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FEDERAL EXPRESS

August 20, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

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AUG 20 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: **PPL Electric Utilities Corporation
Calculation of Generation Supply Charge-1
Docket No.**

Dear Ms. Chiavetta:

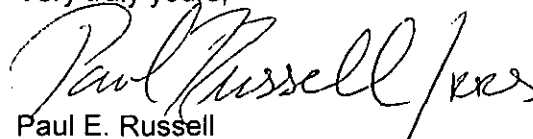
Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") for the application period September 1, 2013 through November 30, 2013. This calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 20, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Ms. Lori Burger
J. Edward Simms, Esquire
Mr. John R. Evans
Tanya J. McCloskey, Esquire

bc: Ms. R. Battenfield - GENN5
Ms. L. Lenhart - GENN5
Ms. B. Johnson - GENN5
Mr. J. Recker - GENN5

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PA PUBLIC UTILITY COMMISSION
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PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period September 1, 2013 through November 30, 2013

Docket No.

August 20, 2013

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2013 through November 31, 2013

| Line No. | | (A) | (B) | (C) | (D) | (G) | (H) | (I) |
|----------|--------------------------------------------------------------------------------------|-----------------|---------------------------|----------------------------|---------------------------|---------------------------------------------|----------------------------------------|---------------------------------------|
| | | Total | Residential - Fixed Price | Residential - TOU Off-Peak | Residential - TOU On-Peak | Small Commercial & Industrial - Fixed Price | Commercial & Industrial - TOU Off-Peak | Commercial & Industrial - TOU On-Peak |
| 1 | Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses) | \$ 121,702,932 | \$ 97,039,448 | \$ 457,155 | \$ 52,808 | \$ 24,140,503 | \$ 7,494 | \$ 5,524 |
| 2A | Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses) | \$ 6,330,961 | \$ 6,330,961 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2B | Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses) | \$ 201,768 | \$ 164,748 | \$ 480 | \$ 51 | \$ 36,480 | \$ 6 | \$ 3 |
| 2C | Administrative Charge - Current Year (Line 2C from Schedule B - Expenses) | \$ 1,487,368 | \$ 242,607 | \$ 783 | \$ 75 | \$ 1,243,888 | \$ 9 | \$ 6 |
| | Total Line 2 | 8,020,097 | 6,738,316 | 1,263 | 126 | 1,280,368 | 15 | 9 |
| 3 | Total Expenses (Line 1 plus Line 2) | \$ 129,723,029 | \$ 103,777,764 | \$ 458,418 | \$ 52,934 | \$ 25,420,871 | \$ 7,509 | \$ 5,533 |
| 4 | Net Over/(Under) Collection, Including Interest (a) | \$ (11,911,074) | \$ (12,890,551) | \$ 55,664 | \$ (6,977) | \$ 909,281 | \$ 14,399 | \$ 7,110 |
| 5 | Net Prior Period Remaining Balance (c) | \$ 4,583,023 | \$ 2,074,110 | \$ 140,878 | \$ (23,669) | \$ 2,234,908 | \$ 111,694 | \$ 45,102 |
| 6 | Net Over/(Under) Collection Amount | \$ (7,328,051) | \$ (10,816,441) | \$ 196,542 | \$ (30,646) | \$ 3,144,189 | \$ 126,093 | \$ 52,212 |
| 7 | Total Amount to be Reconciled (Line 3 less Line 6) | \$ 137,051,080 | \$ 114,594,205 | \$ 261,876 | \$ 83,580 | \$ 22,276,682 | \$ (118,584) | \$ (46,679) |
| 8 | Merchant Function Charge (b) | \$ 2,128,977 | \$ 2,100,512 | \$ 4,800 | \$ 1,532 | \$ 22,299 | \$ (119) | \$ (47) |
| 9 | Total Amount to be Recovered (Line 7 plus Line 8) | \$ 139,180,057 | \$ 116,694,717 | \$ 266,676 | \$ 85,112 | \$ 22,298,981 | \$ (118,703) | \$ (46,726) |
| 10 | Projected Total Retail KWh Sales to Customers | 1,929,050,902 | 1,575,111,619 | 4,584,940 | 477,290 | 348,774,123 | 66,182 | 36,748 |
| 11 | 1/(1-T) = (T=5.9% Gross Receipts Tax) | x | 1.062699 | | | | | |
| 12 | GSC = Generation Supply Charge (\$/KWH) | | | | | | | |
| | w/o GRT | \$ | 0.07409 | | \$ | 0.06394 | | |
| | w/GRT | \$ | 0.07873 | | \$ | 0.06794 | | |

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated August 19, 2013, at Docket No. M-2013-2365110.

(b) Merchant Function Charge Factor:
 Residential 1/(1 - 018)
 Small Commercial & Industrial 1/(1 - 0010) =

1.01833 1.01833 1.01833 1.001001 1.001001 1.001001

(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated August 19, 2013, at Docket No. M-2013-2365110.

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Schedule A

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2013 through November 31, 2013
 Total Expenses

| Line No. | | (A) Total | (B) September 2013 | (C) October 2013 | (D) November 2013 |
|----------|------------------------------------------------------------------------------------------------|----------------|-----------------------|---------------------|----------------------|
| 1 | Projected Energy Procurement Expenses | \$ 121,702,932 | \$ 37,567,378 | \$ 39,193,778 | \$ 44,941,776 |
| 2A | Directly Assignable PJM Expenses | \$ 6,330,961 | \$ 1,978,602 | \$ 2,374,588 | \$ 1,977,771 |
| 2B | Administrative Charge Prior Year Amortization | \$ 201,768 | \$ 67,256 | \$ 67,256 | \$ 67,256 |
| 2C | Administrative Charge Current Year | \$ 1,487,368 | \$ 522,910 | \$ 497,333 | \$ 467,125 |
| | Total Line 2 | \$ 8,020,097 | \$ 2,568,768 | \$ 2,939,177 | \$ 2,512,152 |
| 3 | Projected Total Retail kWh Sales to Customers for the Period September 2013 - November 2013 | 1,929,050,902 | 694,862,090 | 611,142,904 | 623,045,908 |

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PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2013 through November 31, 2013
 Residential Fixed Price

| Line No. | | (A) Total | (B) September 2013 | (C) October 2013 | (D) November 2013 |
|----------|------------------------------------------------------------------------------------------------|---------------|-----------------------|---------------------|----------------------|
| 1 | Projected Energy Procurement Expenses | \$ 97,039,448 | \$ 29,252,913 | \$ 30,998,761 | \$ 36,787,774 |
| 2A | Directly Assignable PJM Expenses | \$ 6,330,961 | \$ 1,978,602 | \$ 2,374,588 | \$ 1,977,771 |
| 2B | Administrative Charge Prior Year Amortization | \$ 164,748 | \$ 54,916 | \$ 54,916 | \$ 54,916 |
| 2C | Administrative Charge Current Year | \$ 242,607 | \$ 80,869 | \$ 80,869 | \$ 80,869 |
| | Total Line 2 | \$ 6,738,316 | \$ 2,114,387 | \$ 2,510,373 | \$ 2,113,556 |
| 3 | Projected Total Retail kWh Sales to Customers for the Period September 2013 - November 2013 | 1,575,111,619 | 568,810,863 | 492,817,345 | 513,483,411 |

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2013 through November 31, 2013
 Residential TOU Off Peak

| Line No. | | (A) Total | (B) September 2013 | (C) October 2013 | (D) November 2013 |
|----------|------------------------------------------------------------------------------------------------|--------------|-----------------------|---------------------|----------------------|
| 1 | Projected Energy Procurement Expenses | \$ 457,155 | \$ 128,527 | \$ 151,095 | \$ 177,533 |
| 2A | Directly Assignable PJM Expenses | \$ - | \$ - | \$ - | \$ - |
| 2B | Administrative Charge Prior Year Amortization | \$ 480 | \$ 160 | \$ 160 | \$ 160 |
| 2C | Administrative Charge Current Year | \$ 783 | \$ 261 | \$ 261 | \$ 261 |
| | Total Line 2 | \$ 1,263 | \$ 421 | \$ 421 | \$ 421 |
| 3 | Projected Total Retail kWh Sales to Customers for the Period September 2013 - November 2013 | 4,584,940 | 1,545,105 | 1,474,775 | 1,565,060 |

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2013 through November 31, 2013
 Residential TOU On Peak

| Line No. | | (A) Total | (B) September 2013 | (C) October 2013 | (D) November 2013 |
|----------|------------------------------------------------------------------------------------------------|--------------|-----------------------|---------------------|----------------------|
| 1 | Projected Energy Procurement Expenses | \$ 52,808 | \$ 25,752 | \$ 12,730 | \$ 14,326 |
| 2A | Directly Assignable PJM Expenses | \$ - | \$ - | \$ - | \$ - |
| 2B | Administrative Charge Prior Year Amortization | \$ 51 | \$ 17 | \$ 17 | \$ 17 |
| 2C | Administrative Charge Current Year | \$ 75 | \$ 25 | \$ 25 | \$ 25 |
| | Total Line 2 | \$ 126 | \$ 42 | \$ 42 | \$ 42 |
| 3 | Projected Total Retail kWh Sales to Customers for the Period September 2013 - November 2013 | 477,290 | 263,798 | 105,881 | 107,611 |

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2013 through November 31, 2013
 Small C&I - Fixed Price

| Line No. | | (A) Total | (B) September 2013 | (C) October 2013 | (D) November 2013 |
|----------|---------------------------------------------------------------------------------------------|---------------|-----------------------|---------------------|----------------------|
| 1 | Projected Energy Procurement Expenses | \$ 24,140,503 | \$ 8,155,797 | \$ 8,026,845 | \$ 7,957,861 |
| 2A | Directly Assignable PJM Expenses | \$ - | \$ - | \$ - | \$ - |
| 2B | Administrative Charge Prior Year Amortization | \$ 36,480 | \$ 12,160 | \$ 12,160 | \$ 12,160 |
| 2C | Administrative Charge Current Year* | \$ 1,243,888 | \$ 441,750 | \$ 416,173 | \$ 385,965 |
| | Total Line 2 | \$ 1,280,368 | \$ 453,910 | \$ 428,333 | \$ 398,125 |
| 3 | Projected Total Retail kWh Sales to Customers for the Period September 2013 - November 2013 | 348,774,123 | 124,205,645 | 116,710,452 | 107,858,026 |

* Includes an estimate of net metering costs for the period.

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2013 through November 31, 2013
 Small C&I - TOU - Off Peak

| Line No. | | (A) Total | (B) September 2013 | (C) October 2013 | (D) November 2013 |
|----------|------------------------------------------------------------------------------------------------|--------------|-----------------------|---------------------|----------------------|
| 1 | Projected Energy Procurement Expenses | \$ 7,494 | \$ 2,559 | \$ 2,438 | \$ 2,497 |
| 2A | Directly Assignable PJM Expenses | \$ - | \$ - | \$ - | \$ - |
| 2B | Administrative Charge Prior Year Amortization | \$ 6 | \$ 2 | \$ 2 | \$ 2 |
| 2C | Administrative Charge Current Year | \$ 9 | \$ 3 | \$ 3 | \$ 3 |
| | Total Line 2 | \$ 15 | \$ 5 | \$ 5 | \$ 5 |
| 3 | Projected Total Retail kWh Sales to Customers for the Period September 2013 - November 2013 | 66,182 | 23,841 | 21,671 | 20,670 |

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: September 1, 2013 through November 31, 2013
 Small C&I - TOU - On Peak

| Line No. | | (A) Total | (B) September 2013 | (C) October 2013 | (D) November 2013 |
|----------|------------------------------------------------------------------------------------------------|--------------|-----------------------|---------------------|----------------------|
| 1 | Projected Energy Procurement Expenses | \$ 5,524 | \$ 1,830 | \$ 1,909 | \$ 1,785 |
| 2A | Directly Assignable PJM Expenses | \$ - | \$ - | \$ - | \$ - |
| 2B | Administrative Charge Prior Year Amortization | \$ 3 | \$ 1 | \$ 1 | \$ 1 |
| 2C | Administrative Charge Current Year | \$ 6 | \$ 2 | \$ 2 | \$ 2 |
| | Total Line 2 | \$ 9 | \$ 3 | \$ 3 | \$ 3 |
| 3 | Projected Total Retail kWh Sales to Customers for the Period September 2013 - November 2013 | 36,748 | 12,838 | 12,780 | 11,130 |

From: (610) 774-4254
 Paul E Russell
 PPL Corporation
 2 N 9th Street

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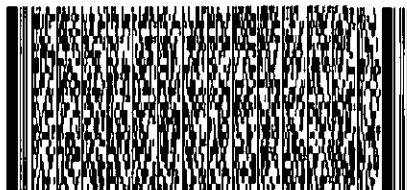
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