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FEDERAL EXPRESS

July 31, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

JUL 31 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
2013 Smart Meter Rider Reconciliation Report
For the Quarter Ended June 30, 2013
Docket No. M-2009-2123945**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Smart Meter Rider ("SMR") Reconciliation Report for the Quarter Ended June 30, 2013. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 31, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Ms. Lori Burger
Mr. John R. Evans

J. Edward Simms, Esquire
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**2013 SMART METER RIDER
RECONCILIATION REPORT**
For the Quarter Ended June 30, 2013

Docket No. M-2009-2123945

RECEIVED

JUL 31 2013

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

July 31, 2013

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
Report For The Period July 1, 2012 to June 30, 2013

Line No.		(Schedule B, page 1 of 3, Column M) Residential	(Schedule B, Page 2 of 3, Column M) Small C&I	(Schedule B, page 3 of 3, Column M) Large C&I	Total
ACTUAL REVENUES					
1	Smart Meter Revenue Collected	\$ 2,849,030	\$ 382,535	\$ 2,137	\$ 3,233,702
2	Less: GRT (1)	\$ 168,092	\$ 22,569	\$ 127	\$ 190,788
3	Revenue Applicable to Smart Meter Plan	\$ 2,680,938	\$ 359,966	\$ 2,010	\$ 3,042,914
4	Revenues Used for Prior Year	\$ (623,983)	\$ (44,006)	\$ (287)	\$ (668,276)
5	Revenues Available for Current Year	\$ 3,304,921	\$ 403,972	\$ 2,297	\$ 3,711,190
ACTUAL EXPENSES					
6	Smart Meter Plan Expenses (2)	\$ 2,872,509	\$ 300,935	\$ 2,213	\$ 3,175,657
7	Expense Applicable to Smart Meter	\$ 2,872,509	\$ 300,935	\$ 2,213	\$ 3,175,657
8	Over/(Under) Collection Current Year (Excluding GRT)	\$ 432,412	\$ 103,037	\$ 84	\$ 535,533
9	Interest on Over/(Under) Collection Current Year (Per Schedule D, Line 13)	\$ 62,021	\$ 11,689	\$ 20	\$ 73,730
10	Over/(Under) Collection Prior Year, Including Interest (Excluding GRT) (Per Schedule E, Line 14)	\$ 508,429	\$ 54,401	\$ 407	\$ 563,237
11	Audit adjustment	\$ (4,570)	\$ (573)	\$ (2)	\$ (5,145)
12	Net Over/(Under) Collection, Including Interest (Excluding GRT)	\$ 998,292	\$ 168,554	\$ 509	\$ 1,167,355
13	Net Over/(Under) Collection, Including Interest (Including GRT)	\$ 1,060,884	\$ 179,122	\$ 541	\$ 1,240,547

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
Residential
Report For The Period July 1, 2012 to June 30, 2013

Line No.		(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total
ACTUAL REVENUES														
1	Smart Meter Revenue Collected	\$ 396,257	\$ 404,718	\$ 355,300	\$ 293,013	\$ 324,803	\$ 426,373	\$ 340,189	\$ 82,220	\$ 70,923	\$ 62,760	\$ 44,939	\$ 47,535	\$2,849,030
2	Less: GRT (1)	\$ 23,379	\$ 23,878	\$ 20,963	\$ 17,288	\$ 19,163	\$ 25,156	\$ 20,071	\$ 4,851	\$ 4,184	\$ 3,703	\$ 2,651	\$ 2,805	\$ 168,092
3	Revenue Applicable to Smart Meter Plan	\$ 372,878	\$ 380,840	\$ 334,337	\$ 275,725	\$ 305,640	\$ 401,217	\$ 320,118	\$ 77,369	\$ 66,739	\$ 59,057	\$ 42,288	\$ 44,730	\$2,680,938
4	Revenues Used for Pnor Year	\$ 1,937	\$ 1,979	\$ 1,737	\$ 1,433	\$ 1,588	\$ 2,084	\$ (128,509)	\$ (131,923)	\$ (117,254)	\$ (103,841)	\$ (74,518)	\$ (78,696)	\$ (623,983)
5	Revenues Available for Current Year	\$ 370,941	\$ 378,861	\$ 332,600	\$ 274,292	\$ 304,052	\$ 399,133	\$ 448,627	\$ 209,292	\$ 183,993	\$ 162,898	\$ 116,806	\$ 123,426	\$3,304,921
ACTUAL EXPENSES														
6	Smart Meter Plan Expenses (2)	\$ 97,866	\$ 174,880	\$ 201,374	\$ 234,536	\$ 331,510	\$ 370,895	\$ 156,760	\$ 147,513	\$ 654,868	\$ 150,978	\$ 171,622	\$ 179,707	\$2,872,509
7	Expense Applicable to Smart Meter	\$ 97,866	\$ 174,880	\$ 201,374	\$ 234,536	\$ 331,510	\$ 370,895	\$ 156,760	\$ 147,513	\$ 654,868	\$ 150,978	\$ 171,622	\$ 179,707	\$2,872,509
8	Residential Over/(Under) Collection	\$ 273,075	\$ 203,981	\$ 131,226	\$ 39,756	\$ (27,458)	\$ 28,238	\$ 291,867	\$ 61,779	\$ (470,875)	\$ 11,920	\$ (54,816)	\$ (56,281)	\$ 432,412

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period July 1, 2012 to June 30, 2013

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total
ACTUAL REVENUES													
1	\$ 46,521	\$ 47,182	\$ 45,679	\$ 42,075	\$ 38,825	\$ 42,113	\$ 34,420	\$ 18,461	\$ 17,190	\$ 16,972	\$ 16,126	\$ 16,971	\$ 382,535
2	\$ 2,745	\$ 2,784	\$ 2,695	\$ 2,482	\$ 2,291	\$ 2,485	\$ 2,031	\$ 1,089	\$ 1,014	\$ 1,001	\$ 951	\$ 1,001	\$ 22,569
3	\$ 43,776	\$ 44,398	\$ 42,984	\$ 39,593	\$ 36,534	\$ 39,628	\$ 32,389	\$ 17,372	\$ 16,176	\$ 15,971	\$ 15,175	\$ 15,970	\$ 359,966
4	\$ 496	\$ 504	\$ 488	\$ 450	\$ 416	\$ 452	\$ (8,160)	\$ (8,271)	\$ (7,769)	\$ (7,671)	\$ (7,265)	\$ (7,878)	\$ (44,006)
5	\$ 43,280	\$ 43,894	\$ 42,496	\$ 39,143	\$ 36,118	\$ 39,176	\$ 40,549	\$ 25,843	\$ 23,945	\$ 23,642	\$ 22,440	\$ 23,646	\$ 403,972
ACTUAL EXPENSES													
6	\$ 15,485	\$ 13,315	\$ 23,358	\$ 28,323	\$ 34,618	\$ 32,729	\$ 20,992	\$ 19,371	\$ 38,706	\$ 21,823	\$ 25,530	\$ 26,685	\$ 300,935
7	\$ 15,485	\$ 13,315	\$ 23,358	\$ 28,323	\$ 34,618	\$ 32,729	\$ 20,992	\$ 19,371	\$ 38,706	\$ 21,823	\$ 25,530	\$ 26,685	\$ 300,935
8	\$ 27,795	\$ 30,579	\$ 19,138	\$ 10,820	\$ 1,500	\$ 6,447	\$ 19,557	\$ 6,272	\$ (14,761)	\$ 1,819	\$ (3,090)	\$ (3,039)	\$ 103,037

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
 Large Commercial and Industrial
 Report For The Period July 1, 2012 to June 30, 2013

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total
ACTUAL REVENUES													
1	\$ 281	\$ 283	\$ 281	\$ 282	\$ 276	\$ 282	\$ 194	\$ 53	\$ 51	\$ 51	\$ 52	\$ 51	\$ 2,137
2	\$ 17	\$ 17	\$ 17	\$ 17	\$ 16	\$ 17	\$ 11	\$ 3	\$ 3	\$ 3	\$ 3	\$ 3	\$ 127
3	\$ 264	\$ 266	\$ 264	\$ 265	\$ 260	\$ 265	\$ 183	\$ 50	\$ 48	\$ 48	\$ 49	\$ 48	\$ 2,010
4	\$ 10	\$ 9	\$ 10	\$ 14	\$ 4	\$ 9	\$ (55)	\$ (56)	\$ (52)	\$ (55)	\$ (63)	\$ (62)	\$ (287)
5	\$ 254	\$ 257	\$ 254	\$ 251	\$ 256	\$ 256	\$ 238	\$ 106	\$ 100	\$ 103	\$ 112	\$ 110	\$ 2,297
ACTUAL EXPENSES													
6	\$ 106	\$ 187	\$ 178	\$ 234	\$ 298	\$ 234	\$ 161	\$ 143	\$ 136	\$ 174	\$ 194	\$ 168	\$ 2,213
7	\$ 106	\$ 187	\$ 178	\$ 234	\$ 298	\$ 234	\$ 161	\$ 143	\$ 136	\$ 174	\$ 194	\$ 168	\$ 2,213
8	\$ 148	\$ 70	\$ 76	\$ 17	\$ (42)	\$ 22	\$ 77	\$ (37)	\$ (36)	\$ (71)	\$ (82)	\$ (58)	\$ 84

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL Electric Utilities Corporation

Smart Meter Program

Monthly Revenue Requirement

		07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13
Residential													
Rate Base													
Net Plant		\$ 2,358,100	\$ 3,194,813	\$ 4,275,156	\$ 4,383,957	\$ 5,036,734	\$ 5,351,874	\$ 5,472,919	\$ 5,530,758	\$ 5,182,408	\$ 5,252,164	\$ 5,272,408	\$ 5,357,665
ADIT		(365,252)	(403,417)	(487,714)	(576,081)	(721,965)	(932,470)	(930,058)	(926,930)	(924,374)	(923,406)	(922,999)	(924,979)
Rate Base		1,992,848	2,791,395	3,787,442	3,807,876	4,314,769	4,419,404	4,542,861	4,603,827	4,258,034	4,328,758	4,349,409	4,432,686
Return On Investment ¹	0.6658%	13,735	19,238	26,103	26,244	29,738	30,459	30,253	30,652	28,350	28,821	28,958	29,513
Income Taxes ²	46.8666%	6,296	8,818	11,965	12,030	13,631	13,962	14,177	14,366	13,287	13,507	13,572	13,832
O&M		40,770	75,693	35,347	56,133	86,067	55,035	50,903	38,680	549,268	43,014	61,089	64,411
Deferred Income Tax Expense		8,588	38,165	84,297	88,367	145,865	210,469	(2,411)	(2,476)	(2,556)	(968)	(407)	1,980
Depreciation Expense		28,478	32,965	43,662	51,762	56,190	60,971	63,839	66,291	66,520	66,604	68,410	69,971
Residential Revenue Requirement		\$ 97,866	\$ 174,860	\$ 201,374	\$ 234,536	\$ 331,510	\$ 370,895	\$ 156,760	\$ 147,513	\$ 654,868	\$ 150,978	\$ 171,622	\$ 179,707

Small C&I

Rate Base													
Net Plant		\$ 352,556	\$ 407,482	\$ 497,548	\$ 510,343	\$ 535,156	\$ 554,346	\$ 569,435	\$ 576,323	\$ 579,335	\$ 587,957	\$ 610,565	\$ 620,399
ADIT		(23,705)	(27,097)	(34,261)	(42,008)	(51,745)	(66,096)	(65,529)	(64,858)	(64,544)	(64,390)	(64,803)	(65,535)
Rate Base		328,851	380,385	463,287	468,335	483,410	488,250	503,906	511,466	514,791	523,567	545,762	554,863
Return On Investment ¹	0.6658%	2,266	2,621	3,193	3,228	3,332	3,365	3,355	3,405	3,427	3,486	3,634	3,694
Income Taxes ²	46.8666%	1,039	1,202	1,464	1,480	1,527	1,542	1,573	1,596	1,606	1,634	1,703	1,731
O&M		4,678	(403)	3,854	7,208	10,926	3,958	6,783	4,763	23,575	6,241	8,854	9,334
Deferred Income Tax Expense		1,484	3,392	7,164	7,747	9,738	14,345	(567)	(578)	(313)	(155)	413	733
Depreciation Expense		6,037	6,503	7,684	8,660	9,095	9,519	9,848	10,184	10,411	10,617	10,927	11,192
Small C&I Revenue Requirement		\$ 15,485	\$ 13,315	\$ 23,358	\$ 28,323	\$ 34,618	\$ 32,729	\$ 20,992	\$ 19,371	\$ 38,706	\$ 21,823	\$ 25,530	\$ 26,685

Large C&I

Rate Base													
Net Plant		\$ 1,651	\$ 1,928	\$ 2,903	\$ 2,945	\$ 3,077	\$ 3,124	\$ 3,203	\$ 3,335	\$ 3,448	\$ 3,527	\$ 3,533	\$ 3,520
ADIT		(115)	(131)	(190)	(253)	(333)	(431)	(421)	(413)	(405)	(399)	(393)	(388)
Rate Base		1,536	1,798	2,713	2,692	2,743	2,693	2,782	2,922	3,043	3,128	3,140	3,132
Return On Investment ¹	0.6658%	11	12	19	19	19	19	18	19	20	21	21	21
Income Taxes ²	46.8666%	5	6	9	9	9	9	9	9	9	10	10	9,77
O&M		51	116	42	86	130	46	78	55	43	75	93	65
Deferred Income Tax Expense		5	16	60	63	80	98	(10)	(9)	(8)	(6)	(6)	(5)
Depreciation Expense		35	38	49	58	61	63	66	68	71	74	76	77
Large C&I Revenue Requirement		\$ 106	\$ 187	\$ 178	\$ 234	\$ 298	\$ 234	\$ 161	\$ 143	\$ 136	\$ 174	\$ 194	\$ 168

Total

Rate Base													
Net Plant		\$ 2,712,308	\$ 3,604,203	\$ 4,775,608	\$ 4,897,245	\$ 5,574,967	\$ 5,909,344	\$ 6,045,556	\$ 6,110,416	\$ 5,765,191	\$ 5,843,648	\$ 5,686,506	\$ 5,981,584
ADIT		(389,072)	(430,645)	(522,165)	(618,342)	(774,044)	(998,997)	(996,009)	(992,200)	(989,323)	(988,194)	(988,194)	(990,902)
Rate Base		2,323,235	3,173,558	4,253,442	4,278,903	4,800,923	4,910,348	5,049,549	5,118,215	4,775,868	4,855,454	4,898,311	4,990,682
Return On Investment		16,012	21,872	29,315	29,490	33,088	33,842	33,626	34,077	31,798	32,326	32,613	33,228
Income Taxes		7,339	10,026	13,437	13,518	15,166	15,513	15,759	15,971	14,903	15,151	15,285	15,573
O&M		45,498	75,407	39,244	63,427	97,122	59,039	57,763	43,499	572,885	49,330	70,036	73,810
Deferred Income Tax Expense		10,057	41,573	91,520	96,177	155,704	224,911	(2,988)	(3,063)	(2,877)	(1,129)	0	2,708
Depreciation Expense		34,550	39,505	51,395	60,481	65,345	70,552	73,753	76,543	77,002	77,295	79,412	81,241
Total Revenue Requirement		\$ 113,456	\$ 188,383	\$ 224,911	\$ 283,092	\$ 366,426	\$ 403,857	\$ 177,914	\$ 167,027	\$ 693,711	\$ 172,974	\$ 197,346	\$ 206,559

1. The Annual Return on Investment is 7.99%.

2. The Income Tax rate through July 2011 was 45.7086%, August 2011-December 2012 was 46.2231%, January 2013-December 2013 is 46.8666%.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON SMART METER RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)		(C)		(D)		(C)		(D)	
		Interest Rate	Weighting Factor	Total		Residential		Small Commercial and Industrial		Large Commercial and Industrial		Total (1)		Over/(Under) Collection	
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection		
1	July 2012	6.00%	24/12	\$ 301,018	\$ 36,122	\$ 273,075	\$ 32,769	\$ 27,795	\$ 3,335	\$ 148	\$ 18				
2	August 2012	6.00%	23/12	\$ 234,630	\$ 26,983	\$ 203,981	\$ 23,458	\$ 30,579	\$ 3,517	\$ 70	\$ 8				
3	September 2012	6.00%	22/12	\$ 150,440	\$ 16,548	\$ 131,226	\$ 14,435	\$ 19,138	\$ 2,105	\$ 76	\$ 8				
4	October 2012	6.00%	21/12	\$ 50,593	\$ 5,312	\$ 39,756	\$ 4,174	\$ 10,820	\$ 1,136	\$ 17	\$ 2				
5	November 2012	6.00%	20/12	\$ (26,000)	\$ (2,600)	\$ (27,458)	\$ (2,746)	\$ 1,500	\$ 150	\$ (42)	\$ (4)				
6	December 2012	6.00%	19/12	\$ 34,707	\$ 3,297	\$ 28,238	\$ 2,683	\$ 6,447	\$ 612	\$ 22	\$ 2				
7	January 2013	6.00%	18/12	\$ 311,501	\$ 28,035	\$ 291,867	\$ 26,268	\$ 19,557	\$ 1,760	\$ 77	\$ 7				
8	February 2013	6.00%	17/12	\$ 68,014	\$ 5,781	\$ 61,779	\$ 5,251	\$ 6,272	\$ 533	\$ (37)	\$ (3)				
9	March 2013	6.00%	16/12	\$ (485,672)	\$ (38,854)	\$ (470,875)	\$ (37,670)	\$ (14,761)	\$ (1,181)	\$ (36)	\$ (3)				
10	April 2013	6.00%	15/12	\$ 13,668	\$ 1,025	\$ 11,920	\$ 894	\$ 1,819	\$ 136	\$ (71)	\$ (5)				
11	May 2013	6.00%	14/12	\$ (57,988)	\$ (4,059)	\$ (54,816)	\$ (3,837)	\$ (3,090)	\$ (216)	\$ (82)	\$ (6)				
12	June 2013	6.00%	13/12	\$ (59,378)	\$ (3,860)	\$ (56,281)	\$ (3,658)	\$ (3,039)	\$ (198)	\$ (58)	\$ (4)				
13	Total			\$ 535,533	\$ 73,730	\$ 432,412	\$ 62,021	\$ 103,037	\$ 11,689	\$ 84	\$ 20				

(1) From Schedule B, Line 8 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
E-FACTOR COLLECTION BALANCE
Report For The Period July 1, 2012 to June 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Total		Residential		Small Commercial and Industrial		Large Commercial and Industrial	
		(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)
1	Balance - June 30, 2012 (2)	\$ -	\$ (15,190)	\$ -	\$ (11,930)	\$ -	\$ (3,208)	\$ -	\$ (52)
2	July 2012	\$ 2,443	\$ (12,747)	\$ 1,937	\$ (9,993)	\$ 496	\$ (2,712)	\$ 10	\$ (42)
3	August 2012	\$ 2,492	\$ (10,255)	\$ 1,979	\$ (8,014)	\$ 504	\$ (2,208)	\$ 9	\$ (33)
4	September 2012	\$ 2,235	\$ (8,020)	\$ 1,737	\$ (6,277)	\$ 488	\$ (1,720)	\$ 10	\$ (23)
5	October 2012	\$ 1,897	\$ (6,123)	\$ 1,433	\$ (4,844)	\$ 450	\$ (1,270)	\$ 14	\$ (9)
6	November 2012	\$ 2,008	\$ (4,115)	\$ 1,588	\$ (3,256)	\$ 416	\$ (854)	\$ 4	\$ (5)
7	December 2012	\$ 2,545	\$ (1,570)	\$ 2,084	\$ (1,172)	\$ 452	\$ (402)	\$ 9	\$ 4
8	Balance - June 30, 2012 (3)		\$ 1,246,703		\$ 1,144,342		\$ 101,615		\$ 746
9	January 2013	\$ (136,724)	\$ 1,108,409	\$ (128,509)	\$ 1,014,661	\$ (8,160)	\$ 93,053	\$ (55)	\$ 695
10	February 2013	\$ (140,250)	\$ 968,159	\$ (131,923)	\$ 882,738	\$ (8,271)	\$ 84,782	\$ (56)	\$ 639
11	March 2013	\$ (125,075)	\$ 843,084	\$ (117,254)	\$ 765,484	\$ (7,769)	\$ 77,013	\$ (52)	\$ 587
12	April 2013	\$ (111,567)	\$ 731,517	\$ (103,841)	\$ 661,643	\$ (7,671)	\$ 69,342	\$ (55)	\$ 532
13	May 2013	\$ (81,846)	\$ 649,671	\$ (74,518)	\$ 587,125	\$ (7,265)	\$ 62,077	\$ (63)	\$ 469
14	June 2013	\$ (86,434)	\$ 563,237	\$ (78,696)	\$ 508,429	\$ (7,676)	\$ 54,401	\$ (62)	\$ 407

(1) Calculated using Line 1, Columns (B), (D), (F) or (H) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E) or (G) respectively.

(2) The remaining balance to be recovered on the 6/30/11 over(under) collection, including applicable interest, as of June 30, 2012, as set forth on Schedule A, Line 10 for the respective rate group, of the 2012 Annual Smart Meter Plan filing dated August 1, 2012, at Docket No. M-2009-2123945.

(3) The remaining balance to be recovered on the 6/30/12 over(under) collection, including applicable interest, at June 30, 2012, as set forth on Schedule A, Lines 8 and 9 for the respective rate group, of the 2012 Annual Smart Meter Plan filing dated August 1, 2012, at Docket No. M-2009-2123945.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



J13111302120326

Allentown, PA 18101

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PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

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PRIORITY OVERNIGHT

1 of 2

TRK# 7963 5677 2623

0201

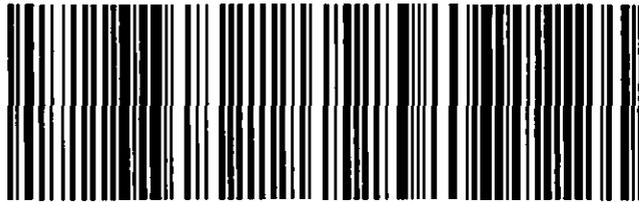
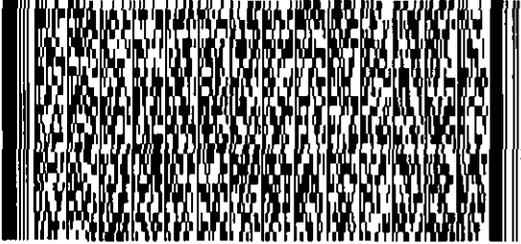
MASTER

17120

PA-US

MDT

EN MDTA



518G11AA0483AB

After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

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