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December 21, 2001

Mr. James McNulty, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

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DEC 21 2001

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

DOCUMENT  
FOLDER

Re: PECO Energy's Compliance Filing -Docket No. R-00016856  
Recovery of 2002 Revenue Neutral Reconciliation (RNR) Tax Effect

Dear Secretary McNulty:

PECO Energy Company encloses for filing with the Commission an original and eight copies of this compliance filing for recovery of the 2002 RNR tax effect caused by the 15 mill increase in Gross Receipts Tax (Docket No. R-00016856), as follows:

- Supplement No. 35 to Tariff Electric No. 3;
- Proof of revenue calculations reflecting the 15 mill RNR effect for 2002.

Please acknowledge receipt of this filing on the enclosed copy of this letter.

Sincerely,



w/enclosures  
Glen Thomas, Chairman  
Robert K. Bloom, Vice Chairman  
Aaron Wilson, Jr., Commissioner  
Terrance J. Fitzpatrick, Commissioner  
C. F. Hoffman, Director, Office of Trial Staff  
R. A. Rosenthal, Director, Bureau of Fixed Utility Services  
R. Wilson, Bureau of Fixed Utility Services  
C. B. Glunz, Bureau of Fixed Utility Services  
C. Walker-Davis, Director, Office of Special Assistants  
Office of Consumer Advocate  
Office of Small Business Advocate  
Service List

69

Certificate of Service

I hereby certify that I have this day served the foregoing document on the following in the matter of PECO Energy Company's Application For Approval of (1) A Plan of Corporate Restructuring, including the Creation of a Holding Company and (2) The Merger of the Newly Formed Holding Company and Unicom Corporation by first class mail:

PECO Energy's Application A-110550F0147:

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December 21, 2001

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Commonwealth Keystone Building  
Post Office Box 3265  
Harrisburg, PA 17105-3265

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

KER

RE: Supplement No. 37 to Tariff Electric – Pa. PUC No. 3  
Withdraws Supplement No. 33 to Tariff Electric – Pa. PUC No. 3  
Notice and Petition for Recovery of the Revenue Neutral Reconciliation (RNR)  
Tax Effects for 2002

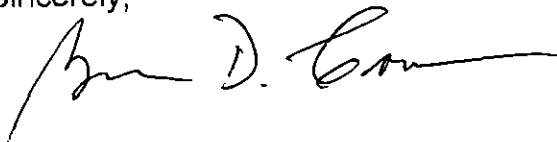
Dear Mr. McNulty:

R-00016856

PECO Energy encloses for filing with the Commission an original and two copies of Supplement No. 37 to Tariff Electric No. 3. The purpose of this filing is to withdraw Supplement No. 33 to Tariff Electric No. 3.

Please acknowledge receipt of the foregoing on the enclosed copy of this letter. A business reply envelope is enclosed for your convenience.

Sincerely,



cc: Cheryl Walker-Davis, Esquire, Director, Office of Special Assistants  
Robert Rosenthal, Bureau of Fixed Utility Service  
Robert Bennett, Bureau of Fixed Utility Service  
Office Consumer Advocate  
Office of Small Business Advocate  
Service List

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Certificate of Service

I hereby certify that I have this day served the foregoing document on the following in the matter of PECO Energy Company's Application For Approval Of Its Restructuring Plan et al, Joint Petition for Settlement; Docket Nos. R-00973953 and P-00971265.

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R-00016856

SUPPLEMENT NO. 37 TO  
ELECTRIC PA. P.U.C. NO. 3

# PECO Energy Company

## Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

**DOCKETED**

JAN 07 2002

DOCUMENT  
FILED

For List of Communities Served, See Page 4.

Issued: October 29, 2001

Effective: January 1, 2002

ISSUED BY: K. G. LAWRENCE - President  
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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

## NOTICE.

The application of rates proposed in Supplement No. 33 to Tariff Electric Pa. P.U.C. No. 3 filed to become January 1, 2002 is hereby withdrawn. Presently effective rates contained in Tariff Electric Pa. P.U.C. No. 3 and supplements thereto, will continue in effect until otherwise amended.

# PECO Energy Company

## Electric Service Tariff

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COMPANY OFFICE LOCATION

2301 Market Street  
Philadelphia, Pennsylvania 19101

DEC 21 2001  
PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

For List of Communities Served, See Page 4.

DOCUMENT  
FOLDER

Issued: December 21, 2001

Effective: January 1, 2002

ISSUED BY: K. G. LAWRENCE - President  
PECO Energy Distribution Company  
2301 MARKET STREET  
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# NOTICE.

**LIST OF CHANGES MADE BY THIS SUPPLEMENT****CHANGES****State Tax Adjustment Clause** –(5<sup>th</sup> Revised Page No. 29)

Effective for billing cycles beginning January 1, 2002, the State Tax Adjustment Clause surcharge value and application will be changed. Text changed to correct a date in compliance with Order entered at Docket No. R-00994928.

**Rate R** (11<sup>th</sup> Revised Page No. 35) – Energy and Capacity Charges increased.

**Rate RT** (11<sup>th</sup> Revised Page No. 37) - Energy and Capacity Charges increased.

**Rate RH** (10<sup>th</sup> Revised Page No. 39) - Energy and Capacity Charges increased.

**CAP Rate** (11<sup>th</sup> Revised Page No. 41) - Energy and Capacity Charges increased.

**Rate OP** (10<sup>th</sup> Revised Page No. 43) - Energy and Capacity Charges increased.

**Rate GS** (9<sup>th</sup> Revised Page No. 45, 5<sup>th</sup> Revised Page No. 46 and 5<sup>th</sup> Revised Page No. 47) - Energy and Capacity Charges increased.

**Rate PD** (9<sup>th</sup> Revised Page No. 48) - Energy and Capacity Charges increased.

**Rate HT** (8<sup>th</sup> Revised Page No. 49) - Energy and Capacity Charges increased.

**Rate POL** (7<sup>th</sup> Revised Page No. 51) - Energy and Capacity Charges increased.

**Rate SL-P** (4<sup>th</sup> Revised Page No. 53) - Energy and Capacity Charges increased.

**Rate SL-S** (7<sup>th</sup> Revised Page No. 56) - Energy and Capacity Charges increased.

**Rate SL-E** (5<sup>th</sup> Revised Page No. 58) - Energy and Capacity Charges increased.

**Rate TL** (4<sup>th</sup> Revised Page No. 60) - Energy and Capacity Charges increased.

**Rate EP** (9<sup>th</sup> Revised Page No. 62) - Energy and Capacity Charges increased.

**Rate AL** (4<sup>th</sup> Revised Page No. 64) - Energy and Capacity Charges increased.

**Auxiliary Service Rider** (5<sup>th</sup> Revised Page No. 67) - Energy and Capacity Charges increased.

**Employment and Economic Recovery Rider** – (4<sup>th</sup> Revised Page No. 79) Energy and Capacity credits increased.

**Seasonal Capacity Charge Service Rider** - (5<sup>th</sup> Revised Page No. 94) Energy and Capacity Charges increased.

**Suburban Street Lighting Rider** - (4<sup>th</sup> Revised Page No. 96A) Energy and Capacity Charge increased.

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STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, a surcharge value of 1.55% will apply to all PaPUC jurisdictional charges, exclusive of Energy and Capacity Charges, in the Base Rates and riders effective for scheduled billing cycles beginning after January 1, 2002. (I)

Whenever any of the tax rates used in the calculation of the surcharge are changed, or recoveries are authorized under Sections 2806, 2809 or 2810 of the Competition Act, the surcharge will be recomputed as prescribed by the Commission. The recalculation will be submitted to the Commission within ten days after the change occurs and the effective date shall be ten days after filing.

In addition, if a recalculation is submitted as a result of a tax rate change (including the Revenue Neutral Reconciliation rate) the Company will thereafter file each year by December 21 annual updates or revisions with the Commission which will reflect only this tax change. These annual updates will be effective ten days after filing and will continue until such time as the effect of the change in tax rates has been included in base rates.

(I) Indicates Increase

**RATE R RESIDENCE SERVICE**

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by

Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio,

or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE. \$5.10**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)

4.19¢ per kWh for the first 500 kWh per dwelling unit

4.87¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

4.19¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

2.75¢ per kWh for the first 500 kWh per dwelling unit

3.18¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

2.75¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

**SUMMER MONTHS.** (June through September)

5.27¢ per kWh for the first 500 kWh per dwelling unit

5.88¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

5.27¢ per kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

(I) Denotes Increase

**RATE RT RESIDENCE TIME-OF-USE SERVICE**

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space if used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**DEFINITION OF PEAK-HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$10.19

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS (June through September)**

1.66¢ per off-peak kWh

6.77¢ per on-peak kWh

**WINTER MONTHS (October through May)**

1.66¢ per off-peak kWh

6.21¢ per on-peak kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS. (June through September)**

1.55¢ per off-peak kWh

5.89¢ per on-peak kWh

**WINTER MONTHS. (October through May)**

1.55¢ per off-peak kWh

5.42¢ per on-peak kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

**SUMMER MONTHS. (June through September)**

3.44¢ per off-peak kWh

9.50¢ per on-peak kWh

**WINTER MONTHS. (October through May)**

3.44¢ per off-peak kWh

8.83¢ per on-peak kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

(I) Denotes Increase

(I)  
(I)  
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(I)

PECO Energy Company

**RATE R-H RESIDENTIAL HEATING SERVICE**

**AVAILABILITY.**

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$5.10

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)  
4.02¢ per kWh for the first 500 kWh per dwelling unit  
4.67¢ per kWh for additional kWh.  
**WINTER MONTHS.** (October through May)  
4.02¢ for the first 600 kWh per dwelling unit  
1.67¢ per kWh for additional kWh.

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)  
2.75¢ per kWh for the first 500 kWh per dwelling unit  
3.18¢ per kWh for additional kWh.  
**WINTER MONTHS.** (October through May)  
2.75¢ per kWh for the first 600 kWh per dwelling unit  
1.22¢ per kWh for additional kWh.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

**SUMMER MONTHS.** (June through September)  
5.49¢ per kWh for the first 500 kWh per dwelling unit  
6.13¢ per kWh for additional kWh.  
**WINTER MONTHS.** (October through May)  
5.49¢ per kWh for the first 600 kWh per dwelling unit  
3.16¢ per kWh for additional kWh.

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Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.**

(I) Denotes Increase

CAP RATE

**AVAILABILITY.**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for this rate and must demonstrate annual household gross income below 150% of the Federal Poverty guidelines.

Customers with annual household gross incomes at or below 100% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate I which provides a nominal 50% discount on the pricing of the first 500 kWh of usage. (C)

Customers with annual household gross incomes **from 101% up to and including** 150% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate II which provides a nominal 25% discount on the pricing of the first 500 kWh of usage. (C)

Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate.

Customers being considered for the CAP Rates will be required to:

- \* Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- \* Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- \* Participate in various energy education and conservation programs facilitated by PECO Energy.

**MONTHLY RATE TABLE.**

	RATE R		CAP I		RATE RH		CAP II	
	CAP I	CAP II	Summer	Winter	Summer	Winter	Summer	Winter
<b>Fixed Distribution Service Charge</b>	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10
<b>Variable Distribution Service Charge</b>								
for the first 500 kWh	2.03¢/kWh	3.11¢/kWh	1.94¢/kWh	1.94¢/kWh	2.97¢/kWh	2.97¢/kWh	2.97¢/kWh	2.97¢/kWh
for additional kWh	4.19¢/kWh	4.19¢/kWh	4.02¢/kWh	1.94¢/kWh	4.02¢/kWh	1.94¢/kWh	4.02¢/kWh	1.94¢/kWh
<b>Competitive Transition Charge</b>								
for the first 500 kWh	1.33¢/kWh	2.04¢/kWh	1.33¢/kWh	1.33¢/kWh	2.04¢/kWh	2.81¢/kWh	2.81¢/kWh	2.81¢/kWh
for additional kWh	2.75¢/kWh	2.75¢/kWh	2.75¢/kWh	1.33¢/kWh	2.75¢/kWh	1.33¢/kWh	2.75¢/kWh	1.33¢/kWh
<b>Energy and Capacity Charge</b>								
for the first 500 kWh	2.54¢/kWh	3.91¢/kWh	2.65¢/kWh	2.65¢/kWh	4.07¢/kWh	4.12¢/kWh	4.12¢/kWh	(I)
for additional kWh	5.27¢/kWh	5.27¢/kWh	5.49¢/kWh	2.65¢/kWh	5.49¢/kWh	2.65¢/kWh	2.65¢/kWh	(I)

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

**ENERGY AND CAPACITY CHARGE:** The preceding Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001. Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 500 kWh of usage on their PECO Energy bill, as follows:

**Customer Credit when obtaining Competitive Energy Supply:**

	RATE R		CAP I		RATE RH		CAP II	
	CAP I	CAP II	Summer	Winter	Summer	Winter	Summer	Winter
	2.73¢/kWh	1.36¢/kWh	2.84¢/kWh	2.84¢/kWh	1.42¢/kWh	1.37¢/kWh	1.42¢/kWh	1.37¢/kWh

(I) Denotes Increase

(C) Denotes Change

**RATE OP OFF-PEAK SERVICE**

**AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement.

**SPECIAL RULES AND REGULATIONS.**

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 100 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 100 amperes the control device shall be furnished, installed and maintained by the customer.

Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$4.58 per month

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.29¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.10¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

1.72¢ per kWh

(I)

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**PAYMENT TERMS.**

Standard.

(I) Denotes Increase

PECO Energy Company

**RATE-GS GENERAL SERVICE**

**AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

**CURRENT CHARACTERISTICS.**

Standard single-phase or polyphase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

- \$ 6.63 for single-phase service without demand measurement, or
- \$ 8.67 for single-phase service with demand measurement, or
- \$23.45 for polyphase service.

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- 3.26¢ per kWh for the first 80 hours' use of billing demand
- \* 1.53¢ per kWh for the next 80 hours' use of the billing demand
- 0.97¢ per kWh for additional use; except
- 0.42¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

**COMPETITIVE TRANSITION CHARGE:**

- 6.89¢ per kWh for the first 80 hours' use of billing demand
- \* 3.31¢ per kWh for the next 80 hours' use of billing demand
- 2.13¢ per kWh for additional use; except
- 1.01¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- 10.56¢ per kWh for the first 80 hours' use of billing demand
- \* 5.74¢ per kWh for the next 80 hours' use of billing demand
- 4.17¢ per kWh for additional use; except
- 2.65¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

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\* During October through May this block is eliminated.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**DETERMINATION OF DEMAND.**

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis), nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts. There will be a one-time waiver of the application of the previous sentences as they relate to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

(I) Denotes Increase

**PECO Energy Company**  
**MINIMUM CHARGE**

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$5.81 per KW of billing demand, as follows: Variable Distribution-\$0.84 per kW; Competitive Transition Charge-\$1.82 per kW; Energy and Capacity-\$3.15 per kW (Energy and Capacity Charge applicable only if Customer receives Default PLR Service). (I)

**HEATING MODIFICATION.**

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

**METERING.**

**A. Single Meter.**

Applicable where an area is heated solely by permanently connected electric space heating installations (1) acceptable to the Company, (2) sensitive to outdoor temperature and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until January 2, 2000 unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

**B. Separate Meters.**

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.76¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.71¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply: 3.59¢ per kWh (I)

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table. TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**OFF-PEAK THERMAL STORAGE PROVISION.**

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.21 per month, plus the charges listed below.

**OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:**

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.28¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.86¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

1.74¢ per kWh (I)

(I) Denotes Increase

**PECO Energy Company**

**ON-PEAK USAGE DURING THE WINTER MONTHS:**

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.98¢ per kWh  
COMPETITIVE TRANSITION CHARGE: 1.32¢ per kWh  
ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

2.68¢ per kWh (I)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

**SPECIAL PROVISION.**

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company or a non-profit senior citizen center may, upon application, elect to have its electric service billed at the pricing of Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of a contract for a minimum term of one year will be required.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

**VOLUNTEER FIRE COMPANY** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

**NON-PROFIT SENIOR CITIZEN CENTER** - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.

The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

**TERM OF CONTRACT.**

The initial contract term shall be for at least one year.

**PAYMENT TERMS.**

Standard.

(I) Indicates Increase

PECO Energy Company

**RATE-PD PRIMARY-DISTRIBUTION POWER**

**AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

**CURRENT CHARACTERISTICS.**

Standard primary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$275.28

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.64 per kW of billing demand  
1.45¢ per kWh of the first 150 hours' use of billing demand  
0.86¢ per kWh of the first next 150 hours' use of billing demand  
0.27¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

\$2.96 per kW of billing demand  
2.74¢ per kWh of the first 150 hours' use of billing demand  
1.67¢ per kWh for the next 150 hours' use of billing demand  
0.62¢ per kWh for additional use.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$4.00 per kW of billing demand  
5.03¢ per kWh of the first 150 hours' use of billing demand  
3.58¢ per kWh for the next 150 hours' use of billing demand  
2.16¢ per kWh for additional use.

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**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis). There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

(I) Denotes Increase

PECO Energy Company

**RATE-HT HIGH-TENSION POWER**

**AVAILABILITY.**

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.53 per kW of billing demand  
 0.82¢ per kWh of the first 150 hours' use of billing demand  
 0.48¢ per kWh of the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kWh  
 0.15¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

\$4.52 per kW of billing demand  
 2.54¢ per kWh for the first 150 hours' use of billing demand  
 1.55¢ per kWh for the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kWh  
 0.57¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$5.88 per kW of billing demand (I)  
 4.52¢ per kWh for the first 150 hours' use of billing demand (I)  
 3.23¢ per kWh for the next 150 hours' use of billing demand, (I)  
 but not more than 7,500,000 kWh  
 1.96¢ per kWh for additional use. (I)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.  
 For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
 For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.  
**DETERMINATION OF BILLING DEMAND.**

(I) Denotes Increase

PECO Energy Company

**RATE POL PRIVATE OUTDOOR LIGHTING**

**AVAILABILITY.**

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

**MONTHLY RATE TABLE.**

**PRICE PER LIGHTING UNIT**

<u>MERCURY-VAPOR LAMPS</u>	<u>CTC</u>		<u>ENERGY &amp; CAPACITY</u>		<u>DISTRIBUTION</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
100 Watts (nominally 4,000 Lumens)	\$0.04	\$0.08	\$1.46 (I)	\$1.32 (I)	\$10.16	\$ 9.10
175 Watts (nominally 8,000 Lumens)	\$0.07	\$0.11	\$1.99 (I)	\$1.85 (I)	\$13.77	\$12.75
250 Watts (nominally 12,000 Lumens)	\$0.10	\$0.14	\$2.45 (I)	\$2.33 (I)	\$16.97	\$16.06
400 Watts (nominally 20,000 Lumens)	\$0.13	\$0.18	\$3.16 (I)	\$3.00 (I)	\$21.90	\$20.71
400 Watts Floodlight (nominally 22,000 Lumens)	\$0.14	\$0.18	\$3.42 (I)	\$3.26 (I)	\$23.68	\$22.49

<u>SODIUM-VAPOR LAMPS</u>	<u>CTC</u>		<u>ENERGY&amp;CAPACITY</u>		<u>DISTRIBUTION</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
70 Watts (nominally 5,800 Lumens)	\$0.07	\$0.11	\$2.00 (I)	\$1.86 (I)	\$13.87	\$12.83
250 Watts (nominally 25,000 Lumens)	\$0.13	\$0.18	\$3.20 (I)	\$3.03 (I)	\$22.08	\$20.88
400 Watts (nominally 50,000 Lumens)	\$0.15	\$0.19	\$3.50 (I)	\$3.34 (I)	\$24.23	\$23.03
400 Watts Floodlight (nominally 50,000 Lumens)	\$0.16	\$0.21	\$3.77 (I)	\$3.60 (I)	\$26.00	\$24.81

<u>STANDARD METAL HALIDE LAMPS</u>	<u>CTC</u>		<u>ENERGY&amp;CAPACITY</u>		<u>DISTRIBUTION</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
100 Watts (nominally 7,800 Lumens)	\$0.11	\$0.16	\$0.91 (I)	\$0.89 (I)	\$19.10	\$17.93
175 Watts (nominally 13,000 Lumens)	\$0.13	\$0.18	\$1.58 (I)	\$1.56 (I)	\$20.01	\$18.84
250 Watts (nominally 20,500 Lumens)	\$0.14	\$0.18	\$2.25 (I)	\$2.21 (I)	\$21.15	\$19.99
400 Watts (nominally 36,000 Lumens)	\$0.16	\$0.20	\$3.70 (I)	\$3.54 (I)	\$25.60	\$24.44
1000 Watts (nominally 110,000 Lumens)	\$0.33	\$0.37	\$6.49 (I)	\$6.33 (I)	\$44.80	\$43.64

<u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>	<u>CTC</u>		<u>ENERGY&amp;CAPACITY</u>		<u>DISTRIBUTION</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
50 Watts (nominally 4,000 Lumens)	\$0.07	\$0.11	\$1.54 (I)	\$1.50 (I)	\$15.28	\$14.12
70 Watts (nominally 5,800 Lumens)	\$0.08	\$0.12	\$2.25 (I)	\$2.09 (I)	\$15.60	\$14.43
100 Watts (nominally 9,500 Lumens)	\$0.08	\$0.12	\$2.38 (I)	\$2.22 (I)	\$16.49	\$15.33
150 Watts (nominally 16,000 Lumens)	\$0.09	\$0.14	\$2.60 (I)	\$2.44 (I)	\$18.01	\$16.85
250 Watts (nominally 25,000 Lumens)	\$0.13	\$0.17	\$3.07 (I)	\$2.90 (I)	\$21.15	\$19.98
400 Watts (nominally 50,000 Lumens)	\$0.16	\$0.21	\$3.71 (I)	\$3.55 (I)	\$25.65	\$24.48
1,000 Watts (nominally 130,000 Lumens)	\$0.20	\$0.24	\$9.10 (I)	\$8.93 (I)	\$28.09	\$26.92

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**GENERAL PROVISIONS.**

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

(I) Indicates Increase

**PECO Energy Company**

**Superseding Third Revised Page No. 53**

**RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA**

**AVAILABILITY.**

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

**CHARACTERISTICS OF SUPPLY.**

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

For Lighting Units in service as of the fifteenth day of the month.

\$ 8.04 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.

\$ 9.24 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$12.89 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

0.14¢ per watt.

0.73¢ per kWh of energy billed.

**COMPETITIVE TRANSITION CHARGE:**

0.07¢ per watt.

0.53¢ per kWh of energy billed.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

0.13¢ per watt.

2.44¢ per kWh.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**LIGHTING UNIT.**

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

(I) Denotes Increase

(I)

PECO Energy Company

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES**

**AVAILABILITY.**

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

**ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.**

**Incandescent Filament Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
320 Lumens	32	\$ 67.50	\$ 7.09	\$16.59 (I)
600 Lumens	58	\$ 94.06	\$ 9.88	\$23.11 (I)
1,000 Lumens	103	\$131.93	\$ 13.87	\$32.42 (I)
2,500 Lumens	202	\$181.55	\$ 19.07	\$44.61 (I)
6,000 Lumens	448	\$207.14	\$ 21.76	\$50.89 (I)
10,000 Lumens	690	\$253.98	\$ 26.06	\$60.93 (I)

**Mercury Vapor Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
4,000 Lumens	115	\$155.25	\$16.32	\$38.15 (I)
8,000 Lumens	191	\$163.97	\$17.23	\$40.29 (I)
12,000 Lumens	275	\$174.83	\$18.38	\$42.96 (I)
20,000 Lumens	429	\$205.38	\$21.58	\$50.46 (I)
42,000 Lumens	768	\$292.55	\$30.75	\$71.88 (I)
59,000 Lumens	1,090	\$329.76	\$34.66	\$81.02 (I)

**Sodium-Vapor Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
5,800 Lumens	94	\$154.09	\$16.19	\$37.86 (I)
9,500 Lumens	131	\$167.54	\$17.60	\$41.16 (I)
16,000 Lumens	192	\$188.17	\$19.77	\$46.23 (I)
25,000 Lumens	294	\$213.78	\$22.47	\$52.53 (I)
50,000 Lumens	450	\$254.72	\$26.77	\$62.58 (I)

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE. The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply. TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**GENERAL PROVISIONS.**

1. **Service.** The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
2. **Outage Allowances.** Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service and CTC charges. If the customer receives Default PLR service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rate, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
3. **Lighting Installations.** The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.  
 Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

(I) Denotes Increase

**RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES**

**AVAILABILITY.**

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

A qualified agency or association may receive service under this tariff effective with their first scheduled billing cycle beginning after September 6, 1999.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$6.51 per Service Location (as defined below)

COMPETITIVE TRANSITION CHARGE: 0.061¢ per Watt  
0.385¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.30 ¢ per Watt

3.27 ¢ per kWh

(I)

(I)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.**

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.**

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

(I) Denotes Increase

PECO Energy Company

RATE TL TRAFFIC LIGHTING SERVICE

**AVAILABILITY.**

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

**CURRENT CHARACTERISTICS.**

Standard single-phase secondary service.

**RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.96¢ per kWh

COMPETITIVE TRANSITION CHARGE: 3.22¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

5.59¢ per kWh

(I)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SPECIAL RULES AND REGULATIONS.**

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

**MINIMUM CHARGE.**

\$3.56 per month per signal light.

**TERM OF CONTRACT.**

The initial contract term for each signal light installation shall be for at least one year.

**PAYMENT TERMS.**

Standard.

(I) Denotes Increase

**PECO Energy Company**

**RATE EP ELECTRIC PROPULSION**

**AVAILABILITY.**

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

**CURRENT CHARACTERISTICS.**

Standard sixty hertz (60 Hz) high-tension service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$1,243.85 per delivery point

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$2.76 per kW of billing demand  
 0.21¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

\$5.35 per kW of billing demand  
 0.52¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$7.21 per kW of billing demand  
 1.94¢ per kWh

(I)  
 (I)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	<u>Summer Months</u> <u>(June through September)</u>	<u>Winter Months</u> <u>October through May)</u>
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.57¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

For delivery points supplied at 33,000 volts: 7¢ per kW  
 For delivery points supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
 For delivery points supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis).

There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

**CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.**

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point &

(I) Denotes Increase

PECO Energy Company

Superseding Third Revised Page No. 64

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

**APPLICABILITY.** To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

**LIGHTING DISTRIBUTION SERVICE DEFINED.** All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

**NOTICE TO COMPANY.** The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

**MONTHLY RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 10.35¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.08¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

1.47¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service. (I)

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE

**PLAN OF MONTHLY BILLING.** Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

**LIABILITY PROVISION.** The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

**TERM OF CONTRACT.** The initial contract term for each lighting unit shall be for at least one year.

(I) Denotes Increase

**PECO Energy Company**

indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

**INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE.** Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

**RATE AND BILLING.**

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

**SUPPLEMENTARY POWER.** Billing shall be under the provisions of the applicable rate and riders.

**FIRM BACK-UP POWER.** Charges are per kilowatt of demand specified in the contract for back-up supply.

This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.31 per kW	
Competitive Transition Charge:	\$0.86 per kW	
Energy and Capacity Charge:	\$1.68 per kW	(I)

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.80¢ per kWh	
Competitive Transition Charge:	2.25¢ per kWh	
Energy and Capacity Charge:	4.39¢ per kWh	(I)

Primary Voltage:

Variable Distribution Service Charge:	1.72¢ per kWh	
Competitive Transition Charge:	2.66¢ per kWh	
Energy and Capacity Charge:	4.96¢ per kWh	(I)

Secondary Voltage:

Variable Distribution Service Charge:	2.10¢ per kWh	
Competitive Transition Charge:	3.51¢ per kWh	
Energy and Capacity Charge:	6.11¢ per kWh	(I)

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**INTERRUPTIBLE BACK-UP POWER.**

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.15¢ per kWh	
Competitive Transition Charge:	0.57¢ per kWh	
Energy and Capacity Charge:	1.96¢ per kWh	(I)

Primary Voltage:

Variable Distribution Service Charge:	0.28¢ per kWh	
Competitive Transition Charge:	0.62¢ per kWh	
Energy and Capacity Charge:	2.16¢ per kWh	(I)

Secondary Voltage:

Variable Distribution Service Charge:	0.77¢ per kWh	
Competitive Transition Charge:	1.71¢ per kWh	
Energy and Capacity Charge:	3.58¢ per kWh	(I)

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

(I) Denotes Increase

**PECO Energy Company**

<u>Year(s)</u>	<u>Variable Distribution Service</u>		<u>CTC</u>	<u>Energy &amp; Capacity*</u>
one (1) through five (5)	0.006 cents	+	0.013 cents	+ 0.028 cents
six (6)	0.004 cents	+	0.012 cents	+ 0.022 cents
seven (7)	0.003 cents	+	0.008 cents	+ 0.017 cents
eight (8)	0.002 cents	+	0.006 cents	+ 0.011 cents
nine (9)	0.001 cents	+	0.002 cents	+ 0.006 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**B. QUALIFYING NEW SERVICE LOCATION**

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
  - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
  - b. The customer has an unpaid balance which includes a late fee.
  - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through five (5)	0.102 cents	0.287 cents	0.561 cents (I)
six (6)	0.081 cents	0.229 cents	0.449 cents (I)
seven (7)	0.061 cents	0.173 cents	0.337 cents (I)
eight (8)	0.041 cents	0.115 cents	0.224 cents (I)
nine (9)	0.020 cents	0.058 cents	0.112 cents (I)

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through four (4)	0.138 cents	0.386 cents	0.757 cents (I)

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**IV. TERM OF CONTRACT.** This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.

**V. RENEWAL.** A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.

**VI. TRANSFER OF OWNERSHIP.** The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

(I) Denotes Increase

**SEASONAL CAPACITY CHARGE SERVICE RIDER**

**AVAILABILITY.** For service to Rate HT customers that satisfy both of the following eligibility requirements:

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

**RATE AND BILLING.** Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

Summer Months  
(June through September)

Distribution Charge \$2.91 per kW  
CTC \$8.52 per kW

Winter Months  
(October through May)

Distribution Charge \$0.73 per kW  
CTC \$2.13 per kW

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

Summer Months

Energy and Capacity Charge \$11.10 per kW (I)

Winter Months

Energy and Capacity Charge \$2.78 per kW (I)

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**OTHER RIDERS.** A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

**TERM OF CONTRACT.** Service under this rider shall be for a period of at least three years.

(I) Denotes Increase

PECO Energy Company

Superseding Third Revised Page No. 96A

**SUBURBAN STREET LIGHTING RIDER**

**AVAILABILITY.**

Available with the first regular billing cycle beginning after September 6, 1999 and limited to qualified governmental agencies and community associations that were served under base Rate SL-E as of July 8, 1999. If, however, any qualified customer that utilizes this rider chooses at any point to switch to base Rate SL-E, said customer may not thereafter return to this rider.

This rate is *not* available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$8.87 per Service Location (as defined below)  
SERVICE LOCATION CTC CHARGE: \$0.32 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.30¢ per Watt  
1.86¢ per kWh

(I)  
(I)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.**

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.**

Per Rate SL-E.

(I) Indicates Increase

PECO Energy - Electric Operations  
Effect of Revenue Neutral Reconciliation (RNR)  
For the Year 2002

		<u>Reference</u>
<u>RNR Effects</u>		
1 . Year 2002 - Projected	\$26,457,101	Att. A, Pg. 2, Ln.10
2 . Year 2001 - 9 Months Actual and 3 Months Projected	(\$3,027,972)	Att. A, Pg. 3, Ln.3
3 . Year 2000 - Actual	<u>\$15,558,328</u>	Att. A, Pg. 4, Ln.3
4 . Total RNR for Future Recovery	\$38,987,457	
<u>Non - RNR Effects</u>		
5 . Capital Stock Tax - 2002 (a)	(\$5,295,940)	Att. B, Pg. 1, Ln.7
6 . Capital Stock Tax - 2001 (a)	(\$4,088,848)	Att. B, Pg. 2, Ln. 7
7 . Capital Stock Tax - 2000 (a)	(\$2,922,826)	Att. B, Pg. 2, Ln. 9
8 . PURTA Assessment - 2000 (a)	\$286,292	Att. B, Pg. 3, Ln. 5
9 . PURTA Assessment - Supplemental for 1998 and 1999 (a)	(\$1,394,467)	Att. B, Pg. 4, Ln. 3
10 . Reconciled Amount due from Customers - 1999 (a)	<u>\$191,391</u>	Dec. 3, 1999 STAS Filing, Att. A, Pg. 1, Ln. 4
11 . Non - RNR Amount Due from / (to) Customers	(\$13,224,398)	
12 . RNR Effects Net of Non-RNR Effects	\$25,763,059	Ln. 4 + Ln.11
13 . Recoverable Amount Including Gross Receipts Tax	\$27,378,384	Ln. 12 / (1-0.059)
14 . Adjusted Gross Transmission, Distribution and Transition Charges Operating Revenues	\$1,763,806,720	Att. A , Pg. 2, Ln. 9
15 . State Tax Adjustment Charge	1.55%	Ln. 13 / Ln. 14

(a) Reconciled Amount

PECO Energy - Electric Operations  
Computation of 16 Mill Increase in Gross Receipts Tax  
12 Months Ended December 31, 2002

		<u>Reference</u>
1 . <u>Booked Revenue from Sales Excl Intangible Transition Charges</u>	\$3,580,360,696	2000 FERC # 1, Pg. 300, Ln. 12
2 . Less : Non - jurisdictional revenue		
Sales for Resale	\$1,502,987,410	2000 FERC # 1, Pg. 300, Ln. 11
Interdepartmental Revenues	\$6,374,848	2000 FERC # 1, Pg. 300; Ln. 9
Unbilled Revenues	-\$7,385,000	2000 FERC # 1, Pg. 301
3 . Less : LILR Revenue not subject to STAS	\$9,601,130	Company Records
4 . Less: Competitive Transition Charges	<u>\$106,541,707</u>	Company Records
5 . <u>Operating Revenues Subject to STAS Excl Total Transition Charges Before Adjustments</u>	\$1,962,240,601	
6 . Add: Estimated Total Transition Charges for Year 2002	\$834,405,164	Company Filing on October 12, 2001 at Docket No. M-FACE0110
7 . Less :		
Year 2002 Reduction in Distribution Revenues	\$60,000,000	Order Entered June 22, 2000 at Docket No. A-110550F0147
8 . Less:		
Energy and Capacity Related Charges Included in Lines 1 through 3	<u>\$972,839,045</u>	Company estimate
9 . Adjusted base	\$1,763,806,720	
10 . 15 Mill Increase in Gross Receipts Tax from 44 mills to 59 mills from RNR	\$26,457,101	Ln. 9 * 0.015

# NOTICES

## DEPARTMENT OF REVENUE

### Revised Revenue-Neutral Reconciliation Rate Notice

[31 Pa.B. 6586]

Section 2810(a) of 66 Pa.C.S. provides "It is the intention of the General Assembly that the restructuring of the electric industry be accomplished in a manner that allows Pennsylvania to enjoy the benefits of competition, promotes the competitiveness of Pennsylvania's electric utilities and maintains revenue neutrality to the Commonwealth. This section is not intended to cause a shift in proportional tax obligations among customer classes or individual electric distribution companies. It is the intention of the General Assembly to establish this revenue replacement at a level necessary to recoup losses that may result from the restructuring of the electric industry and the transition thereto."

Section 2810(c) of 66 Pa.C.S. requires the Secretary of Revenue to publish the rate of the revenue-neutral reconciliation (RNR) tax in the form of a notice in the *Pennsylvania Bulletin* by December 1, 1998, and each October 1 thereafter until and including October 1, 2002. The tax rate established in 66 Pa.C.S. § 2810(c) shall be imposed upon gross receipts as provided in 66 Pa.C.S. § 2810(b) for the period beginning the next January 1. In the event the RNR tax rate is negative, a credit is provided under 66 Pa.C.S. § 2810(c) (5). This credit is available only to a taxpayer upon which tax is imposed under 66 Pa.C.S. § 2810(b).

This notice is a revision of the original RNR tax rate calculation for tax year 2002 of +0.016 that was published at 31 Pa.B. 5507 (September 29, 2001). The revision was necessary for two reasons. First, the Pennsylvania Public Utility Commission submitted revised electric industry gross receipts data for calendar year 2000 to the Department of Revenue (Department) on November 8, 2001. Second, electric industry officials submitted additional information to the Department for consideration in calculating the RNR after the original publication of the RNR rate. Based on the industry information, the Department identified additional tax payments that should be included in the RNR calculation.

Based on the Department's revised calculation, the result of the RNR calculation provided in 66 Pa.C.S. § 2810 is +0.015 for tax periods beginning on or after January 1, 2002. Therefore, the combined utility gross receipts tax rate for electric distribution companies and electric generation suppliers is effectively 0.059 for tax periods beginning on or after January 1, 2002, rather than 0.044.

The utility gross receipts tax rate, however, remains 0.050 for all gross receipts taxable under section 1101(a) of the TRC (72 P. S. § 8101(a)).

LARRY P. WILLIAMS,  
Secretary

[Pa.B. Doc. No. 01-2144. Filed for public inspection November 30, 2001, 9:00 a.m.]

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PECO Energy - Electric Operations  
Reconciliation of 1 Mill Decrease  
12 Months Ended December 31, 2001

	Intrastate Base Revenues <u>Subject to GRT</u>	
1 .		
January	\$250,267,363	
February	\$244,564,529	
March	\$227,431,390	
April	\$218,018,110	
May	\$216,987,905	
June	\$266,711,508	
July	\$320,625,707	
August	\$339,355,075	
September	\$324,882,406	
October (est.)	\$193,721,092	
November (est.)	\$201,720,833	
December (est.)	<u>\$223,686,208</u>	
Total	\$3,027,972,126	
2 . 1 Mill Decrease	(0.001)	
Gross Receipts		
3 . Tax Decrease	(\$3,027,972)	Ln. 1 *- 0.001

PECO Energy - Electric Operations  
Reconciliation of 6 Mill Increase  
12 Months Ended December 31, 2000

	Intrastate Base Revenues <u>Subject to GRT</u>	
1 .		
January	\$212,219,514	
February	\$216,944,012	
March	\$191,682,106	
April	\$179,383,439	
May	\$180,222,585	
June	\$226,174,482	
July	\$266,702,612	
August	\$256,975,886	
September	\$259,576,003	
October	\$191,688,629	
November	\$195,467,525	
December	<u>\$216,017,888</u>	
Total	\$2,593,054,681	
2 . 6 Mill Increase	0.006	
Gross Receipts		
3 . Tax Increase	\$15,558,328	Ln. 1 * 0.006

PECO Energy  
Capital Stock Tax Adjustment

	<u>TOTAL</u>	<u>ELECTRIC</u>		<u>GAS</u>
		<u>GENERATION</u>	<u>TRANS. / DIST.</u>	
1 . Value of Capital Stock 1998 (a)	\$1,941,632,390			
2 . Apportionment Percentage	0.784364			
3 . Taxable Value Capital Stock (b)	\$1,522,946,548	\$426,425,033	\$845,996,807	\$250,524,707
4 . Tax Rate Thru 1997 @ 12.75 mills		N. A.	<u>   x   0.01275</u>	<u>   x   0.01275</u>
5 . Pa. Capital Stock Tax @ 12.75 mills		N. A.	\$10,786,459	\$3,194,190
6 . Pa. Capital Stock Tax @ 6.49 mills - Year 2002		N. A.	\$5,490,519	\$1,625,905
7 . Annualized Tax Decrease from Rate Change - Year 2002		N. A.	\$5,295,940	\$1,568,285

(a) Settlement from the Department of Revenue, Attachment B., Pg. 5

(b) Electric (Generation 28.00%, Transmission and Distribution 55.55%) and Gas (16.45%) based on total utility plant and revenues.

PECO Energy  
Capital Stock Tax Adjustment

	<u>TOTAL</u>	<u>ELECTRIC</u>		<u>GAS</u>
		<u>GENERATION</u>	<u>TRANS. / DIST.</u>	
1 . Value of Capital Stock 1997 (a)	\$1,876,868,883			
2 . Apportionment Percentage	0.713107			
3 . Taxable Value Capital Stock (b)	\$1,338,408,339	\$360,701,047	\$777,347,563	\$200,359,728
4 . Tax Rate Thru 1997 @ 12.75 mills		N. A.	<u>x 0.01275</u>	<u>x 0.01275</u>
5 . Pa. Capital Stock Tax @ 12.75 mills		N. A.	\$9,911,181	\$2,554,587
6 . Pa. Capital Stock Tax @ 7.49 mills - Year 2001		N. A.	\$5,822,333	\$1,500,694
7 . Annualized Tax Decrease from Rate Change - Year 2001		N. A.	\$4,088,848	\$1,053,893
8 . Pa. Capital Stock Tax @ 8.99 mills - Year 2000		N. A.	\$6,988,355	\$1,801,234
9 . Annualized Tax Decrease from Rate Change - Year 2000		N. A.	\$2,922,826	\$753,353

(a) Settlement from the Department of Revenue included with the 12/18/00 STAS Filing

(b) Electric (Generation 26.95%, Transmission and Distribution 58.08%) and Gas (14.97%) based on total utility plant and revenues.

PECO Energy  
2000 PURTA Adjustment

	<u>Generation</u>	<u>Transmission &amp; Distribution</u>	<u>Gas</u>	<u>Total</u>
Per August 1, 2001 Assessment (a)				
1 . Tax Base	N. A.	\$191,420,210	\$28,476,642	\$219,896,852
2 . Tax @ 30.6364 Mills	N. A.	\$5,864,427	\$872,423	\$6,736,850
1999 Traditional PURTA				
3 . Tax Base	N. A.	\$132,812,734	\$19,753,169	\$152,565,903
4 . Tax @ 42 Mills	N. A.	<u>\$5,578,135</u>	<u>\$829,633</u>	<u>\$6,407,768</u>
5 . Amount Due from / (to) Customers	N. A.	\$286,292	\$42,790	\$329,082

(a) Act 4, 1999, see Attachment B, Pg. 6

PECO Energy  
Supplemental PURTA Adjustments

<b>Per August 1, 2001 Assessment (a)</b>	<b><u>Generation</u></b>	<b><u>Transmission &amp; Distribution</u></b>	<b><u>Gas</u></b>	<b><u>Total</u></b>
1 . Adjustment for 1998 Tax Year	(\$4,054,175)	(\$1,191,646)	(\$359,287)	(\$5,605,108)
2 . Adjustment for 1999 Tax Year	(\$1,026,742)	(\$202,821)	(\$73,078)	(\$1,302,641)
3 . Amount Due from / (to) Customers	N.A.	(\$1,394,467)	(\$432,365)	N.A.

(a) See Attachment B, Pg. 6

SECTION A - CAPITAL STOCK/FRANCHISE TAX

Attachment B  
Page 5

HISTORY OF EARNINGS - BOOK INCOME	AS REPORTED	AS ADJUSTED	NOTES
01/01/94 TO 12/31/94		437,744,068	PY
01/01/95 TO 12/31/95		623,576,184	PY
01/01/96 TO 12/31/96		520,282,016	PY
01/01/97 TO 12/31/97		1,447,550,775-	PY
01/01/98 TO 12/31/98	512,725,649	539,494,476	D5
TOTAL BOOK INCOME		673,545,969	
AVERAGE NET INCOME	129,355,428	134,709,194	*
EQUITY YEAR ENDING	3,287,364,351		
EQUITY YEAR BEGINNING	2,956,903,057	2,956,903,057	PY
NET WORTH	3,287,364,351	<del>3,287,364,351</del>	
CAPITAL STOCK VALUE	1,913,454,674	1,941,632,390	*
APPORTIONMENT PROPORTION	.784364		
CAPITAL STOCK/FRANCHISE TAX	17,995,131	18,260,129	*

SCHEDULE A-1: APPORTIONMENT SCHEDULE FOR CAPITAL STOCK/FRANCHISE TAX

PROPERTY FACTOR - PA	
PROPERTY FACTOR - TOTAL	
PAYROLL FACTOR - PA	
PAYROLL FACTOR - TOTAL	
SALES FACTOR - PA	
SALES FACTOR - TOTAL	
SINGLE FACTOR - NUMERATOR	9,262,485,282
SINGLE FACTOR - DENOMINATOR	11,808,912,120

SECTION B - LOANS TAX

INDEBTEDNESS	9,812,835	
LOANS TAX	39,005	39,005

SECTION C - CORPORATE NET INCOME TAX

NET INCOME	966,707,286		M7
DIVIDENDS	16,737,125		
US INTEREST	55,833		M7
OTHER	3,731		
TOTAL DEDUCTIONS	16,801,986	16,796,689	*
INCOME TAXES	99,433,303		
TAX PREFERENCE ITEMS	1,596,327		M7
EIP ADJUSTMENTS			
OTHER	427,590		M7
TOTAL ADDITIONS	101,457,220	101,457,220	M7
ADJUSTED INCOME	1,051,367,817	1,051,367,817	M7
TOTAL NONBUSINESS INCOME			
INCOME TO BE APPORTIONED		1,051,367,817	
APPORTIONMENT PROPORTION	.881737	.881737	M7
PA APPORTIONED INCOME		927,029,904	
PA NONBUSINESS INCOME			
INCOME PRIOR TO NL DEDUCTION	927,029,905	927,029,904	M7
NET LOSS DEDUCTION		0	
PA TAXABLE INCOME		927,029,904	
CORPORATE NET INCOME TAX	92,610,288	92,610,287	M7

SCHEDULE C-1: APPORTIONMENT SCHEDULE FOR CORPORATE NET INCOME TAX

PROPERTY FACTOR - PA	7,800,435,257	
PROPERTY FACTOR - TOTAL	8,221,830,861	
PAYROLL FACTOR - PA	551,585,593	
PAYROLL FACTOR - TOTAL	554,197,601	
SALES FACTOR - PA	4,243,356,045	
SALES FACTOR - TOTAL	5,361,453,586	
SINGLE FACTOR - PA		
SINGLE FACTOR - TOTAL		

SCHEDULE C-2: NET LOSS DEDUCTION AND CARRYFORWARD

NL CARRYFWD TO CURRENT TAXABLE YEAR	NL CARRYFWD TO NEXT TAXABLE YEAR	
12-31-94	12-31-94	0 PY
12-31-95	12-31-95	0 PY
12-31-96	12-31-96	0 PY
12-31-97	12-31-97	0 PY
	12-31-98	0

Attachment B  
Page 6  


OFFICE OF CORPORATION TAXES  
PENNSYLVANIA UNIT  
HARRISBURG, PA 17128-0704

COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF REVENUE

Mailing Date:  
August 1, 2001

Name: PECO ENERGY CO

Account Id: 3500103

Detail

Tax Year 2000

1) 2000 Realty Tax Equivalent (RTE):	\$ 34,960,075
2) 2000 Total State Taxable Value (STV) for all utilities:	\$ 1,517,600,944
3) 2000 PURTA Millage Rate (including 7.6 mills for Public Transportation Act):	30.6364 mills
4) 2000 STV for Utility:	\$219,896,852
5) 2000 Liability (Line 3 x Line 4):	\$6,736,850
6) 2000 Transition Credit:	\$0

Tax Year 1999

1) 1999 Adjusted Realty Tax Equivalent (RTE):	\$ 48,644,825
2) 1999 Adjusted Total State Taxable Value (STV) for all utilities:	\$ 2,514,534,230
3) 1999 Adjusted Millage Rate (including 7.6 mills for Public Transportation Act):	26.9470 mills
4) 1999 Adjusted STV for Utility:	\$592,079,576
5) 1999 Adjusted Liability (Line 3 x Line 4):	\$15,954,769
6) 1999 Adjusted Transition Credit:	\$0
7) 1999 Adjustment to previously posted Liability of 8/1/2000:	(\$1,302,641)
8) 1999 Adjustment to previously posted Transition Credit of 8/1/2000:	\$0

Tax Year 1998

1) 1998 Adjusted Realty Tax Equivalent (RTE):	\$ 133,200,000
2) 1998 Adjusted Total State Taxable Value (STV) for all utilities:	\$ 2,518,974,751
3) 1998 Adjusted Millage Rate (including 7.6 mills for Public Transportation Act):	60.4787 mills
4) 1998 Adjusted STV for Utility:	\$583,699,135
5) 1998 Adjusted Liability (Line 3 x Line 4):	\$35,301,339
6) 1998 Adjusted Transition Credit:	\$0
7) 1998 Adjustment to previously posted Liability of 8/1/2000:	(\$5,605,108)
8) 1998 Adjustment to previously posted Transition Credit of 8/1/2000:	\$0

The Transition Credit is reflected on the attached account review. Any overpayment is available for transfer within the account, any net credit balance for the account is available for refund/assignment.

If you do not agree with this Notice, you may file a Petition for Recalculation with the Board of Finance and Revenue which must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within thirty (30) days of the mailing date. Address the petition to: Board of Finance and Revenue, Harrisburg, PA 17128-1021.

2002 Unbundled Transmission & Distribution (T & D) Revenue

	Electric Restructuring			Merger Settlement		Merger Distribution (3a)	Merger T & D 1/1/02 (5) = (2) + (3a)	STAS @ 1.55% (6) = (5) * 0.155	T & D @ 1/1/02 w/ STAS (7) = (5) + (6)	Amount Above or (Below) Statutory Rate Cap (8) = (7) - (4)	Amount Above or (Below) T & D Merger Rates (9) = (7) - (6)	% Above/(Below) (10) = (9) / (5)
	Sales (MWh)	Transmission (2)	Distribution (3)	Statutory T & D Rate Cap 12/31/96 (4) = (2) + (3)	\$ (60,000,000) Allocation							
HT	14,542,215	51,190,027	111,301,827	162,491,854	(7,696,354)	103,605,473	154,795,500	2,399,330	157,194,830	(5,297,024)	2,399,330	1.55%
EP	654,254	2,373,227	7,478,499	9,851,726	(517,127)	6,961,372	9,334,599	144,686	9,479,286	(372,441)	144,686	1.55%
PD	1,107,824	5,183,690	20,019,844	25,203,534	(1,384,342)	18,635,502	23,819,192	369,197	24,188,390	(1,015,145)	369,197	1.55%
GS	6,756,312	39,838,587	144,898,335	184,736,923	(10,019,502)	134,878,833	174,717,420	2,708,120	177,425,540	(7,311,382)	2,708,120	1.55%
GS	6,715,671	39,602,848	144,040,917	183,643,765	(9,960,213)	134,080,704	173,683,552	2,692,095	176,375,647	(7,268,118)	2,692,095	1.55%
TL	40,641	235,740	857,418	1,093,158	(59,289)	798,129	1,033,869	16,025	1,049,894	(43,264)	16,025	1.55%
RH	2,884,604	11,521,404	100,803,925	112,325,329	(6,970,440)	93,833,485	105,354,889	1,633,001	106,987,890	(5,337,439)	1,633,001	1.55%
R	7,885,699	44,098,864	441,168,627	485,267,492	(30,506,148)	410,662,479	454,761,344	7,048,801	461,810,144	(23,457,347)	7,048,801	1.55%
R	7,885,618	44,098,462	441,164,606	485,263,068	(30,505,870)	410,658,736	454,757,198	7,048,737	461,805,935	(23,457,133)	7,048,737	1.55%
RT	81	402	4,022	4,424	(278)	3,744	4,146	64	4,210	(214)	64	1.55%
OP	384,915	182,874	19,585,166	19,768,040	(1,354,285)	18,230,881	18,413,755	285,413	18,699,168	(1,068,872)	285,413	1.55%
SLP	90,951	157,270	10,880,721	11,037,991	(752,386)	10,128,336	10,285,606	159,427	10,445,032	(592,959)	159,427	1.55%
SLS	17,317	82,942	3,930,701	4,013,643	(271,802)	3,658,899	3,741,840	57,999	3,799,839	(213,804)	57,999	1.55%
SLE	48,154	77,308	5,960,250	6,037,558	(412,142)	5,548,108	5,625,416	87,194	5,712,609	(324,948)	87,194	1.55%
OTHER	9,237	10,472	1,669,910	1,680,382	(115,472)	1,554,438	1,564,911	24,256	1,589,167	(91,216)	24,256	1.55%
POL	9,205	10,450	1,666,327	1,676,777	(115,224)	1,551,103	1,561,553	24,204	1,585,757	(91,020)	24,204	1.55%
AL	32	22	3,583	3,606	(248)	3,336	3,358	52	3,410	(196)	52	1.55%
TOTAL	34,381,484	154,716,666	867,697,806	1,022,414,472	(60,000,000)	807,697,806	962,414,472	14,917,424	977,331,896	(45,082,576)	14,917,424	1.55%
¢/kWh		0.45	2.52	2.97	-0.17	2.35	2.80	0.04	2.84	(0.13)	0.04	

### 2002 Unbundled Transmission & Distribution (T & D) Unit Rates (¢/kWh)

	Electric Restructuring			Merger Settlement		Merger Distribution (3e)	Merger T & D 1/1/02 (5) = (2) + (3e)	Merger STAS @ 1.55% (6) = (5) * 0.0155	T & D @ 1/1/02 w/ STAS (7) = (6) + (8)	Amount Above or (Below) Statutory Rate Cap (8) = (7) - (4)	Amount Above or (Below) T & D Merger Rates (9) = (7) - (5)	% Above/(Below) (10) = (9) / (5)
	Sales (MWh)	Transmission (2)	Distribution (3)	Statutory T & D Rate Cap 12/31/96 (4) = (2) + (3)	Allocation \$ (60,000,000)							
HT	14,542,215	0.35	0.77	1.12	(0.05)	0.71	1.06	0.02	1.08	(0.04)	0.02	1.55%
EP	654,254	0.36	1.14	1.51	(0.08)	1.06	1.43	0.02	1.45	(0.06)	0.02	1.55%
PD	1,107,824	0.47	1.81	2.28	(0.12)	1.68	2.15	0.03	2.18	(0.09)	0.03	1.55%
GS	6,756,312	0.59	2.14	2.73	(0.15)	2.00	2.59	0.04	2.63	(0.11)	0.04	1.55%
GS	6,715,671	0.59	2.14	2.73	(0.15)	2.00	2.59	0.04	2.63	(0.11)	0.04	1.55%
TL	40,641	0.58	2.11	2.69	(0.15)	1.96	2.54	0.04	2.58	(0.11)	0.04	1.55%
RH	2,884,604	0.40	3.49	3.89	(0.24)	3.25	3.65	0.06	3.71	(0.19)	0.06	1.55%
R	7,885,699	0.56	5.59	6.15	(0.39)	5.21	5.77	0.09	5.86	(0.30)	0.09	1.55%
R	7,885,618	0.56	5.59	6.15	(0.39)	5.21	5.77	0.09	5.86	(0.30)	0.09	1.55%
RT	81	0.50	4.97	5.47	(0.34)	4.63	5.12	0.08	5.20	(0.26)	0.08	1.55%
OP	384,915	0.05	5.09	5.14	(0.35)	4.74	4.78	0.07	4.86	(0.28)	0.07	1.55%
SLP	90,951	0.17	11.96	12.14	(0.83)	11.14	11.31	0.18	11.48	(0.65)	0.18	1.55%
SLS	17,317	0.48	22.70	23.18	(1.57)	21.13	21.61	0.33	21.94	(1.23)	0.33	1.55%
SLE	48,154	0.16	12.38	12.54	(0.86)	11.52	11.68	0.18	11.86	(0.67)	0.18	1.55%
OTHER	9,237	0.11	18.08	18.19	(1.25)	16.83	16.94	0.26	17.20	(0.99)	0.26	1.55%
POL	9,205	0.11	18.10	18.22	(1.25)	16.85	16.96	0.26	17.23	(0.99)	0.26	1.55%
AL	32	0.07	11.29	11.36	(0.78)	10.51	10.58	0.16	10.74	(0.62)	0.16	1.55%
<b>TOTAL</b>		<b>0.45</b>	<b>2.52</b>	<b>2.97</b>	<b>(0.17)</b>	<b>2.35</b>	<b>2.80</b>	<b>0.04</b>	<b>2.84</b>	<b>(0.13)</b>	<b>0.04</b>	<b>1.55%</b>

2002  
Rate R

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.91745	Per Reconciliation		Pricing (c) (10)	Revenue (d) @ 1.01594 (11)
							Pricing (a) (8)	Revenue (b) (9)		
(25) Fixed Distribution Charge	13,709,923 Bills	\$ 5.10	\$ 69,920,607	\$ 71,612,162						
(26)										
(27) Transmission Service Charge										
(28) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0055	\$ 29,542,074	\$ 30,256,771						
(29) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0055	\$ 5,916,395	\$ 6,059,528						
(30) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0063	\$ 7,598,340	\$ 7,782,163						
(31)			\$ 43,056,810	\$ 44,098,462						
(32) Variable Distribution Charge										
(33) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0457	\$ 247,567,493	\$ 253,556,772	\$ 0.0419	\$ 232,626,130				
(34) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0457	\$ 49,580,377	\$ 50,779,851	\$ 0.0419	\$ 46,588,068				
(35) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0531	\$ 63,675,354	\$ 65,215,821	\$ 0.0487	\$ 59,832,375				
(36)			\$ 360,823,223	\$ 369,552,444		\$ 339,046,574				
(37) Competitive Transition Charge										
(38) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0293	\$ 158,763,992	\$ 162,604,892			\$ 0.0275	\$ 152,533,341		
(39) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0293	\$ 31,795,687	\$ 32,564,904			\$ 0.0275	\$ 30,547,873		
(40) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0339	\$ 40,574,196	\$ 41,555,788			\$ 0.0318	\$ 38,981,873		
(41)			\$ 231,133,875	\$ 236,725,584				\$ 222,063,087		
(42) Electric Generation										
(43) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0500	\$ 270,900,742	\$ 277,454,511			\$ 0.0518	\$ 287,526,062	\$ 0.0527	\$ 292,109,368
(44) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0500	\$ 54,253,330	\$ 55,565,854			\$ 0.0518	\$ 57,582,885	\$ 0.0527	\$ 58,500,785
(45) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0558	\$ 66,895,413	\$ 68,513,781			\$ 0.0579	\$ 71,087,696	\$ 0.0588	\$ 72,220,869
(46)			\$ 392,049,484	\$ 401,534,146				\$ 416,196,644		\$ 422,831,022
(47)										
(48) Total Revenue			\$1,096,984,000	\$ 1,123,522,799						

(a) CTC Pricing = CTC Revenue / (Usage \* 1.024 growth factor)

(b) CTC Revenue = CTC Factor \* Column (7)

(c) Electric Generation Pricing = Electric Generation Revenue / (Usage \* 1.024 growth factor)

(d) Electric Generation Revenue w/ Factor 1.01594 = Revenue Factor \* Column (9)

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.89001	Per Reconciliation		Pricing (c) (10)	Revenue (d) @ 1.01594 (11)
							Pricing (a) (8)	Revenue (b) (9)		
(29) Fixed Distribution Charge	143 bills	\$ 10.19	\$ 1,458	\$ 1,493						
(30)										
(31) Transmission Charge										
(32) Summer Off-peak kwh	32,901 kWh	\$ 0.0030	\$ 98	\$ 100						
(33) Summer On-peak kwh	8,067 kWh	\$ 0.0121	\$ 98	\$ 100						
(34) Winter Off-peak kwh	27,659 kWh	\$ 0.0030	\$ 82	\$ 84						
(35) Winter On-peak kwh	10,372 kWh	\$ 0.0111	\$ 115	\$ 118						
(36)			\$ 393	\$ 402						
(37) Variable Distribution Charge										
(38) Summer Off-peak kwh	32,901 kWh	\$ 0.0187	\$ 615	\$ 630	0.0166	\$ 560				
(39) Summer On-peak kwh	8,067 kWh	\$ 0.0761	\$ 614	\$ 628	0.0677	\$ 559				
(40) Winter Off-peak kwh	27,659 kWh	\$ 0.0187	\$ 517	\$ 529	0.0166	\$ 471				
(41) Winter On-peak kwh	10,372 kWh	\$ 0.0698	\$ 724	\$ 741	0.0621	\$ 660				
(42)			\$ 2,469	\$ 2,528		\$ 2,250				
(43) Competitive Transition Charge										
(44) Summer Off-peak kwh	32,901 kWh	\$ 0.0165	\$ 544	\$ 557			\$ 0.0155	\$ 523		
(45) Summer On-peak kwh	8,067 kWh	\$ 0.0627	\$ 507	\$ 519			\$ 0.0589	\$ 487		
(46) Winter Off-peak kwh	27,659 kWh	\$ 0.0165	\$ 458	\$ 469			\$ 0.0155	\$ 440		
(47) Winter On-peak kwh	10,372 kWh	\$ 0.0577	\$ 599	\$ 613			\$ 0.0542	\$ 575		
(48)			\$ 2,107	\$ 2,158				\$ 2,024		
(49) Electric Generation										
(50) Summer Off-peak kwh	32,901 kWh	\$ 0.0328	\$ 1,079	\$ 1,105			\$ 0.0338	\$ 1,140	\$ 0.0344	\$ 1,158
(51) Summer On-peak kwh	8,067 kWh	\$ 0.0896	\$ 722	\$ 740			\$ 0.0934	\$ 772	\$ 0.0950	\$ 784
(52) Winter Off-peak kwh	27,659 kWh	\$ 0.0328	\$ 907	\$ 929			\$ 0.0338	\$ 958	\$ 0.0344	\$ 974
(53) Winter On-peak kwh	10,372 kWh	\$ 0.0833	\$ 864	\$ 885			\$ 0.0868	\$ 923	\$ 0.0883	\$ 938
(54)			\$ 3,573	\$ 3,660				\$ 3,794		\$ 3,854
(55)										
(56) Total Revenue			\$ 10,000	\$ 10,242						

(a) CTC Pricing = CTC Revenue / (Usage \* 1.024 growth factor)

(b) CTC Revenue = CTC Factor \* Column (7)

Year 2002  
Rate RH

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ .9236	Per Reconciliation		Pricing (c) (10)	Revenue (d) @ 1.01594 (11)
							Pricing (a) (8)	Revenue (b) (9)		
(29) Fixed Distribution Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	\$ 9,527,660						
(30)										
(31) Transmission Charge										
(32) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0055	\$ 2,513,424	\$ 2,574,230						
(33) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0064	\$ 2,259,924	\$ 2,314,597						
(34) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0055	\$ 3,239,862	\$ 3,318,242						
(35) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0023	\$ 3,236,047	\$ 3,314,335						
(36)			\$ 11,249,256	\$ 11,521,404						
(37) Variable Distribution Charge										
(38) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0435	\$ 19,912,151	\$ 20,393,876	\$ 0.0402	\$ 18,836,469				
(39) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0506	\$ 17,903,842	\$ 18,336,981	\$ 0.0467	\$ 16,936,652				
(40) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0435	\$ 25,667,227	\$ 26,268,182	\$ 0.0402	\$ 24,280,648				
(41) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0181	\$ 25,637,002	\$ 26,257,226	\$ 0.0167	\$ 24,252,056				
(42)			\$ 89,120,223	\$ 91,276,265		\$ 84,305,825				
(43) Competitive Transition Charge										
(44) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0293	\$ 13,408,817	\$ 13,733,210			\$ 0.0275	\$ 12,882,591		
(45) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0338	\$ 11,979,951	\$ 12,269,776			\$ 0.0318	\$ 11,509,801		
(46) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0293	\$ 17,284,277	\$ 17,702,427			\$ 0.0275	\$ 16,605,960		
(47) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0130	\$ 18,362,508	\$ 18,806,744			\$ 0.0122	\$ 17,641,877		
(48)			\$ 61,035,553	\$ 62,512,156				\$ 58,640,229		
(49) Total Electric Generation										
(50) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0522	\$ 23,870,510	\$ 24,447,998	\$ 0.0540	\$ 25,298,616	\$ 0.0549	\$ 25,701,889		
(51) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0583	\$ 20,614,383	\$ 21,113,097	\$ 0.0603	\$ 21,873,072	\$ 0.0613	\$ 22,221,739		
(52) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0522	\$ 30,769,644	\$ 31,514,039	\$ 0.0540	\$ 32,610,506	\$ 0.0549	\$ 33,130,334		
(53) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0303	\$ 42,923,824	\$ 43,962,259	\$ 0.0311	\$ 45,127,126	\$ 0.0316	\$ 45,846,474		
(54)			\$118,178,361	\$ 121,037,392		\$ 124,909,320		\$ 126,900,436		
(55)										
(56) Total Revenue			\$288,886,000	\$ 295,874,878						

(a) CTC Pricing = CTC Revenue / (Usage \* 1.024 growth factor)

(b) CTC Revenue = CTC Factor \* Column (7)

**Year 2002  
Rate CAP**

**Electric PA PUC No. 2 - Supplement No. 15**

**Electric PA PUC No. 3**

Rate R		
(1)	Cap 1	
(2)	¢/kWh for first 500 kWh	6.31
(3)	¢/kWh for additional kWh	13.05
(4)	Cap 2	
(5)	¢/kWh for first 500 kWh	9.68
(6)	¢/kWh for additional kWh	13.05
(7)		
Rate RH		
(9)	Cap 1	
(10)	Winter	
(11)	¢/kWh for all kWh	6.31
(12)	Summer	
(13)	¢/kWh for first 500 kWh	6.31
(14)	¢/kWh for additional kWh	13.05
(15)	Cap 2	
(16)	Winter	
(17)	¢/kWh for first 500 kWh	10.50
(18)	¢/kWh for additional kWh	6.31
(19)	Summer	
(20)	¢/kWh for first 500 kWh	9.68
(21)	¢/kWh for additional kWh	13.05

Rate R							Per Reconciliation						
							CTC <sup>(a)</sup>	Energy	Energy <sup>(b)</sup> @ 1.01594				
							Trans.	Dist.	CTC	Energy	New Distr Pricing		
(22)	Cap 1												
(23)	¢/kWh for first 500 kWh	0.27	2.21	1.42	2.41	2.03	1.33	2.50	2.54				
(24)	¢/kWh for additional kWh	0.55	4.57	2.93	5.00	4.19	2.75	5.18	5.27				
(25)	Cap 2												
(26)	¢/kWh for first 500 kWh	0.41	3.39	2.17	3.71	3.11	2.04	3.84	3.91				
(27)	¢/kWh for additional kWh	0.55	4.57	2.93	5.00	4.19	2.75	5.18	5.27				
(28)													
Rate RH													
(30)	Cap 1												
(31)	Winter												
(32)	¢/kWh for all kWh	0.27	2.10	1.42	2.52	1.94	1.33	2.61	2.65				
(33)	Summer												
(34)	¢/kWh for first 500 kWh	0.27	2.10	1.42	2.52	1.94	1.33	2.61	2.65				
(35)	¢/kWh for additional kWh	0.55	4.35	2.93	5.22	4.02	2.75	5.40	5.49				
(36)	Cap 2												
(37)	Winter												
(38)	¢/kWh for first 500 kWh	0.41	3.22	3.00	3.87	2.97	2.81	4.06	4.12				
(39)	¢/kWh for additional kWh	0.27	2.10	1.42	2.52	1.94	1.33	2.61	2.65				
(40)	Summer												
(41)	¢/kWh for first 500 kWh	0.41	3.22	2.18	3.87	2.97	2.04	4.01	4.07				
(42)	¢/kWh for additional kWh	0.55	4.35	2.93	5.22	4.02	2.75	5.40	5.49				

Customer Credit (first 500kWh per month) when obtaining Competitive Energy Supply

				Modified using Energy Charge @1.01594		
Rate R	CAP I	\$0.0268		Rate R	CAP I	\$0.0273
	CAP II	\$0.0134			CAP II	\$0.0136
Rate RH	CAP I	\$0.0279 (s)		Rate RH	CAP I	\$0.0284 (s)
		\$0.0279 (w)				\$0.0284 (w)
	CAP II	\$0.0140 (s)			CAP II	\$0.0142 (s)
		\$0.0134 (w)				\$0.0137 (w)

(a) CTC = CTC Revenue / (Usage \* 1.024 growth factor)

(b) Energy @ 1.01594 = Revenue Factor 1.01594 \* Energy

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.90351	<u>Per Reconciliation</u>		<u>Pricing (c)</u> (10)	<u>Revenue (d)</u> @ 1.01594 (11)
							<u>Pricing (a)</u> (8)	<u>Revenue (b)</u> (9)		
(12) Fixed Distribution Charge (13)	1,182,948 Bills	\$ 4.58	\$ 5,417,900	\$ 5,548,973						
(14) Transmission Charge (15)	375,823,000 kWh	\$ 0.0005	\$ 178,554	\$ 182,874						
(16) Variable Distribution Charge (17)	375,823,000 kWh	\$ 0.0365	\$ 13,704,643	\$ 14,036,193	\$ 0.0329	\$ 12,681,908				
(18) Competitive Transition Charge (19)	375,823,000 kWh	\$ 0.0010	\$ 383,699	\$ 392,981			\$ 0.0010	\$ 368,640		
(20) Electric Generation Charges (21)	375,823,000 kWh	\$ 0.0168	\$ 6,328,204	\$ 6,481,299			\$ 0.0168	\$ 6,505,640	\$ 0.0172	\$ 6,609,343
(22) Total Revenue			\$ 26,013,000	\$ 26,642,320						

(a) CTC Pricing = CTC Revenue / (Usage \* 1.024 growth factor)

(b) CTC Revenue = CTC Factor \* Column (7)

Electric PA PUC No. 3

	Billing Determinants (4)		Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.91096	Per Reconciliation		Pricing (c) (10)	Revenue (d) @ 1.01594 (11)
								Pricing (a) (8)	Revenue (b) (9)		
(35) Fixed Distribution Charge											
(36) Single-Phase	1,847,446	Bills	\$ 8.67	\$ 16,017,355	\$ 16,404,855						
(37) Poly-Phase	657,007	Bills	\$ 23.45	\$ 15,406,804	\$ 15,779,533						
(38)				\$ 31,424,159	\$ 32,184,388						
(39) Transmission Charge											
(40) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0127	\$ 18,951,130	\$ 19,409,606						
(41) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0060	\$ 3,924,719	\$ 4,019,668						
(42) Additional Use-Except	3,696,417,044	kWh	\$ 0.0038	\$ 13,894,392	\$ 14,230,532						
(43) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0016	\$ 250,363	\$ 256,420						
(44) Space Heating	556,994,349	kWh	\$ 0.0030	\$ 1,646,781	\$ 1,686,621						
(45)				\$ 38,667,386	\$ 39,602,848						
(46) Variable Distribution Charge											
(47) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0358	\$ 53,526,647	\$ 54,821,591	\$ 0.0326	\$ 49,940,028				
(48) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0168	\$ 11,085,200	\$ 11,353,379	\$ 0.0153	\$ 10,342,423				
(49) Additional Use-Except	3,696,417,044	kWh	\$ 0.0106	\$ 39,244,109	\$ 40,193,523	\$ 0.0097	\$ 36,614,509				
(50) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0047	\$ 707,141	\$ 724,248	\$ 0.0042	\$ 659,758				
(51) Space Heating	556,994,349	kWh	\$ 0.0084	\$ 4,651,262	\$ 4,763,788	\$ 0.0076	\$ 4,339,598				
(52)				\$109,214,359	\$ 111,856,529		\$ 101,896,316				
(53) Competitive Transition Charge											
(54) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0702	\$104,778,027	\$ 107,312,870	\$ 0.0689	\$ 105,408,948				
(55) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0337	\$ 22,161,964	\$ 22,698,118	\$ 0.0331	\$ 22,295,413				
(56) Additional Use-Except	3,696,417,044	kWh	\$ 0.0217	\$ 80,269,761	\$ 82,211,688	\$ 0.0213	\$ 80,753,106				
(57) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0103	\$ 1,559,499	\$ 1,597,227	\$ 0.0101	\$ 1,568,889				
(58) Space Heating	556,994,349	kWh	\$ 0.0173	\$ 9,671,330	\$ 9,905,304	\$ 0.0171	\$ 9,729,566				
(59)				\$218,440,581	\$ 223,725,207		\$ 219,755,922				
(60) Electric Generation Charge											
(61) First 80 Hours Use	1,493,455,009	kWh	\$ 0.1027	\$153,395,135	\$ 157,106,149	\$ 0.1040	\$ 159,010,071	\$ 0.1056	\$ 161,544,769		
(62) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0559	\$ 36,817,220	\$ 37,707,921	\$ 0.0565	\$ 38,110,626	\$ 0.0574	\$ 38,718,128		
(63) Additional Use-Except	3,696,417,044	kWh	\$ 0.0406	\$150,106,925	\$ 153,738,388	\$ 0.0410	\$ 155,196,970	\$ 0.0417	\$ 157,670,886		
(64) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0259	\$ 3,939,068	\$ 4,034,364	\$ 0.0261	\$ 4,062,702	\$ 0.0265	\$ 4,127,463		
(65) Space Heating	556,994,349	kWh	\$ 0.0350	\$ 19,511,167	\$ 19,983,191	\$ 0.0352	\$ 20,158,929	\$ 0.0359	\$ 20,480,271		
(66)				\$363,769,515	\$ 372,570,013		\$ 376,539,298		\$ 382,541,518		
(67)											
(68) Total Revenue				\$761,516,000	\$ 779,938,985						

(a) CTC Pricing = CTC Revenue / (Usage \* 1.024 growth factor)

(b) CTC Revenue = CTC Factor \* Column (7)

Off-Peak Thermal Storage Provision

Off-Peak Thermal Storage Pricing Development

	On-Peak
Transmission	0.25 ¢/kWh
Distribution	2.17 ¢/kWh
CTC	1.34 ¢/kWh
Market Energy	2.61 ¢/kWh
Bundled	6.37 ¢/kWh

New Distr Pricing	Per Reconciliation	Revenue <sup>(a)</sup> @ 1.01594
\$ 1.98	\$ 1.32	
	\$ 2.63	\$ 2.68

Off-Peak
0.16 ¢/kWh
1.41 ¢/kWh
0.88 ¢/kWh
1.70 ¢/kWh
4.15 ¢/kWh

New Distr Pricing	Per Reconciliation	Revenue <sup>(b)</sup> @ 1.01594
1.28	\$ 0.86	
	\$ 1.72	\$ 1.74

Night Service GS Rider

Fixed Distribution Charge	\$ 8.97
Demand Charge	\$ 0.47 per kW

New Dist Pricing
\$ 0.43

Rate GS Minimum Charge

Variable Distribution	\$ 0.92 per kW
Transmission	\$ 0.33 per kW
CTC	\$ 1.85 per kW
Energy and Capacity	\$ 3.07 per kW
	\$ 6.17

New Distr Pricing	Per Reconciliation	Revenue <sup>(a)</sup> @ 1.01594
\$ 0.84	\$ 1.82	
	\$ 3.10	\$ 3.15

(a) Revenue @ 1.01594 = Energy and Capacity Revenue \* 1.01594

Electric PA PUC No. 3

	Billing Determinants		Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.91622	Per Reconciliation		Pricing (c) (10)	Revenue (d) @ 1.01594 (11)
	(4)							Pricing (a) (8)	Revenue (b) (9)		
(33) Fixed Distribution Charge	12,259	Bills	\$ 275.28	\$ 3,374,777	\$ 3,456,421						
(34)											
(35) Transmission Charge											
(36) Capacity Charge	2,814,280	kW	\$ 0.56	\$ 1,562,117	\$ 1,620,393						
(37) First 150 hrs use	435,697,564	kWh	\$ 0.0050	\$ 2,163,707	\$ 2,216,053						
(38) Next 150 hrs use	355,277,140	kWh	\$ 0.0029	\$ 1,043,154	\$ 1,068,391						
(39) Additional use	290,681,296	kWh	\$ 0.0009	\$ 272,267	\$ 278,854						
(40)				\$ 5,061,246	\$ 5,183,690						
(41) Variable Distribution Charge											
(42) Capacity Charge	2,814,280	kW	\$ 1.79	\$ 5,038,839	\$ 5,160,741	\$ 1.64	\$ 4,728,387				
(43) First 150 hrs use	435,697,564	kWh	\$ 0.0158	\$ 6,891,128	\$ 7,057,842	\$ 0.0145	\$ 6,466,553				
(44) Next 150 hrs use	355,277,140	kWh	\$ 0.0094	\$ 3,322,311	\$ 3,402,686	\$ 0.0086	\$ 3,117,617				
(45) Additional use	290,681,296	kWh	\$ 0.0030	\$ 867,135	\$ 888,114	\$ 0.0027	\$ 813,710				
(46)				\$ 16,119,413	\$ 16,509,382		\$ 15,126,266				
(47) Competitive Transition Charge											
(48) Capacity Charge	2,814,280	kW	\$ 3.01	\$ 8,470,886	\$ 8,675,818			\$ 2.96	\$ 8,521,893		
(49) First 150 hrs use	435,697,564	kWh	\$ 0.0279	\$ 12,163,518	\$ 12,457,784			\$ 0.0274	\$ 12,236,760		
(50) Next 150 hrs use	355,277,140	kWh	\$ 0.0170	\$ 6,057,094	\$ 6,203,630			\$ 0.0167	\$ 6,093,567		
(51) Additional use	290,681,296	kWh	\$ 0.0064	\$ 1,843,854	\$ 1,888,461			\$ 0.0062	\$ 1,854,956		
(52)				\$ 28,535,351	\$ 29,225,693				\$ 28,707,177		
(53) Night Service Rider											
(54) Fixed Distribution Charge	3,432	Bills	\$ 11.21	\$ 38,473	\$ 39,404						
(55) Demand Charge	16,617	kW	\$ 0.86	\$ 14,291	\$ 14,637	\$ 0.81	\$ 13,411				
(56)				\$ 52,764	\$ 54,040		\$ 13,411				
(57) Electric Generation Charge											
(58) Capacity Charge	2,814,280	kW	\$ 3.89	\$ 10,940,252	\$ 11,204,924			\$ 3.94	\$ 11,358,849	\$ 4.00	\$ 11,539,914
(59) First 150 hrs use	435,697,564	kWh	\$ 0.0490	\$ 21,349,299	\$ 21,865,792			\$ 0.0495	\$ 22,086,815	\$ 0.0503	\$ 22,438,890
(60) Next 150 hrs use	355,277,140	kWh	\$ 0.0350	\$ 12,421,761	\$ 12,722,275			\$ 0.0353	\$ 12,832,338	\$ 0.0358	\$ 13,036,892
(61) Additional use	290,681,296	kWh	\$ 0.0211	\$ 6,144,137	\$ 6,292,779			\$ 0.0213	\$ 6,326,284	\$ 0.0216	\$ 6,427,128
(62)				\$ 50,855,449	\$ 52,085,770				\$ 52,604,286		\$ 53,442,824
(63)											
(64) Total Revenue				\$ 103,999,000	\$ 106,514,997						

(a) CTC Pricing = CTC Revenue / (Usage \* 1.024 growth factor)  
 (b) CTC Revenue = CTC Factor \* Column (7)

Electric PA PUC No. 3

	Billing Determinants (4)		Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.92535	Per Reconciliation		Pricing (c) (9)	Revenue (d) w/ Factor 1.01594 (10)
								Pricing (a) (8)	Revenue (b) (9)		
(33) Fixed Distribution Charge	27,747	Bills	\$ 286.86	\$ 7,959,474	\$ 8,152,034						
(34)											
(35) Transmission Charge											
(36) Capacity Charge	24,898,251	kW	\$ 0.79	\$ 19,719,147	\$ 20,196,202						
(37) First 150 hrs use	2,130,931,747	kWh	\$ 0.0042	\$ 9,006,974	\$ 9,224,875						
(38) Next 150 hrs use	5,099,537,202	kWh	\$ 0.0025	\$ 12,723,737	\$ 13,031,556						
(39) Additional use	6,232,767,691	kWh	\$ 0.0008	\$ 4,874,003	\$ 4,991,918						
(40)				\$ 46,323,881	\$ 47,444,552						
(41) Variable Distribution Charge											
(42) Capacity Charge	24,898,251	kW	\$ 1.66	\$ 41,228,329	\$ 42,225,745	\$ 1.53	\$ 39,073,793				
(43) First 150 hrs use	2,130,931,747	kWh	\$ 0.0088	\$ 18,831,570	\$ 19,287,153	\$ 0.0082	\$ 17,847,458				
(44) Next 150 hrs use	5,099,537,202	kWh	\$ 0.0052	\$ 26,602,490	\$ 27,246,071	\$ 0.0048	\$ 25,212,281				
(45) Additional use	6,232,767,691	kWh	\$ 0.0016	\$ 10,190,452	\$ 10,436,984	\$ 0.0015	\$ 9,657,913				
(46)				\$ 96,852,840	\$ 99,195,954		\$ 91,791,444				
(47) Competitive Transition Charge											
(48) Capacity Charge	24,898,251	kW	\$ 4.60	\$ 114,639,657	\$ 117,413,078			\$ 4.52	\$ 115,329,961		
(49) First 150 hrs use	2,130,931,747	kWh	\$ 0.0259	\$ 54,985,399	\$ 56,315,634			\$ 0.0254	\$ 55,316,494		
(50) Next 150 hrs use	5,099,537,202	kWh	\$ 0.0157	\$ 80,246,327	\$ 82,187,687			\$ 0.0155	\$ 80,729,531		
(51) Additional use	6,232,767,691	kWh	\$ 0.0058	\$ 36,005,467	\$ 36,876,530			\$ 0.0057	\$ 36,222,275		
(52)				\$ 285,876,851	\$ 292,792,930				\$ 287,598,260		
(53) Night Service Rider											
(54) Customer Charge	3,840	Bills	\$ 11.21	\$ 43,046	\$ 44,087						
(55) Demand Charge	525,737	kW	\$ 0.91	\$ 478,421	\$ 489,995	\$ 0.84	\$ 453,419				
(56)				\$ 521,467	\$ 534,083		\$ 453,419				
(57) Electric Generation											
(58) Capacity Charge	24,898,251	kW	\$ 5.71	\$ 142,114,553	\$ 145,552,661			\$ 5.79	\$ 147,635,778	\$ 5.88	\$ 149,989,165
(59) First 150 hrs use	2,130,931,747	kWh	\$ 0.0440	\$ 93,830,299	\$ 96,100,290			\$ 0.0445	\$ 97,099,430	\$ 0.0452	\$ 98,647,242
(60) Next 150 hrs use	5,099,537,202	kWh	\$ 0.0316	\$ 160,901,992	\$ 164,794,615			\$ 0.0318	\$ 166,252,771	\$ 0.0323	\$ 168,902,922
(61) Additional use	6,232,767,691	kWh	\$ 0.0192	\$ 119,707,912	\$ 122,603,948			\$ 0.0193	\$ 123,258,203	\$ 0.0196	\$ 125,222,999
(62)				\$ 516,554,756	\$ 529,051,513				\$ 534,246,183		\$ 542,762,328
(63)											
(64) Base Revenue				\$ 954,089,249	\$ 977,171,064						

(a) CTC Pricing = CTC Revenue / (Usage \* 1.024 growth factor)

(b) CTC Revenue = CTC Factor \* Column (7)

(c) Electric Generation Pricing = Electric Generation Revenue / (Usage \* 1.024 growth factor)

(d) Electric Generation Revenue w/ Factor 1.01594 = Revenue Factor \* Column (9)

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @	Per Reconciliation		Pricing ' (c) (9)	Revenue (d) w/ Factor 1.01594 (10)
							Pricing (a) (8)	Revenue (b) (9)		
(37) High Voltage Discount			\$ (180)	\$ (184)		\$ (171)				
(38) >66 kV			\$ (8,983)	\$ (9,200)		\$ (8,514)				
(39) 66 kV			\$ (611,242)	\$ (626,029)		\$ (579,299)				
(40) 33 kV			\$ (620,405)	\$ (635,414)		\$ (587,983)				
(41)										
(42) HT Auxiliary Service Rider										
(43) Firm kW										
(44) Transmission	314,340 kW	\$ 0.1500	\$ 47,706	\$ 48,860	\$ 0.31	\$ 98,308	\$ 0.8645	\$ 278,285	\$ 1.6836	\$ 541,910
(45) Distribution	314,340 kW	\$ 0.3300	\$ 103,727	\$ 106,236						
(46) Competitive Transition Chrg	314,340 kW	\$ 0.8800	\$ 276,619	\$ 283,311			\$ 1.6555	\$ 533,415		
(47) Electric Generation	314,340 kW	\$ 1.6400	\$ 515,907	\$ 528,388						
(48)		\$ 3.00	\$ 943,959	\$ 966,796						
(49)										
(50) Firm kWh										
(51) Transmission	46,820,419 kWh	\$ 0.0040	\$ 185,460	\$ 189,947	\$ 0.0080	\$ 382,170	\$ 0.0225	\$ 1,078,173	\$ 0.0439	\$ 2,106,665
(52) Distribution	46,820,419 kWh	\$ 0.0086	\$ 403,243	\$ 412,999			\$ 0.0432	\$ 2,073,611		
(53) Competitive Transition Chrg	46,820,419 kWh	\$ 0.0229	\$ 1,071,720	\$ 1,097,647						
(54) Electric Generation	46,820,419 kWh	\$ 0.0428	\$ 2,005,616	\$ 2,054,137						
(55)		\$ 0.0783	\$ 3,666,039	\$ 3,754,730						
(56)										
(57) Interruptable kWh										
(58) Transmission	35,721,342 kWh	\$ 0.0008	\$ 28,577	\$ 29,268	\$ 0.0015	\$ 54,167	\$ 0.0057	\$ 208,431	\$ 0.0196	\$ 717,464
(59) Distribution	35,721,342 kWh	\$ 0.0016	\$ 57,154	\$ 58,537			\$ 0.0193	\$ 706,207		
(60) Competitive Transition Chrg	35,721,342 kWh	\$ 0.0058	\$ 207,184	\$ 212,196						
(61) Electric Generation	35,721,342 kWh	\$ 0.0192	\$ 685,850	\$ 702,442						
(62)		\$ 0.0274	\$ 978,765	\$ 1,002,444						
(63)										
(64) Curtailment Rider			\$ (286,778)	\$ (293,716)						
(65)										
(66) LILR										
(67) Transmission	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,477,400	\$ 0.0048	\$ 3,217,828				
(68) Distribution	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,477,400						
(69) Electric Generation			\$ 19,377,590	\$ 19,846,383						
(70)			\$ 26,168,110	\$ 26,801,182						
(71)										
(72) Adjusted Base Revenue			\$ 984,938,939	\$ 1,008,767,086						

(a) CTC Pricing = CTC Revenue / (Usage \* 1.024 growth factor)

(b) CTC Revenue = CTC Factor \* Column (7)

(c) Electric Generation Pricing = Electric Generation Revenue / (Usage \* 1.024 growth factor)

(d) Electric Generation Revenue w/ Factor 1.01594 = Revenue Factor \* Column (9)

	Quantity	Annual kWh	Monthly Bundled Charge	Annual Bundled Revenue	Monthly Unbundled Charges					Per Reconciliation			Annual Unbundled Revenue					Per Reconciliation																																																																				
					Trans.	Dist.	CTC	Elec. Gen.	New Distr Pricing	CTC	Elec Gen	Elec Gen @ 1.01584	Trans.	Dist.	CTC	Elec. Gen.	Total	New Distr Revenue @ 0.93097	CTC	Elec Gen	Elec Gen @ 1.01584																																																																	
<b>Mercury Vapor</b>																																																																																						
<b>Company Pole</b>																																																																																						
4000 Lumens	298	527	3576	\$12.72	\$45,487	80381.071	\$80,441	\$0.08	\$11.18	\$0.04	\$1.44	\$ 10.18	\$0.04	\$1.44	\$1.48	\$ 379	\$ 70,892	\$ 257	\$ 8,113	\$ 80,441	\$ 65,813	\$ 252	\$ 8,118	\$ 8,283																																																														
8000 Lumens	153	270	1836	\$17.27	\$31,708	58031.75	\$55,955	\$0.09	\$15.15	\$0.07	\$1.98	\$ 13.77	\$0.07	\$1.98	\$1.99	\$ 292	\$ 49,094	\$ 230	\$ 8,339	\$ 55,955	\$ 45,705	\$ 228	\$ 8,343	\$ 8,444																																																														
12000 Lumens	214	378	2568	\$21.30	\$54,898	98659.332	\$96,817	\$0.11	\$18.87	\$0.10	\$2.41	\$ 18.87	\$0.10	\$2.41	\$2.45	\$ 499	\$ 84,700	\$ 473	\$ 10,946	\$ 96,817	\$ 78,853	\$ 464	\$ 10,855	\$ 11,130																																																														
20000 Lumens	557	984	6884	\$27.48	\$183,878	324580.44	\$324,484	\$0.14	\$24.10	\$0.13	\$3.11	\$ 21.90	\$0.13	\$3.11	\$3.16	\$ 1,853	\$ 284,521	\$ 1,550	\$ 38,780	\$ 324,484	\$ 264,881	\$ 1,522	\$ 38,788	\$ 37,374																																																														
22000 Lumens	23	41	278	\$29.72	\$8,203	14495.285	\$14,822	\$0.18	\$28.08	\$0.14	\$3.37	\$ 23.68	\$0.14	\$3.37	\$3.42	\$ 79	\$ 12,819	\$ 68	\$ 1,857	\$ 14,822	\$ 11,934	\$ 86	\$ 1,859	\$ 1,885																																																														
<b>Customer Pole</b>																																																																																						
4000 Lumens	188	348	2352	\$11.45	\$28,830	47589.591	\$47,540	\$0.08	\$10.01	\$0.08	\$1.30	\$ 9.10	\$0.08	\$1.30	\$1.32	\$ 248	\$ 41,582	\$ 344	\$ 5,388	\$ 47,540	\$ 38,893	\$ 338	\$ 5,392	\$ 5,478																																																														
8000 Lumens	80	141	960	\$16.05	\$15,408	27227.881	\$27,157	\$0.09	\$14.03	\$0.11	\$1.82	\$ 12.75	\$0.11	\$1.82	\$1.85	\$ 152	\$ 23,739	\$ 189	\$ 3,077	\$ 27,157	\$ 22,100	\$ 186	\$ 3,080	\$ 3,129																																																														
12000 Lumens	128	228	1536	\$20.21	\$31,043	54858.324	\$54,810	\$0.11	\$17.87	\$0.14	\$2.29	\$ 18.08	\$0.14	\$2.29	\$2.33	\$ 298	\$ 47,921	\$ 381	\$ 8,209	\$ 54,810	\$ 44,813	\$ 374	\$ 8,218	\$ 8,315																																																														
20000 Lumens	548	868	6576	\$28.05	\$171,305	302718.32	\$302,597	\$0.14	\$22.78	\$0.18	\$2.95	\$ 20.71	\$0.18	\$2.95	\$3.00	\$ 1,628	\$ 284,812	\$ 2,078	\$ 34,281	\$ 302,597	\$ 248,347	\$ 2,041	\$ 34,318	\$ 34,885																																																														
22000 Lumens	8	11	72	\$28.29	\$2,037	3598.4373	\$3,734	\$0.18	\$24.74	\$0.19	\$3.20	\$ 22.49	\$0.18	\$3.21	\$3.26	\$ 21	\$ 3,288	\$ 24	\$ 423	\$ 3,734	\$ 3,040	\$ 24	\$ 423	\$ 4																																																														
<b>Sodium Vapor</b>																																																																																						
<b>Company Pole</b>																																																																																						
5800 Lumens	29	51	348	\$17.39	\$8,052	10894.192	\$10,643	\$0.09	\$15.28	\$0.07	\$1.97	\$ 13.87	\$0.07	\$1.97	\$2.00	\$ 55	\$ 9,340	\$ 42	\$ 1,208	\$ 10,643	\$ 8,885	\$ 42	\$ 1,208	\$ 1,228																																																														
25000 Lumens	74	131	888	\$27.70	\$24,588	43487.224	\$43,544	\$0.14	\$24.29	\$0.14	\$3.14	\$ 22.08	\$0.13	\$3.15	\$3.20	\$ 220	\$ 38,177	\$ 214	\$ 4,933	\$ 43,544	\$ 35,542	\$ 211	\$ 4,938	\$ 5,015																																																														
50000 Lumens	274	484	3288	\$30.41	\$99,888	178882.21	\$178,821	\$0.16	\$28.68	\$0.15	\$3.45	\$ 24.23	\$0.15	\$3.45	\$3.50	\$ 929	\$ 154,818	\$ 887	\$ 20,009	\$ 178,821	\$ 144,129	\$ 852	\$ 20,024	\$ 20,344																																																														
50000 Lumens	285	488	3180	\$32.84	\$103,795	183418.88	\$183,308	\$0.17	\$28.81	\$0.17	\$3.70	\$ 28.00	\$0.16	\$3.71	\$3.77	\$ 955	\$ 160,840	\$ 938	\$ 20,788	\$ 183,308	\$ 149,580	\$ 919	\$ 20,783	\$ 21,114																																																														
<b>Customer Pole</b>																																																																																						
5800 Lumens	13	23	156	\$18.15	\$2,519	4452.1142	\$4,457	\$0.09	\$14.12	\$0.11	\$1.83	\$ 12.83	\$0.11	\$1.83	\$1.88	\$ 25	\$ 3,997	\$ 30	\$ 505	\$ 4,457	\$ 3,828	\$ 30	\$ 505	\$ 513																																																														
25000 Lumens	23	41	278	\$28.27	\$7,251	12812.831	\$12,925	\$0.14	\$22.97	\$0.18	\$2.98	\$ 20.88	\$0.18	\$2.98	\$3.03	\$ 69	\$ 11,301	\$ 80	\$ 1,484	\$ 12,925	\$ 10,521	\$ 89	\$ 1,485	\$ 1,488																																																														
50000 Lumens	92	163	1104	\$28.88	\$31,894	58537.503	\$58,685	\$0.16	\$25.34	\$0.20	\$3.28	\$ 23.03	\$0.19	\$3.29	\$3.34	\$ 313	\$ 49,585	\$ 385	\$ 8,422	\$ 58,685	\$ 48,144	\$ 378	\$ 8,428	\$ 8,531																																																														
50000 Lumens	115	203	1380	\$31.21	\$43,070	78110.053	\$78,028	\$0.17	\$27.29	\$0.21	\$3.54	\$ 24.81	\$0.21	\$3.54	\$3.60	\$ 414	\$ 66,478	\$ 522	\$ 8,813	\$ 78,028	\$ 61,880	\$ 513	\$ 8,822	\$ 8,780																																																														
<b>Standard Metal Halide</b>																																																																																						
<b>Company Pole</b>																																																																																						
36000 Lumens	108	191	1296	\$32.14	\$41,853	73807.157	\$73,885	\$0.17	\$28.17	\$0.18	\$3.84	\$ 25.80	\$0.18	\$3.84	\$3.70	\$ 390	\$ 64,583	\$ 387	\$ 8,345	\$ 73,885	\$ 60,108	\$ 381	\$ 8,351	\$ 8,484																																																														
110000 Lumens	23	41	278	\$58.30	\$15,539	27458.122	\$27,700	\$0.30	\$49.29	\$0.33	\$8.38	\$ 44.80	\$0.33	\$8.38	\$8.49	\$ 148	\$ 24,250	\$ 184	\$ 3,138	\$ 27,700	\$ 22,578	\$ 181	\$ 3,141	\$ 3,191																																																														
<b>Customer Pole</b>																																																																																						
36000 Lumens	85	115	780	\$30.75	\$23,885	42384.878	\$42,435	\$0.17	\$28.89	\$0.21	\$3.48	\$ 24.44	\$0.20	\$3.48	\$3.54	\$ 235	\$ 37,108	\$ 285	\$ 4,807	\$ 42,435	\$ 34,547	\$ 280	\$ 4,812	\$ 4,889																																																														
110000 Lumens	10	18	120	\$54.81	\$8,589	11843.891	\$11,861	\$0.30	\$48.01	\$0.38	\$8.22	\$ 43.84	\$0.37	\$8.23	\$8.33	\$ 85	\$ 10,370	\$ 82	\$ 1,344	\$ 11,861	\$ 9,654	\$ 80	\$ 1,348	\$ 1,387																																																														
<b>Standard High Pressure Sodium Vapor</b>																																																																																						
<b>Company Pole</b>																																																																																						
5800 Lumens	10	18	120	\$18.55	\$2,348	4145.8934	\$4,223	\$0.10	\$17.16	\$0.08	\$2.21	\$ 15.80	\$0.08	\$2.21	\$2.25	\$ 22	\$ 3,789	\$ 17	\$ 478	\$ 4,223	\$ 3,450	\$ 18	\$ 479	\$ 488																																																														
9500 Lumens	8	11	72	\$20.87	\$1,488	2829.8178	\$2,728	\$0.11	\$18.14	\$0.08	\$2.34	\$ 18.48	\$0.08	\$2.34	\$2.38	\$ 15	\$ 2,394	\$ 10	\$ 308	\$ 2,728	\$ 2,229	\$ 10	\$ 308	\$ 314																																																														
18000 Lumens	5	8	60	\$22.59	\$1,355	2385.1717	\$2,440	\$0.12	\$18.82	\$0.09	\$2.58	\$ 18.01	\$0.09	\$2.58	\$2.60	\$ 13	\$ 2,140	\$ 10	\$ 278	\$ 2,440	\$ 1,983	\$ 10	\$ 278	\$ 280																																																														
25000 Lumens	41	72	482	\$28.54	\$13,058	23074.854	\$22,931	\$0.14	\$23.27	\$0.13	\$3.01	\$ 21.15	\$0.12	\$3.02	\$3.07	\$ 121	\$ 20,104	\$ 108	\$ 2,598	\$ 22,931	\$ 18,716	\$ 108	\$ 2,600	\$ 2,841																																																														
50000 Lumens	115	203	1380	\$32.20	\$44,438	78524.31	\$78,438	\$0.17	\$28.22	\$0.18	\$3.85	\$ 25.85	\$0.18	\$3.85	\$3.71	\$ 414	\$ 68,738	\$ 400	\$ 8,888	\$ 78,438	\$ 63,894	\$ 393	\$ 8,893	\$ 9,035																																																														
<b>Customer Pole</b>																																																																																						
5800 Lumens	1	2	12	\$18.18	\$218	385.09358	\$438	\$0.10	\$15.88	\$0.12	\$2.06	\$ 14.43	\$0.12	\$2.06	\$2.00	\$ 2	\$ 381	\$ 3	\$ 49	\$ 438	\$ 355	\$ 3	\$ 49	\$ 5																																																														
9500 Lumens	4	7	48	\$18.28	\$925	1835.3753	\$1,820	\$0.11	\$16.88	\$0.13	\$2.18	\$ 15.33	\$0.12	\$2.18	\$2.22	\$ 9	\$ 1,416	\$ 11	\$ 183	\$ 1,820	\$ 1,318	\$ 10	\$ 184	\$ 187																																																														
18000 Lumens	1	2	12	\$21.20	\$254	448.55858	\$509	\$0.12	\$18.54	\$0.14	\$2.40	\$ 16.85	\$0.14	\$2.40	\$2.44	\$ 3	\$ 445	\$ 3	\$ 58	\$ 509	\$ 414	\$ 3	\$ 58	\$ 59																																																														
25000 Lumens	13	23	158	\$25.14	\$3,922	8930.4118	\$8,939	\$0.14	\$21.98	\$0.17	\$2.85	\$ 19.98	\$0.17	\$2.85	\$2.80	\$ 39	\$ 6,068	\$ 47	\$ 788	\$ 8,939	\$ 5,848	\$ 47	\$ 788	\$ 799																																																														
50000 Lumens	19	34	228	\$38.80	\$7,022	12408.513	\$12,566	\$0.17	\$28.93	\$0.21	\$3.49	\$ 24.48	\$0.21	\$3.49	\$3.55	\$ 69	\$ 10,987	\$ 88	\$ 1,424	\$ 12,566	\$ 10,228	\$ 84	\$ 1,428	\$ 1,449																																																														
<b>TOTAL</b>																																																																																						
6,202																																																																																						
\$1,052,553 \$1,880,000 \$1,880,856																																																																																						
<table border="1"> <thead> <tr> <th colspan="5">Monthly Unbundled Charges</th> <th colspan="3">Per Reconciliation</th> <th colspan="5">Annual Unbundled Revenue</th> <th colspan="3">Per Reconciliation</th> </tr> <tr> <th>Trans.</th> <th>Dist.</th> <th>CTC</th> <th>Elec. Gen.</th> <th>New Distr Pricing</th> <th>CTC</th> <th>Elec Gen</th> <th>Elec Gen @ 1.01584</th> <th>Trans.</th> <th>Dist.</th> <th>CTC</th> <th>Elec. Gen.</th> <th>Total</th> <th>New Distr Revenue @ 0.93097</th> <th>CTC</th> <th>Elec Gen</th> <th>Elec Gen @ 1.01584</th> </tr> </thead> <tbody> <tr> <td>\$0.772</td> <td>\$ 1,828,820</td> <td>\$ 10,274</td> <td>\$ 210,780</td> <td>\$1,880,856</td> <td>\$ 10,092</td> <td>\$ 210,972</td> <td>\$ 214,335</td> <td>\$ 9,772</td> <td>\$ 1,828,820</td> <td>\$ 10,274</td> <td>\$ 210,780</td> <td>\$1,880,856</td> <td>\$ 1,517,318</td> <td>\$ 10,092</td> <td>\$ 210,972</td> <td>\$ 214,335</td> </tr> <tr> <td>\$ 10,009</td> <td>\$ 1,868,248</td> <td>\$ 10,522</td> <td>\$ 215,889</td> <td>\$1,905,870</td> <td>\$ 10,334</td> <td>\$ 215,830</td> <td>\$ 219,270</td> <td>\$ 10,009</td> <td>\$ 1,868,248</td> <td>\$ 10,522</td> <td>\$ 215,889</td> <td>\$1,905,870</td> <td>\$ 1,554,025</td> <td>\$ 10,334</td> <td>\$ 215,830</td> <td>\$ 219,270</td> </tr> </tbody> </table>																				Monthly Unbundled Charges					Per Reconciliation			Annual Unbundled Revenue					Per Reconciliation			Trans.	Dist.	CTC	Elec. Gen.	New Distr Pricing	CTC	Elec Gen	Elec Gen @ 1.01584	Trans.	Dist.	CTC	Elec. Gen.	Total	New Distr Revenue @ 0.93097	CTC	Elec Gen	Elec Gen @ 1.01584	\$0.772	\$ 1,828,820	\$ 10,274	\$ 210,780	\$1,880,856	\$ 10,092	\$ 210,972	\$ 214,335	\$ 9,772	\$ 1,828,820	\$ 10,274	\$ 210,780	\$1,880,856	\$ 1,517,318	\$ 10,092	\$ 210,972	\$ 214,335	\$ 10,009	\$ 1,868,248	\$ 10,522	\$ 215,889	\$1,905,870	\$ 10,334	\$ 215,830	\$ 219,270	\$ 10,009	\$ 1,868,248	\$ 10,522	\$ 215,889	\$1,905,870	\$ 1,554,025	\$ 10,334	\$ 215,830	\$ 219,270
Monthly Unbundled Charges					Per Reconciliation			Annual Unbundled Revenue					Per Reconciliation																																																																									
Trans.	Dist.	CTC	Elec. Gen.	New Distr Pricing	CTC	Elec Gen	Elec Gen @ 1.01584	Trans.	Dist.	CTC	Elec. Gen.	Total	New Distr Revenue @ 0.93097	CTC	Elec Gen	Elec Gen @ 1.01584																																																																						
\$0.772	\$ 1,828,820	\$ 10,274	\$ 210,780	\$1,880,856	\$ 10,092	\$ 210,972	\$ 214,335	\$ 9,772	\$ 1,828,820	\$ 10,274	\$ 210,780	\$1,880,856	\$ 1,517,318	\$ 10,092	\$ 210,972	\$ 214,335																																																																						
\$ 10,009	\$ 1,868,248	\$ 10,522	\$ 215,889	\$1,905,870	\$ 10,334	\$ 215,830	\$ 219,270	\$ 10,009	\$ 1,868,248	\$ 10,522	\$ 215,889	\$1,905,870	\$ 1,554,025	\$ 10,334	\$ 215,830	\$ 219,270																																																																						

(a) Elec Gen @ 1.01584 = Revenue Factor 1.01584 \* Elec Gen (Reconciliation)

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.93085	Per Reconciliation		Pricing (c) (10)	Revenue (d) w/ Factor 1.01594 (11)
							Pricing (a) (8)	Revenue (b) (9)		
(27) Facilities Charge										
(28) City Control	93,161	\$ 8.64	\$ 9,658,903	\$ 9,892,576	\$ 8.04	\$ 9,208,519				
(29) Company Control - Aerial	-	\$ 9.24	\$ -	\$ -						
(30) Company Control - Underground	-	\$ 12.89	\$ -	\$ -						
(31)			\$ 9,658,903	\$ 9,892,576						
(32) Transmission Charge										
(33) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 43,146	\$ 44,190						
(34) Energy Charge	88,803,000 kWh	\$ 0.0012	\$ 110,409	\$ 113,080						
(35)			\$ 153,555	\$ 157,270						
(36) Variable Distribution Chg.										
(37) Capacity Charge	179,516,200 W	\$ 0.0015	\$ 271,090	\$ 277,649	\$ 0.0014	\$ 258,450				
(38) Energy Charge	88,803,000 kWh	\$ 0.0078	\$ 693,714	\$ 710,496	\$ 0.0073	\$ 661,367				
(39)			\$ 964,804	\$ 988,145		\$ 919,816				
(40) CTC Charge							\$ 0.0007	\$ 135,514		
(41) Capacity Charge	179,516,200 W	\$ 0.0008	\$ 134,703	\$ 137,962			\$ 0.0053	\$ 484,920		
(42) Energy Charge	88,803,000 kWh	\$ 0.0055	\$ 482,018	\$ 493,679				\$ 620,434		
(43)			\$ 616,721	\$ 631,641						
(44)										
(45) Outage Allowance			\$ (8,616)	\$ (8,824)						
(46)										
(47) Electric Generation Charge										
(48) Capacity Charge	179,516,200 W	\$ 0.0012	\$ 215,271	\$ 220,479			\$ 0.0013	\$ 222,927	\$ 0.0012	\$ 226,480
(49) Energy Charge	88,803,000 kWh	\$ 0.0239	\$ 2,123,894	\$ 2,175,277			\$ 0.0241	\$ 2,184,035	\$ 0.0244	\$ 2,218,850
(50)			\$ 2,339,165	\$ 2,395,755				\$ 2,406,962		\$ 2,445,330
(51)										
(52) Total Revenue			\$ 13,724,532	\$ 14,056,563						

- (a) CTC Pricing = CTC Revenue / (Usage \* 1.024 growth factor)
- (b) CTC Revenue = CTC Factor \* Column (7)
- (c) Electric Generation Pricing = Electric Generation Revenue / (Usage \* 1.024 growth factor)
- (d) Electric Generation Revenue w/ Factor 1.01594 = Revenue Factor \* Column (9)

2002  
Rate SLE

Electric PA PUC No. 3 - Supplement 10

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7) = (6) * 1.02	New Pricing for Distribution	New Distribution Revenue @ 0.93085	Per Reconciliation		Pricing (c) (10)	Revenue (d) w/ Factor 1.01594 (11)	
							Pricing (a) (8)	Revenue (b) (9)			
(23) Service Location Charge - Trans.	831,508 Locations	\$ -	\$ -	\$ -	\$ 6.51	\$ 5,548,108					
(24) Service Location Charge - Dist	831,508 Locations	\$ 7.00	\$ 5,820,557	\$ 5,960,250							
(25) Service Location Charge - CTC	831,508 Locations	\$ -	\$ -	\$ -							
(26)			\$ 5,820,557	\$ 5,960,250							
(27) Transmission Charge											
(28) Capacity Charge	136,607,992 Watt	\$ 0.00055	\$ 75,496	\$ 77,308							
(29) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -							
(30)			\$ 75,496	\$ 77,308							
(31) Variable Distribution Charge											
(32) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -							
(33) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -							
(34)			\$ -	\$ -							
(35) Competitive Transition Charge											
(36) Capacity Charge	136,607,992 Watt	\$ 0.00062	\$ 84,163	\$ 86,183			\$ 0.00061	\$ 84,654			
(37) Energy Charge	47,017,000 kWh	\$ 0.00389	\$ 183,021	\$ 187,414			\$ 0.00385	\$ 184,088			
(38)			\$ 267,184	\$ 273,596				\$ 268,742			
(39) Electric Generation Charge											
(40) Capacity Charge	136,607,992 Watt	\$ 0.00289	\$ 395,447	\$ 404,938			\$ 0.00290	\$ 406,467	\$ 0.0030	\$ 412,946	
(41) Energy Charge	47,017,000 kWh	\$ 0.03215	\$ 1,511,802	\$ 1,548,085			\$ 0.03219	\$ 1,551,410	\$ 0.0327	\$ 1,576,140	
(42)			\$ 1,907,249	\$ 1,953,023				\$ 1,957,877		\$ 1,989,086	
(43)											
(44) Total Revenue			\$ 8,070,485	\$ 7,990,580							

- (a) CTC Pricing = CTC Revenue / (Usage \* 1.024 growth factor)
- (b) CTC Revenue = CTC Factor \* Column (7)
- (c) Electric Generation Pricing = Electric Generation Revenue / (Usage \* 1.024 growth factor)
- (d) Electric Generation Revenue w/ Factor 1.01594 = Revenue Factor \* Column (9)



2002  
Rate TL

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.024	<u>New Pricing for</u> <u>Distribution</u>	<u>New Distribution</u> <u>Revenue @</u> 0.93085	<u>Per Reconciliation</u>		<u>Pricing (c)</u> (10)	<u>Revenue (d)</u> <u>/ Factor 1.01594</u> (11)
							<u>Pricing (a)</u> (8)	<u>Revenue (b)</u> (9)		
(12) Transmission Charge	39,681,000 kWh	\$ 0.0058	\$ 230,171	\$ 235,740						
(13)										
(14) Variable Distribution Charge	39,681,000 kWh	\$ 0.0211	\$ 837,165	\$ 857,418	\$ 0.0196	\$ 798,129				
(15)										
(16) Competitive Transition Charge	39,681,000 kWh	\$ 0.0328	\$ 1,300,286	\$ 1,331,744			\$ 0.0322	\$ 1,308,116		
(17)										
(18) Unaccounted for			\$ 5,398	\$ 5,529						
(19)										
(20) Market Generation	39,681,000 kWh	\$ 0.0544	\$ 2,159,979	\$ 2,212,235			\$ 0.0550	\$ 2,235,862	\$ 0.0559	\$ 2,271,503
(21)										
(22) Total Revenue			\$ 4,533,000	\$ 4,642,665						

(a) CTC Pricing = CTC Revenue / (Usage \* 1.024 growth factor)

(b) CTC Revenue = CTC Factor \* Column (7)

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.92490	Per Reconciliation		Pricing (c) (10)	Revenue (d) w/ Factor 1.01594 (11)
							Pricing (a) (8)	Revenue (b) (9)		
(21) Fixed Distribution Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926	\$ 592,932						
(22)										
(23) Transmission Charge										
(24) Capacity Charge	1,770,350 kW	\$ 1.03	\$ 1,821,164	\$ 1,865,223						
(25) Energy Charge	638,800,000 kWh	\$ 0.0008	\$ 496,005	\$ 508,005						
(26)			\$ 2,317,169	\$ 2,373,227						
(27) Variable Distribution Charge										
(28) Capacity Charge	1,770,350 kW	\$ 2.98	\$ 5,283,838	\$ 5,411,667	\$ 2.76	\$ 5,005,235				
(29) Energy Charge	638,800,000 kWh	\$ 0.0023	\$ 1,439,085	\$ 1,473,900	\$ 0.0021	\$ 1,363,205				
(30)			\$ 6,722,923	\$ 6,885,567		\$ 6,368,440				
(31) Competitive Transition Charge							\$ 5.35	\$ 9,698,457		
(32) Capacity Charge	1,770,350 kW	\$ 5.45	\$ 9,640,407	\$ 9,873,632			\$ 0.0052	\$ 3,423,426		
(33) Energy Charge	638,800,000 kWh	\$ 0.0053	\$ 3,402,935	\$ 3,485,261				\$ 13,121,883		
(34)			\$ 13,043,342	\$ 13,358,893						
(35) Electric Generation Charge							\$ 7.10	\$ 12,869,576	\$ 7.21	\$ 13,074,723
(36) Capacity Charge	1,770,350 kW	\$ 7.00	\$ 12,394,545	\$ 12,694,400			\$ 0.0191	\$ 12,521,234	\$ 0.0194	\$ 12,720,829
(37) Energy Charge	638,800,000 kWh	\$ 0.0190	\$ 12,165,095	\$ 12,459,399				\$ 25,390,810		\$ 25,785,552
(38)			\$ 24,559,640	\$ 25,153,799						
(39)										
(40) Total Revenue			\$ 47,222,000	\$ 48,364,419						

- (a) CTC Pricing = CTC Revenue / (Usage \* 1.024 growth factor)
- (b) CTC Revenue = CTC Factor \* Column (7)
- (c) Electric Generation Pricing = Electric Generation Revenue / (Usage \* 1.024 growth factor)
- (d) Electric Generation Revenue w/ Factor 1.01594 = Revenue Factor \* Column (9)

Year 2002  
Rate AL

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.024	New Pricing for Distribution	New Distribution Revenue @ 0.93085	Per Reconciliation		Pricing (c) (10)	Revenue (d) w/ Factor 1.01594 (11)
							Pricing (a) (8)	Revenue (b) (9)		
(10) Transmission Charge (11)	31,472 kWh	\$ 0.0007	\$ 22	\$ 22						
(12) Variable Distribution Charge (13)	31,472 kWh	\$ 0.1112	\$ 3,499	\$ 3,583	\$ 0.1035	\$ 3,336				
(14) CTC Charge (15)	31,472 kWh	\$ 0.0008	\$ 26	\$ 27			\$ 0.0008	\$ 26		
(16) Market Generation (17)	31,472 kWh	\$ 0.0144	\$ 453	\$ 464			\$ 0.0144	\$ 465	\$ 0.0147	\$ 472
(18) Total Revenues			\$ 4,000	\$ 4,097						

(a) CTC Pricing = CTC Revenue / (Usage \* 1.024 growth factor)

(b) CTC Revenue = CTC Factor \* Column (7)

(c) Electric Generation Pricing = Electric Generation Revenue / (Usage \* 1.024 growth factor)

(d) Electric Generation Revenue w/ Factor 1.01594 = Revenue Factor \* Column (9)

Year 2002  
Auxiliary Service Rider

	Bundled	Trans.	Dist.	CTC	Energy	New Distr Pricing	Per Reconciliation			
							CTC	Energy	Energy <sup>(c)</sup> @ 1.01594	
<b>FIRM BACK-UP POWER</b>										
Demand Charge (\$/kW)										
All Customers	\$3.00	\$ 0.15	\$ 0.33	\$ 0.88	\$ 1.64	0.31 (a)	\$ 0.86	\$ 1.66	\$ 1.6818	
<b>Energy Charge (\$/kWh)</b>										
High Tension Voltage	\$ 0.0783	\$ 0.0040	\$ 0.0086	\$ 0.0229	\$ 0.0428	0.0080 (a)	\$ 0.0225	\$ 0.0432	\$ 0.0439	
Primary Voltage	\$ 0.0988	\$ 0.0048	\$ 0.0186	\$ 0.0271	\$ 0.0483	0.0172 (a)	\$ 0.0266	\$ 0.0488	\$ 0.0496	
Secondary Voltage	\$ 0.1245	\$ 0.0063	\$ 0.0230	\$ 0.0357	\$ 0.0595	0.0210 (b)	\$ 0.0351	\$ 0.0601	\$ 0.0611	
<b>INTERRUPTIBLE BACK-UP POWER</b>										
<b>Energy Charge (\$/kWh)</b>										
High Tension Voltage	\$ 0.0274	\$ 0.0008	\$ 0.0016	\$ 0.0058	\$ 0.0192	0.0015 (a)	\$ 0.0057	\$ 0.0193	\$ 0.0196	
Primary Voltage	\$ 0.0314	\$ 0.0009	\$ 0.0030	\$ 0.0064	\$ 0.0211	0.0028 (a)	\$ 0.0062	\$ 0.0213	\$ 0.0216	
Secondary Voltage	\$ 0.0637	\$ 0.0030	\$ 0.0084	\$ 0.0173	\$ 0.0350	0.0077 (b)	\$ 0.0171	\$ 0.0352	\$ 0.0358	

(a) refer to Rate HT multiplier

(b) refer to Rate GS multiplier

(c) Energy @ 1.01594 = Revenue Factor 1.01594 \* Energy

Year 2002

Seasonal Capacity Charge Service Rider

	Summer	New Dist Pricing	Per Reconciliation	Revenue <sup>(a)</sup> @ 1.01594
Transmission	\$1.49	\$2.91	\$ 8.52	\$ 11.10
Distribution	\$3.14			
CTC	\$8.67		\$ 10.92	
Market Energy	\$10.77		\$24.07	
Bundled	\$24.07			

	Winter	New Dist Pricing	Per Reconciliation	Revenue <sup>(a)</sup> @ 1.01594
	\$0.37	\$ 0.73	\$ 2.13	\$ 2.78
	\$0.79			
	\$2.17		\$ 2.73	
	\$2.69		\$6.02	
	\$6.02			

Cooling Thermal Storage HT Rider

		New Dist Pricing
Billing and Metering Charge	\$ 11.21	
Off Peak Charge per kW of off-peak billing demand per month	\$ 0.91	\$ 0.84

(a) Revenue @ 1.01594 = Energy and Capacity Revenue \* 1.01594

2002  
Suburban Street Lighting Rider

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.024	New Pricing for New Distribution Distribution	New Distribution Revenue @ 0.93085	Per Reconciliation		Pricing (c) (10)	Revenue (d) w/ Factor 1.01594 (11)
							Pricing (8)	Revenue (9)		
(23) Service Location Charge - Trans.	831,508 Locations	\$ 0.09	\$ 75,496	\$ 77,322						
(24) Service Location Charge - Dist	831,508 Locations	\$ 9.53	\$ 7,922,340	\$ 8,114,001	\$ 8.87	\$ 7,552,930				
(25) Service Location Charge - CTC	831,508 Locations	\$ 0.32	\$ 267,184	\$ 273,647			\$ 0.32	\$ 268,792		
(26)			\$ 8,265,019	\$ 8,464,971						
(27) Transmission Charge										
(28) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -						
(29) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -						
(30)			\$ -	\$ -						
(31) Variable Distribution Charge										
(32) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -						
(33) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -						
(34)			\$ -	\$ -						
(35) Competitive Transition Charge										
(36) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -						
(37) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -						
(38)			\$ -	\$ -						
(39) Electric Generation Charge										
(40) Capacity Charge	136,607,992 Watt	\$ 0.0029	\$ 395,447	\$ 405,014			\$ 0.0029	\$ 406,545	\$ 0.0030	\$ 413,026
(41) Energy Charge	47,017,000 kWh	\$ 0.0183	\$ 858,533	\$ 879,303			\$ 0.0183	\$ 882,627	\$ 0.0186	\$ 896,697
(42)			\$ 1,253,981	\$ 1,284,318				\$ 1,289,173		\$ 1,309,723
(43)										
(44) Total Revenue			\$ 9,519,000	\$ 9,749,289						

(a) Electric Generation Pricing = Electric Generation Revenue / (Usage \* 1.024 growth factor)

(b) Electric Generation Revenue w/ Factor 1.01594 = Revenue Factor \* Column (9)

2002 Unbundled CTC <sup>(a)</sup> and Energy/Capacity Revenue

	Sales (MWh)	Energy/Capacity			Electric Restructuring			Amount Above or (Below) Rate Cap (8) = (7) - (4)	% Above/(Below) Rate Cap (9) = (8) / (4)
		CTC (2)	(E/C) (3)	Statutory Rate Cap 12/31/1996 (4) = (2) + (3)	Energy/Capacity @ 1.01594 <sup>(b)</sup> (5) = (3) * 1.01594	CTC STAS @ 1.55% (6) = (2) * .0155	Total CTC & E/C 1/1/02 (7) = (2) + (5) + (6)		
HT	14,542,215	\$289,163,150	557,111,133	846,274,282	565,991,756	4,482,029	859,636,935	13,362,653	1.58%
EP	654,254	\$13,121,883	25,390,811	38,512,693	25,795,552	203,389	39,120,824	608,131	1.58%
PD	1,107,824	\$28,707,177	52,604,287	81,311,464	53,442,825	444,961	82,594,963	1,283,499	1.58%
GS	6,756,312	\$221,064,038	378,780,698	599,844,736	384,818,647	3,426,493	609,309,178	9,464,442	1.58%
GS	6,715,671	\$219,755,922	376,539,307	596,295,229	382,541,528	3,406,217	605,703,667	9,408,437	1.58%
GS	40,641	\$1,308,116	2,241,391	3,549,507	2,277,120	20,276	3,605,512	56,005	1.58%
RH	2,884,604	\$58,640,229	124,909,324	183,549,552	126,900,439	908,924	186,449,591	2,900,039	1.58%
R	7,885,699	\$222,065,111	416,190,209	638,255,320	422,824,485	3,442,009	648,331,605	10,076,285	1.58%
R	7,885,618	\$222,063,087	416,186,415	638,249,502	422,820,630	3,441,978	648,325,695	10,076,193	1.58%
RT	81	\$2,024	3,794	5,818	3,854	31	5,910	92	1.58%
OP	384,915	\$368,640	6,505,640	6,874,280	6,609,343	5,714	6,983,697	109,417	1.59%
SLP	90,951	\$620,434	2,398,617	3,019,051	2,436,852	9,617	3,066,903	47,852	1.58%
SLS	17,317	\$375,400	864,041	1,239,441	877,814	5,819	1,259,033	19,592	1.58%
SLE	48,154	\$268,742	1,684,280	1,953,023	1,711,128	4,166	1,984,036	31,014	1.59%
OTHER	9,237	\$10,360	218,352	228,712	221,833	161	232,354	3,641	1.59%
POL	9,205	\$10,334	217,888	228,222	221,361	160	231,855	3,633	1.59%
AL	32	\$26	465	491	472	0	499	8	1.59%
<b>TOTAL</b>	<b>34,381,484</b>	<b>\$834,405,164</b>	<b>1,566,657,391</b>	<b>2,401,062,556</b>	<b>1,591,630,676</b>	<b>12,933,280</b>	<b>2,438,969,121</b>	<b>37,906,565</b>	<b>1.58%</b>
¢/kWh		2.43	4.56	6.98	4.63	0.04	7.09	0.11	
<b>TOTAL</b>	<b>34,381,484</b>	<b>\$834,405,164</b>	<b>1,566,657,391</b>	<b>2,401,062,556</b>	<b>1,591,630,676</b>	<b>12,933,280</b>	<b>2,438,969,121</b>	<b>37,906,565</b>	
Less:									
E/C for Shopping Customers			191,745,829						
<b>TOTAL Reflecting PLR</b>		<b>\$834,405,164</b>	<b>1,374,911,562</b>	<b>2,209,316,727</b>	<b>1,396,828,325</b>	<b>12,933,280</b>	<b>2,244,166,769</b>	<b>34,850,042</b>	

(a) Includes ITC  
 (b) (1-.044) / (1-.059) = 1.01594

2002 Unbundled CTC <sup>(a)</sup> and Energy/Capacity Unit Rates (¢/kWh)

	<u>Sales</u> (MWh)					Electric Restructuring		Total CTC & E/C 1/1/02 (7) = (2) + (5) + (6)	Amount Above or (Below) Rate Cap (8) = (7) - (4)	% Above/(Below) Rate Cap (9) = (8) / (4)
		<u>CTC</u> (2)	Energy/Capacity (E/C) (3)	Statutory Rate Cap 12/31/1996 (4) = (2) + (3)	Energy/Capacity @ 1.01594 <sup>(b)</sup> (5) = (3) * 1.01594	CTC STAS @ 1.55% (6) = (2) * .0155				
HT	14,542,215	1.99	3.83	5.82	3.89	0.03	5.91	0.09	1.58%	
EP	654,254	2.01	3.88	5.89	3.94	0.03	5.98	0.09	1.58%	
PD	1,107,824	2.59	4.75	7.34	4.82	0.04	7.46	0.12	1.58%	
GS	6,756,312	3.27	5.61	8.88	5.70	0.05	9.02	0.14	1.58%	
GS	6,715,671	3.27	5.61	8.88	5.70	0.05	9.02	0.14	1.58%	
TL	40,641	3.22	5.52	8.73	5.60	0.05	8.87	0.14	1.58%	
RH	2,884,604	2.03	4.33	6.36	4.40	0.03	6.46	0.10	1.58%	
R	7,885,699	2.82	5.28	8.09	5.36	0.04	8.22	0.13	1.58%	
R	7,885,618	2.82	5.28	8.09	5.36	0.04	8.22	0.13	1.58%	
RT	81	2.50	4.69	7.19	4.76	0.04	7.30	0.11	1.58%	
OP	384,915	0.10	1.69	1.79	1.72	0.00	1.81	0.03	1.59%	
SLP	90,951	0.68	2.64	3.32	2.68	0.01	3.37	0.05	1.58%	
SLS	17,317	2.17	4.99	7.16	5.07	0.03	7.27	0.11	1.58%	
SLE	48,154	0.56	3.50	4.06	3.55	0.01	4.12	0.06	1.59%	
OTHER	9,237	0.11	2.36	2.48	2.40	0.00	2.52	0.04	1.59%	
POL	9,205	0.11	2.37	2.48	2.40	0.00	2.52	0.04	1.59%	
AL	32	0.08	1.46	1.55	1.49	0.00	1.57	0.02	1.59%	
<b>TOTAL</b>		<b>2.43</b>	<b>4.56</b>	<b>6.98</b>	<b>4.63</b>	<b>0.04</b>	<b>7.09</b>	<b>0.11</b>	<b>1.58%</b>	
Less:										
E/C for Shopping Customers			0.56							
<b>TOTAL Reflecting PLR</b>		<b>2.43</b>	<b>4.00</b>	<b>6.98</b>	<b>4.63</b>	<b>0.04</b>	<b>7.09</b>	<b>0.11</b>		

(a) Includes ITC  
(b) (1-.044) / (1-.06) = 1.01702