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FEDERAL EXPRESS

August 20, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

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AUG 20 2013

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2013-2365110**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through July 31, 2013.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 20, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Ms. Lori Burger
J. Edward Simms, Esquire
Tanya J. McCloskey, Esquire
Mr. John R. Evans

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PA PUBLIC UTILITY COMMISSION
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PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period May 1, 2013 to April 30, 2014

Docket No. M-2013-2365110

August 20, 2013

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2013 to April 30, 2014

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 141,389,687	\$ 109,767,665	\$ 366,160	\$ 45,400	\$ 28,226	\$ 4,899	\$ 31,161,256	\$ 7,571	\$ 8,710
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	131,146,691	101,427,459	337,688	41,666	26,062	4,505	29,294,007	7,117	8,187
3	Energy Procurement (Schedule 2, Line 6A, Column M)	135,131,224	109,501,640	288,238	49,323	20,753	3,490	25,273,465	(6,936)	1,251
	PJM Expenses (Schedule 2, Line 6B, Column M)	4,150,765	4,168,612	(156)	70	(19)	(1)	(17,716)	(3)	(2)
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	3,250,052	132,033	-	-	-	-	3,116,019	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	275,719	222,772	578	75	43	7	52,225	10	9
	Total Expenses to Recover	142,807,780	114,025,057	268,660	49,468	20,777	3,496	28,425,993	(6,929)	1,258
4	Net Over(Under) Collection (Schedule 2, Line 8, Column M)	(11,661,089)	(12,597,598)	49,028	(7,802)	5,285	1,009	868,014	14,046	6,929
	Interest on Over(Under) Collection (Schedule 2, Line 9, Column M)	(249,985)	(292,953)	1,200	(210)	151	26	41,267	353	181
5	Net Over(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (11,911,074)	\$ (12,890,551)	\$ 50,228	\$ (8,012)	\$ 5,436	\$ 1,035	\$ 909,281	\$ 14,399	\$ 7,110
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	-	-	-	-	-	-	-	-	-
7	Net Over(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	(11,911,074)	(12,890,551)	50,228	(8,012)	5,436	1,035	909,281	14,399	7,110
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	4,583,023	2,074,110	120,922	(164)	19,956	(23,505)	2,234,908	111,694	45,102
9	Total Over(Under) - Line 7 plus Line 8	\$ (7,328,051)	\$ (10,816,441)	\$ 171,150	\$ (8,176)	\$ 25,392	\$ (22,470)	\$ 3,144,189	\$ 126,093	\$ 52,212

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Schedule 1

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES**

Line No	Month >>	Residential - Fixed												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	
1	Actual Energy Revenues Billed (including GRT)	\$ 28,945,397	\$ 34,359,763	\$ 46,522,506	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 129,767,666
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	27,143,519	32,370,177	43,777,677	-	-	-	-	-	-	-	-	-	\$ 103,291,373
4	Merchant Function Charge (MFC) (2)	514,492	573,318	776,104	-	-	-	-	-	-	-	-	-	1,863,914
5	Energy Revenues Available (excluding GRT and MFC)	26,629,027	31,796,859	43,001,573	-	-	-	-	-	-	-	-	-	\$ 121,427,459
6	A Energy Procurement	29,579,362	35,235,514	44,656,764	-	-	-	-	-	-	-	-	-	\$ 129,501,640
	B PJM Expenses	1,903,514	818,732	1,366,366	-	-	-	-	-	-	-	-	-	\$ 4,168,612
	C Net Metering Expenses	96,426	5,683	27,836	-	-	-	-	-	-	-	-	-	\$ 132,033
	D Administrative Expenses PY	75,198	53,700	55,343	-	-	-	-	-	-	-	-	-	\$ 184,247
	E Administrative Expenses CY	(2,633)	12,359	28,799	-	-	-	-	-	-	-	-	-	\$ 38,525
7	Total Expenses to Recover	31,713,846	36,125,004	46,185,207	-	-	-	-	-	-	-	-	-	\$ 114,025,057
8	Net Over/(Under) Collection	(5,084,815)	(4,329,145)	(3,183,634)	-	-	-	-	-	-	-	-	-	\$ (12,597,598)
9	Interest on Over/(Under) Collection	(139,533)	(97,426)	(55,714)	-	-	-	-	-	-	-	-	-	\$ (292,652)
10	Net Over/(Under) Collection, Including Interest	\$ (5,224,652)	\$ (4,426,551)	\$ (3,239,348)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12,890,551)
11	Reclass to Prior Period													\$ -
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ (5,224,652)	\$ (4,426,551)	\$ (3,239,348)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12,890,551)

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2012
(1-.018)
(1-.0010)

PA PUBLIC UTILITY COMMISSION
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PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
 Residential RS TOJ - Off Peak

Line No		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Month >>	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 66,545	\$ 131,054	\$ 142,561	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 366,160
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (including GRT)	\$ 1,439	\$ 123,322	\$ 139,796	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 344,557
4	Merchant Function Charge (MFC) (2)	2,133	2,220	2,516	-	-	-	-	-	-	-	-	-	\$ 8,869
5	Energy Revenues Available (including GRT and MFC)	\$ 79,306	\$ 121,102	\$ 137,280	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 337,688
6	A Energy Procurement	\$ 80,353	\$ 154,199	\$ 13,666	-	-	-	-	-	-	-	-	-	\$ 288,236
	B P.M. Expenses	(180)	(665)	(399)	-	-	-	-	-	-	-	-	-	(1,561)
	C Fuel Wobbling Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PPL	206	144	133	-	-	-	-	-	-	-	-	-	483
	E Administrative Expenses CY	(17)	(33)	(63)	-	-	-	-	-	-	-	-	-	(95)
7	Total Expenses to Recover	\$ 80,362	\$ 193,511	\$ 14,767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 288,680
8	Net Over/(Under) Collection	(1,056)	(72,409)	(12,493)	-	-	-	-	-	-	-	-	-	\$ (49,021)
9	Interest on Over/(Under) Collection	(29)	(1,629)	2,854	-	-	-	-	-	-	-	-	-	\$ 1,200
10	Net Over/(Under) Collection, including Interest	\$ (1,085)	\$ (74,038)	\$ 10,361	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,228
11	Reclass to Prior Period													\$ -
12	Net Over/(Under) Collection Including Interest (Current Period)	\$ (1,085)	\$ (74,038)	\$ 10,361	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,228

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
 Residential RS TOU - On Peak

Line No	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GR)	\$ 7,361	\$ 12,510	\$ 25,129	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,420
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GR)	6,527	11,772	24,023	-	-	-	-	-	-	-	-	-	42,722
4	Merchant Function Charge (MFC) (2)	171	291	354	-	-	-	-	-	-	-	-	-	1,056
5	Energy Revenues Available (including GR and MFC)	6,756	11,441	23,428	-	-	-	-	-	-	-	-	-	41,696
6	Energy Procurement	17,163	29,751	2,369	-	-	-	-	-	-	-	-	-	49,323
A	PLU Expenses	(13)	(91)	(80)	-	-	-	-	-	-	-	-	-	70
B	Self-Measuring Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Administrative Expenses - P	14	16	27	-	-	-	-	-	-	-	-	-	57
D	Administrative Expenses - C	-	6	14	-	-	-	-	-	-	-	-	-	18
E														
7	Total Expenses to Recover	17,154	29,674	2,610	-	-	-	-	-	-	-	-	-	49,462
8	Net Over/(Under) Collection	(10,428)	(18,193)	20,619	-	-	-	-	-	-	-	-	-	(7,843)
9	Interest on Over/(Under) Collection	(257)	(439)	486	-	-	-	-	-	-	-	-	-	(210)
10	Net Over/(Under) Collection including Interest	\$ (10,715)	\$ (18,621)	\$ 21,305	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,073)
11	Releases to Prior Period													
12	Net Over/(Under) Collection including Interest (Current Period)	\$ (10,715)	\$ (18,621)	\$ 21,305	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,073)

(1) Gross Receipts Tax Factor (1-05R)

(2) Merchant Function Charge Factor (Residential Small Commercial & Industrial)

2012
 (1-01A)
 (1-001D)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RTS TOU - Off Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Elected (including GA*)	\$ 8,909	\$ 9,513	\$ 9,804	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,226
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Elected (excluding GRT)	8,383	9,952	9,226	-	-	-	-	-	-	-	-	-	26,361
4	Merchant Function Charge (MFC)(2)	172	161	164	-	-	-	-	-	-	-	-	-	499
5	Energy Revenues Available (including GRT and MFC)	8,211	9,791	9,060	-	-	-	-	-	-	-	-	-	26,052
6	Energy Procurement	6,524	13,413	816	-	-	-	-	-	-	-	-	-	20,753
A	Fuel Expenses	(173)	(63)	58	-	-	-	-	-	-	-	-	-	(158)
B	Fuel Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Administrative Expenses - FY	17	11	9	-	-	-	-	-	-	-	-	-	37
D	Administrative Expenses - CY	(21)	2	5	-	-	-	-	-	-	-	-	-	6
E														
7	Total Expenses to Recover	4,525	13,363	815	-	-	-	-	-	-	-	-	-	20,722
8	Net Over/(Under) Collector	1,686	(4,572)	8,171	-	-	-	-	-	-	-	-	-	5,285
9	Interest on Over/(Under) Collector	63	(183)	151	-	-	-	-	-	-	-	-	-	151
10	Net Over/(Under) Collector, including interest	\$ 1,749	(\$ 675)	\$ 832	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,436
11	Reclass to Prior Period													-
12	Net Over/(Under) Collector, including interest (Current Period)	\$ 1,749	(\$ 675)	\$ 832	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,436

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2012
 (1-016)
 (1-021)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RTS TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GR)	\$ 1,518	\$ 1,540	\$ 1,840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,898
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GR)	1,429	1,449	1,731	-	-	-	-	-	-	-	-	-	4,609
4	Merchant Function Charge (MFC) (2)	32	33	39	-	-	-	-	-	-	-	-	-	104
5	Energy Revenues Available (including GR, and MFC)	1,391	1,416	1,692	-	-	-	-	-	-	-	-	-	4,500
6	Energy Procurement	1,279	2,065	146	-	-	-	-	-	-	-	-	-	3,490
B	Fuel Expenses	(2)	(11)	12	-	-	-	-	-	-	-	-	-	(1)
C	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
D	Administrative Expenses PPL	2	2	2	-	-	-	-	-	-	-	-	-	6
E	Administrative Expenses CU	-	-	1	-	-	-	-	-	-	-	-	-	1
7	Total Expenses to Recover	1,277	2,056	161	-	-	-	-	-	-	-	-	-	3,451
8	Net Over/(Under) Collector	118	(640)	1,531	-	-	-	-	-	-	-	-	-	1,009
9	Interest on Over/(Under) Collector	4	(14)	36	-	-	-	-	-	-	-	-	-	26
10	Net Over/(Under) Collector Including Interest	\$ 122	\$ (654)	\$ 1,567	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,035
11	Reclass to Prior Period													\$ -
12	Net Over/(Under) Collector, Including Interest (Current Period)	\$ 122	\$ (654)	\$ 1,567	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,035

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-015)
 (1-0210)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,821,645	\$ 11,153,821	\$ 10,185,987	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,161,256
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	9,242,171	10,495,557	9,555,014	-	-	-	-	-	-	-	-	-	29,322,742
4	Merchant Function Charge (MFC) (2)	10,575	9,577	8,563	-	-	-	-	-	-	-	-	-	28,735
5	Energy Revenues Available (excluding GRT and MFC)	9,231,596	10,485,980	9,576,431	-	-	-	-	-	-	-	-	-	29,294,007
6	A Energy Procurement	7,472,359	7,767,704	10,033,402										25,273,465
	B P.M. Expenses	(17,646)	(78,657)	(78,587)										(17,716)
	C Net Metering Expenses	1,960,436	517,150	620,431										3,118,019
	D Administrative Expenses PY	18,131	13,122	11,591										43,844
	E Administrative Expenses CY	(870)	3,020	6,031										8,351
7	Total Expenses to Recover	9,453,582	8,222,369	10,750,042	-	-	-	-	-	-	-	-	-	28,425,663
8	Net Over/(Under) Collection	(221,986)	2,263,611	(1,173,611)	-	-	-	-	-	-	-	-	-	868,014
9	Interest on Over/(Under) Collection	(6,104)	67,908	(20,537)	-	-	-	-	-	-	-	-	-	41,267
10	Net Over/(Under) Collection, including Interest	\$ (228,090)	\$ 2,331,519	\$ (1,194,148)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 909,281
11	Reclass to Prior Period													\$ -
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ (228,090)	\$ 2,331,519	\$ (1,194,148)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 909,281

(1) Gross Receipts Tax Factor (1-.053)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2012
(1-.015)
(1-.2010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (excluding GRT)	\$ 2,990	\$ 2,062	\$ 2,485	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,521
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	2,821	1,965	2,336	-	-	-	-	-	-	-	-	-	7,124
4	Merchant Function Charge (MFC) (2)	3	2	2	-	-	-	-	-	-	-	-	-	7
5	Energy Revenues Available (excluding GRT and MFC)	2,818	1,963	2,336	-	-	-	-	-	-	-	-	-	7,117
6	A Energy Procurement	1,004	2,157	(10,097)										(6,936)
	B P.M. Expenses	(4)	(12)	13										(3)
	C Net Metering Expenses	-	-	-										-
	D Administrative Expenses PY	4	2	2										8
	E Administrative Expenses CY	-	-	1										2
7	Total Expenses to Recover	1,004	2,145	(10,081)	-	-	-	-	-	-	-	-	-	(6,929)
8	Net Over/(Under) Collection	1,814	(185)	12,417	-	-	-	-	-	-	-	-	-	14,046
9	Interest on Over/(Under) Collection	67	(4)	290	-	-	-	-	-	-	-	-	-	353
10	Net Over/(Under) Collection, Including Interest	\$ 1,881	\$ (189)	\$ 12,707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,399
11	Redress to Prior Period													\$ -
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ 1,881	\$ (189)	\$ 12,707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,399

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor
 Residential:
 Small Commercial & Industrial

2012
 (1-015)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (excluding GRT)	\$ 2,018	\$ 2,646	\$ 3,044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	8,710
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	2,640	2,492	2,864	-	-	-	-	-	-	-	-	-	8,196
4	Merchant Function Charge (MFC) (2)	3	3	3	-	-	-	-	-	-	-	-	-	9
5	Energy Revenues Available (excluding GRT and MFC)	2,637	2,459	2,861	-	-	-	-	-	-	-	-	-	8,187
6	A Energy Procurement	1,354	2,843	(2,946)	-	-	-	-	-	-	-	-	-	1,251
	B P+V Expenses	(3)	(11)	12	-	-	-	-	-	-	-	-	-	(2)
	C Net Marketing Expenses	-	-	-	-	-	-	-	-	-	-	-	-	7
	D Administrative Expenses PY	3	2	2	-	-	-	-	-	-	-	-	-	7
	E Administrative Expenses	-	1	1	-	-	-	-	-	-	-	-	-	2
7	Total Expenses to Recover	1,354	2,835	(2,931)	-	-	-	-	-	-	-	-	-	1,256
8	Net Over/(Under) Collection	1,483	(346)	5,792	-	-	-	-	-	-	-	-	-	6,929
9	Interest on Over/(Under) Collection	54	(8)	135	-	-	-	-	-	-	-	-	-	181
10	Net Over/(Under) Collection, Including Interest	\$ 1,537	\$ (354)	\$ 5,927	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,110
11	Reclass to Prior Period													
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ 1,537	\$ (354)	\$ 5,927	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,110

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
		Interest Rate	Interest Rate	Weighting Factor	Total	Residential	Small Comm. & Industrial															
		Overcollection	Undercollection	(number of months) (2)	Over/(Under) Collection Total (\$)	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection										
1	May 2013	8.00%	6.00%	5.5	\$ (5,313,188)	\$ (146,065)	\$ (5,064,819)	\$ (139,633)	\$ (1,056)	\$ (29)	\$ (10,425)	\$ (287)	\$ 1,666	\$ 63	\$ 116	\$ 4	\$ (221,886)	\$ (6,104)	\$ 1,614	\$ 67	\$ 1,463	\$ 54
2	June 2013	8.00%	6.00%	4.5	\$ (2,161,678)	\$ (31,665)	\$ (4,329,145)	\$ (97,406)	\$ (72,429)	\$ (1,629)	\$ (18,193)	\$ (436)	\$ (4,572)	\$ (123)	\$ (642)	\$ (14)	\$ 2,263,611	\$ 67,906	\$ (185)	\$ (4)	\$ (346)	\$ (8)
3	July 2013	8.00%	6.00%	3.5	\$ (4,186,022)	\$ (72,255)	\$ (3,163,634)	\$ (55,714)	\$ 122,493	\$ 2,856	\$ 20,619	\$ 486	\$ 6,171	\$ 191	\$ 1,531	\$ 36	\$ (1,173,611)	\$ (20,537)	\$ 12,417	\$ 290	\$ 5,792	\$ 135
4	August 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	September 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	October 2013	8.00%	6.00%	2.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	November 2013	6.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	December 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	January 2014	6.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	February 2014	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	March 2014	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	April 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Interest on Over/(Under) Collections				\$ (11,651,089)	\$ (249,985)	\$ (12,587,586)	\$ (292,953)	\$ 49,026	\$ 1,200	\$ (7,602)	\$ (210)	\$ 5,285	\$ 151	\$ 1,009	\$ 26	\$ 866,014	\$ 41,267	\$ 14,046	\$ 353	\$ 6,929	\$ 151

(1) From Schedule 2, Line 6, for the respective rate group

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C)

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**PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2013 to April 30, 2014**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total (Refund/Recovery (1))	Over/(Under) Balance (2)	Residential (Refund/Recovery (1))	Over/(Under) Balance (2)	RS TOU Off Peak (Refund/Recovery (1))	Over/(Under) Balance (2)	RS TOU On Peak (Refund/Recovery (1))	Over/(Under) Balance (2)	RTS TOU Off Peak (Refund/Recovery (1))	Over/(Under) Balance (2)	RTS TOU On Peak (Refund/Recovery (1))	Over/(Under) Balance (2)	Small Comm. & Industrial (Refund/Recovery (1))	Over/(Under) Balance (2)	Small Comm. & Industrial TOU Off Peak (Refund/Recovery (1))	Over/(Under) Balance (2)	Small Comm. & Industrial TOU On Peak (Refund/Recovery (1))	Over/(Under) Balance (2)
1	Balance - April 30, 2013 (3)	\$ -	\$ 4,855,870	\$ -	\$ 1,814,681	\$ -	\$ 53,676	\$ -	\$ (16,157)	\$ -	\$ 18,777	\$ -	\$ (24,650)	\$ -	\$ 2,822,547	\$ -	\$ 111,694	\$ -	\$ 45,102
2	May 2013	\$ 2,812,995	\$ 7,668,865	\$ 1,439,379	\$ 3,254,060	\$ 37,046	\$ 120,922	\$ 2,593	\$ (13,584)	\$ 1,179	\$ 19,956	\$ 355	\$ (24,295)	\$ 1,332,443	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
3	June 2013	\$ (1,432,732)	\$ 6,236,133	\$ (519,185)	\$ 2,734,872	\$ -	\$ 120,922	\$ 4,407	\$ (5,157)	\$ -	\$ 19,956	\$ 360	\$ (23,935)	\$ (916,311)	\$ 3,236,679	\$ -	\$ 111,694	\$ -	\$ 45,102
4	July 2013	\$ (1,653,110)	\$ 4,583,023	\$ (660,762)	\$ 2,074,110	\$ -	\$ 120,922	\$ 8,993	\$ (164)	\$ -	\$ 19,956	\$ 430	\$ (23,505)	\$ (1,001,771)	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	August 2013	\$ -	\$ 4,583,023	\$ -	\$ 2,074,110	\$ -	\$ 120,922	\$ -	\$ (164)	\$ -	\$ 19,956	\$ -	\$ (23,505)	\$ -	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102
7	September 2013	\$ -	\$ 4,583,023	\$ -	\$ 2,074,110	\$ -	\$ 120,922	\$ -	\$ (164)	\$ -	\$ 19,956	\$ -	\$ (23,505)	\$ -	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102
8	October 2013	\$ -	\$ 4,583,023	\$ -	\$ 2,074,110	\$ -	\$ 120,922	\$ -	\$ (164)	\$ -	\$ 19,956	\$ -	\$ (23,505)	\$ -	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	November 2013	\$ -	\$ 4,583,023	\$ -	\$ 2,074,110	\$ -	\$ 120,922	\$ -	\$ (164)	\$ -	\$ 19,956	\$ -	\$ (23,505)	\$ -	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102
11	December 2013	\$ -	\$ 4,583,023	\$ -	\$ 2,074,110	\$ -	\$ 120,922	\$ -	\$ (164)	\$ -	\$ 19,956	\$ -	\$ (23,505)	\$ -	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102
12	January 2014	\$ -	\$ 4,583,023	\$ -	\$ 2,074,110	\$ -	\$ 120,922	\$ -	\$ (164)	\$ -	\$ 19,956	\$ -	\$ (23,505)	\$ -	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	February 2014	\$ -	\$ 4,583,023	\$ -	\$ 2,074,110	\$ -	\$ 120,922	\$ -	\$ (164)	\$ -	\$ 19,956	\$ -	\$ (23,505)	\$ -	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102
15	March 2014	\$ -	\$ 4,583,023	\$ -	\$ 2,074,110	\$ -	\$ 120,922	\$ -	\$ (164)	\$ -	\$ 19,956	\$ -	\$ (23,505)	\$ -	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102
16	April 2014	\$ -	\$ 4,583,023	\$ -	\$ 2,074,110	\$ -	\$ 120,922	\$ -	\$ (164)	\$ -	\$ 19,956	\$ -	\$ (23,505)	\$ -	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102
17	Total	\$ (272,647)	\$ 4,583,023	\$ 259,429	\$ 2,074,110	\$ 37,046	\$ 120,922	\$ 15,993	\$ (164)	\$ 1,179	\$ 19,956	\$ 1,145	\$ (23,505)	\$ (567,659)	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102

(1) From Schedule 5, Column (E) for the respective month and rate group

(2) Calculated using Line 1, Columns (B) (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively

(3) The over/(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line 6 for the respective rate group, at the Final Proposed June 2012 through August 2012 Generation Supply Charge filing dated May 15, 2012, at Docket No. M-2012-230579

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PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.001055822) \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2013	463,350,515	\$ 30,375,024	\$ 28,582,896	514,492	\$ 1,439,379 (3)	\$ 26,629,027
June	2013	491,738,215	33,848,022	31,850,989	573,318	(519,188) (5)	31,796,859
July	2013	625,827,299	45,820,313	43,116,915	776,104	(660,762) (5)	43,001,573
August	2013			\$ -	-	(5)	0
September	2013			\$ -	-	(6)	0
October	2013			\$ -	-	(6)	0
November	2013			\$ -	-	(6)	0
December	2013			\$ -	-	(7)	0
January	2014			\$ -	-	(7)	0
February	2014			\$ -	-	(7)	0
March	2014			\$ -	-	(8)	0
April	2014			\$ -	-	(8)	0
		<u>1,580,916,029</u>	<u>110,043,359</u>	<u>103,550,502</u>	<u>1,863,914</u>	<u>259,429</u>	<u>101,427,459</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 018, Small Commercial and Industrial 0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349612.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

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PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RS Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920974 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2013	1,268,269	\$ 125,914	\$ 118,485	2,133	\$ 37,046 (3) \$ 79,306
June	2013	1,321,401	131,054	123,322	2,220	(3) 121,102
July	2013	1,500,052	148,561	139,796	2,516	(3) 137,280
August	2013		\$ -	-	-	(3) 0
September	2013		\$ -	-	-	(3) 0
October	2013		\$ -	-	-	(3) 0
November	2013		\$ -	-	-	(3) 0
December	2013		\$ -	-	-	(3) 0
January	2014		\$ -	-	-	(3) 0
February	2014		\$ -	-	-	(3) 0
March	2014		\$ -	-	-	(3) 0
April	2014		\$ -	-	-	(3) 0
		<u>4,089,722</u>	<u>\$ 405,529</u>	<u>\$ 381,603</u>	<u>\$ 6,869</u>	<u>\$ 37,046</u> (3) <u>\$ 337,688</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWh Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RS On-Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)		(E) Recouped Through E Factor .02986117 \$/KWH (3)		(F) Net GSC - 1 Revenue (4)
			\$	\$	\$	\$	\$	\$	
May	2013	86,837	\$ 10,117	\$ 9,520	171	\$ 2,593 (3)	\$ 6,756		
June	2013	147,572	\$ 17,193	\$ 16,179	291	\$ 4,407 (3)	\$ 11,481		
July	2013	301,144	\$ 35,086	\$ 33,016	594	\$ 8,993 (3)	\$ 23,429		
August	2013		\$ -	\$ -	-	\$ (3)	\$ 0		
September	2013		\$ -	\$ -	-	\$ (3)	\$ 0		
October	2013		\$ -	\$ -	-	\$ (3)	\$ 0		
November	2013		\$ -	\$ -	-	\$ (3)	\$ 0		
December	2013		\$ -	\$ -	-	\$ (3)	\$ 0		
January	2014		\$ -	\$ -	-	\$ (3)	\$ 0		
February	2014		\$ -	\$ -	-	\$ (3)	\$ 0		
March	2014		\$ -	\$ -	-	\$ (3)	\$ 0		
April	2014		\$ -	\$ -	-	\$ (3)	\$ 0		
		<u>535,553</u>	<u>\$ 62,396</u>	<u>\$ 58,715</u>	<u>\$ 1,056</u>	<u>\$ 15,993</u>	<u>\$ 41,666</u>		

(1) Column (B) times (1 - GRT).

(2) Residential MFC 018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302611.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2013	102,356	\$ 10,162	\$ 9,562	172	\$ 1,179 (3)	\$ 8,211
June	2013	95,822	\$ 9,513	\$ 8,952	161	- (3)	\$ 8,791
July	2013	98,330	\$ 9,804	\$ 9,226	166	- (3)	\$ 9,060
August	2013		\$ -	\$ -	-	(3)	\$ 0
September	2013		\$ -	\$ -	-	(3)	\$ 0
October	2013		\$ -	\$ -	-	(3)	\$ 0
November	2013		\$ -	\$ -	-	(3)	\$ 0
December	2013		\$ -	\$ -	-	(3)	\$ 0
January	2014		\$ -	\$ -	-	(3)	\$ 0
February	2014		\$ -	\$ -	-	(3)	\$ 0
March	2014		\$ -	\$ -	-	(3)	\$ 0
April	2014		\$ -	\$ -	-	(3)	\$ 0
		<u>296,508</u>	<u>\$ 29,479</u>	<u>\$ 27,740</u>	<u>\$ 499</u>	<u>\$ 1,179</u>	<u>\$ 26,062</u>

(1) Column (B) times (1 - GRT)

(2) Residential MFC 018, Small Commercial and Industrial 0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302611.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RTS On-Peak Month	(A) KWH	(B)		(C)		(D)		(E)		(F)
		Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Generation Supply Charge Revenues (Merchant Function Charge) (2)		Recouped Through E Factor .02182578 \$/KWH (3)		Net GSC - 1 Revenue (4)
May	2013	16,276	\$ 1,896	\$ 1,784		32	\$ 355 (3)	\$ 1,397		
June	2013	16,496	1,922	1,809		33	360 (3)	1,416		
July	2013	19,708	2,296	2,161		39	430 (3)	1,692		
August	2013						(3)	0		
September	2013						(3)	0		
October	2013						(3)	0		
November	2013						(3)	0		
December	2013						(3)	0		
January	2014						(3)	0		
February	2014						(3)	0		
March	2014						(3)	0		
April	2014						(3)	0		
		<u>52,480</u>	<u>\$ 6,114</u>	<u>\$ 5,754</u>		<u>\$ 104</u>	<u>\$ 1,145</u>	<u>\$ 4,505</u>		

(1) Column (B) times (1 - GRT)

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302611.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.007643186) \$/KWH (5)	Net GSC - 1 Revenue (4)
May	2013	117,882,398	\$ 11,237,634	\$ 10,574,614	10,575	\$ 1,332,443 (3)	\$ 9,231,596
June	2013	120,147,680	10,177,732	9,577,246	9,577	(918,311) (5)	10,465,980
July	2013	131,067,243	9,121,406	8,583,243	8,583	(1,001,771) (5)	9,576,431
August	2013		-	-	-	(5)	0
September	2013		-	-	-	(6)	0
October	2013		-	-	-	(6)	0
November	2013		-	-	-	(6)	0
December	2013		-	-	-	(7)	0
January	2014		-	-	-	(7)	0
February	2014		-	-	-	(7)	0
March	2014		-	-	-	(8)	0
April	2014		-	-	-	(8)	0
		<u>369,097,321</u>	<u>\$ 30,536,772</u>	<u>\$ 28,735,103</u>	<u>\$ 26,735</u>	<u>\$ (587,639)</u>	<u>\$ 29,294,007</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03048075 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2013	25,871	\$ 2,998	\$ 2,821	3	\$ - (3)	\$ 2,818
June	2013	18,022	2,088	1,965	2	- (3)	1,963
July	2013	21,444	2,485	2,338	2	- (3)	2,336
August	2013		\$ -	-	-	(3)	0
September	2013		\$ -	-	-	(3)	0
October	2013		\$ -	-	-	(3)	0
November	2013		\$ -	-	-	(3)	0
December	2013		\$ -	-	-	(3)	0
January	2014		\$ -	-	-	(3)	0
February	2014		\$ -	-	-	(3)	0
March	2014		\$ -	-	-	(3)	0
April	2014		\$ -	-	-	(3)	0
		<u>65,337</u>	<u>\$ 7,571</u>	<u>\$ 7,124</u>	<u>7</u>	<u>\$ -</u>	<u>\$ 7,117</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWh Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2013	19,609	\$ 3,018	\$ 2,840	3	\$ - (3)	\$ 2,837
June	2013	17,206	2,648	\$ 2,492	3	- (3)	2,489
July	2013	19,779	3,044	\$ 2,864	3	- (3)	2,861
August	2013			\$ -	-	(3)	0
September	2013			\$ -	-	(3)	0
October	2013			\$ -	-	(3)	0
November	2013			\$ -	-	(3)	0
December	2013			\$ -	-	(3)	0
January	2014			\$ -	-	(3)	0
February	2014			\$ -	-	(3)	0
March	2014			\$ -	-	(3)	0
April	2014			\$ -	-	(3)	0
		<u>56,594</u>	<u>\$ 8,710</u>	<u>\$ 8,196</u>	<u>\$ 9</u>	<u>\$ -</u>	<u>\$ 8,187</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

From: (610) 774-4254
 Paul E Russell
 PPL Corporation
 2 N 9th Street

Origin ID: ABEA



J13X0190280326

Allentown, PA 18101

Ship Date: 20AUG13
 ActWgt: 0.1 LB
 CAD: 104308816/NET3430

Delivery Address Bar Code



Ref # PER 0205 734268
 Invoice #
 PO #
 Dept #

SHIP TO: (717) 772-7777

BILL SENDER

ROSEMARY CHIAVETTA, SECRETARY
 PA Public Utility Commission
 400 NORTH ST
 COMMONWEALTH KEYSTONE BUILDING
 HARRISBURG, PA 17120

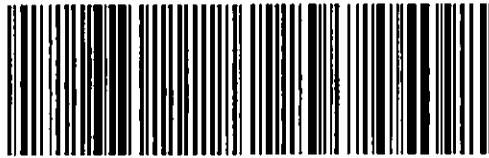
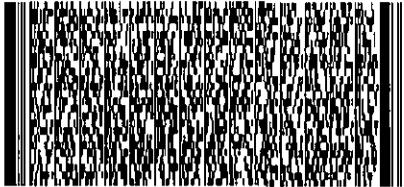
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