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File #: 151793

August 26, 2013

VIA HAND DELIVERY

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

RECEIVED
2013 AUG 26 AM 10:02
PA PUC
SECRETARY'S BUREAU

**Re: Letter of Notification of PPL Electric Utilities Corporation, Filed Pursuant to 52 Pa. Code Chapter 57 Subchapter G, With Respect to the Addition of a Second 230 kV Circuit to the Jenkins - Stanton Line in Plains, Jenkins and Exeter Townships, and in Wyoming and Exeter Boroughs, Luzerne County, Pennsylvania
Docket No. A-2013-**

Dear Secretary Chiavetta:

Enclosed for filing are an original and six (6) copies of the Letter of Notification of PPL Electric Utilities Corporation, together with seven (7) copies of the accompanying attachments which are contained in a separately-bound volume in the above-referenced proceeding. Also enclosed is a CD containing copies of the Letter of Notification and attachments.

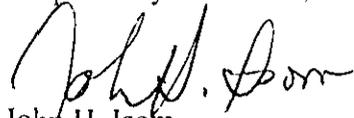
As indicated on the certificate of service, copies of the Letter of Notification and accompanying exhibits and appendices are being served by certified mail, return receipt requested upon the involved governmental agencies and municipalities.

Construction is scheduled to commence in March 2014 to support an in service date of November 2014.

If you have any questions concerning this matter, please contact me at the address or telephone numbers provided above.

Rosemary Chiavetta, Secretary
August 26, 2013
Page 2

Respectfully submitted,

A handwritten signature in black ink, appearing to read "John H. Isom". The signature is fluid and cursive, with the first name "John" being the most prominent.

John H. Isom

JHI/jl

Enclosures

cc: Certificate of Service
Robert F. Young
Paul T. Diskin
Nicholas Okoro
Kimberly Hafner

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Re: Letter Of Notification Of PPL Electric :
Utilities Corporation, Filed Pursuant To 52 :
Pa. Code Chapter 57 Subchapter G, With : Docket No. A-2013-_____
Respect To The Addition Of A Second 230 :
kV Circuit To The Jenkins – Stanton Line :
In Plains, Jenkins And Exeter Townships :
And In Wyoming And Exeter Boroughs, :
Luzerne County, Pennsylvania :

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2013 AUG 26 AM 10:06
PA PUC
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LETTER OF NOTIFICATION

TO THE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

PPL Electric Utilities Corporation (“PPL Electric”) hereby files, pursuant to 52 Pa. Code §57.72(d), this Letter of Notification to request that the Pennsylvania Public Utility Commission (“Commission”) approve the addition of a second 230 kV circuit to the existing Jenkins – Stanton 230 kV Line. The circuit addition will be approximately 8.5 miles in length and will be located in Plains, Jenkins and Exeter townships and in Wyoming and Exeter boroughs, Luzerne County. The existing Jenkins – Stanton 230 kV Line was designed and constructed for double circuit operations, but only one circuit has been installed on the structures to date. Therefore, only two new structures will be required for the Project. The Project is necessary to resolve a violation of the reliability planning criteria of PJM Interconnection, LLP (“PJM”). Environmental impacts will be minimal because the Project will use primarily existing structures and will be constructed entirely on existing, cleared PPL Electric transmission right-of-way or on land owned by PPL Electric. No additional right-of-way or land acquisitions are required for the Project.

The transmission work for the Project is expected to cost approximately \$8 million, and related substation work is expected to cost approximately \$800,000. Subject to the Commission's approval, construction the Project is scheduled to begin in March 2014, to meet the in-service date of November 2014. In support of this Letter of Notification, PPL Electric states as follows:

I. INTRODUCTION AND OVERVIEW

1. This Letter of Notification is filed by PPL Electric, a public utility that provides electric distribution, transmission, and provider of last resort services in Pennsylvania subject to the regulatory jurisdiction of the Commission.

2. PPL Electric's address is:

Two North Ninth Street
Allentown, Pennsylvania 18101

3. PPL Electric's attorneys are:

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PPL Electric's attorneys are authorized to receive all notices and communications regarding this Letter of Notification.

4. PPL Electric furnishes electric service to approximately 1.4 million customers throughout its certificated service territory, which includes all or portions of twenty-nine counties and encompasses approximately 10,000 square miles in eastern and central Pennsylvania. PPL Electric is a "public utility" and an "electric distribution company" as those terms are defined in Sections 102 and 2803 of the Pennsylvania Public Utility Code, 66 Pa. C.S. §§ 102, 2803, respectively.

5. PPL Electric owns approximately 5,000 miles of transmission lines operating at 69 kV (kilovolts) or higher, approximately 375 substations with a capacity of 10 MVA (megavolt amperes) or more, and approximately 43,000 miles of distribution lines operating at less than 69 kV.

6. Accompanying this Letter of Notification is a separately bound volume containing Attachments 1-7, which provide additional information about the proposed Project:

- Summary
- Attachment 1 Necessity Statement
- Attachment 2 Engineering Description
- Attachment 3 Environmental Assessment
- Attachment 4 PPL Electric Design Criteria and Safety Practices

- Attachment 5 PPL Electric Magnetic Field Management Program
- Attachment 6 List of Owners of Property within the Right-of-Way
- Attachment 7 List of Involved Governmental Agencies, Municipalities, and Other Public Entities

7. This Letter of Notification and accompanying Attachments, which are incorporated herein by reference, contain all the information required by 52 Pa. Code § 57.72(d)(4).

II. THE PROJECT

A. OVERVIEW

8. The construction proposed in this Letter of Notification will extend approximately 8.5 miles between the existing Jenkins 230 – 69 kV Substation and the existing Stanton 230 – 69 kV Substation. The Project will involve adding a second 230 kV circuit to the existing Jenkins – Stanton 230 kV single circuit Transmission Line. The existing Line consists of 50 lattice steel towers, which were originally designed and constructed for double circuit operation. The second circuit, which will have three conductors, will be attached to the existing towers. Only two new structures will be required – one at an angle structure and one for the transition into a substation.

9. The total estimated cost of the proposed Project is approximately \$8.8 million. This total includes \$8 million for the transmission line and \$800,000 for the substation work.

10. Subject to the Commission’s approval, construction is scheduled to begin in March 2014 to meet an in-service date of November 2014.

11. The Jenkins – Stanton Line is located in Plains, Jenkins and Exeter townships and in Wyoming and Exeter boroughs, all in Luzerne County.

12. An aerial exhibit showing the location of the proposed Project is provided at the end of Attachment 2 to this Letter of Notification. The aerial exhibit depicts the location of the

proposed construction. Figure 1 in Attachment 1 hereto shows the functional arrangement of the existing transmission facilities in the area.

13. As explained in Attachment 1 hereto, the Necessity Statement, the Project is needed to resolve a violation of PJM reliability planning criteria. Adding the second 230 kV circuit to the existing Jenkins-Stanton 230 kV Line will create 8.5 miles of double-circuit line from the Jenkins 230-69 kV Substation to the Stanton 230-69 kV Substation. This new double-circuit Line will become the new Jenkins-Stanton #1 & #2 230 kV Line. As a result of the proposed modifications to the existing single-circuit transmission line, creating the new double-circuit transmission line, the 60,600 customers served from the Jenkins 230-69 kV Substation will have improved reliability of service in the event of a NERC Category C contingency (N-1-1)¹ that, absent the proposed circuit, would interrupt more than 300 MW of load at Jenkins 230-69 kV Substation.

14. The proposed new facility will provide improved reliability of service in Jenkins, Plains, Wright, Bear Creek and Hanover townships, Yatesville, Avoca, Dupont and Laflin boroughs and in the City of Wilkes-Barre in Luzerne County, and in the City of Scranton, and Moosic Borough in Lackawanna County.

B. SYSTEM PLANNING

15. System Planning is the process which assures that the transmission system can supply electricity to all customer loads in a manner that is reliable and economic. This System Planning process assures that both the Bulk Electric System (BES) and non-Bulk Electric System

¹ NERC Category C criteria require the system to be stable and within applicable equipment thermal ratings and system limits under a variety of multiple facility contingency events, *i.e.*, with two elements of the system out of service. Such events include the loss of one system element followed by system readjustments, and then the loss of a second system element (*i.e.*, NERC Category C.3). This is referred to as the “n minus 1 minus 1” or “n-1-1” criteria.

(non-BES)² are planned, constructed, reinforced and modified so that they, among other things, meet all PJM reliability planning criteria.

16. The transmission planning process begins with the development of a computer model of the future system. A specific study year is chosen, and the future system model is developed using the existing system plus any planned modifications to the transmission system scheduled to be completed prior to the study year. Load levels used in the system model are based on the latest forecast prepared annually by PJM.

17. Once the system model is complete, comprehensive power flow simulations are performed to determine the ability of the system to comply with the PJM transmission reliability planning criteria. Compliance is determined by simulating the contingency conditions explained above. All conditions where a system is not in conformance with the reliability criteria are identified, and system reinforcements are added to bring the system into compliance. Also identified are estimated costs and lead-times to implement the required reinforcements. Computer simulations of the system with the identified reinforcement alternatives are completed to identify the best overall reinforcement that will meet the needs of the region in a reliable and economic manner.

C. PJM'S ROLE IN THE PROJECT

18. PJM is a Federal Energy Regulatory Commission ("FERC") approved Regional Transmission Organization charged with ensuring the reliability of the electric transmission system under its functional control and coordinating the movement of electricity in all or parts of thirteen states and the District of Columbia, including most of Pennsylvania. In order to ensure reliable transmission service, PJM prepares an annual Regional Transmission Expansion Plan

² Bulk Electric System (BES) - Includes transmission facilities operated at voltages of 100 kV or higher.
Non-Bulk Electrical System (non-BES) - Includes transmission facilities operated at voltages less than 100 kV.

("RTEP") to identify system reinforcements that are required, among other things, to meet the North American Electric Reliability Corporation ("NERC")³ Reliability Standards, PJM reliability planning criteria, and transmission owner reliability criteria. The RTEP is a FERC-approved transmission planning process that results from a comprehensive analysis to identify existing and forecasted violations of the NERC, PJM and transmission owner reliability standards on the transmission systems within PJM's service territory.⁴

19. PJM's RTEP is an annual process that encompasses a comprehensive series of detailed analyses to ensure power continues to flow reliably to customers under stringent reliability criteria set by NERC. The NERC reliability standards, transmission owner criteria, and PJM reliability planning criteria are used by PJM and the transmission owners to analyze the system and to determine the specific transmission upgrade projects, as part of the overall reliability solution, that are needed to ensure long-term reliable electric service to customers and competitive power markets.

20. With respect to the BES, PJM conducts RTEP studies in conjunction with its transmission owners and applies NERC or PJM reliability criteria to specific conditions on the transmission system. When the studies show an inability of the transmission system to meet a specific reliability standard under these conditions, solutions such as construction of one or more new transmission lines or one or more upgrades to existing transmission facilities may be

³ On February 3, 2006, FERC certified the North American Electric Reliability Corporation ("NERC") as the organization required to establish and enforce reliability standards for the bulk electric system. Thereafter, NERC develops and enforces reliability standards, which define the reliability requirements for planning and operating transmission systems in North America. The NERC Reliability Standards apply to all users, owners, and operators of the nation's interconnected transmission grid, including PPL Electric.

⁴ PJM's RTEP process is currently set forth in Schedule 6 of PJM's Amended and Restated Operating Agreement ("Schedule 6"). Schedule 6 governs the process by which PJM's members rely on PJM to prepare an annual regional plan for the enhancement and expansion of the transmission facilities to ensure long-term, reliable electric service consistent with established reliability criteria. In addition, Schedule 6 addresses the procedures used to develop the RTEP, the review and approval process for the RTEP, the obligation of transmission owners to build transmission upgrades included in the RTEP, and the process by which interregional transmission upgrades will be developed.

necessary. PPL Electric, an owner of transmission facilities in Pennsylvania, is a member of PJM and actively participates in the PJM transmission planning process.

21. PJM generally monitors all BES facilities in PJM and ties to PJM. For non-BES areas of the system that become radial post-contingency, PJM will monitor that area if the radial system contains more than 300 MW of load. The proposed Jenkins-Stanton Project will resolve the violation of the PJM Reliability Planning Criteria which state that no more than 300 MW of load can be lost for any NERC reliability criteria test.

22. Projects that are necessary to resolve PJM reliability criteria are included as baseline projects in PJM's RTEP. These projects are presented before stakeholders at the Transmission Expansion Advisory Committee (TEAC) meetings. The Committee members are provided an opportunity to review and provide written comments to PJM on the proposed reinforcement prior to the project being included in the final RTEP.

23. The final draft RTEP is sent to the PJM Board for approval. Once the PJM Board approves the RTEP the transmission owners then move forward to implement the RTEP BES transmission and the non-BES facility upgrades as they are obligated to do under the PJM Tariff and Operating Agreements.

24. The purpose of the proposed Jenkins-Stanton #2 Project is to resolve a PJM Reliability Planning Criteria violation of a NERC criteria test. PPL Electric submitted the proposed Project to PJM for review and inclusion in the RTEP in 2009. The Project was presented before stakeholders at a TEAC meeting on May 20, 2009, approved by the PJM Board, and included in the 2009 RTEP Report as a baseline project b0910.

D. THE PJM RELIABILITY PLANNING CRITERIA VIOLATION

25. The loss of the Susquehanna-Jenkins 230 kV Line followed by the loss of the Jenkins-Stanton 230 kV Line would interrupt more than 300 MW of load of approximately 60,600 customers. PJM Manual 14B (PJM Region Transmission Planning Process) section 2.3.8 (NERC Category C3 “N-1-1” Analysis) states that if a radial system exists of 300 MW or greater post-contingency, it is subject to monitoring by PJM. Further, according to PJM Manual 14B, Attachment D: PJM Reliability Planning Criteria, PJM will not accept a planned loss of load of more than 300 MW for all reliability criteria tests.

26. After the loss of the Susquehanna-Jenkins 230 kV Line, the Jenkins 230-69 kV Substation would operate radially on the Jenkins-Stanton 230 kV Line. If the Jenkins-Stanton 230 kV Line were then to be lost, full voltage collapse would occur at Jenkins 230-69 kV Substation as all 230 kV sources into the substation would be interrupted. The loss of greater than 300 MW of load for the N-1-1 criteria test would violate PJM’s Reliability Planning Criteria.

27. PPL Electric has recorded a greater than 300 MW load at the Jenkins 230-69 kV Substation in 2013 during recent heavy load periods. In addition, due to load growth in the area, transmission planning studies project, for 2016 and beyond, that the peak load served by the Jenkins 230-69 kV Substation will exceed 300 MW.

28. PPL Electric determined, and confirmed with PJM, that the addition of Jenkins-Stanton #2 230 kV circuit will resolve the violation of the PJM Reliability Planning Criteria in PJM Manual 14B, Attachment D, which states that no more than 300 MW of load can be lost for any reliability criteria test. After completion of the Project, an outage on the Susquehanna-

Jenkins 230 kV Line followed by an outage on the Jenkins-Stanton #1 230 kV Line would meet all PJM Manual 14B, section 2.3.8 and Attachment D, reliability planning criteria.

29. Figure 2 to Attachment 1 hereto shows the functional arrangement of the proposed transmission facilities in the area.

E. ENGINEERING DESCRIPTION

30. The existing Jenkins-Stanton 230 kV line was designed for double circuit operation to utilize six (6) 1590 kcmil ACSR conductors. It is currently operating with a single circuit which consists of three conductors. The double circuit capacity will be utilized at this time by stringing the second circuit; three (3) 1590 kcmil conductors. PPL Electric will also be replacing the existing 3/8" Steel overhead ground wire with a single 48 count optical ground wire for lightning protection and fiber optic communication capability for operational purposes.

31. The existing line is supported by fifty (50) lattice tower structures and one monopole steel angle structure. The average height of the existing structures is approximately 140 feet.

32. This Project involves the installation of two (2) additional steel monopoles. These new structures will be on foundations. One monopole structure will be approximately 100 feet tall and will be used in conjunction with the existing monopole angle structure to carry the second circuit. The other monopole will be approximately 160 feet tall and will be used to connect the Mountain-Stanton Line to the tower currently carrying the Susquehanna 2- Stanton Line. The Susquehanna 2- Stanton Line will be removed as part of the Susquehanna-Roseland Project, and this tower will be utilized to transfer the existing Mountain-Stanton Line off the structure which it currently shares with the existing Jenkins-Stanton #1 230 kV Line. The

additional steel structures will be within the existing PPL Electric right- of- way or on PPL Electric fee owned property.

III. HEALTH AND SAFETY

33. The Jenkins – Stanton Project will not create any unreasonable danger to the public health or safety. The proposed Project will be designed, constructed, operated, and maintained in a manner that meets or surpasses all applicable National Electric Safety Code (“NESC”) minimum standards and will meet all applicable legal requirements. Descriptions of NESC standards, PPL Electric’s design criteria, and PPL Electric’s safety practices are provided in Attachments 2 and 4 hereto.

34. PPL Electric does not believe that the current scientific evidence demonstrates that magnetic fields cause any adverse health effects or pose a health or safety danger to the public. Nevertheless, PPL Electric has determined, as a matter of policy, to design its new and rebuilt transmission lines to reduce magnetic fields when that can be done at low or no cost and does not interfere with functional requirements.

35. Attachment 5 accompanying this Letter of Notification explains PPL Electric’s standards for Magnetic Field Management. PPL Electric’s Magnetic Field Management Program has been developed to implement the policy decision. To reduce magnetic field levels, the program generally prescribes a line design with ground clearances at least five feet greater than NESC standards and reverse phasing of new double-circuit lines where it is feasible to do so at low or no cost and will not interfere with functional requirements.

36. Consistent with the program, reverse phasing will be utilized when installing the second circuit to produce cross-cancellation of EMF. The existing structures were designed to

have additional vertical clearance to ground than required by NESC standards. Increased vertical distances facilitate the dispersion of EMF levels measured at ground level.

IV. ENVIRONMENTAL EVALUATION

37. The Project is located in part on property owned in fee by PPL Electric and in part within existing PPL Electric transmission line right-of-way. Both the property owned in fee and the right-of-way contain existing electrical facilities which will be upgraded. No additional property rights are required to complete this Project.

38. Land use in the area is mixed. Uses include agricultural, residential, recreational, commercial, and industrial. Land use impacts are anticipated to be minimal due to the fact that the Project is located in areas that contain existing PPL Electric transmission facilities which will be upgraded. Only two new structures will be required; 50 existing structures will be utilized. Interference with existing land uses will be further minimized because, where possible, PPL Electric will use previously established access roads for construction. Any interference with land use for access roads will be temporary.

39. No nearby communication towers, pipelines, or other utilities will be affected by the proposed Project. The closest point of the Wilkes-Barre Wyoming Valley Airport is located approximately 1 mile southwest of the proposed Project. PPL Electric does not anticipate any interference with airport operations due to the Project utilizing pre-existing electrical structures and the fact that the structure heights will remain the same. However, PPL Electric will file any required documentation with both the Federal Aviation Administration and the Pennsylvania Department of Transportation Bureau of Aviation.

40. The Project was reviewed by the Pennsylvania Historical and Museum Commission (PHMC). The PHMC has determined that there will be no effect on National

Register eligible or listed historic or archaeological properties in the area. Therefore, no impacts to such resources are anticipated and no further investigations are required.

41. The Project will not affect any unique geological, scenic or natural areas. The recreational area located closest to the Project is the Frances Slocum State Park, which is located approximately 1.8 miles west of the Project location. No anticipated impacts to these features are anticipated due to the distance from the project area and the extensive development between them and the project area.

42. Only limited vegetation management may be required for this Project because the Project is being completed entirely within existing PPL Electric right-of-way and on PPL Electric fee-owned property, which are currently cleared of trees. In areas where vegetation management is required, PPL Electric will apply its “Specifications for Initial Clearing and Control of Vegetation On or Adjacent to Electric Line Right-of-Way Through Use of Herbicides, Mechanical and Hand Clearing Techniques” to mitigate any impacts.

43. PPL Electric has retained STV Energy Services, Inc. to identify and delineate all wetlands and watercourses within the existing right-of-way. These will be identified, delineated and added to the construction plans. All construction activities will be planned to avoid impacts to wetlands and watercourses, to the extent feasible. If impacts cannot be avoided, PPL Electric will obtain all permits necessary from the Pennsylvania Department of Environmental Protection and the United States Army Corps of Engineers and will comply with all conditions placed on the permits. In addition, PPL Electric will acquire any required soil erosion and sedimentation control permits and comply with any conditions placed on those permits.

44. PPL Electric has coordinated with state and federal agencies to obtain information regarding threatened and endangered species in close proximity to the project area. STV Energy

Services, Inc. has been retained by PPL Electric to coordinate with these agencies. A review of the Pennsylvania Natural Diversity Inventory (PNDI) records indicates that there are potential impacts to threatened and endangered species and/or special concern species and resources which fall under the jurisdiction of two separate agencies. One potential impact falls under the jurisdiction of the Pennsylvania Department of Conservation and Natural Resources (DCNR) and the other potential impact is under the jurisdiction of the Pennsylvania Fish and Boat Commission (PAFBC).

45. The potential impact under the jurisdiction of the PAFBC is in reference to two separate species of special concern, including the *Lampsilis cariosa* (Yellow Lamomussell) and an unnamed species. On December 19, 2012, STV Energy Services, Inc. provided the additional information required by the PAFBC for further review of the species of concern under its jurisdiction. After reviewing the additional information, the PAFBC has determined that the Project will have no adverse impacts to the species of special concern. This response is documented in correspondence dated January 23, 2013 from the PAFBC.

46. The potential impact under the jurisdiction of the DCNR is in reference to the *Amelanchier humilis* (Serviceberry) which is currently a species of special concern. In correspondence dated March 5, 2013, the DCNR requested that a plant survey be performed for the project area. STV Energy Services, Inc. performed the required plant survey on May 15, 2013 and found no issues/concerns with Serviceberry. A report documenting the results of the field survey was submitted to the DCNR for review. In correspondence dated June 21, 2013, the DCNR has determined that the Project will have no adverse impacts to the species of special concern.

IV. NOTICE

47. The proposed construction of the Jenkins – Stanton Project was reviewed with representatives of Plains, Jenkins and Exeter townships and representatives of Wyoming and Exeter boroughs as well as representatives of Luzerne County. The townships, boroughs and the County had no objection to the Project.

48. Attachment 7 accompanying this Letter of Notification contains a list of the involved governmental agencies, municipalities, and other public entities. Copies of this Letter of Notification are being served on the agencies listed in Attachment 7 in accordance with 52 Pa. Code § 57.72(d)(3) as well as on owners of land within the right-of-way for the Project, who are listed in Attachment 6.

V. LETTER OF NOTIFICATION

49. PPL Electric is proceeding by means of a Letter of Notification, instead of a full siting Application, pursuant to the Commission's regulations at 52 Pa. Code § 57.72(d). The proposed Jenkins – Stanton Project qualifies for use of a Letter of Notification because it will be constructed entirely on existing transmission line right-of-way or land owned by PPL Electric. Further, the size, character, design and configuration of the proposed Project will not substantially alter the right-of-way.

a. The Project involves only adding a second circuit to a transmission line that was designed and constructed to support two circuits and replacing the existing steel overhead ground wire with a fiber optic ground wire.

b. Extensive use will be made of the existing 50 steel lattice towers that currently support the Jenkins – Stanton #1 Circuit.

c. Only two new structures will be required for the Project. One is to enable the new circuit to transition into one of the substations, and the other is necessary to support the new circuit at an angle structure.

d. The right-of-way already hosts the existing Jenkins – Stanton 230 kV Line, and the incremental impact on the right-of-way will be minimal.

e. The right-of-way has already been cleared of vegetation that is incompatible with transmission lines.

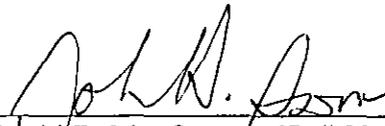
f. The size, character, design and configuration of the existing steel lattice towers will not be altered by the Project in any material way.

50. Letter of Notification is being filed on the date set forth below. As provided in 52 Pa. Code § 57.72(d)(5), the Commission will review and, by order, approve or disapprove this Letter of Notification. If the Commission approves this Letter of Notification, the proposed addition of a second 230 kV circuit to the Jenkins – Stanton Transmission Line will be completed as proposed herein without the formal application process set forth at 52 Pa. Code §§ 57.71, *et seq.*

VI. CONCLUSION

WHEREFORE, PPL Electric Utilities Corporation respectfully requests that the Pennsylvania Public Utility Commission approve the proposed addition of a second 230 kV circuit to the existing single circuit Jenkins – Stanton 230 kV Transmission Line in Plains, Jenkins and Exeter townships and in Wyoming and Exeter boroughs, all in Luzerne County, Pennsylvania, that is explained above and in the Attachments hereto.

Respectfully submitted,



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Of Counsel:

Post & Schell, P.C.

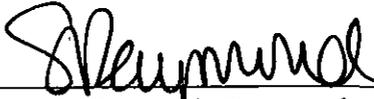
Date: August 26, 2013

Attorneys for PPL Electric Utilities Corporation

VERIFICATION

I, Stephanie Raymond, being the Transmission and Substations Vice President of PPL Electric Utilities Corporation, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that PPL Electric Utilities Corporation to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8-19-13



Stephanie Raymond

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing **Letter of Notification** has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pennsylvania Historical
and Museum Commission
Bureau for Historic Preservation
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120-0053
Attn: Mr. Douglas C. McLaren, Chief

Exeter Township
RR 1 Box 191, Route 92
Pittston, PA 18643

Jenkins Township Supervisors
46 ½ Main Street
Inkerman, PA 18640

Honorable Barry Schoch, P.E., Secretary
Pennsylvania Department of Transportation
C/O Office of Chief Counsel
Commonwealth Keystone Building
400 North Street, 9th Floor
Harrisburg, PA 17120
Attn: Andrew Gordon, Esquire

Plains Township Commission
126 North Main Street
Plains, PA 18705

Wyoming Borough Council
277 Wyoming Avenue
Wyoming, PA 18644

Department of Environmental Protection
P.O. Box 2063
Market Street State Office Building
Harrisburg, PA 17105-2063
Attn: Office of Field Operations

Architecture & Eng Group
140 Maffett Street
Plains, PA 18705-1000

John P. & Ellen M. Babuscak
109 Wyndtree Drive
Wilkes-Barre, PA 18702-2750

Luzerne County Planning Commission
Penn Place
20 North Pennsylvania Avenue
Wilkes-Barre, PA 18711
Attn: Adrian Merolli, Director

Thomas Belles
C/O PNC Bank - Kathleen Dunsmuir
11 W Market St
Wilkes-Barre, PA 18768

Luzerne County Council
Penn Place
20 North Pennsylvania Avenue
Wilkes-Barre, PA 18711
Attn: Tim McGinley, Chairperson

Birchwood MHP LLC
PO Box 3491
Crofton, MD 21114

Exeter Borough Council
1101 Wyoming Avenue
Exeter, PA 18643

Robert & Kelly Bishop
RR 1 Box 301A
Pittston, PA 18643-9786

RECEIVED
PA PLS
SECRETARY'S BUREAU

2013 AUG 26 AM 10:09

RECEIVED

BLC Real Estate LLC
1633 Broadway – 39th Floor
New York, NY 10019

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C/O PPL Real Estate Taxes
2 N Ninth Street – Gentw 2
Allentown, PA 18101

PPL Generation LLC
C/O PPL Real Estate Taxes
2 N. Ninth Street – Gentw 2
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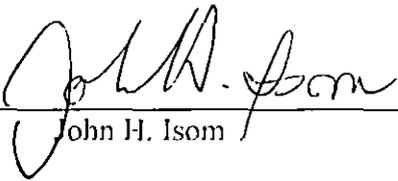
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Date: August 26, 2013



John H. Isom

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