

Philadelphia Gas Works

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August 29, 2013

VIA EXPRESS MAIL

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, 1 North
400 North Street
Harrisburg, PA 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: **Pa. PUC v. Philadelphia Gas Works; R-2012-2286447,**
September 1, 2013 Fourth Quarterly GCR Filing

Dear Secretary Chiavetta:

Enclosed for filing is an original of PGW's Quarterly Gas Cost Rate ("GCR") filing. If you have any questions, please contact me.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Gregory J. Stunder", is written over the typed name. The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Gregory J. Stunder

Enclosures

cc: All Parties of Record
Robert F. Wilson, Bureau of Fixed Utility Services (w/enc.)

SEPTEMBER 1, 2013
4TH QUARTER GCR FILING

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Philadelphia Gas Works

Levelized Gas Cost Rate

4th Qtr Filing - September 1, 2013

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GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			47,057,151	Schedule 2
Net Natural Gas Expense	\$ 63,000,905	\$ 198,391,866	\$ 261,392,772	
Purchased Electric & Misc Expenses	\$ -	\$ 821,946	\$ 821,946	
Total Natural Gas Expense	\$ 63,000,905	\$ 199,213,813	\$ 262,214,718	Schedule 3
C-Factor Reconciliation	\$ -	\$ -	\$ -	
C = Total Applicable GCR Expense	\$ 63,000,905	\$ 199,213,813	\$ 262,214,718	
SSC = C / S	\$ 1.3388	\$ 4.2335	\$ 5.5723	
Adjustment For:				
E-Factor Volumes (Mcf)			47,449,195	
Interest	\$ (55,443)	\$ (39,004)	\$ (94,447)	Schedule 5(b)
E-Factor Reconciliation	\$ 1,541,414	\$ (7,571,893)	\$ (6,030,479)	Schedule 4(b)&(c)
	\$ 1,485,971	\$ (7,610,897)	\$ (6,124,926)	
E = E-Factor	\$ 0.0313	\$ (0.1604)	\$ (0.1291)	
Interruptible Revenue Credit			\$ (2,184,318)	Schedule 10(a)
IRC = Interruptible Revenue Credit / S			\$ (0.0464)	
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 258,274,110	
<u>GCR = SSC + GAC - IRC</u>			\$ 5.4896	
SSC in effect 09/01/13	\$ 1.3242	\$ 4.1873	\$ 5.5115	
GAC in effect 09/01/13	\$ 0.0320	\$ (0.1639)	\$ (0.1319)	
IRC in effect 09/01/13			\$ 0.0463	
GCR in effect 09/01/13			\$ 5.4259	Schedule 7
Recovery Test on:				
Firm Sales (Mcf)			47,057,151	
= Total Projected Recovery			\$ 255,585,739	
= Load Balancing Revenue			\$ 1,017,173	
= LNG Sales Demand Revenue			\$ 1,671,224	
			\$ 258,274,136	Schedule 7
Compared To				
Net Applicable GCR Expenses			\$ 258,274,110	
= Net Over/(Under) Recovery			\$ 26	
Degree Days			4,268	

SALES & VOLUMES

SEPTEMBER 2013 THROUGH AUGUST 2014

MONTH	TOTAL VOLUMES	FIRM TRANSPORT VOLUMES	BILLED SALES	INTERRUPTIBLE SALES	LNG SALES	AIR CONDITIONING SALES	GCR FIRM SALES	SENIOR CITIZEN DISCOUNT SALES	APPLICABLE VOLUMES
	1	2	3 = (1 - 2)	4	4A	4B	5 = (3 - 4 - 4A - 4B)	6	7 = (5 - 6 + 2)
SEPTEMBER 2013	1,201,781	138,369	1,063,411	4,184	102,600	1,063	955,564	5,914	1,088,019
OCTOBER	1,874,861	202,792	1,672,069	4,463	106,020	-	1,561,586	10,905	1,753,473
NOVEMBER	3,915,821	334,249	3,581,572	5,382	102,600	-	3,473,590	28,277	3,779,562
DECEMBER	6,715,659	515,651	6,200,008	6,752	106,020	-	6,087,237	51,334	6,551,554
JANUARY 2014	10,596,193	681,427	9,914,765	6,012	106,020	-	9,802,734	84,912	10,399,249
FEBRUARY	9,233,795	582,398	8,651,397	5,208	95,760	-	8,550,429	73,778	9,059,048
MARCH	7,111,207	473,309	6,637,899	5,103	106,020	-	6,526,775	55,078	6,945,006
APRIL	5,014,319	327,724	4,686,595	4,065	102,600	-	4,579,931	37,818	4,869,837
MAY	2,570,841	203,571	2,367,270	2,887	106,020	-	2,258,364	17,077	2,444,858
JUNE	1,490,704	165,147	1,325,557	2,878	102,600	848	1,219,231	7,330	1,377,049
JULY	1,330,620	153,939	1,176,680	3,170	106,020	1,280	1,066,210	6,085	1,214,065
AUGUST	1,228,087	141,865	1,086,222	3,282	106,020	1,419	975,500	5,562	1,111,803
TOTAL	52,283,888	3,920,442	48,363,446	53,385	1,248,300	4,610	47,057,151	384,070	50,593,522

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**Projected Applicable Fuel Expense
SUMMARY
FY 2012-2013 4th Quarter Filing**

	SEPTEMBER 2013	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	JANUARY 2014	FEBRUARY 2014	MARCH 2014	APRIL 2014	MAY 2014	JUNE 2014	JULY 2014	AUGUST 2014	TOTAL
NATURAL GAS BILLED													
DEMAND CHARGE	\$5,253,099	\$5,234,966	\$5,293,155	\$5,452,141	\$5,452,141	\$5,487,214	\$5,434,688	\$5,092,787	\$5,069,309	\$5,092,787	\$5,069,309	\$5,069,309	\$63,000,905
COMMODITY CHARGE	\$11,948,555	\$16,059,100	\$19,095,108	\$27,170,988	\$29,768,786	\$24,587,027	\$24,438,952	\$17,533,381	\$11,724,704	\$7,978,739	\$7,672,788	\$7,702,858	\$205,680,987
TOTAL NATURAL GAS BILLED	\$17,201,654	\$21,294,066	\$24,388,263	\$32,623,129	\$35,220,927	\$30,074,241	\$29,873,640	\$22,626,167	\$16,794,014	\$13,071,526	\$12,742,097	\$12,772,168	\$268,681,892
INTERRUPTIBLE CREDIT	\$16,399	\$17,077	\$21,253	\$28,577	\$26,019	\$22,534	\$21,729	\$16,901	\$12,003	\$12,054	\$13,388	\$13,922	\$221,856
SENDOUT VOLUME IN MCF	4,345	4,634	5,588	7,011	6,243	5,409	5,299	4,221	2,998	2,989	3,292	3,408	55,437
DKT CONVERSION FACTOR	1.029	1.029	1.029	1.029	1.029	1.029	1.029	1.029	1.029	1.029	1.029	1.029	
PRICE \$/DKT	\$3.6678	\$3.5810	\$3.6959	\$3.9613	\$4.0506	\$4.0490	\$3.9848	\$3.8913	\$3.8912	\$3.9193	\$3.9519	\$3.9694	
GAS USED FOR UTILITY	\$32,616	\$46,481	\$140,055	\$248,612	\$403,428	\$399,420	\$279,479	\$118,408	\$6,951	\$12,825	\$16,022	\$22,657	\$1,726,953
NATURAL GAS TO STORAGE	(\$7,268,619)	(\$5,436,674)	\$0	\$0	\$0	\$0	\$0	(\$2,986,731)	(\$3,663,138)	(\$3,562,269)	(\$3,736,506)	(\$3,756,515)	(\$30,410,452)
FROM STORAGE PGW	\$0	\$0	\$1,139,574	\$7,004,570	\$9,528,210	\$8,583,560	\$2,973,425	\$781,674	\$0	\$0	\$0	\$0	\$30,011,012
FT FROM STORAGE	\$0	\$0	\$81,201	\$513,683	\$769,054	\$565,981	\$180,997	\$12,916	\$0	\$0	\$0	\$0	\$2,123,831
NET NATURAL GAS STORAGE	(\$7,268,619)	(\$5,436,674)	\$1,139,574	\$7,004,570	\$9,528,210	\$8,583,560	\$2,973,425	(\$2,205,057)	(\$3,663,138)	(\$3,562,269)	(\$3,736,506)	(\$3,756,515)	(\$399,440)
LNG TO STORAGE	(\$348,781)	(\$1,200,151)	(\$1,562,791)	(\$1,182,264)	(\$472,191)	(\$599,087)	(\$1,608,866)	(\$1,483,388)	(\$1,091,730)	(\$631,057)	\$0	\$0	(\$10,180,308)
FROM LNG PGW	\$802,368	\$824,180	\$787,285	\$928,183	\$1,553,790	\$1,386,572	\$799,506	\$768,951	\$789,708	\$761,444	\$785,879	\$785,879	\$10,973,747
FT FROM LNG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NET LNG STORAGE	\$453,586	(\$375,971)	(\$775,505)	(\$254,081)	\$1,081,600	\$787,485	(\$809,361)	(\$714,437)	(\$302,022)	\$130,388	\$785,879	\$785,879	\$793,440
LNG SALES FROM LNG TANK	\$486,488	\$501,687	\$481,286	\$489,918	\$487,660	\$439,912	\$486,218	\$467,487	\$479,698	\$461,833	\$476,062	\$476,062	\$5,734,311
SENDOUT VOLUMES (MCF)	102,600	106,020	102,600	106,020	106,020	95,760	106,020	102,600	106,020	102,600	106,020	106,020	1,248,300
@ AVG LNG COMMODITY RATE	\$4.7416	\$4.7320	\$4.6909	\$4.6210	\$4.5997	\$4.5939	\$4.5861	\$4.5564	\$4.5246	\$4.5013	\$4.4903	\$4.4903	
NET NATURAL GAS EXPENSE	\$9,851,118	\$14,916,176	\$24,109,737	\$38,606,512	\$44,913,630	\$38,583,419	\$31,250,278	\$19,103,877	\$12,330,202	\$9,152,932	\$9,285,999	\$9,288,892	\$261,392,772
APPLICABLE GCR EXPENSE													
NET NATURAL GAS EXPENSE	\$9,851,118	\$14,916,176	\$24,109,737	\$38,606,512	\$44,913,630	\$38,583,419	\$31,250,278	\$19,103,877	\$12,330,202	\$9,152,932	\$9,285,999	\$9,288,892	\$261,392,772
PURCHASED ELECTRIC & MISC	\$45,985	\$47,867	\$55,519	\$50,696	\$131,020	\$68,480	\$62,029	\$53,580	\$44,520	\$37,987	\$51,306	\$47,957	\$686,946
PLANALYTICS					\$125,000								\$125,000
TOTAL APPLICABLE EXPENSES	\$9,897,103	\$14,964,043	\$24,165,256	\$38,657,208	\$45,169,650	\$38,651,899	\$31,312,306	\$19,157,457	\$12,374,721	\$9,190,919	\$9,337,306	\$9,336,850	\$262,214,718
TOTAL GCR FIRM SALES	955,564	1,561,586	3,473,590	6,087,237	9,802,734	8,550,429	6,526,775	4,579,931	2,258,364	1,219,231	1,066,210	975,500	47,057,151

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**ACTUAL / ESTIMATED DATA - FISCAL YEAR 2013
PHILADELPHIA GAS WORKS**

Rate	Split Month		Split Month		Split Month		Split Month		Split Month	
	07/01/2012	09/01/2012	10/01/2012	12/01/2012	01/01/2013	03/01/2013	04/01/2013	06/01/2013	07/01/2013	
SSC in Effect	\$ 4.9950	\$ 5.0846	\$ 5.1742	\$ 5.4415	\$ 5.7087	\$ 5.9509	\$ 6.1931	\$ 6.0328	\$ 5.8725	
GAC in Effect	\$ (0.0938)	\$ 0.0164	\$ 0.1265	\$ 0.1136	\$ 0.1006	\$ 0.1125	\$ 0.1243	\$ 0.1326	\$ 0.1409	
IRC in Effect	\$ (0.1883)	\$ (0.1322)	\$ (0.0760)	\$ (0.0765)	\$ (0.0770)	\$ 0.0024	\$ 0.0817	\$ 0.0696	\$ 0.0575	
Total Effective	\$ 4.7129	\$ 4.9688	\$ 5.2247	\$ 5.4785	\$ 5.7323	\$ 6.0657	\$ 6.3991	\$ 6.2350	\$ 6.0709	
Percentage of Total										
C-Factor	106.0%	102.3%	99.0%	99.3%	99.6%	98.1%	96.8%	96.8%	96.7%	
E-Factor	-2.0%	0.3%	2.4%	2.1%	1.8%	1.9%	1.9%	2.1%	2.3%	
IRC-Factor	-4.0%	-2.7%	-1.5%	-1.4%	-1.3%	0.0%	1.3%	1.1%	0.9%	
Total	100%	100%	100%	100%	100%	100%	100%	100%	100%	

C-Factor										
Demand Charge in Effect	\$ 1.2448	\$ 1.2364	\$ 1.2279	\$ 1.3317	\$ 1.4354	\$ 1.4692	\$ 1.5029	\$ 1.2949	\$ 1.0868	
Commodity in Effect	\$ 3.7502	\$ 3.8483	\$ 3.9463	\$ 4.1098	\$ 4.2733	\$ 4.4818	\$ 4.6902	\$ 4.7380	\$ 4.7857	
	\$ 4.9950	\$ 5.0846	\$ 5.1742	\$ 5.4415	\$ 5.7087	\$ 5.9509	\$ 6.1931	\$ 6.0328	\$ 5.8725	
Percentage of Total										
Demand Charge in Effect	24.9%	24.3%	23.7%	24.5%	25.1%	24.7%	24.3%	21.5%	18.5%	
Commodity in Effect	75.1%	75.7%	76.3%	75.5%	74.9%	75.3%	75.7%	78.5%	81.5%	
	100%	100%	100%	100%	100%	100%	100%	100%	100%	

Actual	Revised		Revised		Revised		Revised		Revised		Revised		FY-2013 Totals
	Sep-2012	Oct-2012	Nov-2012	Dec-2012	Jan-2013	Feb-2013	Mar-2013	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	
Fiscal Year 2012-2013	Actual	Actual	Actual	Estimated									
GCR Firm Sales	1,060,288	1,453,257	3,686,918	5,720,689	7,573,048	8,259,877	6,926,530	4,696,993	2,092,745	1,344,544	996,332	984,255	44,795,476
Migration Rider Sales	33,154	46,390	76,634	102,802	141,619	148,683	123,140	78,930	38,753	20,403	14,535	13,559	838,602
GCR Revenue Billed	\$ 5,311,763	\$ 7,612,404	\$ 19,262,859	\$ 31,516,827	\$ 43,400,372	\$ 47,360,251	\$ 42,383,521	\$ 30,030,863	\$ 13,364,314	\$ 8,400,244	\$ 6,051,881	\$ 5,975,312	\$ 260,670,611
Migration Rider Revenue Billed	\$ 1,025	\$ 6,058	\$ 9,690	\$ 11,012	\$ 14,266	\$ 15,073	\$ 14,683	\$ 9,799	\$ 4,825	\$ 2,943	\$ 3,269	\$ 1,911	\$ 94,553
Load Balancing Billed	\$ 66,429	\$ 72,241	\$ 84,333	\$ 86,082	\$ 89,367	\$ 90,760	\$ 93,455	\$ 60,054	\$ 73,869	\$ 90,123	\$ 90,928	\$ 79,971	\$ 977,612
LNG Sales Demand Charge Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,812	\$ 26,147	\$ 103,902	\$ 115,223	\$ 250,084
Total Revenue Billed	\$ 5,379,217	\$ 7,690,703	\$ 19,356,882	\$ 31,613,921	\$ 43,504,005	\$ 47,466,083	\$ 42,491,659	\$ 30,100,716	\$ 13,447,820	\$ 8,519,457	\$ 6,249,980	\$ 6,172,415	\$ 261,992,860
Natural Gas Refunds	\$ -	\$ 23,379	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,767	\$ -	\$ 25,146
Demand Charges	\$ 6,161,528	\$ 5,454,623	\$ 4,386,825	\$ 5,608,407	\$ 5,342,838	\$ 5,010,058	\$ 5,778,426	\$ 5,699,748	\$ 5,242,747	\$ 5,387,178	\$ 5,537,317	\$ 5,400,353	\$ 65,010,047
Supply Charges	\$ 4,504,683	\$ 6,260,379	\$ 23,791,163	\$ 27,806,399	\$ 35,781,294	\$ 30,250,172	\$ 27,707,290	\$ 11,254,109	\$ 7,565,693	\$ 3,717,545	\$ 4,524,660	\$ 4,153,484	\$ 187,316,870
Net Cost of Fuel	\$ 10,666,210	\$ 11,715,002	\$ 28,177,988	\$ 33,414,806	\$ 41,124,132	\$ 35,260,230	\$ 33,485,716	\$ 16,953,857	\$ 12,808,440	\$ 9,104,723	\$ 10,061,976	\$ 9,553,837	\$ 252,326,917

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**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
C-FACTOR RECONCILIATION**

MONTH	NET COST	TOTAL	C FACTOR	C FACTOR	LOAD BALANCING	LNG SALES GCR	TOTAL	NATURAL GAS	OVER/	CUMULATIVE
	OF FUEL	GCR		REVENUE			REVENUE		C FACTOR	
	1	2	3	4 = (2 * 3)	5	6	7 = (4 + 5 + 6)	8	9 = (7 + 8 - 1)	10
	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2012	10,666,210	5,311,763	102.3%	5,435,556	66,429	0	5,501,985	0	(5,164,225)	(5,164,225)
OCTOBER	11,715,002	7,612,404	99.0%	7,538,826	72,241	0	7,611,067	23,379	(4,080,556)	(9,244,781)
NOVEMBER	28,177,988	19,262,859	99.0%	19,076,671	84,333	0	19,161,004	0	(9,016,984)	(18,261,765)
DECEMBER	33,414,806	31,516,827	99.3%	31,303,685	86,082	0	31,389,767	0	(2,025,039)	(20,286,803)
JANUARY 2013	41,124,132	43,400,372	99.6%	43,221,692	89,367	0	43,311,059	0	2,186,927	(18,099,877)
FEBRUARY	35,260,230	47,360,251	99.6%	47,165,267	90,760	0	47,256,027	0	11,995,797	(6,104,079)
MARCH	33,485,716	42,383,521	98.1%	41,581,367	93,455	0	41,674,822	0	8,189,106	2,085,026
APRIL	16,953,857	30,030,863	96.8%	29,064,108	60,054	0	29,124,162	0	12,170,305	14,255,332
MAY	12,808,440	13,364,314	96.8%	12,934,090	73,869	4,812	13,012,771	0	204,331	14,459,663
JUNE	9,104,723	8,400,244	96.8%	8,127,825	90,123	26,147	8,244,096	0	(860,627)	13,599,035
JULY	10,061,976	6,051,881	96.7%	5,854,103	90,928	103,902	6,048,933	1,767	(4,011,276)	9,587,759
AUGUST	<u>9,553,837</u>	<u>5,975,312</u>	96.7%	<u>5,780,036</u>	<u>79,971</u>	<u>115,223</u>	<u>5,975,229</u>	<u>0</u>	<u>(3,578,608)</u>	6,009,151
Totals	252,326,917	260,670,611		257,083,226	977,612	250,084	258,310,922	25,146	6,009,151	

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
E-FACTOR RECONCILIATION**

		GCR SALES 1	MIGRATION RIDER SALES 2	TOTAL E-FACTOR VOLUMES 3=(1 + 2)	TOTAL GCR REVENUE BILLED 4	E-FACTOR % of GCR 5	E-FACTOR GCR REVENUE BILLED 6=(4 * 5)	MIGRATION RIDER REVENUES 7	TOTAL E-FACTOR REVENUE 8=(6 + 7)	OVER/(UNDER) PROJECTED RECOVERY (9)
		(MCF)	(MCF)	(MCF)	(\$)		(\$)	(\$)	(\$)	(\$)
PRIOR YEAR E-FACTOR										
										\$ (5,073,914)
MONTH										
SEPTEMBER 2012	Actual	1,060,288	33,154	1,093,442	\$ 5,311,763	0.3%	\$ 17,479	\$ 1,025	\$ 18,503	\$ (5,055,411)
OCTOBER	Actual	1,453,257	46,390	1,499,647	\$ 7,612,404	2.4%	\$ 184,311	\$ 6,058	\$ 190,369	\$ (4,865,042)
NOVEMBER	Actual	3,686,918	76,634	3,763,552	\$ 19,262,859	2.4%	\$ 466,391	\$ 9,690	\$ 476,081	\$ (4,388,961)
DECEMBER	Actual	5,720,689	102,802	5,823,491	\$ 31,516,827	2.1%	\$ 653,233	\$ 11,012	\$ 664,245	\$ (3,724,716)
JANUARY 2013	Actual	7,573,048	141,619	7,714,667	\$ 43,400,372	1.8%	\$ 761,662	\$ 14,266	\$ 775,928	\$ (2,948,788)
FEBRUARY	Actual	8,259,877	148,683	8,408,560	\$ 47,360,251	1.8%	\$ 831,157	\$ 15,073	\$ 846,230	\$ (2,102,558)
MARCH	Actual	6,926,530	123,140	7,049,670	\$ 42,383,521	1.9%	\$ 785,734	\$ 14,683	\$ 800,417	\$ (1,302,141)
APRIL	Actual	4,696,993	78,930	4,775,923	\$ 30,030,863	1.9%	\$ 583,338	\$ 9,799	\$ 593,137	\$ (709,004)
MAY	Actual	2,092,745	38,753	2,131,498	\$ 13,364,314	1.9%	\$ 259,597	\$ 4,825	\$ 264,421	\$ (444,583)
JUNE	Actual	1,344,544	20,403	1,364,947	\$ 8,400,244	2.1%	\$ 178,648	\$ 2,943	\$ 181,592	\$ (262,991)
JULY	Actual	996,332	14,535	1,010,867	\$ 6,051,881	2.3%	\$ 140,459	\$ 3,269	\$ 143,727	\$ (119,264)
AUGUST	Estimated	984,255	13,559	997,814	\$ 5,975,312	2.3%	\$ 138,681	\$ 1,911	\$ 140,592	\$ 21,328
TOTAL		44,795,476	838,602	45,634,077	260,670,611		5,000,689	94,553	5,095,242	

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
IRC FACTOR REVENUE BILLED**

MONTH	TOTAL GCR REVENUE BILLED 1	IRC- FACTOR % of GCR 2	IRC-FACTOR REVENUE BILLED 3 = (1 * 2)
	\$		\$
SEPTEMBER 2012	5,311,763	-2.66%	(141,271)
OCTOBER	7,612,404	-1.45%	(110,732)
NOVEMBER	19,262,859	-1.45%	(280,203)
DECEMBER	31,516,827	-1.40%	(440,091)
JANUARY 2013	43,400,372	-1.34%	(582,982)
FEBRUARY	47,360,251	-1.34%	(636,174)
MARCH	42,383,521	0.04%	16,420
APRIL	30,030,863	1.28%	383,417
MAY	13,364,314	1.28%	170,628
JUNE	8,400,244	1.12%	93,770
JULY	6,051,881	0.95%	57,320
AUGUST	<u>5,975,312</u>	0.95%	<u>56,595</u>
TOTALS	260,670,611		(1,413,303)

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
RECONCILIATION OF DEMAND CHARGES**

MONTH	DEMAND CHARGES LESS LOAD BALANCING CHARGE	DEMAND REVENUE BILLED	MONTHLY DEMAND OVER/(UNDER) 3 = (2 - 1)	CUMULATIVE DEMAND OVER/(UNDER) 4
	REVENUE 1			
	\$	\$	\$	\$
SEPTEMBER 2012	6,095,099	1,310,887	(4,784,211)	(4,784,211)
OCTOBER	5,382,382	1,784,454	(3,597,928)	(8,382,139)
NOVEMBER	4,302,492	4,527,167	224,675	(8,157,465)
DECEMBER	5,522,325	7,617,956	2,095,631	(6,061,834)
JANUARY 2013	5,253,471	10,870,353	5,616,882	(444,952)
FEBRUARY	4,919,298	11,856,227	6,936,929	6,491,978
MARCH	5,684,971	10,176,112	4,491,141	10,983,118
APRIL	5,639,694	7,059,111	1,419,417	12,402,535
MAY	5,164,066	3,145,186	(2,018,880)	10,383,655
JUNE	5,270,908	1,740,983	(3,529,925)	6,853,730
JULY	5,342,486	1,082,814	(4,259,672)	2,594,058
AUGUST	<u>5,205,160</u>	<u>1,069,688</u>	<u>(4,135,472)</u>	(1,541,414)
TOTALS	63,782,351	62,240,937	(1,541,414)	

**CALENDAR YEAR 2012
PHILADELPHIA GAS WORKS
INTEREST RATE CALCULATION**

MONTH	NET COST OF FUEL 1 (\$)	C FACTOR % of GCR REVENUE BILLED 2 (\$)	OVER/ (UNDER) RECOVERY 3 = (2 - 1) (\$)	INTEREST RATE 4 (\$)
JANUARY 2012	42,405,019	46,139,327	3,734,308	
FEBRUARY	34,697,771	44,335,839	9,638,068	
MARCH	20,717,284	29,583,652	8,866,368	
APRIL	18,257,393	16,015,443	(2,241,950)	
MAY	8,624,192	10,625,869	2,001,677	
JUNE	8,579,301	6,315,747	(2,263,554)	
JULY	7,573,605	5,135,496	(2,438,109)	
AUGUST	7,421,514	4,870,938	(2,550,576)	
SEPTEMBER	10,666,210	5,501,985	(5,164,225)	
OCTOBER	11,715,002	7,611,067	(4,103,935)	
NOVEMBER	28,177,988	19,161,004	(9,016,984)	
DECEMBER	33,414,806	31,389,767	(2,025,039)	
Total	232,250,085	226,686,135	(5,563,950)	6%

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**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
INTEREST CALCULATION**

MONTH	NET COST	C FACTOR	OVER/	INTEREST	TIME	INTEREST	INTEREST	TOTAL
	OF FUEL ⁽¹⁾	% of GCR REVENUE BILLED ⁽¹⁾	(UNDER) RECOVERY 3 = (2 - 1)	RATE ⁽²⁾	FACTOR	EXPENSE 6 = (3*4*5)	NATURAL GAS REFUNDS ⁽³⁾	INTEREST 8 = (6+7)
	1	2	3 = (2 - 1)	4	5	6 = (3*4*5)	7	8 = (6+7)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 12	10,666,210	5,501,985	(5,164,225)	6%	18/12	(464,780)	-	(464,780)
OCTOBER	11,715,002	7,611,067	(4,103,935)	6%	17/12	(348,835)	1,987	(346,848)
NOVEMBER	28,177,988	19,161,004	(9,016,984)	6%	16/12	(721,359)	-	(721,359)
DECEMBER	33,414,806	31,389,767	(2,025,039)	6%	15/12	(151,878)	-	(151,878)
JANUARY 13	41,124,132	43,311,059	2,186,927	6%	14/12	153,085	-	153,085
FEBRUARY	35,260,230	47,256,027	11,995,797	6%	13/12	779,727	-	779,727
MARCH	33,485,716	41,674,822	8,189,106	6%	12/12	491,346	-	491,346
APRIL	16,953,857	29,124,162	12,170,305	6%	11/12	669,367	-	669,367
MAY	12,808,440	13,012,771	204,331	6%	10/12	10,217	-	10,217
JUNE	9,104,723	8,244,096	(860,627)	6%	9/12	(38,728)	-	(38,728)
JULY	10,061,976	6,048,933	(4,013,043)	6%	8/12	(160,522)	71	(160,451)
AUGUST	9,553,837	5,975,229	(3,578,608)	6%	7/12	(125,251)	-	(125,251)
Total	252,326,917	258,310,922	5,984,005			92,389	2,058	94,447

(1) See Schedule 4 (b)

(2) See Schedule 5 (a)

(3) See Schedule 5 (c)

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
INTEREST ON NATURAL GAS REFUNDS**

<u>MONTH</u>	NATURAL GAS REFUNDS ⁽¹⁾	INTEREST RATE	TIME FACTOR	INTEREST ON REFUNDS
	1	2	3	4=(1*2*3)
	(\$)			(\$)
SEPTEMBER 12	0	6%	18/12	0
OCTOBER	23,379	6%	17/12	1,987
NOVEMBER	0	6%	16/12	0
DECEMBER	0	6%	15/12	0
JANUARY 13	0	6%	14/12	0
FEBRUARY	0	6%	13/12	0
MARCH	0	6%	12/12	0
APRIL	0	6%	11/12	0
MAY	0	6%	10/12	0
JUNE	0	6%	9/12	0
JULY	1,767	6%	8/12	71
AUGUST	0	6%	7/12	0
TOTAL	25,146			2,058

(1) See Schedule 4 (b)

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	(1)	(2)							(3)	
	OVER/(UNDER) RECOVERY	DEMAND CHARGE OVER/(UNDER) RECOVERY	COMMODITY CHARGE OVER/(UNDER) RECOVERY	INTEREST RATE	TIME FACTOR	DEMAND INTEREST EXPENSE	COMMODITY INTEREST EXPENSE	TOTAL INTEREST EXPENSE	INTEREST ON REFUNDS	TOTAL INTEREST
	1	2	3=(1-2)	4	5	6=(2*4*5)	7=(3*4*5)	8=(6+7)	9	10=(8+9)
	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 12	(5,164,225)	(4,784,211)	(380,013)	6%	18/12	(430,579)	(34,201)	(464,780)	0	(464,780)
OCTOBER	(4,103,935)	(3,597,928)	(506,008)	6%	17/12	(305,824)	(43,011)	(348,835)	1,987	(346,848)
NOVEMBER	(9,016,984)	224,675	(9,241,658)	6%	16/12	17,974	(739,333)	(721,359)	0	(721,359)
DECEMBER	(2,025,039)	2,095,631	(4,120,669)	6%	15/12	157,172	(309,050)	(151,878)	0	(151,878)
JANUARY 13	2,186,927	5,616,882	(3,429,956)	6%	14/12	393,182	(240,097)	153,085	0	153,085
FEBRUARY	11,995,797	6,936,929	5,058,868	6%	13/12	450,900	328,826	779,727	0	779,727
MARCH	8,189,106	4,491,141	3,697,965	6%	12/12	269,468	221,878	491,346	0	491,346
APRIL	12,170,305	1,419,417	10,750,889	6%	11/12	78,068	591,299	669,367	0	669,367
MAY	204,331	(2,018,880)	2,223,211	6%	10/12	(100,944)	111,161	10,217	0	10,217
JUNE	(860,627)	(3,529,925)	2,669,297	6%	9/12	(158,847)	120,118	(38,728)	0	(38,728)
JULY	(4,013,043)	(4,259,672)	246,629	6%	8/12	(170,387)	9,865	(160,522)	71	(160,451)
AUGUST	(3,578,608)	(4,135,472)	556,864	6%	7/12	(144,742)	19,490	(125,251)	0	(125,251)
TOTAL FY 2013	5,984,005	(1,541,414)	7,525,419			55,443	36,946	92,389	2,058	94,447

(1) See Schedule 5 (b)

(2) See Schedule 4 (e)

(3) See Schedule 5 (b)

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
MIGRATION RIDER & LOAD BALANCING REVENUE**

<u>Month</u>		Migration Rider	Migration Rider	Migration Rider	Load Balancing	Total
		Volumes	in Effect	Revenue Billed	Revenue Billed	Load Balancing & Migration Revenue Billed
		1	2	3 = (1 * 2)	4	5 = (3 + 4)
		(MCF)	(\$)	(\$)	(\$)	(\$)
September 2013	Estimated	13,837	0.0045	62	80,480	80,542
October	Estimated	20,279	(0.1319)	(2,675)	81,186	78,511
November	Estimated	33,425	(0.1319)	(4,409)	82,049	77,640
December	Estimated	51,565	(0.1319)	(6,801)	82,755	75,953
January 2014	Estimated	68,143	(0.1319)	(8,988)	83,668	74,680
February	Estimated	58,240	(0.1319)	(7,682)	84,380	76,698
March	Estimated	47,331	(0.1319)	(6,243)	85,220	78,977
April	Estimated	32,772	(0.1319)	(4,323)	85,928	81,605
May	Estimated	20,357	(0.1319)	(2,685)	86,768	84,083
June	Estimated	16,515	(0.1319)	(2,178)	87,475	85,297
July	Estimated	15,394	(0.1319)	(2,030)	88,273	86,243
August	Estimated	14,187	(0.1319)	(1,871)	88,992	87,120
Total		392,044		(49,823)	1,017,173	967,349

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CALCULATION OF RECOVERED CHARGES
4th Qtr Filing
September 1, 2013

	<u>50% September</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF) (\$)
S - Firm Sales (Mcf)	477,782	46,579,368	47,057,151
C-Factor	\$ 5.8725	\$ 5.5115	
Projected Recovery	2,805,775	256,722,189	\$ 259,527,965
S - Firm Sales (Mcf)	477,782	46,579,368	47,057,151
IRC-Factor	\$ 0.0575	\$ 0.0463	
Projected Recovery	27,472	2,156,625	\$ 2,184,097
E-Factor Volumes (Mcf)	484,701	46,964,494	47,449,195
E-Factor	\$ 0.1409	\$ (0.1319)	
Projected Recovery	68,294	(6,194,617)	\$ (6,126,322)
GCR (\$ / Mcf)	\$ 6.0709	\$ 5.4259	
<hr/>			
Projected Recovery			\$ 255,585,739
Load Balancing Revenue			\$ 1,017,173
LNG Sales Demand Revenue			\$ 1,671,224
TOTAL PROJECTED RECOVERY			\$ 258,274,136

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**Change In Rates
4th Quarter Filing
Rates Effective September 1, 2013**

Distribution Charge

	<u>Delivery Charge</u>	<u>Surcharges</u>			<u>Total Surcharges</u>	<u>Distribution Charge / Mcf</u>
		<u>Other Post Employment Benefit</u>	<u>Efficiency Cost Recovery</u>	<u>Universal Service & Ener. Cons.</u>		
Residential GS	\$6.3863	\$0.3482	\$0.1071	\$1.8732	\$2.3285	\$8.7148
Commercial GS	\$4.6530	\$0.3482	\$0.0961	\$1.8732	\$2.3175	\$6.9705
Industrial GS	\$4.5859	\$0.3482	(\$0.2276)	\$1.8732	\$1.9938	\$6.5797
Phila.Housing Authority (PHA)	\$4.1480	\$0.3482	\$0.0961	\$1.8732	\$2.3175	\$6.4655
Municipal (MS)	\$3.4040	\$0.3482	\$0.0000	\$1.8732	\$2.2214	\$5.6254
Phila.Housing Authority (GS)	\$4.9820	\$0.3482	\$0.1071	\$1.8732	\$2.3285	\$7.3105

Proposed Rates

	<u>06/01/13 Distribution Charge</u> (1)	<u>06/01/13 GCR</u> (2)	<u>06/01/13 Commodity Rate</u> (3)=(1)+(2)	<u>09/01/13 Distribution Charge</u> (4)	<u>09/01/13 GCR</u> (5)	<u>09/01/13 Commodity Rate</u> (6)=(4)+(5)	<u>Difference</u> (7)=(6)-(3)
Residential GS	\$8.8653	\$6.0709	\$14.9362	\$8.7148	\$5.4259	\$14.1407	(\$0.7955)
Commercial GS	\$7.1348	\$6.0709	\$13.2057	\$6.9705	\$5.4259	\$12.3964	(\$0.8093)
Industrial GS	\$6.7264	\$6.0709	\$12.7973	\$6.5797	\$5.4259	\$12.0056	(\$0.7917)
Phila.Housing Authority (PHA)	\$6.6298	\$6.0709	\$12.7007	\$6.4655	\$5.4259	\$11.8914	(\$0.8093)
Municipal (MS)	\$5.8054	\$6.0709	\$11.8763	\$5.6254	\$5.4259	\$11.0513	(\$0.8250)
Phila.Housing Authority (GS)	\$7.4610	\$6.0709	\$13.5319	\$7.3105	\$5.4259	\$12.7364	(\$0.7955)

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PHILADELPHIA GAS WORKS
SEPTEMBER 1, 2013 - 4th QTR FILING
UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE

	Expenses in the Surcharge
Enhanced Low Income Retrofit Program (ELIRP)	\$ 7,573,162
Customer Responsibility Program (CRP)	\$ 75,868,738
Senior Citizen Discount *	\$ 5,346,096
<u>August 2013 Under Collection</u>	<u>\$ 5,984,982</u>
Total \$ to be Recovered	\$ 94,772,978
 Total Applicable Volumes	 Mcf 50,593,522
 Universal Service & Energy Conservation Surcharge	 <u><u>\$ 1.8732</u></u>

* This is the Senior Citizen Discount based on the Distribution Charge without the Universal Services Surcharge plus the GCR. This is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$6,209,600.

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**STATEMENT OF RECONCILIATION
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE
SEPTEMBER 2012 THROUGH AUGUST 2013**

Month	Applicable Volumes	USC Charge	USC Revenue Billed	USC Expenses	Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery	
FY 12 Reconciliation							
September 2012	Actual	1,169,843	\$ 2,0689	\$ 2,420,289	\$ (2,095,896)	\$ 4,516,185	(\$7,584,280)
October	Actual	1,609,480	\$ 2,0307	\$ 3,268,371	\$ (87,330)	\$ 3,355,701	(\$4,228,579)
November	Actual	3,948,947	\$ 2,0307	\$ 8,019,127	\$ 6,832,776	\$ 1,186,351	(\$3,042,229)
December	Actual	6,043,512	\$ 2,0269	\$ 12,249,595	\$ 13,512,866	\$ (1,263,271)	(\$4,305,500)
January 2013	Actual	8,011,065	\$ 2,0231	\$ 16,207,185	\$ 20,806,264	\$ (4,599,079)	(\$8,904,579)
February	Actual	8,733,933	\$ 2,0231	\$ 17,669,619	\$ 21,468,788	\$ (3,799,170)	(\$12,703,748)
March	Actual	7,334,853	\$ 2,0735	\$ 15,208,817	\$ 18,309,930	\$ (3,101,113)	(\$15,804,862)
April	Actual	4,990,006	\$ 2,1239	\$ 10,598,274	\$ 11,471,064	\$ (872,790)	(\$16,677,652)
May	Actual	2,266,270	\$ 2,1239	\$ 4,813,331	\$ 4,086,611	\$ 726,721	(\$15,950,931)
June	Actual	1,468,607	\$ 2,0716	\$ 3,042,292	\$ 146,191	\$ 2,896,101	(\$13,054,830)
July	Actual	1,119,025	\$ 2,0192	\$ 2,259,535	\$ (1,088,883)	\$ 3,348,418	(\$9,706,412)
August	Estimated	1,113,689	\$ 2,0192	\$ 2,248,760	\$ (1,472,670)	\$ 3,721,430	(\$5,984,982)

USC Expenses	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Total
ELIRP Expense	\$ 3,438	\$ 457,807	\$ 499,011	\$ 3,347	\$ 1,075,076	\$ 872,125	\$ 647,361	\$ 40,240	\$ 1,343,847	\$ 853,076	\$ 777,559	\$ 947,315	\$ 7,520,202
ELIRP Labor	\$ 5,331	\$ 5,489	\$ 9,190	\$ 7,826	\$ 7,834	\$ 7,951	\$ 10,454	\$ 8,188	\$ 10,381	\$ 9,339	\$ 8,347	\$ 8,651	\$ 98,981
CRP Discount	\$ (2,956,763)	\$ (1,446,565)	\$ 5,210,746	\$ 12,093,600	\$ 17,968,024	\$ 18,835,842	\$ 15,997,508	\$ 10,110,894	\$ 1,794,573	\$ (1,520,234)	\$ (2,632,669)	\$ (3,156,672)	\$ 70,298,285
CRP Forgiveness	\$ 681,304	\$ 658,753	\$ 533,301	\$ 472,759	\$ 547,865	\$ 497,360	\$ 587,261	\$ 580,488	\$ 594,106	\$ 593,741	\$ 592,891	\$ 577,575	\$ 6,917,405
Senior Citizen Discount	\$ 170,794	\$ 237,187	\$ 580,528	\$ 935,334	\$ 1,207,464	\$ 1,255,510	\$ 1,067,346	\$ 731,254	\$ 343,703	\$ 210,268	\$ 164,990	\$ 150,461	\$ 7,054,839
Bad Debt Expense Offset*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ (2,095,896)	\$ (87,330)	\$ 6,832,776	\$ 13,512,866	\$ 20,806,264	\$ 21,468,788	\$ 18,309,930	\$ 11,471,064	\$ 4,086,611	\$ 146,191	\$ (1,088,883)	\$ (1,472,670)	\$ 91,889,711

CRP Participation													
Rate Case Participation Rate	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000
Actual Participation Rate*	78,732	77,790	76,177	75,224	75,387	75,671	76,151	76,942	77,321	76,647	75,549	75,549	75,549
CRP Under(Over) Participation	5,268	6,210	7,823	8,776	8,613	8,329	7,849	7,058	6,679	7,353	8,451	8,451	8,451
Average Shortfall Per CRP Participant													
CRP Discount	\$ (2,956,763)	\$ (1,446,565)	\$ 5,210,746	\$ 12,093,600	\$ 17,968,024	\$ 18,835,842	\$ 15,997,508	\$ 10,110,894	\$ 1,794,573	\$ (1,520,234)	\$ (2,632,669)	\$ (2,632,669)	\$ (2,632,669)
Actual Participation Rate	78,732	77,790	76,177	75,224	75,387	75,671	76,151	76,942	77,321	76,647	75,549	75,549	75,549
Average Shortfall per CRP Participar	\$ (38)	\$ (19)	\$ 68	\$ 161	\$ 238	\$ 249	\$ 210	\$ 131	\$ 23	\$ (20)	\$ (35)	\$ (35)	\$ (35)
Shortfall*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bad Debt Expense Offts 7.1%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

*Bad Debt Expense Offset Applicable When Actual CRP Participation Exceeds 84,000

INTERRUPTIBLE REVENUE CREDIT
September 1, 2013

Fiscal Year 2012 Reconciliation (8/31/12) \$ (2,096,085)

<u>MONTH</u>		<u>IRC CREDIT</u>	<u>MARGIN</u>
September-12	Actual	\$ (141,271)	157,118
October	Actual	\$ (110,732)	156,242
November	Actual	\$ (280,203)	98,274
December	Actual	\$ (440,091)	73,415
January-13	Actual	\$ (582,982)	115,104
February	Actual	\$ (636,174)	96,601
March	Actual	\$ 16,420	76,913
April	Actual	\$ 383,417	50,924
May	Actual	\$ 170,628	58,068
June	Actual	\$ 93,770	30,646
July	Actual	\$ 57,320	37,917
August	Estimated	\$ 56,595	23,740

Act/Est IRC Credit September 2012 to August 2013 \$ (1,413,303)
 Act/Est Margin September 2012 to August 2013 \$ 974,962 \$ 974,962

FY 2012 Reconciliation PLUS Act/Est Margin September 2012 to August 2013 \$ (1,121,122)

FY 2012 Reconciliation PLUS Act/Est Margin September 2012 to August 2013		\$ (1,121,122)
Act/Est IRC Credit September 2012 to August 2013		\$ (1,413,303)
Reconciliation as of August 31, 2013		\$ (2,534,425)
Margin - September 2013 through August 2014	Sch 10(b)	\$ 350,108
September 1, 2013 Interruptible Revenue Credit		\$ (2,184,318)

GCR Firm Sales	Sch 2	47,057,151
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September 1, 2013 IRC/Mcf \$ (0.0464)

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INTERRUPTIBLE REVENUE MARGIN
4th Qtr FILING

<u>MONTH</u>		<u>MARGIN</u>
September-13	Estimated	\$ 17,874
October	Estimated	\$ 34,398
November	Estimated	\$ 48,041
December	Estimated	\$ 65,158
January-14	Estimated	\$ 54,709
February	Estimated	\$ 46,382
March	Estimated	\$ 42,555
April	Estimated	\$ 29,409
May	Estimated	\$ 5,595
June	Estimated	\$ 1,881
July	Estimated	\$ 2,029
August	Estimated	\$ <u>2,078</u>
Total		\$ 350,108

INTERRUPTIBLE REVENUE CREDIT
FISCAL YEAR 2012

Fiscal Year 2011 Reconciliation \$ 2,426,292

<u>MONTH</u>		<u>MARGIN</u>
September-11	Actual	\$ 102,769
October	Actual	\$ 165,032
November	Actual	\$ 322,791
December	Actual	\$ 409,028
January-12	Actual	\$ 419,128
February	Actual	\$ 363,823
March	Actual	\$ 292,825
April	Actual	\$ 135,021
May	Actual	\$ 110,649
June	Actual	\$ 42,312
July	Actual	\$ 33,335
<u>August</u>	Actual	\$ <u>22,159</u>
Fiscal Year 2012 Margin		\$ 2,418,871

FY 2012 Act/Est Margin and FY 2011 Reconciliation	\$ 4,845,163
Fiscal Year 2012 IRC Credit	\$ <u>6,941,248</u>
Reconciliation as of August 2012	\$ (2,096,085)

**OTHER POST EMPLOYMENT BENEFIT (OPEB) SURCHARGE
FISCAL YEAR 2014**

FY 2012 Over/(Under) Recovery (\$4,144,246)

<u>Month</u>		<u>OPEB Volumes</u>	<u>OPEB Surcharge</u>	<u>Revenue Billed</u>
September 2012	Actual	1,177,471	\$0.3485	\$410,290
October	Actual	1,621,498	\$0.3822	\$619,737
November	Actual	3,986,079	\$0.3822	\$1,523,479
December	Actual	6,101,949	\$0.3822	\$2,332,165
January 2013	Actual	8,085,343	\$0.3822	\$3,090,218
February	Actual	8,814,595	\$0.3822	\$3,368,938
March	Actual	7,401,653	\$0.3822	\$2,828,912
April	Actual	5,034,364	\$0.3822	\$1,924,134
May	Actual	2,284,331	\$0.3822	\$873,071
June	Actual	1,478,332	\$0.3822	\$565,018
July	Actual	1,125,847	\$0.3822	\$430,299
<u>August</u>	Estimated	<u>1,119,728</u>	<u>\$0.3822</u>	<u>\$427,960</u>
Total		48,231,190		\$18,394,221

FY 2013 Act/Est OPEB & FY 2012 Reconciliation	\$14,249,975
FY 2013 Permitted Recovery	<u>\$16,000,000</u>
Over/(Under) Recovery	(\$1,750,025)

FY 2013 Under Recovery	\$1,750,025
FY 2014 Permitted Recovery	<u>\$16,000,000</u>
FY 2014 Recovery	\$17,750,025

FY 2014 Volumes	50,976,173
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FY 2014 OPEB Surcharge / Mcf	\$0.3482
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EFFICIENCY COST RECOVERY (ECR) SURCHARGE
September 1, 2013

<u>Program</u>	<u>Residential & PHA GS</u>	<u>Commercial & PHA</u>	<u>Industrial</u>	<u>Total</u>
Residential Heating Equipment Rebate (RHER)				
Program Expense	\$3,591,669	\$175,670	\$0	\$3,767,339
Labor Expense	\$50,390	\$2,465	\$0	\$52,855
Commercial & Industrial Retrofit Incentive (CIRI)				
Program Expense	\$0	\$587,244	\$103,631	\$690,875
Labor Expense	\$0	\$7,832	\$1,382	\$9,214
Commercial & Industrial Equipment Rebate (CIER)				
Program Expense	\$0	\$695,450	\$44,391	\$739,841
Labor Expense	\$0	\$9,764	\$623	\$10,387
High-Efficiency Construction Incentive (HECI)				
Program Expense	\$204,025	\$204,025	\$0	\$408,050
Labor Expense	\$2,915	\$2,915	\$0	\$5,830
Comprehensive Residential Retrofit Incentive (CRRRI)				
Program Expense	\$2,760,022	\$0	\$0	\$2,760,022
Labor Expense	<u>\$38,483</u>	<u>\$0</u>	<u>\$0</u>	<u>\$38,483</u>
Total Expense	\$6,647,504	\$1,685,365	\$150,027	\$8,482,896
Prior Period Reconciliation (8/31/13)	\$ (2,618,009)	\$ (600,959)	\$ (354,317)	(\$3,573,285)
Total	4,029,495	1,084,406	(204,290)	4,909,611
Volumes - Mcf (GCR Firm & Firm Transportation)	37,639,692	11,280,550	897,564	

Efficiency Cost Recovery Surcharge / Mcf	\$0.1071	\$0.0961	(\$0.2276)
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**EFFICIENCY COST RECOVERY (ECR) SURCHARGE
STATEMENT OF RECONCILIATION
4TH QUARTER FILING**

	Actual * Sep-12	Actual * Oct-12	Actual Nov-12	Actual Dec-12	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Actual Jul-13	Actual Aug-13	Estimated Aug-13
RESIDENTIAL & PHA GS													
FY 2012 Over-Collection													
Volume Billed	776,091	1,060,326	2,860,862	4,639,892	6,128,404	6,752,192	5,651,374	3,830,140	1,640,553	1,012,327	759,707	723,643	\$ 1,104,360
ECR Surcharge	\$ 0.0399	\$ 0.0411	\$ 0.0411	\$ 0.0588	\$ 0.0765	\$ 0.0765	\$ 0.0820	\$ 0.0875	\$ 0.0875	\$ 0.0826	\$ 0.0776	\$ 0.0776	
Revenue Billed	\$ 30,927	\$ 43,579	\$ 117,581	\$ 272,826	\$ 468,823	\$ 516,543	\$ 463,413	\$ 335,137	\$ 143,548	\$ 83,568	\$ 58,953	\$ 56,155	
RHER	Expense	\$ 21,577	\$ 46,918	\$ 97,327	\$ 903	\$ 117,724	\$ 57,524	\$ 41,731	\$ 31,138	\$ 93,998	\$ 40,577	\$ 30,077	\$ 85,617
RHER	Labor	\$ 1,438	\$ 1,481	\$ 2,479	\$ 2,112	\$ 2,114	\$ 2,145	\$ 2,820	\$ 2,209	\$ 2,801	\$ 2,520	\$ 2,252	\$ 2,334
HECI	Expense	\$ 52	\$ 500	\$ 11,279	\$ 4,314	\$ 926	\$ 5,988	\$ 758	\$ 1,284	\$ 761	\$ 1,117	\$ 2,018	\$ 2,765
HECI	Labor	\$ 81	\$ 84	\$ 140	\$ 119	\$ 119	\$ 121	\$ 159	\$ 125	\$ 158	\$ 142	\$ 127	\$ 132
CRRJ	Expense	\$ 401	\$ 3,828	\$ 4,501	\$ 391	\$ 7,089	\$ 499	\$ 5,800	\$ 67,099	\$ 51,429	\$ 45,200	\$ 29,838	\$ 124,691
CRRJ	Labor	\$ 622	\$ 641	\$ 1,073	\$ 913	\$ 914	\$ 928	\$ 1,220	\$ 956	\$ 1,212	\$ 1,090	\$ 974	\$ 1,010
Total		\$ 24,172	\$ 53,452	\$ 116,799	\$ 8,751	\$ 128,866	\$ 67,205	\$ 52,489	\$ 102,811	\$ 150,359	\$ 90,645	\$ 65,287	\$ 216,549
Monthly Over/(Under)	\$ 6,755	\$ (9,872)	\$ 783	\$ 264,074	\$ 339,937	\$ 449,338	\$ 410,924	\$ 232,326	\$ (6,810)	\$ (7,078)	\$ (6,333)	\$ (160,395)	
Cumulative Over/(Under)	\$ 1,111,115	\$ 1,101,243	\$ 1,102,026	\$ 1,366,100	\$ 1,706,037	\$ 2,155,375	\$ 2,566,299	\$ 2,798,625	\$ 2,791,815	\$ 2,784,737	\$ 2,778,404	\$ 2,618,009	
COMMERCIAL & PHA													
FY 2012 Over-Collection													
Volume Billed	357,003	481,856	970,072	1,243,320	1,653,469	1,693,783	1,478,614	1,013,398	565,320	418,131	323,654	350,544	\$ 178,734
ECR Surcharge	\$ 0.0421	\$ 0.0457	\$ 0.0457	\$ 0.0538	\$ 0.0618	\$ 0.0618	\$ 0.0780	\$ 0.0941	\$ 0.0941	\$ 0.0873	\$ 0.0804	\$ 0.0804	
Revenue Billed	\$ 15,030	\$ 22,021	\$ 44,332	\$ 66,828	\$ 102,184	\$ 104,676	\$ 115,258	\$ 95,361	\$ 53,197	\$ 36,482	\$ 26,022	\$ 28,192	
RHER	Expense	\$ 1,055	\$ 2,295	\$ 4,760	\$ 44	\$ 5,758	\$ 2,814	\$ 2,041	\$ 1,523	\$ 4,597	\$ 1,985	\$ 1,471	\$ 4,188
RHER	Labor	\$ 70	\$ 72	\$ 121	\$ 103	\$ 103	\$ 105	\$ 138	\$ 108	\$ 137	\$ 123	\$ 110	\$ 114
CIRI	Expense	\$ 200	\$ 5,609	\$ 2,246	\$ 195	\$ 4,231	\$ 8,770	\$ 5,789	\$ 1,936	\$ 5,853	\$ 10,879	\$ 6,416	\$ 21,804
CIRI	Labor	\$ 311	\$ 320	\$ 535	\$ 456	\$ 456	\$ 463	\$ 609	\$ 477	\$ 605	\$ 544	\$ 486	\$ 504
CIER	Expense	\$ 197	\$ 5,924	\$ 6,267	\$ 192	\$ 19,656	\$ 9,247	\$ 49,217	\$ 1,907	\$ 9,726	\$ 14,024	\$ 6,867	\$ 11,650
CIER	Labor	\$ 306	\$ 315	\$ 527	\$ 449	\$ 450	\$ 456	\$ 600	\$ 470	\$ 596	\$ 536	\$ 479	\$ 496
HECI	Expense	\$ 52	\$ 500	\$ 11,279	\$ 4,314	\$ 926	\$ 5,988	\$ 758	\$ 1,284	\$ 761	\$ 1,117	\$ 2,018	\$ 2,765
HECI	Labor	\$ 81	\$ 84	\$ 140	\$ 119	\$ 119	\$ 121	\$ 159	\$ 125	\$ 158	\$ 142	\$ 127	\$ 132
Total		\$ 2,273	\$ 15,119	\$ 25,877	\$ 5,872	\$ 31,700	\$ 27,964	\$ 59,311	\$ 7,830	\$ 22,433	\$ 29,350	\$ 17,975	\$ 41,654
Monthly Over/(Under)	\$ 12,756	\$ 6,902	\$ 18,456	\$ 60,956	\$ 70,485	\$ 76,712	\$ 55,947	\$ 87,531	\$ 30,764	\$ 7,132	\$ 8,046	\$ (13,462)	
Cumulative Over/(Under)	\$ 191,490	\$ 198,393	\$ 216,848	\$ 277,804	\$ 348,289	\$ 425,001	\$ 480,948	\$ 568,479	\$ 599,242	\$ 606,375	\$ 614,421	\$ 600,959	
INDUSTRIAL													
FY 2012 Over-Collection													
Volume Billed	28,544	45,781	67,683	89,048	129,969	132,282	108,370	70,347	38,354	28,702	29,198	32,271	\$ 90,954
ECR Surcharge	\$ 0.3432	\$ 0.4264	\$ 0.4264	\$ 0.4954	\$ 0.5644	\$ 0.5644	\$ 0.3536	\$ 0.1427	\$ 0.1427	\$ (0.0591)	\$ (0.2609)	\$ (0.2609)	
Revenue Billed	\$ 9,796	\$ 19,521	\$ 28,860	\$ 44,114	\$ 73,355	\$ 74,660	\$ 38,314	\$ 10,039	\$ 5,473	\$ (1,696)	\$ (7,618)	\$ (8,419)	
CIRI	Expense	\$ 35	\$ 990	\$ 396	\$ 34	\$ 747	\$ 1,548	\$ 1,022	\$ 342	\$ 1,033	\$ 1,920	\$ 1,132	\$ 3,848
CIRI	Labor	\$ 55	\$ 56	\$ 94	\$ 80	\$ 81	\$ 82	\$ 107	\$ 84	\$ 107	\$ 96	\$ 86	\$ 89
CIER	Expense	\$ 13	\$ 378	\$ 400	\$ 12	\$ 1,255	\$ 590	\$ 3,142	\$ 122	\$ 621	\$ 895	\$ 438	\$ 744
CIER	Labor	\$ 20	\$ 20	\$ 34	\$ 29	\$ 29	\$ 29	\$ 38	\$ 30	\$ 38	\$ 34	\$ 31	\$ 32
Total		\$ 122	\$ 1,444	\$ 925	\$ 156	\$ 2,110	\$ 2,249	\$ 4,309	\$ 578	\$ 1,798	\$ 2,945	\$ 1,687	\$ 4,712
Monthly Over/(Under)	\$ 9,674	\$ 18,077	\$ 27,935	\$ 43,959	\$ 71,244	\$ 72,411	\$ 34,005	\$ 9,461	\$ 3,675	\$ (4,641)	\$ (9,305)	\$ (13,131)	
Cumulative Over/(Under)	\$ 100,628	\$ 118,705	\$ 146,840	\$ 190,599	\$ 261,843	\$ 334,254	\$ 368,259	\$ 377,720	\$ 381,395	\$ 376,754	\$ 367,449	\$ 354,317	

* Revised

Natural Gas Prices Used for PGW's - FY 2012-2013 - 4th Quarter GCR Filing

Basis Differentials Prices Used For Gas Cost Inputs

	NYMEX	TRANSCO			TETCO						TRANSCO			TETCO					
	Futures																		
	08/02/13																		
	Close	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	M-1	M-2	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	M-1	M-2
2013:08											3.36	3.38	3.44	3.39	3.40	3.41	3.38	3.47	
2013:09	3.347	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.30	3.33	3.39	3.31	3.30	3.21	3.25	3.43	3.28
2013:10	3.375	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.33	3.36	3.42	3.34	3.33	3.24	3.28	3.46	3.31
2013:11	3.482	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.43	3.46	3.52	3.44	3.43	3.34	3.38	3.56	3.41
2013:12	3.668	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.62	3.65	3.71	3.63	3.62	3.53	3.57	3.75	3.60
2014:01	3.758	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.71	3.74	3.80	3.72	3.71	3.62	3.66	3.84	3.69
2014:02	3.763	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.71	3.74	3.80	3.72	3.71	3.62	3.66	3.84	3.69
2014:03	3.734	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.68	3.71	3.77	3.69	3.68	3.59	3.63	3.81	3.66
2014:04	3.684	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.63	3.66	3.72	3.64	3.63	3.54	3.58	3.76	3.61
2014:05	3.703	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.65	3.68	3.74	3.66	3.65	3.56	3.60	3.78	3.63
2014:06	3.735	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.69	3.72	3.78	3.70	3.69	3.60	3.64	3.82	3.67
2014:07	3.769	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.72	3.75	3.81	3.73	3.72	3.63	3.67	3.85	3.70
2014:08	3.787	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.74	3.77	3.83	3.75	3.74	3.65	3.69	3.87	3.72

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Actual Natural Gas Billed

	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>
Williams	\$ 2,908,621	\$ 2,965,508	\$ 2,853,274
Texas Eastern	\$ 2,464,234	\$ 2,315,037	\$ 2,346,239
Dominion	\$ 124,011	\$ 135,047	\$ 132,602
Equitrans	\$ -	\$ -	\$ -
Spot Purchases -Transco	\$ 107,458	\$ 9,439	\$ 11,387
Spot Purchases -Tetco	\$ -	\$ -	\$ -
Transco Supply2	\$ 3,486,335	\$ 2,657,682	\$ 1,545,384
Transco Supply3	\$ -	\$ -	\$ -
Transco Supply6	\$ -	\$ -	\$ 1,267,001
Transco Supply7	\$ 1,579,400	\$ 2,005,141	\$ 1,780,866
Transco Supply8	\$ 604,875	\$ 652,938	\$ 622,875
Transco Supply10	\$ 591,000	\$ 643,250	\$ 614,250
Transco Supply12	\$ -	\$ -	\$ -
Transco Supply14	\$ 589,650	\$ 1,438,835	\$ 612,750
Transco Supply17	\$ -	\$ -	\$ -
Transco Supply20	\$ -	\$ -	\$ -
Transco Supply21	\$ -	\$ -	\$ -
Transco Supply22	\$ 1,208,100	\$ 1,345,400	\$ 1,244,100
Transco Supply23	\$ 595,500	\$ 643,250	\$ 618,000
Transco Supply24	\$ -	\$ -	\$ -
Transco Supply25	\$ -	\$ -	\$ -
Transco Supply26	\$ -	\$ -	\$ -
Transco Supply27	\$ 599,625	\$ 653,325	\$ 619,500
Transco Supply28	\$ -	\$ -	\$ -
Tetco Supply1	\$ 1,305,302	\$ 497,000	\$ 360,538
Tetco Supply2	\$ -	\$ -	\$ -
Tetco Supply3	\$ 1,310,930	\$ -	\$ 879,272
Tetco Supply4	\$ -	\$ -	\$ -
Tetco Supply5	\$ 585,900	\$ 1,365,750	\$ 591,750
Tetco Supply7	\$ -	\$ -	\$ -
Tetco Supply13	\$ 1,217,041	\$ 2,174,025	\$ 724,607
Tetco Supply14	\$ -	\$ -	\$ -
Tetco Supply15	\$ -	\$ -	\$ -
Tetco Supply16	\$ 42,500	\$ -	\$ -
Tetco Supply17	\$ -	\$ -	\$ -
Tetco Supply18	\$ -	\$ -	\$ -
Tetco Supply19	\$ -	\$ -	\$ -
Tetco Supply20	\$ -	\$ -	\$ -
Tetco Supply21	\$ -	\$ -	\$ -
Tetco Supply22	\$ -	\$ -	\$ -
Tetco Supply23	\$ -	\$ -	\$ -
Tetco Supply24	\$ -	\$ -	\$ 615,000
Total Costs	\$ 19,320,483	\$ 19,501,627	\$ 17,439,395
Sharing Mechanism	\$ 152,084	\$ 199,460	\$ 186,236
Asset Management Agreement	\$ -	\$ (75,000)	\$ (37,500)
Off System Sales	\$ -	\$ -	\$ -
Gas Transportation Purchases	\$ 1,525	\$ 2,478	\$ 3,922
Adjustment/Reconciliation	\$ (1,024,689)	\$ 520,867	\$ (843,378)
Total Natural Gas Billed	\$ 18,449,403	\$ 20,149,432	\$ 16,748,675

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**Philadelphia Gas Works
Summary of Fuels Purchased
Three Months Ending June 2013**

	Actual				Projected 2nd Qtr Filing Apr-13	Projected 3rd Qtr Filing May-13	Projected 3rd Qtr Filing Jun-13	Total	Actual Over/Under vs Projected			
	Apr-13	May-13	Jun-13	Total					Apr-13	May-13	Jun-13	Total
Total Natural Gas Billed	\$ 18,449,403	\$ 20,149,432	\$ 16,748,675	\$ 55,347,510	\$ 21,992,715	\$ 21,914,574	\$ 17,997,311	\$ 61,904,600	\$ (3,543,312)	\$ (1,765,142)	\$ (1,248,636)	\$ (6,557,090)
Less Interruptible Credit Gas Used For Utility	\$ 20,293	\$ 43,341	\$ 139,097	\$ 202,731	\$ 15,325	\$ 16,117	\$ 335,120	\$ 366,561	\$ 4,968	\$ 27,224	\$ (196,023)	\$ (163,830)
	\$ 173,930	\$ (17,279)	\$ 29,237	\$ 185,888	\$ 101,225	\$ 38,990	\$ 7,370	\$ 147,586	\$ 72,705	\$ (56,269)	\$ 21,867	\$ 38,302
	\$ 18,255,180	\$ 20,123,370	\$ 16,580,341	\$ 54,958,891	\$ 21,876,165	\$ 21,859,467	\$ 17,654,821	\$ 61,390,453	\$ (3,620,985)	\$ (1,736,097)	\$ (1,074,480)	\$ (6,431,562)
Pipeline Storages												
(To)	\$ (2,361,365)	\$ (6,544,397)	\$ (8,280,371)	\$ (17,186,133)	\$ (3,392,923)	\$ (7,531,557)	\$ (7,891,487)	\$ (18,815,968)	\$ 1,031,558	\$ 987,160	\$ (388,884)	\$ 1,629,835
From	\$ 1,757,330	\$ (914,005)	\$ 269,537	\$ 1,112,862	\$ 1,589,612	\$ -	\$ -	\$ 1,589,612	\$ 167,718	\$ (914,005)	\$ 269,537	\$ (476,750)
Net Pipeline Storages	\$ (604,035)	\$ (7,458,402)	\$ (8,010,834)	\$ (16,073,271)	\$ (1,803,312)	\$ (7,531,557)	\$ (7,891,487)	\$ (17,226,356)	\$ 1,199,277	\$ 73,155	\$ (119,347)	\$ 1,153,085
LNG Storage												
(To)	\$ (1,113,784)	\$ (262,932)	\$ 5,604	\$ (1,371,112)	\$ (1,383,858)	\$ (1,183,376)	\$ (686,725)	\$ (3,253,959)	\$ 270,074	\$ 920,444	\$ 692,329	\$ 1,882,847
From	\$ 363,278	\$ 364,268	\$ 490,064	\$ 1,217,610	\$ 322,534	\$ 327,874	\$ 645,795	\$ 1,296,204	\$ 40,744	\$ 36,394	\$ (155,731)	\$ (78,594)
Net LNG Storage	\$ (750,506)	\$ 101,336	\$ 495,668	\$ (153,502)	\$ (1,061,324)	\$ (855,502)	\$ (40,930)	\$ (1,957,755)	\$ 310,818	\$ 956,838	\$ 536,598	\$ 1,804,253
Net Natural Gas	\$ 16,900,638	\$ 12,766,304	\$ 9,065,175	\$ 38,732,117	\$ 19,011,529	\$ 13,472,408	\$ 9,722,404	\$ 42,206,341	\$ (2,110,891)	\$ (706,104)	\$ (657,229)	\$ (3,474,224)
APPLICABLE GCR EXPENSES												
Net Natural Gas Expense	\$ 16,900,638	\$ 12,766,304	\$ 9,065,175	\$ 38,732,117	\$ 19,011,529	\$ 13,472,408	\$ 9,722,404	\$ 42,206,341	\$ (2,110,891)	\$ (706,104)	\$ (657,229)	\$ (3,474,224)
Purchased Electric & Misc	\$ 53,219	\$ 42,136	\$ 39,548	\$ 134,903	\$ 66,091	\$ 15,628	\$ 12,142	\$ 93,861	\$ (12,872)	\$ 26,508	\$ 27,406	\$ 41,042
Total GCR Expenses	\$ 16,953,857	\$ 12,808,440	\$ 9,104,723	\$ 38,867,020	\$ 19,077,620	\$ 13,488,036	\$ 9,734,546	\$ 42,300,203	\$ (2,123,763)	\$ (679,596)	\$ (629,823)	\$ (3,433,183)

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PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF

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Issued by: Craig White
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff Supplement

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of "GAC," the "GAC" value effective September 1, 2013 decreases from \$0.01409 per Ccf to \$(0.01319) per Ccf; In the definition of "IRC," the "IRC" value effective September 1, 2013 increases from \$(0.00575) to \$(0.00463) per Ccf; In the definition of "SSC," the "SSC" value effective September 1, 2013 decreases from \$0. 58725 per Ccf to \$0.55115 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (Page No. 68)

The Gas Cost Rate (GCR) effective September 1, 2013 decreases from \$0. 60709 per Ccf to \$0.54259 per Ccf.

EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)

The Efficiency Cost Recovery Surcharges effective September 1, 2013 are: a) \$0.01071 per Ccf for Residential and Public Housing Customers on Rate GS; b) \$0.00961 per Ccf for Commercial Customers on Rate GS; c) \$(0.02276) per Ccf for Industrial Customers on Rate GS; d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and e) \$0.00961 per Ccf for The Philadelphia Housing Authority on Rate PHA.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective September 1, 2013 decreases from \$0. 20192 per Ccf to \$0.18732 per Ccf.

OTHER POST EMPLOYMENT BENEFIT SURCHARGE (PAGE No. 82)

The Other Post Employment Benefit Surcharge effective September 1, 2013 decreases from \$0.03822 per Ccf to \$0.03482 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)

The GCR for Residential, Commercial, and Industrial Services decreases from \$0.60709 per Ccf to \$0.54259 per Ccf, effective September 1, 2013.

MUNICIPAL SERVICE – RATE MS (Page No. 87)

The GCR for Municipal Service decreases from \$0.60709 per Ccf to \$0.54259 per Ccf, effective September 1, 2013.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)

The GCR for Philadelphia Housing Authority Service decreases from \$0.60709 per Ccf to \$0.54259 per Ccf, effective September 1, 2013.

DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page Nos. 135-136)

The GCR for NGVS Firm decreases from \$0.60709 per Ccf to \$0.54259 per Ccf, effective September 1, 2013.

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GAS COST RATE (GCR) -- SECTION 1307(f)

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC (Gas Adjustment Charge) - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.01639) per Ccf for Commodity Costs and \$0.00320 per Ccf for Demand Costs, for service on or after September 1, 2013. The total Gac is \$(0.01319) per Ccf.

(D)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

(D) – Decrease

PHILADELPHIA GAS WORKS

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$(0.00463) per Ccf for service on or after September 1, 2013.

(I)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest $\frac{1}{100}$ of a cent (\$0.0001). The currently effective SSC is \$0.41873 per Ccf for Commodity Costs and \$0.13242 per Ccf for Demand Costs, for service on or after September 1, 2013. The total SSC is \$0.55115 per Ccf.

(D)

(I) – Increase; (D) – Decrease

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E}/(\text{S} + \text{Migration Rider Volumes}) \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.54259 per Ccf, for service on or after September 1, 2013.

(D)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(D) – Decrease

EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. *No interest will be included in such surcharge computations.* The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
 - a) Residential and Public Housing Customers on Rate GS;
 - b) Commercial Customers on Rate GS;
 - c) Industrial Customers on Rate GS;
 - d) Municipal Customers on Rate MS; and
 - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- | | |
|---|------|
| a) \$0.01071 per Ccf for Residential and Public Housing Customers on Rate GS; | (I) |
| b) \$0.00961 per Ccf for Commercial Customers on Rate GS; | (I) |
| c) \$(0.02276) per Ccf for Industrial Customers on Rate GS; | (I) |
| d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and | (NC) |
| e) \$0.00961 per Ccf for The Philadelphia Housing Authority on Rate PHA. | (I) |

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

(I) – Increase; (NC) – No Change

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP) and the Enhanced Low Income Retrofit Program (ELIRP); and, 4) for Customers entering the CRP program on or after September 1, 2003, *past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).*
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.18732/Ccf.

(D)

(D) - Decrease

OTHER POST EMPLOYMENT BENEFIT (“OPEB”) SURCHARGE

The amounts necessary to fund PGW's Other Post Employment Benefit obligations will be recovered by an Other Post Employment Benefit Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Other Post Employment Benefit Rider Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Once the surcharge is in place it will be automatically adjusted effective September 1 of each year to account for over (under) recoveries in accordance with Section 1307(f) adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined plus (or minus) any over (or under) recovery from the prior period by dividing the total OPEB funding amounts approved for annual recovery by the estimated applicable throughput in Mcfs.
3. The Other Post Employment Benefit Rider Surcharge shall take effect upon the effective date of this Tariff.

Current Other Post Employment Benefit Rider Surcharge = \$0.03482/Ccf

(D)

(D) - Decrease

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2013

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.
\$ 18.00 per month for Commercial Customers
\$ 50.00 per month for Industrial Customers

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 0.54259 per Ccf for Residential and Public Housing (D)
\$ 0.54259 per Ccf for Commercial Customers (D)
\$ 0.54259 per Ccf for Industrial Customers (D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.63863 per Ccf for Residential
\$0.49820 per Ccf for Public Housing
\$0.46530 per Ccf for Commercial and Municipal Customers
\$0.45859 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

(D) – Decrease

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2013.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$ 0.54259 per Ccf

(D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.34040 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Also,

The following Riders may apply:

(D) – Decrease

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after September 1, 2013

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters);

\$18.00 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.54259 per Ccf

(D)

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.41480 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

(D) – Decrease

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after
September 1, 2013

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's *designated premises*. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

\$35.00 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 0.54259 per Ccf (D)

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.13212 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; and Distribution System Improvement Charge..

(D) – Decrease

PHILADELPHIA GAS WORKS

GAS SUPPLIER TARIFF

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SECRETARY'S BUREAU



Issued by: Craig White
President and CEO
PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge decreases from \$43.8835 per design day Mcf to \$43.5162 per design day Mcf.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$43.5162 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the *Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures.*

(D)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs. The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

(D) - Decrease

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA REGULAR MAIL

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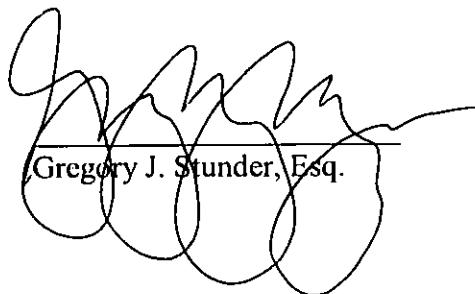
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Gregory J. Stunder, Esq.

Date: August 29, 2013

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Express **US Airbill**

FedEx
Tracking
Number

8026 9840 5908

Form
ID No. 0215

Recipient's Copy

1 From
Date 8 29 13

Sender's Name Gregory Stunder, Esq. Phone 215 684-6878

Company PHILADELPHIA GAS WORKS

Address 800 W MONTGOMERY AVE

City PHILADELPHIA State PA ZIP 19122-2898

2 Your Internal Billing Reference

3 To
Recipient's Name Secretary Rosemary Chiarotta Phone

Company PA POC

Address 400 North Street
We cannot deliver to P.O. boxes or P.O. ZIP codes. Dept./Floor/Suite/Room

Address 2nd Floor, 1 North
Use this line for the HOLD location address or for continuation of your shipping address.

City Harrisburg State PA ZIP 17120

0104714559



8026 9840 5908

4 Express Package Service *To most locations.
NOTE: Service order has changed. Please select carefully. Packages up to 150 lbs.
For packages over 150 lbs., use the FedEx Express Freight US Airbill.

Next Business Day	2 or 3 Business Days
<input type="checkbox"/> FedEx First Overnight Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.	<input type="checkbox"/> FedEx 2Day A.M. Second business morning.* Saturday Delivery NOT available.
<input type="checkbox"/> FedEx Priority Overnight Next business morning.* Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.	<input type="checkbox"/> FedEx 2Day Second business afternoon.* Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
<input checked="" type="checkbox"/> FedEx Standard Overnight Next business afternoon.* Saturday Delivery NOT available.	<input type="checkbox"/> FedEx Express Saver Third business day.* Saturday Delivery NOT available.

5 Packaging *Declared value limit \$200.

FedEx Envelope* FedEx Pak* FedEx Box FedEx Tube Other

6 Special Handling and Delivery Signature Options

SATURDAY Delivery
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver

No Signature Required
Package may be left without obtaining a signature for delivery

Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.

Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

No Yes As per attached Shipper's Declaration. Yes Shipper's Declaration NOT Required.

Dry Ice
Dry Ice, 9, UN 1845 _____ x _____ kg

Cargo Aircraft Only

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box.

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below. Obtain recip Acct. No.

Sender Acct. No. in Section 1 will be billed. Recipient Third Party Credit Card Cash/Check

Total Packages Total Weight Credit Card Auth.

lbs.

Your liability is limited to US\$100 unless you declare a higher value. See the current FedEx Service Guide for details.

611

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