390	80,903	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%

Transportation Cost :

Transport Charge	\$ 1,802	\$ 3,491	\$ 3,379	\$ 3,491	\$ 3,491	\$ 3,379	\$ 3,487	\$ -	\$ -	\$ -
ACA	\$ 92	\$ 178	\$ 172	\$ 178	\$ 178	\$ 172	\$ 178	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TE Pipeline Charge	\$ 1,894	\$ 3,669	\$ 3,551	\$ 3,669	\$ 3,669	\$ 3,551	\$ 3,665	\$ -	\$ -	\$ -
Equitrans Pipeline Charges	\$ 7,381	\$ 15,872	\$ 15,545	\$ 15,761	\$ 15,533	\$ 15,804	\$ 16,714	\$ -	\$ -	\$ -
Total Pipeline	\$ 9,275	\$ 19,541	\$ 19,096	\$ 19,430	\$ 19,202	\$ 19,355	\$ 20,379	\$ -	\$ -	\$ -
Purchased price	\$ 229,892	\$ 494,229	\$ 484,191	\$ 490,742	\$ 483,769	\$ 507,810	\$ 537,148	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 229,892	\$ 494,229	\$ 484,191	\$ 490,742	\$ 483,769	\$ 507,810	\$ 537,148	\$ -	\$ -	\$ -
Total Charges	\$ 239,167	\$ 513,770	\$ 503,287	\$ 510,173	\$ 502,972	\$ 527,165	\$ 557,527	\$ -	\$ -	\$ -

Texas Eastern
TE Spot Purchases (p. 10)
Equitrans

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.1200	\$ 5.0100	\$ 5.3100	\$ 5.4700	\$ 5.5700	\$ 5.4200	\$ 5.3300	\$ 6.0526	\$ 6.2383	\$ -
Transport Fuel	\$ 0.3895	\$ 0.3812	\$ 0.4040	\$ 0.4162	\$ 0.4238	\$ 0.4123	\$ 0.4055	\$ 0.4605	\$ 0.4746	\$ -
Transport Charge	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431	\$ 0.0431
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.5548	\$ 5.4365	\$ 5.7593	\$ 5.9315	\$ 6.0391	\$ 5.8776	\$ 5.7808	\$ 6.5584	\$ 6.7582	\$ 0.0453
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	84,354	87,166	84,354	87,166	87,166	84,354	47,693	-
Delivered Volume	-	-	78,390	81,003	78,390	81,003	81,003	78,390	44,321	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%	7.07%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ 3,379	\$ 3,491	\$ 3,379	\$ 3,491	\$ 3,491	\$ 3,379	\$ 1,910	\$ -
ACA	\$ -	\$ -	\$ 172	\$ 178	\$ 172	\$ 178	\$ 178	\$ 172	\$ 98	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TE Pipeline Charge	\$ -	\$ -	\$ 3,551	\$ 3,669	\$ 3,551	\$ 3,669	\$ 3,669	\$ 3,551	\$ 2,008	\$ -
Equitrans Pipeline Charges	\$ -	\$ -	\$ 13,939	\$ 14,836	\$ 14,623	\$ 14,698	\$ 14,459	\$ -	\$ -	\$ -
Total Pipeline	\$ -	\$ -	\$ 17,490	\$ 18,505	\$ 18,174	\$ 18,367	\$ 18,128	\$ 3,551	\$ 2,008	\$ -
Purchased price	\$ -	\$ -	\$ 447,919	\$ 476,796	\$ 469,851	\$ 472,438	\$ 464,593	\$ 510,560	\$ 297,523	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ 447,919	\$ 476,796	\$ 469,851	\$ 472,438	\$ 464,593	\$ 510,560	\$ 297,523	\$ -
Total Charges	\$ -	\$ -	\$ 465,409	\$ 495,301	\$ 488,025	\$ 490,805	\$ 482,721	\$ 514,111	\$ 299,530	\$ -

Texas Eastern
Supplier 1 (p. 1)
STX

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.0750	\$ 5.6400	\$ 5.7100	\$ 5.6000	\$ 5.5200	\$ 5.9900	\$ 6.1300	\$ 6.2750	\$ 6.4200	\$ 5.5350
Transport Fuel	\$ 0.4921	\$ 0.5469	\$ 0.5537	\$ 0.5430	\$ 0.5353	\$ 0.5809	\$ 0.5944	\$ 0.6085	\$ 0.6226	\$ 0.5367
Transport Charge	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.6316	\$ 6.2514	\$ 6.3282	\$ 6.2075	\$ 6.1198	\$ 6.6354	\$ 6.7889	\$ 6.9480	\$ 7.1071	\$ 6.1362
D1 rate	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.2000	\$ 0.2000	\$ 0.2000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	159,412	164,726	159,412	164,726	159,412	159,412	164,726	159,412	169,638	169,638
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 7,971	\$ 8,236	\$ 7,971	\$ 8,236	\$ 7,971	\$ 7,971	\$ 8,236	\$ 31,882	\$ 33,928	\$ 33,928
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 7,971	\$ 8,236	\$ 7,971	\$ 8,236	\$ 7,971	\$ 7,971	\$ 8,236	\$ 31,882	\$ 33,928	\$ 33,928
Total Charges	\$ 7,971	\$ 8,236	\$ 7,971	\$ 8,236	\$ 7,971	\$ 7,971	\$ 8,236	\$ 31,882	\$ 33,928	\$ 33,928

Texas Eastern
Supplier 1 (p. 2)
STX

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.0550	\$ 4.9600	\$ 5.2600	\$ 5.4300	\$ 5.5350	\$ 5.3900	\$ 5.3000	\$ 5.8350	\$ 6.0100	\$ 5.7550
Transport Fuel	\$ 0.6556	\$ 0.6433	\$ 0.5101	\$ 0.5266	\$ 0.5367	\$ 0.5227	\$ 0.5140	\$ 0.5658	\$ 0.5828	\$ 0.5581
Transport Charge	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7751	\$ 5.6678	\$ 5.8346	\$ 6.0211	\$ 6.1362	\$ 5.9772	\$ 5.8785	\$ 6.4653	\$ 6.6573	\$ 6.3776
D1 rate	\$ 0.2000	\$ 0.2000	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.2000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	153,222	169,638	159,412	164,726	159,412	164,726	159,412	159,412	164,726	159,412
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	11.48%	11.48%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 30,644	\$ 33,928	\$ 7,971	\$ 8,236	\$ 7,971	\$ 8,236	\$ 7,971	\$ 7,971	\$ 8,236	\$ 31,882
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 30,644	\$ 33,928	\$ 7,971	\$ 8,236	\$ 7,971	\$ 8,236	\$ 7,971	\$ 7,971	\$ 8,236	\$ 31,882
Total Charges	\$ 30,644	\$ 33,928	\$ 7,971	\$ 8,236	\$ 7,971	\$ 8,236	\$ 7,971	\$ 7,971	\$ 8,236	\$ 31,882

Texas Eastern
 Supplier 1 (p. 3)
 WLA

Philadelphia Gas Works
 1307 (f) Filing June 2001

Schedule 3
 Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.1100	\$ 5.6900	\$ 5.7600	\$ 5.6500	\$ 5.5700	\$ 6.0400	\$ 6.1800	\$ 6.3300	\$ 6.4700	\$ 5.5700
Transport Fuel	\$ 0.4583	\$ 0.5103	\$ 0.5166	\$ 0.5067	\$ 0.4995	\$ 0.5417	\$ 0.5542	\$ 0.5677	\$ 0.7470	\$ 0.6431
Transport Charge	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.6291	\$ 6.2611	\$ 6.3374	\$ 6.2175	\$ 6.1303	\$ 6.6425	\$ 6.7950	\$ 6.9585	\$ 7.2778	\$ 6.2739
D1 rate	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.2000	\$ 0.2000	\$ 0.2000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	138,444	143,059	138,444	143,059	143,059	138,444	143,059	138,444	146,442	146,442
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	10.35%	10.35%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 6,922	\$ 7,153	\$ 6,922	\$ 7,153	\$ 7,153	\$ 6,922	\$ 7,153	\$ 27,689	\$ 29,288	\$ 29,288
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 6,922	\$ 7,153	\$ 6,922	\$ 7,153	\$ 7,153	\$ 6,922	\$ 7,153	\$ 27,689	\$ 29,288	\$ 29,288
Total Charges	\$ 6,922	\$ 7,153	\$ 6,922	\$ 7,153	\$ 7,153	\$ 6,922	\$ 7,153	\$ 27,689	\$ 29,288	\$ 29,288

Texas Eastern
Supplier 1 (p. 4)
WLA

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.0700	\$ 4.9900	\$ 5.2900	\$ 5.4800	\$ 5.5900	\$ 5.4400	\$ 5.3400	\$ 5.8900	\$ 6.0600	\$ 5.8100
Transport Fuel	\$ 0.5853	\$ 0.5761	\$ 0.4744	\$ 0.4915	\$ 0.5013	\$ 0.4879	\$ 0.4789	\$ 0.5282	\$ 0.5435	\$ 0.5210
Transport Charge	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586	\$ 0.0586
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7161	\$ 5.6269	\$ 5.8252	\$ 6.0323	\$ 6.1521	\$ 5.9887	\$ 5.8797	\$ 6.4790	\$ 6.6643	\$ 6.3918
D1 rate	\$ 0.2000	\$ 0.2000	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.2000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	132,270	-	135,756	-	-	-	-	-	-	-
Delivered Volume	118,580	-	124,583	-	-	-	-	-	-	-
D1 Demand Volume	132,270	146,442	138,444	143,059	138,444	143,059	143,059	138,444	143,059	138,444
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	10.35%	10.35%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%

Transportation Cost :

Transport Charge	\$ 6,949	\$ -	\$ 7,301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 261	\$ -	\$ 274	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 7,210	\$ -	\$ 7,575	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 670,609	\$ -	\$ 718,148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 26,454	\$ 29,288	\$ 6,922	\$ 7,153	\$ 6,922	\$ 7,153	\$ 7,153	\$ 6,922	\$ 7,153	\$ 27,689
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 697,063	\$ 29,288	\$ 725,070	\$ 7,153	\$ 6,922	\$ 7,153	\$ 7,153	\$ 6,922	\$ 7,153	\$ 27,689
Total Charges	\$ 704,272	\$ 29,288	\$ 732,644	\$ 7,153	\$ 6,922	\$ 7,153	\$ 7,153	\$ 6,922	\$ 7,153	\$ 27,689

Texas Eastern
 Supplier 1 (p. 5)
 ELA

Philadelphia Gas Works
 1307 (f) Filing June 2001

Schedule 3
 Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.1100	\$ 5.6700	\$ 5.7400	\$ 5.6300	\$ 5.5500	\$ 6.0200	\$ 6.1700	\$ 6.3200	\$ 6.4800	\$ 5.6000
Transport Fuel	\$ 0.4419	\$ 0.4904	\$ 0.4964	\$ 0.4869	\$ 0.4800	\$ 0.5206	\$ 0.5336	\$ 0.5466	\$ 0.7088	\$ 0.6126
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.6111	\$ 6.2196	\$ 6.2956	\$ 6.1761	\$ 6.0892	\$ 6.5998	\$ 6.7628	\$ 6.9258	\$ 7.2480	\$ 6.2718
D1 rate	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.2000	\$ 0.2000	\$ 0.2000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	30,020	31,020	30,020	31,020	31,020	30,020	31,020	355,965	370,631	375,584
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	9.86%	9.86%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 1,501	\$ 1,551	\$ 1,501	\$ 1,551	\$ 1,551	\$ 1,501	\$ 1,551	\$ 71,193	\$ 74,126	\$ 75,117
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,501	\$ 1,551	\$ 1,501	\$ 1,551	\$ 1,551	\$ 1,501	\$ 1,551	\$ 71,193	\$ 74,126	\$ 75,117
Total Charges	\$ 1,501	\$ 1,551	\$ 1,501	\$ 1,551	\$ 1,551	\$ 1,501	\$ 1,551	\$ 71,193	\$ 74,126	\$ 75,117

Texas Eastern
 Supplier 1 (p. 6)
 ELA

Philadelphia Gas Works
 1307 (f) Filing June 2001

Schedule 3
 Item 53.64 (c) (1)

Rates :

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Price	\$ 5.1200	\$ 5.0100	\$ 5.3100	\$ 5.4700	\$ 5.5700	\$ 5.4200	\$ 5.3300	\$ 5.8700	\$ 6.0500	\$ 5.8000
Transport Fuel	\$ 0.5601	\$ 0.5480	\$ 0.4592	\$ 0.4731	\$ 0.4817	\$ 0.4687	\$ 0.4610	\$ 0.5077	\$ 0.5232	\$ 0.5016
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7393	\$ 5.6172	\$ 5.8284	\$ 6.0023	\$ 6.1109	\$ 5.9479	\$ 5.8502	\$ 6.4369	\$ 6.6324	\$ 6.3608
D1 rate	\$ 0.2000	\$ 0.2000	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.2000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	339,237	375,584	30,020	31,020	30,020	31,020	31,020	30,020	31,020	355,965
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.86%	9.86%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 67,847	\$ 75,117	\$ 1,501	\$ 1,551	\$ 1,501	\$ 1,551	\$ 1,551	\$ 1,501	\$ 1,551	\$ 71,193
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 67,847	\$ 75,117	\$ 1,501	\$ 1,551	\$ 1,501	\$ 1,551	\$ 1,551	\$ 1,501	\$ 1,551	\$ 71,193
Total Charges	\$ 67,847	\$ 75,117	\$ 1,501	\$ 1,551	\$ 1,501	\$ 1,551	\$ 1,551	\$ 1,501	\$ 1,551	\$ 71,193

Texas Eastern
 Supplier 4 (p. 1)
 ELA

Philadelphia Gas Works
 1307 (f) Filing June 2001

Schedule 3
 Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.2575	\$ 5.1350	\$ 5.1350	\$ 5.1850	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.4547	\$ 0.4441	\$ 0.4441	\$ 0.4484	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7714	\$ 5.6383	\$ 5.6383	\$ 5.6926	\$ 0.0592	\$ 0.0592	\$ 0.0592	\$ 0.0592	\$ 0.0592	\$ 0.0592
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	118,855	139,294	150,000	155,000	-	-	-	-	-	-
Delivered Volume	109,394	128,206	138,060	142,662	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%

Transportation Cost :

Transport Charge	\$ 6,235	\$ 7,308	\$ 7,869	\$ 8,132	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 241	\$ 282	\$ 304	\$ 314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 6,476	\$ 7,590	\$ 8,173	\$ 8,446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 624,879	\$ 715,274	\$ 770,250	\$ 803,675	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 624,879	\$ 715,274	\$ 770,250	\$ 803,675	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 631,355	\$ 722,863	\$ 778,423	\$ 812,121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
Supplier 4 (p. 3)
STX

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ -	\$ 5.0650	\$ 5.0650	\$ 5.1150	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ 0.4912	\$ 0.4912	\$ 0.4960	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0645	\$ 5.6207	\$ 5.6207	\$ 5.6755	\$ 0.0645	\$ 0.0645	\$ 0.0645	\$ 0.0645	\$ 0.0645	\$ 0.0645
D1 rate	\$ -	\$ 0.010	\$ 0.010	\$ 0.010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	155,000	150,000	155,000	-	-	-	-	-	-
Delivered Volume	-	141,298	136,740	141,298	-	-	-	-	-	-
D1 Demand Volume	-	155,000	150,000	155,000	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%

Transportation Cost :

Transport Charge	\$ -	\$ 8,803	\$ 8,519	\$ 8,803	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 311	\$ 301	\$ 311	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 9,114	\$ 8,820	\$ 9,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 785,075	\$ 759,750	\$ 792,825	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ 1,550	\$ 1,500	\$ 1,550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ 786,625	\$ 761,250	\$ 794,375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ 795,739	\$ 770,070	\$ 803,489	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 5 (p. 1)
 STX

Philadelphia Gas Works
 1307 (f) Filing June 2001

Schedule 3
 Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ -	\$ 5.2600	\$ 5.2600	\$ 5.2600	\$ 5.2600	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ 0.5101	\$ 0.5101	\$ 0.5101	\$ 0.5101	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0645	\$ 5.8346	\$ 5.8346	\$ 5.8346	\$ 5.8346	\$ 0.0645	\$ 0.0645	\$ 0.0645	\$ 0.0645	\$ 0.0645
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	155,000	150,000	155,000	155,000	-	-	-	-	-
Delivered Volume	-	141,298	136,740	141,298	141,298	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%

Transportation Cost :

Transport Charge	\$ -	\$ 8,803	\$ 8,519	\$ 8,803	\$ 8,803	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 311	\$ 301	\$ 311	\$ 311	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 9,114	\$ 8,820	\$ 9,114	\$ 9,114	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 815,300	\$ 789,000	\$ 815,300	\$ 815,300	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ 815,300	\$ 789,000	\$ 815,300	\$ 815,300	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ 824,414	\$ 797,820	\$ 824,414	\$ 824,414	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
Supplier 5 (p. 3)
ELA

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ -	\$ 5.3400	\$ 5.3400	\$ 5.3400	\$ 5.3400	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ 0.4618	\$ 0.4618	\$ 0.4618	\$ 0.4618	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0592	\$ 5.8610	\$ 5.8610	\$ 5.8610	\$ 5.8610	\$ 0.0592	\$ 0.0592	\$ 0.0592	\$ 0.0592	\$ 0.0592
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	155,000	150,000	155,000	155,000	-	-	-	-	-
Delivered Volume	-	142,662	138,060	142,662	142,662	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%

Transportation Cost :

Transport Charge	\$ -	\$ 8,132	\$ 7,869	\$ 8,132	\$ 8,132	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 314	\$ 304	\$ 314	\$ 314	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 8,446	\$ 8,173	\$ 8,446	\$ 8,446	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 827,700	\$ 801,000	\$ 827,700	\$ 827,700	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ 827,700	\$ 801,000	\$ 827,700	\$ 827,700	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ 836,146	\$ 809,173	\$ 836,146	\$ 836,146	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
Supplier 7 (p. 3)
ETX

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.2500	\$ 5.3100	\$ 5.3100	\$ 5.3100	\$ 5.3100	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.4540	\$ 0.4592	\$ 0.4592	\$ 0.4592	\$ 0.4592	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570	\$ 0.0570
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7632	\$ 5.8284	\$ 5.8284	\$ 5.8284	\$ 5.8284	\$ 0.0592	\$ 0.0592	\$ 0.0592	\$ 0.0592	\$ 0.0592
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	120,000	155,000	150,000	155,000	155,000	-	-	-	-	-
Delivered Volume	110,448	142,662	138,060	142,662	142,662	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%

Transportation Cost :

Transport Charge	\$ 6,296	\$ 8,132	\$ 7,869	\$ 8,132	\$ 8,132	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 243	\$ 314	\$ 304	\$ 314	\$ 314	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 6,539	\$ 8,446	\$ 8,173	\$ 8,446	\$ 8,446	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 630,000	\$ 823,050	\$ 796,500	\$ 823,050	\$ 823,050	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 630,000	\$ 823,050	\$ 796,500	\$ 823,050	\$ 823,050	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 636,539	\$ 831,496	\$ 804,673	\$ 831,496	\$ 831,496	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
Supplier 7 (p. 5)
STX

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

Rates :

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Price	\$ 5.2100	\$ 5.2750	\$ 5.2750	\$ 5.2750	\$ 5.2750	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.5052	\$ 0.5115	\$ 0.5115	\$ 0.5115	\$ 0.5115	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623	\$ 0.0623
ACA	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022	\$ 0.0022
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7797	\$ 5.8510	\$ 5.8510	\$ 5.8510	\$ 5.8510	\$ 0.0645	\$ 0.0645	\$ 0.0645	\$ 0.0645	\$ 0.0645
D1 rate	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ 0.0100	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	150,000	155,000	150,000	155,000	155,000	-	-	-	-	-
Delivered Volume	136,740	141,298	136,740	141,298	141,298	-	-	-	-	-
D1 Demand Volume	150,000	155,000	150,000	155,000	155,000	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%	8.84%

Transportation Cost :

Transport Charge	\$ 8,519	\$ 8,803	\$ 8,519	\$ 8,803	\$ 8,803	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 301	\$ 311	\$ 301	\$ 311	\$ 311	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 8,820	\$ 9,114	\$ 8,820	\$ 9,114	\$ 9,114	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 781,500	\$ 817,625	\$ 791,250	\$ 817,625	\$ 817,625	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 1,500	\$ 1,550	\$ 1,500	\$ 1,550	\$ 1,550	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 783,000	\$ 819,175	\$ 792,750	\$ 819,175	\$ 819,175	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 791,820	\$ 828,289	\$ 801,570	\$ 828,289	\$ 828,289	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
SS-1A Storage p (1)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
<u>To Storage</u>										
Injection Charge	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0496
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.3863	\$ 4.3863	\$ 4.3863	\$ 4.3863	\$ 4.3863	\$ 4.5484	\$ 4.5484	\$ 4.5484	\$ 4.5484	\$ 4.3673
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	-	231,302	408,180	421,786	421,786	408,180	421,786	242,449	-	-
Withdrawal Volume	-	-	-	-	-	-	-	70,478	458,590	592,296
Capacity Volume (Dth)	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590
Demand Volume (Dth)	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
<u>Total Cost</u>										
Injection Charges	\$ -	\$ 7,818	\$ 13,796	\$ 14,256	\$ 14,256	\$ 13,796	\$ 14,256	\$ 8,195	\$ -	\$ -
Withdrawal Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,496	\$ 22,746	\$ 29,378
Total Injection & Withdrawal Charges	\$ -	\$ 7,818	\$ 13,796	\$ 14,256	\$ 14,256	\$ 13,796	\$ 14,256	\$ 11,690	\$ 22,746	\$ 29,378
Capacity Charge	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand Charge	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 200,666	\$ 200,666	\$ 200,666	\$ 200,666	\$ 192,677
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 222,037	\$ 222,037	\$ 222,037	\$ 222,037	\$ 222,037	\$ 229,189	\$ 229,189	\$ 229,189	\$ 229,189	\$ 221,199
Total Charges	\$ 222,037	\$ 229,855	\$ 235,834	\$ 236,293	\$ 236,293	\$ 242,985	\$ 243,445	\$ 240,879	\$ 251,935	\$ 250,577

Texas Eastern
SS-1A Storage p (2)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
<u>To Storage</u>										
Injection Charge	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0497	\$ 0.0497	\$ 0.0497
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.3863	\$ 4.3863	\$ 4.3863	\$ 4.3863	\$ 4.3863	\$ 4.3863	\$ 4.3863	\$ 4.3863	\$ 4.3863	\$ 4.3863
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	-	-	204,090	421,786	408,180	421,786	73,220	5,020	5,029	5,029
Withdrawal Volume	317,397	59,629	-	-	-	-	-	-	-	44,248
Capacity Volume (Dth)	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590
Demand Volume (Dth)	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
Total Cost										
Injection Charges	\$ -	\$ -	\$ 6,898	\$ 14,256	\$ 13,796	\$ 14,256	\$ 2,475	\$ 170	\$ 170	\$ 170
Withdrawal Charges	\$ 15,743	\$ 2,958	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,199
Total Injection & Withdrawal Charges	\$ 15,743	\$ 2,958	\$ 6,898	\$ 14,256	\$ 13,796	\$ 14,256	\$ 2,475	\$ 170	\$ 170	\$ 2,369
Capacity Charge	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand Charge	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515	\$ 193,515
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 222,037	\$ 222,037	\$ 222,037	\$ 222,037	\$ 222,037	\$ 222,037	\$ 222,037	\$ 222,037	\$ 222,037	\$ 222,037
Total Charges	\$ 237,780	\$ 224,995	\$ 228,935	\$ 236,293	\$ 235,834	\$ 236,293	\$ 224,512	\$ 222,207	\$ 222,207	\$ 224,406

Texas Eastern
SS-1B Storage p. (1)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
<u>To Storage</u>										
Injection Charge	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0496	\$ 0.0497	\$ 0.0497	\$ 0.0497	\$ 0.0497	\$ 0.0497
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 5.4460	\$ 5.4460	\$ 5.4460	\$ 5.4460	\$ 5.4460	\$ 5.4460	\$ 5.4460	\$ 5.4460	\$ 5.4460	\$ 5.4460
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	-	215,152	379,680	392,336	392,336	379,680	392,336	122,119	-	-
Withdrawal Volume	151,867	-	-	-	-	-	-	98,485	389,314	-
Capacity Volume (Dth)	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177
Demand Volume (Dth)	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
<u>Total Cost</u>										
Injection Charges	\$ -	\$ 7,272	\$ 12,833	\$ 13,261	\$ 13,261	\$ 12,833	\$ 13,261	\$ 4,128	\$ -	\$ -
Withdrawal Charges	\$ 7,533	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,895	\$ 19,349	\$ -
Total Injection & Withdrawal Charges	\$ 7,533	\$ 7,272	\$ 12,833	\$ 13,261	\$ 13,261	\$ 12,833	\$ 13,261	\$ 9,022	\$ 19,349	\$ -
Capacity Charge	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand Charge	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 140,062	\$ 140,062	\$ 140,062	\$ 140,062	\$ 140,062	\$ 140,062	\$ 140,062	\$ 140,062	\$ 140,062	\$ 140,062
Total Charges	\$ 147,595	\$ 147,334	\$ 152,895	\$ 153,323	\$ 153,323	\$ 152,895	\$ 153,323	\$ 149,084	\$ 159,411	\$ 140,062

Texas Eastern
SS-1B Storage p (2)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
<u>To Storage</u>										
Injection Charge	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338	\$ 0.0338
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0497	\$ 0.0497	\$ 0.0497	\$ 0.0497	\$ 0.0497	\$ 0.0497	\$ 0.0497	\$ 0.0497	\$ 0.0497	\$ 0.0497
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 5.4460	\$ 5.4460	\$ 5.4460	\$ 5.4460	\$ 5.4460	\$ 5.4460	\$ 5.4460	\$ 5.4460	\$ 5.4460	\$ 5.4460
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	-	-	189,840	321,830	4,437	4,678	4,678	4,678	4,678	4,678
Withdrawal Volume	-	-	-	-	-	-	-	-	-	-
Capacity Volume (Dth)	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177
Demand Volume (Dth)	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ 6,417	\$ 10,878	\$ 150	\$ 158	\$ 158	\$ 158	\$ 158	\$ 158
Withdrawal Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ -	\$ -	\$ 6,417	\$ 10,878	\$ 150	\$ 158	\$ 158	\$ 158	\$ 158	\$ 158
Capacity Charge	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand Charge	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533	\$ 113,533
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 140,062	\$ 140,062	\$ 140,062	\$ 140,062	\$ 140,062	\$ 140,062	\$ 140,062	\$ 140,062	\$ 140,062	\$ 140,062
Total Charges	\$ 140,062	\$ 140,062	\$ 146,479	\$ 150,940	\$ 140,212	\$ 140,220	\$ 140,220	\$ 140,220	\$ 140,220	\$ 140,220

Texas Eastern
GSS-TE Storage p. (I)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
<u>To Storage</u>										
Injection Charge	\$ 0.0519	\$ 0.0519	\$ 0.0519	\$ 0.0519	\$ 0.0519	\$ 0.0519	\$ 0.0519	\$ 0.0519	\$ 0.0519	\$ 0.0519
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0492	\$ 0.0492	\$ 0.0492	\$ 0.0492	\$ 0.0492	\$ 0.0276	\$ 0.0276	\$ 0.0276	\$ 0.0233	\$ 0.0492
<u>Demand</u>										
Capacity Charge	\$ 0.0140	\$ 0.0140	\$ 0.0140	\$ 0.0140	\$ 0.0140	\$ 0.0140	\$ 0.0140	\$ 0.0140	\$ 0.0140	\$ 0.0140
Demand Charge	\$ 1.8654	\$ 1.8654	\$ 1.8654	\$ 1.8654	\$ 1.8654	\$ 1.8654	\$ 1.8654	\$ 1.8654	\$ 1.8654	\$ 1.8654
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	-	360,113	635,493	656,676	573,443	549,390	567,703	301,824	-	-
Withdrawal Volume	18,174	-	-	-	-	-	-	442,611	817,128	918,297
Capacity Volume (Dth)	3,919,000	3,919,000	3,919,000	3,919,000	3,919,000	3,919,000	3,919,000	3,919,000	3,919,000	3,919,000
Demand Volume (Dth)	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
<u>Total Cost</u>										
Injection Charges	\$ -	\$ 18,690	\$ 32,982	\$ 34,081	\$ 29,762	\$ 28,513	\$ 29,464	\$ 15,665	\$ -	\$ -
Withdrawal Charges	\$ 894	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,216	\$ 19,039	\$ 45,180
Total Injection & Withdrawal Charges	\$ 894	\$ 18,690	\$ 32,982	\$ 34,081	\$ 29,762	\$ 28,513	\$ 29,464	\$ 27,881	\$ 19,039	\$ 45,180
Capacity Charge	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866
Demand Charge	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 118,377	\$ 118,377	\$ 118,377	\$ 118,377	\$ 118,377	\$ 118,377	\$ 118,377	\$ 118,377	\$ 118,377	\$ 118,377
Total Charges	\$ 119,271	\$ 137,067	\$ 151,359	\$ 152,459	\$ 148,139	\$ 146,891	\$ 147,841	\$ 146,258	\$ 137,416	\$ 163,557

Texas Eastern
GSS-TE Storage p. (2)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
<u>To Storage</u>										
Injection Charge	\$ 0.0519	\$ 0.0519	\$ 0.0519	\$ 0.0519	\$ 0.0519	\$ 0.0519	\$ 0.0519	\$ 0.0519	\$ 0.0519	\$ 0.0519
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0492	\$ 0.0492	\$ 0.0492	\$ 0.0492	\$ 0.0492	\$ 0.0492	\$ 0.0492	\$ 0.0492	\$ 0.0492	\$ 0.0492
<u>Demand</u>										
Capacity Charge	\$ 0.0140	\$ 0.0140	\$ 0.0140	\$ 0.0140	\$ 0.0140	\$ 0.0140	\$ 0.0140	\$ 0.0137	\$ 0.0137	\$ 0.0137
Demand Charge	\$ 1.8654	\$ 1.8654	\$ 1.8654	\$ 1.8654	\$ 1.8654	\$ 1.8654	\$ 1.8654	\$ 1.8654	\$ 1.8654	\$ 1.8654
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	-	-	317,747	656,676	606,792	567,703	567,703	549,390	76,062	-
Withdrawal Volume	655,475	409,809	98,753	-	-	-	-	-	-	272,858
Capacity Volume (Dth)	3,919,000	3,919,000	3,919,000	3,919,000	3,919,000	3,919,000	3,919,000	3,918,971	3,918,971	3,918,971
Demand Volume (Dth)	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ 16,491	\$ 34,081	\$ 31,493	\$ 29,464	\$ 29,464	\$ 28,513	\$ 3,948	\$ -
Withdrawal Charges	\$ 32,249	\$ 20,163	\$ 4,859	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,425
Total Injection & Withdrawal Charges	\$ 32,249	\$ 20,163	\$ 21,350	\$ 34,081	\$ 31,493	\$ 29,464	\$ 29,464	\$ 28,513	\$ 3,948	\$ 13,425
Capacity Charge	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 54,866	\$ 53,690	\$ 53,690	\$ 53,690
Demand Charge	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511	\$ 63,511
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 118,377	\$ 118,377	\$ 118,377	\$ 118,377	\$ 118,377	\$ 118,377	\$ 118,377	\$ 117,201	\$ 117,201	\$ 117,201
Total Charges	\$ 150,627	\$ 138,540	\$ 139,727	\$ 152,459	\$ 149,870	\$ 147,841	\$ 147,841	\$ 145,715	\$ 121,149	\$ 130,626

Texas Eastern
ANR Storage p. (1)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
<u>To Storage</u>										
Injection Charge	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126
<u>Demand</u>										
Capacity Charge	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000
Demand Charge	\$ 2.6000	\$ 2.6000	\$ 2.6000	\$ 2.6000	\$ 2.6000	\$ 2.6000	\$ 2.6000	\$ 2.6000	\$ 2.6000	\$ 2.6000
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	151,824	294,159	284,670	294,159	294,159	284,670	294,083	-	-	-
Withdrawal Volume	-	-	-	-	-	-	-	-	421,059	-
Capacity Volume (Dth)	158,145	158,145	158,145	158,145	158,145	158,145	158,145	158,145	158,145	158,145
Demand Volume (Dth)	13,852	13,852	13,852	13,852	13,852	13,852	13,852	13,852	13,852	13,852
<u>Total Cost</u>										
Injection Charges	\$ 1,913	\$ 3,706	\$ 3,587	\$ 3,706	\$ 3,706	\$ 3,587	\$ 3,705	\$ -	\$ -	\$ -
Withdrawal Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,305	\$ -
Total Injection & Withdrawal Charges	\$ 1,913	\$ 3,706	\$ 3,587	\$ 3,706	\$ 3,706	\$ 3,587	\$ 3,705	\$ -	\$ 5,305	\$ -
Capacity Charge	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258	\$ 63,258
Demand Charge	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015	\$ 36,015
Transportation Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,877	\$ -
Total Demand Charges	\$ 99,273	\$ 99,273	\$ 99,273	\$ 99,273	\$ 99,273	\$ 99,273	\$ 99,273	\$ 99,273	\$ 125,150	\$ 99,273
Total Charges	\$ 101,186	\$ 102,980	\$ 102,860	\$ 102,980	\$ 102,980	\$ 102,860	\$ 102,979	\$ 99,273	\$ 130,456	\$ 99,273

Texas Eastern
EQUITRANS Storage p. (1)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
<u>To Storage</u>										
Injection Charge	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089
<u>Demand</u>										
Capacity Charge	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265
Demand Charge	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	41,808	81,003	78,390	81,003	81,003	78,390	80,903	-	-	-
Withdrawal Volume	-	-	-	-	-	-	-	149,940	154,938	129,948
Capacity Volume (Dth)	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
Demand Volume (Dth)	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
<u>Total Cost</u>										
Injection Charges	\$ 372	\$ 721	\$ 698	\$ 721	\$ 721	\$ 698	\$ 720	\$ -	\$ -	\$ -
Withdrawal Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,334	\$ 1,379	\$ 1,157
Total Injection & Withdrawal Charges	\$ 372	\$ 721	\$ 698	\$ 721	\$ 721	\$ 698	\$ 720	\$ 1,334	\$ 1,379	\$ 1,157
Capacity Charge	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846
Demand Charge	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787
Total Charges	\$ 21,159	\$ 21,508	\$ 21,485	\$ 21,508	\$ 21,508	\$ 21,485	\$ 21,507	\$ 22,121	\$ 22,166	\$ 21,944

Texas Eastern
EQUITRANS Storage p. (2)

Philadelphia Gas Works
1307 (f) Filing June 2001

Schedule 3
Item 53.64 (c) (1)

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
<u>To Storage</u>										
Injection Charge	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089
<u>Demand</u>										
Capacity Charge	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265
Demand Charge	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	-	-	78,390	81,003	78,390	81,003	81,003	78,390	44,321	-
Withdrawal Volume	77,248	10,426	-	-	-	-	-	-	-	61,800
Capacity Volume (Dth)	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
Demand Volume (Dth)	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ 698	\$ 721	\$ 698	\$ 721	\$ 721	\$ 698	\$ 394	\$ -
Withdrawal Charges	\$ 688	\$ 93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 550
Total Injection & Withdrawal Charge	\$ 688	\$ 93	\$ 698	\$ 721	\$ 698	\$ 721	\$ 721	\$ 698	\$ 394	\$ 550
Capacity Charge	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846
Demand Charge	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787
Total Charges	\$ 21,474	\$ 20,880	\$ 21,485	\$ 21,508	\$ 21,485	\$ 21,508	\$ 21,508	\$ 21,485	\$ 21,181	\$ 21,337

Texas Eastern
 Firm Transportation
 Contract FTS2 p. (1)

Philadelphia Gas Works
 1307 (f) Filing June 2001

Schedule 3
 Item 53.64 (c) (1)

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Demand rate 1	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 8.3550	\$ 8.3550	\$ 8.3550	\$ 8.3550	\$ 8.3550
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	5,394	5,394	5,394	5,394	5,394	-	-	-	-	-
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 42,931	\$ -								

Texas Eastern
 Firm Transportation
 Contract FTS2 p. (2)

Philadelphia Gas Works
 1307 (f) Filing June 2001

Schedule 3
 Item 53.64 (c) (1)

	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02
Demand rate 1	\$ 8.3550	\$ 8.3550	\$ 8.3550	\$ 8.3550	\$ 8.3550	\$ 8.3550	\$ 8.3550	\$ 8.3550	\$ 8.3550	\$ 8.3550
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	-	-	-	-	-	-	-	5,394	5,394	5,394
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commdity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,067	\$ 45,067	\$ 45,067
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commdity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,067	\$ 45,067	\$ 45,067

ANR
 Firm Transportation
 Contract FTS1 p. (1)

Philadelphia Gas Works
 1307 (f) Filing June 2001

Schedule 3
 Item 53.64 (c) (1)

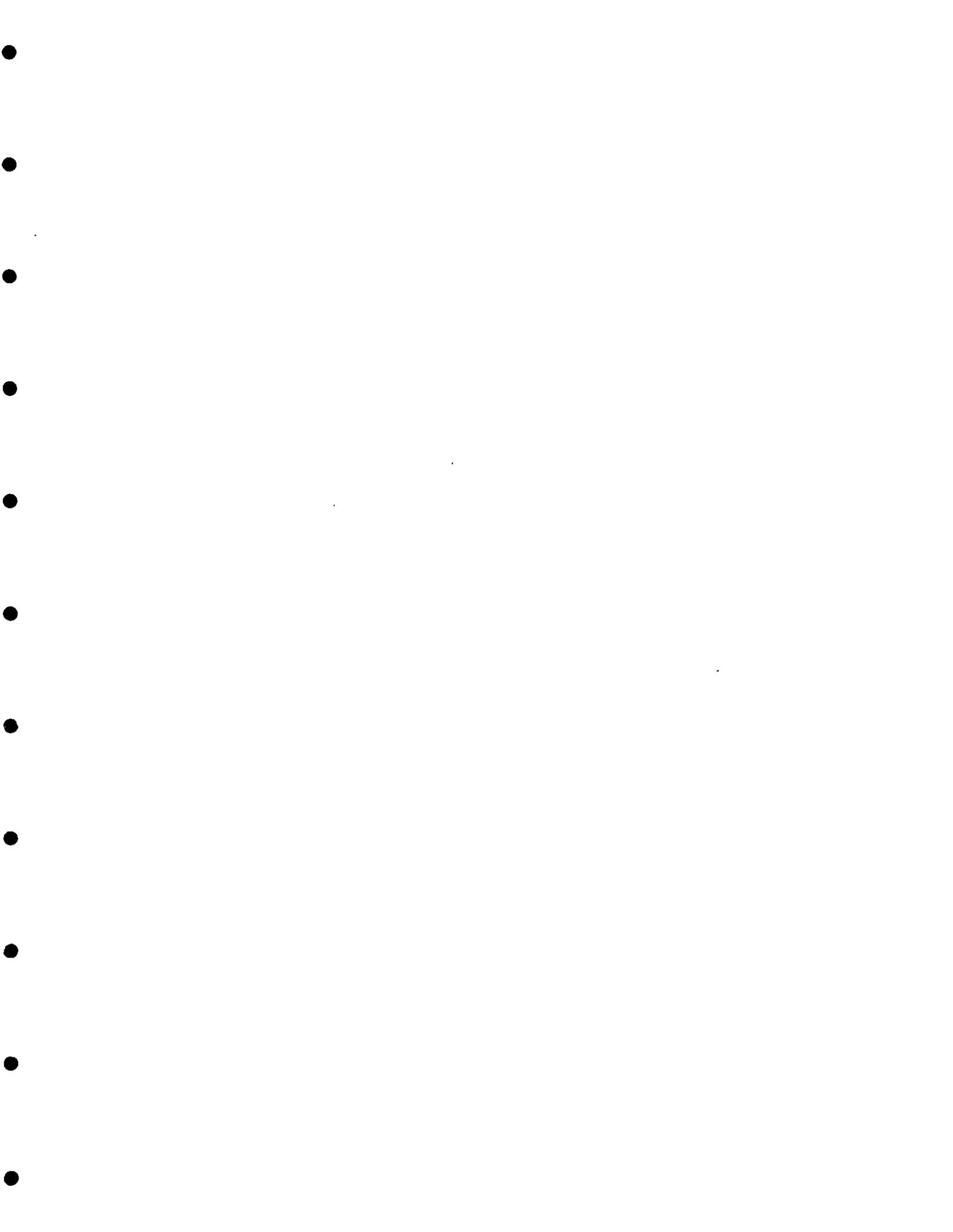
	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Demand rate 1	\$ 6.0000	\$ 6.0000	\$ 6.0000	\$ 6.0000	\$ 6.0000	\$ 6.0000	\$ 6.0000	\$ 2.4790	\$ 2.4790	\$ 2.4790
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	9,590	9,590	9,590	9,590	9,590	9,590	9,590	13,665	13,655	13,655
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commdity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 57,540	\$ 57,540	\$ 57,540	\$ 57,540	\$ 57,540	\$ 57,540	\$ 57,540	\$ 33,876	\$ 33,851	\$ 33,851
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commdity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 57,540	\$ 33,876	\$ 33,851	\$ 33,851						

Equitrans
 Firm Transportation
 Contract STS1 p. (1)

Philadelphia Gas Works
 1307 (f) Filing June 2001

Schedule 3
 Item 53.64 (c) (1)

	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02
Demand rate 1	\$ 5.0087	\$ 5.0087	\$ 5.0087	\$ 5.0087	\$ 5.0087	\$ 5.0087	\$ 5.0087	\$ 5.0087	\$ 5.0087	\$ 5.0087
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	2,613	2,613	2,613	2,613	2,613	2,613	2,613	3,460	3,460	3,460
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 17,330	\$ 17,330	\$ 17,330
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total cost	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 13,088	\$ 17,330	\$ 17,330	\$ 17,330



PHILADELPHIA GAS WORKS
1307F June 2001
Fiscal Year 2000-2001

Schedule 4
Item 53.64 (c) (1)

CAPACITY RELEASE
(Dth)

	TRANSCO \$0.04 Contract J691		TETCO \$0.04 Contract 800232		TETCO \$0.15 Contract 800515-514 Paid		TRANSCO \$0.18 Contract J691 NON-RECALL		<u>TOTAL DOLLARS</u>		<u>TOTAL VOLUMES</u>	
	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	TRANSCO	TETCO	TRANSCO	TETCO
Feb-01	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Mar-01	-	\$ -	-	\$ -	504,000	\$ 75,600	-	\$ -	\$ -	\$ -	-	504,000
Apr-01	240,000	\$ -	360,000	\$ -	1,080,000	\$ 162,000	-	\$ -	\$ -	\$ 75,600	240,000	1,440,000
May-01	560,000	\$ 9,600	60,000	\$ 14,400	1,116,000	\$ 167,400	310,000	\$ -	\$ 9,600	\$ 176,400	870,000	1,176,000
Jun-01	600,000	\$ 22,400	-	\$ 2,400	1,080,000	\$ 167,400	300,000	\$ 55,800	\$ 78,200	\$ 169,800	900,000	1,080,000
Jul-01	620,000	\$ 24,000	-	\$ -	1,116,000	\$ 167,400	310,000	\$ 54,000	\$ 78,000	\$ 162,000	930,000	1,116,000
Aug-01	-	\$ 24,800	-	\$ -	-	\$ 167,400	-	\$ 55,800	\$ 80,600	\$ 167,400	-	-
Total March 01 through Aug. 01	2,020,000	\$ 80,800	420,000	\$ 16,800	4,896,000	\$ 734,400	920,000	\$ 165,600	\$ 246,400	\$ 751,200	2,940,000	5,316,000

(1) The volumes listed represent the volumes released during the month.

(2) The dollars listed are the credit for the previous months released volumes due to a one month lag in the credit.

PHILADELPHIA GAS WORKS
1307F June 2001
Fiscal Year 2001-2002

Schedule 4
Item 53.64 (c) (1)

CAPACITY RELEASE
(Dth)

	TRANSCO \$0.06 Contract 3691		TETCO \$0.06 Contract 800232		TETCO \$0.04 Contract 800515-514 Paid		TRANSCO \$0.00 Contract 3691 NON-RECALL		<u>TOTAL DOLLARS</u>		<u>TOTAL VOLUMES</u>	
	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	TRANSCO	TETCO	TRANSCO	TETCO
Aug-01	620,000	\$ -	-	\$ -	1,116,000	\$ -	-	\$ -	\$ -	\$ -	620,000	1,116,000
Sep-01	729,000	\$ 37,200	448,000	\$ -	1,080,000	\$ 44,640	-	\$ -	\$ 37,200	\$ 44,640	729,000	1,528,000
Oct-01	275,000	\$ 43,740	685,000	\$ 26,880	1,116,000	\$ 43,200	-	\$ -	\$ 43,740	\$ 70,080	275,000	1,801,000
Nov-01	-	\$ 16,500	-	\$ 41,100	-	\$ 44,640	-	\$ -	\$ 16,500	\$ 85,740	-	-
Dec-01	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Jan-02	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Feb-02	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Mar-02	-	\$ -	240,000	\$ -	864,000	\$ -	-	\$ -	\$ -	\$ -	-	1,104,000
Apr-02	180,000	\$ -	174,000	\$ 14,400	792,000	\$ 34,560	-	\$ -	\$ -	\$ 48,960	180,000	966,000
May-02	450,000	\$ 10,800	758,000	\$ 10,440	1,116,000	\$ 31,680	-	\$ -	\$ 10,800	\$ 42,120	450,000	1,874,000
Jun-02	1,008,000	\$ 27,000	192,000	\$ 45,480	1,080,000	\$ 44,640	-	\$ -	\$ 27,000	\$ 90,120	1,008,000	1,272,000
Jul-02	1,085,000	\$ 60,480	155,000	\$ 11,520	1,116,000	\$ 43,200	-	\$ -	\$ 60,480	\$ 54,720	1,085,000	1,271,000
Aug-02	-	\$ 65,100	-	\$ 9,300	-	\$ 44,640	-	\$ -	\$ 65,100	\$ 53,940	-	-
TOTAL Sept 01- Nov. 02	4,347,000	\$ 260,820	2,652,000	\$ 159,120	8,280,000	\$ 331,200	-	\$ -	\$ 260,820	\$ 490,320	4,347,000	10,932,000

(1) The volumes listed represent the volumes released during the month.

(2) The dollars listed are the credit for the previous months released volumes due to a one month lag in the credit.

PHILADELPHIA GAS WORKS
1307F June 2001
Fiscal Year 2002-2003

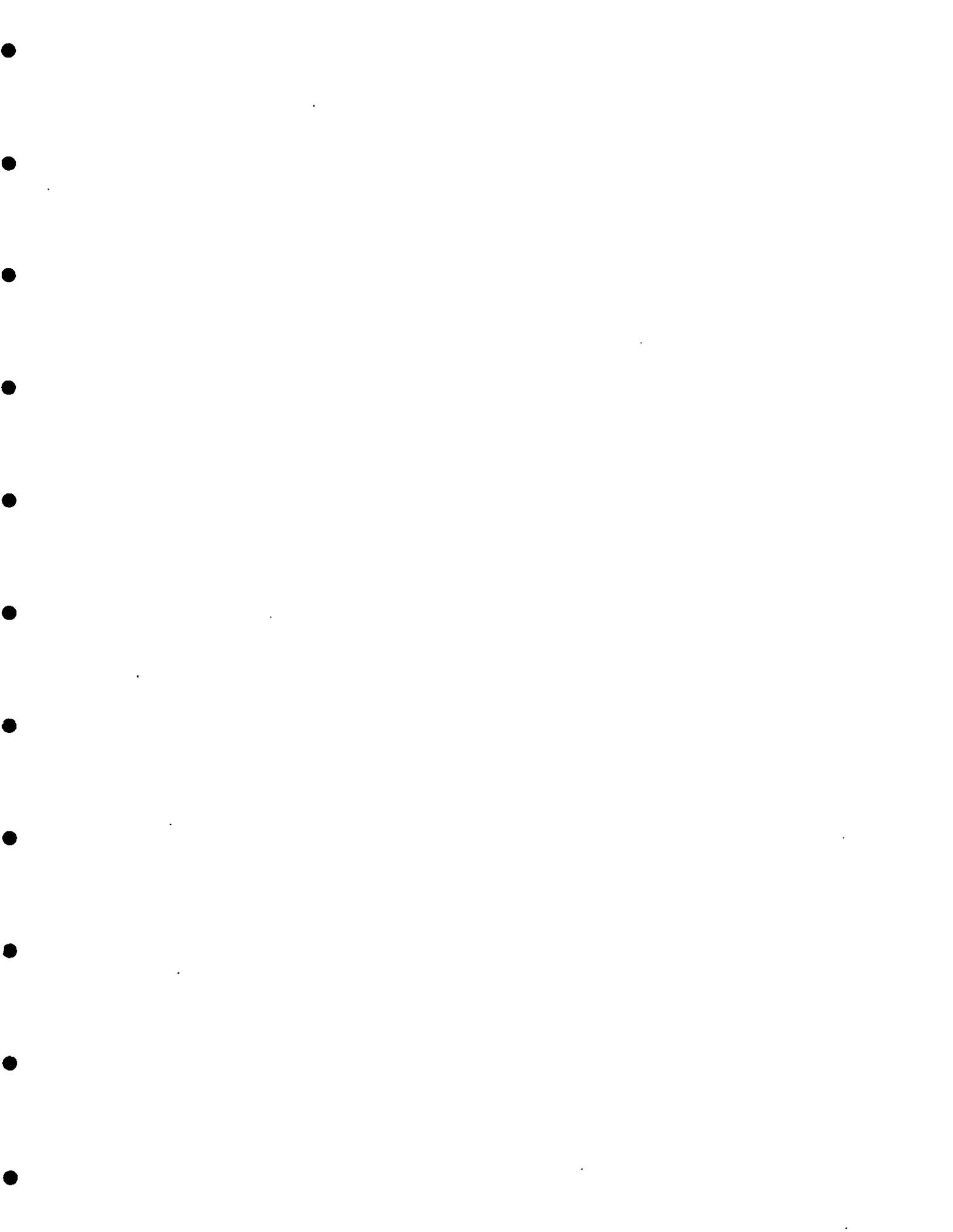
Schedule 4
Item 53.64 (c) (1)

CAPACITY RELEASE
(Dth)

	TRANSCO \$0.06 Contract 3691		TETCO \$0.04 Contract 800232		TETCO \$0.04 Contract 800515-514 Paid		TRANSCO \$0.00 Contract 3691 NON-RECALL		<u>TOTAL DOLLARS</u>		<u>TOTAL VOLUMES</u>	
	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>TRANSCO</u>	<u>TETCO</u>	<u>TRANSCO</u>	<u>TETCO</u>
Aug-02	1,147,000	\$ -	93,000	\$ -	1,116,000	\$ -	-	\$ -	\$ -	\$ -	1,147,000	1,209,000
Sep-02	804,000	\$ 68,820	348,000	\$ 3,720	1,080,000	\$ 44,640	-	\$ -	\$ 68,820	\$ 48,360	804,000	1,428,000
Oct-02	275,000	\$ 48,240	436,000	\$ 13,920	1,116,000	\$ 43,200	-	\$ -	\$ 48,240	\$ 57,120	275,000	1,552,000
Nov-02	-	\$ 16,500	388,000	\$ 17,440	-	\$ 44,640	-	\$ -	\$ 16,500	\$ 62,080	-	388,000
TOTAL Sept 02- Nov. 02	2,226,000	\$ 133,560	1,265,000	\$ 35,080	3,312,000	\$ 132,480	-	\$ -	\$ 133,560	\$ 167,560	2,226,000	4,577,000

(1) The volumes listed represent the volumes released during the month.

(2) The dollars listed are the credit for the previous months released volumes due to a one month lag in the credit.



Philadelphia Gas Works

Pennsylvania Public Utility Commission

52 Pa. Code §53.61, *et seq.*

For the Twelve Months Ending August 31, 2001

Item 53.64(c) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (11) If any rate structure or rate allocation changes are to be proposed, a detailed explanation of each proposal, reasons therefore, number of customers affected, net effect on each customer class, and how the change relates to or is justified by changes in gas costs proposed in the Section 1307(f) tariff filing. Explain how gas supply, transportation and storage capacity costs are allocated to customers which are primarily nonheating, interruptible or transportation customers.

Response:

PGW is not proposing any rate structure or rate allocation changes in the instant proceeding. PGW has limited its testimony to its future gas procurement strategy. Please see the attached testimony of Patrick H. Durkin.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

DIRECT TESTIMONY OF

PATRICK H. DURKIN

ON BEHALF OF

PHILADELPHIA GAS WORKS

RE: ANNUAL PURCHASED GAS COSTS

JUNE 1, 2001 GCR Filing



1 Q. Please state your name and business address.

2

3 A. Patrick H. Durkin, 800 W. Montgomery Ave., Philadelphia, Pennsylvania.

4

5 Q. By whom are you employed, and in what capacity?

6

7 A. I am employed by Philadelphia Gas Works ("PGW") as Director, Supply
8 Service Strategies.

9

10 Q. What is your educational background?

11

12 A. I received a Bachelor of Science degree in Industrial Relations from Saint
13 Joseph's University in 1987 and a Masters of Business Administration from
14 LaSalle University in 1994.

15

16 Q. Describe your work experience.

17

18 A. I have been employed by PGW since 1970 in various positions including
19 Distribution Workman, Service Technician in Field Services, and Gas
20 Controller. In 1989, I was hired as the Market and Transportation Coordinator
21 in the Federal Regulatory Affairs Department. I am currently Director, Supply
22 Service Strategies, responsible for ensuring, on a daily basis, that PGW's
23 customers' supply requirements are met in a reliable and least cost manner
24 through the utilization of all available supply assets in the context of current
25 market opportunities.

26

27 Q. Please identify your current job responsibilities.

28

29 A. I am currently responsible for developing, implementing, and assessing
30 strategies regarding both gas supply and supply-related assets. This

1 responsibility entails balancing the system's load requirements under all
2 conditions in the context of both current and future market opportunities in an
3 attempt to optimize transportation, storage, and peak shaving capacities to
4 provide reliable least cost supply to the PGW customers.

5
6 Q. What is the purpose of your testimony in this proceeding?

7
8 A. My testimony will explain PGW's current gas procurement and purchasing
9 policies and strategies applicable to the current filing period September 2001-
10 August 2002.

11
12 Q. Please provide a general description of PGW's gas distribution system.

13
14 A. PGW's gas distribution system is located in Southeastern Pennsylvania in the
15 City and County of Philadelphia. Since this is not a gas-producing area, PGW
16 and its natural gas customers are dependent upon the interstate natural gas
17 pipeline system to deliver natural gas into the PGW gas distribution system.
18 This dependency applies to all natural gas supply, storage, and transportation
19 services, except for PGW's own on-system peak shaving facilities. During
20 Fiscal Year 2000, PGW delivered approximately 64.2 billion cubic feet ('Bcf')
21 to its residential, commercial, and industrial customers, and transported 14 Bcf
22 of gas for end-users. The total number of all classes of customers at year-end
23 totaled 512,423.

24
25 Q. Please identify PGW's current interstate suppliers.

26
27 A. Texas Eastern Transmission Corporation (Texas Eastern) and Transcontinental
28 Gas Pipe Line Corporation (Transco) comprise the two interstate natural gas
29 pipelines that deliver gas to PGW's city gates. In addition, Dominion
30 Transmission Inc. (DTI) (formerly CNG Transmission Corporation (CNG)),

1 Equitrans, Inc. (Equitrans), and ANR Pipe Line Company (ANR) provide
2 natural gas storage services that PGW uses to meet winter peak requirements.
3 These storage services require intermediate transportation services from Texas
4 Eastern to deliver storage withdrawals to the PGW gas distribution system.

5
6 **PGW GCR Filing FY 2002**

7
8 Q. Does PGW pursue a least-cost procurement policy?

9
10 A. Yes.

11
12 Q. Please describe PGW's least-cost procurement policy.

13
14 A. PGW's current strategy for meeting the system's supply requirements is to use
15 a portfolio approach in both contract structure and pricing. The Company's gas
16 supply portfolio is divided into three distinct categories. First, approximately
17 thirty percent (30%) of PGW's portfolio is purchased at "first of the month
18 index" pricing. These contracts give the Company the flexibility to increase or
19 decrease volume during the month, therefore allowing PGW to take advantage
20 of opportunities in the natural gas spot market.

21
22 Second, the Company utilizes two pipeline storage fields, which act as an
23 additional source of supply. These contracts do not contain bundled
24 transportation and, therefore, move to PGW City gates within PGW's firm
25 interstate pipeline capacity. These services represent ten percent (10%) of
26 supply and also act as a physical fixed price counter to market conditions.

27
28 Last but most significantly, the Company enters into winter-only supply
29 contracts. These winter-only supply arrangements provide gas supply, which
30 fills approximately sixty percent (60%) of PGW's daily firm transportation

1 entitlements on Texas Eastern and Transco. The Texas Eastern and Transco
2 pipelines represent the only interstate pipeline facilities with physical
3 connections to the PGW service territory. These supply contracts also
4 recognize pipeline receipt and delivery rights. These contracts all contain the
5 ability to “lock up” the price for upcoming months, or to have the pricing
6 default to an agreed-upon market index *if there is no market advantage in*
7 *fixing a price before the month begins.* Therefore, by sourcing supply in this
8 manner, PGW not only ensures security of supply from the pipelines, but also
9 can take advantage of varying basis differentiated pricing in the market.

10
11 Q. What do you mean by “basis differentiated pricing”?

12
13 A. Basis differentiated pricing simply refers to the fact that all shippers of natural
14 gas receive their gas at varying locations along the pipeline. Generally
15 speaking, gas located nearest to the market area is more expensive than gas
16 obtained in the production area due to the fact that shippers will incur lower
17 transportation costs for short haul as opposed to long haul transactions. PGW
18 uses a city-gate delivered price in comparing the various alternatives available.

19
20 Q. Other than these three categories -- winter-only supply contracts, “first of the
21 month index” priced contracts, and pipeline storage contracts, are there any
22 other gas procurement and purchasing strategies the Company uses to meet
23 operational requirements and to reduce costs?

24
25 A. Yes. PGW utilizes bundled storage and LNG to meet operational
26 requirements and to accomplish other cost saving initiatives. Specifically,
27 once design winter sendout requirements are ensured, the Company may
28 utilize bundled storage and LNG as a substitute for higher priced gases based
29 on market conditions including anticipated storage refill pricing. PGW’s
30 summer policy uses a similar approach to address system supply and storage

1 refill. The Gas Supply area uses the GCR filing pricing as a benchmark to
2 purchase gas volumes for both system supply and storage refill below the
3 projected cost, where possible, on a proportional basis while leaving a portion
4 of its needs to default to "first of the month" pricing. PGW seeks to recoup
5 demand charges for its firm transportation through the FERC approved
6 capacity release mechanism. The Company also enters into the incremental
7 off-systems sales market to generate additional revenue when it is
8 economically advantageous to do so. Further, the Company continues to
9 periodically participate in LNG arrangements that generate margins, which
10 reduce GCR applicable expenses. At all times the Company is studying the
11 market for any economic advantage that can be derived in support of the firm
12 ratepayer. This can take the form of caps and collars on pricing, puts to the
13 system, and short term lending from the system to supplier/marketers. This
14 policy is designed to assure system supply reliability.

15
16 Q. Please explain how that policy is implemented in actual practice.

17
18 A. In the context of the above response, PGW Supply Services Department looks
19 to effectuate savings following its portfolio approach on a daily basis with
20 security of supply and price consideration being equally paramount. The
21 utilization of PGW's existing contract structure allows the Department to enter
22 into the daily spot market when advantageous, and to consider both purchases
23 and sales which should result in decreased cost to the ratepayer.

24
25 Q. Please explain how this strategy is designed to assure system reliability.

26
27 A. PGW addresses the issues of system reliability in three ways. First, in
28 contracting for supply, PGW requires that all suppliers keep the Company
29 whole for any additional cost, which it incurs due to the suppliers' failure to
30 perform.

1

2

Second, PGW physically sources the gas in accordance with its firm pipeline paths. This practice has the effect of mitigating the impact of potential supply region disruptions, such as natural and man-made disasters.

5

6

Third, during the operating season PGW's Gas Planning Department runs a weekly supply status model which recognizes normal and design winter conditions and the latest actual balance of gas in all storage facilities. PGW's Supply Services Department utilizes the output of this model to make recommendations or changes in its supply operating strategy to ensure that peak day needs and design winter conditions can be met from that point forward.

7

8

9

10

11

12

13

14

Q. Does PGW retain a portion of net proceeds from off-system sales?

15

16

A. No, PGW does not retain any proceeds from off-system sales. All revenues generated from off-system sales are used to offset gas costs to PGW's firm customers and credited through PGW's GCR mechanism.

17

18

19

20

Q. Does PGW propose to modify the sharing mechanism in this proceeding?

21

22

A. No.

23

24

Q. Does PGW retain any portion from its capacity release credits?

25

26

A. No, PGW does not retain any of the credits for capacity release. All credits generated from capacity release are used to offset gas costs to PGW's firm customers.

27

28

29

30

Q. Does PGW purchase gas from any affiliated interest?

1

2 A. No.

3

4 Q. Has PGW re-negotiated any of its existing contracts to obtain more favorable
5 terms for its customers?

6

7 A. Yes. PGW reviews each of its existing contracts on a regular basis to ensure
8 that none are adverse to its customers' interest. Where appropriate, PGW
9 initiates re-negotiations (where the contract permits) to change the terms. For
10 example, in 2000, PGW re-negotiated the terms of one of its two long-term
11 supply purchase agreements. This re-negotiation reduced the supplier demand
12 charges by an average of \$1.2 million from 2001 through 2003.

13

14 **DESIGN DAY REQUIREMENT**

15

16 Q. Please provide an overview of the design day requirement.

17

18 A. Details of PGW's design day methodology and an account of the 2001/2002
19 winter design day requirement can be found in the information provided in the
20 responses to item 53.64 (c)(13) and item 53.64(c)(14) in PGW's May 1, 2001
21 GCR Filing.

22

23 Q. Does this complete your testimony?

24

25 A. Yes, it does.

