

PPL ELECTRIC UTILITIES CORPORATION
ALLENTOWN, PENNSYLVANIA

DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC PLANT
AT DECEMBER 31, 2012



Gannett Fleming
Valuation and Rate Division

*Excellence Delivered **As Promised***

PPL ELECTRIC UTILITIES CORPORATION
Allentown, Pennsylvania

DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC PLANT
AT DECEMBER 31, 2012

GANNETT FLEMING, INC. - VALUATION AND RATE DIVISION

Harrisburg, Pennsylvania



Excellence Delivered As Promised

August 15, 2013

PPL Electric Utilities Corporation
2 North Ninth Street
Allentown, PA 18101-1179

ii

Attention Paul E. Russell, Esq., Associate General Counsel

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric plant of PPL Electric Utilities Corporation as of December 31, 2012. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual and accrued depreciation, the statistical support for the service life and the detailed tabulations of annual and accrued depreciation.

Respectfully submitted,

GANNETT FLEMING, INC.

A handwritten signature in black ink that reads "John J. Spanos".

JOHN J. SPANOS
Sr. Vice President
Valuation and Rate Division

JJS:krm

056847.000

Gannett Fleming, Inc.
Valuation and Rate Division

P.O. Box 67100 • Harrisburg, PA 17106-7100 • 207 Senate Avenue • Camp Hill, PA 17011-2316
t: 717.763.7211 • f: 717.763.4590

www.gannettfleming.com • www.gfvrd.com



CONTENTS

PART I. EXECUTIVE SUMMARY

Executive Summary	I-2
Basis of Study	I-3
Depreciation and Amortization	I-3
Service Life Estimates	I-4
2012 Plant and Reserve Activity	I-5
Amortization of Net Salvage	I-6

PART II. METHODS USED IN THE DETERMINATION OF ANNUAL AND ACCRUED DEPRECIATION

Depreciation	II-2
Life Analysis	II-3
Average Service Life	II-3
Survivor Curves	II-3
Iowa Type Curves	II-4
Retirement Rate Method of Analysis	II-11
Schedules of Annual Transactions in Plant Records	II-12
Schedule of Plant Exposed to Retirement	II-15
Original Life Table	II-17
Smoothing the Original Survivor Curve	II-19
Judgment	II-24
Calculation of Annual and Accrued Depreciation	II-26
Group Depreciation Procedures	II-26
Remaining Life Annual Accruals	II-27
Average Service Life Procedure	II-27
Calculation of Annual and Accrued Amortization	II-27

PART III. RESULTS OF STUDY

Description of Summary Tabulations	III-2
Description of Statistical Support	III-2
Table 1. Original Cost, Book Reserve and Calculated Annual Depreciation Accruals by Function Related to Utility Plant at December 31, 2010, December 31, 2011 and December 31, 2012	III-4

TABLE OF CONTENTS, cont.

Table 2. Estimated Survivor Curves, Original Cost, Book Reserve and Calculated Annual Depreciation Accruals Related to Utility Plant at December 31, 2012	III-5
Table 3. Summary of Plant in Service Activity for the Year Ended December 31, 2012	III-7
Table 4. Summary of Book Reserve Activity for the Year Ended December 31, 2012	III-9
Table 5. Summary of Net Salvage by Function and Amortization for the Period, 2008-2012	III-11
Service Life Statistics	III-12
Detailed Depreciation Calculations	III-155
Experienced Net Salvage	III-276

PART I. EXECUTIVE SUMMARY

PPL ELECTRIC UTILITIES CORPORATION
DEPRECIATION STUDY
RELATED TO ELECTRIC PLANT AT DECEMBER 31, 2012

DOCKET NO. M-110500.F2013ADR

EXECUTIVE SUMMARY

This report is prepared by PPL Electric Utilities Corporation (“PPL Electric”) in response to the requirements related to the monitoring of depreciation practices set forth in 52 Pa. Code Chapter 73.9(a). In accordance with these requirements, the report presents a comparison of annual and accrued depreciation by function at December 31, 2010, December 31, 2011 and December 31, 2012; a calculation of remaining life depreciation accrual rates as of December 31, 2012; the 2012 retirements expressed as a percent of the original cost; a summary of the depreciation reserve activity, including the reserve as a percent of original cost; an explanation of any unusual retirements; the net salvage amortization amount for 2013, based on 2008 through 2012 experience; and, an explanation of exclusions from the experienced net salvage.

The survivor curves presented herein were based on an updated service life study incorporating statistical analyses of data through 2012. The prior service life study was based on data through December 31, 2007. The same methods of depreciation are used in this report as were used in previous Annual Depreciation Reports submitted by PPL Electric during 2003 through 2012.

Table 1 sets forth comparisons of the original cost, book reserve and calculated annual depreciation accruals by function at December 31, 2010, December 31, 2011 and December 31, 2012. The annual accrual amounts, as summarized, are presented as a percent of original cost for each function and for the total Company.

The composite annual depreciation accrual rate for Intangible Plant increased from December 31, 2010 to December 31, 2011 due to high growth. The rate decreased slightly from December 31, 2011 to December 31, 2012 due to the plant to reserve ratio for software. The composite rate for Transmission Plant is basically unchanged from December 31, 2010 through December 31, 2012. The slight increase from December 31, 2010 to December 31, 2011 is due to higher growth from many accounts. The slight decrease from December 2011 to December 2012 is the generally longer service lives for some accounts. The composite annual accrual rate for Distribution Plant from December 31, 2010 to December 31, 2011 increased slightly due to higher growth and a lower plant to reserve ratio. The composite rate decreased from December 2011 to December 2012 due to longer service lives for many accounts. The composite rate for General Plant increased from December 31, 2010 to December 31, 2011 due to the higher growth primarily in the short-lived assets. The composite rate decreased from December 31, 2011 to December 31, 2012 due to growth in the long lived asset classes.

Table 2 summarizes the calculated annual depreciation accrual rates and book depreciation reserve by account at December 31, 2012. Tables 3 and 4 present a summary of the plant and reserve activity, respectively, for 2012. A review of any unusual entries is set forth in the section "2012 Plant and Reserve Activity" beginning on page I-5. Table 5 sets forth the net salvage accruals for 2013, as determined by the 5-year amortization of the experience during the prior 5-year period, 2008 through 2012.

BASIS OF STUDY

Depreciation and Amortization. For most plant accounts, depreciation accruals and accrued depreciation were calculated using the straight line method, the remaining life basis, and the average service life procedure for all vintages.

The depreciation calculations were based on the attained ages and estimated service life characteristics for each depreciable group of electric plant. For certain general plant accounts, the amortization amounts, annual and accrued, were based on the age of the vintage and the selected amortization period.

Survivor curves were used to reflect the expected dispersion of retirements, thus providing a consistent method of estimating service lives and depreciation for mass property. Iowa type curves were used to depict the estimated survivor curves. For life span groups, the estimate of life characteristics is consistent, because the calculated lives of the units within a group are obtained by employing a single probable retirement date for the entire group.

Service Life Estimates. The method of estimating service life consisted of compiling the service life history of the plant accounts, subaccounts or depreciable groups, reducing this history to trends through the use of acceptable actuarial techniques, and forecasting the trend of survivors for each depreciable group on the basis of interpretations of past trends and consideration of Company plans for the future. The combination of the historical trend and the estimated future trend yielded a complete pattern of life characteristics from which the average service life was derived.

The service life estimates incorporated historical data compiled through 2012 from the property records of the Company. Such data included plant additions, retirements, transfers and other activity. Generally, retirement data for the years 1937 through 2012 were used in the actuarial life table computations which were the primary statistical support of the service life estimates.

A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirement was obtained through field trips conducted during the service life study. Discussions with operating and management personnel also provided information regarding plans for the

future which was incorporated in the interpretation and extrapolation of the statistical analyses.

2012 PLANT AND RESERVE ACTIVITY

Table 3 and Table 4, shown on pages III-7 through III-10, present summaries by account of the plant and reserve accounting activity for 2012. Table 3 sets forth the original cost as of December 31, 2011, the beginning balance; additions; retirements; transfers or adjustments; the balance at the end of the year, December 31, 2012 and, the retirements expressed as a percent of the beginning plant balance.

The retirements for Account 368.6, Line Transformers - Non-Network Housing, were due to the change in older style transformers. The retirements for Account 390.4, Structures and Improvements - Air Conditioning Equipment were high due to the need to upgrade a few large systems. The retirements for Accounts 391.20, Office Furniture and Equipment - Furniture; 393, Stores Equipment; 394.0, Tools and Work Equipment - L&S Line Crews; 394.4, Tools and Work Equipment - Const. Dept; and 394.8, Tools and Work Equipment - Garage Equipment were high due to amortization accounting for years with a higher number of installations. The high debit retirements for Account 394.2, Tools and Work Equipment - Tools, relates to the correction of over retirements in 2011. The higher retirements in Accounts 392.2, Transportation Equipment - Light Duty Trucks; and 392.3, Transportation Equipment - Heavy Duty Trucks were due to the continual plan to keep the vehicle fleet in operation.

Table 4 sets forth the book depreciation reserve balance at the beginning of the year, January 1, 2012; annual accruals; retirements; gross salvage; cost of removal; transfers or adjustments; the balance at the end of the year, December 31, 2012; and, the book reserve as a percent of the plant balance as of December 31, 2012.

AMORTIZATION OF NET SALVAGE

The 2013 amortization amounts are net negative salvage of \$12,390,330, based on the experienced net salvage during the 5-year period 2008 through 2012. The calculation of the amortization amount for each plant account is set forth in Table 5 shown on page III-11. The tabulation sets forth the cost of removal, gross salvage, net salvage and the amortization amount, which is one-fifth of the total net salvage for the 5-year period.

In 2012, PPL Electric experienced no retirements that were incurred under unusual or extraordinary circumstances and, therefore, it submits no such retirements for Commission Staff review.

PART II. METHODS USED IN THE DETERMINATION
OF ANNUAL AND ACCRUED DEPRECIATION

PART II. METHODS USED IN THE DETERMINATION OF ANNUAL AND ACCRUED DEPRECIATION

DEPRECIATION

Depreciation, as defined in the Uniform System of Accounts, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of electric plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The calculation of annual and accrued depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. These subjects are discussed in the sections which follow.

LIFE ANALYSIS

Average Service Life

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages. The use of survivor curves, which reflect experienced and expected dispersion of service lives, is a systematic and rational means of estimating average service lives to be used to calculate depreciation for utility property. A discussion of the general concept of survivor curves and the Iowa type survivor curves is presented.

Survivor Curves

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1 the remaining life at age 30 years is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and

remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval and is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

Iowa Type Curves. The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numerical subscripts represent the relative heights of the modes of the frequency curves within each family.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the

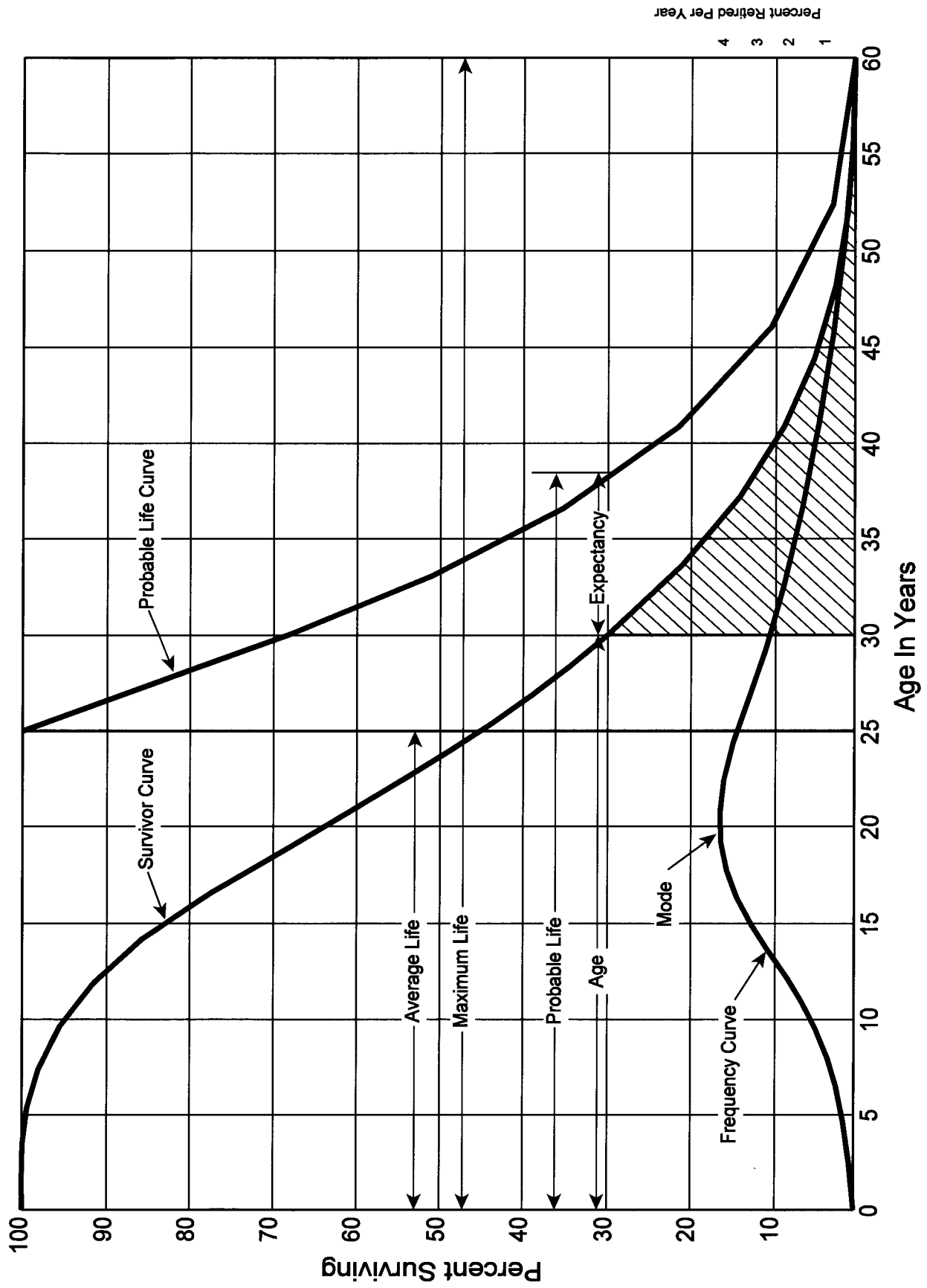


Figure 1. A Typical Survivor Curve and Derived Curves

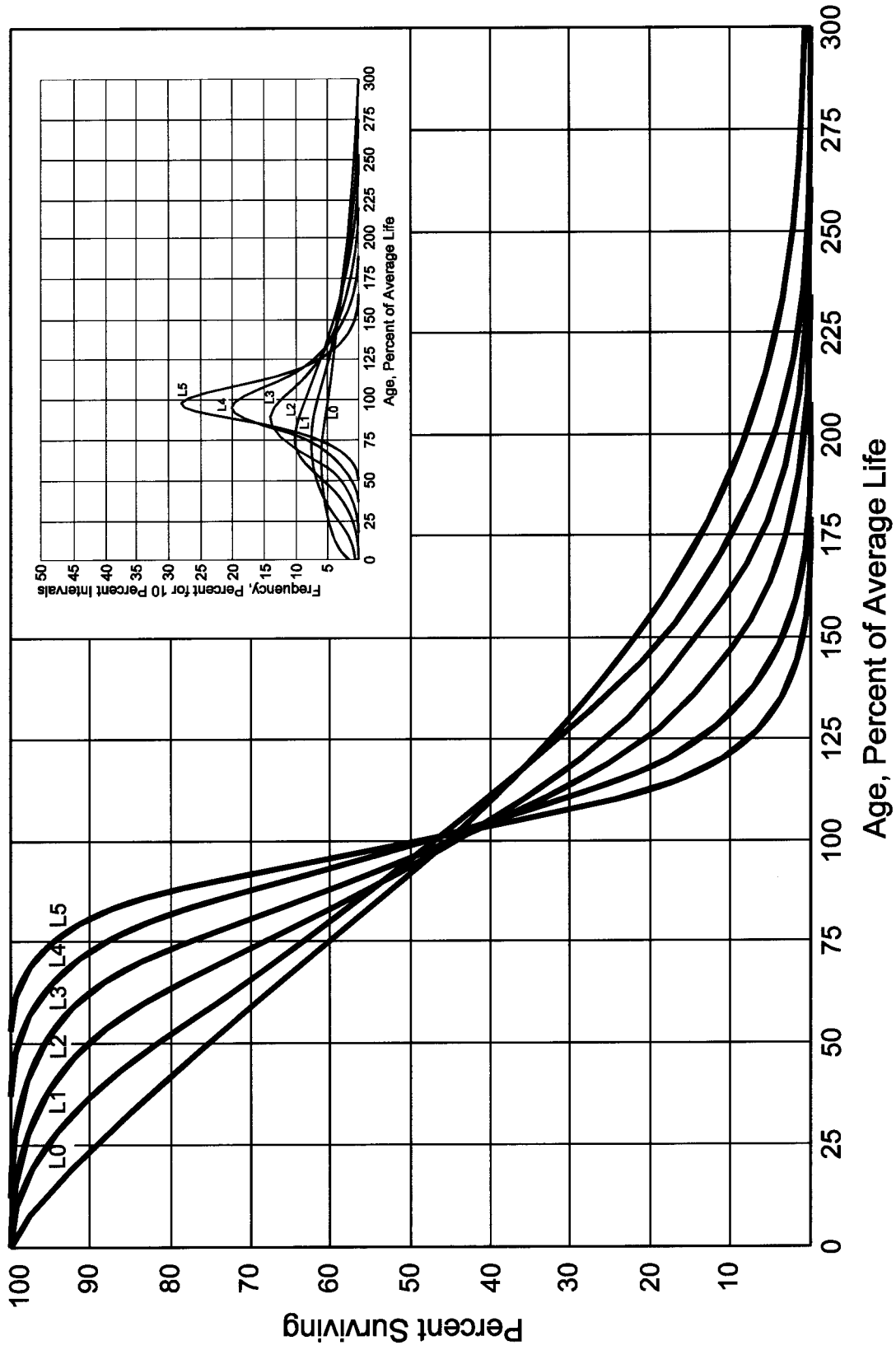


Figure 2. Left Modal or "L" Iowa Type Survivor Curves

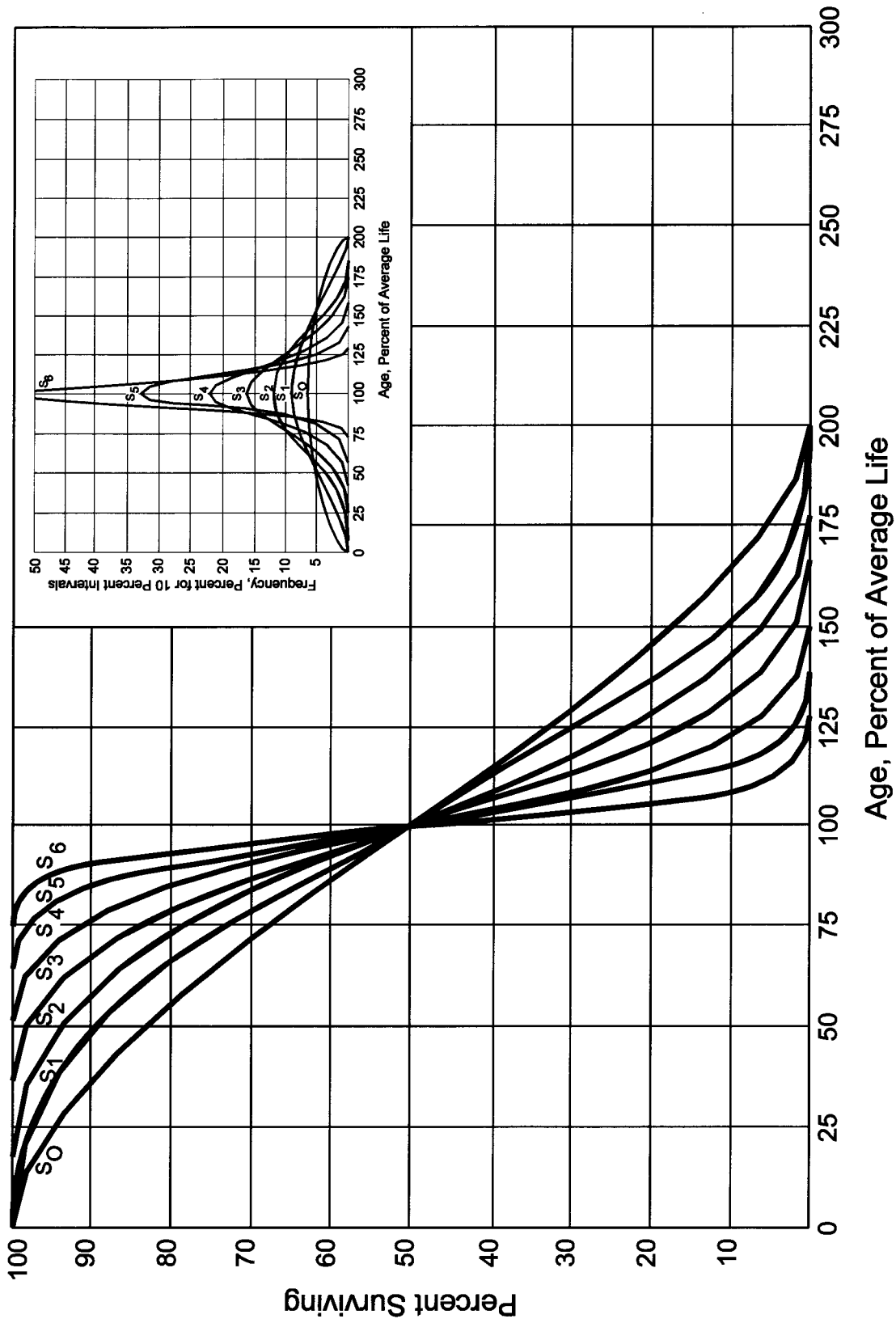


Figure 3. Symmetrical or "S" Type Survivor Curves

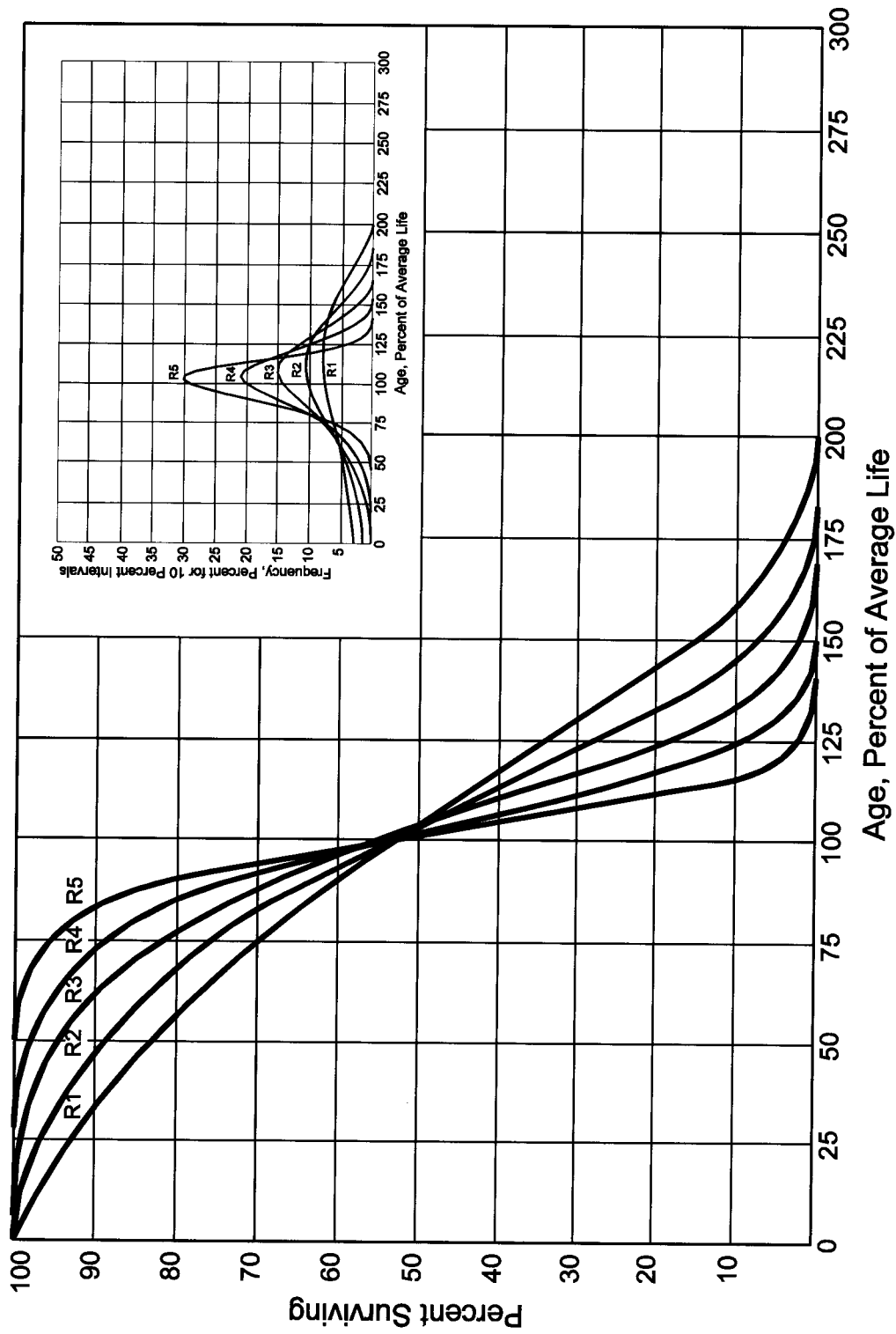


Figure 4. Right Modal or "R" Iowa Type Survivor Curves

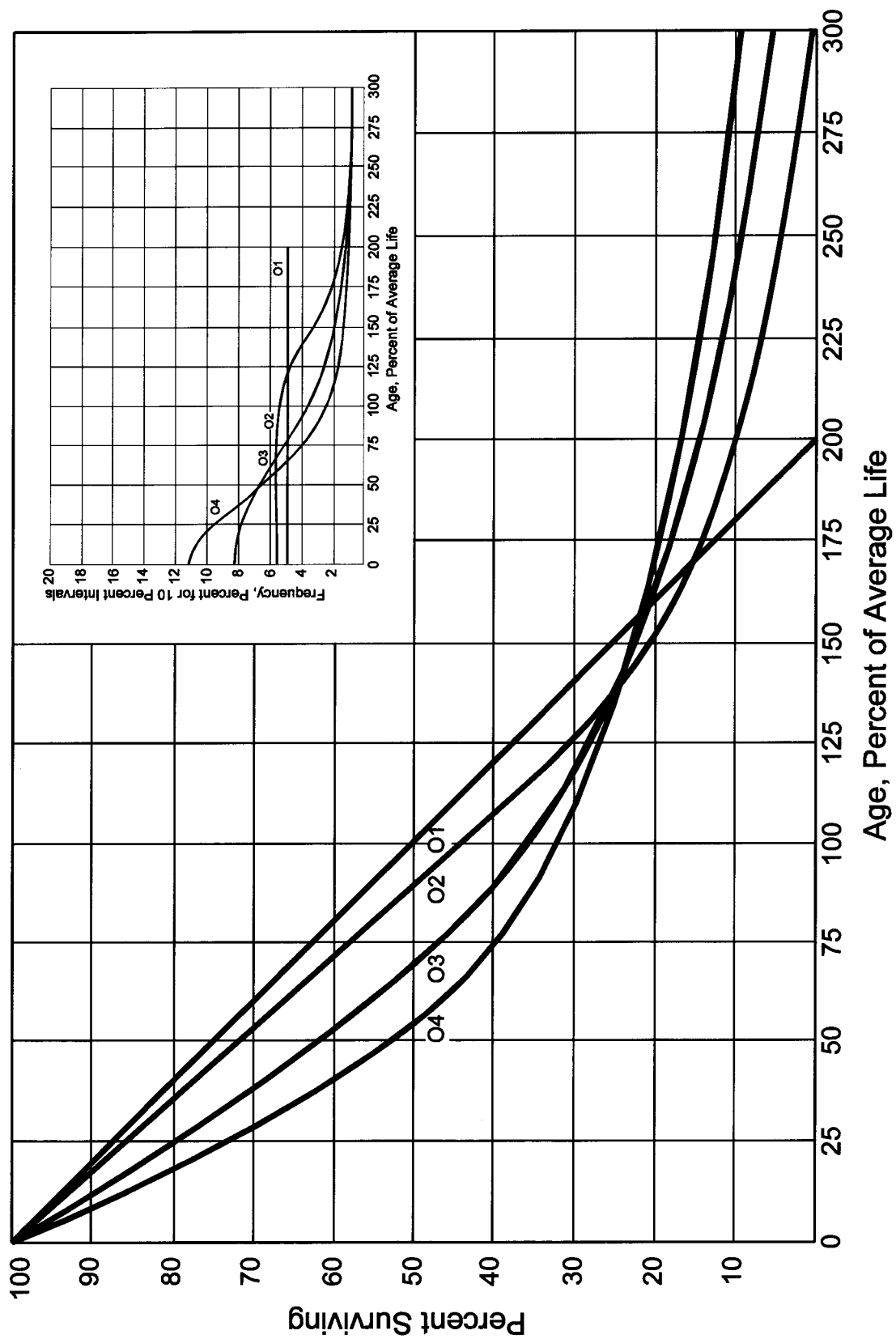


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves

four families, was published in 1935 in the form of the Experiment Station's Bulletin 125¹. These type curves have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation²." In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis³ presenting his development of the fourth family consisting of the four O type survivor curves.

Survivor curves for groups in which all property is expected to be retired concurrently, such as power plants, are obtained by truncating smooth survivor curves at an age before zero percent surviving is reached. Such groups to which truncated survivor curves are applicable are designated as life span groups. In life span groups of one or more vintages, future retirements of all property included in the group are anticipated to occur at a specific date or over a restricted range of future dates which are represented by an estimated probable retirement date. Survivor curves for life span groups can be developed using both available historical experience and known or forecasted retirement dates. The life span of both the original installation and a subsequent addition is the number of years which elapse between its installation and the final retirement of the group. During the life of the group as a whole, interim retirements normally occur between age zero and the maximum age to produce a survivor pattern which is referred to as an "interim survivor curve".

¹Winfrey, Robley. Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

²Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

³Couch, Frank V. B., Jr. "Classification of Type O Retirement Characteristics of Industrial Property." Unpublished M.S. thesis (Engineering Valuation). Library, Iowa State College, Ames, Iowa. 1957.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available or for which aged accounting experience is developed by statistically aging unaged amounts and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"⁴ "Engineering Valuation and Depreciation"⁵ and "Methods of Estimating Utility Plant Life".⁶

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginnings of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table based on the age at retirement in years follows.

⁴Winfrey, Robley, Supra Note 1.

⁵Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 2.

⁶A Report of the Engineering Subcommittee of the Depreciation Accounting Committee, Edison Electric Institute. Publication No. 51-23. Published 1952.

The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

Schedules of Annual Transactions in Plant Records. The property group used to illustrate the retirement rate method is observed for the experience band 2003-2012 during which there were placements during the years 1998-2012. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-13 and II-14. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which allows, \$10,000 of the dollars invested in 1998 were retired in 2003. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stairstep line drawn on the table beginning with the 2003 retirements of 1998 installations and ending with the 2012 retirements of the 2007 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2003-2012
SUMMARIZED BY AGE INTERVAL

Experience Band 2003-2012	Retirements, Thousands of Dollars											Placement Band 1998-2012	
	Year Placed (1)	2003 (2)	2004 (3)	2005 (4)	2006 (5)	2007 (6)	2008 (7)	2009 (8)	2010 (9)	2011 (10)	2012 (11)	Total During Age Interval (12)	Age Interval (13)
1998	10	11	12	13	14	16	16	23	24	25	26	26	13½-14½
1999	11	12	13	15	16	18	18	20	21	22	19	44	12½-13½
2000	11	12	13	14	16	17	19	21	21	22	18	64	11½-12½
2001	8	9	10	11	11	11	13	14	15	16	17	83	10½-11½
2002	9	10	11	12	12	13	14	16	17	19	20	93	9½-10½
2003	4	9	10	11	11	12	13	14	15	16	20	105	8½-9½
2004	5	5	11	12	12	13	14	15	16	18	20	113	7½-8½
2005			6	6	12	13	15	16	17	19	19	124	6½-7½
2006				6	6	13	15	16	17	19	19	131	5½-6½
2007					7	7	14	16	17	19	20	143	4½-5½
2008							8	18	20	22	23	146	3½-4½
2009								9	20	22	25	150	2½-3½
2010									11	23	25	151	1½-2½
2011										11	24	153	½-1½
2012											13	80	0-½
Total	53	68	86	106	128	157	196	231	273	308	1,606		

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2003-2012
SUMMARIZED BY AGE INTERVAL

Experience Band 2003-2012

Placement Band 1998-2012

Year Placed (1)	Acquisitions, Transfers and Sales, Thousands of Dollars										Total During Age Interval (12)	Age Interval (13)	
	2003 (2)	2004 (3)	2005 (4)	2006 (5)	2007 (6)	2008 (7)	2009 (8)	2010 (9)	2011 (10)	2012 (11)			
1998	-	-	-	-	-	-	60 ^a	-	-	-	-	-	13½-14½
1999	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2000	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2001	-	-	-	-	-	-	(5) ^b	-	-	-	60	-	10½-11½
2002	-	-	-	-	-	-	6 ^a	-	-	-	-	-	9½-10½
2003	-	-	-	-	-	-	-	-	-	-	(5)	-	8½-9½
2004	-	-	-	-	-	-	-	-	-	-	6	-	7½-8½
2005	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2006	-	-	-	-	-	-	-	(12) ^b	-	-	-	-	5½-6½
2007	-	-	-	-	-	-	-	(19) ^b	22 ^a	-	-	-	4½-5½
2008	-	-	-	-	-	-	-	-	-	-	10	-	3½-4½
2009	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2010	-	-	-	-	-	-	-	-	-	(102) ^c	(121)	-	1½-2½
2011	-	-	-	-	-	-	-	-	-	-	-	-	½-1½
2012	-	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	=	=	=	=	=	=	60	(30)	22	(102)	(50)	(50)	

^a Transfer Affecting Exposures at Beginning of Year
^b Transfer Affecting Exposures at End of Year
^c Sale with Continued Use
 Parentheses denote Credit amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement. The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-16.

The surviving plant at the beginning of each year from 2003 through 2012 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year". The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2008 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
 JANUARY 1 OF EACH YEAR 2003-2012
 SUMMARIZED BY AGE INTERVAL

Experience Band 2003-2012

Placement Band 1998-2012

Year Placed (1)	Exposures, Thousands of Dollars												Total at Beginning of Age Interval (12)	Age Interval (13)
	Annual Survivors at the Beginning of the Year													
	2003 (2)	2004 (3)	2005 (4)	2006 (5)	2007 (6)	2008 (7)	2009 (8)	2010 (9)	2011 (10)	2012 (11)				
1998	255	245	234	222	209	195	239	216	192	167	167	13½-14½		
1999	279	268	256	243	228	212	194	174	153	131	323	12½-13½		
2000	307	296	284	271	257	241	224	205	184	162	531	11½-12½		
2001	338	330	321	311	300	289	276	262	242	226	823	10½-11½		
2002	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½		
2003	420 ^a	416	407	397	386	374	361	347	332	316	1,503	8½-9½		
2004		460 ^a	455	444	432	419	405	390	374	356	1,952	7½-8½		
2005			510 ^a	504	492	479	464	448	431	412	2,463	6½-7½		
2006				580 ^a	574	561	546	530	501	482	3,057	5½-6½		
2007					660 ^a	653	639	623	628	609	3,789	4½-5½		
2008						750 ^a	742	724	685	663	4,332	3½-4½		
2009							850 ^a	841	821	799	4,955	2½-3½		
2010								960 ^a	949	926	5,719	1½-2½		
2011									1,080 ^a	1,069	6,579	½-1½		
2012										1,220 ^a	7,490	0-½		
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780			

^a Additions during the year.

For the entire experience band 2003-2012 the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table. The original life table, illustrated in Schedule 4 on page II-18, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirement during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2003-2012

Placement Band 1998-2012

(Exposure and Retirement Amounts are in Thousands of Dollars)

<u>Age at Beginning of Interval</u> (1)	<u>Exposures at Beginning of Age Interval</u> (2)	<u>Retirements During Age Interval</u> (3)	<u>Retirement Ratio</u> (4)	<u>Survivor Ratio</u> (5)	<u>Percent Surviving at Beginning of Age Interval</u> (6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve. The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0. In Figure 9, the three fittings, 12-L1, 12-S0, and 12-

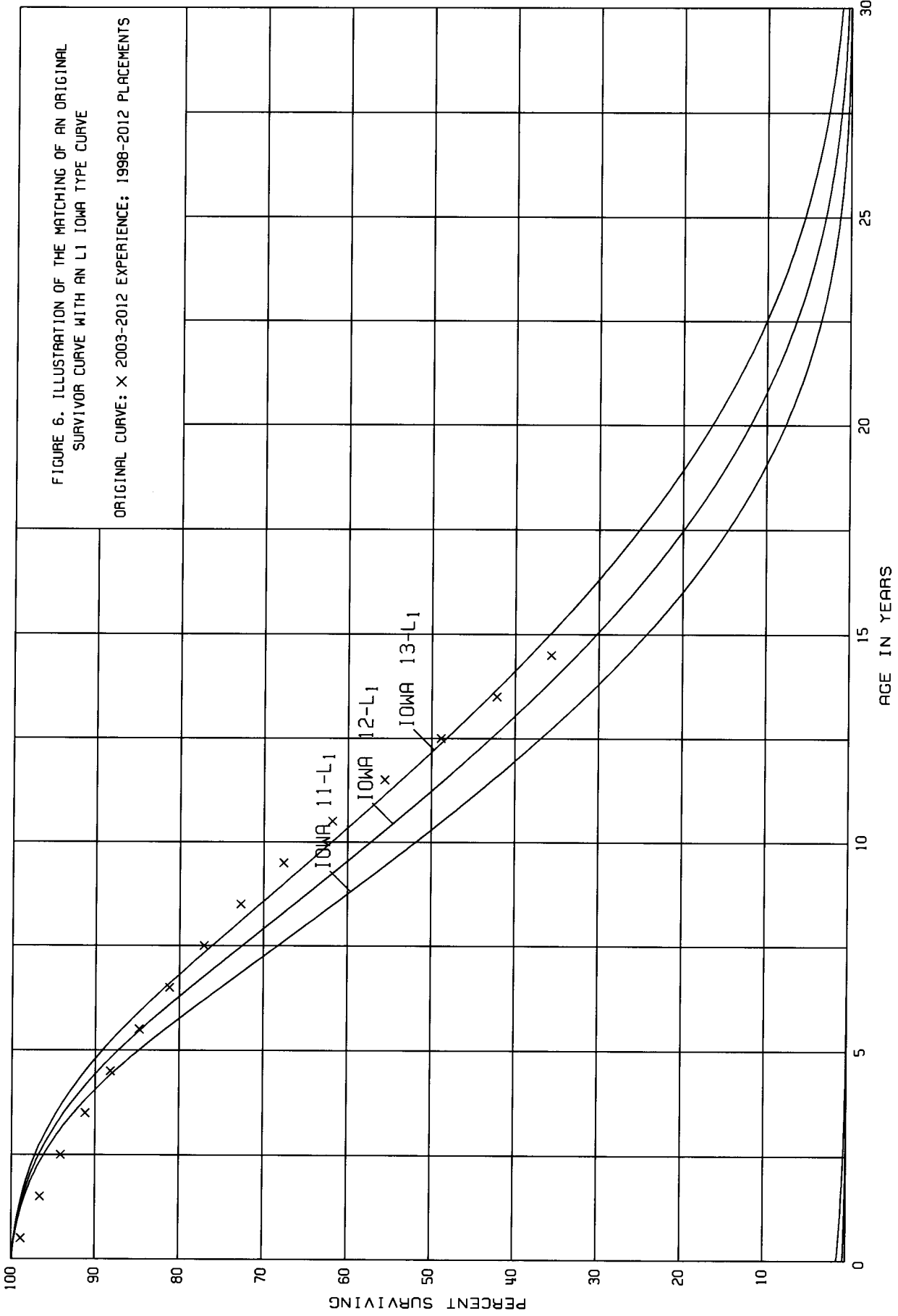
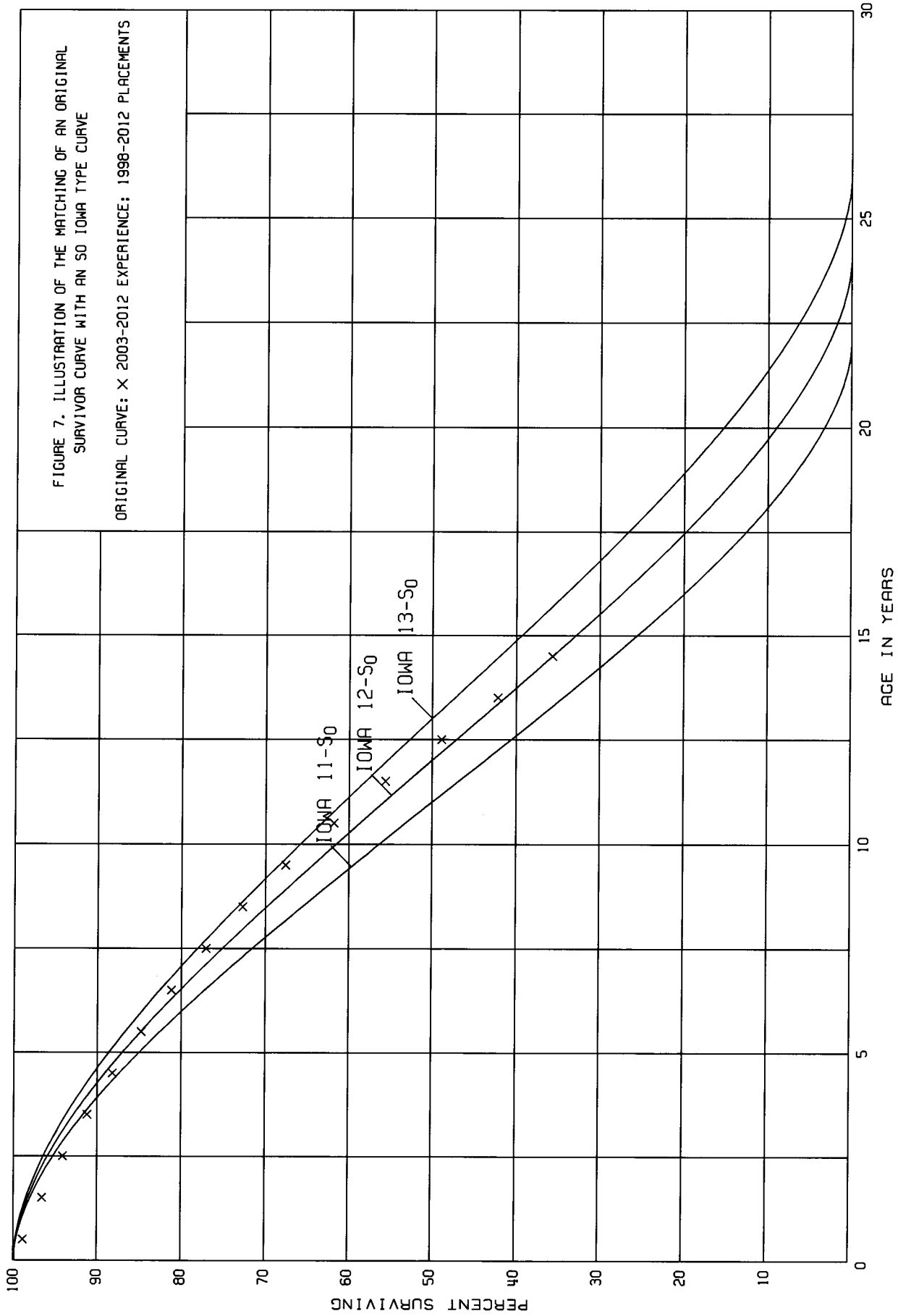
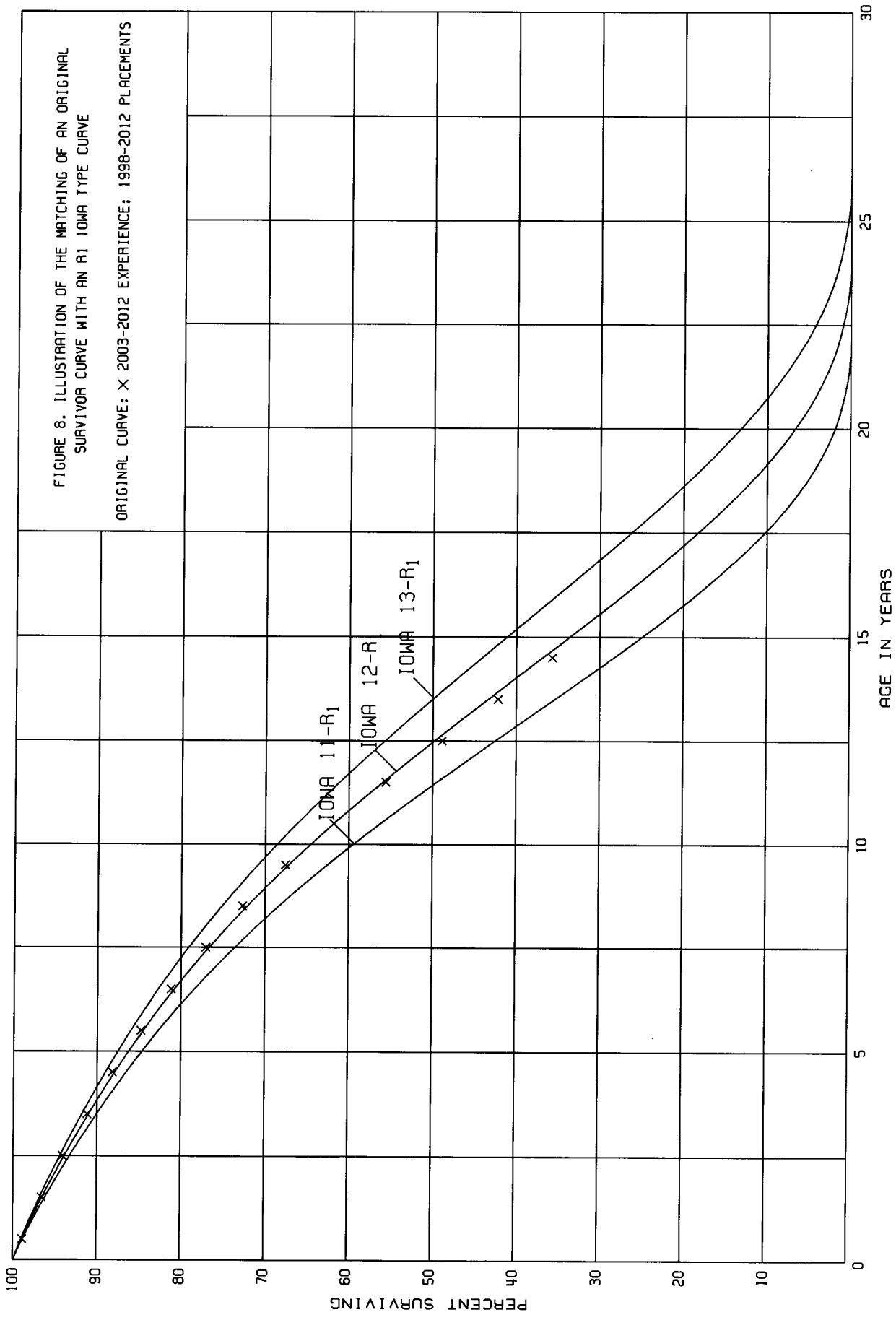
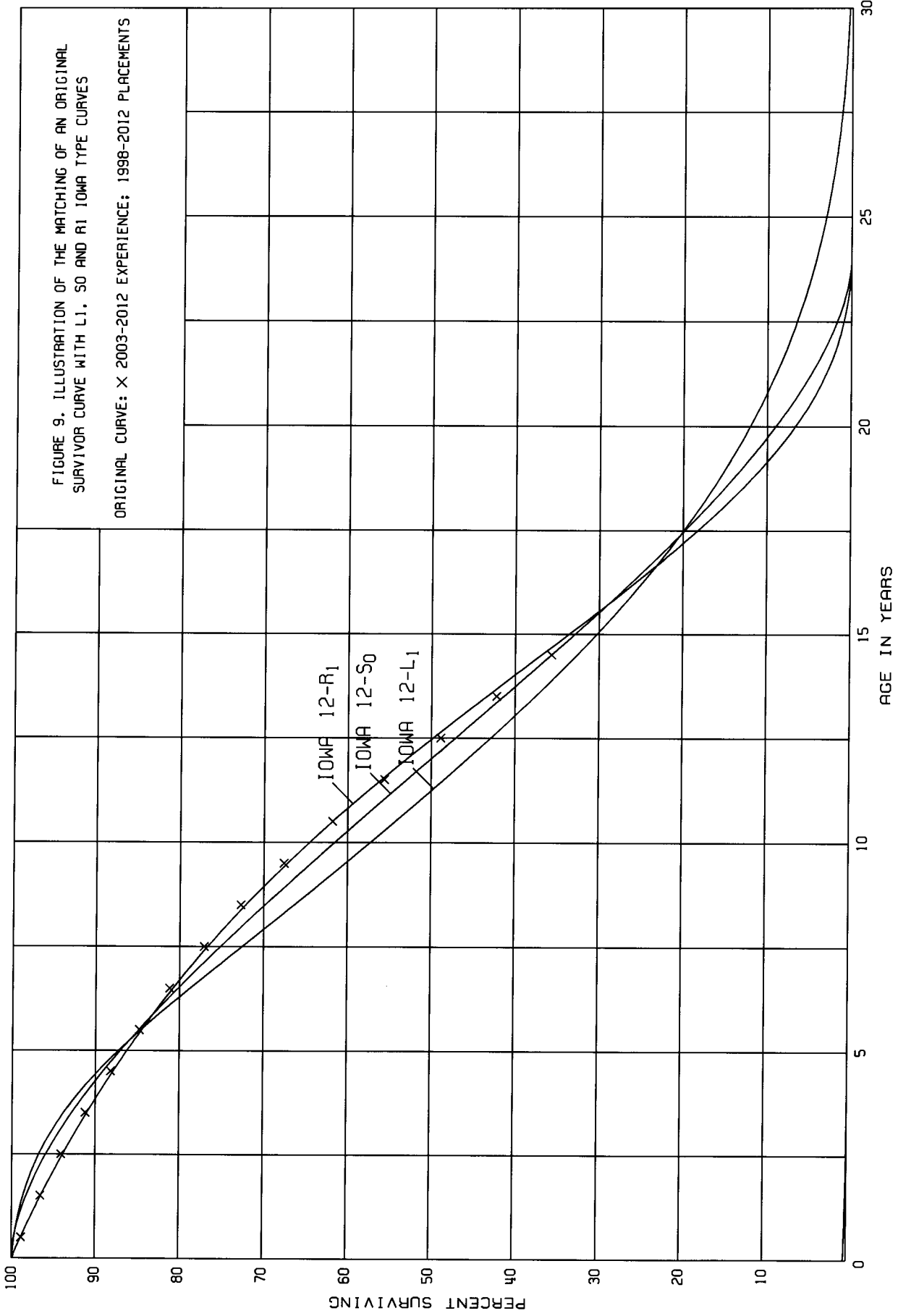


FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE

ORIGINAL CURVE: X 2003-2012 EXPERIENCE: 1998-2012 PLACEMENTS







R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group, assuming no contrary relevant factors external to the analysis of historical data.

Judgment. The survivor curve estimates were based on informed judgment which considered a number of factors. The primary factors were retirement rate analyses of historical service life data; current Company policies and outlook as determined during the discussions with management personnel; and the survivor curve estimates from previous depreciation studies for PPL Electric Utilities Corporation and other electric companies.

The statistical analyses resulted in good to excellent indications of the survivor patterns experienced for most of the major accounts. The plant accounts or subaccounts for which the statistical analyses were significant factors in the judgments of the survivor curves are as follows:

Account Number and Title

TRANSMISSION PLANT

- 352 Structures and Improvements
- 353 Station Equipment
- 355 Poles and Fixtures

DISTRIBUTION PLANT

- 361 Structures and Improvements
- 362 Station Equipment
- 364.4 Poles, Towers and Fixtures - Poles
- 365 Overhead Conductors and Devices
- 367 Underground Conductors and Devices
- 371.4 Area Lighting Fixtures
- 373.2 Street Lighting and Signal Systems

GENERAL PLANT

- 390.2 Structures and Improvements - Buildings
- 390.4 Structures and Improvements - Air Conditioners
- 392.2 Transportation Equipment - Light Duty Trucks
- 392.3 Transportation Equipment - Heavy Duty Trucks
- 392.4 Transportation Equipment - Trailers

Account 365, Overhead Conductor and Devices, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. It is a significant account and serves as a typical illustration. Aged plant accounting data have been compiled for the years 1912 through 2012. These data were coded by type of transaction, year in which the transaction took place, and year in which the plant was placed in service. The data were analyzed by the retirement rate method to obtain an indication of the experienced service life characteristics.

The estimated Iowa 49-R0.5 survivor curve is based on the experience band, 1912 through 2012. The estimated survivor curve is an excellent fit of the observed data, has an average service life slightly longer than the previous estimates for this account, and is within the typical range of lives used by the electric utility industry.

For Account 364.4, Poles, Towers and Fixtures - Poles, the estimate of survivor characteristics is based on the 1912-2012 experience band. Most retirements have been due to wear and tear. Typical service lives for poles and fixtures range from 35 to 50 years. Most of the poles included in this account are wood poles. Wood poles are a natural product subject to decay and rot. The climate and pole treatment are the predominant factors regarding the service life of wood poles. This is the reason for the wide range of lives experienced within the industry. During the past 15 to 20 years, PPL Electric Utilities Corporation has embarked on a change to the pole treatment plan in order to maintain a reasonable service lives of poles. The Iowa 49-O1 survivor curve reflects the outlook of management, is within the range of estimates used by other utilities and is a reasonable interpretation of a significant portion of the survivor curve through age 63.

The estimate for Account 367, the 48-S1.5, is based on management's expectation of a shorter life for the direct buried conductor which represents a significant portion of the

conductor in this account. Most of the remaining direct buried conductor included in this account was added between the early 1970's and 1983. The Company has an active program in place to remove the remaining investment of direct buried conductor which has increased the average service life. Management's expectation of retirements to be high for the next five years is reflected in the 48 year average service life.

The life span technique also was used for large office buildings and service centers in Account 390, Structures and Improvements. For these large structures in Account 390, a life span was estimated for each structure based on its type of construction, use, age, condition and management's plans within the foreseeable future. In Account 390.2, Structures and Improvements - Buildings - Major, an interim survivor curve was estimated for each location, since interim retirements are normal for such structures and, in fact, have been experienced.

Generally, the survivor curve estimates for the remainder of the accounts were based on engineering judgment, considering the nature of the plant and equipment, review of available historical retirement data and a general knowledge of the service lives for similar equipment in other electric companies.

CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

Group Depreciation Procedures. A group procedure for depreciation is appropriate when considering more than a single item of property. Normally, the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost

of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Remaining Life Annual Accruals. For the purpose of calculating remaining life accrual rates as of December 31, 2012, the estimated book depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and accrued depreciation calculated by the average service life procedure follow. The detailed calculations are set forth in the Results of Study section of the report.

Average Service Life Procedure. In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly-weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future whole life depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account, based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization, as defined in the Uniform System of Accounts, is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period,

over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization periods and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is appropriate for certain General Plant accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service. The accounts and their amortization periods are as follows:

<u>Account</u>	<u>Amortization Period, Years</u>
303, Miscellaneous Intangible Plant	
Software	5
Fiber Optic	15
Smart Meter Software	5
391, Office Furniture and Equipment	
Furniture	20
Equipment	15
Computers	5
Power Management System	7
393, Stores Equipment	25
394, Tools, Shop and Garage Equipment	
L&S Line Crews	20
Tools	20
Construction Department	20
Other	20
Garage Equipment	20
395, Laboratory Equipment	20
397, Communication Equipment	15
398, Miscellaneous Equipment	20

For the purpose of calculating annual amortization amounts as of December 31, 2012, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

PART III. RESULTS OF STUDY

PART III. RESULTS OF STUDY

DESCRIPTION OF SUMMARY TABULATIONS

Tables 1 through 5 presented on pages III-4 through III-11 summarize the results of the depreciation study at December 31, 2012. Table 1 presents a comparison of annual depreciation and book reserve by function as of December 31, 2010, December 31, 2011 and December 31, 2012. Table 2 sets forth, by depreciable group, the estimated survivor curve, original cost, book depreciation reserve at December 31, 2012, future book accruals, calculated annual accrual amount and rate, and composite remaining life for plant in service. Table 3 presents the 2012 plant activity. Table 4 presents the bringforward of the book reserve to December 31, 2012. Table 5 presents the annual amortization of experienced net salvage based on the period 2008 through 2012.

DESCRIPTION OF STATISTICAL SUPPORT

The service life and salvage estimates were based on judgment which incorporated statistical analyses of retirement data, discussions with management and consideration of estimates made for other electric utility companies. The results of the statistical analyses of service life are presented in the section titled, "Service Life Statistics".

The estimated survivor curves for each account are presented in graphical form. The charts depict the estimated smooth survivor curve and original survivor curve(s), when applicable, related to each specific group. For groups where the original survivor curve was plotted, the calculation of the original life table is also presented.

The tables of the calculated annual depreciation accruals are presented in account sequence in the section titled "Depreciation Calculations." The tables indicate the estimated survivor curve and salvage percent for the account and set forth, for each installation year,

installation year, the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life and the calculated annual accrual amount.

Detailed tabulations setting forth the cost of removal and salvage amounts, by plant account for each year, are presented beginning on page III-277. The total salvage and removal costs, by year, were used to calculate the five-year net salvage amortization presented in Table 5 on page III-11.

PPL ELECTRIC UTILITIES CORPORATION

TABLE 1. ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS BY FUNCTION RELATED TO UTILITY PLANT AT DECEMBER 31, 2010, DECEMBER 31, 2011 AND DECEMBER 31, 2012

	2010	2011	2012
INTANGIBLE AND NONDEPRECIABLE			
ORGANIZATION	476,251.80	476,251.80	476,251.80
FRANCHISES AND CONSENTS	147,083.87	147,083.87	147,083.87
LAND	28,024,338.81	32,684,710.02	37,799,367.13
INTANGIBLE PLANT (AMORTIZABLE)			
ORIGINAL COST (DEPRECIABLE)	54,727,959.52	61,914,230.51	101,480,010.19
BOOK ACCRUED DEPRECIATION	24,750,165	28,167,594	45,297,820
BOOK RESERVE % OF O.C.	45.22%	45.49%	44.64%
ORIGINAL COST DEPRECIATED	29,977,795	33,746,636	56,182,190
ANNUAL DEPRECIATION EXPENSE	8,799,449	11,330,335	17,763,556
ANNUAL % OF O.C.	16.08%	18.30%	17.50%
TRANSMISSION PLANT			
ORIGINAL COST (DEPRECIABLE)	1,253,121,776.47	1,339,531,107.95	1,527,325,283.88
BOOK ACCRUED DEPRECIATION	510,178,462	522,176,381	527,749,882
BOOK RESERVE % OF O.C.	40.71%	38.98%	34.55%
ORIGINAL COST DEPRECIATED	742,943,314	817,354,724	999,575,402
ANNUAL DEPRECIATION EXPENSE	18,974,574	20,654,238	22,953,532
ANNUAL % OF O.C.	1.51%	1.54%	1.50%
DISTRIBUTION PLANT			
ORIGINAL COST (DEPRECIABLE)	3,820,989,365.93	4,039,710,316.01	4,223,421,739.10
BOOK ACCRUED DEPRECIATION	1,473,409,439	1,531,276,630	1,586,613,446
BOOK RESERVE % OF O.C.	38.56%	37.91%	37.57%
ORIGINAL COST DEPRECIATED	2,347,579,943	2,508,433,680	2,636,808,293
ANNUAL DEPRECIATION EXPENSE	84,547,018	89,982,685	87,366,122
ANNUAL % OF O.C.	2.21%	2.23%	2.07%
GENERAL PLANT			
ORIGINAL COST (DEPRECIABLE)	521,230,822.78	545,447,708.19	611,238,065.07
BOOK ACCRUED DEPRECIATION	186,667,231	200,337,107	210,147,138
BOOK RESERVE % OF O.C.	35.81%	36.73%	34.38%
ORIGINAL COST DEPRECIATED	334,563,606	345,110,611	401,090,924
ANNUAL DEPRECIATION EXPENSE	25,589,637	27,381,739	29,390,138
ANNUAL % OF O.C.	4.91%	5.02%	4.81%
TOTAL COMPANY			
ORIGINAL COST (DEPRECIABLE)	5,678,717,599.18	6,019,911,408.35	6,501,887,801.04
BOOK ACCRUED DEPRECIATION	2,195,005,297	2,281,957,712	2,369,808,286
BOOK RESERVE % OF O.C.	38.65%	37.91%	36.45%
ORIGINAL COST DEPRECIATED	3,455,064,658	3,704,645,651	4,093,656,809
ANNUAL DEPRECIATION EXPENSE	137,910,678	149,348,997	157,473,348
ANNUAL % OF O.C.	2.43%	2.48%	2.42%

PPL ELECTRIC UTILITIES CORPORATION

TABLE 2. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AT DECEMBER 31, 2012

	Depreciable Group (1)	Survivor Curve (2)	Original Cost		Book Reserve (4)	Future Accruals (5)	Annual Accrual Amount (6)	Composite Remaining Life (7)	Annual Accrual Percent (8)
			at December 31, 2012 (3)						
303.2	Miscellaneous Intangible Plant - Software	5-SQ	99,923,425.71		44,137,729	55,785,697	17,639,944	3.2	17.65
303.4	Miscellaneous Intangible Plant - Fiber Optic	15-SQ	1,035,137.10		1,035,137	0	0	-	-
303.5	Smart Meter Software	5-SQ	521,447.38		124,954	396,493	123,612	3.2	23.71
	Total Intangible Plant		101,480,010.19		45,297,820	56,182,190	17,763,556	3.2	17.50
	Transmission Plant								
350.4	Land Rights	75-S4	106,310,071.77		38,292,117	68,017,955	1,232,811	55.2	1.16
352	Structures and Improvements	60-R4	38,106,888.09		16,427,617	21,679,271	525,495	41.3	1.38
353	Station Equipment	48-R1	587,715,827.49		167,626,407	420,089,420	10,902,714	38.5	1.86
354	Towers and Fixtures	70-R3	392,737,875.81		128,921,172	263,816,704	4,756,019	55.5	1.21
354.2	Towers and Fixtures - Clearing R/W	75-R4	11,764,500.57		6,680,360	5,084,141	107,395	47.3	0.91
355	Poles and Fixtures	55-R0.5	100,036,114.01		38,587,770	61,448,344	1,456,656	42.2	1.46
355.2	Poles and Fixtures - Clearing R/W	75-R4	7,410,808.47		3,888,147	3,522,661	70,478	50.0	0.95
356	Overhead Conductors and Devices	60-R3	249,003,383.57		114,488,814	134,514,570	3,073,974	43.8	1.23
357	Underground Conduit	55-S4	6,319,982.39		2,226,352	4,093,630	115,386	35.5	1.83
358	Underground Conductors and Devices	35-S4	20,587,258.10		7,780,611	12,806,647	622,332	20.6	3.02
359	Roads and Trails	75-R4	7,332,573.61		2,830,515	4,502,059	90,272	49.9	1.23
	Total Transmission Plant		1,527,325,283.88		527,749,882	999,575,402	22,953,532	43.5	1.50
	Distribution Plant								
360.4	Land Rights	70-R4	69,072,245.19		29,842,202	39,230,043	763,238	51.4	1.10
361	Structures and Improvements	67-R2.5	30,507,110.22		13,724,812	16,782,298	341,189	49.2	1.12
362	Station Equipment	54-S0.5	379,401,776.93		114,112,420	265,289,357	6,150,058	43.1	1.62
364.2	Poles, Towers and Fixtures - Towers	60-R3	18,920,539.22		6,268,113	12,652,426	287,947	43.9	1.52
364.4	Poles, Towers and Fixtures - Poles	49-O1	907,451,166.59		279,473,856	627,977,311	14,978,328	41.9	1.65
364.6	Poles, Towers and Fixtures - Clearing Towers	60-S3	411,764.53		64,559	347,206	6,665	52.1	1.62
364.8	Poles, Towers and Fixtures - Clearing Poles	65-R3	37,623,665.46		19,110,651	18,513,014	401,986	46.1	1.07
365	Overhead Conductors and Devices	49-R0.5	742,046,998.95		246,706,377	495,340,622	12,021,703	41.2	1.62
366	Underground Conduit	60-R3	159,631,934.66		47,787,684	111,844,251	2,529,996	44.2	1.58
367	Underground Conductors and Devices	48-S1.5	472,861,773.45		156,733,555	316,128,218	8,433,859	37.5	1.78
368.2	Line Transformers - Overhead	34-SQ	238,374,661.10		103,701,703	134,672,958	8,413,363	16.0	3.53
368.4	Line Transformers - Submersible & Pad Mount	48-SQ	181,337,313.09		70,466,297	110,871,016	3,535,980	31.4	1.95
368.6	Line Transformers - Non-Network Housing	35-SQ	225,664.26		188,654	37,010	8,144	4.5	3.61
369	Services	45-R1.5	607,831,674.66		293,058,700	314,772,975	9,006,951	34.9	1.48
370.1	Meters	28-SQ	69,187,682.79		43,723,826	25,463,857	2,927,731	8.7	4.23
370.2	Meters - AMR	15-SQ	199,682,056.68		105,772,812	93,909,245	15,276,011	6.1	7.65
370.4	Meters - Smart Meters	15-SQ	2,734,732.11		148,460	2,586,272	184,395	14.0	6.74
371.2	Installations on Customers' Premises	35-S3	319,228.36		(7,324)	326,552	26,775	12.2	8.39
371.4	Area Lighting Fixtures	21-L0.5	7,407,169.80		4,655,340	2,751,830	167,270	16.5	2.26
373.2	Street Lighting and Signal Systems	33-L1.5	98,392,581.05		51,080,749	47,311,832	1,904,533	24.8	1.94
	Total Distribution Plant		4,223,421,739.10		1,586,613,446	2,636,808,293	87,366,122	30.2	2.07

PPL ELECTRIC UTILITIES CORPORATION

TABLE 2. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AT DECEMBER 31, 2012

Depreciable Group (1)	Survivor Curve (2)	Original Cost at December 31, 2012 (3)	Book Reserve (4)	Future Accruals (5)	Annual Accrual Amount (6)	Composite Remaining Life (7)	Annual Rate, Accrual Percent (8)
General Plant							
389.4 Land Rights	70-R4	4,398.53	1,496	2,903	97	29.9	2.21
390.2 Structures and Improvements							
- Buildings - Major	55-S0 *	349,749,629.52	68,427,532	281,322,096	15,448,485	18.2	4.42
- Buildings - Minor	45-R3	4,119,918.32	1,024,627	3,095,291	130,206	23.8	3.16
<i>Total Account 390.2</i>		<u>353,869,547.84</u>	<u>69,452,159</u>	<u>284,417,387</u>	<u>15,578,691</u>	<u>18.3</u>	<u>4.40</u>
390.21 Structures and Improvements - Leaseholds	10-SQ	741,657.92	298,462	443,196	68,184	6.5	9.19
390.4 Structures and Improvements - Air Cond.	30-S1	33,717,808.80	11,542,202	22,175,607	1,041,561	21.3	3.09
391.2 Office Furniture and Equipment - Furniture	20-SQ	19,703,132.39	8,021,881	11,681,251	1,096,390	10.7	5.56
391.4 Office Furniture and Equipment - Equipment	15-SQ	2,664,882.77	768,183	1,896,700	192,019	9.9	7.21
391.60 Office Furniture and Equipment - Computers	5-SQ	2,924,466.09	743,215	2,181,251	889,881	2.5	30.43
391.80 Office Furniture and Equipment - Power Mgmt. Sys.	7-SQ	38,155,394.44	38,155,394	0	0	-	-
392.10 Transportation Equipment - Automobiles	5-L4	5,441,699.49	3,225,483	2,216,216	732,786	3.0	13.47
392.20 Transportation Equipment - Light Duty Trucks	8-R1	18,314,882.28	10,893,758	7,421,124	1,287,156	5.8	7.03
392.30 Transportation Equipment - Heavy Duty Trucks	11-R4	69,514,057.14	36,270,679	33,243,378	5,320,524	6.2	7.65
392.40 Transportation Equipment - Trailers	24-L1.5	6,199,286.34	2,177,935	4,021,351	209,873	19.2	3.39
392.50 Transportation Equipment - Large Tankers/Tractors	16-L4	3,171,751.51	1,210,777	1,960,975	195,614	10.0	6.17
392.60 Transportation Equipment - Large Crane Trucks	13-L3	653,798.58	120,333	533,466	93,089	5.7	14.24
393.00 Stores Equipment	25-SQ	2,438,586.33	1,015,038	1,423,548	136,674	10.4	5.60
394.00 Tools and Work Equipment - L&S Line Crews	20-SQ	4,927,326.10	1,764,024	3,163,302	302,207	10.5	6.13
394.20 Tools and Work Equipment - Tools	20-SQ	285,954.16	108,970	176,984	21,763	8.1	7.61
394.40 Tools and Work Equipment - Const. Dept.	20-SQ	1,582,630.71	655,231	927,400	99,490	9.3	6.29
394.60 Tools and Work Equipment - Other	20-SQ	20,320,045.19	6,358,565	13,961,480	1,120,043	12.5	5.51
394.80 Tools and Work Equipment - Garage Equipment	20-SQ	5,298,993.85	3,667,922	1,631,072	344,070	4.7	6.49
395.00 Laboratory Equipment	20-SQ	5,006,766.32	1,729,337	3,277,429	243,535	13.5	4.86
396.00 Power Operated Equipment	13-S0	1,794,193.36	1,002,190	792,003	88,666	8.9	4.94
397.00 Communication Equipment	15-SQ	12,489,001.62	10,468,051	2,020,951	166,455	12.1	1.33
398.00 Miscellaneous Equipment	20-SQ	2,017,803.31	495,853	1,521,950	161,370	9.4	8.00
Total General Plant		<u>611,238,065.07</u>	<u>210,147,138</u>	<u>401,090,924</u>	<u>29,390,138</u>	<u>13.6</u>	<u>4.81</u>
Total Depreciable Plant		<u>6,463,465,098.24</u>	<u>2,369,808,286</u>	<u>4,093,656,809</u>	<u>157,473,348</u>		
Nondepreciable Plant							
301.00 Organization		476,251.80					
302.00 Franchises and Consents		147,083.87					
350.20 Land		10,785,726.82					
360.20 Land		16,499,001.98					
389.20 Land		10,514,638.33					
Total Nondepreciable Plant		<u>38,422,702.80</u>					
Total Utility Plant		<u>6,501,887,801.04</u>					

* Life Span procedure used. Curves shown as Interim Survivor Curves.

PPL ELECTRIC UTILITIES CORPORATION

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2012

	Depreciable Group (1)	Balance at Beginning of Year (2)	Additions (3)	Retirements (4)	Transfers And Adjustments (5)	Balance at End of Year (6)	Percent of Original Cost Retired (7)
	Intangible Plant						
303.2	Miscellaneous Intangible Plant - Software	60,745,113.00	39,178,190.23	(122.48)		99,923,425.71	-
303.4	Misc Intangible Plant - Fiber Optics	1,035,137.10				1,035,137.10	-
303.5	Smart Meter Software	133,980.41	387,466.97			521,447.38	-
	Total Intangible Plant	61,914,230.51	39,565,657.20	(122.48)	0.00	101,480,010.19	
	Transmission Plant						
350.4	Land Rights	81,345,917.90	25,122,577.39		(158,423.52)	106,310,071.77	-
352	Structures and Improvements	41,376,149.53	(3,140,557.46)	128,703.98		38,106,888.09	0.31
353	Station Equipment	504,469,268.38	90,681,581.41	9,183,310.74	1,748,288.44	587,715,827.49	1.82
354	Towers and Fixtures	338,951,097.45	54,138,180.42	470,860.87	119,458.81	392,737,875.81	0.14
354.2	Towers and Fixtures - Clearing R/W	11,729,913.49	34,587.08			11,764,500.57	-
355	Poles and Fixtures	98,852,951.21	1,059,953.00	2,110,588.02	2,233,797.82	100,036,114.01	2.14
355.2	Poles and Fixtures - Clearing R/W	7,407,488.64	3,319.83			7,410,808.47	-
356	Overhead Conductors and Devices	221,321,920.31	28,803,393.73	1,121,930.47		249,003,383.57	0.51
357	Underground Conduit	7,235,816.04	(915,833.65)			6,319,982.39	-
358	Underground Conductors and Devices	19,896,092.29	691,165.81			20,587,258.10	-
359	Roads and Trails	6,944,492.71	388,080.90			7,332,573.61	-
	Total Transmission Plant	1,339,531,107.95	196,866,448.46	13,015,394.08	3,943,121.55	1,527,325,283.88	
	Distribution Plant						
360.4	Land Rights	67,916,376.40	(844,691.23)	7,690.74		69,072,245.19	0.01
361	Structures and Improvements	28,742,700.17	1,807,156.84	42,746.79	2,008,250.76	30,507,110.22	0.15
362	Station Equipment	350,952,807.73	30,739,137.89	1,994,215.18	(295,953.51)	379,401,776.93	0.57
364.2	Towers and Fixtures	19,124,903.10	98,536.95		(302,900.83)	18,920,539.22	-
364.4	Poles and Fixtures	856,044,351.64	58,275,845.59	4,047,562.02	(2,821,468.61)	907,451,166.60	0.47
364.6	Towers and Fixtures - Clearing R/W	189,325.35	222,439.18			411,764.53	-
364.8	Poles and Fixtures - Clearing R/W	37,348,549.86	156,549.15	3,077.21	121,643.66	37,623,665.46	0.01
365	Overhead Conductors and Devices	704,087,263.18	48,945,510.23	10,761,770.29	(224,004.17)	742,046,998.95	1.53
366	Underground Conduit	154,142,395.18	5,689,888.35	195,169.48	(5,179.39)	159,631,934.66	0.13
367	Underground Conductors and Devices	455,739,382.92	19,595,432.56	2,278,802.24	(194,239.79)	472,861,773.45	0.50
368.2	Line Transformers - Overhead	231,029,166.72	11,535,527.04	4,176,070.82	(13,961.84)	238,374,661.10	1.81
368.4	Line Transformers - Submersible and Pad Mount	175,212,071.33	6,340,351.37	215,109.61		181,337,313.09	0.12
368.6	Line Transformers - Non-Network Housing	290,534.52		64,870.26		225,664.26	22.33
369	Services	590,941,541.49	18,432,723.17	1,213,599.62	(328,990.38)	607,831,674.66	0.21
370	Meters	264,559,472.66	8,993,976.29	1,948,977.37		271,604,471.58	0.74
371.2	Installations on Customers' Premises	319,228.36				319,228.36	-
371.4	Area Lighting Fixtures	7,752,004.65	(313,271.92)	30,173.35	(1,389.58)	7,407,169.80	0.39
373.2	Street Lighting and Signal Systems	95,318,240.76	3,631,062.73	553,705.49	(3,016.95)	96,392,581.05	0.58
	Total Distribution Plant	4,039,710,316.02	213,306,174.19	27,533,540.47	(2,061,210.63)	4,223,421,739.11	

PPL ELECTRIC UTILITIES CORPORATION

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2012

	Depreciable Group (1)	Balance at Beginning of Year (2)	Additions (3)	Retirements (4)	Transfers And Adjustments (5)	Balance at End of Year (6)	Percent of Original Cost Retired (7)
	General Plant						
389.4	Land Rights	4,398.53				4,398.53	-
390.2	Structures and Improvements - Buildings	293,790,273.25	63,467,276.75	3,388,002.16		353,869,547.84	1.15
390.21	Structures and Improvements - Leaseholds	741,657.92				741,657.92	-
390.4	Structures and Improvements - Air Cond. Equipment	31,608,840.25	3,884,794.08	1,775,825.53		33,717,808.80	5.62
391.2	Office Furniture and Equipment - Furniture	20,169,641.16	528,832.20	995,340.97		19,703,132.39	4.93
391.4	Office Furniture and Equipment - Equipment	2,524,744.67	166,077.34	25,939.24		2,664,882.77	1.03
391.6	Office Furniture and Equipment - Computers	2,218,100.78	1,274,377.35	568,012.04		2,924,466.09	-
391.8	Office Furniture and Equipment - Power Mgmt. System	38,155,394.44				38,155,394.44	-
392.1	Transportation Equipment - Automobiles	4,481,767.22	991,031.55	31,099.28		5,441,699.49	0.69
392.2	Transportation Equipment - Light Duty Trucks	18,087,367.70	972,269.41	744,754.83		18,314,882.28	4.12
392.3	Transportation Equipment - Heavy Duty Trucks	68,419,630.31	2,924,836.09	1,830,409.26		69,514,057.14	2.68
392.4	Transportation Equipment - Trailers	5,987,167.88	213,612.97	1,494.51		6,199,286.34	0.02
392.5	Transportation Equipment - Large Tankers/Tractors	2,818,778.35	352,973.16			3,171,751.51	-
392.6	Transportation Equipment - Large Crane Trucks	653,798.58				653,798.58	-
393	Stores Equipment	2,581,910.71	13,773.93	157,098.31		2,438,586.33	6.08
394	Tools and Work Equipment - L&S Line Crews	5,139,496.97		212,170.87		4,927,326.10	4.13
394.2	Tools and Work Equipment - Tools	158,555.63		(127,398.53)		285,954.16	(80.35)
394.4	Tools and Work Equipment - Const. Dept.	1,839,739.36		257,108.65		1,582,630.71	13.98
394.6	Tools and Work Equipment - Other	18,508,663.10	2,352,522.11	541,140.02		20,320,045.19	2.92
394.8	Tools and Work Equipment - Garage Equipment	6,270,674.01	258,427.92	1,230,108.08		5,298,993.85	19.62
395	Laboratory Equipment	5,264,287.41	(156,316.20)	101,204.89		5,006,766.32	1.92
396	Power Operated Equipment	1,739,024.87	55,168.49			1,794,193.36	-
397	Communication Equipment	12,259,632.73	235,421.16	6,052.27		12,489,001.62	-
398	Miscellaneous Equipment	2,024,162.36	232,070.90	238,429.95		2,017,803.31	11.78
	Total General Plant	545,447,708.19	77,767,149.21	11,976,792.33	0.00	611,238,065.07	
	Total Depreciable Plant	5,986,603,362.67	527,505,429.06	52,525,604.40	1,881,910.92	6,463,465,098.25	
	Intangible and Nondepreciable Plant						
301	Organization	476,251.80				476,251.80	-
302	Franchises and Consents	147,083.87				147,083.87	-
350.2	Land	7,921,411.09	3,480,668.13	136,339.51	(480,012.89)	10,785,726.82	1.72
360.2	Land	14,248,660.60	1,361,327.41	945.36	889,959.33	16,499,001.98	0.01
389.2	Land	10,514,638.33				10,514,638.33	-
	Total Intangible Plant	33,308,045.69	4,841,995.54	137,284.87	409,946.44	38,422,702.80	
	Total Plant in Service	6,019,911,408.36	532,347,424.60	52,662,889.27	2,291,857.36	6,501,887,801.05	

PPL ELECTRIC UTILITIES CORPORATION

TABLE 4. SUMMARY OF BOOK RESERVE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2012

	Depreciable Group (1)	Book Reserve at Beginning of Year (2)	Annual Accruals (3)	Retirements (4)	Amortization of Net Salvage (5)	Gross Salvage (6)	Cost of Removal (7)	Misc. Debits & Credits (8)	Book Reserve at End of Year (9)	Book Reserve as a Percent of Original Cost (10)
303.2	Intangible Plant									
	Misc. Intangible Plant - Software	27,139,347	16,998,333	(122)				(74)	44,137,729	44.17
303.4	Misc. Intangible Plant - Fiber Optics	1,015,817	19,320						1,035,137	100.00
303.5	Smart Meter Software	12,430	112,524						124,954	23.96
	Total Intangible Plant	28,167,594	17,130,177	(122)	0	0	0	(74)	45,297,820	
350.4	Transmission Plant									
	Land Rights	37,110,294	1,182,908		(734)			(352)	38,292,117	36.02
352	Structures and Improvements	15,869,514	679,844	128,704	8,997		2,034		16,427,617	43.11
353	Station Equipment	169,064,624	10,463,254	9,183,311	395,701	169,578	3,291,381	7,942	167,626,407	28.52
354	Towers and Fixtures	125,939,125	5,082,851	470,861	131,873	91,119	1,852,935		128,921,172	32.83
354.2	Towers and Fixtures - Clearing ROW	6,548,446	131,916		(2)	(69,804)	727,630	728,449	6,680,360	56.78
355	Poles and Fixtures	37,998,806	1,549,992	2,110,588	1,218,546				38,587,770	38.57
355.2	Poles and Fixtures - Clearing ROW	3,805,497	82,650						3,888,147	52.47
356	Overhead Conductors and Devices	113,783,725	3,477,283	1,121,930	414,598	117,828	2,182,690		114,488,814	45.98
357	Underground Conduit	2,094,752	131,600						2,226,352	35.23
358	Underground Conductors and Devices	7,223,953	476,975		58,667	21,016			7,780,611	37.79
359	Roads and Trails	2,737,645	92,870						2,830,515	38.60
	Total Transmission Plant	522,176,381	23,352,144	13,015,394	2,227,646	329,737	8,056,670	736,039	527,749,882	
360.4	Distribution Plant									
	Land Rights	28,960,119	887,318	7,691	(7,280)	(0)	0	9,736	29,842,202	43.20
361	Structures and Improvements	13,387,874	376,466	42,747	5,781		2,562		13,724,812	44.99
362	Station Equipment	109,859,711	6,818,968	1,994,215	591,386	95,942	1,251,430	(7,942)	114,112,420	30.08
364.2	Towers and Fixtures	6,019,252	332,135		4,467		1	(87,741)	6,268,113	33.13
364.4	Poles and Fixtures	271,220,005	16,726,915	4,047,562	6,629,044	5,993,610	16,403,503	(644,654)	279,473,856	30.80
364.6	Towers and Fixtures - Clearing ROW	57,257	7,302						64,559	15.68
364.8	Poles and Fixtures - Clearing ROW	18,663,622	451,755	3,077	(2,267)	0	(0)	618	19,110,651	50.79
365	Overhead Conductors and Devices	243,944,040	14,158,817	10,761,770	406,171	2,312,530	3,351,484	(1,928)	246,706,377	33.25
366	Underground Conduit	45,172,816	2,836,360	195,169	81,042	4,382	111,720	(28)	47,787,684	29.94
367	Underground Conductors and Devices	149,526,567	9,794,061	2,278,802	155,274	15,593	477,536	(1,602)	156,733,555	33.15
368.2	Line Transformers - Overhead	101,696,123	7,074,553	4,176,071	1,168,848	4,687	2,065,129	(1,308)	103,701,703	43.50
368.4	Line Transformers - Submersible and Pad Mount	67,925,619	3,345,867	215,110	(30,008)		560,071		70,466,297	38.86
368.6	Line Transformers - Non-Network Housing	244,580	8,944	64,870					188,654	83.60
369	Services	283,803,546	10,694,886	1,213,600	427,774	(728)	650,991	(2,188)	293,058,700	48.21
370.1	Meters	43,231,727	2,814,711	1,948,977	75,408		459,404	10,361	43,723,826	63.20
370.2	Meters - AMR	92,502,694	13,088,558		233,443		51,883		105,772,812	52.97
370.4	Meters - Smart Meters	46,293	102,167						148,460	5.43
371.2	Installations on Customers Premises	(29,647)	22,323						(7,324)	(2.29)
371.4	Area Lighting Fixtures	4,458,096	235,033	30,173	(190)	0	7,406	(20)	4,655,340	62.85
373.2	Street Lighting and Signal Systems	50,586,336	2,405,330	553,705	(1,138,843)	(169)	218,161	(38)	51,080,749	51.92
	Total Distribution Plant	1,531,276,630	92,182,470	27,533,540	8,600,052	8,425,847	25,611,280	(726,733)	1,586,613,446	

PPL ELECTRIC UTILITIES CORPORATION

TABLE 4. SUMMARY OF BOOK RESERVE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2012

Depreciable Group (1)	Book Reserve at Beginning of Year (2)	Annual Accruals (3)	Retirements (4)	Amortization of Net Salvage (5)	Gross Salvage (6)	Cost of Removal (7)	Misc. Debits & Credits (8)	Book Reserve at End of Year (9)	Book Reserve as a Percent of Original Cost (10)
General Plant									
389.2 Land	0							0	0.00
389.4 Land Rights	1,395	101						1,496	34.01
390.2 Structures and Improvements - Buildings	67,483,541	5,245,737	3,388,002	297,727		186,844		69,452,159	19.63
390.21 Structures and Improvements - Leaseholds	222,486	75,976						298,462	40.24
390.4 Structures and Improvements - Air Cond. Equipment	12,418,557	1,001,808	1,775,826	24,779		127,117		11,542,202	34.23
391.2 Office Furniture and Equipment - Furniture	7,988,612	1,029,302	995,341	(686)			(6)	8,021,881	40.71
391.4 Office Furniture and Equipment - Equipment	616,569	177,563	25,939					768,183	28.83
391.6 Office Furniture and Equipment - Computers	796,054	515,173	568,012					743,215	25.41
391.8 Office Furniture and Equipment - Power Mgmt. Sys.	38,155,394							38,155,394	100.00
392.1 Transportation Equipment - Automobiles	2,395,600	922,919	31,099	(61,937)				3,225,483	59.27
392.2 Transportation Equipment - Light Duty Trucks	9,810,930	2,436,901	744,755	(609,318)				10,893,758	59.48
392.3 Transportation Equipment - Heavy Duty Trucks	30,894,974	6,793,867	1,830,409	(762,971)	1,175,218			36,270,679	52.18
392.4 Transportation Equipment - Trailers	1,764,240	365,376	1,495	(38,117)	87,930			2,177,935	35.13
392.5 Transportation Equipment - Large Tankers/Tractors	941,020	274,041		(4,284)				1,210,777	38.17
392.6 Transportation Equipment - Large Crane Trucks	74,277	56,481		(10,425)				120,333	18.41
393 Stores Equipment	1,054,006	127,500	157,098	(9,369)				1,015,038	41.62
394 Tools and Work Equipment - L&S Line Crews	1,688,910	287,285	212,171					1,764,024	35.80
394.2 Tools and Work Equipment - Tools	(38,829)	20,400	(127,399)					108,970	38.11
394.4 Tools and Work Equipment - Const. Dept.	820,338	91,652	257,109	350				655,231	41.40
394.6 Tools and Work Equipment - Other	5,913,207	1,001,384	541,140	(18,415)	3,528			6,358,565	31.29
394.8 Tools and Work Equipment - Garage Equip.	4,556,768	340,997	1,230,108	795			(530)	3,667,922	69.22
395 Laboratory Equipment	1,589,546	240,996	101,205					1,729,337	34.54
396 Power Operated Equipment	840,945	161,245	6,052	390				1,002,190	55.86
397 Communication Equipment	9,736,657	737,056	238,430	(10,631)				10,468,051	83.82
398 Miscellaneous Equipment	611,910	133,003						495,853	24.57
Total General Plant	200,337,107	22,036,755	11,976,792	(1,202,112)	1,266,676	313,961	(535)	210,147,138	
Total Depreciable Plant	2,281,957,712	154,701,547	52,525,604	9,625,586	10,022,260	33,981,910	8,697	2,369,808,286	

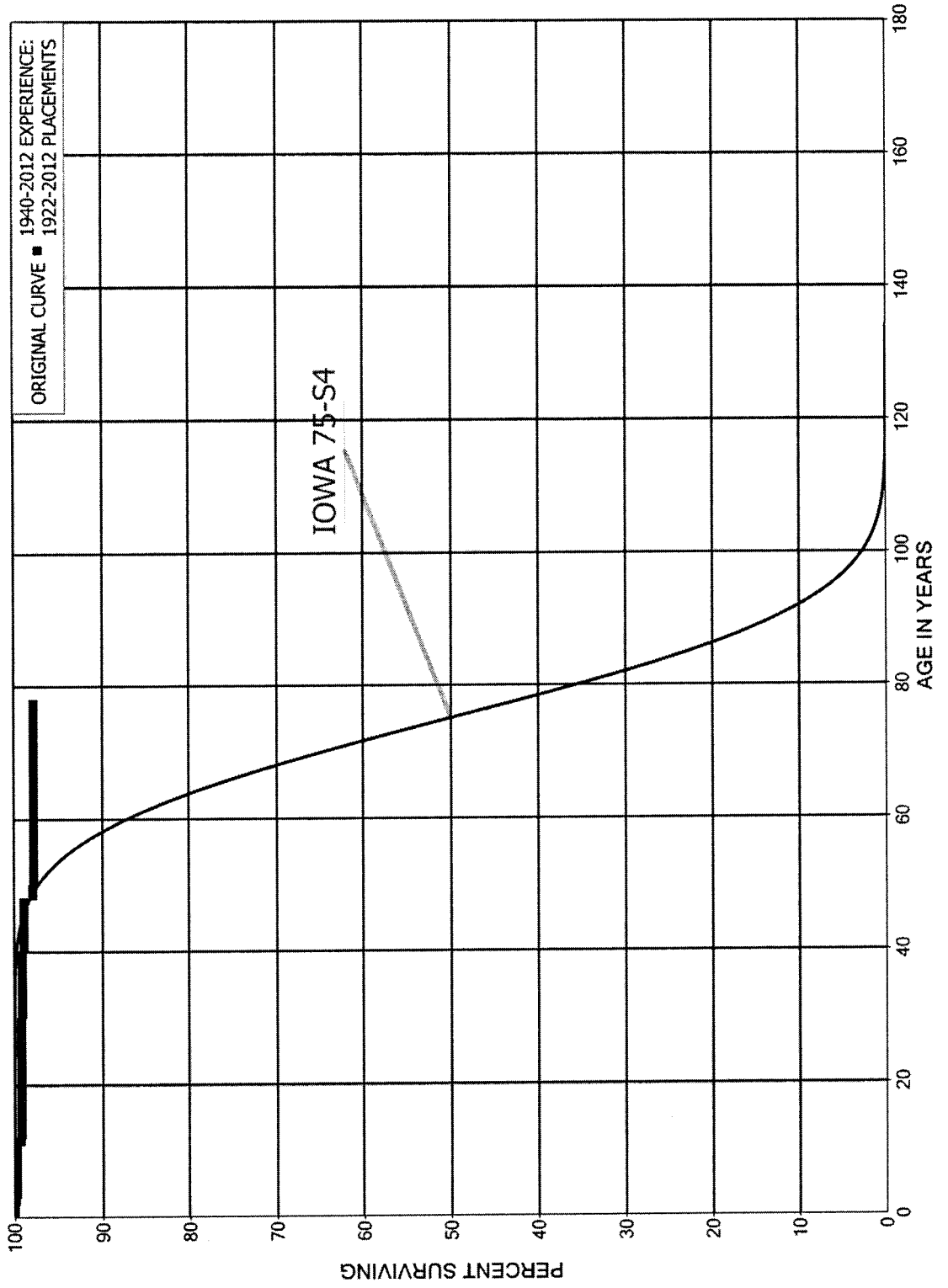
PPL ELECTRIC UTILITIES CORPORATION

TABLE 5. SUMMARY OF NET SALVAGE BY FUNCTION AND AMORTIZATION FOR THE PERIOD, 2008-2012

Function (1)	2008 (2)	2009 (3)	2010 (4)	2011 (5)	2012 (6)	Total Salvage (7)	5-Year Amortization (8)=(7)/5
Transmission							
Cost of Removal	1,458,117	2,719,939	1,933,804	3,496,954	8,056,670	17,665,484	
Gross Salvage	(25,107)	(377,510)	(1,672)	(173,823)	(329,737)	(907,849)	
Net Salvage	1,433,010	2,342,429	1,932,133	3,323,131	7,726,933	16,757,636	3,351,527
Distribution							
Cost of Removal	11,697,631	13,011,834	17,669,792	21,414,948	25,611,280	89,405,484	
Gross Salvage	(3,853,090)	(10,404,305)	(4,825,777)	(10,805,598)	(8,425,847)	(38,314,617)	
Net Salvage	7,844,541	2,607,530	12,844,014	10,609,350	17,185,432	51,090,867	10,218,173
General							
Cost of Removal	649,660	330,100	428,682	477,944	313,961	2,200,347	
Gross Salvage	(1,587,374)	(2,566,907)	(1,634,500)	(1,041,743)	(1,266,676)	(8,097,200)	
Net Salvage	(937,714)	(2,236,807)	(1,205,818)	(563,798)	(952,715)	(5,896,853)	(1,179,371)
Total							
Cost of Removal	13,805,407	16,061,874	20,032,278	25,389,846	33,981,910	109,271,315	
Gross Salvage	(5,465,571)	(13,348,722)	(6,461,948)	(12,021,163)	(10,022,260)	(47,319,665)	
Net Salvage	8,339,837	2,713,151	13,570,330	13,368,683	23,959,650	61,951,650	12,390,330

SERVICE LIFE STATISTICS

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 350.4 LAND RIGHTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 350.4 LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2012			EXPERIENCE BAND 1940-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	59,518,048	193	0.0000	1.0000	100.00	
0.5	35,233,316		0.0000	1.0000	100.00	
1.5	31,009,630	52,484	0.0017	0.9983	100.00	
2.5	28,727,390	24,819	0.0009	0.9991	99.83	
3.5	28,162,434		0.0000	1.0000	99.74	
4.5	28,683,123	1,047	0.0000	1.0000	99.74	
5.5	26,605,446		0.0000	1.0000	99.74	
6.5	28,413,185		0.0000	1.0000	99.74	
7.5	29,568,621	19	0.0000	1.0000	99.74	
8.5	30,760,944	714	0.0000	1.0000	99.74	
9.5	30,529,672		0.0000	1.0000	99.74	
10.5	31,072,428	151,210	0.0049	0.9951	99.74	
11.5	32,019,225	12,789	0.0004	0.9996	99.25	
12.5	34,587,753	62	0.0000	1.0000	99.21	
13.5	36,353,372	2,198	0.0001	0.9999	99.21	
14.5	37,463,605	271	0.0000	1.0000	99.21	
15.5	38,686,060	4,938	0.0001	0.9999	99.21	
16.5	38,103,967	4,363	0.0001	0.9999	99.19	
17.5	37,047,266	3,353	0.0001	0.9999	99.18	
18.5	35,040,490	11,050	0.0003	0.9997	99.17	
19.5	34,030,769	2,468	0.0001	0.9999	99.14	
20.5	34,360,797	1	0.0000	1.0000	99.13	
21.5	33,561,400		0.0000	1.0000	99.13	
22.5	31,093,858	447	0.0000	1.0000	99.13	
23.5	33,175,064		0.0000	1.0000	99.13	
24.5	32,262,886	271	0.0000	1.0000	99.13	
25.5	32,345,536	793	0.0000	1.0000	99.13	
26.5	31,510,597	1,700	0.0001	0.9999	99.13	
27.5	32,530,481		0.0000	1.0000	99.12	
28.5	32,823,926		0.0000	1.0000	99.12	
29.5	33,174,658	2,452	0.0001	0.9999	99.12	
30.5	33,123,231		0.0000	1.0000	99.12	
31.5	32,234,295		0.0000	1.0000	99.12	
32.5	32,555,582		0.0000	1.0000	99.12	
33.5	30,259,004		0.0000	1.0000	99.12	
34.5	29,830,044	476	0.0000	1.0000	99.12	
35.5	28,974,252		0.0000	1.0000	99.12	
36.5	26,535,642	25,615	0.0010	0.9990	99.12	
37.5	24,337,951		0.0000	1.0000	99.02	
38.5	23,737,639		0.0000	1.0000	99.02	

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 350.4 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2012			EXPERIENCE BAND 1940-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	21,084,864	38,106	0.0018	0.9982	99.02	
40.5	19,017,691	487	0.0000	1.0000	98.84	
41.5	15,875,388		0.0000	1.0000	98.84	
42.5	12,926,001		0.0000	1.0000	98.84	
43.5	11,356,421		0.0000	1.0000	98.84	
44.5	8,109,943		0.0000	1.0000	98.84	
45.5	5,193,675		0.0000	1.0000	98.84	
46.5	4,801,690	891	0.0002	0.9998	98.84	
47.5	4,386,785	46,103	0.0105	0.9895	98.82	
48.5	3,830,542		0.0000	1.0000	97.78	
49.5	3,846,940	585	0.0002	0.9998	97.78	
50.5	3,733,534		0.0000	1.0000	97.77	
51.5	3,578,218		0.0000	1.0000	97.77	
52.5	3,575,211		0.0000	1.0000	97.77	
53.5	3,474,018		0.0000	1.0000	97.77	
54.5	2,708,904		0.0000	1.0000	97.77	
55.5	2,580,684		0.0000	1.0000	97.77	
56.5	2,454,349		0.0000	1.0000	97.77	
57.5	2,137,064		0.0000	1.0000	97.77	
58.5	1,695,210		0.0000	1.0000	97.77	
59.5	1,458,493		0.0000	1.0000	97.77	
60.5	1,282,196		0.0000	1.0000	97.77	
61.5	1,098,587	4	0.0000	1.0000	97.77	
62.5	980,814		0.0000	1.0000	97.77	
63.5	914,197		0.0000	1.0000	97.77	
64.5	884,110		0.0000	1.0000	97.77	
65.5	808,731		0.0000	1.0000	97.77	
66.5	805,026		0.0000	1.0000	97.77	
67.5	804,339		0.0000	1.0000	97.77	
68.5	799,450		0.0000	1.0000	97.77	
69.5	798,523		0.0000	1.0000	97.77	
70.5	798,218		0.0000	1.0000	97.77	
71.5	792,077		0.0000	1.0000	97.77	
72.5	786,585		0.0000	1.0000	97.77	
73.5	786,495		0.0000	1.0000	97.77	
74.5	783,205		0.0000	1.0000	97.77	
75.5	533,536		0.0000	1.0000	97.77	
76.5	533,536		0.0000	1.0000	97.77	
77.5	532,575		0.0000	1.0000	97.77	
78.5	530,434		0.0000	1.0000	97.77	

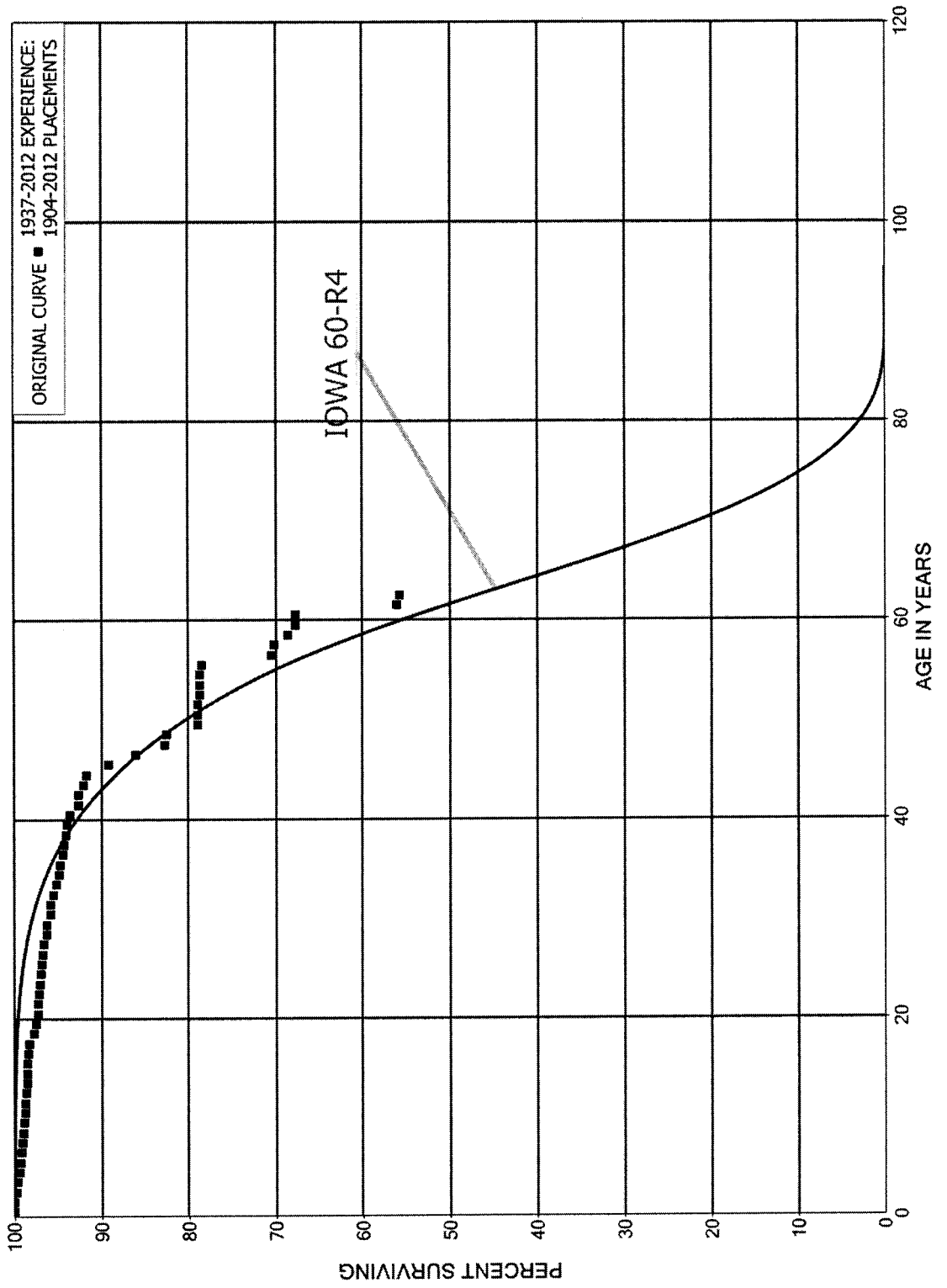
PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 350.4 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2012			EXPERIENCE BAND 1940-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	338,915		0.0000	1.0000	97.77
80.5	337,921		0.0000	1.0000	97.77
81.5	337,921		0.0000	1.0000	97.77
82.5	335,477		0.0000	1.0000	97.77
83.5	330,092		0.0000	1.0000	97.77
84.5	215,168		0.0000	1.0000	97.77
85.5	215,168		0.0000	1.0000	97.77
86.5					97.77

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 352 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2012			EXPERIENCE BAND 1937-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	17,816,072	113	0.0000	1.0000	100.00	
0.5	12,624,660	10,542	0.0008	0.9992	100.00	
1.5	12,430,009	26,445	0.0021	0.9979	99.92	
2.5	12,212,089	9,052	0.0007	0.9993	99.70	
3.5	12,085,661	28,759	0.0024	0.9976	99.63	
4.5	11,326,322	9,123	0.0008	0.9992	99.39	
5.5	12,262,868	18,423	0.0015	0.9985	99.31	
6.5	12,599,360	16,603	0.0013	0.9987	99.16	
7.5	12,550,757	16,083	0.0013	0.9987	99.03	
8.5	15,727,116	11,279	0.0007	0.9993	98.91	
9.5	18,031,537	15,666	0.0009	0.9991	98.83	
10.5	18,328,877	6,210	0.0003	0.9997	98.75	
11.5	17,842,469	23,065	0.0013	0.9987	98.72	
12.5	17,567,639	7,700	0.0004	0.9996	98.59	
13.5	17,291,908	6,393	0.0004	0.9996	98.54	
14.5	17,827,141	5,293	0.0003	0.9997	98.51	
15.5	17,857,792	20,299	0.0011	0.9989	98.48	
16.5	16,206,776	22,113	0.0014	0.9986	98.37	
17.5	16,276,000	92,808	0.0057	0.9943	98.23	
18.5	16,112,890	33,623	0.0021	0.9979	97.67	
19.5	11,871,249	16,560	0.0014	0.9986	97.47	
20.5	9,968,185	8,721	0.0009	0.9991	97.33	
21.5	10,850,383	12,915	0.0012	0.9988	97.25	
22.5	11,053,218	13,530	0.0012	0.9988	97.13	
23.5	11,091,990	10,180	0.0009	0.9991	97.01	
24.5	11,243,872	10,724	0.0010	0.9990	96.92	
25.5	10,788,691	10,017	0.0009	0.9991	96.83	
26.5	11,132,880	20,239	0.0018	0.9982	96.74	
27.5	11,816,658	28,793	0.0024	0.9976	96.57	
28.5	10,751,527	7,816	0.0007	0.9993	96.33	
29.5	11,059,854	45,950	0.0042	0.9958	96.26	
30.5	10,617,146	6,821	0.0006	0.9994	95.86	
31.5	8,846,755	24,006	0.0027	0.9973	95.80	
32.5	7,762,454	26,823	0.0035	0.9965	95.54	
33.5	7,708,133	26,110	0.0034	0.9966	95.21	
34.5	8,005,979	17,526	0.0022	0.9978	94.89	
35.5	7,606,448	24,094	0.0032	0.9968	94.68	
36.5	7,079,034	7,326	0.0010	0.9990	94.38	
37.5	6,737,287	11,499	0.0017	0.9983	94.28	
38.5	5,968,685	7,133	0.0012	0.9988	94.12	

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,269,877	24,905	0.0047	0.9953	94.01
40.5	4,297,412	42,037	0.0098	0.9902	93.56
41.5	3,517,540	3,139	0.0009	0.9991	92.65
42.5	2,699,972	14,798	0.0055	0.9945	92.57
43.5	2,385,910	9,230	0.0039	0.9961	92.06
44.5	1,930,614	53,251	0.0276	0.9724	91.70
45.5	1,231,609	42,360	0.0344	0.9656	89.17
46.5	1,055,642	41,707	0.0395	0.9605	86.11
47.5	1,346,656	2,360	0.0018	0.9982	82.70
48.5	1,564,790	68,409	0.0437	0.9563	82.56
49.5	1,634,357		0.0000	1.0000	78.95
50.5	1,674,901	109	0.0001	0.9999	78.95
51.5	1,476,239	3,177	0.0022	0.9978	78.94
52.5	1,628,153		0.0000	1.0000	78.77
53.5	1,704,937	1,199	0.0007	0.9993	78.77
54.5	1,662,391	5,456	0.0033	0.9967	78.72
55.5	1,623,031	165,397	0.1019	0.8981	78.46
56.5	1,295,475	4,433	0.0034	0.9966	70.47
57.5	1,253,424	28,048	0.0224	0.9776	70.22
58.5	851,910	11,634	0.0137	0.9863	68.65
59.5	579,355		0.0000	1.0000	67.71
60.5	443,215	76,093	0.1717	0.8283	67.71
61.5	328,166	1,845	0.0056	0.9944	56.09
62.5	325,038	3,780	0.0116	0.9884	55.77
63.5	214,095	421	0.0020	0.9980	55.13
64.5	169,898		0.0000	1.0000	55.02
65.5	138,800	21	0.0001	0.9999	55.02
66.5	272,985		0.0000	1.0000	55.01
67.5	272,963	6,470	0.0237	0.9763	55.01
68.5	128,219	150	0.0012	0.9988	53.70
69.5	133,181		0.0000	1.0000	53.64
70.5	131,871	16	0.0001	0.9999	53.64
71.5	138,480		0.0000	1.0000	53.64
72.5	200,019		0.0000	1.0000	53.64
73.5	343,207	82,082	0.2392	0.7608	53.64
74.5	263,268		0.0000	1.0000	40.81
75.5	259,871		0.0000	1.0000	40.81
76.5	260,041		0.0000	1.0000	40.81
77.5	279,996		0.0000	1.0000	40.81
78.5	283,659		0.0000	1.0000	40.81

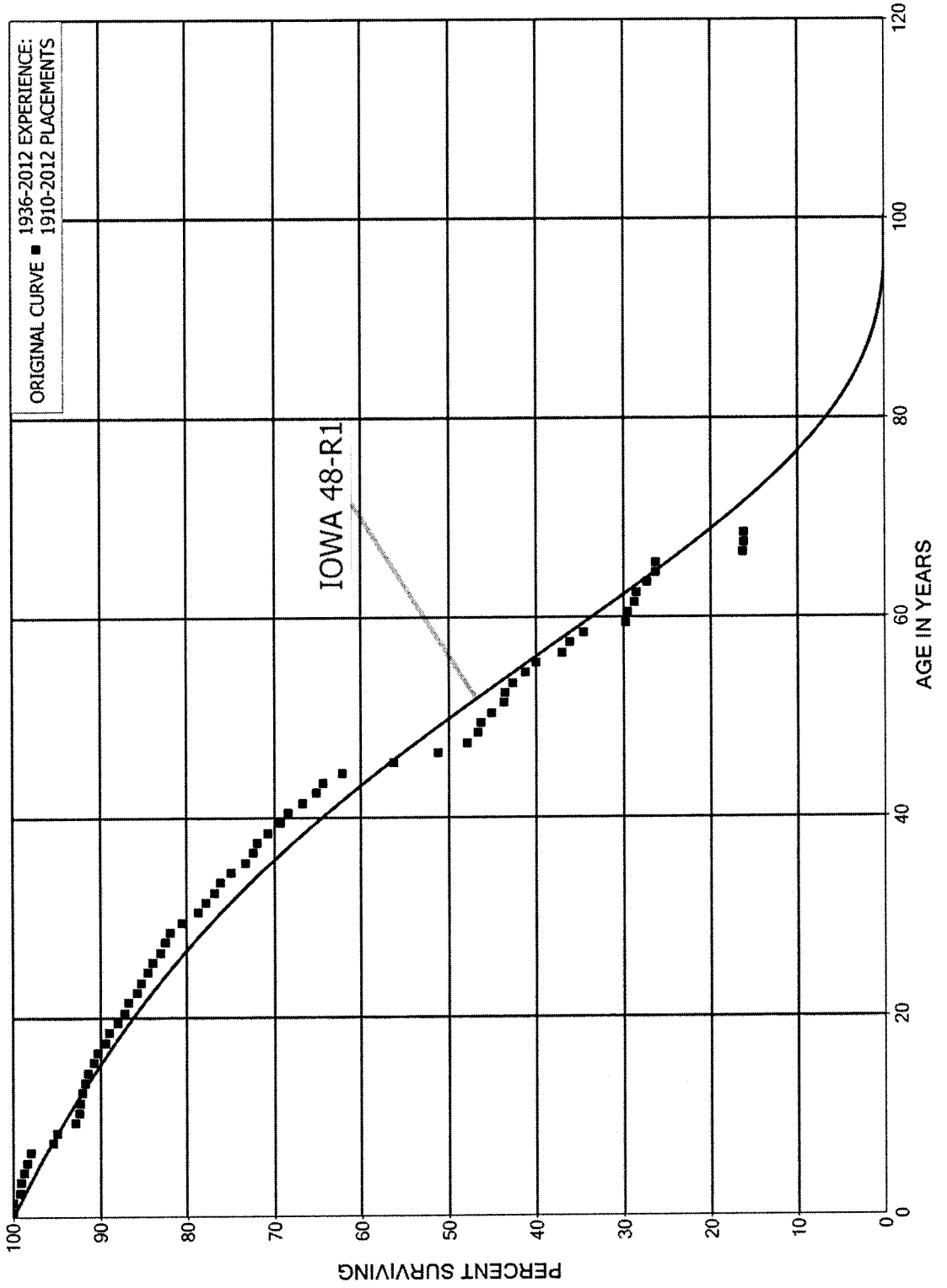
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	284,066		0.0000	1.0000	40.81
80.5	278,869		0.0000	1.0000	40.81
81.5	278,869		0.0000	1.0000	40.81
82.5	255,125		0.0000	1.0000	40.81
83.5	184,300		0.0000	1.0000	40.81
84.5	40,883		0.0000	1.0000	40.81
85.5	38,740		0.0000	1.0000	40.81
86.5	24,196		0.0000	1.0000	40.81
87.5	24,025		0.0000	1.0000	40.81
88.5	10,468		0.0000	1.0000	40.81
89.5	6,805		0.0000	1.0000	40.81
90.5	6,398		0.0000	1.0000	40.81
91.5	6,398		0.0000	1.0000	40.81
92.5	6,398		0.0000	1.0000	40.81
93.5	6,398		0.0000	1.0000	40.81
94.5	6,398		0.0000	1.0000	40.81
95.5	6,398		0.0000	1.0000	40.81
96.5	6,398		0.0000	1.0000	40.81
97.5	6,398		0.0000	1.0000	40.81
98.5	6,398		0.0000	1.0000	40.81
99.5					40.81

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 353 STATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2012

EXPERIENCE BAND 1936-2012

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	421,936,964	873	0.0000	1.0000	100.00
0.5	340,926,801	51,893	0.0002	0.9998	100.00
1.5	298,290,842	2,502,404	0.0084	0.9916	99.98
2.5	255,860,166	216,548	0.0008	0.9992	99.15
3.5	250,129,068	781,809	0.0031	0.9969	99.06
4.5	230,703,284	752,556	0.0033	0.9967	98.75
5.5	228,818,553	990,114	0.0043	0.9957	98.43
6.5	224,413,678	6,051,511	0.0270	0.9730	98.00
7.5	220,710,441	934,321	0.0042	0.9958	95.36
8.5	240,654,764	5,506,361	0.0229	0.9771	94.96
9.5	257,542,771	1,141,074	0.0044	0.9956	92.79
10.5	256,792,564	391,438	0.0015	0.9985	92.37
11.5	243,357,365	514,845	0.0021	0.9979	92.23
12.5	238,508,706	917,008	0.0038	0.9962	92.04
13.5	234,306,813	625,027	0.0027	0.9973	91.68
14.5	233,043,568	1,722,754	0.0074	0.9926	91.44
15.5	227,550,491	1,282,092	0.0056	0.9944	90.76
16.5	209,622,234	2,031,174	0.0097	0.9903	90.25
17.5	193,293,820	908,587	0.0047	0.9953	89.38
18.5	184,991,306	2,079,026	0.0112	0.9888	88.96
19.5	154,437,676	1,459,227	0.0094	0.9906	87.96
20.5	131,884,319	585,121	0.0044	0.9956	87.13
21.5	134,860,921	1,498,409	0.0111	0.9889	86.74
22.5	130,761,338	806,662	0.0062	0.9938	85.78
23.5	126,078,020	1,085,568	0.0086	0.9914	85.25
24.5	126,438,047	865,047	0.0068	0.9932	84.51
25.5	120,840,839	1,295,272	0.0107	0.9893	83.94
26.5	121,842,339	718,100	0.0059	0.9941	83.04
27.5	122,373,532	931,133	0.0076	0.9924	82.55
28.5	112,511,248	1,733,920	0.0154	0.9846	81.92
29.5	113,505,198	2,726,877	0.0240	0.9760	80.66
30.5	98,024,291	1,135,241	0.0116	0.9884	78.72
31.5	83,753,079	1,081,776	0.0129	0.9871	77.81
32.5	76,041,036	605,222	0.0080	0.9920	76.80
33.5	75,017,250	1,261,914	0.0168	0.9832	76.19
34.5	74,148,867	1,562,809	0.0211	0.9789	74.91
35.5	69,953,779	854,296	0.0122	0.9878	73.33
36.5	62,614,006	457,835	0.0073	0.9927	72.43
37.5	57,350,678	967,361	0.0169	0.9831	71.90
38.5	50,252,941	996,920	0.0198	0.9802	70.69

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2012			EXPERIENCE BAND 1936-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	43,215,186	563,783	0.0130	0.9870	69.29
40.5	39,464,399	930,696	0.0236	0.9764	68.39
41.5	32,422,736	767,179	0.0237	0.9763	66.77
42.5	24,127,458	305,330	0.0127	0.9873	65.19
43.5	19,809,970	666,113	0.0336	0.9664	64.37
44.5	15,919,269	1,521,245	0.0956	0.9044	62.20
45.5	10,958,928	987,858	0.0901	0.9099	56.26
46.5	8,605,669	568,539	0.0661	0.9339	51.19
47.5	9,854,608	238,063	0.0242	0.9758	47.81
48.5	11,280,881	94,836	0.0084	0.9916	46.65
49.5	11,673,578	296,762	0.0254	0.9746	46.26
50.5	11,968,253	378,706	0.0316	0.9684	45.08
51.5	10,177,713	41,366	0.0041	0.9959	43.66
52.5	11,365,170	223,960	0.0197	0.9803	43.48
53.5	11,474,385	393,233	0.0343	0.9657	42.62
54.5	10,658,635	320,112	0.0300	0.9700	41.16
55.5	10,116,440	745,506	0.0737	0.9263	39.93
56.5	8,282,820	194,380	0.0235	0.9765	36.98
57.5	7,902,071	362,009	0.0458	0.9542	36.12
58.5	5,071,778	700,114	0.1380	0.8620	34.46
59.5	2,846,734	14,140	0.0050	0.9950	29.70
60.5	2,519,490	66,526	0.0264	0.9736	29.56
61.5	2,065,782	20,817	0.0101	0.9899	28.78
62.5	1,876,858	80,706	0.0430	0.9570	28.49
63.5	899,562	32,338	0.0359	0.9641	27.26
64.5	699,742	839	0.0012	0.9988	26.28
65.5	515,660	196,448	0.3810	0.6190	26.25
66.5	1,048,185	1,624	0.0015	0.9985	16.25
67.5	1,072,070	91	0.0001	0.9999	16.22
68.5	332,492	145	0.0004	0.9996	16.22
69.5	335,224		0.0000	1.0000	16.22
70.5	241,164	3,954	0.0164	0.9836	16.22
71.5	236,993	8,557	0.0361	0.9639	15.95
72.5	443,277	4,317	0.0097	0.9903	15.37
73.5	603,438	1,753	0.0029	0.9971	15.22
74.5	598,120	10,373	0.0173	0.9827	15.18
75.5	794,916	1,932	0.0024	0.9976	14.92
76.5	836,144		0.0000	1.0000	14.88
77.5	841,253	45,247	0.0538	0.9462	14.88
78.5	811,626		0.0000	1.0000	14.08

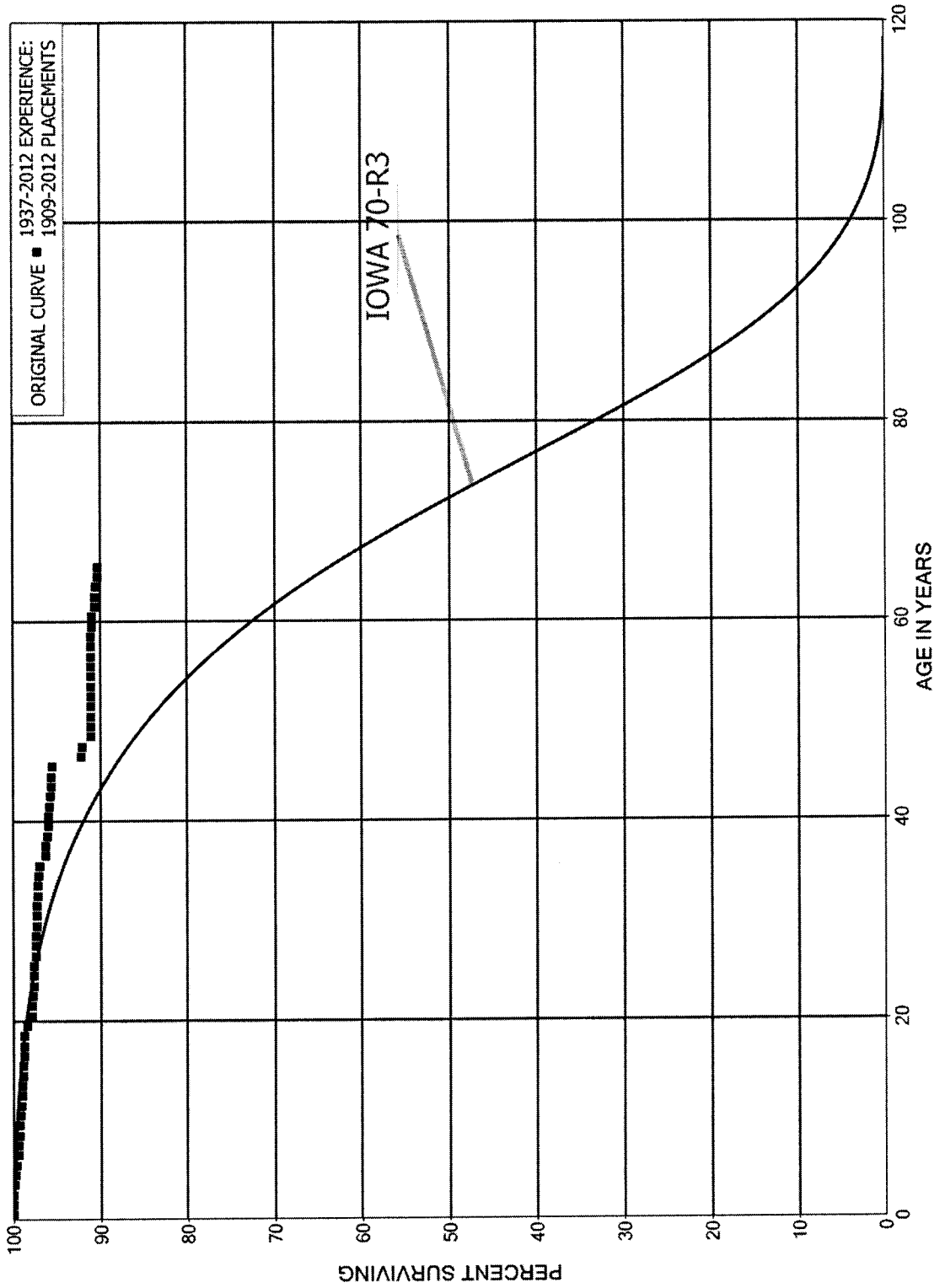
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2012			EXPERIENCE BAND 1936-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	838,339		0.0000	1.0000	14.08
80.5	837,907	1,133	0.0014	0.9986	14.08
81.5	843,564	7,707	0.0091	0.9909	14.06
82.5	592,890		0.0000	1.0000	13.93
83.5	331,405		0.0000	1.0000	13.93
84.5	199,509		0.0000	1.0000	13.93
85.5	182,265	639	0.0035	0.9965	13.93
86.5	95,624	617	0.0065	0.9935	13.88
87.5	90,494		0.0000	1.0000	13.79
88.5	74,157	1,333	0.0180	0.9820	13.79
89.5	56,514		0.0000	1.0000	13.55
90.5	3,581	2,921	0.8158	0.1842	13.55
91.5	686		0.0000	1.0000	2.50
92.5	562		0.0000	1.0000	2.50
93.5	562		0.0000	1.0000	2.50
94.5	402		0.0000	1.0000	2.50
95.5	375		0.0000	1.0000	2.50
96.5	375		0.0000	1.0000	2.50
97.5	375		0.0000	1.0000	2.50
98.5	349		0.0000	1.0000	2.50
99.5					2.50

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 354 TOWERS AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2012			EXPERIENCE BAND 1937-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	298,682,314	153,543	0.0005	0.9995	100.00	
0.5	254,083,207	44,001	0.0002	0.9998	99.95	
1.5	231,936,329	81,110	0.0003	0.9997	99.93	
2.5	201,545,807	221,875	0.0011	0.9989	99.90	
3.5	189,414,420	90,364	0.0005	0.9995	99.79	
4.5	159,576,042	275,821	0.0017	0.9983	99.74	
5.5	150,318,760	199,274	0.0013	0.9987	99.57	
6.5	155,445,962	132,743	0.0009	0.9991	99.43	
7.5	156,385,391	174,054	0.0011	0.9989	99.35	
8.5	150,151,737	1,295	0.0000	1.0000	99.24	
9.5	152,391,486	118,702	0.0008	0.9992	99.24	
10.5	157,922,076	159,533	0.0010	0.9990	99.16	
11.5	163,093,808	189,385	0.0012	0.9988	99.06	
12.5	174,395,290	12,516	0.0001	0.9999	98.95	
13.5	178,118,237	95,386	0.0005	0.9995	98.94	
14.5	179,020,426	53,174	0.0003	0.9997	98.89	
15.5	177,482,152	203,598	0.0011	0.9989	98.86	
16.5	169,512,321	48,121	0.0003	0.9997	98.74	
17.5	161,210,580	46,739	0.0003	0.9997	98.71	
18.5	154,146,196	495,388	0.0032	0.9968	98.69	
19.5	147,233,721	775,165	0.0053	0.9947	98.37	
20.5	139,034,616	59,896	0.0004	0.9996	97.85	
21.5	133,590,467	47,387	0.0004	0.9996	97.81	
22.5	122,500,372	183,493	0.0015	0.9985	97.77	
23.5	121,064,319	11,943	0.0001	0.9999	97.63	
24.5	119,216,011	46,907	0.0004	0.9996	97.62	
25.5	116,861,495	249,974	0.0021	0.9979	97.58	
26.5	114,817,490	18,234	0.0002	0.9998	97.37	
27.5	114,420,241	15,461	0.0001	0.9999	97.36	
28.5	114,502,800	8,558	0.0001	0.9999	97.34	
29.5	113,186,069	4,993	0.0000	1.0000	97.34	
30.5	112,875,378	34,118	0.0003	0.9997	97.33	
31.5	93,285,481	89,670	0.0010	0.9990	97.30	
32.5	83,858,537	49,950	0.0006	0.9994	97.21	
33.5	82,139,024	38,140	0.0005	0.9995	97.15	
34.5	80,661,048	146,109	0.0018	0.9982	97.10	
35.5	80,874,607	550,725	0.0068	0.9932	96.93	
36.5	73,928,201	28,971	0.0004	0.9996	96.27	
37.5	69,853,533	87,639	0.0013	0.9987	96.23	
38.5	69,221,991	73,054	0.0011	0.9989	96.11	

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	59,757,845	18,372	0.0003	0.9997	96.01
40.5	54,357,241	60,470	0.0011	0.9989	95.98
41.5	43,341,050	56,908	0.0013	0.9987	95.87
42.5	36,645,240	54,486	0.0015	0.9985	95.75
43.5	30,797,860	2,789	0.0001	0.9999	95.60
44.5	21,804,057	16,647	0.0008	0.9992	95.60
45.5	11,209,349	397,142	0.0354	0.9646	95.52
46.5	10,398,108	4,240	0.0004	0.9996	92.14
47.5	9,319,009	99,962	0.0107	0.9893	92.10
48.5	8,484,305		0.0000	1.0000	91.11
49.5	8,484,983	1,913	0.0002	0.9998	91.11
50.5	8,463,610	1,200	0.0001	0.9999	91.09
51.5	7,802,109		0.0000	1.0000	91.08
52.5	7,338,825		0.0000	1.0000	91.08
53.5	7,424,853		0.0000	1.0000	91.08
54.5	6,802,291		0.0000	1.0000	91.08
55.5	6,940,839		0.0000	1.0000	91.08
56.5	6,055,398	4,427	0.0007	0.9993	91.08
57.5	5,963,560		0.0000	1.0000	91.01
58.5	4,908,675	3,290	0.0007	0.9993	91.01
59.5	4,230,357		0.0000	1.0000	90.95
60.5	3,308,901	11,712	0.0035	0.9965	90.95
61.5	3,239,904		0.0000	1.0000	90.63
62.5	2,895,624	3,290	0.0011	0.9989	90.63
63.5	1,926,828	5,300	0.0028	0.9972	90.53
64.5	1,721,404		0.0000	1.0000	90.28
65.5	1,587,903		0.0000	1.0000	90.28
66.5	1,593,846	3,533	0.0022	0.9978	90.28
67.5	1,851,635	1,301	0.0007	0.9993	90.08
68.5	1,847,250		0.0000	1.0000	90.01
69.5	1,891,631	3,533	0.0019	0.9981	90.01
70.5	1,901,435		0.0000	1.0000	89.85
71.5	1,803,456	2,069	0.0011	0.9989	89.85
72.5	1,793,150	2,069	0.0012	0.9988	89.74
73.5	1,793,477	6,842	0.0038	0.9962	89.64
74.5	1,777,436		0.0000	1.0000	89.30
75.5	1,703,588	631	0.0004	0.9996	89.30
76.5	1,793,956	2,384	0.0013	0.9987	89.26
77.5	1,565,764		0.0000	1.0000	89.15
78.5	1,812,891		0.0000	1.0000	89.15

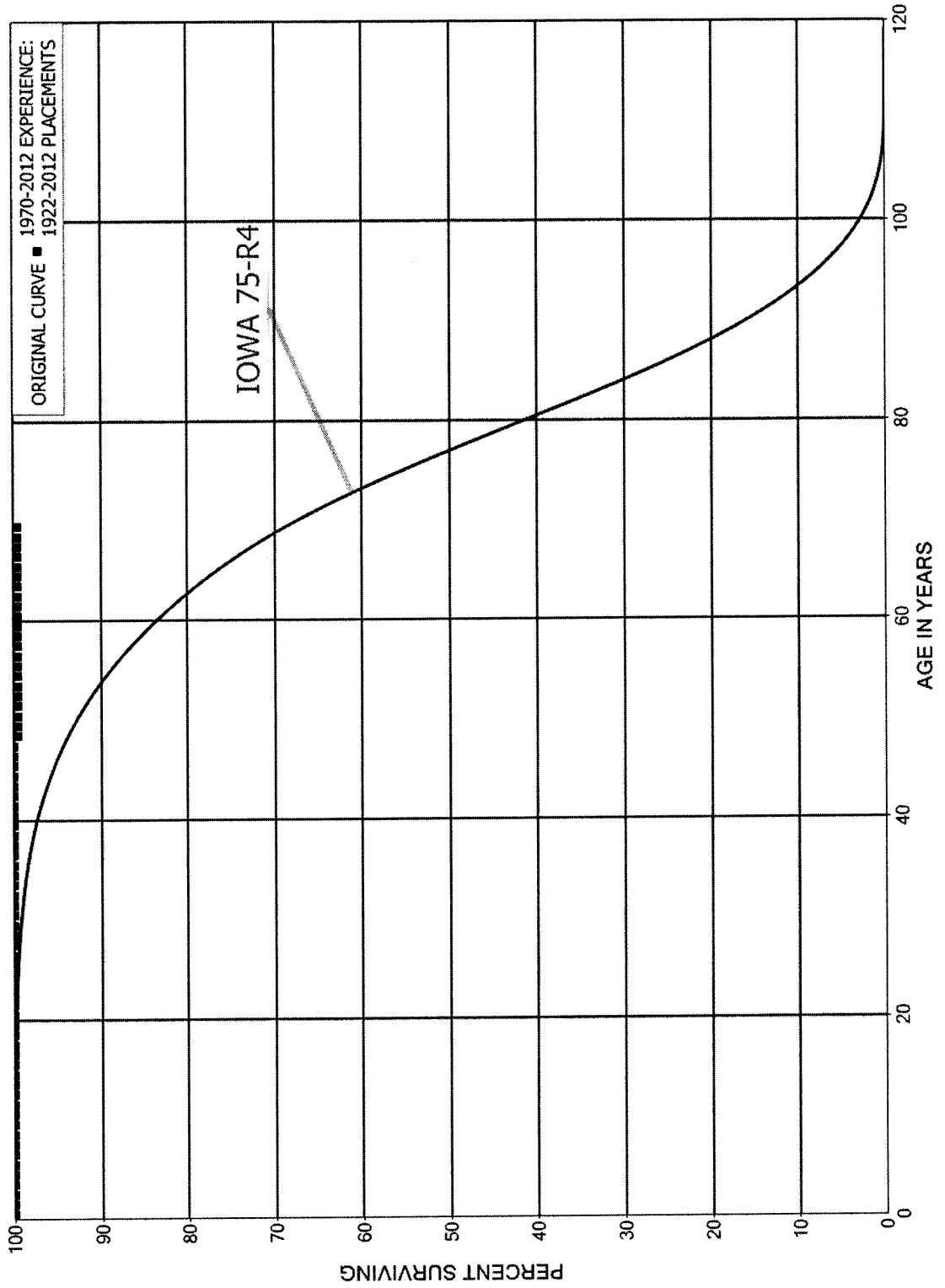
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2012			EXPERIENCE BAND 1937-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	2,089,278	1,992	0.0010	0.9990	89.15	
80.5	1,988,609		0.0000	1.0000	89.06	
81.5	1,991,023	2,675	0.0013	0.9987	89.06	
82.5	1,984,404		0.0000	1.0000	88.94	
83.5	1,933,575	1,059	0.0005	0.9995	88.94	
84.5	1,637,457	3,527	0.0022	0.9978	88.89	
85.5	1,739,682		0.0000	1.0000	88.70	
86.5	849,538	3,177	0.0037	0.9963	88.70	
87.5	818,758		0.0000	1.0000	88.37	
88.5	686,079		0.0000	1.0000	88.37	
89.5	371,571		0.0000	1.0000	88.37	
90.5	300,635	259	0.0009	0.9991	88.37	
91.5	297,635	394	0.0013	0.9987	88.29	
92.5	314,359		0.0000	1.0000	88.18	
93.5	317,607		0.0000	1.0000	88.18	
94.5	317,607	16,523	0.0520	0.9480	88.18	
95.5	193,333	1,004	0.0052	0.9948	83.59	
96.5	192,329		0.0000	1.0000	83.16	
97.5	192,329		0.0000	1.0000	83.16	
98.5	74,646		0.0000	1.0000	83.16	
99.5	26,094		0.0000	1.0000	83.16	
100.5	26,094		0.0000	1.0000	83.16	
101.5	26,094		0.0000	1.0000	83.16	
102.5	5,057		0.0000	1.0000	83.16	
103.5					83.16	

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 354.2 TOWERS AND FIXTURES - CLEARING LAND AND R/W
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354.2 TOWERS AND FIXTURES - CLEARING LAND AND R/W

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2012			EXPERIENCE BAND 1970-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,356,238		0.0000	1.0000	100.00
0.5	3,987,081		0.0000	1.0000	100.00
1.5	4,135,595		0.0000	1.0000	100.00
2.5	5,025,149	4,122	0.0008	0.9992	100.00
3.5	5,025,846		0.0000	1.0000	99.92
4.5	5,369,973		0.0000	1.0000	99.92
5.5	5,565,999		0.0000	1.0000	99.92
6.5	5,711,641		0.0000	1.0000	99.92
7.5	5,752,402		0.0000	1.0000	99.92
8.5	6,113,958		0.0000	1.0000	99.92
9.5	6,546,678		0.0000	1.0000	99.92
10.5	6,969,586		0.0000	1.0000	99.92
11.5	7,173,711		0.0000	1.0000	99.92
12.5	7,935,161		0.0000	1.0000	99.92
13.5	8,292,162		0.0000	1.0000	99.92
14.5	8,025,634		0.0000	1.0000	99.92
15.5	8,136,656		0.0000	1.0000	99.92
16.5	8,441,179		0.0000	1.0000	99.92
17.5	8,530,615		0.0000	1.0000	99.92
18.5	8,248,942		0.0000	1.0000	99.92
19.5	7,997,494		0.0000	1.0000	99.92
20.5	7,590,417		0.0000	1.0000	99.92
21.5	7,404,745		0.0000	1.0000	99.92
22.5	6,645,774		0.0000	1.0000	99.92
23.5	7,345,260		0.0000	1.0000	99.92
24.5	7,312,389		0.0000	1.0000	99.92
25.5	7,231,727		0.0000	1.0000	99.92
26.5	6,897,060		0.0000	1.0000	99.92
27.5	6,877,834		0.0000	1.0000	99.92
28.5	6,882,458		0.0000	1.0000	99.92
29.5	6,717,698		0.0000	1.0000	99.92
30.5	6,726,280		0.0000	1.0000	99.92
31.5	5,613,100		0.0000	1.0000	99.92
32.5	4,397,001		0.0000	1.0000	99.92
33.5	3,577,724		0.0000	1.0000	99.92
34.5	3,608,483		0.0000	1.0000	99.92
35.5	3,625,034		0.0000	1.0000	99.92
36.5	3,573,248		0.0000	1.0000	99.92
37.5	3,518,727		0.0000	1.0000	99.92
38.5	3,509,888		0.0000	1.0000	99.92

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354.2 TOWERS AND FIXTURES - CLEARING LAND AND R/W

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2012			EXPERIENCE BAND 1970-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,057,678		0.0000	1.0000	99.92
40.5	2,842,334		0.0000	1.0000	99.92
41.5	2,438,162		0.0000	1.0000	99.92
42.5	2,216,952		0.0000	1.0000	99.92
43.5	2,164,661		0.0000	1.0000	99.92
44.5	1,988,806		0.0000	1.0000	99.92
45.5	1,162,501		0.0000	1.0000	99.92
46.5	1,156,508		0.0000	1.0000	99.92
47.5	1,095,507	4,177	0.0038	0.9962	99.92
48.5	1,061,798		0.0000	1.0000	99.54
49.5	1,153,343		0.0000	1.0000	99.54
50.5	1,157,785		0.0000	1.0000	99.54
51.5	1,136,643		0.0000	1.0000	99.54
52.5	1,146,523		0.0000	1.0000	99.54
53.5	1,175,899		0.0000	1.0000	99.54
54.5	1,182,818		0.0000	1.0000	99.54
55.5	1,196,787		0.0000	1.0000	99.54
56.5	1,022,362		0.0000	1.0000	99.54
57.5	962,702		0.0000	1.0000	99.54
58.5	770,751		0.0000	1.0000	99.54
59.5	586,989		0.0000	1.0000	99.54
60.5	467,136		0.0000	1.0000	99.54
61.5	407,126		0.0000	1.0000	99.54
62.5	375,946		0.0000	1.0000	99.54
63.5	234,400		0.0000	1.0000	99.54
64.5	205,513		0.0000	1.0000	99.54
65.5	190,812		0.0000	1.0000	99.54
66.5	183,513		0.0000	1.0000	99.54
67.5	208,336		0.0000	1.0000	99.54
68.5	204,917		0.0000	1.0000	99.54
69.5	206,402		0.0000	1.0000	99.54
70.5	207,135		0.0000	1.0000	99.54
71.5	201,259		0.0000	1.0000	99.54
72.5	199,917		0.0000	1.0000	99.54
73.5	200,135		0.0000	1.0000	99.54
74.5	199,115		0.0000	1.0000	99.54
75.5	180,753		0.0000	1.0000	99.54
76.5	182,166		0.0000	1.0000	99.54
77.5	171,848		0.0000	1.0000	99.54
78.5	192,491		0.0000	1.0000	99.54

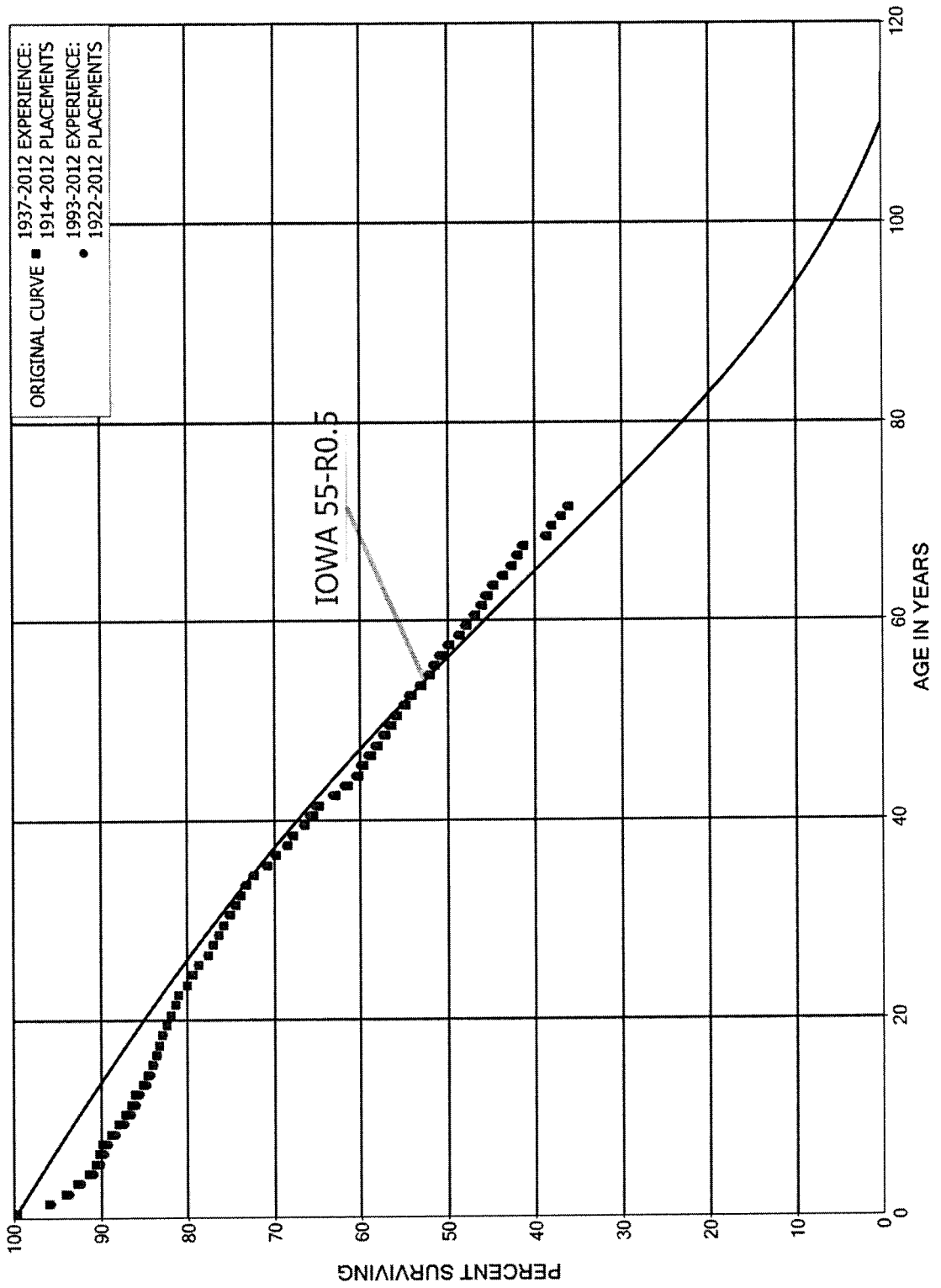
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354.2 TOWERS AND FIXTURES - CLEARING LAND AND R/W

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2012			EXPERIENCE BAND 1970-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	249,267		0.0000	1.0000	99.54
80.5	255,776		0.0000	1.0000	99.54
81.5	255,776		0.0000	1.0000	99.54
82.5	253,421		0.0000	1.0000	99.54
83.5	250,144		0.0000	1.0000	99.54
84.5	228,623		0.0000	1.0000	99.54
85.5	220,973		0.0000	1.0000	99.54
86.5	121,250		0.0000	1.0000	99.54
87.5	105,930		0.0000	1.0000	99.54
88.5	84,661		0.0000	1.0000	99.54
89.5	11,279		0.0000	1.0000	99.54
90.5					99.54

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 355 POLES AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2012

EXPERIENCE BAND 1937-2012

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	36,326,588	122,649	0.0034	0.9966	100.00
0.5	33,419,499	1,225,760	0.0367	0.9633	99.66
1.5	30,071,954	614,183	0.0204	0.9796	96.01
2.5	27,308,763	374,022	0.0137	0.9863	94.05
3.5	24,015,769	350,687	0.0146	0.9854	92.76
4.5	23,683,621	198,246	0.0084	0.9916	91.40
5.5	21,090,912	108,038	0.0051	0.9949	90.64
6.5	17,714,257	73,675	0.0042	0.9958	90.17
7.5	14,747,581	153,538	0.0104	0.9896	89.80
8.5	11,463,962	122,923	0.0107	0.9893	88.86
9.5	9,934,558	85,962	0.0087	0.9913	87.91
10.5	8,301,502	58,471	0.0070	0.9930	87.15
11.5	8,987,726	48,996	0.0055	0.9945	86.54
12.5	12,238,028	130,058	0.0106	0.9894	86.07
13.5	15,666,010	99,544	0.0064	0.9936	85.15
14.5	18,907,646	122,101	0.0065	0.9935	84.61
15.5	22,117,328	110,990	0.0050	0.9950	84.06
16.5	25,460,994	91,810	0.0036	0.9964	83.64
17.5	26,108,804	136,477	0.0052	0.9948	83.34
18.5	26,030,935	144,162	0.0055	0.9945	82.90
19.5	25,527,027	158,795	0.0062	0.9938	82.44
20.5	27,661,278	181,700	0.0066	0.9934	81.93
21.5	27,227,453	108,921	0.0040	0.9960	81.39
22.5	25,621,028	328,904	0.0128	0.9872	81.07
23.5	27,930,147	202,415	0.0072	0.9928	80.03
24.5	24,872,414	234,434	0.0094	0.9906	79.45
25.5	24,814,190	348,827	0.0141	0.9859	78.70
26.5	23,024,548	153,737	0.0067	0.9933	77.59
27.5	25,361,221	211,961	0.0084	0.9916	77.07
28.5	26,478,807	195,631	0.0074	0.9926	76.43
29.5	27,427,547	273,872	0.0100	0.9900	75.87
30.5	27,038,324	260,229	0.0096	0.9904	75.11
31.5	28,205,261	215,897	0.0077	0.9923	74.39
32.5	28,056,320	253,522	0.0090	0.9910	73.82
33.5	23,424,354	280,454	0.0120	0.9880	73.15
34.5	22,208,830	470,497	0.0212	0.9788	72.27
35.5	19,284,735	287,510	0.0149	0.9851	70.74
36.5	17,825,222	338,784	0.0190	0.9810	69.69
37.5	14,456,207	146,398	0.0101	0.9899	68.36
38.5	13,059,267	247,719	0.0190	0.9810	67.67

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2012			EXPERIENCE BAND 1937-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	11,389,155	161,579	0.0142	0.9858	66.39	
40.5	9,198,035	97,732	0.0106	0.9894	65.44	
41.5	7,638,657	228,289	0.0299	0.9701	64.75	
42.5	6,012,182	132,709	0.0221	0.9779	62.81	
43.5	5,355,187	108,309	0.0202	0.9798	61.43	
44.5	4,626,518	44,917	0.0097	0.9903	60.19	
45.5	3,936,000	58,104	0.0148	0.9852	59.60	
46.5	3,382,004	42,806	0.0127	0.9873	58.72	
47.5	3,855,297	60,259	0.0156	0.9844	57.98	
48.5	3,723,353	41,145	0.0111	0.9889	57.07	
49.5	3,627,899	46,833	0.0129	0.9871	56.44	
50.5	3,557,538	59,986	0.0169	0.9831	55.71	
51.5	3,416,152	43,118	0.0126	0.9874	54.77	
52.5	3,500,924	74,506	0.0213	0.9787	54.08	
53.5	3,246,226	62,311	0.0192	0.9808	52.93	
54.5	2,986,021	33,010	0.0111	0.9889	51.91	
55.5	2,618,720	35,033	0.0134	0.9866	51.34	
56.5	2,450,941	46,708	0.0191	0.9809	50.65	
57.5	2,227,164	53,786	0.0242	0.9758	49.69	
58.5	1,500,254	23,508	0.0157	0.9843	48.49	
59.5	1,231,787	27,027	0.0219	0.9781	47.73	
60.5	1,129,209	17,932	0.0159	0.9841	46.68	
61.5	905,207	11,952	0.0132	0.9868	45.94	
62.5	720,998	12,118	0.0168	0.9832	45.33	
63.5	499,220	11,496	0.0230	0.9770	44.57	
64.5	459,762	11,201	0.0244	0.9756	43.55	
65.5	218,822	3,379	0.0154	0.9846	42.48	
66.5	181,616	2,876	0.0158	0.9842	41.83	
67.5	174,416	11,045	0.0633	0.9367	41.17	
68.5	162,152	2,623	0.0162	0.9838	38.56	
69.5	144,831	4,240	0.0293	0.9707	37.94	
70.5	64,469	1,514	0.0235	0.9765	36.83	
71.5	30,835	857	0.0278	0.9722	35.96	
72.5	39,917	405	0.0102	0.9898	34.96	
73.5	44,266	3,092	0.0699	0.9301	34.61	
74.5	52,860	889	0.0168	0.9832	32.19	
75.5	71,976	4,799	0.0667	0.9333	31.65	
76.5	78,647	3,697	0.0470	0.9530	29.54	
77.5	77,157	1,934	0.0251	0.9749	28.15	
78.5	92,960	2,317	0.0249	0.9751	27.44	

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2012			EXPERIENCE BAND 1937-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	90,162	3,278	0.0364	0.9636	26.76	
80.5	85,972	1,761	0.0205	0.9795	25.79	
81.5	77,501	5,849	0.0755	0.9245	25.26	
82.5	64,892	2,413	0.0372	0.9628	23.35	
83.5	58,428	6,623	0.1134	0.8866	22.48	
84.5	50,153	1,897	0.0378	0.9622	19.93	
85.5	42,087	2,126	0.0505	0.9495	19.18	
86.5	19,481	836	0.0429	0.9571	18.21	
87.5	14,964	421	0.0281	0.9719	17.43	
88.5	12,519	159	0.0127	0.9873	16.94	
89.5					16.72	

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2012			EXPERIENCE BAND 1993-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	34,127,808	121,490	0.0036	0.9964	100.00
0.5	31,219,105	1,223,466	0.0392	0.9608	99.64
1.5	27,873,710	609,204	0.0219	0.9781	95.74
2.5	25,122,695	367,784	0.0146	0.9854	93.65
3.5	22,010,560	343,168	0.0156	0.9844	92.28
4.5	21,815,442	187,955	0.0086	0.9914	90.84
5.5	19,280,795	101,231	0.0053	0.9947	90.05
6.5	15,923,424	63,548	0.0040	0.9960	89.58
7.5	12,993,014	137,527	0.0106	0.9894	89.22
8.5	9,753,477	115,761	0.0119	0.9881	88.28
9.5	8,117,378	68,633	0.0085	0.9915	87.23
10.5	6,513,800	43,821	0.0067	0.9933	86.49
11.5	7,259,174	30,837	0.0042	0.9958	85.91
12.5	10,705,750	97,461	0.0091	0.9909	85.55
13.5	14,240,631	76,523	0.0054	0.9946	84.77
14.5	18,365,453	86,916	0.0047	0.9953	84.31
15.5	21,643,351	102,483	0.0047	0.9953	83.91
16.5	25,062,589	80,819	0.0032	0.9968	83.52
17.5	25,761,255	126,299	0.0049	0.9951	83.25
18.5	25,698,220	138,556	0.0054	0.9946	82.84
19.5	25,199,919	151,385	0.0060	0.9940	82.39
20.5	27,341,580	172,740	0.0063	0.9937	81.90
21.5	26,915,748	100,726	0.0037	0.9963	81.38
22.5	25,315,852	305,230	0.0121	0.9879	81.08
23.5	27,649,420	197,765	0.0072	0.9928	80.10
24.5	24,596,337	229,445	0.0093	0.9907	79.53
25.5	24,543,102	344,676	0.0140	0.9860	78.78
26.5	22,860,171	145,579	0.0064	0.9936	77.68
27.5	25,197,596	206,984	0.0082	0.9918	77.18
28.5	26,320,159	187,179	0.0071	0.9929	76.55
29.5	27,277,350	252,477	0.0093	0.9907	76.00
30.5	26,909,523	252,362	0.0094	0.9906	75.30
31.5	28,084,326	211,178	0.0075	0.9925	74.59
32.5	27,940,104	250,772	0.0090	0.9910	74.03
33.5	23,359,778	275,025	0.0118	0.9882	73.37
34.5	22,149,683	468,884	0.0212	0.9788	72.51
35.5	19,227,202	285,490	0.0148	0.9852	70.97
36.5	17,769,708	323,302	0.0182	0.9818	69.92
37.5	14,416,177	145,330	0.0101	0.9899	68.64
38.5	13,020,429	247,719	0.0190	0.9810	67.95

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2012			EXPERIENCE BAND 1993-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	11,350,376	123,540	0.0109	0.9891	66.66	
40.5	9,197,295	97,101	0.0106	0.9894	65.93	
41.5	7,638,549	228,289	0.0299	0.9701	65.24	
42.5	6,012,073	132,638	0.0221	0.9779	63.29	
43.5	5,355,150	108,309	0.0202	0.9798	61.89	
44.5	4,626,480	44,917	0.0097	0.9903	60.64	
45.5	3,935,963	58,104	0.0148	0.9852	60.05	
46.5	3,381,967	42,806	0.0127	0.9873	59.16	
47.5	3,855,260	60,259	0.0156	0.9844	58.42	
48.5	3,723,317	41,145	0.0111	0.9889	57.50	
49.5	3,627,863	46,833	0.0129	0.9871	56.87	
50.5	3,557,502	59,986	0.0169	0.9831	56.13	
51.5	3,416,116	43,118	0.0126	0.9874	55.19	
52.5	3,500,888	74,506	0.0213	0.9787	54.49	
53.5	3,246,191	62,311	0.0192	0.9808	53.33	
54.5	2,985,986	33,010	0.0111	0.9889	52.31	
55.5	2,618,718	35,033	0.0134	0.9866	51.73	
56.5	2,450,939	46,708	0.0191	0.9809	51.04	
57.5	2,227,163	53,786	0.0242	0.9758	50.06	
58.5	1,500,253	23,508	0.0157	0.9843	48.86	
59.5	1,231,786	27,027	0.0219	0.9781	48.09	
60.5	1,129,208	17,932	0.0159	0.9841	47.03	
61.5	905,206	11,952	0.0132	0.9868	46.29	
62.5	720,998	12,118	0.0168	0.9832	45.68	
63.5	499,219	11,496	0.0230	0.9770	44.91	
64.5	459,762	11,201	0.0244	0.9756	43.87	
65.5	218,822	3,379	0.0154	0.9846	42.81	
66.5	181,616	2,876	0.0158	0.9842	42.14	
67.5	174,416	11,045	0.0633	0.9367	41.48	
68.5	162,152	2,623	0.0162	0.9838	38.85	
69.5	144,831	4,240	0.0293	0.9707	38.22	
70.5	64,469	1,514	0.0235	0.9765	37.10	
71.5	30,835	857	0.0278	0.9722	36.23	
72.5	39,917	405	0.0102	0.9898	35.22	
73.5	44,266	3,092	0.0699	0.9301	34.87	
74.5	52,860	889	0.0168	0.9832	32.43	
75.5	71,976	4,799	0.0667	0.9333	31.89	
76.5	78,647	3,697	0.0470	0.9530	29.76	
77.5	77,157	1,934	0.0251	0.9749	28.36	
78.5	92,960	2,317	0.0249	0.9751	27.65	

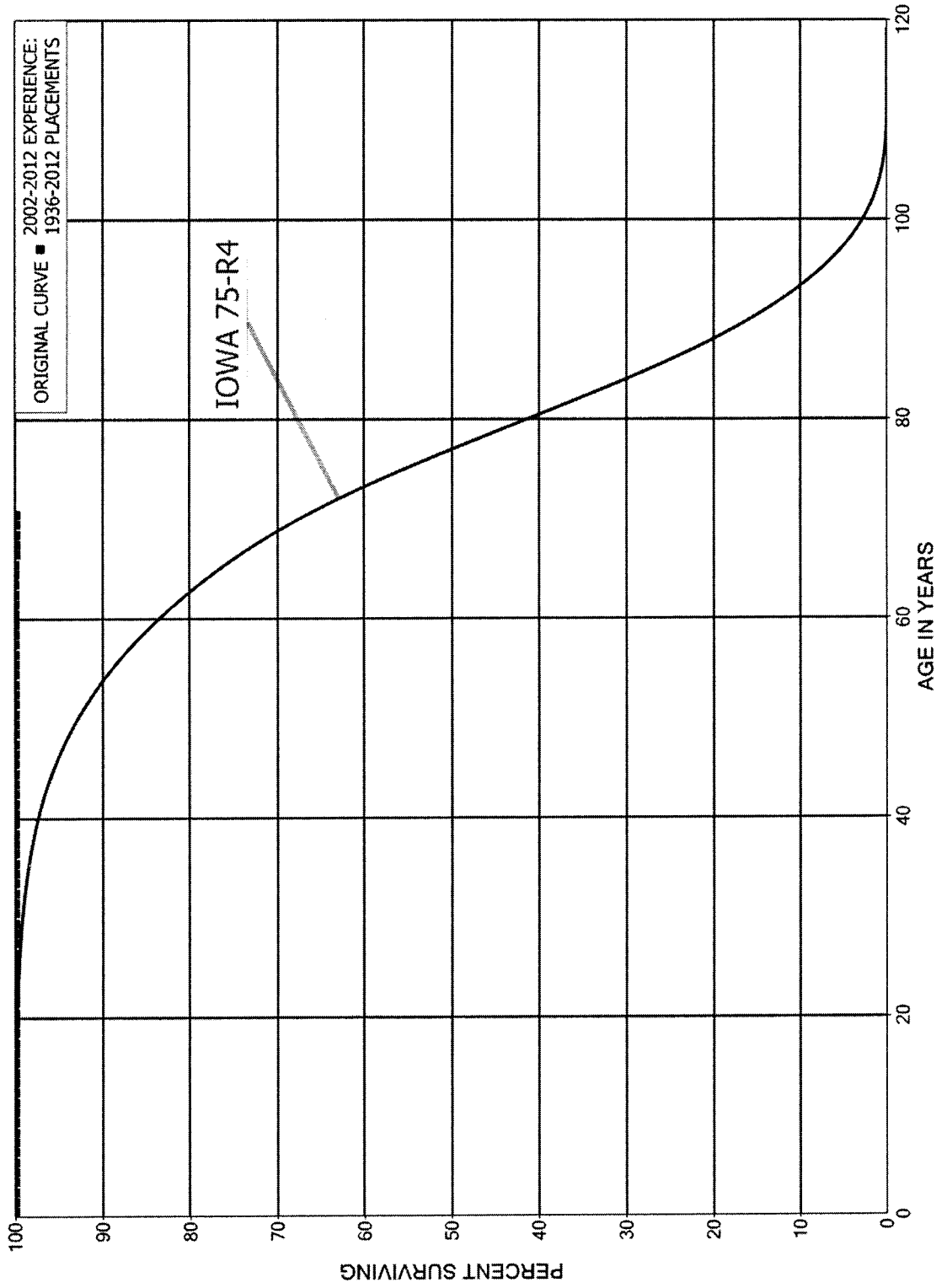
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2012			EXPERIENCE BAND 1993-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	90,162	3,278	0.0364	0.9636	26.96	
80.5	85,972	1,761	0.0205	0.9795	25.98	
81.5	77,501	5,849	0.0755	0.9245	25.45	
82.5	64,892	2,413	0.0372	0.9628	23.53	
83.5	58,428	6,623	0.1134	0.8866	22.65	
84.5	50,153	1,897	0.0378	0.9622	20.09	
85.5	42,087	2,126	0.0505	0.9495	19.33	
86.5	19,481	836	0.0429	0.9571	18.35	
87.5	14,964	421	0.0281	0.9719	17.56	
88.5	12,519	159	0.0127	0.9873	17.07	
89.5					16.85	

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 355.2 POLES AND FIXTURES - CLEARING LAND AND R/W
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355.2 POLES AND FIXTURES - CLEARING LAND AND R/W

ORIGINAL LIFE TABLE

PLACEMENT BAND 1936-2012			EXPERIENCE BAND 2002-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	65,274		0.0000	1.0000	100.00
0.5	64,228		0.0000	1.0000	100.00
1.5	1		0.0000	1.0000	100.00
2.5	1		0.0000	1.0000	100.00
3.5	44,141		0.0000	1.0000	100.00
4.5	212,510		0.0000	1.0000	100.00
5.5	383,132		0.0000	1.0000	100.00
6.5	654,933		0.0000	1.0000	100.00
7.5	838,162		0.0000	1.0000	100.00
8.5	1,170,058		0.0000	1.0000	100.00
9.5	1,423,066		0.0000	1.0000	100.00
10.5	1,654,253		0.0000	1.0000	100.00
11.5	1,904,908		0.0000	1.0000	100.00
12.5	2,414,944		0.0000	1.0000	100.00
13.5	2,831,560		0.0000	1.0000	100.00
14.5	3,194,728		0.0000	1.0000	100.00
15.5	3,447,768		0.0000	1.0000	100.00
16.5	3,722,515		0.0000	1.0000	100.00
17.5	3,708,332		0.0000	1.0000	100.00
18.5	3,472,780		0.0000	1.0000	100.00
19.5	3,341,523		0.0000	1.0000	100.00
20.5	3,345,380		0.0000	1.0000	100.00
21.5	3,158,034		0.0000	1.0000	100.00
22.5	2,768,537		0.0000	1.0000	100.00
23.5	2,929,727		0.0000	1.0000	100.00
24.5	2,428,927		0.0000	1.0000	100.00
25.5	2,216,661		0.0000	1.0000	100.00
26.5	1,812,815		0.0000	1.0000	100.00
27.5	1,761,108		0.0000	1.0000	100.00
28.5	1,718,338		0.0000	1.0000	100.00
29.5	1,655,327		0.0000	1.0000	100.00
30.5	1,574,794		0.0000	1.0000	100.00
31.5	1,640,740		0.0000	1.0000	100.00
32.5	1,542,123		0.0000	1.0000	100.00
33.5	1,140,684		0.0000	1.0000	100.00
34.5	1,049,000		0.0000	1.0000	100.00
35.5	915,570		0.0000	1.0000	100.00
36.5	883,921		0.0000	1.0000	100.00
37.5	684,591		0.0000	1.0000	100.00
38.5	643,208		0.0000	1.0000	100.00

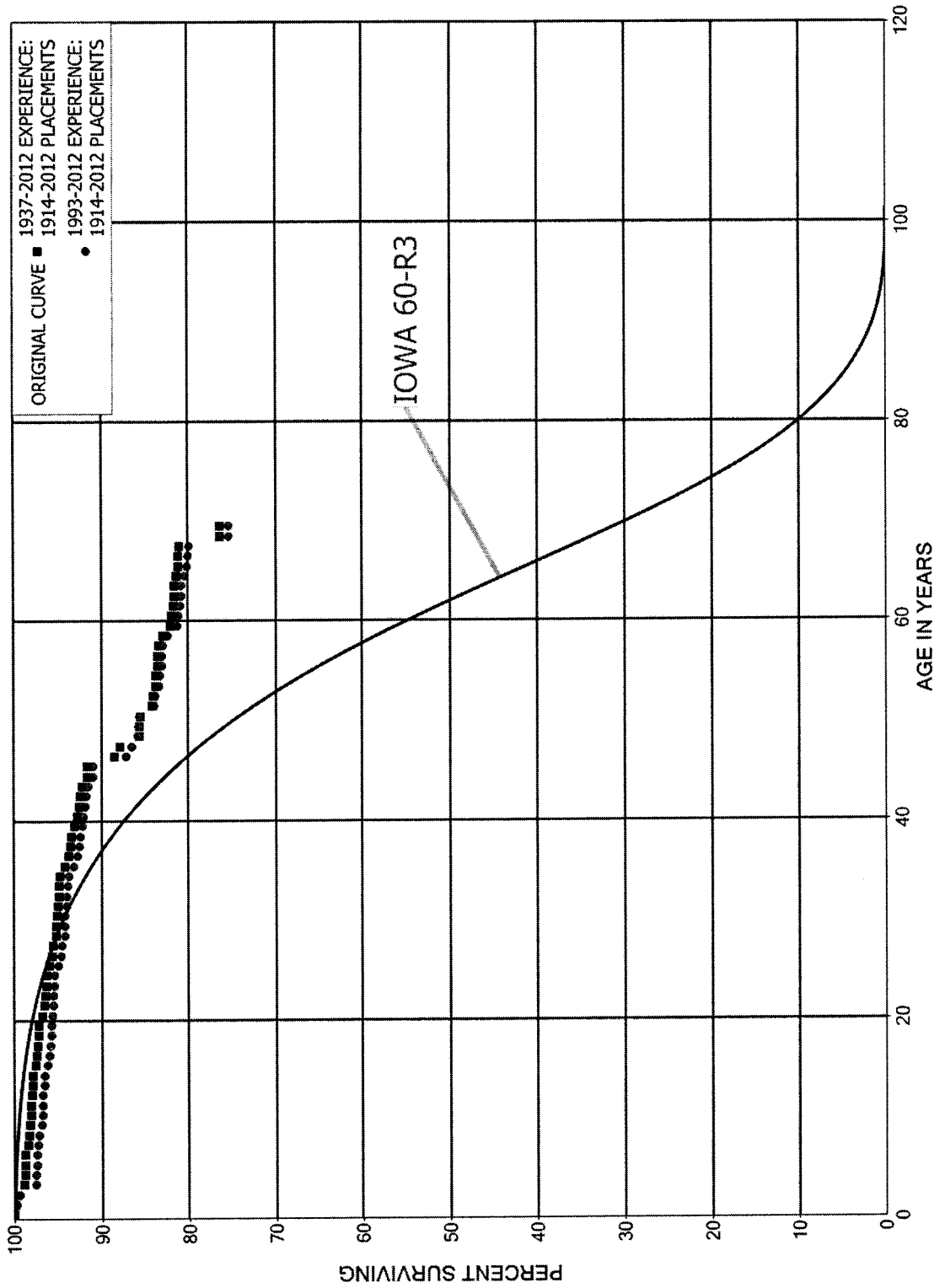
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355.2 POLES AND FIXTURES - CLEARING LAND AND R/W

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1936-2012			EXPERIENCE BAND 2002-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	601,907		0.0000	1.0000	100.00
40.5	464,301		0.0000	1.0000	100.00
41.5	362,006		0.0000	1.0000	100.00
42.5	301,611		0.0000	1.0000	100.00
43.5	208,297	46	0.0002	0.9998	100.00
44.5	225,637		0.0000	1.0000	99.98
45.5	185,328		0.0000	1.0000	99.98
46.5	154,008		0.0000	1.0000	99.98
47.5	166,181		0.0000	1.0000	99.98
48.5	154,524		0.0000	1.0000	99.98
49.5	204,473	36	0.0002	0.9998	99.98
50.5	195,900		0.0000	1.0000	99.96
51.5	209,020		0.0000	1.0000	99.96
52.5	209,020		0.0000	1.0000	99.96
53.5	224,324		0.0000	1.0000	99.96
54.5	174,050		0.0000	1.0000	99.96
55.5	174,149		0.0000	1.0000	99.96
56.5	177,559		0.0000	1.0000	99.96
57.5	156,105		0.0000	1.0000	99.96
58.5	156,768		0.0000	1.0000	99.96
59.5	91,707		0.0000	1.0000	99.96
60.5	96,969		0.0000	1.0000	99.96
61.5	69,333		0.0000	1.0000	99.96
62.5	70,063		0.0000	1.0000	99.96
63.5	54,791		0.0000	1.0000	99.96
64.5	52,143		0.0000	1.0000	99.96
65.5	27,368	32	0.0012	0.9988	99.96
66.5	31,521		0.0000	1.0000	99.84
67.5	31,055		0.0000	1.0000	99.84
68.5	30,392		0.0000	1.0000	99.84
69.5	30,392		0.0000	1.0000	99.84
70.5	13,938		0.0000	1.0000	99.84
71.5	9,358		0.0000	1.0000	99.84
72.5	8,628		0.0000	1.0000	99.84
73.5	8,597		0.0000	1.0000	99.84
74.5	8,541		0.0000	1.0000	99.84
75.5	7,563		0.0000	1.0000	99.84
76.5					99.84

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	153,633,933	89,148	0.0006	0.9994	100.00
0.5	124,224,138	164,501	0.0013	0.9987	99.94
1.5	117,083,189	212,992	0.0018	0.9982	99.81
2.5	110,397,326	883,331	0.0080	0.9920	99.63
3.5	106,314,733	66,178	0.0006	0.9994	98.83
4.5	97,887,417	24,471	0.0002	0.9998	98.77
5.5	95,824,919	58,219	0.0006	0.9994	98.74
6.5	100,739,726	275,902	0.0027	0.9973	98.68
7.5	104,766,887	128,941	0.0012	0.9988	98.41
8.5	105,418,632	136,896	0.0013	0.9987	98.29
9.5	109,704,993	59,630	0.0005	0.9995	98.17
10.5	112,955,928	113,360	0.0010	0.9990	98.11
11.5	113,792,812	47,199	0.0004	0.9996	98.01
12.5	119,008,701	150,069	0.0013	0.9987	97.97
13.5	120,984,668	69,484	0.0006	0.9994	97.85
14.5	121,627,717	306,481	0.0025	0.9975	97.79
15.5	119,007,507	243,955	0.0020	0.9980	97.55
16.5	109,532,068	45,493	0.0004	0.9996	97.35
17.5	102,657,788	133,070	0.0013	0.9987	97.31
18.5	97,873,154	13,778	0.0001	0.9999	97.18
19.5	93,664,236	426,160	0.0045	0.9955	97.17
20.5	86,630,607	184,405	0.0021	0.9979	96.72
21.5	83,928,138	60,476	0.0007	0.9993	96.52
22.5	78,441,821	113,981	0.0015	0.9985	96.45
23.5	80,317,298	26,620	0.0003	0.9997	96.31
24.5	80,194,739	319,423	0.0040	0.9960	96.28
25.5	81,869,356	252,800	0.0031	0.9969	95.89
26.5	82,165,322	117,566	0.0014	0.9986	95.60
27.5	84,877,611	222,992	0.0026	0.9974	95.46
28.5	87,353,800	67,170	0.0008	0.9992	95.21
29.5	90,623,055	29,277	0.0003	0.9997	95.14
30.5	91,609,534	116,023	0.0013	0.9987	95.11
31.5	76,831,273	89,587	0.0012	0.9988	94.99
32.5	70,114,486	56,159	0.0008	0.9992	94.87
33.5	67,961,767	65,234	0.0010	0.9990	94.80
34.5	66,780,525	351,978	0.0053	0.9947	94.71
35.5	64,008,910	332,367	0.0052	0.9948	94.21
36.5	55,995,122	108,246	0.0019	0.9981	93.72
37.5	50,524,819	86,833	0.0017	0.9983	93.54
38.5	47,649,778	172,203	0.0036	0.9964	93.38

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	38,375,685	138,924	0.0036	0.9964	93.04
40.5	32,757,833	83,458	0.0025	0.9975	92.70
41.5	27,490,773	28,598	0.0010	0.9990	92.47
42.5	23,756,569	39,458	0.0017	0.9983	92.37
43.5	20,710,142	134,799	0.0065	0.9935	92.22
44.5	15,766,626	4,755	0.0003	0.9997	91.62
45.5	7,758,735	260,034	0.0335	0.9665	91.59
46.5	7,105,542	51,799	0.0073	0.9927	88.52
47.5	6,576,448	165,609	0.0252	0.9748	87.87
48.5	6,520,168	3,094	0.0005	0.9995	85.66
49.5	6,540,061	5,598	0.0009	0.9991	85.62
50.5	6,765,305	105,795	0.0156	0.9844	85.55
51.5	6,584,465	8,210	0.0012	0.9988	84.21
52.5	6,647,687	26,716	0.0040	0.9960	84.11
53.5	6,690,991	7,182	0.0011	0.9989	83.77
54.5	6,078,728	14,449	0.0024	0.9976	83.68
55.5	6,448,326	848	0.0001	0.9999	83.48
56.5	6,097,228	6,246	0.0010	0.9990	83.47
57.5	5,894,147	32,776	0.0056	0.9944	83.38
58.5	4,842,150	47,709	0.0099	0.9901	82.92
59.5	4,393,443	8,369	0.0019	0.9981	82.10
60.5	3,774,807	12,039	0.0032	0.9968	81.94
61.5	3,528,175	809	0.0002	0.9998	81.68
62.5	3,234,381	1,134	0.0004	0.9996	81.66
63.5	2,524,188	6,666	0.0026	0.9974	81.64
64.5	2,238,075	5,401	0.0024	0.9976	81.42
65.5	1,807,525	2,301	0.0013	0.9987	81.22
66.5	2,287,199	1,871	0.0008	0.9992	81.12
67.5	2,346,585	134,043	0.0571	0.9429	81.05
68.5	2,203,700	924	0.0004	0.9996	76.42
69.5	2,183,058	3,251	0.0015	0.9985	76.39
70.5	2,157,652	1,931	0.0009	0.9991	76.28
71.5	2,084,587	5,755	0.0028	0.9972	76.21
72.5	2,127,180	7,568	0.0036	0.9964	76.00
73.5	2,123,714	15,856	0.0075	0.9925	75.73
74.5	2,164,265	24,807	0.0115	0.9885	75.16
75.5	1,986,915	98,247	0.0494	0.9506	74.30
76.5	1,376,286	1,458	0.0011	0.9989	70.63
77.5	1,348,327	2,284	0.0017	0.9983	70.55
78.5	1,365,904	138	0.0001	0.9999	70.43

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,253,068	5,115	0.0041	0.9959	70.43
80.5	1,269,962	10,159	0.0080	0.9920	70.14
81.5	1,232,459	18,741	0.0152	0.9848	69.58
82.5	1,127,214	4,156	0.0037	0.9963	68.52
83.5	1,077,639	3,385	0.0031	0.9969	68.27
84.5	864,154	30,103	0.0348	0.9652	68.05
85.5	834,050	10,302	0.0124	0.9876	65.68
86.5	118,110	13,082	0.1108	0.8892	64.87
87.5	99,749		0.0000	1.0000	57.69
88.5	70,813		0.0000	1.0000	57.69
89.5	41,483		0.0000	1.0000	57.69
90.5	9,041		0.0000	1.0000	57.69
91.5	9,041		0.0000	1.0000	57.69
92.5	9,041		0.0000	1.0000	57.69
93.5	9,041	391	0.0432	0.9568	57.69
94.5	8,651		0.0000	1.0000	55.19
95.5	8,651		0.0000	1.0000	55.19
96.5	8,651		0.0000	1.0000	55.19
97.5	8,651		0.0000	1.0000	55.19
98.5					55.19

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2012			EXPERIENCE BAND 1993-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	83,743,818	10,302	0.0001	0.9999	100.00
0.5	58,359,344	148,762	0.0025	0.9975	99.99
1.5	51,226,221	185,325	0.0036	0.9964	99.73
2.5	44,568,024	818,072	0.0184	0.9816	99.37
3.5	40,443,695	36,145	0.0009	0.9991	97.55
4.5	32,046,413	10,262	0.0003	0.9997	97.46
5.5	30,007,952	25,287	0.0008	0.9992	97.43
6.5	35,251,822	25,218	0.0007	0.9993	97.35
7.5	39,607,867	44,874	0.0011	0.9989	97.28
8.5	39,919,671	136,767	0.0034	0.9966	97.17
9.5	44,369,225	38,779	0.0009	0.9991	96.83
10.5	47,872,519	6,308	0.0001	0.9999	96.75
11.5	64,572,554	22,785	0.0004	0.9996	96.74
12.5	78,351,318	134,664	0.0017	0.9983	96.70
13.5	80,772,964	29,854	0.0004	0.9996	96.54
14.5	82,806,608	300,600	0.0036	0.9964	96.50
15.5	80,197,800	184,174	0.0023	0.9977	96.15
16.5	75,711,539	37,095	0.0005	0.9995	95.93
17.5	70,970,306	122,447	0.0017	0.9983	95.88
18.5	66,624,342	13,457	0.0002	0.9998	95.72
19.5	67,428,829	45,217	0.0007	0.9993	95.70
20.5	63,090,315	63,870	0.0010	0.9990	95.63
21.5	63,734,314	57,209	0.0009	0.9991	95.54
22.5	60,265,913	40,654	0.0007	0.9993	95.45
23.5	63,064,675	17,963	0.0003	0.9997	95.39
24.5	66,923,800	301,582	0.0045	0.9955	95.36
25.5	75,845,126	250,266	0.0033	0.9967	94.93
26.5	76,356,985	112,300	0.0015	0.9985	94.62
27.5	79,527,100	216,084	0.0027	0.9973	94.48
28.5	82,384,336	60,589	0.0007	0.9993	94.22
29.5	85,661,521	24,232	0.0003	0.9997	94.15
30.5	86,653,045	115,670	0.0013	0.9987	94.13
31.5	72,211,034	77,203	0.0011	0.9989	94.00
32.5	65,661,202	55,693	0.0008	0.9992	93.90
33.5	63,548,819	62,866	0.0010	0.9990	93.82
34.5	62,850,005	351,793	0.0056	0.9944	93.73
35.5	60,078,575	332,367	0.0055	0.9945	93.20
36.5	52,458,005	75,778	0.0014	0.9986	92.69
37.5	47,109,368	70,713	0.0015	0.9985	92.55
38.5	44,733,195	133,546	0.0030	0.9970	92.41

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2012			EXPERIENCE BAND 1993-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	35,767,030	26,223	0.0007	0.9993	92.14
40.5	30,771,156	82,722	0.0027	0.9973	92.07
41.5	25,504,832	28,598	0.0011	0.9989	91.82
42.5	21,770,629	39,094	0.0018	0.9982	91.72
43.5	19,213,883	134,799	0.0070	0.9930	91.56
44.5	14,270,368	937	0.0001	0.9999	90.91
45.5	6,266,296	260,034	0.0415	0.9585	90.91
46.5	5,613,103	39,522	0.0070	0.9930	87.13
47.5	5,096,286	43,055	0.0084	0.9916	86.52
48.5	5,162,560	2,740	0.0005	0.9995	85.79
49.5	5,182,806	5,235	0.0010	0.9990	85.74
50.5	5,408,413	104,978	0.0194	0.9806	85.66
51.5	5,258,991	8,210	0.0016	0.9984	84.00
52.5	5,342,085	26,576	0.0050	0.9950	83.86
53.5	5,404,810	7,182	0.0013	0.9987	83.45
54.5	4,796,373	14,449	0.0030	0.9970	83.34
55.5	5,284,944	848	0.0002	0.9998	83.08
56.5	4,934,588	6,246	0.0013	0.9987	83.07
57.5	4,731,508	32,776	0.0069	0.9931	82.97
58.5	3,679,511	47,709	0.0130	0.9870	82.39
59.5	3,372,253	8,369	0.0025	0.9975	81.32
60.5	2,753,618	7,452	0.0027	0.9973	81.12
61.5	2,512,587	809	0.0003	0.9997	80.90
62.5	2,237,969	1,134	0.0005	0.9995	80.88
63.5	1,553,486	6,666	0.0043	0.9957	80.83
64.5	1,530,157	5,401	0.0035	0.9965	80.49
65.5	1,099,607	2,301	0.0021	0.9979	80.20
66.5	2,287,198	1,871	0.0008	0.9992	80.04
67.5	2,346,584	134,043	0.0571	0.9429	79.97
68.5	2,203,700	924	0.0004	0.9996	75.40
69.5	2,183,058	3,251	0.0015	0.9985	75.37
70.5	2,157,652	1,931	0.0009	0.9991	75.26
71.5	2,084,587	5,755	0.0028	0.9972	75.19
72.5	2,127,180	7,568	0.0036	0.9964	74.98
73.5	2,123,714	15,856	0.0075	0.9925	74.72
74.5	2,164,265	24,807	0.0115	0.9885	74.16
75.5	1,986,915	98,247	0.0494	0.9506	73.31
76.5	1,376,286	1,458	0.0011	0.9989	69.68
77.5	1,348,327	2,284	0.0017	0.9983	69.61
78.5	1,365,904	138	0.0001	0.9999	69.49

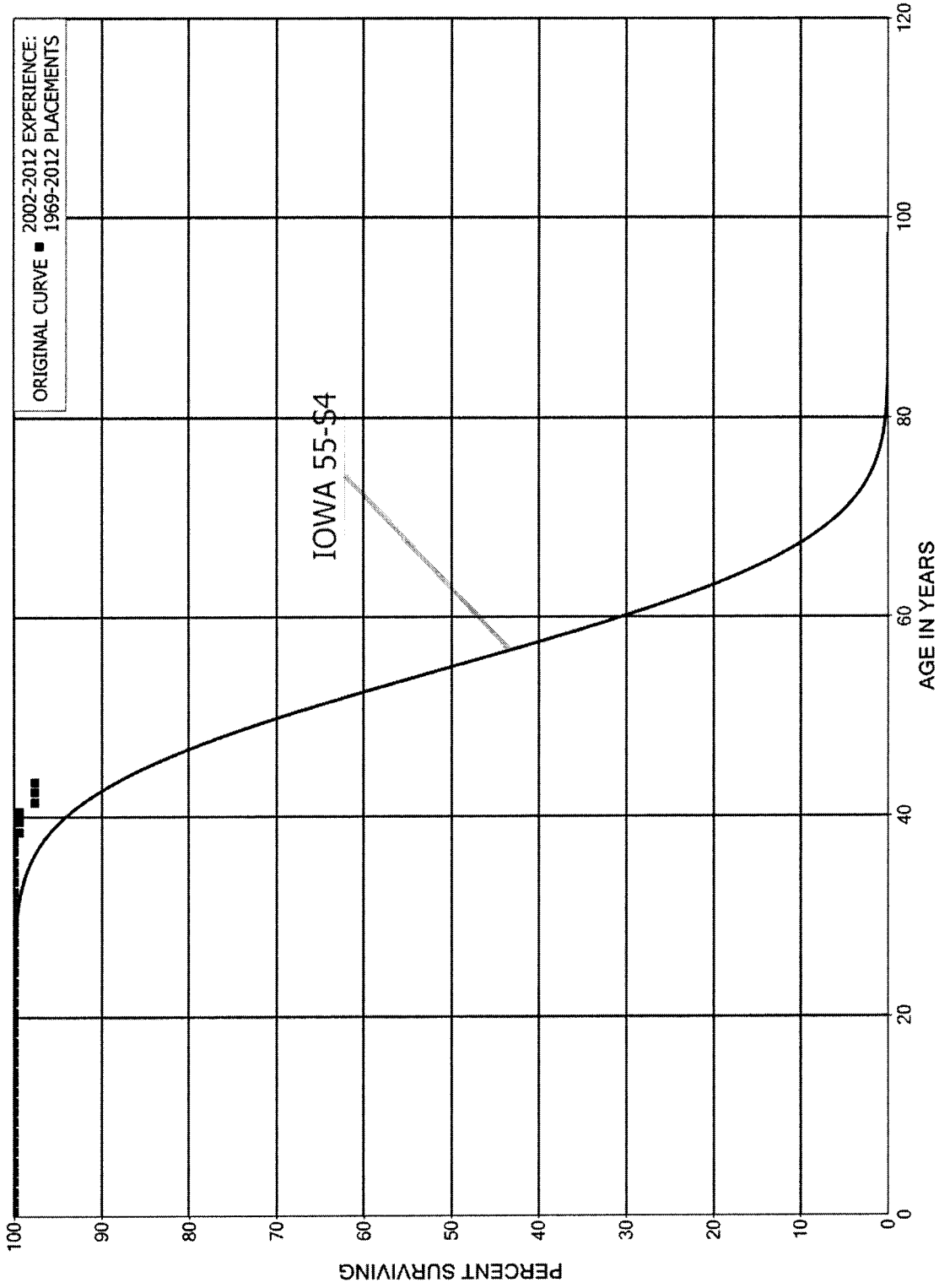
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2012			EXPERIENCE BAND 1993-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,253,068	5,115	0.0041	0.9959	69.49	
80.5	1,269,962	10,159	0.0080	0.9920	69.20	
81.5	1,232,459	18,741	0.0152	0.9848	68.65	
82.5	1,127,214	4,156	0.0037	0.9963	67.60	
83.5	1,077,639	3,385	0.0031	0.9969	67.36	
84.5	864,154	30,103	0.0348	0.9652	67.14	
85.5	834,050	10,302	0.0124	0.9876	64.80	
86.5	118,110	13,082	0.1108	0.8892	64.00	
87.5	99,749		0.0000	1.0000	56.91	
88.5	70,813		0.0000	1.0000	56.91	
89.5	41,483		0.0000	1.0000	56.91	
90.5	9,041		0.0000	1.0000	56.91	
91.5	9,041		0.0000	1.0000	56.91	
92.5	9,041		0.0000	1.0000	56.91	
93.5	9,041	391	0.0432	0.9568	56.91	
94.5	8,651		0.0000	1.0000	54.46	
95.5	8,651		0.0000	1.0000	54.46	
96.5	8,651		0.0000	1.0000	54.46	
97.5	8,651		0.0000	1.0000	54.46	
98.5					54.46	

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 357 UNDERGROUND CONDUIT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2012			EXPERIENCE BAND 2002-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,217,119		0.0000	1.0000	100.00
0.5	2,214,155		0.0000	1.0000	100.00
1.5	2,214,155		0.0000	1.0000	100.00
2.5	2,048,057		0.0000	1.0000	100.00
3.5	69,579		0.0000	1.0000	100.00
4.5	69,579		0.0000	1.0000	100.00
5.5	69,579		0.0000	1.0000	100.00
6.5	334,523		0.0000	1.0000	100.00
7.5	334,523		0.0000	1.0000	100.00
8.5	595,691		0.0000	1.0000	100.00
9.5	595,691		0.0000	1.0000	100.00
10.5	838,594		0.0000	1.0000	100.00
11.5	1,326,776		0.0000	1.0000	100.00
12.5	1,326,776		0.0000	1.0000	100.00
13.5	1,326,776		0.0000	1.0000	100.00
14.5	1,326,776		0.0000	1.0000	100.00
15.5	1,327,074		0.0000	1.0000	100.00
16.5	1,062,131		0.0000	1.0000	100.00
17.5	2,651,739		0.0000	1.0000	100.00
18.5	2,352,631		0.0000	1.0000	100.00
19.5	2,352,631		0.0000	1.0000	100.00
20.5	2,078,089		0.0000	1.0000	100.00
21.5	1,589,906		0.0000	1.0000	100.00
22.5	1,589,906		0.0000	1.0000	100.00
23.5	1,806,415		0.0000	1.0000	100.00
24.5	1,806,415		0.0000	1.0000	100.00
25.5	1,806,117		0.0000	1.0000	100.00
26.5	1,806,117		0.0000	1.0000	100.00
27.5	216,509		0.0000	1.0000	100.00
28.5	216,509		0.0000	1.0000	100.00
29.5	676,475		0.0000	1.0000	100.00
30.5	676,475		0.0000	1.0000	100.00
31.5	1,036,589		0.0000	1.0000	100.00
32.5	1,086,673		0.0000	1.0000	100.00
33.5	984,951		0.0000	1.0000	100.00
34.5	984,951		0.0000	1.0000	100.00
35.5	984,951		0.0000	1.0000	100.00
36.5	984,951		0.0000	1.0000	100.00
37.5	984,951	5,613	0.0057	0.9943	100.00
38.5	979,338		0.0000	1.0000	99.43

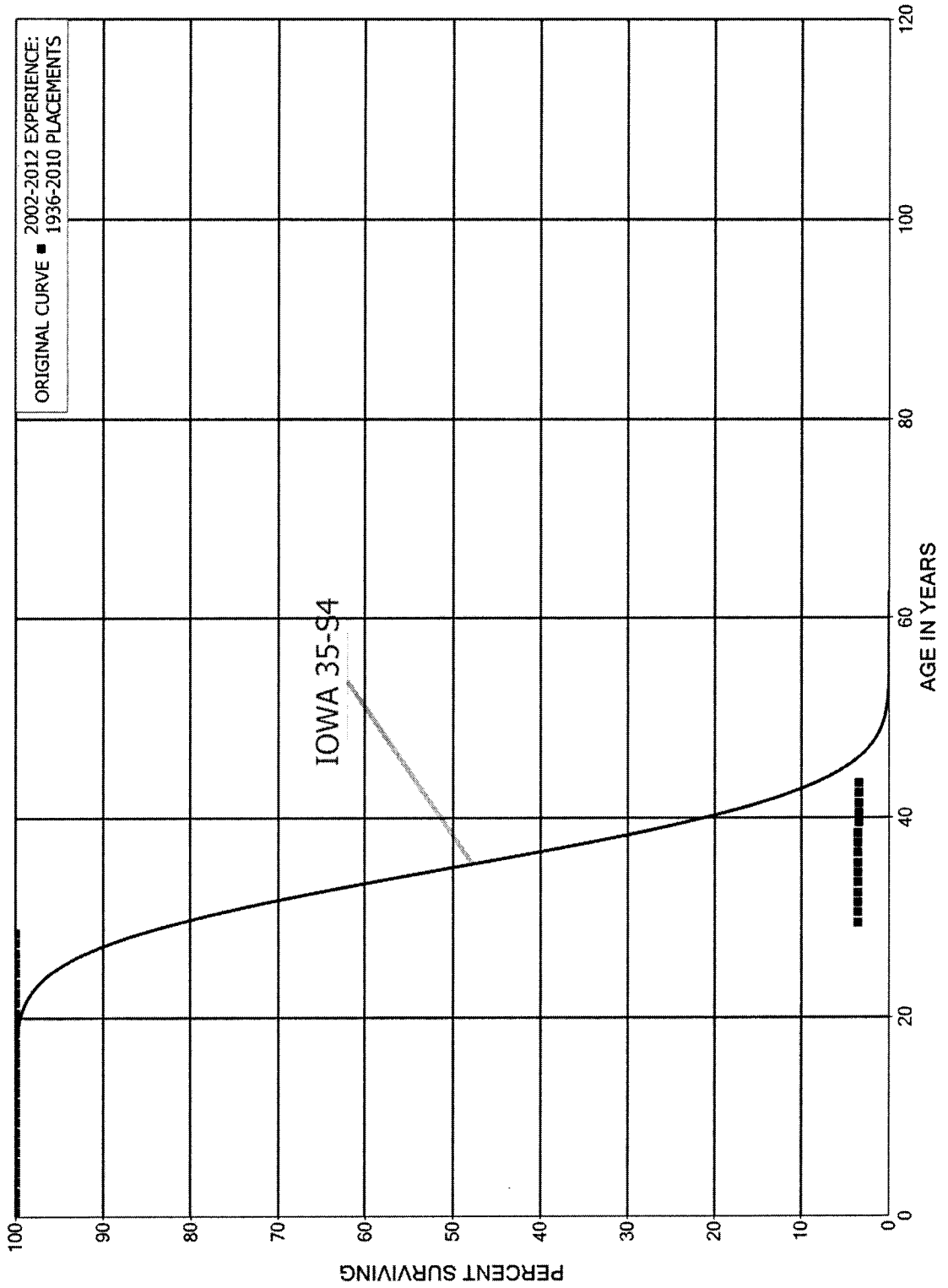
PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1969-2012			EXPERIENCE BAND 2002-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	519,373		0.0000	1.0000	99.43
40.5	519,373	9,667	0.0186	0.9814	99.43
41.5	149,591		0.0000	1.0000	97.58
42.5	109,175		0.0000	1.0000	97.58
43.5					97.58

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1936-2010			EXPERIENCE BAND 2002-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,460,861		0.0000	1.0000	100.00
0.5	9,460,861		0.0000	1.0000	100.00
1.5	8,954,219		0.0000	1.0000	100.00
2.5	4,798,162		0.0000	1.0000	100.00
3.5	2,321,900		0.0000	1.0000	100.00
4.5	2,321,900		0.0000	1.0000	100.00
5.5	170,168		0.0000	1.0000	100.00
6.5	3,434,180		0.0000	1.0000	100.00
7.5	3,434,180		0.0000	1.0000	100.00
8.5	5,238,799		0.0000	1.0000	100.00
9.5	5,451,676		0.0000	1.0000	100.00
10.5	6,335,725		0.0000	1.0000	100.00
11.5	8,201,396		0.0000	1.0000	100.00
12.5	8,293,050		0.0000	1.0000	100.00
13.5	8,293,050		0.0000	1.0000	100.00
14.5	8,293,051		0.0000	1.0000	100.00
15.5	8,293,667		0.0000	1.0000	100.00
16.5	5,029,655		0.0000	1.0000	100.00
17.5	6,833,434		0.0000	1.0000	100.00
18.5	5,024,756		0.0000	1.0000	100.00
19.5	4,811,880		0.0000	1.0000	100.00
20.5	3,761,721		0.0000	1.0000	100.00
21.5	1,896,051		0.0000	1.0000	100.00
22.5	1,804,396		0.0000	1.0000	100.00
23.5	2,793,119		0.0000	1.0000	100.00
24.5	2,793,119		0.0000	1.0000	100.00
25.5	2,792,502		0.0000	1.0000	100.00
26.5	2,792,502		0.0000	1.0000	100.00
27.5	988,723		0.0000	1.0000	100.00
28.5	988,723	954,153	0.9650	0.0350	100.00
29.5	663,033		0.0000	1.0000	3.50
30.5	701,118		0.0000	1.0000	3.50
31.5	1,318,085		0.0000	1.0000	3.50
32.5	1,390,079		0.0000	1.0000	3.50
33.5	1,519,840		0.0000	1.0000	3.50
34.5	1,519,840		0.0000	1.0000	3.50
35.5	1,519,840		0.0000	1.0000	3.50
36.5	1,519,840		0.0000	1.0000	3.50
37.5	1,519,840	10,244	0.0067	0.9933	3.50
38.5	1,509,596	48,793	0.0323	0.9677	3.47

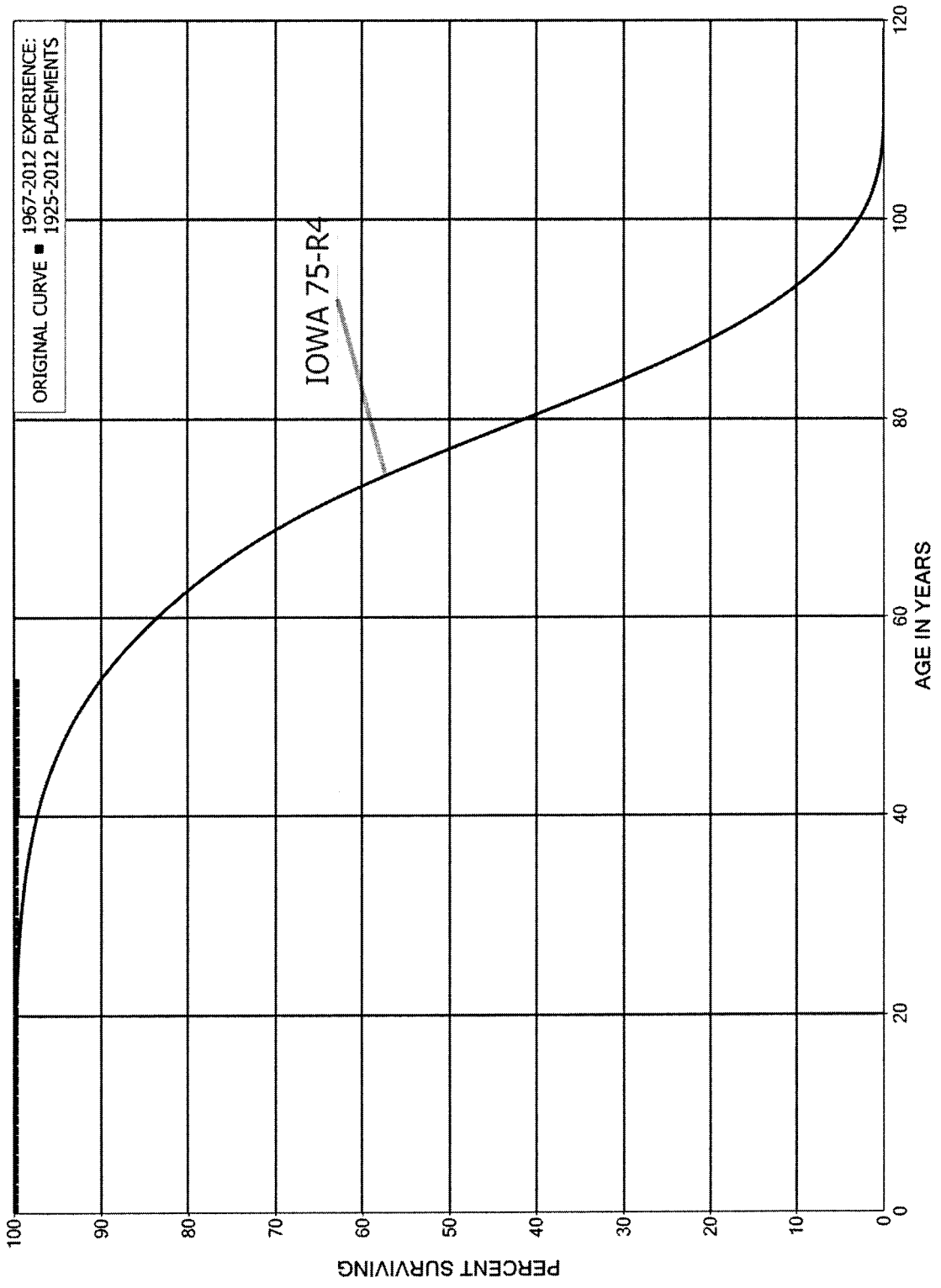
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1936-2010			EXPERIENCE BAND 2002-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	841,251		0.0000	1.0000	3.36
40.5	841,251		0.0000	1.0000	3.36
41.5	224,284		0.0000	1.0000	3.36
42.5	162,998		0.0000	1.0000	3.36
43.5					3.36
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5					
55.5					
56.5					
57.5					
58.5					
59.5					
60.5					
61.5					
62.5					
63.5					
64.5					
65.5					
66.5	40,218		0.0000		
67.5	40,218		0.0000		
68.5	40,218		0.0000		
69.5	40,218		0.0000		
70.5	40,218		0.0000		
71.5	40,218		0.0000		
72.5	40,218		0.0000		
73.5	40,218		0.0000		
74.5	40,218		0.0000		
75.5	40,218		0.0000		
76.5					

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 359 ROADS AND TRAILS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 359 ROADS AND TRAILS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2012			EXPERIENCE BAND 1967-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,239,714		0.0000	1.0000	100.00
0.5	5,999,920		0.0000	1.0000	100.00
1.5	5,943,392		0.0000	1.0000	100.00
2.5	5,660,328		0.0000	1.0000	100.00
3.5	5,639,133		0.0000	1.0000	100.00
4.5	5,639,133		0.0000	1.0000	100.00
5.5	5,656,440		0.0000	1.0000	100.00
6.5	5,562,655		0.0000	1.0000	100.00
7.5	5,562,655		0.0000	1.0000	100.00
8.5	5,560,498		0.0000	1.0000	100.00
9.5	5,560,498		0.0000	1.0000	100.00
10.5	5,601,063		0.0000	1.0000	100.00
11.5	5,583,152		0.0000	1.0000	100.00
12.5	5,583,152		0.0000	1.0000	100.00
13.5	5,583,152		0.0000	1.0000	100.00
14.5	5,583,152		0.0000	1.0000	100.00
15.5	5,583,152		0.0000	1.0000	100.00
16.5	5,583,152		0.0000	1.0000	100.00
17.5	5,578,622		0.0000	1.0000	100.00
18.5	5,578,240		0.0000	1.0000	100.00
19.5	5,576,451		0.0000	1.0000	100.00
20.5	5,423,369		0.0000	1.0000	100.00
21.5	5,423,369		0.0000	1.0000	100.00
22.5	5,425,419		0.0000	1.0000	100.00
23.5	5,345,697		0.0000	1.0000	100.00
24.5	5,345,697		0.0000	1.0000	100.00
25.5	5,345,697		0.0000	1.0000	100.00
26.5	5,345,697		0.0000	1.0000	100.00
27.5	5,339,692		0.0000	1.0000	100.00
28.5	5,339,692		0.0000	1.0000	100.00
29.5	5,330,797		0.0000	1.0000	100.00
30.5	5,307,152		0.0000	1.0000	100.00
31.5	3,156,865		0.0000	1.0000	100.00
32.5	1,813,125		0.0000	1.0000	100.00
33.5	1,732,241		0.0000	1.0000	100.00
34.5	1,510,648		0.0000	1.0000	100.00
35.5	1,510,648		0.0000	1.0000	100.00
36.5	1,414,885		0.0000	1.0000	100.00
37.5	1,386,256	293	0.0002	0.9998	100.00
38.5	1,385,963		0.0000	1.0000	99.98

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 359 ROADS AND TRAILS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2012			EXPERIENCE BAND 1967-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	949,763	1,096	0.0012	0.9988	99.98
40.5	821,068		0.0000	1.0000	99.86
41.5	530,967		0.0000	1.0000	99.86
42.5	325,510		0.0000	1.0000	99.86
43.5	263,066		0.0000	1.0000	99.86
44.5	217,726		0.0000	1.0000	99.86
45.5	92,860		0.0000	1.0000	99.86
46.5	92,860		0.0000	1.0000	99.86
47.5	77,561		0.0000	1.0000	99.86
48.5	70,529		0.0000	1.0000	99.86
49.5	70,529		0.0000	1.0000	99.86
50.5	70,529		0.0000	1.0000	99.86
51.5	53,222		0.0000	1.0000	99.86
52.5	53,222		0.0000	1.0000	99.86
53.5	53,222		0.0000	1.0000	99.86
54.5	53,222		0.0000	1.0000	99.86
55.5	53,222		0.0000	1.0000	99.86
56.5	12,657		0.0000	1.0000	99.86
57.5	12,657		0.0000	1.0000	99.86
58.5	12,657		0.0000	1.0000	99.86
59.5	12,657		0.0000	1.0000	99.86
60.5	12,657		0.0000	1.0000	99.86
61.5	12,657		0.0000	1.0000	99.86
62.5	12,657		0.0000	1.0000	99.86
63.5	12,383		0.0000	1.0000	99.86
64.5	12,383		0.0000	1.0000	99.86
65.5	12,383		0.0000	1.0000	99.86
66.5	12,383		0.0000	1.0000	99.86
67.5	12,383		0.0000	1.0000	99.86
68.5	10,333		0.0000	1.0000	99.86
69.5	2,408		0.0000	1.0000	99.86
70.5	2,408		0.0000	1.0000	99.86
71.5	2,408		0.0000	1.0000	99.86
72.5	2,408		0.0000	1.0000	99.86
73.5	2,408		0.0000	1.0000	99.86
74.5	2,408		0.0000	1.0000	99.86
75.5	2,408		0.0000	1.0000	99.86
76.5	2,408		0.0000	1.0000	99.86
77.5	2,408		0.0000	1.0000	99.86
78.5	2,408		0.0000	1.0000	99.86

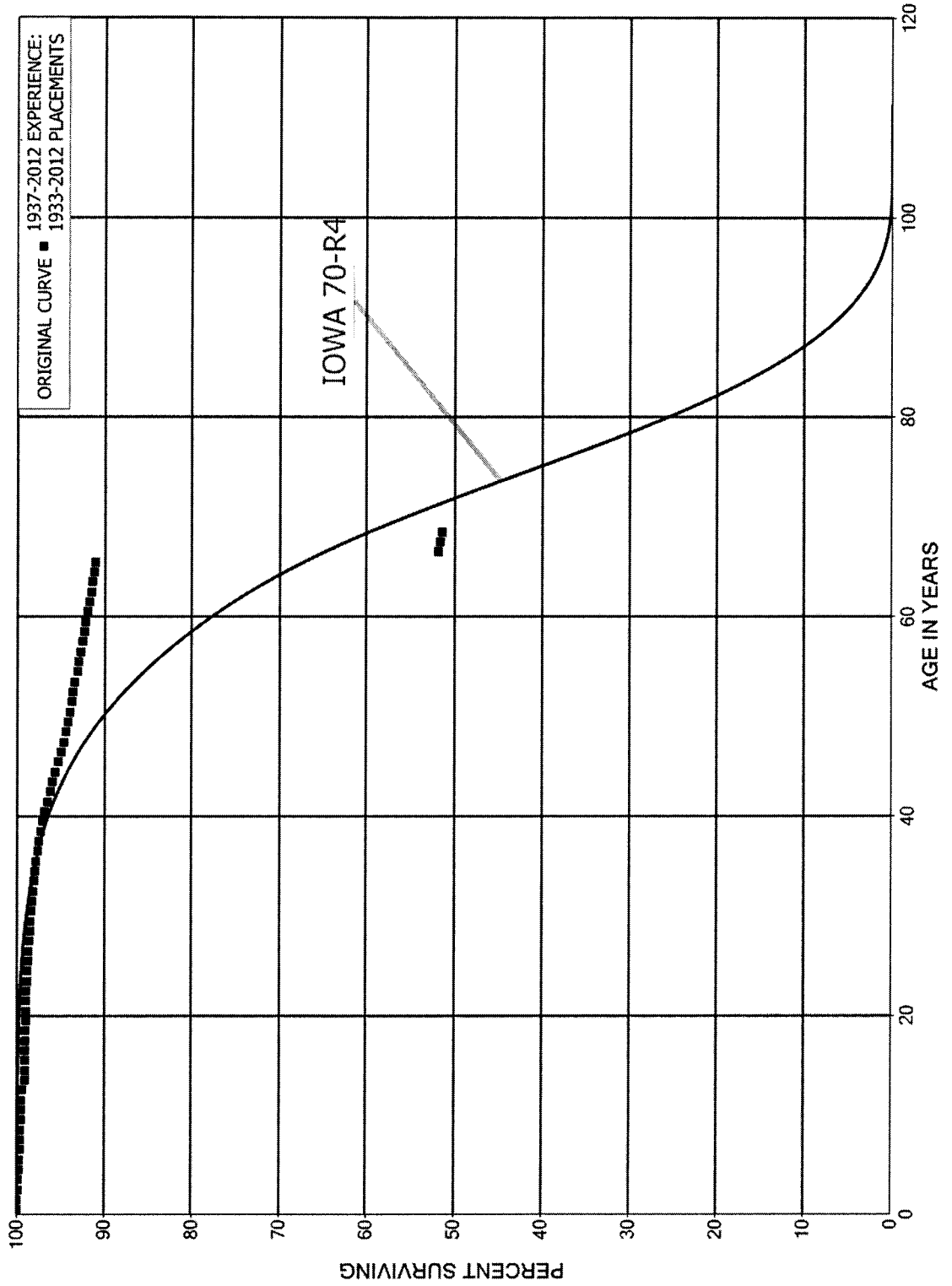
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 359 ROADS AND TRAILS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2012			EXPERIENCE BAND 1967-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,408		0.0000	1.0000	99.86
80.5	2,408		0.0000	1.0000	99.86
81.5	2,408		0.0000	1.0000	99.86
82.5	2,408		0.0000	1.0000	99.86
83.5	2,408		0.0000	1.0000	99.86
84.5	2,408		0.0000	1.0000	99.86
85.5	2,408		0.0000	1.0000	99.86
86.5	32		0.0000	1.0000	99.86
87.5					99.86

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 360.4 LAND RIGHTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 360.4 LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2012			EXPERIENCE BAND 1937-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	101,450,250	18,573	0.0002	0.9998	100.00	
0.5	109,494,619	47,987	0.0004	0.9996	99.98	
1.5	109,710,589	54,307	0.0005	0.9995	99.94	
2.5	108,874,976	65,300	0.0006	0.9994	99.89	
3.5	108,774,043	80,672	0.0007	0.9993	99.83	
4.5	106,096,726	78,073	0.0007	0.9993	99.75	
5.5	103,712,928	48,547	0.0005	0.9995	99.68	
6.5	100,347,925	23,644	0.0002	0.9998	99.63	
7.5	97,406,934	29,024	0.0003	0.9997	99.61	
8.5	94,425,506	20,438	0.0002	0.9998	99.58	
9.5	91,877,602	36,518	0.0004	0.9996	99.56	
10.5	90,586,721	40,591	0.0004	0.9996	99.52	
11.5	89,281,760	36,559	0.0004	0.9996	99.48	
12.5	86,209,523	352,335	0.0041	0.9959	99.43	
13.5	84,056,473	1,053	0.0000	1.0000	99.03	
14.5	81,230,035	958	0.0000	1.0000	99.03	
15.5	77,291,180	1,287	0.0000	1.0000	99.03	
16.5	74,098,772	3,032	0.0000	1.0000	99.02	
17.5	68,190,745	5,774	0.0001	0.9999	99.02	
18.5	65,678,203	11,027	0.0002	0.9998	99.01	
19.5	62,599,092	12,875	0.0002	0.9998	99.00	
20.5	58,122,118	15,286	0.0003	0.9997	98.97	
21.5	55,277,086	19,793	0.0004	0.9996	98.95	
22.5	53,169,282	20,203	0.0004	0.9996	98.91	
23.5	48,395,822	27,544	0.0006	0.9994	98.88	
24.5	46,520,629	24,775	0.0005	0.9995	98.82	
25.5	43,080,966	27,022	0.0006	0.9994	98.77	
26.5	41,431,323	28,899	0.0007	0.9993	98.71	
27.5	37,121,665	29,101	0.0008	0.9992	98.64	
28.5	35,329,983	27,987	0.0008	0.9992	98.56	
29.5	33,285,629	29,265	0.0009	0.9991	98.48	
30.5	30,444,181	28,536	0.0009	0.9991	98.39	
31.5	26,373,212	27,750	0.0011	0.9989	98.30	
32.5	23,833,123	29,535	0.0012	0.9988	98.20	
33.5	22,360,246	29,328	0.0013	0.9987	98.08	
34.5	18,849,842	27,057	0.0014	0.9986	97.95	
35.5	16,717,569	27,188	0.0016	0.9984	97.81	
36.5	15,267,642	29,770	0.0019	0.9981	97.65	
37.5	14,534,870	29,642	0.0020	0.9980	97.46	
38.5	13,387,794	28,940	0.0022	0.9978	97.26	

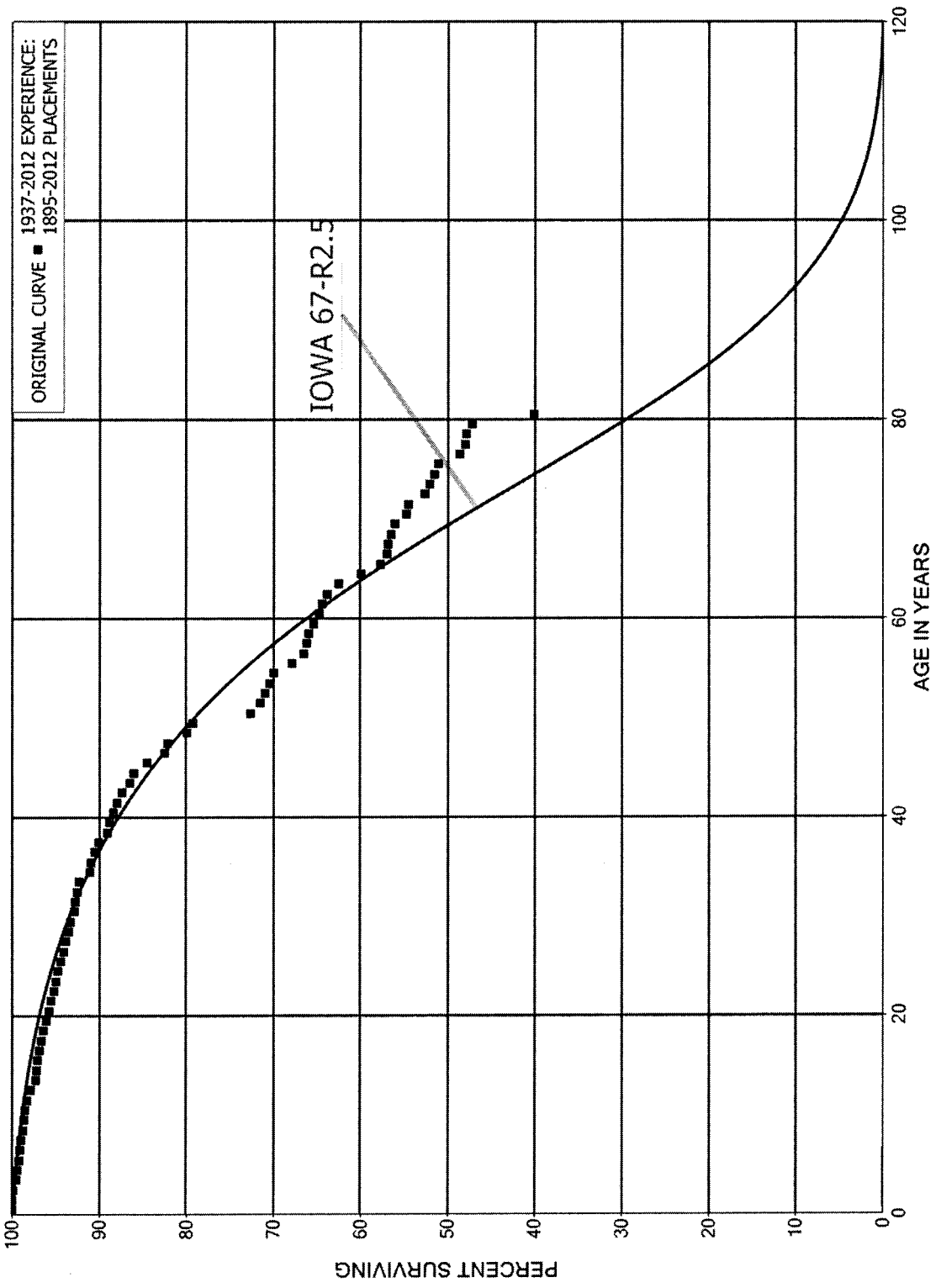
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 360.4 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1933-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,717,203	29,980	0.0026	0.9974	97.05
40.5	10,893,043	31,505	0.0029	0.9971	96.80
41.5	10,010,287	31,116	0.0031	0.9969	96.52
42.5	9,397,887	30,580	0.0033	0.9967	96.22
43.5	8,640,186	29,636	0.0034	0.9966	95.91
44.5	8,120,188	28,299	0.0035	0.9965	95.58
45.5	7,256,526	23,008	0.0032	0.9968	95.25
46.5	6,925,403	20,859	0.0030	0.9970	94.94
47.5	6,170,619	15,790	0.0026	0.9974	94.66
48.5	5,201,396	12,449	0.0024	0.9976	94.42
49.5	4,532,433	11,346	0.0025	0.9975	94.19
50.5	4,149,627	8,582	0.0021	0.9979	93.95
51.5	3,646,940	6,200	0.0017	0.9983	93.76
52.5	2,984,841	7,419	0.0025	0.9975	93.60
53.5	2,522,441	6,889	0.0027	0.9973	93.37
54.5	2,355,271	4,440	0.0019	0.9981	93.11
55.5	2,051,541	4,412	0.0022	0.9978	92.94
56.5	1,852,759	4,186	0.0023	0.9977	92.74
57.5	1,637,172	3,489	0.0021	0.9979	92.53
58.5	1,526,231	3,043	0.0020	0.9980	92.33
59.5	1,303,689	2,783	0.0021	0.9979	92.15
60.5	1,102,143	2,096	0.0019	0.9981	91.95
61.5	813,457	1,969	0.0024	0.9976	91.77
62.5	643,781	1,293	0.0020	0.9980	91.55
63.5	557,717	1,138	0.0020	0.9980	91.37
64.5	311,915	552	0.0018	0.9982	91.18
65.5	209,272	90,123	0.4306	0.5694	91.02
66.5	66,212	271	0.0041	0.9959	51.82
67.5	30,729	151	0.0049	0.9951	51.61
68.5					51.36

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 361 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1895-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	53,786,747	13,812	0.0003	0.9997	100.00
0.5	53,061,455	21,232	0.0004	0.9996	99.97
1.5	52,090,272	46,467	0.0009	0.9991	99.93
2.5	50,129,508	169,834	0.0034	0.9966	99.85
3.5	47,948,065	75,320	0.0016	0.9984	99.51
4.5	47,250,240	57,644	0.0012	0.9988	99.35
5.5	45,282,724	76,795	0.0017	0.9983	99.23
6.5	44,631,961	67,393	0.0015	0.9985	99.06
7.5	44,486,924	65,396	0.0015	0.9985	98.91
8.5	40,071,634	60,738	0.0015	0.9985	98.77
9.5	37,660,711	47,768	0.0013	0.9987	98.62
10.5	37,290,410	95,650	0.0026	0.9974	98.49
11.5	36,762,524	144,902	0.0039	0.9961	98.24
12.5	36,049,564	191,601	0.0053	0.9947	97.85
13.5	35,953,228	49,818	0.0014	0.9986	97.33
14.5	35,545,116	57,885	0.0016	0.9984	97.20
15.5	34,909,053	63,475	0.0018	0.9982	97.04
16.5	34,281,915	97,374	0.0028	0.9972	96.86
17.5	32,160,075	70,503	0.0022	0.9978	96.59
18.5	30,894,585	95,012	0.0031	0.9969	96.37
19.5	28,694,629	92,077	0.0032	0.9968	96.08
20.5	26,655,969	70,154	0.0026	0.9974	95.77
21.5	24,887,228	76,792	0.0031	0.9969	95.52
22.5	23,576,182	59,611	0.0025	0.9975	95.22
23.5	23,290,933	68,835	0.0030	0.9970	94.98
24.5	22,583,413	63,499	0.0028	0.9972	94.70
25.5	21,929,096	78,034	0.0036	0.9964	94.44
26.5	20,972,027	55,512	0.0026	0.9974	94.10
27.5	19,648,549	80,347	0.0041	0.9959	93.85
28.5	18,311,491	38,772	0.0021	0.9979	93.47
29.5	17,614,728	77,221	0.0044	0.9956	93.27
30.5	16,786,097	21,238	0.0013	0.9987	92.86
31.5	16,226,698	39,994	0.0025	0.9975	92.74
32.5	15,268,955	42,136	0.0028	0.9972	92.51
33.5	13,581,414	172,480	0.0127	0.9873	92.26
34.5	12,596,477	21,316	0.0017	0.9983	91.09
35.5	11,973,584	52,523	0.0044	0.9956	90.93
36.5	11,366,783	64,868	0.0057	0.9943	90.53
37.5	10,030,440	102,164	0.0102	0.9898	90.02
38.5	9,293,501	33,096	0.0036	0.9964	89.10

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,231,434	36,977	0.0045	0.9955	88.78
40.5	7,660,714	33,088	0.0043	0.9957	88.38
41.5	7,107,102	52,881	0.0074	0.9926	88.00
42.5	6,687,397	64,237	0.0096	0.9904	87.35
43.5	6,245,384	29,753	0.0048	0.9952	86.51
44.5	5,836,490	107,104	0.0184	0.9816	86.10
45.5	5,153,464	125,729	0.0244	0.9756	84.52
46.5	4,849,491	19,470	0.0040	0.9960	82.45
47.5	4,341,320	117,131	0.0270	0.9730	82.12
48.5	3,917,501	28,313	0.0072	0.9928	79.91
49.5	3,646,141	306,170	0.0840	0.9160	79.33
50.5	3,278,708	50,967	0.0155	0.9845	72.67
51.5	3,224,855	29,015	0.0090	0.9910	71.54
52.5	3,019,693	20,941	0.0069	0.9931	70.90
53.5	2,780,449	18,532	0.0067	0.9933	70.40
54.5	2,708,737	82,103	0.0303	0.9697	69.93
55.5	2,590,464	49,220	0.0190	0.9810	67.82
56.5	2,426,696	12,730	0.0052	0.9948	66.53
57.5	2,327,118	6,605	0.0028	0.9972	66.18
58.5	2,208,373	19,476	0.0088	0.9912	65.99
59.5	2,087,967	22,661	0.0109	0.9891	65.41
60.5	2,034,546	8,889	0.0044	0.9956	64.70
61.5	1,964,068	17,878	0.0091	0.9909	64.42
62.5	1,829,588	36,904	0.0202	0.9798	63.83
63.5	1,609,992	67,302	0.0418	0.9582	62.54
64.5	1,469,485	54,522	0.0371	0.9629	59.93
65.5	1,379,503	16,597	0.0120	0.9880	57.70
66.5	1,215,152	4,656	0.0038	0.9962	57.01
67.5	1,210,256	6,195	0.0051	0.9949	56.79
68.5	1,339,740	11,065	0.0083	0.9917	56.50
69.5	1,319,817	30,073	0.0228	0.9772	56.03
70.5	1,284,554	5,332	0.0042	0.9958	54.76
71.5	1,243,609	42,757	0.0344	0.9656	54.53
72.5	1,111,987	13,096	0.0118	0.9882	52.65
73.5	953,679	8,809	0.0092	0.9908	52.03
74.5	904,443	8,522	0.0094	0.9906	51.55
75.5	853,074	40,492	0.0475	0.9525	51.07
76.5	811,643	10,821	0.0133	0.9867	48.64
77.5	630,139	2,719	0.0043	0.9957	48.00
78.5	622,486	7,435	0.0119	0.9881	47.79

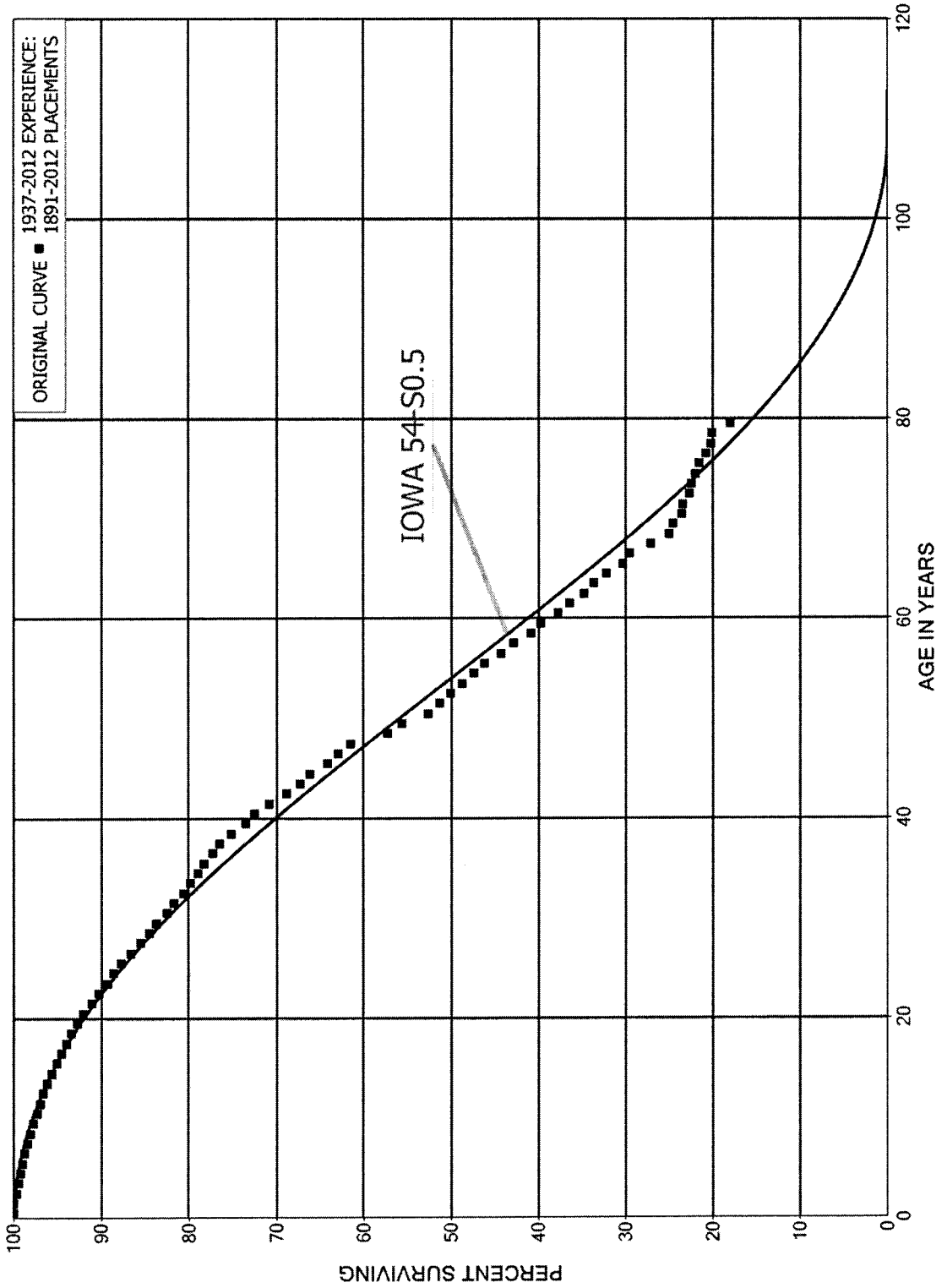
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	606,828	92,067	0.1517	0.8483	47.22
80.5	509,837	2,074	0.0041	0.9959	40.05
81.5	490,346		0.0000	1.0000	39.89
82.5	432,273		0.0000	1.0000	39.89
83.5	391,857		0.0000	1.0000	39.89
84.5	349,797	1,058	0.0030	0.9970	39.89
85.5	254,138	855	0.0034	0.9966	39.77
86.5	247,708	305	0.0012	0.9988	39.64
87.5	235,420		0.0000	1.0000	39.59
88.5	146,232	1,593	0.0109	0.9891	39.59
89.5	138,605	60,941	0.4397	0.5603	39.16
90.5	40,278	932	0.0231	0.9769	21.94
91.5	38,076	2,738	0.0719	0.9281	21.43
92.5	32,601		0.0000	1.0000	19.89
93.5	27,976	444	0.0159	0.9841	19.89
94.5	27,319		0.0000	1.0000	19.58
95.5	27,319		0.0000	1.0000	19.58
96.5	27,319		0.0000	1.0000	19.58
97.5	27,319		0.0000	1.0000	19.58
98.5	14,042		0.0000	1.0000	19.58
99.5	14,042		0.0000	1.0000	19.58
100.5	14,042		0.0000	1.0000	19.58
101.5	12,851		0.0000	1.0000	19.58
102.5	12,851		0.0000	1.0000	19.58
103.5	7,877		0.0000	1.0000	19.58
104.5	7,800		0.0000	1.0000	19.58
105.5	3,256		0.0000	1.0000	19.58
106.5	728		0.0000	1.0000	19.58
107.5	706		0.0000	1.0000	19.58
108.5	691		0.0000	1.0000	19.58
109.5					19.58

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 362 STATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	663,798,467	228,833	0.0003	0.9997	100.00
0.5	633,559,999	468,719	0.0007	0.9993	99.97
1.5	595,112,583	1,606,449	0.0027	0.9973	99.89
2.5	548,621,873	1,200,122	0.0022	0.9978	99.62
3.5	521,978,005	1,206,856	0.0023	0.9977	99.40
4.5	492,786,828	1,012,161	0.0021	0.9979	99.17
5.5	467,825,444	1,294,958	0.0028	0.9972	98.97
6.5	458,055,718	1,564,714	0.0034	0.9966	98.70
7.5	446,451,416	1,519,209	0.0034	0.9966	98.36
8.5	411,025,452	1,149,896	0.0028	0.9972	98.02
9.5	382,847,251	1,801,723	0.0047	0.9953	97.75
10.5	373,362,511	1,343,182	0.0036	0.9964	97.29
11.5	361,613,114	1,226,648	0.0034	0.9966	96.94
12.5	351,583,675	1,747,899	0.0050	0.9950	96.61
13.5	341,521,446	1,974,911	0.0058	0.9942	96.13
14.5	329,674,199	1,868,593	0.0057	0.9943	95.58
15.5	318,637,938	1,635,702	0.0051	0.9949	95.03
16.5	305,934,282	1,938,664	0.0063	0.9937	94.55
17.5	291,037,847	1,754,650	0.0060	0.9940	93.95
18.5	281,248,106	2,104,696	0.0075	0.9925	93.38
19.5	263,628,544	1,799,957	0.0068	0.9932	92.68
20.5	239,303,029	2,598,340	0.0109	0.9891	92.05
21.5	221,047,605	1,835,523	0.0083	0.9917	91.05
22.5	209,010,224	2,339,399	0.0112	0.9888	90.29
23.5	200,188,786	1,448,886	0.0072	0.9928	89.28
24.5	190,340,123	1,917,007	0.0101	0.9899	88.64
25.5	179,622,554	2,347,347	0.0131	0.9869	87.74
26.5	169,097,214	2,208,752	0.0131	0.9869	86.60
27.5	157,977,821	1,868,242	0.0118	0.9882	85.47
28.5	147,435,258	1,295,959	0.0088	0.9912	84.46
29.5	141,603,179	1,993,842	0.0141	0.9859	83.71
30.5	132,656,895	1,235,350	0.0093	0.9907	82.53
31.5	125,482,572	1,737,294	0.0138	0.9862	81.77
32.5	114,344,455	1,188,255	0.0104	0.9896	80.63
33.5	104,153,547	1,058,263	0.0102	0.9898	79.80
34.5	98,251,017	816,483	0.0083	0.9917	78.98
35.5	89,286,701	1,166,485	0.0131	0.9869	78.33
36.5	85,543,015	893,223	0.0104	0.9896	77.31
37.5	77,628,551	1,360,022	0.0175	0.9825	76.50
38.5	71,259,766	1,576,038	0.0221	0.9779	75.16

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	63,493,271	848,064	0.0134	0.9866	73.50
40.5	56,851,511	1,291,225	0.0227	0.9773	72.51
41.5	51,438,744	1,464,174	0.0285	0.9715	70.87
42.5	47,893,786	1,074,683	0.0224	0.9776	68.85
43.5	43,440,359	696,627	0.0160	0.9840	67.30
44.5	39,061,484	1,231,814	0.0315	0.9685	66.23
45.5	32,633,359	633,878	0.0194	0.9806	64.14
46.5	30,894,498	696,209	0.0225	0.9775	62.89
47.5	27,131,947	1,829,589	0.0674	0.9326	61.47
48.5	22,783,802	683,667	0.0300	0.9700	57.33
49.5	21,177,183	1,146,100	0.0541	0.9459	55.61
50.5	19,089,333	495,339	0.0259	0.9741	52.60
51.5	18,260,984	429,696	0.0235	0.9765	51.23
52.5	16,026,069	416,021	0.0260	0.9740	50.03
53.5	14,618,066	397,667	0.0272	0.9728	48.73
54.5	13,970,333	349,887	0.0250	0.9750	47.40
55.5	13,032,064	541,600	0.0416	0.9584	46.22
56.5	12,054,110	389,308	0.0323	0.9677	44.30
57.5	11,221,691	530,933	0.0473	0.9527	42.87
58.5	10,131,113	279,776	0.0276	0.9724	40.84
59.5	9,315,467	466,622	0.0501	0.9499	39.71
60.5	8,665,367	303,008	0.0350	0.9650	37.72
61.5	7,619,570	342,396	0.0449	0.9551	36.40
62.5	6,771,837	218,656	0.0323	0.9677	34.77
63.5	5,775,161	254,132	0.0440	0.9560	33.64
64.5	5,188,690	302,424	0.0583	0.9417	32.16
65.5	4,823,419	129,092	0.0268	0.9732	30.29
66.5	3,827,932	308,415	0.0806	0.9194	29.48
67.5	3,477,058	274,856	0.0790	0.9210	27.10
68.5	3,905,171	78,838	0.0202	0.9798	24.96
69.5	3,818,214	148,122	0.0388	0.9612	24.46
70.5	3,640,759	14,708	0.0040	0.9960	23.51
71.5	3,467,688	115,533	0.0333	0.9667	23.41
72.5	3,117,768	40,072	0.0129	0.9871	22.63
73.5	2,898,290	58,130	0.0201	0.9799	22.34
74.5	2,641,837	49,417	0.0187	0.9813	21.89
75.5	2,233,159	77,573	0.0347	0.9653	21.48
76.5	2,062,408	54,889	0.0266	0.9734	20.74
77.5	1,240,195	7,780	0.0063	0.9937	20.19
78.5	1,195,564	129,012	0.1079	0.8921	20.06

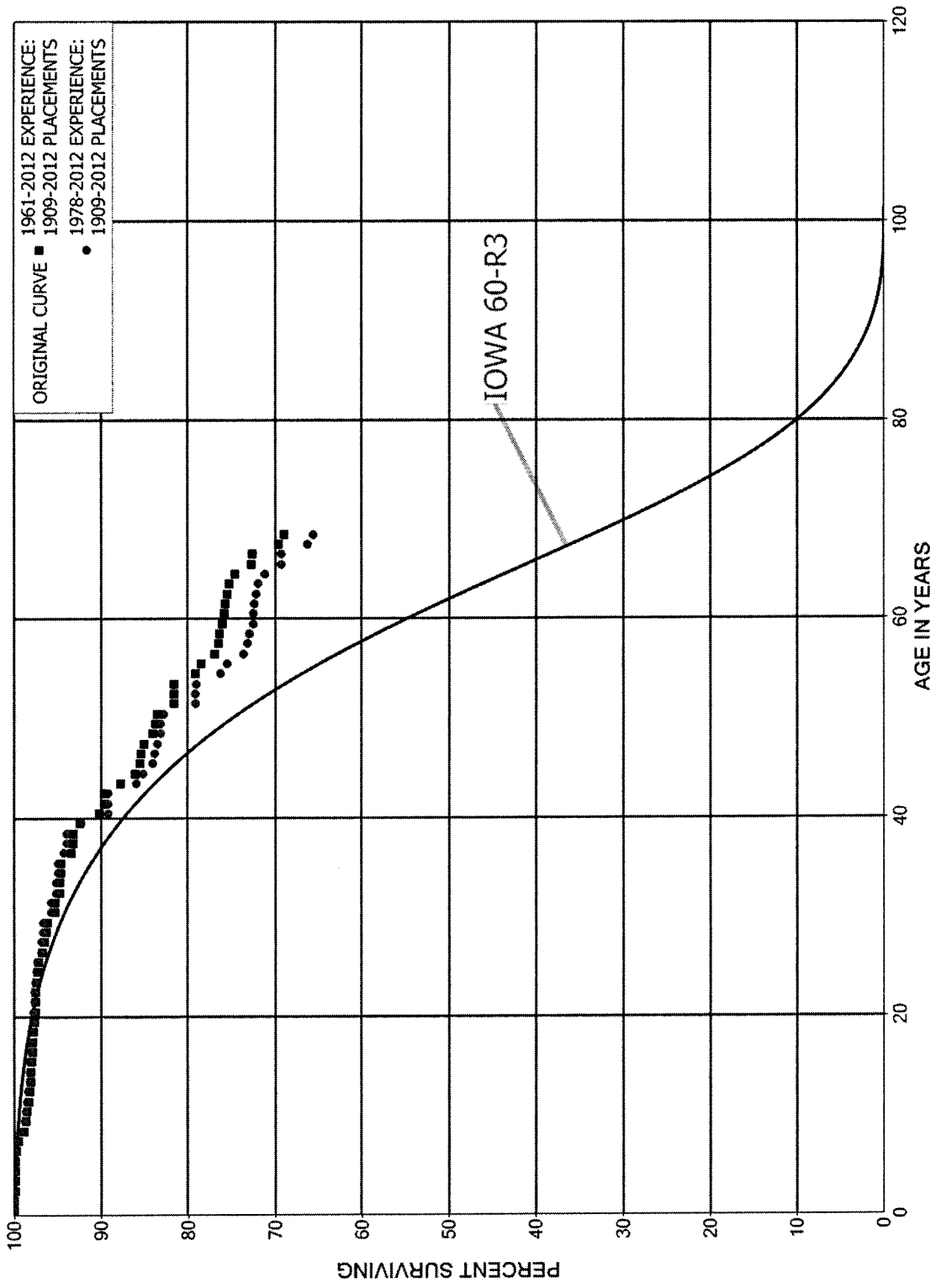
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2012			EXPERIENCE BAND 1937-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,022,042	19,345	0.0189	0.9811	17.89	
80.5	993,220	9,958	0.0100	0.9900	17.56	
81.5	956,671	14,183	0.0148	0.9852	17.38	
82.5	795,109	86,253	0.1085	0.8915	17.12	
83.5	571,370	18,209	0.0319	0.9681	15.26	
84.5	490,790	21,258	0.0433	0.9567	14.78	
85.5	333,136	10,728	0.0322	0.9678	14.14	
86.5	237,208	2,207	0.0093	0.9907	13.68	
87.5	192,633		0.0000	1.0000	13.56	
88.5	135,884	17	0.0001	0.9999	13.56	
89.5	113,491	287	0.0025	0.9975	13.55	
90.5	31,493		0.0000	1.0000	13.52	
91.5	21,380		0.0000	1.0000	13.52	
92.5	21,127	3,414	0.1616	0.8384	13.52	
93.5	6,643		0.0000	1.0000	11.33	
94.5	6,418		0.0000	1.0000	11.33	
95.5	6,418		0.0000	1.0000	11.33	
96.5	6,297		0.0000	1.0000	11.33	
97.5	6,087		0.0000	1.0000	11.33	
98.5	1,899		0.0000	1.0000	11.33	
99.5					11.33	

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 364.2 POLES, TOWERS AND FIXTURES - TOWERS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.2 POLES, TOWERS AND FIXTURES - TOWERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2012			EXPERIENCE BAND 1961-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	122,080,661		0.0000	1.0000	100.00
0.5	122,012,699		0.0000	1.0000	100.00
1.5	122,043,025	152,951	0.0013	0.9987	100.00
2.5	121,717,979		0.0000	1.0000	99.87
3.5	121,720,830	64,599	0.0005	0.9995	99.87
4.5	120,016,763	47,232	0.0004	0.9996	99.82
5.5	114,410,424	27,106	0.0002	0.9998	99.78
6.5	104,185,478	216,862	0.0021	0.9979	99.76
7.5	97,613,525	652,391	0.0067	0.9933	99.55
8.5	89,918,642	283,925	0.0032	0.9968	98.89
9.5	81,918,303	87,701	0.0011	0.9989	98.57
10.5	74,426,766	136,741	0.0018	0.9982	98.47
11.5	67,615,103	66,530	0.0010	0.9990	98.29
12.5	55,680,652	77,056	0.0014	0.9986	98.19
13.5	49,918,323	15,591	0.0003	0.9997	98.05
14.5	44,744,543	23,640	0.0005	0.9995	98.02
15.5	38,686,620	50,709	0.0013	0.9987	97.97
16.5	34,505,285	13,555	0.0004	0.9996	97.84
17.5	32,049,755	10,325	0.0003	0.9997	97.81
18.5	30,362,928	58,184	0.0019	0.9981	97.77
19.5	27,528,586	11,983	0.0004	0.9996	97.59
20.5	26,165,402	9,199	0.0004	0.9996	97.54
21.5	25,282,311	6,447	0.0003	0.9997	97.51
22.5	23,472,766	27,359	0.0012	0.9988	97.48
23.5	20,195,713	26,101	0.0013	0.9987	97.37
24.5	19,263,802	16,518	0.0009	0.9991	97.25
25.5	17,605,236	75,747	0.0043	0.9957	97.16
26.5	16,893,306	42,056	0.0025	0.9975	96.74
27.5	15,609,803	40,874	0.0026	0.9974	96.50
28.5	15,471,821	9,609	0.0006	0.9994	96.25
29.5	14,849,908	136,806	0.0092	0.9908	96.19
30.5	13,210,769	216	0.0000	1.0000	95.30
31.5	11,570,818	67,226	0.0058	0.9942	95.30
32.5	10,418,813	271	0.0000	1.0000	94.75
33.5	7,602,244	13,404	0.0018	0.9982	94.75
34.5	5,475,464		0.0000	1.0000	94.58
35.5	3,495,509	44,661	0.0128	0.9872	94.58
36.5	3,704,471	7,800	0.0021	0.9979	93.37
37.5	4,655,221	718	0.0002	0.9998	93.17
38.5	4,406,784	37,343	0.0085	0.9915	93.16

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.2 POLES, TOWERS AND FIXTURES - TOWERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2012			EXPERIENCE BAND 1961-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,202,716	102,124	0.0243	0.9757	92.37
40.5	4,057,347	24,988	0.0062	0.9938	90.13
41.5	4,007,595	103	0.0000	1.0000	89.57
42.5	3,978,903	80,497	0.0202	0.9798	89.57
43.5	3,978,242	78,074	0.0196	0.9804	87.76
44.5	3,886,988	26,140	0.0067	0.9933	86.03
45.5	3,791,529	4,391	0.0012	0.9988	85.46
46.5	3,968,637	11,053	0.0028	0.9972	85.36
47.5	3,997,011	48,040	0.0120	0.9880	85.12
48.5	3,928,682	18,629	0.0047	0.9953	84.10
49.5	3,737,640	7,835	0.0021	0.9979	83.70
50.5	3,765,601	84,452	0.0224	0.9776	83.52
51.5	3,558,919	228	0.0001	0.9999	81.65
52.5	3,213,664	2,196	0.0007	0.9993	81.64
53.5	3,068,127	92,427	0.0301	0.9699	81.59
54.5	2,760,497	21,525	0.0078	0.9922	79.13
55.5	2,598,302	53,126	0.0204	0.9796	78.51
56.5	2,530,964	13,174	0.0052	0.9948	76.91
57.5	2,516,986	5,456	0.0022	0.9978	76.51
58.5	2,504,424	10,482	0.0042	0.9958	76.34
59.5	2,493,627	4,512	0.0018	0.9982	76.02
60.5	2,385,674	4,651	0.0019	0.9981	75.88
61.5	2,311,792	5,883	0.0025	0.9975	75.74
62.5	2,303,745	7,400	0.0032	0.9968	75.54
63.5	2,285,552	20,855	0.0091	0.9909	75.30
64.5	2,256,112	57,527	0.0255	0.9745	74.61
65.5	2,193,401	1,854	0.0008	0.9992	72.71
66.5	2,174,187	92,324	0.0425	0.9575	72.65
67.5	1,819,841	16,232	0.0089	0.9911	69.56
68.5	1,799,661		0.0000	1.0000	68.94
69.5	1,755,100	14,109	0.0080	0.9920	68.94
70.5	1,640,626	5,682	0.0035	0.9965	68.39
71.5	1,631,952		0.0000	1.0000	68.15
72.5	1,621,932	3,427	0.0021	0.9979	68.15
73.5	1,615,001		0.0000	1.0000	68.01
74.5	1,599,339	2,692	0.0017	0.9983	68.01
75.5	1,575,284	83,203	0.0528	0.9472	67.89
76.5	1,383,670	2,188	0.0016	0.9984	64.31
77.5	1,352,169	5,487	0.0041	0.9959	64.21
78.5	1,095,802	104,772	0.0956	0.9044	63.95

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.2 POLES, TOWERS AND FIXTURES - TOWERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2012			EXPERIENCE BAND 1961-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	618,310		0.0000	1.0000	57.83
80.5	536,504	1,321	0.0025	0.9975	57.83
81.5	530,880	203	0.0004	0.9996	57.69
82.5	526,756	2,057	0.0039	0.9961	57.67
83.5	521,766	697	0.0013	0.9987	57.44
84.5	512,735	78	0.0002	0.9998	57.37
85.5	385,710		0.0000	1.0000	57.36
86.5	378,365		0.0000	1.0000	57.36
87.5	361,766	24	0.0001	0.9999	57.36
88.5	238,207		0.0000	1.0000	57.35
89.5	124,763		0.0000	1.0000	57.35
90.5	124,634		0.0000	1.0000	57.35
91.5	124,504	39	0.0003	0.9997	57.35
92.5	103,411		0.0000	1.0000	57.34
93.5	97,316		0.0000	1.0000	57.34
94.5	97,158		0.0000	1.0000	57.34
95.5	97,090		0.0000	1.0000	57.34
96.5	95,579		0.0000	1.0000	57.34
97.5	95,579		0.0000	1.0000	57.34
98.5	44,791		0.0000	1.0000	57.34
99.5	43,946		0.0000	1.0000	57.34
100.5	43,946		0.0000	1.0000	57.34
101.5	43,946		0.0000	1.0000	57.34
102.5					57.34

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.2 POLES, TOWERS AND FIXTURES - TOWERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2012

EXPERIENCE BAND 1978-2012

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	104,492,800		0.0000	1.0000	100.00
0.5	106,157,222		0.0000	1.0000	100.00
1.5	106,763,768		0.0000	1.0000	100.00
2.5	108,026,690		0.0000	1.0000	100.00
3.5	108,231,492	64,599	0.0006	0.9994	100.00
4.5	106,967,596	44,221	0.0004	0.9996	99.94
5.5	102,852,324	27,106	0.0003	0.9997	99.90
6.5	94,313,298	190,760	0.0020	0.9980	99.87
7.5	88,568,667	611,973	0.0069	0.9931	99.67
8.5	84,211,917	217,010	0.0026	0.9974	98.98
9.5	78,328,483	68,115	0.0009	0.9991	98.73
10.5	72,618,554	136,108	0.0019	0.9981	98.64
11.5	65,724,325	65,371	0.0010	0.9990	98.46
12.5	53,563,700	77,056	0.0014	0.9986	98.36
13.5	47,983,979	15,349	0.0003	0.9997	98.22
14.5	42,979,126	23,146	0.0005	0.9995	98.19
15.5	36,969,170	49,881	0.0013	0.9987	98.13
16.5	32,809,467	13,521	0.0004	0.9996	98.00
17.5	30,384,180	10,090	0.0003	0.9997	97.96
18.5	28,639,869	57,969	0.0020	0.9980	97.93
19.5	25,686,160	11,573	0.0005	0.9995	97.73
20.5	24,325,309	9,118	0.0004	0.9996	97.68
21.5	23,444,446	6,328	0.0003	0.9997	97.65
22.5	21,670,006	21,991	0.0010	0.9990	97.62
23.5	18,406,368	26,004	0.0014	0.9986	97.52
24.5	17,774,588	11,348	0.0006	0.9994	97.39
25.5	15,866,447	75,575	0.0048	0.9952	97.32
26.5	15,275,376	3,554	0.0002	0.9998	96.86
27.5	14,320,308	40,524	0.0028	0.9972	96.84
28.5	14,253,056		0.0000	1.0000	96.56
29.5	13,907,144	118,578	0.0085	0.9915	96.56
30.5	12,415,828	216	0.0000	1.0000	95.74
31.5	10,783,773	67,226	0.0062	0.9938	95.74
32.5	9,594,927	271	0.0000	1.0000	95.14
33.5	6,643,028	13,208	0.0020	0.9980	95.14
34.5	4,381,532		0.0000	1.0000	94.95
35.5	2,476,565	17,925	0.0072	0.9928	94.95
36.5	2,471,143	7,800	0.0032	0.9968	94.26
37.5	2,419,936	47	0.0000	1.0000	93.96
38.5	2,082,412	37,116	0.0178	0.9822	93.96

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.2 POLES, TOWERS AND FIXTURES - TOWERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2012			EXPERIENCE BAND 1978-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,884,513	64,284	0.0341	0.9659	92.29
40.5	1,783,545		0.0000	1.0000	89.14
41.5	1,773,685		0.0000	1.0000	89.14
42.5	2,033,250	73,153	0.0360	0.9640	89.14
43.5	1,910,936	16,499	0.0086	0.9914	85.93
44.5	1,950,109	26,140	0.0134	0.9866	85.19
45.5	1,962,953	4,311	0.0022	0.9978	84.05
46.5	1,959,999	9,486	0.0048	0.9952	83.86
47.5	1,915,336	6,616	0.0035	0.9965	83.46
48.5	1,891,951		0.0000	1.0000	83.17
49.5	1,745,049	6,411	0.0037	0.9963	83.17
50.5	1,830,156	80,979	0.0442	0.9558	82.86
51.5	1,752,963		0.0000	1.0000	79.20
52.5	1,454,839	2,196	0.0015	0.9985	79.20
53.5	1,632,099	58,316	0.0357	0.9643	79.08
54.5	2,185,295	21,525	0.0098	0.9902	76.25
55.5	2,113,965	53,126	0.0251	0.9749	75.50
56.5	2,049,497	13,174	0.0064	0.9936	73.60
57.5	2,039,457	5,456	0.0027	0.9973	73.13
58.5	2,029,741	10,482	0.0052	0.9948	72.94
59.5	2,019,102		0.0000	1.0000	72.56
60.5	2,048,810	4,651	0.0023	0.9977	72.56
61.5	1,976,439	5,883	0.0030	0.9970	72.39
62.5	1,968,392	7,400	0.0038	0.9962	72.18
63.5	2,132,230	20,855	0.0098	0.9902	71.91
64.5	2,186,071	57,527	0.0263	0.9737	71.20
65.5	2,123,360	1,854	0.0009	0.9991	69.33
66.5	2,104,147	92,324	0.0439	0.9561	69.27
67.5	1,814,784	16,232	0.0089	0.9911	66.23
68.5	1,799,661		0.0000	1.0000	65.64
69.5	1,755,100	14,109	0.0080	0.9920	65.64
70.5	1,640,626	5,682	0.0035	0.9965	65.11
71.5	1,631,952		0.0000	1.0000	64.88
72.5	1,621,932	3,427	0.0021	0.9979	64.88
73.5	1,615,001		0.0000	1.0000	64.75
74.5	1,599,339	2,692	0.0017	0.9983	64.75
75.5	1,575,284	83,203	0.0528	0.9472	64.64
76.5	1,383,670	2,188	0.0016	0.9984	61.22
77.5	1,352,169	5,487	0.0041	0.9959	61.13
78.5	1,095,802	104,772	0.0956	0.9044	60.88

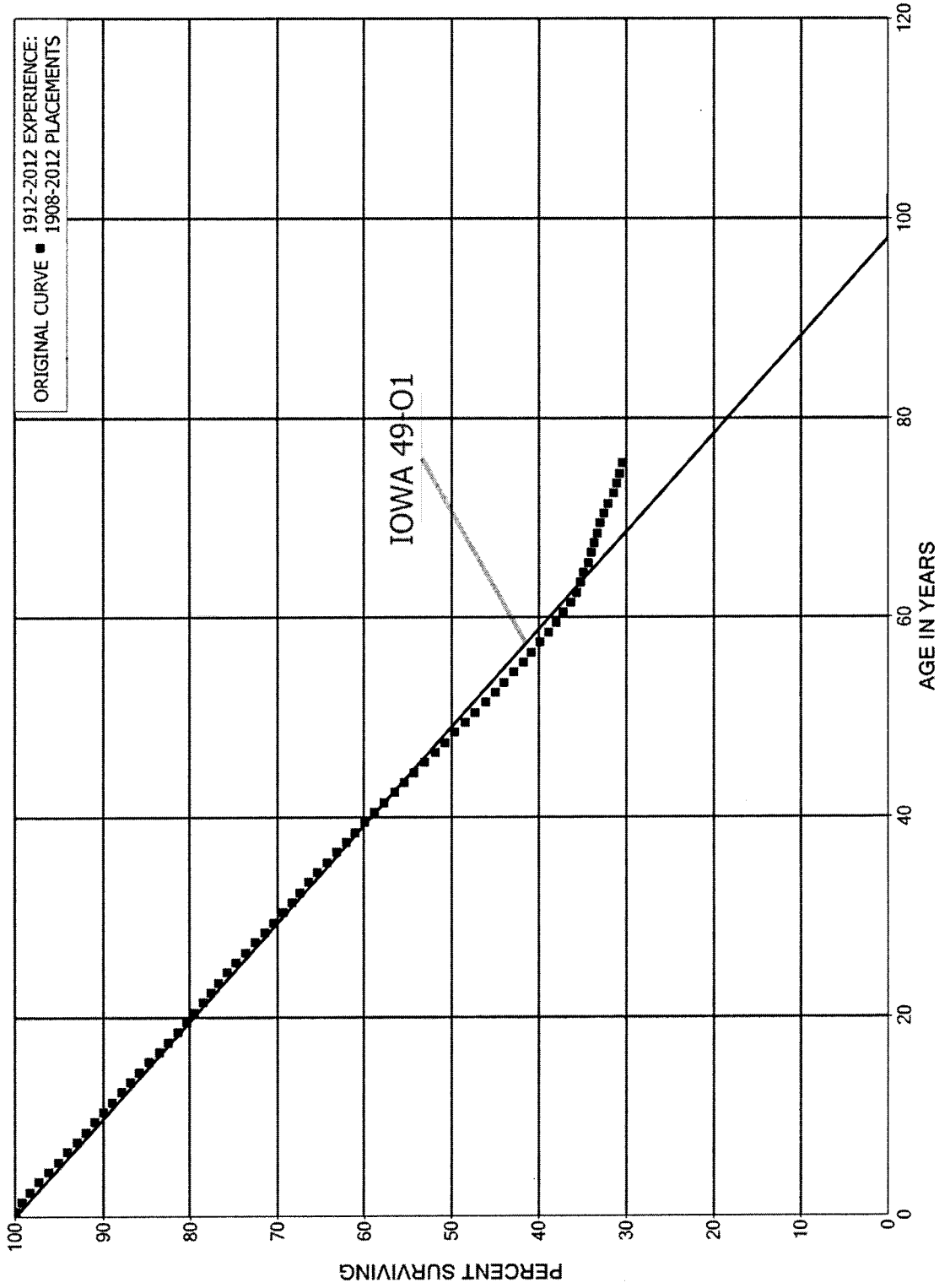
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.2 POLES, TOWERS AND FIXTURES - TOWERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2012			EXPERIENCE BAND 1978-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	618,310		0.0000	1.0000	55.06
80.5	536,504	1,321	0.0025	0.9975	55.06
81.5	530,880	203	0.0004	0.9996	54.92
82.5	526,756	2,057	0.0039	0.9961	54.90
83.5	521,766	697	0.0013	0.9987	54.69
84.5	512,735	78	0.0002	0.9998	54.61
85.5	385,710		0.0000	1.0000	54.61
86.5	378,365		0.0000	1.0000	54.61
87.5	361,766	24	0.0001	0.9999	54.61
88.5	238,207		0.0000	1.0000	54.60
89.5	124,763		0.0000	1.0000	54.60
90.5	124,634		0.0000	1.0000	54.60
91.5	124,504	39	0.0003	0.9997	54.60
92.5	103,411		0.0000	1.0000	54.59
93.5	97,316		0.0000	1.0000	54.59
94.5	97,158		0.0000	1.0000	54.59
95.5	97,090		0.0000	1.0000	54.59
96.5	95,579		0.0000	1.0000	54.59
97.5	95,579		0.0000	1.0000	54.59
98.5	44,791		0.0000	1.0000	54.59
99.5	43,946		0.0000	1.0000	54.59
100.5	43,946		0.0000	1.0000	54.59
101.5	43,946		0.0000	1.0000	54.59
102.5					54.59

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2012			EXPERIENCE BAND 1912-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	1,261,437,325	2,369,837	0.0019	0.9981	100.00	
0.5	1,191,630,649	7,620,827	0.0064	0.9936	99.81	
1.5	1,125,920,462	10,188,370	0.0090	0.9910	99.17	
2.5	1,075,626,829	10,986,896	0.0102	0.9898	98.28	
3.5	1,032,525,465	11,121,368	0.0108	0.9892	97.27	
4.5	990,080,765	11,727,540	0.0118	0.9882	96.22	
5.5	947,431,983	10,522,650	0.0111	0.9889	95.09	
6.5	904,229,405	9,832,736	0.0109	0.9891	94.03	
7.5	870,649,622	9,543,816	0.0110	0.9890	93.01	
8.5	837,345,999	9,124,841	0.0109	0.9891	91.99	
9.5	803,572,443	9,078,370	0.0113	0.9887	90.98	
10.5	763,839,092	9,035,581	0.0118	0.9882	89.96	
11.5	732,569,012	8,342,588	0.0114	0.9886	88.89	
12.5	696,550,765	7,945,897	0.0114	0.9886	87.88	
13.5	662,120,593	7,992,478	0.0121	0.9879	86.88	
14.5	633,118,053	8,167,883	0.0129	0.9871	85.83	
15.5	603,229,166	8,413,379	0.0139	0.9861	84.72	
16.5	574,589,784	7,166,031	0.0125	0.9875	83.54	
17.5	545,010,214	7,149,865	0.0131	0.9869	82.50	
18.5	516,836,649	6,307,487	0.0122	0.9878	81.42	
19.5	488,880,011	5,856,515	0.0120	0.9880	80.42	
20.5	461,717,953	5,370,123	0.0116	0.9884	79.46	
21.5	436,509,852	5,221,133	0.0120	0.9880	78.53	
22.5	411,363,862	4,815,848	0.0117	0.9883	77.60	
23.5	383,604,060	4,909,928	0.0128	0.9872	76.69	
24.5	360,457,897	4,663,694	0.0129	0.9871	75.71	
25.5	333,920,612	4,950,547	0.0148	0.9852	74.73	
26.5	310,226,564	4,751,768	0.0153	0.9847	73.62	
27.5	287,165,717	4,406,048	0.0153	0.9847	72.49	
28.5	266,839,491	3,860,096	0.0145	0.9855	71.38	
29.5	250,371,311	3,653,840	0.0146	0.9854	70.35	
30.5	233,236,119	3,303,157	0.0142	0.9858	69.32	
31.5	216,977,041	3,052,117	0.0141	0.9859	68.34	
32.5	199,354,238	3,058,773	0.0153	0.9847	67.38	
33.5	181,918,199	2,719,901	0.0150	0.9850	66.34	
34.5	164,845,217	2,687,349	0.0163	0.9837	65.35	
35.5	149,083,337	2,538,457	0.0170	0.9830	64.29	
36.5	133,525,431	2,443,877	0.0183	0.9817	63.19	
37.5	119,748,829	1,952,692	0.0163	0.9837	62.03	
38.5	107,003,338	1,868,783	0.0175	0.9825	61.02	

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2012			EXPERIENCE BAND 1912-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	91,722,973	1,747,308	0.0190	0.9810	59.96
40.5	81,697,991	1,563,189	0.0191	0.9809	58.81
41.5	73,934,333	1,458,644	0.0197	0.9803	57.69
42.5	67,046,475	1,341,363	0.0200	0.9800	56.55
43.5	59,651,454	1,280,328	0.0215	0.9785	55.42
44.5	53,611,857	1,155,367	0.0216	0.9784	54.23
45.5	47,963,219	1,064,213	0.0222	0.9778	53.06
46.5	43,460,209	957,842	0.0220	0.9780	51.88
47.5	39,181,015	894,414	0.0228	0.9772	50.74
48.5	34,893,032	808,062	0.0232	0.9768	49.58
49.5	31,194,812	774,537	0.0248	0.9752	48.43
50.5	28,545,970	672,416	0.0236	0.9764	47.23
51.5	25,882,905	648,638	0.0251	0.9749	46.12
52.5	23,497,360	549,122	0.0234	0.9766	44.96
53.5	21,099,852	513,656	0.0243	0.9757	43.91
54.5	19,462,004	487,590	0.0251	0.9749	42.84
55.5	17,471,151	408,188	0.0234	0.9766	41.77
56.5	15,737,278	384,187	0.0244	0.9756	40.79
57.5	14,046,221	333,041	0.0237	0.9763	39.80
58.5	12,994,082	302,578	0.0233	0.9767	38.85
59.5	11,954,836	251,957	0.0211	0.9789	37.95
60.5	10,765,189	236,526	0.0220	0.9780	37.15
61.5	9,882,317	206,809	0.0209	0.9791	36.33
62.5	9,270,404	104,952	0.0113	0.9887	35.57
63.5	8,802,907	95,691	0.0109	0.9891	35.17
64.5	8,225,541	111,490	0.0136	0.9864	34.79
65.5	7,065,663	79,775	0.0113	0.9887	34.32
66.5	6,123,285	64,244	0.0105	0.9895	33.93
67.5	5,555,516	47,329	0.0085	0.9915	33.57
68.5	4,613,467	51,284	0.0111	0.9889	33.29
69.5	4,326,147	50,498	0.0117	0.9883	32.92
70.5	4,131,775	62,356	0.0151	0.9849	32.53
71.5	3,789,490	72,476	0.0191	0.9809	32.04
72.5	3,524,667	44,758	0.0127	0.9873	31.43
73.5	3,312,300	34,196	0.0103	0.9897	31.03
74.5	3,140,259	30,904	0.0098	0.9902	30.71
75.5	2,825,271	32,997	0.0117	0.9883	30.41
76.5	487,128	6,219	0.0128	0.9872	30.05
77.5	456,898	6,450	0.0141	0.9859	29.67
78.5	434,957	7,735	0.0178	0.9822	29.25

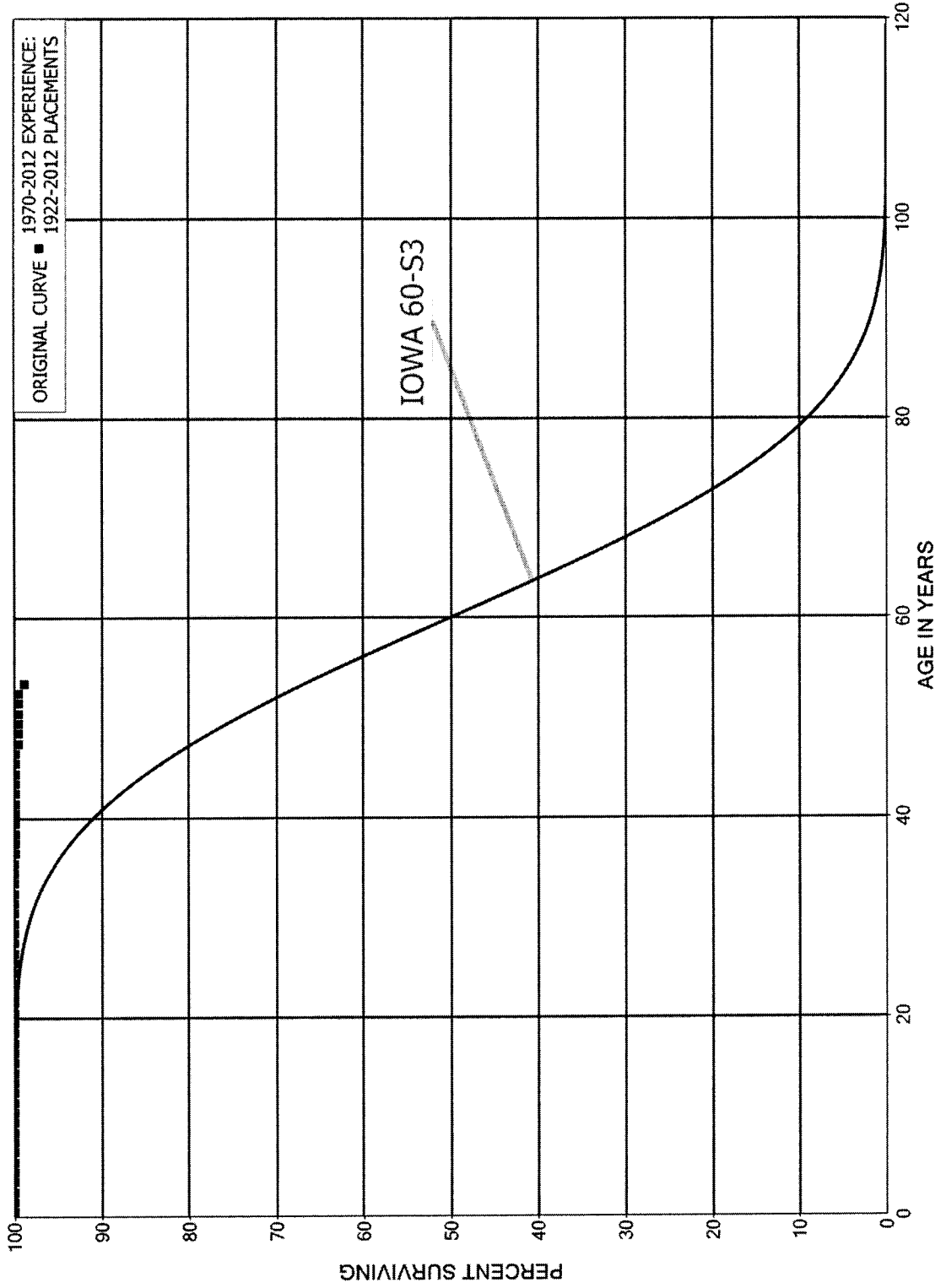
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2012			EXPERIENCE BAND 1912-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	396,172	7,012	0.0177	0.9823	28.73
80.5	379,778	7,738	0.0204	0.9796	28.22
81.5	346,491	8,241	0.0238	0.9762	27.65
82.5	275,311	5,841	0.0212	0.9788	26.99
83.5	231,823	6,982	0.0301	0.9699	26.42
84.5	168,956	4,456	0.0264	0.9736	25.62
85.5	111,424	4,170	0.0374	0.9626	24.94
86.5	83,822	4,283	0.0511	0.9489	24.01
87.5	70,014	5,430	0.0776	0.9224	22.78
88.5	40,253	13,258	0.3294	0.6706	21.02
89.5	23,699	2,644	0.1116	0.8884	14.09
90.5	20,224	5,751	0.2843	0.7157	12.52
91.5	13,978	6,360	0.4550	0.5450	8.96
92.5	6,796	4,043	0.5949	0.4051	4.88
93.5	2,753	1,916	0.6961	0.3039	1.98
94.5	837	589	0.7041	0.2959	0.60
95.5	247	137	0.5540	0.4460	0.18
96.5	110	74	0.6706	0.3294	0.08
97.5	36	36	0.9967	0.0033	0.03
98.5	0	0	0.9167	0.0833	0.00
99.5	0		0.0000	1.0000	0.00
100.5	0		0.0000	1.0000	0.00
101.5	0	0	1.0000		0.00
102.5					

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 364.6 POLES, TOWERS AND FIXTURES - CLEARING TOWERS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.6 POLES, TOWERS AND FIXTURES - CLEARING TOWERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2012			EXPERIENCE BAND 1970-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,957,449		0.0000	1.0000	100.00
0.5	4,808,057		0.0000	1.0000	100.00
1.5	4,840,855		0.0000	1.0000	100.00
2.5	4,858,265		0.0000	1.0000	100.00
3.5	4,860,008		0.0000	1.0000	100.00
4.5	4,508,570		0.0000	1.0000	100.00
5.5	4,344,225		0.0000	1.0000	100.00
6.5	4,202,109		0.0000	1.0000	100.00
7.5	4,161,349		0.0000	1.0000	100.00
8.5	3,882,197		0.0000	1.0000	100.00
9.5	3,471,403		0.0000	1.0000	100.00
10.5	3,050,116		0.0000	1.0000	100.00
11.5	2,860,051		0.0000	1.0000	100.00
12.5	2,098,606		0.0000	1.0000	100.00
13.5	1,917,748		0.0000	1.0000	100.00
14.5	1,895,486	1,538	0.0008	0.9992	100.00
15.5	1,814,575		0.0000	1.0000	99.92
16.5	1,551,698		0.0000	1.0000	99.92
17.5	1,344,775		0.0000	1.0000	99.92
18.5	1,406,037		0.0000	1.0000	99.92
19.5	1,278,435		0.0000	1.0000	99.92
20.5	1,311,256		0.0000	1.0000	99.92
21.5	1,341,538		0.0000	1.0000	99.92
22.5	1,356,012		0.0000	1.0000	99.92
23.5	482,430		0.0000	1.0000	99.92
24.5	481,243		0.0000	1.0000	99.92
25.5	484,428		0.0000	1.0000	99.92
26.5	481,197		0.0000	1.0000	99.92
27.5	472,615		0.0000	1.0000	99.92
28.5	473,868		0.0000	1.0000	99.92
29.5	475,536		0.0000	1.0000	99.92
30.5	460,945		0.0000	1.0000	99.92
31.5	448,858		0.0000	1.0000	99.92
32.5	436,796		0.0000	1.0000	99.92
33.5	363,781		0.0000	1.0000	99.92
34.5	356,620		0.0000	1.0000	99.92
35.5	339,947	111	0.0003	0.9997	99.92
36.5	339,577		0.0000	1.0000	99.89
37.5	345,938		0.0000	1.0000	99.89
38.5	345,938		0.0000	1.0000	99.89

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.6 POLES, TOWERS AND FIXTURES - CLEARING TOWERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2012			EXPERIENCE BAND 1970-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	346,264		0.0000	1.0000	99.89
40.5	346,482		0.0000	1.0000	99.89
41.5	346,858		0.0000	1.0000	99.89
42.5	354,508		0.0000	1.0000	99.89
43.5	354,331		0.0000	1.0000	99.89
44.5	364,741		0.0000	1.0000	99.89
45.5	387,277		0.0000	1.0000	99.89
46.5	463,758	1,802	0.0039	0.9961	99.89
47.5	462,572		0.0000	1.0000	99.50
48.5	460,422		0.0000	1.0000	99.50
49.5	364,307		0.0000	1.0000	99.50
50.5	359,864		0.0000	1.0000	99.50
51.5	298,603		0.0000	1.0000	99.50
52.5	265,754	1,823	0.0069	0.9931	99.50
53.5	232,933		0.0000	1.0000	98.82
54.5	202,650		0.0000	1.0000	98.82
55.5	188,176	145	0.0008	0.9992	98.82
56.5	186,312		0.0000	1.0000	98.74
57.5	185,497		0.0000	1.0000	98.74
58.5	181,453		0.0000	1.0000	98.74
59.5	181,453		0.0000	1.0000	98.74
60.5	177,416		0.0000	1.0000	98.74
61.5	176,164		0.0000	1.0000	98.74
62.5	174,495		0.0000	1.0000	98.74
63.5	174,495		0.0000	1.0000	98.74
64.5	173,099		0.0000	1.0000	98.74
65.5	170,847		0.0000	1.0000	98.74
66.5	170,815		0.0000	1.0000	98.74
67.5	145,177		0.0000	1.0000	98.74
68.5	144,551		0.0000	1.0000	98.74
69.5	143,067	1,590	0.0111	0.9889	98.74
70.5	136,706		0.0000	1.0000	97.64
71.5	136,706		0.0000	1.0000	97.64
72.5	136,380		0.0000	1.0000	97.64
73.5	136,162		0.0000	1.0000	97.64
74.5	135,786		0.0000	1.0000	97.64
75.5	128,136		0.0000	1.0000	97.64
76.5	126,691		0.0000	1.0000	97.64
77.5	111,371	1,772	0.0159	0.9841	97.64
78.5	88,330	3,669	0.0415	0.9585	96.09

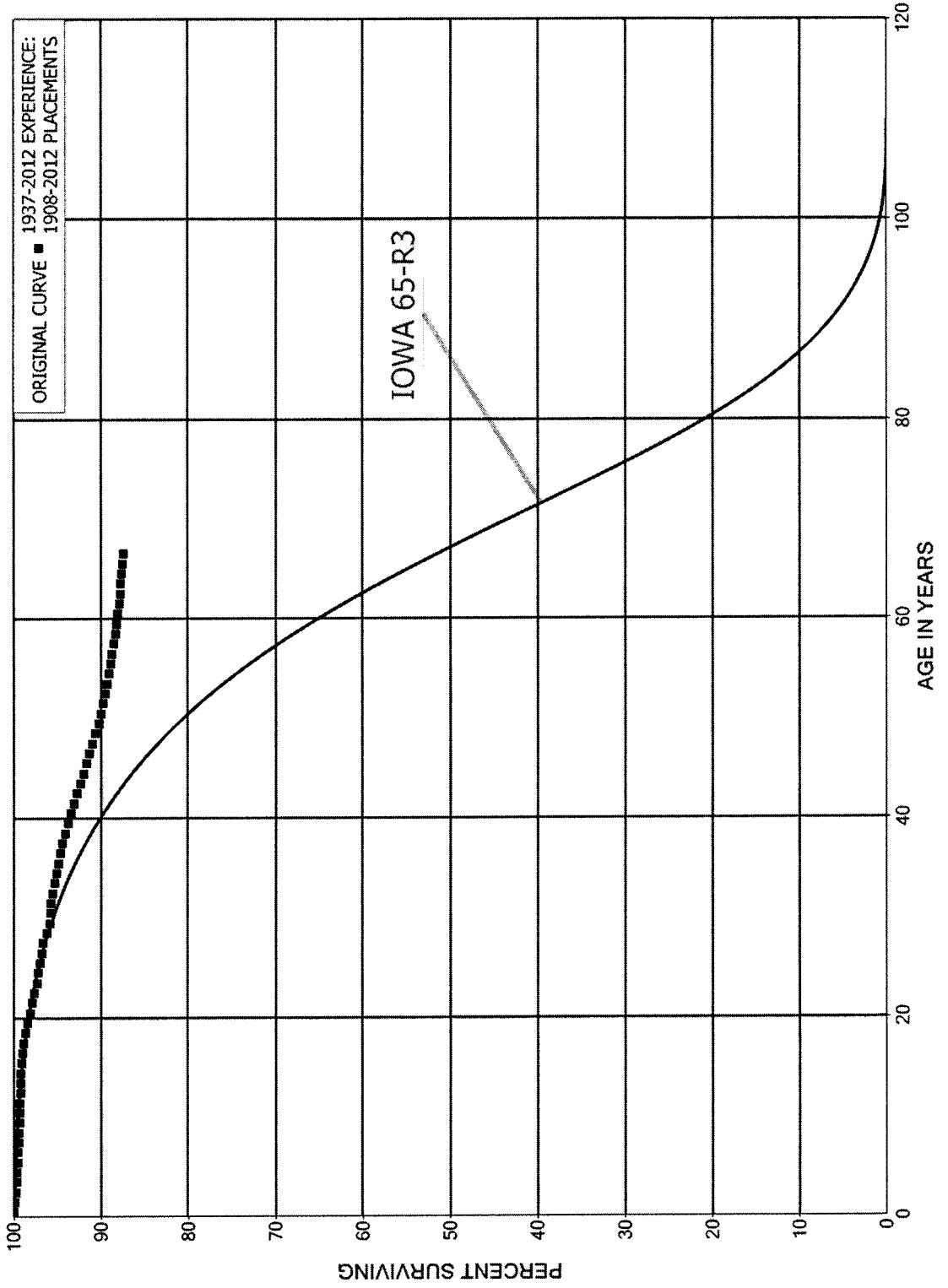
PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.6 POLES, TOWERS AND FIXTURES - CLEARING TOWERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2012			EXPERIENCE BAND 1970-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	11,279		0.0000	1.0000	92.10
80.5					92.10

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 364.8 POLES, TOWERS AND FIXTURES - CLEARING POLES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.8 POLES, TOWERS AND FIXTURES - CLEARING POLES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2012			EXPERIENCE BAND 1937-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	39,154,131	36,988	0.0009	0.9991	100.00	
0.5	43,123,138	48,727	0.0011	0.9989	99.91	
1.5	43,911,702	38,339	0.0009	0.9991	99.79	
2.5	44,701,006	32,647	0.0007	0.9993	99.71	
3.5	44,767,181	28,841	0.0006	0.9994	99.63	
4.5	43,928,834	24,247	0.0006	0.9994	99.57	
5.5	42,610,144	17,756	0.0004	0.9996	99.51	
6.5	41,385,386	19,804	0.0005	0.9995	99.47	
7.5	40,389,415	20,027	0.0005	0.9995	99.42	
8.5	39,059,787	17,725	0.0005	0.9995	99.38	
9.5	38,155,796	16,706	0.0004	0.9996	99.33	
10.5	37,907,902	15,030	0.0004	0.9996	99.29	
11.5	37,641,911	13,223	0.0004	0.9996	99.25	
12.5	37,088,045	10,914	0.0003	0.9997	99.21	
13.5	36,636,252	17,005	0.0005	0.9995	99.18	
14.5	35,443,478	23,984	0.0007	0.9993	99.14	
15.5	33,933,751	31,827	0.0009	0.9991	99.07	
16.5	32,631,388	52,076	0.0016	0.9984	98.98	
17.5	30,888,314	63,753	0.0021	0.9979	98.82	
18.5	29,275,824	73,178	0.0025	0.9975	98.62	
19.5	27,688,791	75,909	0.0027	0.9973	98.37	
20.5	25,835,086	73,754	0.0029	0.9971	98.10	
21.5	24,316,005	63,165	0.0026	0.9974	97.82	
22.5	22,823,542	68,070	0.0030	0.9970	97.56	
23.5	21,051,433	23,307	0.0011	0.9989	97.27	
24.5	19,745,636	36,964	0.0019	0.9981	97.17	
25.5	18,333,686	41,382	0.0023	0.9977	96.98	
26.5	17,009,471	34,757	0.0020	0.9980	96.77	
27.5	15,568,081	63,864	0.0041	0.9959	96.57	
28.5	14,186,140	49,712	0.0035	0.9965	96.17	
29.5	13,346,138	9,185	0.0007	0.9993	95.83	
30.5	12,415,750	10,972	0.0009	0.9991	95.77	
31.5	11,405,663	19,261	0.0017	0.9983	95.68	
32.5	10,328,334	24,097	0.0023	0.9977	95.52	
33.5	9,483,264	18,887	0.0020	0.9980	95.30	
34.5	9,217,575	27,433	0.0030	0.9970	95.11	
35.5	8,572,017	20,158	0.0024	0.9976	94.83	
36.5	8,260,847	22,819	0.0028	0.9972	94.60	
37.5	7,813,378	22,594	0.0029	0.9971	94.34	
38.5	7,537,165	24,648	0.0033	0.9967	94.07	

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.8 POLES, TOWERS AND FIXTURES - CLEARING POLES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,192,455	25,487	0.0035	0.9965	93.76
40.5	6,789,307	25,364	0.0037	0.9963	93.43
41.5	6,467,887	24,804	0.0038	0.9962	93.08
42.5	6,310,190	26,196	0.0042	0.9958	92.72
43.5	6,058,352	25,444	0.0042	0.9958	92.34
44.5	5,921,546	23,324	0.0039	0.9961	91.95
45.5	5,670,820	20,144	0.0036	0.9964	91.59
46.5	5,567,486	18,798	0.0034	0.9966	91.26
47.5	5,418,460	20,455	0.0038	0.9962	90.96
48.5	5,319,998	24,365	0.0046	0.9954	90.61
49.5	5,180,162	15,631	0.0030	0.9970	90.20
50.5	4,970,506	12,922	0.0026	0.9974	89.92
51.5	4,688,283	12,026	0.0026	0.9974	89.69
52.5	4,676,257	10,472	0.0022	0.9978	89.46
53.5	4,650,482	10,306	0.0022	0.9978	89.26
54.5	4,115,304	8,841	0.0021	0.9979	89.06
55.5	3,668,075	7,886	0.0021	0.9979	88.87
56.5	3,656,779	6,892	0.0019	0.9981	88.68
57.5	3,219,081	6,571	0.0020	0.9980	88.51
58.5	3,211,847	5,948	0.0019	0.9981	88.33
59.5	2,706,250	4,494	0.0017	0.9983	88.17
60.5	2,429,866	4,505	0.0019	0.9981	88.02
61.5	1,973,426	2,885	0.0015	0.9985	87.86
62.5	1,969,810	1,056	0.0005	0.9995	87.73
63.5	1,747,123	1,417	0.0008	0.9992	87.68
64.5	1,440,010	2,359	0.0016	0.9984	87.61
65.5	936,285	1,116	0.0012	0.9988	87.47
66.5	657,476	458	0.0007	0.9993	87.36
67.5	588,880	387	0.0007	0.9993	87.30
68.5	530,155	551	0.0010	0.9990	87.25
69.5	529,604	671	0.0013	0.9987	87.16
70.5	464,212	622	0.0013	0.9987	87.05
71.5	400,162	630	0.0016	0.9984	86.93
72.5	382,622	392	0.0010	0.9990	86.79
73.5	376,056	602	0.0016	0.9984	86.70
74.5	355,950	426	0.0012	0.9988	86.56
75.5	270,234	351	0.0013	0.9987	86.46
76.5	25,369		0.0000	1.0000	86.35
77.5	25,369		0.0000	1.0000	86.35
78.5	25,369		0.0000	1.0000	86.35

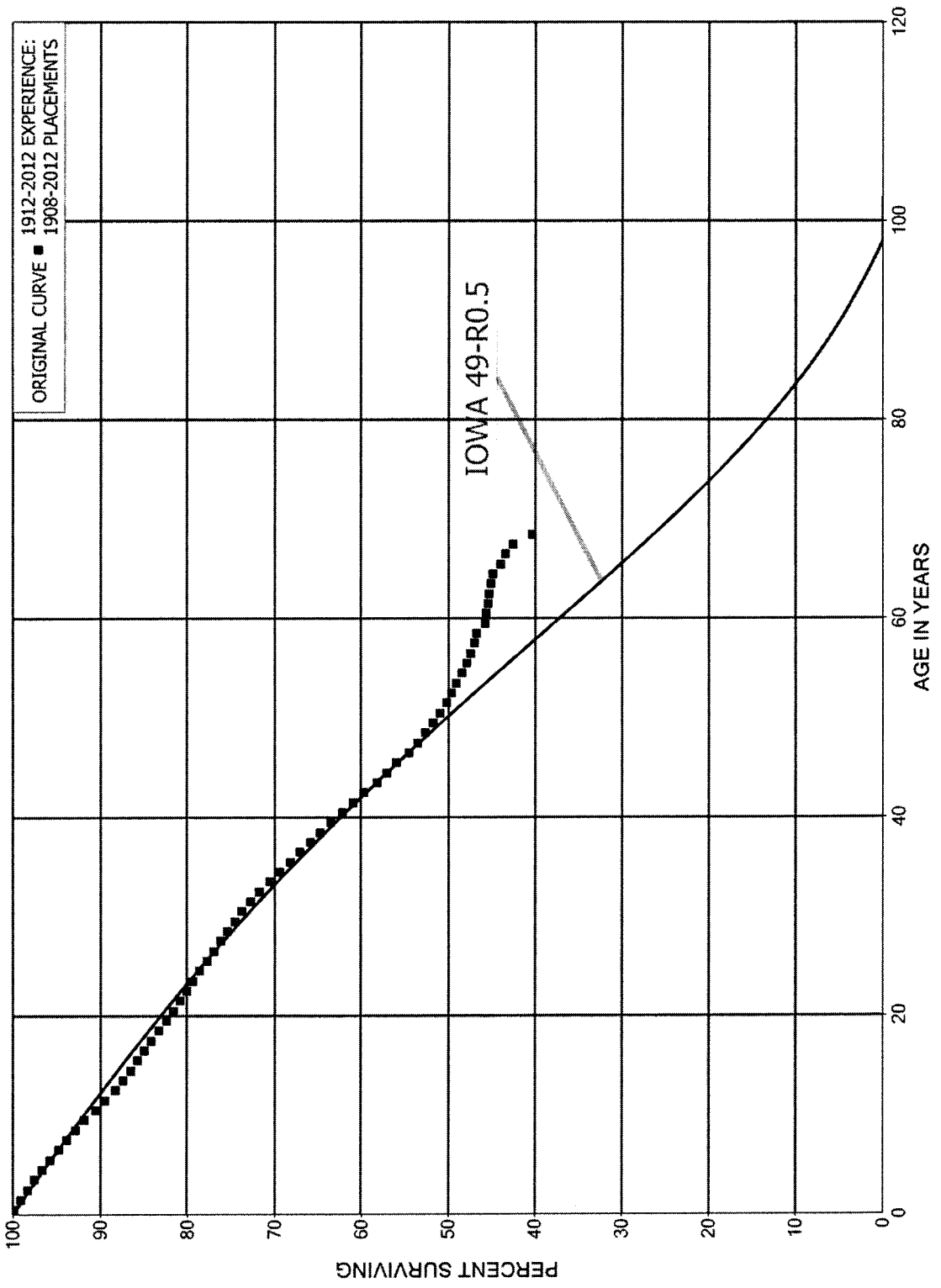
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.8 POLES, TOWERS AND FIXTURES - CLEARING POLES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	25,369		0.0000	1.0000	86.35
80.5	25,369		0.0000	1.0000	86.35
81.5	25,369		0.0000	1.0000	86.35
82.5	25,369		0.0000	1.0000	86.35
83.5	25,369		0.0000	1.0000	86.35
84.5	925		0.0000	1.0000	86.35
85.5	925		0.0000	1.0000	86.35
86.5	925		0.0000	1.0000	86.35
87.5	925		0.0000	1.0000	86.35
88.5	925		0.0000	1.0000	86.35
89.5	925		0.0000	1.0000	86.35
90.5	925		0.0000	1.0000	86.35
91.5	925		0.0000	1.0000	86.35
92.5	925		0.0000	1.0000	86.35
93.5	925		0.0000	1.0000	86.35
94.5	925		0.0000	1.0000	86.35
95.5	925		0.0000	1.0000	86.35
96.5	925		0.0000	1.0000	86.35
97.5	925		0.0000	1.0000	86.35
98.5	925		0.0000	1.0000	86.35
99.5	925		0.0000	1.0000	86.35
100.5	925		0.0000	1.0000	86.35
101.5	925		0.0000	1.0000	86.35
102.5	925		0.0000	1.0000	86.35
103.5	925		0.0000	1.0000	86.35
104.5					86.35

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2012			EXPERIENCE BAND 1912-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,022,968,787	1,894,193	0.0019	0.9981	100.00
0.5	968,190,476	7,551,908	0.0078	0.9922	99.81
1.5	901,010,577	6,578,066	0.0073	0.9927	99.04
2.5	849,647,710	7,247,696	0.0085	0.9915	98.31
3.5	817,845,952	7,384,336	0.0090	0.9910	97.47
4.5	780,740,012	7,258,503	0.0093	0.9907	96.59
5.5	751,500,021	7,352,497	0.0098	0.9902	95.70
6.5	717,981,493	6,813,714	0.0095	0.9905	94.76
7.5	689,149,986	7,605,738	0.0110	0.9890	93.86
8.5	662,786,019	6,913,026	0.0104	0.9896	92.83
9.5	637,817,228	9,137,156	0.0143	0.9857	91.86
10.5	609,406,192	7,088,907	0.0116	0.9884	90.54
11.5	585,605,572	7,780,638	0.0133	0.9867	89.49
12.5	556,631,871	5,762,364	0.0104	0.9896	88.30
13.5	530,981,634	5,040,890	0.0095	0.9905	87.38
14.5	505,894,239	4,576,405	0.0090	0.9910	86.56
15.5	478,350,672	4,587,282	0.0096	0.9904	85.77
16.5	452,631,111	4,229,239	0.0093	0.9907	84.95
17.5	424,515,652	4,124,040	0.0097	0.9903	84.16
18.5	396,000,395	4,437,742	0.0112	0.9888	83.34
19.5	369,839,807	3,481,388	0.0094	0.9906	82.40
20.5	344,164,040	3,339,280	0.0097	0.9903	81.63
21.5	318,229,682	2,823,897	0.0089	0.9911	80.84
22.5	292,360,729	2,842,964	0.0097	0.9903	80.12
23.5	264,016,628	2,520,012	0.0095	0.9905	79.34
24.5	245,583,904	2,538,502	0.0103	0.9897	78.58
25.5	226,937,712	2,318,426	0.0102	0.9898	77.77
26.5	211,058,407	2,198,381	0.0104	0.9896	76.98
27.5	195,888,362	2,024,669	0.0103	0.9897	76.17
28.5	181,713,619	2,000,306	0.0110	0.9890	75.39
29.5	168,573,779	1,877,261	0.0111	0.9889	74.56
30.5	155,952,130	2,022,215	0.0130	0.9870	73.73
31.5	145,370,193	2,102,336	0.0145	0.9855	72.77
32.5	131,434,352	2,249,605	0.0171	0.9829	71.72
33.5	118,643,388	1,899,825	0.0160	0.9840	70.49
34.5	108,913,435	1,788,454	0.0164	0.9836	69.36
35.5	100,056,000	1,635,748	0.0163	0.9837	68.22
36.5	92,469,895	1,681,855	0.0182	0.9818	67.11
37.5	84,320,970	1,491,687	0.0177	0.9823	65.89
38.5	77,284,943	1,471,725	0.0190	0.9810	64.72

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2012			EXPERIENCE BAND 1912-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	68,524,558	1,360,845	0.0199	0.9801	63.49
40.5	61,527,237	1,206,942	0.0196	0.9804	62.23
41.5	55,582,875	1,138,741	0.0205	0.9795	61.01
42.5	50,090,534	1,347,103	0.0269	0.9731	59.76
43.5	43,795,323	821,599	0.0188	0.9812	58.15
44.5	38,712,930	770,216	0.0199	0.9801	57.06
45.5	34,323,681	863,721	0.0252	0.9748	55.92
46.5	31,267,051	583,634	0.0187	0.9813	54.52
47.5	28,711,312	479,530	0.0167	0.9833	53.50
48.5	26,023,369	419,252	0.0161	0.9839	52.61
49.5	23,984,799	368,851	0.0154	0.9846	51.76
50.5	21,992,850	341,083	0.0155	0.9845	50.96
51.5	19,895,346	211,591	0.0106	0.9894	50.17
52.5	18,319,708	222,844	0.0122	0.9878	49.64
53.5	16,766,329	234,542	0.0140	0.9860	49.03
54.5	15,259,834	179,058	0.0117	0.9883	48.35
55.5	13,451,081	103,136	0.0077	0.9923	47.78
56.5	12,210,169	116,152	0.0095	0.9905	47.42
57.5	11,292,397	58,327	0.0052	0.9948	46.96
58.5	10,539,034	212,843	0.0202	0.9798	46.72
59.5	9,521,308	41,343	0.0043	0.9957	45.78
60.5	8,989,083	32,822	0.0037	0.9963	45.58
61.5	8,404,443	27,469	0.0033	0.9967	45.41
62.5	7,957,489	26,347	0.0033	0.9967	45.26
63.5	7,572,819	41,122	0.0054	0.9946	45.11
64.5	7,190,085	151,011	0.0210	0.9790	44.87
65.5	6,636,216	87,162	0.0131	0.9869	43.93
66.5	5,470,915	102,239	0.0187	0.9813	43.35
67.5	4,988,267	260,371	0.0522	0.9478	42.54
68.5	4,341,274	52,903	0.0122	0.9878	40.32
69.5	4,242,913	77,392	0.0182	0.9818	39.83
70.5	4,015,830	68,573	0.0171	0.9829	39.10
71.5	3,790,063	70,422	0.0186	0.9814	38.43
72.5	3,459,377	49,990	0.0145	0.9855	37.72
73.5	3,269,059	52,502	0.0161	0.9839	37.17
74.5	3,040,524	71,805	0.0236	0.9764	36.58
75.5	2,720,564	93,256	0.0343	0.9657	35.71
76.5	1,428,359	13,789	0.0097	0.9903	34.49
77.5	1,344,482	14,271	0.0106	0.9894	34.16
78.5	1,281,199	10,470	0.0082	0.9918	33.79

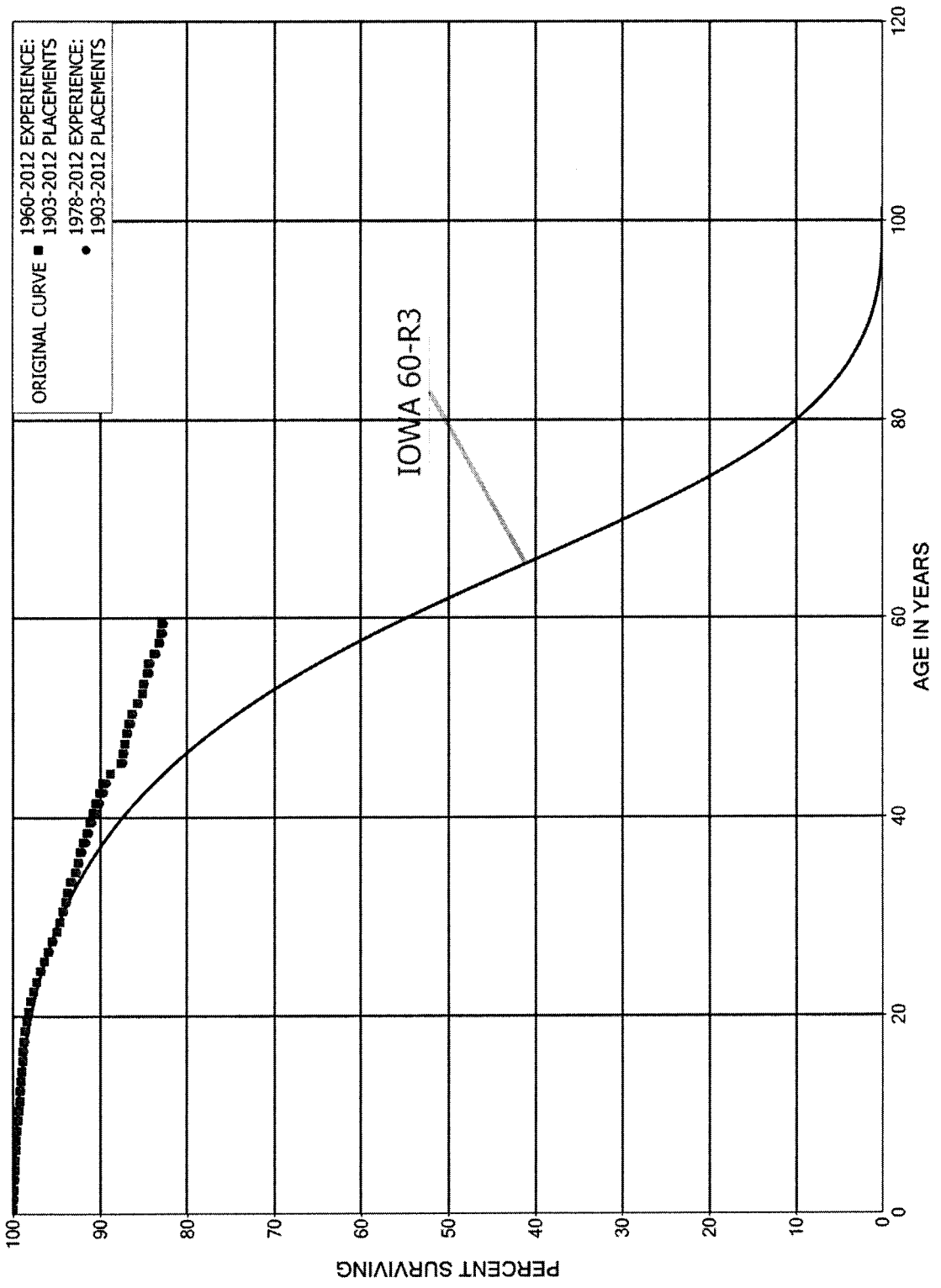
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2012			EXPERIENCE BAND 1912-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,232,239	10,985	0.0089	0.9911	33.52
80.5	1,170,542	8,724	0.0075	0.9925	33.22
81.5	1,130,863	9,137	0.0081	0.9919	32.97
82.5	1,064,280	8,254	0.0078	0.9922	32.71
83.5	1,003,725	11,804	0.0118	0.9882	32.45
84.5	960,319	17,941	0.0187	0.9813	32.07
85.5	871,187	10,526	0.0121	0.9879	31.47
86.5	668,417	7,979	0.0119	0.9881	31.09
87.5	631,880	5,987	0.0095	0.9905	30.72
88.5	561,453	4,387	0.0078	0.9922	30.43
89.5	373,266	2,579	0.0069	0.9931	30.19
90.5	347,294	4,154	0.0120	0.9880	29.98
91.5	335,021	14,405	0.0430	0.9570	29.62
92.5	306,684	7,326	0.0239	0.9761	28.35
93.5	263,847	4,428	0.0168	0.9832	27.67
94.5	247,894	3,963	0.0160	0.9840	27.21
95.5	212,134	4,228	0.0199	0.9801	26.77
96.5	185,092	4,874	0.0263	0.9737	26.24
97.5	120,176	1,794	0.0149	0.9851	25.55
98.5	43,869	2,010	0.0458	0.9542	25.17
99.5	41,319	2,829	0.0685	0.9315	24.01
100.5	38,392	942	0.0245	0.9755	22.37
101.5	37,450	1,145	0.0306	0.9694	21.82
102.5	30,424	1,039	0.0341	0.9659	21.15
103.5	15,613	176	0.0113	0.9887	20.43
104.5					20.20

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 366 UNDERGROUND CONDUIT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2012			EXPERIENCE BAND 1960-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	164,132,923	92,357	0.0006	0.9994	100.00	
0.5	157,045,219	83,202	0.0005	0.9995	99.94	
1.5	151,097,141	73,571	0.0005	0.9995	99.89	
2.5	146,832,349	70,210	0.0005	0.9995	99.84	
3.5	142,766,013	62,293	0.0004	0.9996	99.79	
4.5	137,811,430	64,982	0.0005	0.9995	99.75	
5.5	132,317,527	53,668	0.0004	0.9996	99.70	
6.5	125,378,473	69,457	0.0006	0.9994	99.66	
7.5	120,050,539	74,230	0.0006	0.9994	99.61	
8.5	114,658,431	187,956	0.0016	0.9984	99.55	
9.5	110,489,821	70,944	0.0006	0.9994	99.38	
10.5	105,840,023	119,087	0.0011	0.9989	99.32	
11.5	101,028,581	63,581	0.0006	0.9994	99.21	
12.5	96,612,270	76,981	0.0008	0.9992	99.15	
13.5	93,202,622	66,434	0.0007	0.9993	99.07	
14.5	90,091,798	105,435	0.0012	0.9988	99.00	
15.5	85,696,543	72,865	0.0009	0.9991	98.88	
16.5	81,981,051	94,914	0.0012	0.9988	98.80	
17.5	74,369,330	75,441	0.0010	0.9990	98.68	
18.5	66,580,826	110,626	0.0017	0.9983	98.58	
19.5	60,912,471	171,886	0.0028	0.9972	98.42	
20.5	55,622,534	104,543	0.0019	0.9981	98.14	
21.5	49,746,423	165,243	0.0033	0.9967	97.96	
22.5	45,822,313	168,106	0.0037	0.9963	97.63	
23.5	41,632,354	208,534	0.0050	0.9950	97.27	
24.5	38,550,370	149,697	0.0039	0.9961	96.78	
25.5	34,967,537	176,306	0.0050	0.9950	96.41	
26.5	32,434,058	146,128	0.0045	0.9955	95.92	
27.5	30,757,625	154,979	0.0050	0.9950	95.49	
28.5	29,678,468	106,151	0.0036	0.9964	95.01	
29.5	28,359,510	106,902	0.0038	0.9962	94.67	
30.5	27,227,640	110,342	0.0041	0.9959	94.31	
31.5	25,508,020	60,666	0.0024	0.9976	93.93	
32.5	23,742,812	86,307	0.0036	0.9964	93.71	
33.5	22,025,271	121,574	0.0055	0.9945	93.37	
34.5	19,820,097	63,864	0.0032	0.9968	92.85	
35.5	18,577,084	55,574	0.0030	0.9970	92.55	
36.5	16,015,942	65,710	0.0041	0.9959	92.28	
37.5	13,809,133	60,366	0.0044	0.9956	91.90	
38.5	12,334,973	40,087	0.0032	0.9968	91.49	

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2012			EXPERIENCE BAND 1960-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,200,022	41,606	0.0045	0.9955	91.20
40.5	7,570,889	24,150	0.0032	0.9968	90.78
41.5	6,527,397	30,208	0.0046	0.9954	90.50
42.5	5,937,465	21,861	0.0037	0.9963	90.08
43.5	5,293,139	55,692	0.0105	0.9895	89.74
44.5	4,725,257	60,923	0.0129	0.9871	88.80
45.5	3,926,489	11,483	0.0029	0.9971	87.66
46.5	3,713,043	8,631	0.0023	0.9977	87.40
47.5	3,608,587	11,276	0.0031	0.9969	87.20
48.5	3,387,208	8,482	0.0025	0.9975	86.92
49.5	3,286,620	11,720	0.0036	0.9964	86.71
50.5	3,236,195	23,157	0.0072	0.9928	86.40
51.5	3,107,511	20,031	0.0064	0.9936	85.78
52.5	2,999,775	4,658	0.0016	0.9984	85.23
53.5	2,871,977	17,081	0.0059	0.9941	85.09
54.5	2,781,899	3,873	0.0014	0.9986	84.59
55.5	2,677,495	19,885	0.0074	0.9926	84.47
56.5	2,651,338	16,921	0.0064	0.9936	83.84
57.5	2,531,736	7,670	0.0030	0.9970	83.31
58.5	2,404,670	2,666	0.0011	0.9989	83.05
59.5	2,209,662	8,991	0.0041	0.9959	82.96
60.5	1,857,100	15,894	0.0086	0.9914	82.63
61.5	1,743,718	15,434	0.0089	0.9911	81.92
62.5	1,632,869	6,539	0.0040	0.9960	81.19
63.5	1,408,732	5,251	0.0037	0.9963	80.87
64.5	1,321,188	12,381	0.0094	0.9906	80.57
65.5	1,285,392	10,545	0.0082	0.9918	79.81
66.5	1,241,368	5,328	0.0043	0.9957	79.16
67.5	1,227,134	4,291	0.0035	0.9965	78.82
68.5	1,222,313	8,049	0.0066	0.9934	78.54
69.5	1,213,628	4,761	0.0039	0.9961	78.02
70.5	1,197,040	5,515	0.0046	0.9954	77.72
71.5	1,161,188	266	0.0002	0.9998	77.36
72.5	1,099,232	339	0.0003	0.9997	77.34
73.5	1,059,293	4,992	0.0047	0.9953	77.32
74.5	1,043,119	13,351	0.0128	0.9872	76.95
75.5	1,014,137	13,671	0.0135	0.9865	75.97
76.5	989,503	9,389	0.0095	0.9905	74.94
77.5	941,317	5,383	0.0057	0.9943	74.23
78.5	915,791	1,228	0.0013	0.9987	73.81

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2012			EXPERIENCE BAND 1960-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	886,659	1,568	0.0018	0.9982	73.71
80.5	616,711	985	0.0016	0.9984	73.58
81.5	546,246	867	0.0016	0.9984	73.46
82.5	507,928	478	0.0009	0.9991	73.35
83.5	481,421	2,807	0.0058	0.9942	73.28
84.5	426,221	1,517	0.0036	0.9964	72.85
85.5	386,053	1,817	0.0047	0.9953	72.59
86.5	319,811	1,995	0.0062	0.9938	72.25
87.5	309,376	385	0.0012	0.9988	71.80
88.5	273,062	3,774	0.0138	0.9862	71.71
89.5	259,502	2,393	0.0092	0.9908	70.72
90.5	213,835	766	0.0036	0.9964	70.07
91.5	212,434	395	0.0019	0.9981	69.81
92.5	209,966	790	0.0038	0.9962	69.68
93.5	204,904	696	0.0034	0.9966	69.42
94.5	204,208	2,554	0.0125	0.9875	69.19
95.5	219,465	720	0.0033	0.9967	68.32
96.5	115,674	317	0.0027	0.9973	68.10
97.5	96,842	140	0.0014	0.9986	67.91
98.5	88,869	146	0.0016	0.9984	67.81
99.5	86,330	12	0.0001	0.9999	67.70
100.5	62,948	119	0.0019	0.9981	67.69
101.5	61,507	237	0.0038	0.9962	67.56
102.5	61,274	0	0.0000	1.0000	67.30
103.5	50,665	34	0.0007	0.9993	67.30
104.5	46,512	46	0.0010	0.9990	67.26
105.5	29,182		0.0000	1.0000	67.19
106.5	29,182	239	0.0082	0.9918	67.19
107.5	28,943	4	0.0001	0.9999	66.64
108.5	31,802	1	0.0000	1.0000	66.63
109.5					66.63

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2012			EXPERIENCE BAND 1978-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	144,273,329	92,357	0.0006	0.9994	100.00
0.5	138,314,270	80,333	0.0006	0.9994	99.94
1.5	134,903,741	73,571	0.0005	0.9995	99.88
2.5	132,835,008	70,210	0.0005	0.9995	99.82
3.5	130,218,270	61,736	0.0005	0.9995	99.77
4.5	128,942,672	64,934	0.0005	0.9995	99.72
5.5	125,018,828	53,668	0.0004	0.9996	99.67
6.5	119,418,451	69,204	0.0006	0.9994	99.63
7.5	114,559,769	74,230	0.0006	0.9994	99.57
8.5	110,227,532	181,398	0.0016	0.9984	99.51
9.5	106,601,823	70,492	0.0007	0.9993	99.34
10.5	102,656,480	118,944	0.0012	0.9988	99.28
11.5	98,117,961	62,364	0.0006	0.9994	99.16
12.5	93,848,374	72,340	0.0008	0.9992	99.10
13.5	90,821,177	66,373	0.0007	0.9993	99.02
14.5	87,817,600	81,090	0.0009	0.9991	98.95
15.5	83,517,495	69,508	0.0008	0.9992	98.86
16.5	79,939,461	94,880	0.0012	0.9988	98.78
17.5	72,435,868	75,441	0.0010	0.9990	98.66
18.5	64,746,851	110,626	0.0017	0.9983	98.56
19.5	59,147,118	149,629	0.0025	0.9975	98.39
20.5	53,945,695	104,256	0.0019	0.9981	98.14
21.5	48,127,688	165,178	0.0034	0.9966	97.95
22.5	44,275,887	168,106	0.0038	0.9962	97.62
23.5	40,216,481	208,534	0.0052	0.9948	97.24
24.5	37,305,505	149,697	0.0040	0.9960	96.74
25.5	34,028,997	176,262	0.0052	0.9948	96.35
26.5	31,548,248	146,128	0.0046	0.9954	95.85
27.5	29,707,356	154,979	0.0052	0.9948	95.41
28.5	28,787,235	105,864	0.0037	0.9963	94.91
29.5	27,493,061	106,792	0.0039	0.9961	94.56
30.5	26,360,259	110,342	0.0042	0.9958	94.19
31.5	24,601,804	60,666	0.0025	0.9975	93.80
32.5	22,772,420	86,122	0.0038	0.9962	93.57
33.5	20,986,194	121,209	0.0058	0.9942	93.22
34.5	18,753,013	63,864	0.0034	0.9966	92.68
35.5	17,499,701	55,574	0.0032	0.9968	92.36
36.5	14,959,721	65,103	0.0044	0.9956	92.07
37.5	12,753,550	60,366	0.0047	0.9953	91.67
38.5	11,322,375	40,087	0.0035	0.9965	91.23

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2012			EXPERIENCE BAND 1978-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	8,199,877	41,606	0.0051	0.9949	90.91	
40.5	6,590,723	24,150	0.0037	0.9963	90.45	
41.5	5,565,549	30,068	0.0054	0.9946	90.12	
42.5	5,008,264	21,681	0.0043	0.9957	89.63	
43.5	4,309,814	21,036	0.0049	0.9951	89.24	
44.5	3,807,053	60,923	0.0160	0.9840	88.81	
45.5	3,285,613	4,585	0.0014	0.9986	87.39	
46.5	3,158,668	5,139	0.0016	0.9984	87.26	
47.5	3,064,233	11,276	0.0037	0.9963	87.12	
48.5	2,868,919	8,400	0.0029	0.9971	86.80	
49.5	2,833,913	7,502	0.0026	0.9974	86.55	
50.5	2,847,008	23,157	0.0081	0.9919	86.32	
51.5	2,780,240	15,387	0.0055	0.9945	85.62	
52.5	2,684,992	4,658	0.0017	0.9983	85.14	
53.5	2,580,664	17,081	0.0066	0.9934	84.99	
54.5	2,504,440	3,873	0.0015	0.9985	84.43	
55.5	2,464,738	19,885	0.0081	0.9919	84.30	
56.5	2,389,041	13,863	0.0058	0.9942	83.62	
57.5	2,273,880	7,670	0.0034	0.9966	83.14	
58.5	2,151,510	2,666	0.0012	0.9988	82.86	
59.5	1,956,502	5,526	0.0028	0.9972	82.75	
60.5	1,615,398	15,708	0.0097	0.9903	82.52	
61.5	1,590,955	15,434	0.0097	0.9903	81.72	
62.5	1,501,078	6,539	0.0044	0.9956	80.92	
63.5	1,284,823	5,251	0.0041	0.9959	80.57	
64.5	1,201,163	12,381	0.0103	0.9897	80.24	
65.5	1,197,798	10,545	0.0088	0.9912	79.42	
66.5	1,155,025	5,328	0.0046	0.9954	78.72	
67.5	1,140,790	4,291	0.0038	0.9962	78.35	
68.5	1,147,962	8,049	0.0070	0.9930	78.06	
69.5	1,147,209	4,761	0.0041	0.9959	77.51	
70.5	1,151,445	2,770	0.0024	0.9976	77.19	
71.5	1,118,338	266	0.0002	0.9998	77.00	
72.5	1,056,382	339	0.0003	0.9997	76.99	
73.5	1,016,443	4,992	0.0049	0.9951	76.96	
74.5	1,043,119	13,351	0.0128	0.9872	76.58	
75.5	1,014,137	13,671	0.0135	0.9865	75.60	
76.5	989,503	9,389	0.0095	0.9905	74.58	
77.5	941,317	5,383	0.0057	0.9943	73.88	
78.5	915,791	1,228	0.0013	0.9987	73.45	

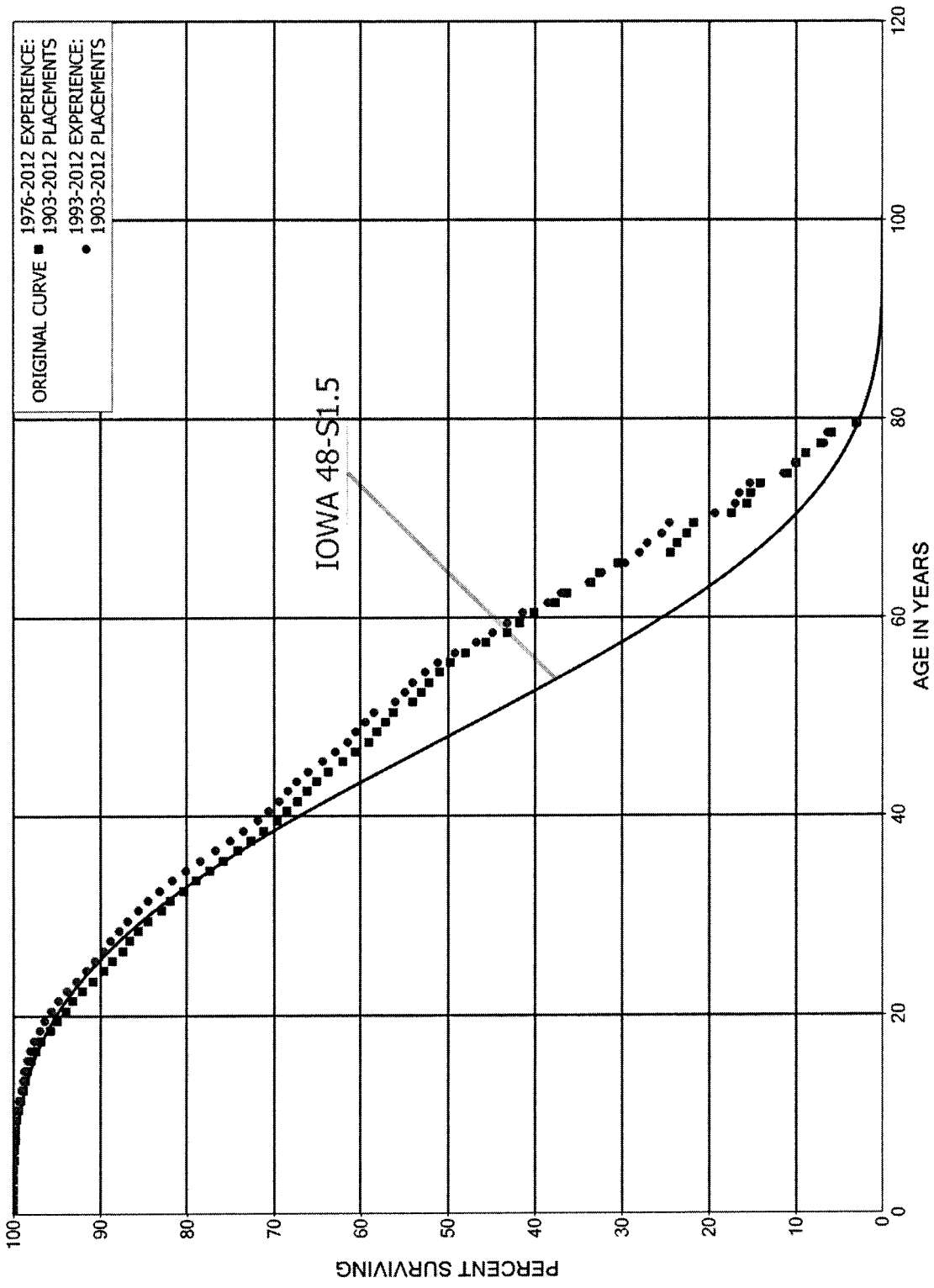
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2012			EXPERIENCE BAND 1978-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	886,659	1,568	0.0018	0.9982	73.35
80.5	616,711	985	0.0016	0.9984	73.23
81.5	546,246	867	0.0016	0.9984	73.11
82.5	507,928	478	0.0009	0.9991	72.99
83.5	481,421	2,807	0.0058	0.9942	72.92
84.5	426,221	1,517	0.0036	0.9964	72.50
85.5	386,053	1,817	0.0047	0.9953	72.24
86.5	319,811	1,995	0.0062	0.9938	71.90
87.5	309,376	385	0.0012	0.9988	71.45
88.5	273,062	3,774	0.0138	0.9862	71.36
89.5	259,502	2,393	0.0092	0.9908	70.38
90.5	213,835	766	0.0036	0.9964	69.73
91.5	212,434	395	0.0019	0.9981	69.48
92.5	209,966	790	0.0038	0.9962	69.35
93.5	204,904	696	0.0034	0.9966	69.09
94.5	204,208	2,554	0.0125	0.9875	68.85
95.5	219,465	720	0.0033	0.9967	67.99
96.5	115,674	317	0.0027	0.9973	67.77
97.5	96,842	140	0.0014	0.9986	67.58
98.5	88,869	146	0.0016	0.9984	67.49
99.5	86,330	12	0.0001	0.9999	67.38
100.5	62,948	119	0.0019	0.9981	67.37
101.5	61,507	237	0.0038	0.9962	67.24
102.5	61,274	0	0.0000	1.0000	66.98
103.5	50,665	34	0.0007	0.9993	66.98
104.5	46,512	46	0.0010	0.9990	66.93
105.5	29,182		0.0000	1.0000	66.87
106.5	29,182	239	0.0082	0.9918	66.87
107.5	28,943	4	0.0001	0.9999	66.32
108.5	31,802	1	0.0000	1.0000	66.31
109.5					66.31

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2012

EXPERIENCE BAND 1976-2012

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	486,812,405	11,559	0.0000	1.0000	100.00
0.5	466,699,118	48,913	0.0001	0.9999	100.00
1.5	439,714,684	72,517	0.0002	0.9998	99.99
2.5	419,360,322	128,345	0.0003	0.9997	99.97
3.5	402,005,340	105,768	0.0003	0.9997	99.94
4.5	382,083,292	157,272	0.0004	0.9996	99.91
5.5	355,777,754	160,527	0.0005	0.9995	99.87
6.5	330,076,267	241,989	0.0007	0.9993	99.83
7.5	309,658,260	212,459	0.0007	0.9993	99.75
8.5	291,067,139	365,414	0.0013	0.9987	99.69
9.5	277,150,519	427,844	0.0015	0.9985	99.56
10.5	260,215,043	705,632	0.0027	0.9973	99.41
11.5	244,889,137	664,440	0.0027	0.9973	99.14
12.5	232,642,748	539,005	0.0023	0.9977	98.87
13.5	220,032,689	656,457	0.0030	0.9970	98.64
14.5	208,554,540	953,840	0.0046	0.9954	98.35
15.5	193,899,753	993,587	0.0051	0.9949	97.90
16.5	178,597,864	1,080,450	0.0060	0.9940	97.39
17.5	160,920,340	1,736,910	0.0108	0.9892	96.80
18.5	140,603,186	1,211,363	0.0086	0.9914	95.76
19.5	125,070,377	1,238,218	0.0099	0.9901	94.93
20.5	109,646,804	1,008,549	0.0092	0.9908	93.99
21.5	93,540,186	1,063,981	0.0114	0.9886	93.13
22.5	79,678,253	1,034,002	0.0130	0.9870	92.07
23.5	70,438,634	991,963	0.0141	0.9859	90.88
24.5	63,242,116	703,884	0.0111	0.9889	89.60
25.5	55,804,436	733,612	0.0131	0.9869	88.60
26.5	50,659,221	500,877	0.0099	0.9901	87.43
27.5	45,855,681	492,145	0.0107	0.9893	86.57
28.5	42,516,228	579,707	0.0136	0.9864	85.64
29.5	38,897,187	716,326	0.0184	0.9816	84.47
30.5	35,276,600	434,494	0.0123	0.9877	82.92
31.5	31,296,553	560,626	0.0179	0.9821	81.90
32.5	28,068,541	528,066	0.0188	0.9812	80.43
33.5	24,895,266	488,460	0.0196	0.9804	78.92
34.5	21,541,320	426,672	0.0198	0.9802	77.37
35.5	18,575,433	413,437	0.0223	0.9777	75.84
36.5	15,052,188	310,230	0.0206	0.9794	74.15
37.5	12,300,097	238,884	0.0194	0.9806	72.62
38.5	10,342,005	223,961	0.0217	0.9783	71.21

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2012			EXPERIENCE BAND 1976-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,215,362	117,587	0.0163	0.9837	69.67
40.5	5,439,663	98,281	0.0181	0.9819	68.53
41.5	4,378,525	75,186	0.0172	0.9828	67.29
42.5	3,880,586	64,670	0.0167	0.9833	66.14
43.5	3,417,068	71,623	0.0210	0.9790	65.04
44.5	2,975,091	74,947	0.0252	0.9748	63.67
45.5	2,615,251	59,109	0.0226	0.9774	62.07
46.5	2,304,920	60,157	0.0261	0.9739	60.67
47.5	2,043,506	30,240	0.0148	0.9852	59.08
48.5	1,820,746	33,742	0.0185	0.9815	58.21
49.5	1,645,203	23,825	0.0145	0.9855	57.13
50.5	1,496,070	59,129	0.0395	0.9605	56.30
51.5	1,395,212	27,357	0.0196	0.9804	54.08
52.5	1,289,259	20,080	0.0156	0.9844	53.02
53.5	850,556	21,034	0.0247	0.9753	52.19
54.5	788,304	18,859	0.0239	0.9761	50.90
55.5	695,219	24,871	0.0358	0.9642	49.68
56.5	625,272	29,861	0.0478	0.9522	47.90
57.5	478,185	25,585	0.0535	0.9465	45.62
58.5	419,763	14,499	0.0345	0.9655	43.18
59.5	363,961	13,880	0.0381	0.9619	41.69
60.5	292,749	18,388	0.0628	0.9372	40.10
61.5	217,955	7,635	0.0350	0.9650	37.58
62.5	174,373	13,055	0.0749	0.9251	36.26
63.5	111,538	3,549	0.0318	0.9682	33.55
64.5	104,043	6,674	0.0641	0.9359	32.48
65.5	100,659	19,807	0.1968	0.8032	30.40
66.5	80,032	2,454	0.0307	0.9693	24.41
67.5	76,252	3,801	0.0499	0.9501	23.67
68.5	71,979	2,305	0.0320	0.9680	22.49
69.5	67,369	13,430	0.1994	0.8006	21.77
70.5	51,010	5,282	0.1036	0.8964	17.43
71.5	42,787	1,175	0.0275	0.9725	15.62
72.5	32,669	2,407	0.0737	0.9263	15.19
73.5	27,274	5,974	0.2190	0.7810	14.07
74.5	19,620	1,864	0.0950	0.9050	10.99
75.5	17,568	1,943	0.1106	0.8894	9.95
76.5	15,613	3,118	0.1997	0.8003	8.85
77.5	11,796	1,999	0.1694	0.8306	7.08
78.5	9,779	4,866	0.4976	0.5024	5.88

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2012			EXPERIENCE BAND 1976-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	4,640	276	0.0594	0.9406	2.95	
80.5	4,152	67	0.0161	0.9839	2.78	
81.5	4,030	268	0.0664	0.9336	2.73	
82.5	3,681	40	0.0108	0.9892	2.55	
83.5	3,593	470	0.1308	0.8692	2.52	
84.5	2,319	150	0.0648	0.9352	2.19	
85.5	2,160	124	0.0575	0.9425	2.05	
86.5	2,026	41	0.0202	0.9798	1.93	
87.5	1,983	140	0.0704	0.9296	1.90	
88.5	1,836	71	0.0388	0.9612	1.76	
89.5	1,720	18	0.0105	0.9895	1.69	
90.5	1,673	382	0.2284	0.7716	1.68	
91.5	1,291	85	0.0657	0.9343	1.29	
92.5	1,206	99	0.0818	0.9182	1.21	
93.5	1,108	56	0.0506	0.9494	1.11	
94.5	1,052	112	0.1061	0.8939	1.05	
95.5	938	312	0.3327	0.6673	0.94	
96.5	626	53	0.0850	0.9150	0.63	
97.5	573	82	0.1431	0.8569	0.57	
98.5	491	90	0.1843	0.8157	0.49	
99.5	400	72	0.1806	0.8194	0.40	
100.5	312	155	0.4962	0.5038	0.33	
101.5	157	82	0.5232	0.4768	0.17	
102.5	75		0.0000	1.0000	0.08	
103.5	75		0.0000	1.0000	0.08	
104.5	74		0.0000	1.0000	0.08	
105.5	74		0.0000	1.0000	0.08	
106.5	74	1	0.0083	0.9917	0.08	
107.5	73	42	0.5741	0.4259	0.08	
108.5	31	31	1.0000		0.03	
109.5						

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2012			EXPERIENCE BAND 1993-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	374,026,502	6,668	0.0000	1.0000	100.00
0.5	366,223,246	42,243	0.0001	0.9999	100.00
1.5	354,211,783	65,163	0.0002	0.9998	99.99
2.5	341,966,736	94,989	0.0003	0.9997	99.97
3.5	329,183,631	94,979	0.0003	0.9997	99.94
4.5	312,947,016	111,390	0.0004	0.9996	99.91
5.5	292,878,912	132,424	0.0005	0.9995	99.88
6.5	271,243,663	197,914	0.0007	0.9993	99.83
7.5	256,790,419	175,310	0.0007	0.9993	99.76
8.5	240,772,551	291,910	0.0012	0.9988	99.69
9.5	229,214,651	319,241	0.0014	0.9986	99.57
10.5	215,329,841	370,789	0.0017	0.9983	99.43
11.5	203,137,931	408,756	0.0020	0.9980	99.26
12.5	194,046,834	347,362	0.0018	0.9982	99.06
13.5	185,408,790	388,567	0.0021	0.9979	98.88
14.5	177,645,463	567,390	0.0032	0.9968	98.67
15.5	166,637,315	559,887	0.0034	0.9966	98.36
16.5	155,399,599	648,116	0.0042	0.9958	98.03
17.5	141,333,461	913,812	0.0065	0.9935	97.62
18.5	124,175,715	738,363	0.0059	0.9941	96.99
19.5	114,015,333	970,016	0.0085	0.9915	96.41
20.5	101,471,200	824,951	0.0081	0.9919	95.59
21.5	87,960,276	924,368	0.0105	0.9895	94.82
22.5	74,750,287	911,532	0.0122	0.9878	93.82
23.5	66,151,291	760,936	0.0115	0.9885	92.67
24.5	59,609,815	613,451	0.0103	0.9897	91.61
25.5	52,595,012	584,256	0.0111	0.9889	90.67
26.5	47,773,908	464,952	0.0097	0.9903	89.66
27.5	43,212,911	466,324	0.0108	0.9892	88.79
28.5	40,151,047	457,027	0.0114	0.9886	87.83
29.5	36,821,010	519,960	0.0141	0.9859	86.83
30.5	33,545,200	431,577	0.0129	0.9871	85.60
31.5	29,634,544	483,063	0.0163	0.9837	84.50
32.5	26,575,419	447,173	0.0168	0.9832	83.12
33.5	23,924,046	455,698	0.0190	0.9810	81.72
34.5	20,625,655	423,968	0.0206	0.9794	80.17
35.5	17,723,155	410,636	0.0232	0.9768	78.52
36.5	14,245,815	309,852	0.0218	0.9782	76.70
37.5	11,635,708	238,781	0.0205	0.9795	75.03
38.5	9,765,442	222,384	0.0228	0.9772	73.49

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

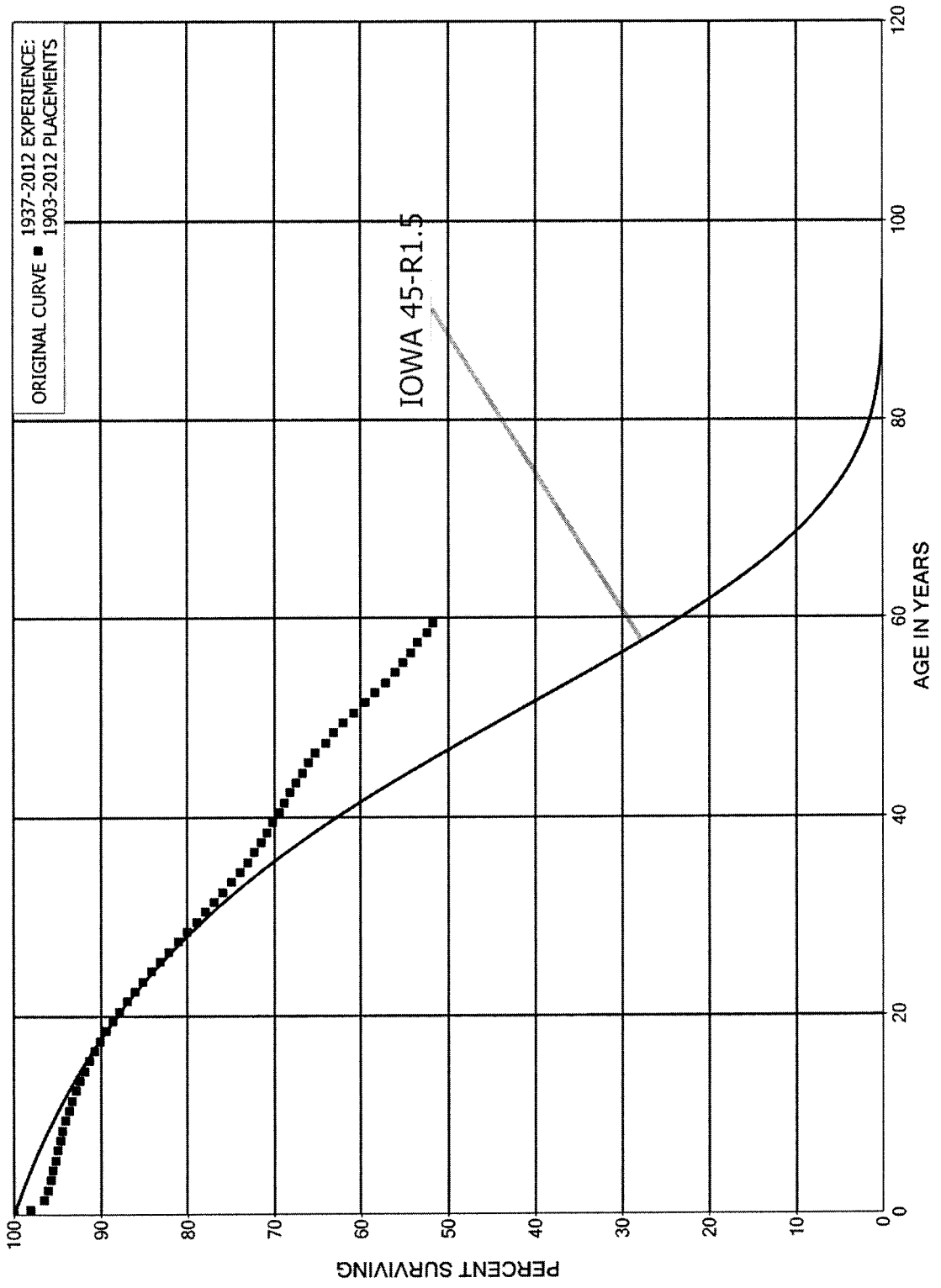
PLACEMENT BAND 1903-2012			EXPERIENCE BAND 1993-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,704,409	116,876	0.0174	0.9826	71.82
40.5	4,978,780	79,470	0.0160	0.9840	70.57
41.5	4,031,914	58,029	0.0144	0.9856	69.44
42.5	3,614,453	54,478	0.0151	0.9849	68.44
43.5	3,269,628	66,593	0.0204	0.9796	67.41
44.5	2,853,508	70,653	0.0248	0.9752	66.04
45.5	2,500,088	55,961	0.0224	0.9776	64.40
46.5	2,196,156	50,955	0.0232	0.9768	62.96
47.5	1,943,233	27,724	0.0143	0.9857	61.50
48.5	1,723,795	33,319	0.0193	0.9807	60.62
49.5	1,551,852	23,822	0.0154	0.9846	59.45
50.5	1,407,686	58,842	0.0418	0.9582	58.54
51.5	1,303,365	27,334	0.0210	0.9790	56.09
52.5	1,214,805	20,080	0.0165	0.9835	54.91
53.5	783,870	20,848	0.0266	0.9734	54.01
54.5	732,281	18,857	0.0258	0.9742	52.57
55.5	640,770	24,869	0.0388	0.9612	51.22
56.5	572,715	28,927	0.0505	0.9495	49.23
57.5	453,577	18,460	0.0407	0.9593	46.74
58.5	389,258	14,499	0.0372	0.9628	44.84
59.5	333,735	13,707	0.0411	0.9589	43.17
60.5	263,426	18,388	0.0698	0.9302	41.40
61.5	189,852	7,635	0.0402	0.9598	38.51
62.5	146,917	13,055	0.0889	0.9111	36.96
63.5	84,477	3,549	0.0420	0.9580	33.67
64.5	80,393	6,674	0.0830	0.9170	32.26
65.5	73,353	3,901	0.0532	0.9468	29.58
66.5	69,041	2,454	0.0355	0.9645	28.01
67.5	65,362	3,801	0.0582	0.9418	27.01
68.5	66,143	2,305	0.0348	0.9652	25.44
69.5	61,951	13,430	0.2168	0.7832	24.56
70.5	45,620	5,282	0.1158	0.8842	19.23
71.5	37,397	1,028	0.0275	0.9725	17.01
72.5	27,352	2,069	0.0757	0.9243	16.54
73.5	22,295	5,695	0.2554	0.7446	15.29
74.5	14,932	1,687	0.1130	0.8870	11.38
75.5	13,172	1,706	0.1295	0.8705	10.10
76.5	12,017	2,841	0.2364	0.7636	8.79
77.5	8,477	528	0.0623	0.9377	6.71
78.5	7,931	4,415	0.5567	0.4433	6.29

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2012			EXPERIENCE BAND 1993-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	3,243	276	0.0851	0.9149	2.79	
80.5	2,858	66	0.0230	0.9770	2.55	
81.5	2,737	267	0.0977	0.9023	2.49	
82.5	3,607	40	0.0110	0.9890	2.25	
83.5	3,519	470	0.1336	0.8664	2.23	
84.5	2,245	150	0.0669	0.9331	1.93	
85.5	2,087	124	0.0595	0.9405	1.80	
86.5	1,952	41	0.0210	0.9790	1.69	
87.5	1,910	140	0.0731	0.9269	1.66	
88.5	1,763	71	0.0405	0.9595	1.54	
89.5	1,720	18	0.0105	0.9895	1.47	
90.5	1,673	382	0.2284	0.7716	1.46	
91.5	1,291	85	0.0657	0.9343	1.12	
92.5	1,206	99	0.0818	0.9182	1.05	
93.5	1,108	56	0.0506	0.9494	0.97	
94.5	1,052	112	0.1061	0.8939	0.92	
95.5	938	312	0.3327	0.6673	0.82	
96.5	626	53	0.0850	0.9150	0.55	
97.5	573	82	0.1431	0.8569	0.50	
98.5	491	90	0.1843	0.8157	0.43	
99.5	400	72	0.1806	0.8194	0.35	
100.5	312	155	0.4962	0.5038	0.29	
101.5	157	82	0.5232	0.4768	0.14	
102.5	75		0.0000	1.0000	0.07	
103.5	75		0.0000	1.0000	0.07	
104.5	74		0.0000	1.0000	0.07	
105.5	74		0.0000	1.0000	0.07	
106.5	74	1	0.0083	0.9917	0.07	
107.5	73	42	0.5741	0.4259	0.07	
108.5	31	31	1.0000		0.03	
109.5						

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 369 SERVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	701,598,915	13,956,909	0.0199	0.9801	100.00
0.5	667,652,512	10,066,603	0.0151	0.9849	98.01
1.5	635,322,360	2,758,619	0.0043	0.9957	96.53
2.5	614,765,292	2,290,846	0.0037	0.9963	96.11
3.5	599,113,908	1,800,051	0.0030	0.9970	95.76
4.5	581,924,239	1,593,170	0.0027	0.9973	95.47
5.5	563,687,459	1,555,114	0.0028	0.9972	95.21
6.5	546,516,670	1,615,137	0.0030	0.9970	94.94
7.5	524,774,132	1,715,149	0.0033	0.9967	94.66
8.5	500,993,923	1,772,839	0.0035	0.9965	94.35
9.5	478,699,196	1,888,180	0.0039	0.9961	94.02
10.5	452,089,461	1,911,016	0.0042	0.9958	93.65
11.5	432,314,100	1,976,001	0.0046	0.9954	93.25
12.5	413,159,528	2,030,435	0.0049	0.9951	92.83
13.5	395,300,083	2,173,141	0.0055	0.9945	92.37
14.5	378,336,278	2,265,632	0.0060	0.9940	91.86
15.5	358,918,195	2,267,341	0.0063	0.9937	91.31
16.5	336,817,491	2,360,742	0.0070	0.9930	90.74
17.5	313,603,235	2,438,438	0.0078	0.9922	90.10
18.5	290,625,619	2,553,089	0.0088	0.9912	89.40
19.5	268,614,229	2,394,573	0.0089	0.9911	88.61
20.5	248,256,656	2,345,312	0.0094	0.9906	87.82
21.5	227,727,205	2,316,235	0.0102	0.9898	86.99
22.5	207,528,932	2,240,355	0.0108	0.9892	86.11
23.5	186,731,314	2,146,025	0.0115	0.9885	85.18
24.5	166,677,303	2,013,651	0.0121	0.9879	84.20
25.5	148,485,799	1,836,896	0.0124	0.9876	83.18
26.5	133,448,380	1,694,632	0.0127	0.9873	82.15
27.5	120,012,731	1,584,445	0.0132	0.9868	81.11
28.5	108,268,326	1,435,960	0.0133	0.9867	80.04
29.5	99,849,998	1,272,801	0.0127	0.9873	78.98
30.5	92,136,360	1,214,487	0.0132	0.9868	77.97
31.5	84,244,773	1,119,066	0.0133	0.9867	76.94
32.5	75,938,661	1,006,090	0.0132	0.9868	75.92
33.5	67,472,892	852,101	0.0126	0.9874	74.92
34.5	59,517,173	742,202	0.0125	0.9875	73.97
35.5	53,171,878	585,093	0.0110	0.9890	73.05
36.5	46,920,146	497,850	0.0106	0.9894	72.24
37.5	41,612,234	397,357	0.0095	0.9905	71.48
38.5	36,253,934	342,772	0.0095	0.9905	70.80

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	29,686,058	293,239	0.0099	0.9901	70.13
40.5	23,796,496	221,006	0.0093	0.9907	69.43
41.5	19,004,882	179,470	0.0094	0.9906	68.79
42.5	15,235,971	151,629	0.0100	0.9900	68.14
43.5	11,589,495	121,832	0.0105	0.9895	67.46
44.5	9,325,133	100,077	0.0107	0.9893	66.75
45.5	7,602,154	83,223	0.0109	0.9891	66.04
46.5	6,310,291	118,482	0.0188	0.9812	65.31
47.5	5,437,412	76,919	0.0141	0.9859	64.09
48.5	4,782,511	88,513	0.0185	0.9815	63.18
49.5	4,186,821	82,243	0.0196	0.9804	62.01
50.5	3,398,658	70,208	0.0207	0.9793	60.79
51.5	2,740,909	52,010	0.0190	0.9810	59.54
52.5	2,274,846	49,053	0.0216	0.9784	58.41
53.5	1,890,842	34,272	0.0181	0.9819	57.15
54.5	1,586,398	25,116	0.0158	0.9842	56.11
55.5	1,298,285	21,832	0.0168	0.9832	55.22
56.5	1,037,646	15,993	0.0154	0.9846	54.29
57.5	835,927	16,278	0.0195	0.9805	53.46
58.5	696,850	8,917	0.0128	0.9872	52.42
59.5	566,527	6,290	0.0111	0.9889	51.75
60.5	480,135	5,495	0.0114	0.9886	51.17
61.5	405,279	3,325	0.0082	0.9918	50.59
62.5	345,742	4,028	0.0116	0.9884	50.17
63.5	299,698	3,911	0.0131	0.9869	49.59
64.5	264,775	8,369	0.0316	0.9684	48.94
65.5	233,855	4,584	0.0196	0.9804	47.39
66.5	217,435	2,773	0.0128	0.9872	46.46
67.5	210,465	5,870	0.0279	0.9721	45.87
68.5	196,576	2,496	0.0127	0.9873	44.59
69.5	193,610	11,970	0.0618	0.9382	44.02
70.5	179,582	2,318	0.0129	0.9871	41.30
71.5	172,906	1,449	0.0084	0.9916	40.77
72.5	167,693	2,500	0.0149	0.9851	40.43
73.5	163,714	5,511	0.0337	0.9663	39.83
74.5	155,621	1,686	0.0108	0.9892	38.48
75.5	151,808		0.0000	1.0000	38.07
76.5	148,858	43	0.0003	0.9997	38.07
77.5	146,606		0.0000	1.0000	38.06
78.5	142,838		0.0000	1.0000	38.06

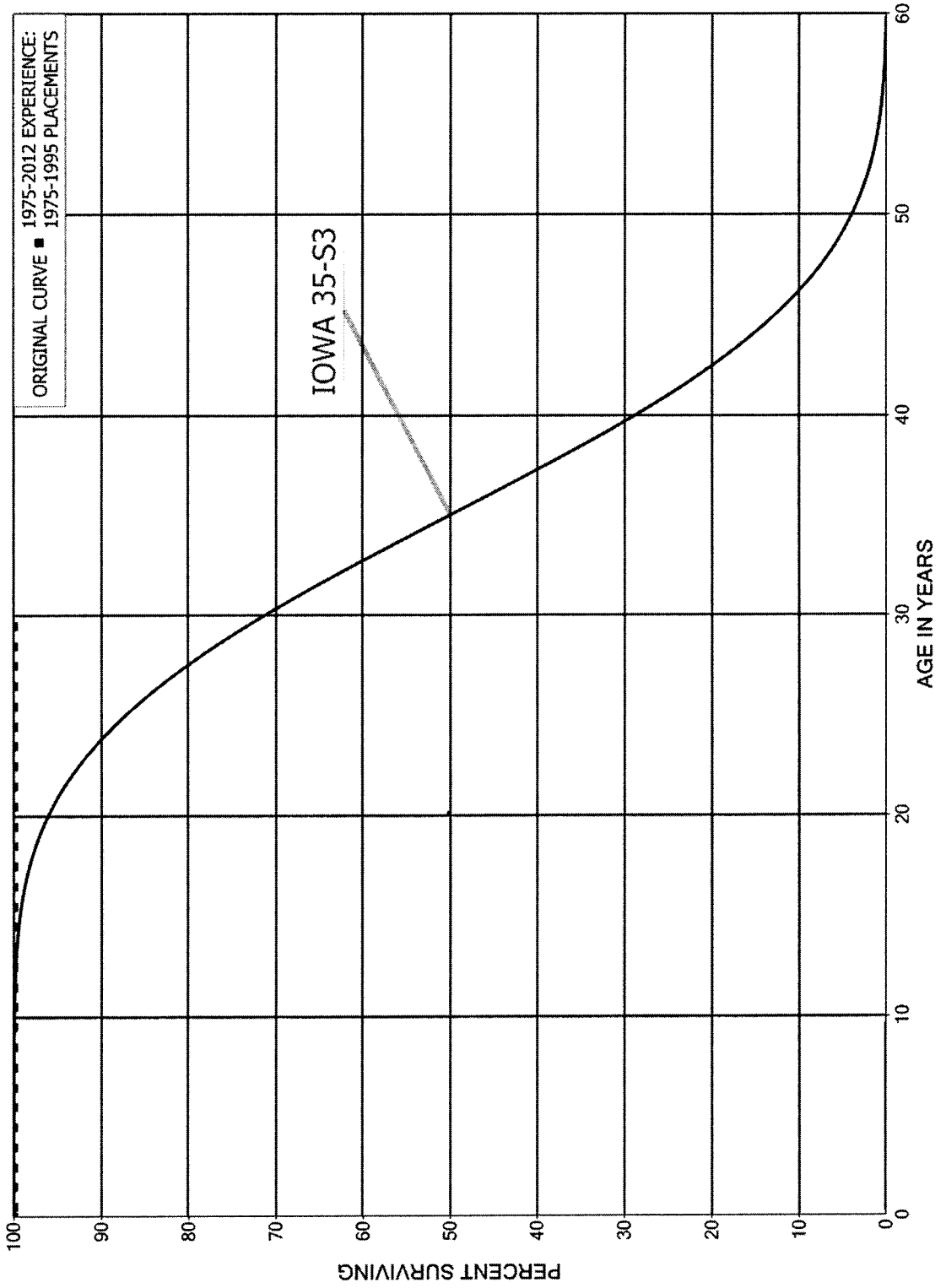
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	112,338		0.0000	1.0000	38.06
80.5	106,460		0.0000	1.0000	38.06
81.5	86,746		0.0000	1.0000	38.06
82.5	74,073		0.0000	1.0000	38.06
83.5	70,362		0.0000	1.0000	38.06
84.5	65,971		0.0000	1.0000	38.06
85.5	58,095		0.0000	1.0000	38.06
86.5	55,587		0.0000	1.0000	38.06
87.5	39,524		0.0000	1.0000	38.06
88.5	34,988		0.0000	1.0000	38.06
89.5	30,135		0.0000	1.0000	38.06
90.5	29,859		0.0000	1.0000	38.06
91.5	28,990		0.0000	1.0000	38.06
92.5	28,976		0.0000	1.0000	38.06
93.5	28,976		0.0000	1.0000	38.06
94.5	28,976		0.0000	1.0000	38.06
95.5	3,707		0.0000	1.0000	38.06
96.5	3,128		0.0000	1.0000	38.06
97.5	3,022		0.0000	1.0000	38.06
98.5	3,022		0.0000	1.0000	38.06
99.5	2,994		0.0000	1.0000	38.06
100.5	2,879		0.0000	1.0000	38.06
101.5	2,879		0.0000	1.0000	38.06
102.5	2,875		0.0000	1.0000	38.06
103.5	2,875		0.0000	1.0000	38.06
104.5	2,863		0.0000	1.0000	38.06
105.5	2,863		0.0000	1.0000	38.06
106.5	2,863		0.0000	1.0000	38.06
107.5	2,863		0.0000	1.0000	38.06
108.5					

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 371.2 INSTALLATIONS ON CUSTOMERS' PREMISES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



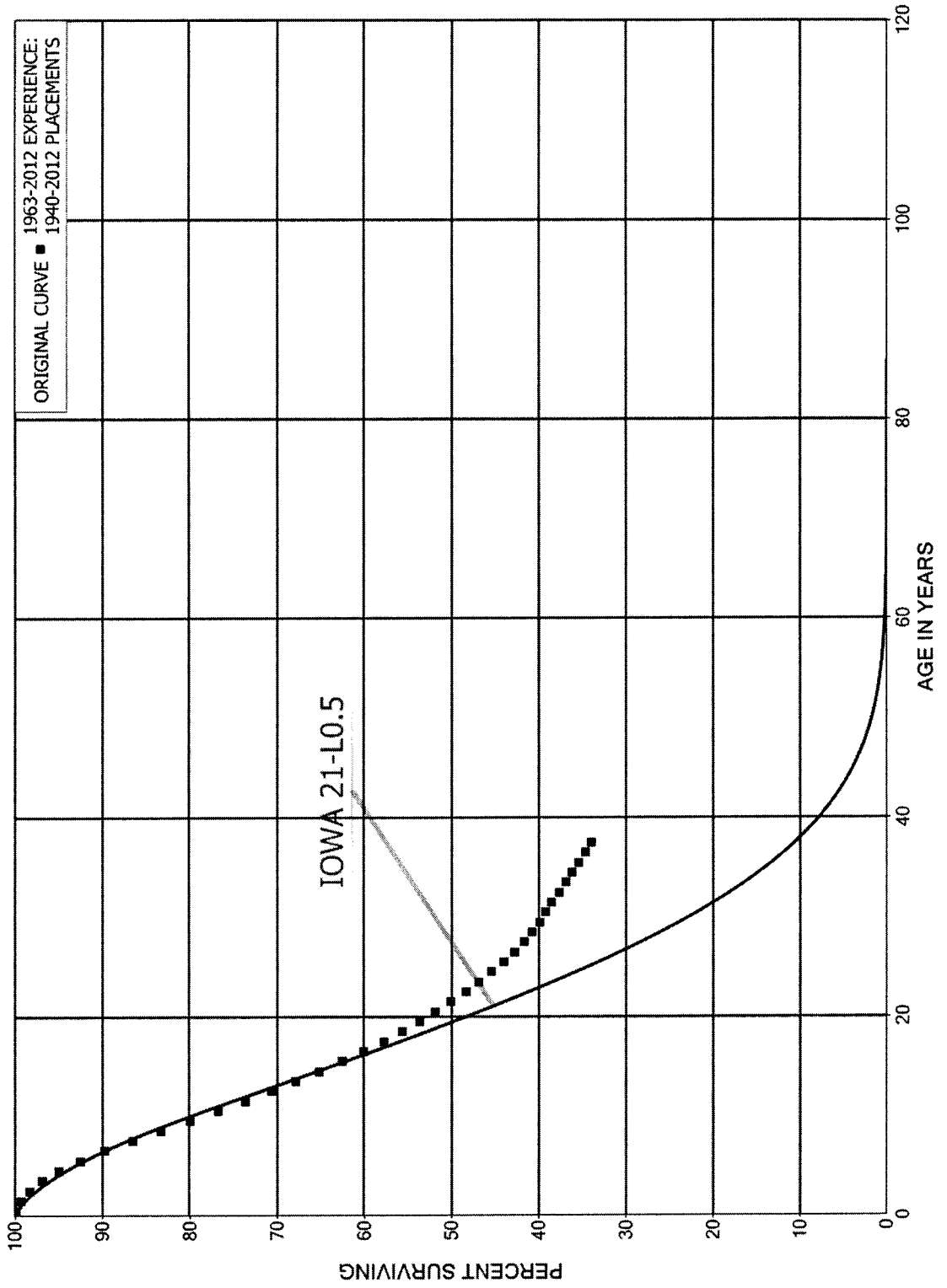
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 371.2 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-1995			EXPERIENCE BAND 1975-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	319,228		0.0000	1.0000	100.00
0.5	319,228		0.0000	1.0000	100.00
1.5	319,228		0.0000	1.0000	100.00
2.5	319,228		0.0000	1.0000	100.00
3.5	319,228		0.0000	1.0000	100.00
4.5	319,228		0.0000	1.0000	100.00
5.5	319,228		0.0000	1.0000	100.00
6.5	319,228		0.0000	1.0000	100.00
7.5	319,228		0.0000	1.0000	100.00
8.5	319,228		0.0000	1.0000	100.00
9.5	319,228		0.0000	1.0000	100.00
10.5	319,228		0.0000	1.0000	100.00
11.5	319,228		0.0000	1.0000	100.00
12.5	319,228		0.0000	1.0000	100.00
13.5	319,228		0.0000	1.0000	100.00
14.5	319,228		0.0000	1.0000	100.00
15.5	319,228		0.0000	1.0000	100.00
16.5	319,228		0.0000	1.0000	100.00
17.5	307,361		0.0000	1.0000	100.00
18.5	298,015		0.0000	1.0000	100.00
19.5	298,015		0.0000	1.0000	100.00
20.5	54,150		0.0000	1.0000	100.00
21.5	54,150		0.0000	1.0000	100.00
22.5	54,150		0.0000	1.0000	100.00
23.5	54,150		0.0000	1.0000	100.00
24.5	54,150		0.0000	1.0000	100.00
25.5	54,150		0.0000	1.0000	100.00
26.5	54,150		0.0000	1.0000	100.00
27.5	54,150		0.0000	1.0000	100.00
28.5	54,150		0.0000	1.0000	100.00
29.5	54,150		0.0000	1.0000	100.00
30.5	54,150		0.0000	1.0000	100.00
31.5	54,150		0.0000	1.0000	100.00
32.5	54,150		0.0000	1.0000	100.00
33.5	54,150		0.0000	1.0000	100.00
34.5	54,150		0.0000	1.0000	100.00
35.5	54,150		0.0000	1.0000	100.00
36.5	54,150		0.0000	1.0000	100.00
37.5					

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 371.4 AREA LIGHTING FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 371.4 AREA LIGHTING FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2012			EXPERIENCE BAND 1963-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	12,211,622	20,673	0.0017	0.9983	100.00	
0.5	11,751,520	70,149	0.0060	0.9940	99.83	
1.5	11,397,773	114,734	0.0101	0.9899	99.23	
2.5	10,996,260	162,043	0.0147	0.9853	98.24	
3.5	10,581,001	207,231	0.0196	0.9804	96.79	
4.5	10,016,043	252,546	0.0252	0.9748	94.89	
5.5	9,445,896	288,777	0.0306	0.9694	92.50	
6.5	8,880,015	310,978	0.0350	0.9650	89.67	
7.5	8,287,682	313,799	0.0379	0.9621	86.53	
8.5	7,727,482	310,292	0.0402	0.9598	83.26	
9.5	7,170,153	287,094	0.0400	0.9600	79.91	
10.5	6,657,395	268,127	0.0403	0.9597	76.71	
11.5	6,193,958	249,152	0.0402	0.9598	73.62	
12.5	5,757,506	228,923	0.0398	0.9602	70.66	
13.5	5,262,141	209,457	0.0398	0.9602	67.85	
14.5	4,798,446	190,855	0.0398	0.9602	65.15	
15.5	4,374,454	172,970	0.0395	0.9605	62.56	
16.5	3,916,876	155,658	0.0397	0.9603	60.09	
17.5	3,512,550	127,261	0.0362	0.9638	57.70	
18.5	3,181,546	111,749	0.0351	0.9649	55.61	
19.5	2,897,303	98,784	0.0341	0.9659	53.65	
20.5	2,630,729	87,894	0.0334	0.9666	51.83	
21.5	2,401,313	84,297	0.0351	0.9649	50.09	
22.5	2,190,479	69,849	0.0319	0.9681	48.34	
23.5	1,991,338	60,376	0.0303	0.9697	46.79	
24.5	1,812,160	56,159	0.0310	0.9690	45.38	
25.5	1,633,881	45,316	0.0277	0.9723	43.97	
26.5	1,475,362	39,340	0.0267	0.9733	42.75	
27.5	1,333,413	29,147	0.0219	0.9781	41.61	
28.5	1,203,011	24,890	0.0207	0.9793	40.70	
29.5	1,076,914	19,579	0.0182	0.9818	39.86	
30.5	956,316	16,427	0.0172	0.9828	39.13	
31.5	817,034	17,553	0.0215	0.9785	38.46	
32.5	689,690	14,821	0.0215	0.9785	37.63	
33.5	580,116	10,950	0.0189	0.9811	36.83	
34.5	523,624	9,913	0.0189	0.9811	36.13	
35.5	471,792	10,803	0.0229	0.9771	35.45	
36.5	406,783	8,236	0.0202	0.9798	34.64	
37.5	353,880	6,383	0.0180	0.9820	33.93	
38.5	308,558	5,202	0.0169	0.9831	33.32	

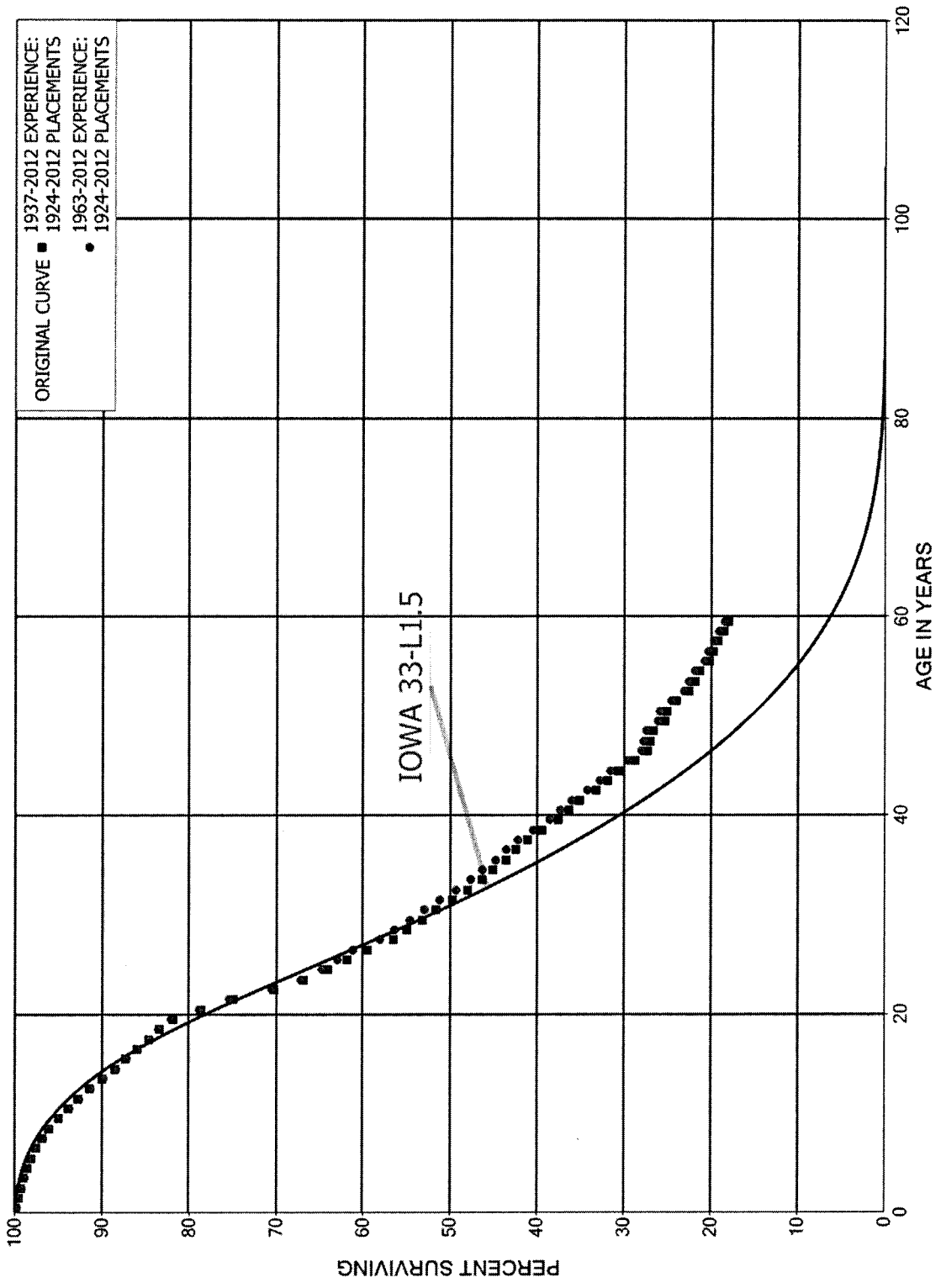
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 371.4 AREA LIGHTING FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2012			EXPERIENCE BAND 1963-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	253,757	5,362	0.0211	0.9789	32.76
40.5	196,767	3,877	0.0197	0.9803	32.07
41.5	150,525	3,484	0.0231	0.9769	31.44
42.5	106,745	2,720	0.0255	0.9745	30.71
43.5	73,762	1,868	0.0253	0.9747	29.93
44.5	44,836	1,498	0.0334	0.9666	29.17
45.5	23,742	1,353	0.0570	0.9430	28.19
46.5	6,009	1,775	0.2954	0.7046	26.59
47.5	32		0.0000	1.0000	18.73
48.5	32		0.0000	1.0000	18.73
49.5	32		0.0000	1.0000	18.73
50.5	32		0.0000	1.0000	18.73
51.5	32		0.0000	1.0000	18.73
52.5	32		0.0000	1.0000	18.73
53.5	32		0.0000	1.0000	18.73
54.5	32		0.0000	1.0000	18.73
55.5	32		0.0000	1.0000	18.73
56.5	32		0.0000	1.0000	18.73
57.5	32		0.0000	1.0000	18.73
58.5	32		0.0000	1.0000	18.73
59.5	32		0.0000	1.0000	18.73
60.5	32		0.0000	1.0000	18.73
61.5	32		0.0000	1.0000	18.73
62.5	32		0.0000	1.0000	18.73
63.5	32		0.0000	1.0000	18.73
64.5	32		0.0000	1.0000	18.73
65.5	32		0.0000	1.0000	18.73
66.5	32		0.0000	1.0000	18.73
67.5	32		0.0000	1.0000	18.73
68.5	32		0.0000	1.0000	18.73
69.5	32		0.0000	1.0000	18.73
70.5	32		0.0000	1.0000	18.73
71.5	32		0.0000	1.0000	18.73
72.5	32		0.0000	1.0000	18.73

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	122,704,975	262,847	0.0021	0.9979	100.00
0.5	120,924,496	274,451	0.0023	0.9977	99.79
1.5	116,472,527	361,005	0.0031	0.9969	99.56
2.5	111,455,774	388,913	0.0035	0.9965	99.25
3.5	107,551,336	421,682	0.0039	0.9961	98.90
4.5	103,659,648	463,331	0.0045	0.9955	98.52
5.5	98,837,044	556,245	0.0056	0.9944	98.08
6.5	93,340,365	694,056	0.0074	0.9926	97.52
7.5	89,252,934	690,293	0.0077	0.9923	96.80
8.5	85,618,766	965,586	0.0113	0.9887	96.05
9.5	81,790,570	960,078	0.0117	0.9883	94.97
10.5	76,585,365	906,308	0.0118	0.9882	93.85
11.5	72,592,473	1,030,460	0.0142	0.9858	92.74
12.5	68,752,573	1,101,844	0.0160	0.9840	91.43
13.5	64,604,446	1,076,287	0.0167	0.9833	89.96
14.5	60,343,198	808,016	0.0134	0.9866	88.46
15.5	56,956,318	892,743	0.0157	0.9843	87.28
16.5	52,646,372	805,050	0.0153	0.9847	85.91
17.5	47,529,358	665,355	0.0140	0.9860	84.60
18.5	43,376,419	831,818	0.0192	0.9808	83.41
19.5	39,132,325	1,540,374	0.0394	0.9606	81.81
20.5	34,456,078	1,573,799	0.0457	0.9543	78.59
21.5	29,116,855	1,842,887	0.0633	0.9367	75.00
22.5	23,830,837	1,158,239	0.0486	0.9514	70.25
23.5	18,578,313	774,768	0.0417	0.9583	66.84
24.5	12,510,746	433,072	0.0346	0.9654	64.05
25.5	11,225,360	424,393	0.0378	0.9622	61.84
26.5	10,322,417	516,132	0.0500	0.9500	59.50
27.5	9,371,677	268,690	0.0287	0.9713	56.52
28.5	8,827,510	284,613	0.0322	0.9678	54.90
29.5	8,293,615	240,138	0.0290	0.9710	53.13
30.5	7,783,767	273,686	0.0352	0.9648	51.59
31.5	7,237,999	262,576	0.0363	0.9637	49.78
32.5	6,741,236	229,801	0.0341	0.9659	47.97
33.5	6,298,330	173,039	0.0275	0.9725	46.34
34.5	5,867,035	198,638	0.0339	0.9661	45.07
35.5	5,572,519	151,025	0.0271	0.9729	43.54
36.5	5,272,213	155,067	0.0294	0.9706	42.36
37.5	4,865,098	206,825	0.0425	0.9575	41.11
38.5	4,503,597	218,256	0.0485	0.9515	39.37

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,138,611	132,992	0.0321	0.9679	37.46
40.5	3,828,222	130,243	0.0340	0.9660	36.25
41.5	3,478,751	178,480	0.0513	0.9487	35.02
42.5	3,131,460	127,810	0.0408	0.9592	33.22
43.5	2,934,664	114,323	0.0390	0.9610	31.87
44.5	2,629,080	159,399	0.0606	0.9394	30.63
45.5	2,389,791	127,597	0.0534	0.9466	28.77
46.5	2,149,173	18,852	0.0088	0.9912	27.23
47.5	1,992,772	26,609	0.0134	0.9866	26.99
48.5	1,849,269	89,985	0.0487	0.9513	26.63
49.5	1,653,263	14,848	0.0090	0.9910	25.34
50.5	1,525,481	73,726	0.0483	0.9517	25.11
51.5	1,402,031	82,570	0.0589	0.9411	23.90
52.5	1,241,061	33,503	0.0270	0.9730	22.49
53.5	1,172,626	31,562	0.0269	0.9731	21.88
54.5	1,057,827	56,867	0.0538	0.9462	21.29
55.5	971,705	18,693	0.0192	0.9808	20.15
56.5	843,517	26,234	0.0311	0.9689	19.76
57.5	690,336	21,939	0.0318	0.9682	19.15
58.5	600,457	19,602	0.0326	0.9674	18.54
59.5	503,276	5,952	0.0118	0.9882	17.93
60.5	415,134	1,264	0.0030	0.9970	17.72
61.5	386,573	490	0.0013	0.9987	17.67
62.5	355,254	6,300	0.0177	0.9823	17.64
63.5	285,853	401	0.0014	0.9986	17.33
64.5	259,073	12,488	0.0482	0.9518	17.31
65.5	231,347	1,389	0.0060	0.9940	16.47
66.5	226,286	1,060	0.0047	0.9953	16.37
67.5	222,182	767	0.0035	0.9965	16.30
68.5	219,936	785	0.0036	0.9964	16.24
69.5	219,055	3,097	0.0141	0.9859	16.18
70.5	215,557	49,530	0.2298	0.7702	15.95
71.5	165,503	10,863	0.0656	0.9344	12.29
72.5	153,833	7,738	0.0503	0.9497	11.48
73.5	143,623	321	0.0022	0.9978	10.90
74.5	139,847	1,175	0.0084	0.9916	10.88
75.5	133,452	3,206	0.0240	0.9760	10.79
76.5	6,887	1,830	0.2657	0.7343	10.53
77.5	5,057		0.0000	1.0000	7.73
78.5	5,057		0.0000	1.0000	7.73

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,057		0.0000	1.0000	7.73
80.5	5,057		0.0000	1.0000	7.73
81.5	5,057		0.0000	1.0000	7.73
82.5	3,277		0.0000	1.0000	7.73
83.5	1,917		0.0000	1.0000	7.73
84.5	1,917		0.0000	1.0000	7.73
85.5	1,917		0.0000	1.0000	7.73
86.5	1,288		0.0000	1.0000	7.73
87.5	1,288		0.0000	1.0000	7.73
88.5					7.73

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2012			EXPERIENCE BAND 1963-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	118,176,684	261,584	0.0022	0.9978	100.00
0.5	114,347,077	266,935	0.0023	0.9977	99.78
1.5	110,119,392	354,745	0.0032	0.9968	99.55
2.5	105,249,666	376,716	0.0036	0.9964	99.23
3.5	101,477,629	395,152	0.0039	0.9961	98.87
4.5	97,942,602	396,901	0.0041	0.9959	98.48
5.5	93,401,455	537,890	0.0058	0.9942	98.09
6.5	88,325,122	672,074	0.0076	0.9924	97.52
7.5	84,810,692	669,527	0.0079	0.9921	96.78
8.5	81,507,053	946,490	0.0116	0.9884	96.01
9.5	77,980,158	937,254	0.0120	0.9880	94.90
10.5	73,238,421	881,219	0.0120	0.9880	93.76
11.5	69,500,420	972,395	0.0140	0.9860	92.63
12.5	65,821,587	1,079,262	0.0164	0.9836	91.34
13.5	61,981,356	1,017,031	0.0164	0.9836	89.84
14.5	57,894,741	756,719	0.0131	0.9869	88.36
15.5	54,613,346	824,122	0.0151	0.9849	87.21
16.5	50,407,356	756,045	0.0150	0.9850	85.89
17.5	45,342,750	596,437	0.0132	0.9868	84.60
18.5	41,273,829	707,705	0.0171	0.9829	83.49
19.5	37,155,351	1,439,887	0.0388	0.9612	82.06
20.5	32,583,828	1,453,860	0.0446	0.9554	78.88
21.5	27,365,577	1,750,860	0.0640	0.9360	75.36
22.5	22,172,716	1,053,180	0.0475	0.9525	70.54
23.5	17,040,909	630,608	0.0370	0.9630	67.19
24.5	11,133,143	299,782	0.0269	0.9731	64.70
25.5	10,004,347	289,666	0.0290	0.9710	62.96
26.5	10,308,026	516,132	0.0501	0.9499	61.14
27.5	9,357,286	268,690	0.0287	0.9713	58.08
28.5	8,813,118	284,613	0.0323	0.9677	56.41
29.5	8,279,224	240,138	0.0290	0.9710	54.59
30.5	7,769,376	273,686	0.0352	0.9648	53.00
31.5	7,227,452	262,576	0.0363	0.9637	51.14
32.5	6,737,173	229,801	0.0341	0.9659	49.28
33.5	6,295,626	173,039	0.0275	0.9725	47.60
34.5	5,864,331	198,638	0.0339	0.9661	46.29
35.5	5,569,815	151,025	0.0271	0.9729	44.72
36.5	5,270,138	155,067	0.0294	0.9706	43.51
37.5	4,863,023	206,825	0.0425	0.9575	42.23
38.5	4,503,597	218,256	0.0485	0.9515	40.43

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2012			EXPERIENCE BAND 1963-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,138,611	132,992	0.0321	0.9679	38.47
40.5	3,828,222	130,243	0.0340	0.9660	37.24
41.5	3,478,751	178,480	0.0513	0.9487	35.97
42.5	3,131,460	127,810	0.0408	0.9592	34.12
43.5	2,934,664	114,323	0.0390	0.9610	32.73
44.5	2,629,080	159,399	0.0606	0.9394	31.46
45.5	2,389,791	127,597	0.0534	0.9466	29.55
46.5	2,149,173	18,852	0.0088	0.9912	27.97
47.5	1,992,772	26,609	0.0134	0.9866	27.73
48.5	1,849,269	89,985	0.0487	0.9513	27.36
49.5	1,653,263	14,848	0.0090	0.9910	26.02
50.5	1,525,481	73,726	0.0483	0.9517	25.79
51.5	1,402,031	82,570	0.0589	0.9411	24.54
52.5	1,241,061	33,503	0.0270	0.9730	23.10
53.5	1,172,626	31,562	0.0269	0.9731	22.48
54.5	1,057,827	56,867	0.0538	0.9462	21.87
55.5	971,705	18,693	0.0192	0.9808	20.69
56.5	843,517	26,234	0.0311	0.9689	20.30
57.5	690,336	21,939	0.0318	0.9682	19.67
58.5	600,457	19,602	0.0326	0.9674	19.04
59.5	503,276	5,952	0.0118	0.9882	18.42
60.5	415,134	1,264	0.0030	0.9970	18.20
61.5	386,573	490	0.0013	0.9987	18.15
62.5	355,254	6,300	0.0177	0.9823	18.12
63.5	285,853	401	0.0014	0.9986	17.80
64.5	259,073	12,488	0.0482	0.9518	17.78
65.5	231,347	1,389	0.0060	0.9940	16.92
66.5	226,286	1,060	0.0047	0.9953	16.82
67.5	222,182	767	0.0035	0.9965	16.74
68.5	219,936	785	0.0036	0.9964	16.68
69.5	219,055	3,097	0.0141	0.9859	16.62
70.5	215,557	49,530	0.2298	0.7702	16.39
71.5	165,503	10,863	0.0656	0.9344	12.62
72.5	153,833	7,738	0.0503	0.9497	11.79
73.5	143,623	321	0.0022	0.9978	11.20
74.5	139,847	1,175	0.0084	0.9916	11.17
75.5	133,452	3,206	0.0240	0.9760	11.08
76.5	6,887	1,830	0.2657	0.7343	10.81
77.5	5,057		0.0000	1.0000	7.94
78.5	5,057		0.0000	1.0000	7.94

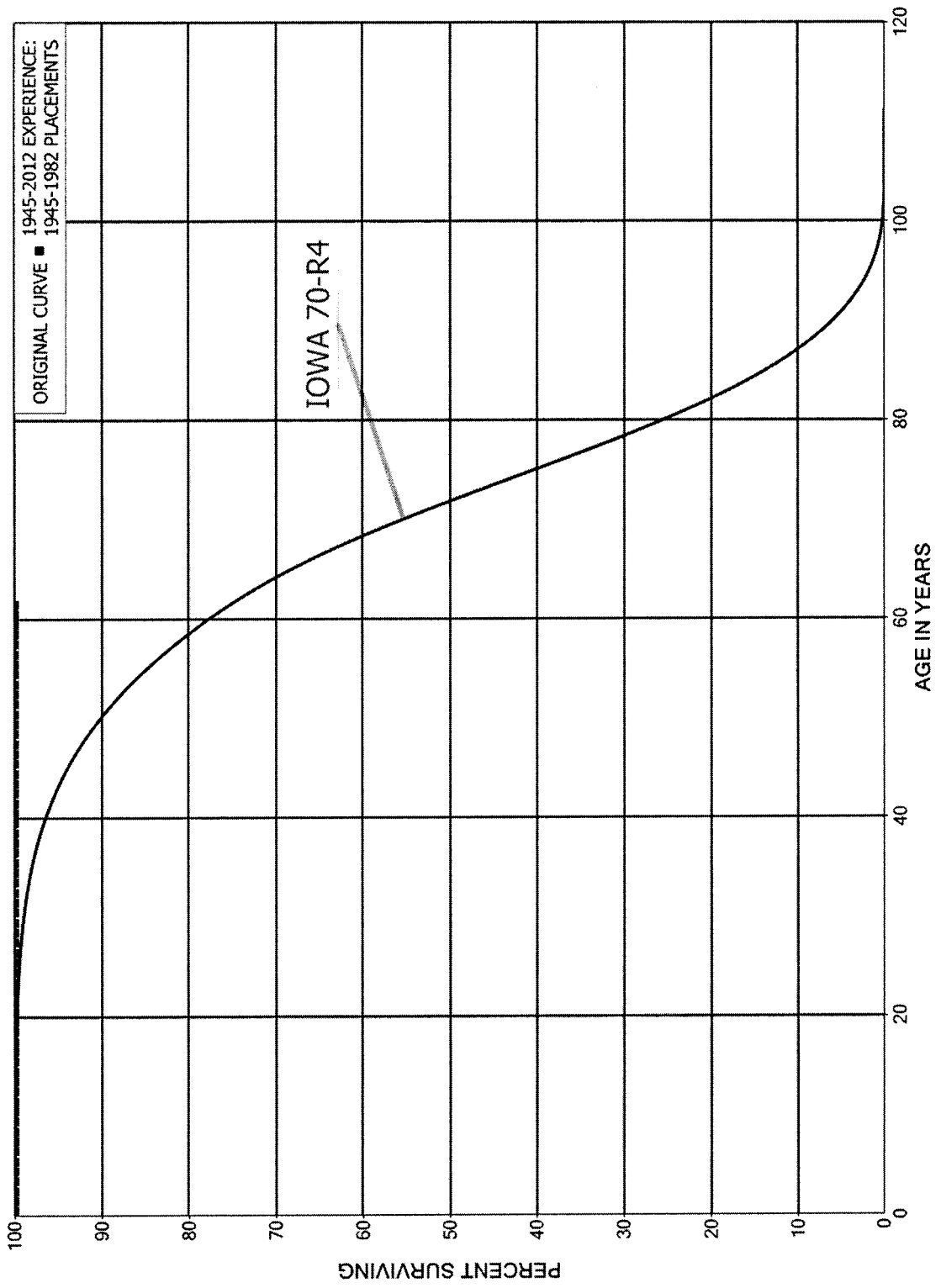
PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2012			EXPERIENCE BAND 1963-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,057		0.0000	1.0000	7.94
80.5	5,057		0.0000	1.0000	7.94
81.5	5,057		0.0000	1.0000	7.94
82.5	3,277		0.0000	1.0000	7.94
83.5	1,917		0.0000	1.0000	7.94
84.5	1,917		0.0000	1.0000	7.94
85.5	1,917		0.0000	1.0000	7.94
86.5	1,288		0.0000	1.0000	7.94
87.5	1,288		0.0000	1.0000	7.94
88.5					7.94

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 389.4 LAND RIGHTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 389.4 LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1945-1982			EXPERIENCE BAND 1945-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,399		0.0000	1.0000	100.00
0.5	4,399		0.0000	1.0000	100.00
1.5	4,399		0.0000	1.0000	100.00
2.5	4,399		0.0000	1.0000	100.00
3.5	4,399		0.0000	1.0000	100.00
4.5	4,399		0.0000	1.0000	100.00
5.5	4,399		0.0000	1.0000	100.00
6.5	4,399		0.0000	1.0000	100.00
7.5	4,399		0.0000	1.0000	100.00
8.5	4,399		0.0000	1.0000	100.00
9.5	4,399		0.0000	1.0000	100.00
10.5	4,399		0.0000	1.0000	100.00
11.5	4,399		0.0000	1.0000	100.00
12.5	4,399		0.0000	1.0000	100.00
13.5	4,399		0.0000	1.0000	100.00
14.5	4,399		0.0000	1.0000	100.00
15.5	4,399		0.0000	1.0000	100.00
16.5	4,399		0.0000	1.0000	100.00
17.5	4,399		0.0000	1.0000	100.00
18.5	4,399		0.0000	1.0000	100.00
19.5	4,399		0.0000	1.0000	100.00
20.5	4,399		0.0000	1.0000	100.00
21.5	4,399		0.0000	1.0000	100.00
22.5	4,399		0.0000	1.0000	100.00
23.5	4,399		0.0000	1.0000	100.00
24.5	4,399		0.0000	1.0000	100.00
25.5	4,399		0.0000	1.0000	100.00
26.5	4,399		0.0000	1.0000	100.00
27.5	4,399		0.0000	1.0000	100.00
28.5	4,399		0.0000	1.0000	100.00
29.5	4,399		0.0000	1.0000	100.00
30.5	1,994		0.0000	1.0000	100.00
31.5	1,994		0.0000	1.0000	100.00
32.5	1,994		0.0000	1.0000	100.00
33.5	1,994		0.0000	1.0000	100.00
34.5	1,994		0.0000	1.0000	100.00
35.5	1,166		0.0000	1.0000	100.00
36.5	1,166		0.0000	1.0000	100.00
37.5	1,103		0.0000	1.0000	100.00
38.5	1,003		0.0000	1.0000	100.00

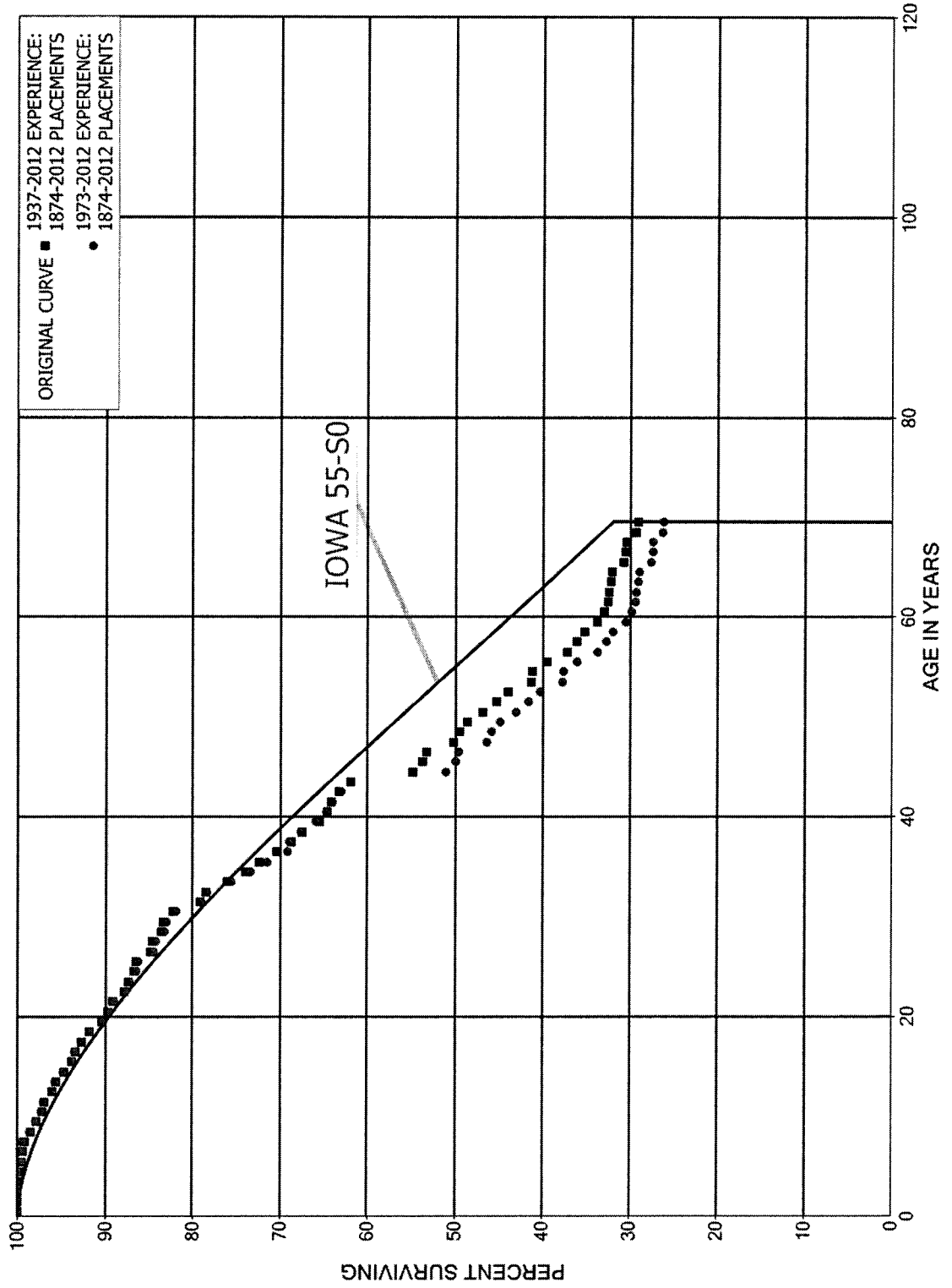
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 389.4 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1945-1982			EXPERIENCE BAND 1945-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,003		0.0000	1.0000	100.00
40.5	1,003		0.0000	1.0000	100.00
41.5	833		0.0000	1.0000	100.00
42.5	833		0.0000	1.0000	100.00
43.5	833		0.0000	1.0000	100.00
44.5	833		0.0000	1.0000	100.00
45.5	833		0.0000	1.0000	100.00
46.5	833		0.0000	1.0000	100.00
47.5	833		0.0000	1.0000	100.00
48.5	833		0.0000	1.0000	100.00
49.5	833		0.0000	1.0000	100.00
50.5	833		0.0000	1.0000	100.00
51.5	833		0.0000	1.0000	100.00
52.5	833		0.0000	1.0000	100.00
53.5	833		0.0000	1.0000	100.00
54.5	833		0.0000	1.0000	100.00
55.5	833		0.0000	1.0000	100.00
56.5	833		0.0000	1.0000	100.00
57.5	833		0.0000	1.0000	100.00
58.5	833		0.0000	1.0000	100.00
59.5	833		0.0000	1.0000	100.00
60.5	833		0.0000	1.0000	100.00
61.5	833		0.0000	1.0000	100.00
62.5	833		0.0000	1.0000	100.00
63.5	833		0.0000	1.0000	100.00
64.5	520		0.0000	1.0000	100.00
65.5	520		0.0000	1.0000	100.00
66.5	147		0.0000	1.0000	100.00
67.5					100.00

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1874-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	396,087,036	1,512	0.0000	1.0000	100.00
0.5	330,978,824	9,549	0.0000	1.0000	100.00
1.5	322,619,626	7,039	0.0000	1.0000	100.00
2.5	298,729,809	151,214	0.0005	0.9995	99.99
3.5	273,186,007	453,782	0.0017	0.9983	99.94
4.5	247,411,655	614,821	0.0025	0.9975	99.78
5.5	231,082,449	412,185	0.0018	0.9982	99.53
6.5	228,270,261	360,917	0.0016	0.9984	99.35
7.5	223,805,893	1,523,774	0.0068	0.9932	99.20
8.5	223,955,436	1,573,496	0.0070	0.9930	98.52
9.5	197,643,677	1,347,687	0.0068	0.9932	97.83
10.5	189,726,337	483,204	0.0025	0.9975	97.16
11.5	184,164,107	1,633,818	0.0089	0.9911	96.91
12.5	175,189,955	731,589	0.0042	0.9958	96.05
13.5	171,209,187	1,604,989	0.0094	0.9906	95.65
14.5	168,129,197	1,675,648	0.0100	0.9900	94.76
15.5	157,641,189	638,796	0.0041	0.9959	93.81
16.5	154,943,312	1,244,186	0.0080	0.9920	93.43
17.5	135,307,325	1,223,875	0.0090	0.9910	92.68
18.5	131,193,706	2,075,883	0.0158	0.9842	91.84
19.5	116,712,888	862,685	0.0074	0.9926	90.39
20.5	93,689,723	547,746	0.0058	0.9942	89.72
21.5	92,363,406	1,375,799	0.0149	0.9851	89.20
22.5	89,056,213	442,019	0.0050	0.9950	87.87
23.5	84,685,239	672,080	0.0079	0.9921	87.43
24.5	82,435,165	247,485	0.0030	0.9970	86.74
25.5	79,236,474	1,458,073	0.0184	0.9816	86.48
26.5	75,963,985	244,797	0.0032	0.9968	84.89
27.5	71,315,916	849,700	0.0119	0.9881	84.61
28.5	70,073,139	161,733	0.0023	0.9977	83.60
29.5	64,045,767	899,648	0.0140	0.9860	83.41
30.5	58,101,865	2,182,185	0.0376	0.9624	82.24
31.5	54,382,599	461,760	0.0085	0.9915	79.15
32.5	52,191,906	1,637,311	0.0314	0.9686	78.48
33.5	46,874,562	1,271,458	0.0271	0.9729	76.02
34.5	44,242,054	957,066	0.0216	0.9784	73.96
35.5	43,096,936	1,188,502	0.0276	0.9724	72.36
36.5	41,397,710	976,658	0.0236	0.9764	70.36
37.5	29,956,683	515,445	0.0172	0.9828	68.70
38.5	28,575,389	832,142	0.0291	0.9709	67.52

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1874-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,847,285	262,572	0.0139	0.9861	65.55
40.5	15,506,027	118,865	0.0077	0.9923	64.64
41.5	13,660,124	172,600	0.0126	0.9874	64.14
42.5	11,343,372	252,646	0.0223	0.9777	63.33
43.5	10,047,375	1,156,201	0.1151	0.8849	61.92
44.5	8,596,585	176,630	0.0205	0.9795	54.80
45.5	8,358,098	59,355	0.0071	0.9929	53.67
46.5	8,270,311	483,873	0.0585	0.9415	53.29
47.5	7,785,099	95,160	0.0122	0.9878	50.17
48.5	7,686,570	145,689	0.0190	0.9810	49.56
49.5	7,540,564	270,402	0.0359	0.9641	48.62
50.5	7,076,595	247,108	0.0349	0.9651	46.88
51.5	6,800,143	202,728	0.0298	0.9702	45.24
52.5	6,597,415	396,555	0.0601	0.9399	43.89
53.5	6,200,860	19,528	0.0031	0.9969	41.25
54.5	6,143,265	241,249	0.0393	0.9607	41.12
55.5	5,256,651	316,243	0.0602	0.9398	39.51
56.5	4,924,105	139,371	0.0283	0.9717	37.13
57.5	4,760,762	115,824	0.0243	0.9757	36.08
58.5	4,623,867	198,501	0.0429	0.9571	35.20
59.5	4,397,378	90,231	0.0205	0.9795	33.69
60.5	4,303,501	57,384	0.0133	0.9867	33.00
61.5	4,243,667	19,517	0.0046	0.9954	32.56
62.5	4,204,356	27,758	0.0066	0.9934	32.41
63.5	4,174,605	15,203	0.0036	0.9964	32.20
64.5	4,141,595	180,199	0.0435	0.9565	32.08
65.5	3,936,084	29,165	0.0074	0.9926	30.68
66.5	3,905,456	13,991	0.0036	0.9964	30.46
67.5	3,883,380	141,622	0.0365	0.9635	30.35
68.5	3,734,331	22,051	0.0059	0.9941	29.24
69.5	3,709,996	5,601	0.0015	0.9985	29.07
70.5	3,702,618	9,049	0.0024	0.9976	29.02
71.5	3,691,665	15,184	0.0041	0.9959	28.95
72.5	3,674,700	113,670	0.0309	0.9691	28.83
73.5	3,559,048	26,403	0.0074	0.9926	27.94
74.5	3,532,474	22,718	0.0064	0.9936	27.73
75.5	3,506,275	144,943	0.0413	0.9587	27.56
76.5	3,016,473	169,359	0.0561	0.9439	26.42
77.5	2,843,806	1,656	0.0006	0.9994	24.93
78.5	2,841,325	9,223	0.0032	0.9968	24.92

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1874-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,832,101	233,409	0.0824	0.9176	24.84
80.5	2,597,077	6,633	0.0026	0.9974	22.79
81.5	2,590,444	3,054	0.0012	0.9988	22.73
82.5	2,581,499		0.0000	1.0000	22.71
83.5	2,475,966	8,498	0.0034	0.9966	22.71
84.5	154,238	113,823	0.7380	0.2620	22.63
85.5	32,216		0.0000	1.0000	5.93
86.5	29,716	7,766	0.2613	0.7387	5.93
87.5	21,950		0.0000	1.0000	4.38
88.5	21,950		0.0000	1.0000	4.38
89.5	21,950		0.0000	1.0000	4.38
90.5	21,950		0.0000	1.0000	4.38
91.5	21,950	4,989	0.2273	0.7727	4.38
92.5	16,961		0.0000	1.0000	3.38
93.5	16,961		0.0000	1.0000	3.38
94.5	1,033		0.0000	1.0000	3.38
95.5					3.38

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1874-2012			EXPERIENCE BAND 1973-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	374,180,540		0.0000	1.0000	100.00
0.5	313,351,024	2,923	0.0000	1.0000	100.00
1.5	307,379,183	3,505	0.0000	1.0000	100.00
2.5	287,630,458	134,663	0.0005	0.9995	100.00
3.5	263,743,032	422,102	0.0016	0.9984	99.95
4.5	238,874,523	594,796	0.0025	0.9975	99.79
5.5	223,119,736	121,455	0.0005	0.9995	99.54
6.5	220,422,081	317,546	0.0014	0.9986	99.49
7.5	215,142,373	1,505,106	0.0070	0.9930	99.35
8.5	211,815,608	1,535,326	0.0072	0.9928	98.65
9.5	185,497,444	1,276,239	0.0069	0.9931	97.94
10.5	177,830,297	439,933	0.0025	0.9975	97.26
11.5	171,237,836	1,615,245	0.0094	0.9906	97.02
12.5	161,997,071	716,852	0.0044	0.9956	96.11
13.5	157,953,188	1,428,891	0.0090	0.9910	95.68
14.5	155,059,477	1,605,502	0.0104	0.9896	94.81
15.5	147,014,996	561,920	0.0038	0.9962	93.83
16.5	144,899,935	1,182,981	0.0082	0.9918	93.47
17.5	125,793,638	1,189,087	0.0095	0.9905	92.71
18.5	122,027,483	2,053,215	0.0168	0.9832	91.83
19.5	107,773,660	821,792	0.0076	0.9924	90.29
20.5	84,885,135	475,768	0.0056	0.9944	89.60
21.5	84,312,752	1,344,357	0.0159	0.9841	89.10
22.5	81,025,794	379,063	0.0047	0.9953	87.68
23.5	76,778,797	642,221	0.0084	0.9916	87.27
24.5	74,625,813	218,833	0.0029	0.9971	86.54
25.5	71,464,678	1,433,800	0.0201	0.9799	86.28
26.5	68,278,269	212,077	0.0031	0.9969	84.55
27.5	63,660,706	800,165	0.0126	0.9874	84.29
28.5	62,475,861	138,730	0.0022	0.9978	83.23
29.5	56,439,217	705,222	0.0125	0.9875	83.05
30.5	50,662,410	1,799,376	0.0355	0.9645	82.01
31.5	47,333,699	450,922	0.0095	0.9905	79.10
32.5	45,176,590	1,601,007	0.0354	0.9646	78.34
33.5	39,905,164	1,167,576	0.0293	0.9707	75.57
34.5	37,360,464	928,714	0.0249	0.9751	73.36
35.5	36,241,376	1,185,767	0.0327	0.9673	71.53
36.5	35,117,790	116,686	0.0033	0.9967	69.19
37.5	24,574,664	485,181	0.0197	0.9803	68.96
38.5	23,281,641	586,997	0.0252	0.9748	67.60

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1874-2012			EXPERIENCE BAND 1973-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	13,802,472	240,848	0.0174	0.9826	65.90
40.5	10,479,902	101,647	0.0097	0.9903	64.75
41.5	8,535,496	147,112	0.0172	0.9828	64.12
42.5	6,498,638	110,083	0.0169	0.9831	63.01
43.5	5,913,899	1,037,119	0.1754	0.8246	61.95
44.5	7,331,819	161,482	0.0220	0.9780	51.08
45.5	7,121,081	43,646	0.0061	0.9939	49.96
46.5	7,065,858	464,623	0.0658	0.9342	49.65
47.5	6,750,779	87,295	0.0129	0.9871	46.39
48.5	6,867,506	144,187	0.0210	0.9790	45.79
49.5	6,800,168	261,530	0.0385	0.9615	44.82
50.5	6,371,947	222,054	0.0348	0.9652	43.10
51.5	6,118,470	201,233	0.0329	0.9671	41.60
52.5	5,975,445	373,232	0.0625	0.9375	40.23
53.5	5,615,431	17,900	0.0032	0.9968	37.72
54.5	5,588,386	226,986	0.0406	0.9594	37.60
55.5	4,721,456	309,017	0.0654	0.9346	36.07
56.5	4,428,536	126,567	0.0286	0.9714	33.71
57.5	4,283,774	101,493	0.0237	0.9763	32.75
58.5	4,236,979	198,501	0.0468	0.9532	31.97
59.5	4,012,900	88,731	0.0221	0.9779	30.47
60.5	3,986,814	50,035	0.0126	0.9874	29.80
61.5	3,967,214	19,410	0.0049	0.9951	29.42
62.5	3,950,692	26,933	0.0068	0.9932	29.28
63.5	3,935,356	14,651	0.0037	0.9963	29.08
64.5	3,911,502	177,938	0.0455	0.9545	28.97
65.5	3,740,815	27,897	0.0075	0.9925	27.65
66.5	3,713,675	13,991	0.0038	0.9962	27.45
67.5	3,697,160	137,931	0.0373	0.9627	27.35
68.5	3,553,192	20,553	0.0058	0.9942	26.33
69.5	3,532,765	4,475	0.0013	0.9987	26.17
70.5	3,542,623	5,099	0.0014	0.9986	26.14
71.5	3,545,780	7,008	0.0020	0.9980	26.10
72.5	3,543,289	113,670	0.0321	0.9679	26.05
73.5	3,427,637	26,403	0.0077	0.9923	25.21
74.5	3,401,063	22,718	0.0067	0.9933	25.02
75.5	3,374,864	144,943	0.0429	0.9571	24.85
76.5	2,885,062	169,359	0.0587	0.9413	23.79
77.5	2,829,180	1,656	0.0006	0.9994	22.39
78.5	2,826,698	9,223	0.0033	0.9967	22.38

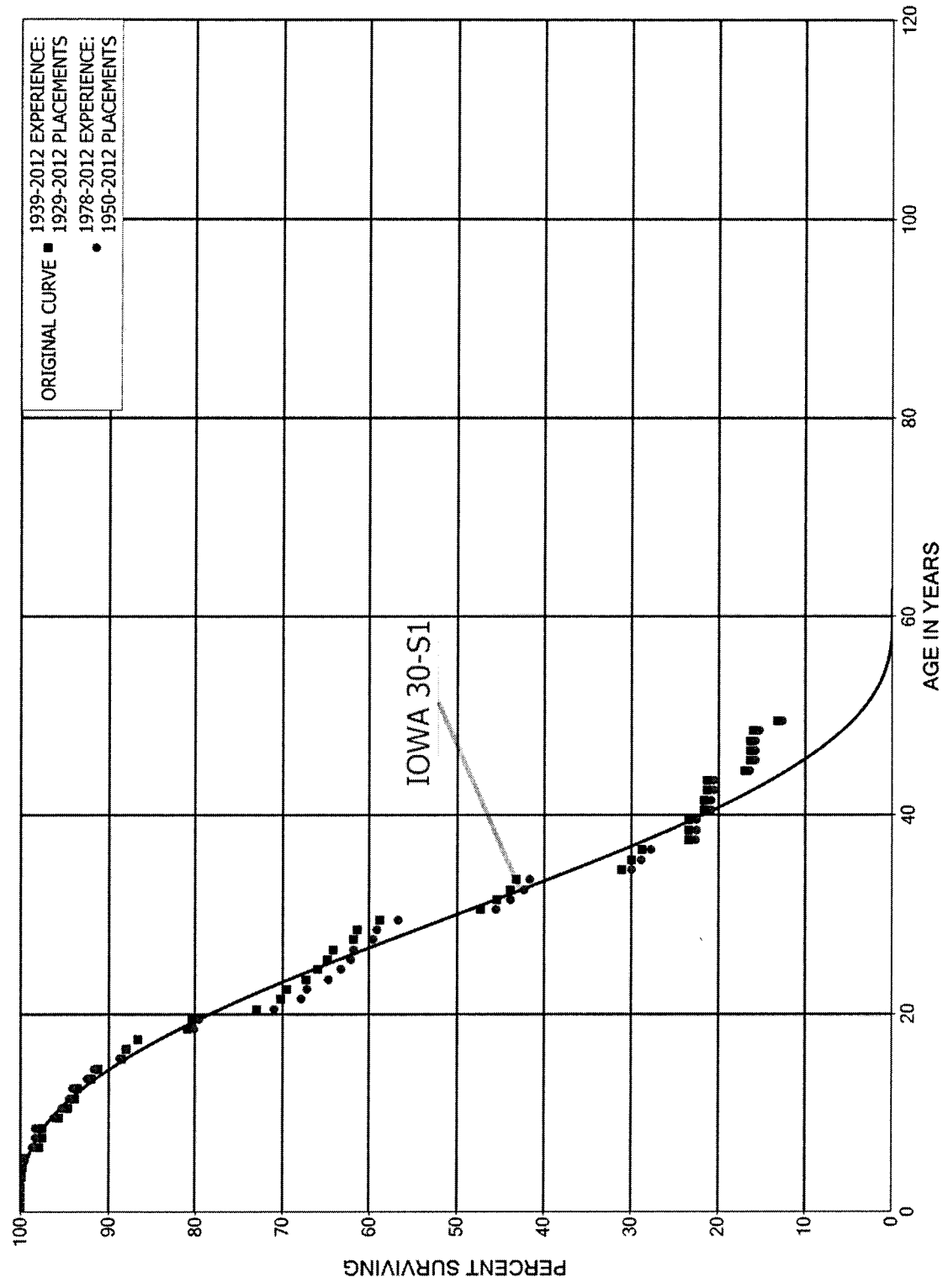
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1874-2012			EXPERIENCE BAND 1973-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,820,475	229,548	0.0814	0.9186	22.30
80.5	2,589,311	6,633	0.0026	0.9974	20.49
81.5	2,582,976	3,054	0.0012	0.9988	20.44
82.5	2,574,031		0.0000	1.0000	20.41
83.5	2,468,498	8,498	0.0034	0.9966	20.41
84.5	146,770	113,823	0.7755	0.2245	20.34
85.5	24,748		0.0000	1.0000	4.57
86.5	22,248	298	0.0134	0.9866	4.57
87.5	21,950		0.0000	1.0000	4.51
88.5	21,950		0.0000	1.0000	4.51
89.5	21,950		0.0000	1.0000	4.51
90.5	21,950		0.0000	1.0000	4.51
91.5	21,950	4,989	0.2273	0.7727	4.51
92.5	16,961		0.0000	1.0000	3.48
93.5	16,961		0.0000	1.0000	3.48
94.5	1,033		0.0000	1.0000	3.48
95.5					3.48

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - AIR COND.
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - AIR COND.

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2012			EXPERIENCE BAND 1939-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	44,880,007		0.0000	1.0000	100.00
0.5	43,655,389		0.0000	1.0000	100.00
1.5	37,054,189	181	0.0000	1.0000	100.00
2.5	36,477,312	58,138	0.0016	0.9984	100.00
3.5	36,419,174	30,516	0.0008	0.9992	99.84
4.5	36,388,658	90,095	0.0025	0.9975	99.76
5.5	35,745,330	603,227	0.0169	0.9831	99.51
6.5	34,179,531	102,532	0.0030	0.9970	97.83
7.5	31,376,635	20,613	0.0007	0.9993	97.54
8.5	29,619,761	578,599	0.0195	0.9805	97.47
9.5	27,425,859	263,587	0.0096	0.9904	95.57
10.5	25,912,813	220,254	0.0085	0.9915	94.65
11.5	24,029,732	80,246	0.0033	0.9967	93.85
12.5	18,714,019	310,841	0.0166	0.9834	93.53
13.5	17,890,727	149,989	0.0084	0.9916	91.98
14.5	17,116,009	501,130	0.0293	0.9707	91.21
15.5	15,579,281	101,654	0.0065	0.9935	88.54
16.5	15,377,605	232,318	0.0151	0.9849	87.96
17.5	13,128,729	866,748	0.0660	0.9340	86.63
18.5	12,097,446	69,635	0.0058	0.9942	80.91
19.5	11,169,219	1,037,945	0.0929	0.9071	80.45
20.5	9,441,022	365,868	0.0388	0.9612	72.97
21.5	8,624,921	78,775	0.0091	0.9909	70.14
22.5	8,287,006	265,516	0.0320	0.9680	69.50
23.5	7,274,371	143,516	0.0197	0.9803	67.27
24.5	6,831,238	114,782	0.0168	0.9832	65.95
25.5	5,945,831	58,561	0.0098	0.9902	64.84
26.5	5,814,633	210,314	0.0362	0.9638	64.20
27.5	5,465,352	42,586	0.0078	0.9922	61.88
28.5	5,422,409	226,867	0.0418	0.9582	61.40
29.5	5,188,485	1,021,718	0.1969	0.8031	58.83
30.5	4,070,162	155,869	0.0383	0.9617	47.24
31.5	3,913,675	133,426	0.0341	0.9659	45.43
32.5	3,780,249	61,511	0.0163	0.9837	43.89
33.5	3,685,435	1,029,727	0.2794	0.7206	43.17
34.5	2,655,491	102,543	0.0386	0.9614	31.11
35.5	2,552,630	96,318	0.0377	0.9623	29.91
36.5	2,404,907	447,749	0.1862	0.8138	28.78
37.5	1,909,264	4,974	0.0026	0.9974	23.42
38.5	1,904,289		0.0000	1.0000	23.36

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - AIR COND.

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2012			EXPERIENCE BAND 1939-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,596,997	117,470	0.0736	0.9264	23.36
40.5	1,349,262	250	0.0002	0.9998	21.64
41.5	1,331,734	24,246	0.0182	0.9818	21.64
42.5	1,307,487		0.0000	1.0000	21.24
43.5	1,307,239	260,566	0.1993	0.8007	21.24
44.5	1,046,673	45,175	0.0432	0.9568	17.01
45.5	1,001,006		0.0000	1.0000	16.28
46.5	1,001,006		0.0000	1.0000	16.28
47.5	1,001,006	23,080	0.0231	0.9769	16.28
48.5	973,637	169,039	0.1736	0.8264	15.90
49.5	804,598	31,457	0.0391	0.9609	13.14
50.5	667,474	24,343	0.0365	0.9635	12.63
51.5	642,545	19,851	0.0309	0.9691	12.17
52.5	622,443		0.0000	1.0000	11.79
53.5	622,443		0.0000	1.0000	11.79
54.5	622,443		0.0000	1.0000	11.79
55.5	615,372	162,585	0.2642	0.7358	11.79
56.5	445,150		0.0000	1.0000	8.67
57.5	426,240	79,872	0.1874	0.8126	8.67
58.5	345,618		0.0000	1.0000	7.05
59.5	165,054		0.0000	1.0000	7.05
60.5	165,054	13,990	0.0848	0.9152	7.05
61.5	6,133		0.0000	1.0000	6.45
62.5					6.45

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - AIR COND.

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2012			EXPERIENCE BAND 1978-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	37,717,784		0.0000	1.0000	100.00
0.5	36,498,759		0.0000	1.0000	100.00
1.5	30,037,648	181	0.0000	1.0000	100.00
2.5	30,497,729	56,883	0.0019	0.9981	100.00
3.5	30,523,848	28,646	0.0009	0.9991	99.81
4.5	33,250,580	87,728	0.0026	0.9974	99.72
5.5	32,857,377	274,580	0.0084	0.9916	99.46
6.5	31,777,609	99,259	0.0031	0.9969	98.62
7.5	29,323,363	14,108	0.0005	0.9995	98.32
8.5	27,673,120	575,664	0.0208	0.9792	98.27
9.5	25,490,939	255,993	0.0100	0.9900	96.23
10.5	24,030,186	219,693	0.0091	0.9909	95.26
11.5	22,147,918	75,111	0.0034	0.9966	94.39
12.5	16,837,341	301,996	0.0179	0.9821	94.07
13.5	16,030,410	131,241	0.0082	0.9918	92.38
14.5	15,280,413	490,736	0.0321	0.9679	91.62
15.5	13,875,985	101,270	0.0073	0.9927	88.68
16.5	13,715,988	224,707	0.0164	0.9836	88.03
17.5	11,475,503	855,357	0.0745	0.9255	86.59
18.5	10,456,381	69,635	0.0067	0.9933	80.14
19.5	9,542,659	1,033,579	0.1083	0.8917	79.60
20.5	8,300,735	365,045	0.0440	0.9560	70.98
21.5	7,524,642	78,387	0.0104	0.9896	67.86
22.5	7,344,870	265,516	0.0361	0.9639	67.15
23.5	6,597,038	142,304	0.0216	0.9784	64.73
24.5	6,460,470	114,782	0.0178	0.9822	63.33
25.5	5,575,063	30,119	0.0054	0.9946	62.20
26.5	5,802,204	210,314	0.0362	0.9638	61.87
27.5	5,465,315	42,586	0.0078	0.9922	59.63
28.5	5,422,372	226,867	0.0418	0.9582	59.16
29.5	5,188,448	1,021,718	0.1969	0.8031	56.69
30.5	4,070,125	155,869	0.0383	0.9617	45.52
31.5	3,913,638	133,426	0.0341	0.9659	43.78
32.5	3,780,212	61,511	0.0163	0.9837	42.29
33.5	3,685,398	1,029,727	0.2794	0.7206	41.60
34.5	2,655,454	102,507	0.0386	0.9614	29.98
35.5	2,552,630	96,318	0.0377	0.9623	28.82
36.5	2,404,907	447,749	0.1862	0.8138	27.73
37.5	1,909,264	4,974	0.0026	0.9974	22.57
38.5	1,904,289		0.0000	1.0000	22.51

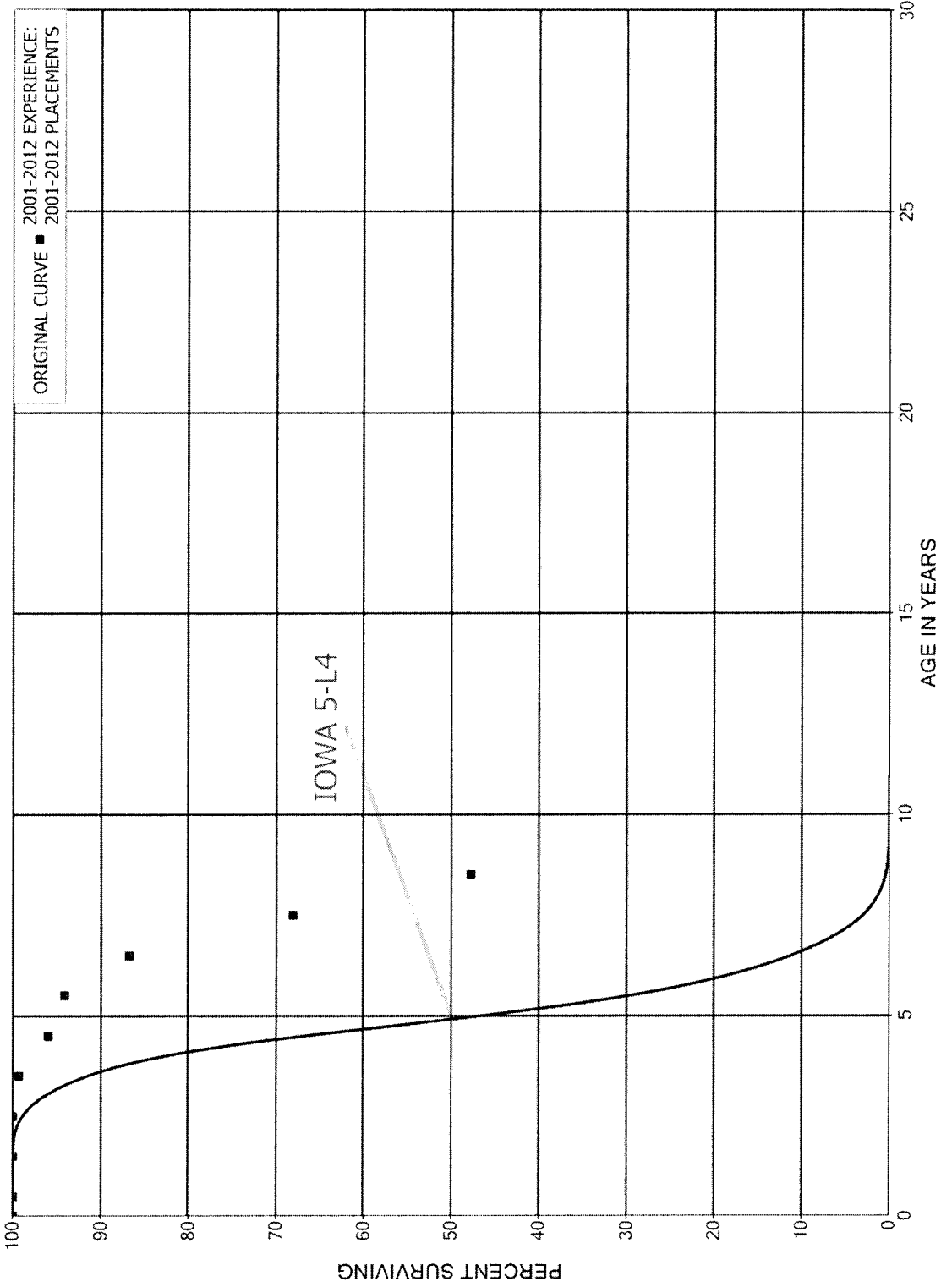
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - AIR COND.

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2012			EXPERIENCE BAND 1978-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,596,997	117,470	0.0736	0.9264	22.51
40.5	1,349,262	250	0.0002	0.9998	20.85
41.5	1,331,734	24,246	0.0182	0.9818	20.85
42.5	1,307,487		0.0000	1.0000	20.47
43.5	1,307,239	260,566	0.1993	0.8007	20.47
44.5	1,046,673	45,175	0.0432	0.9568	16.39
45.5	1,001,006		0.0000	1.0000	15.68
46.5	1,001,006		0.0000	1.0000	15.68
47.5	1,001,006	23,080	0.0231	0.9769	15.68
48.5	973,637	169,039	0.1736	0.8264	15.32
49.5	804,598	31,457	0.0391	0.9609	12.66
50.5	667,474	24,343	0.0365	0.9635	12.17
51.5	642,545	19,851	0.0309	0.9691	11.72
52.5	622,443		0.0000	1.0000	11.36
53.5	622,443		0.0000	1.0000	11.36
54.5	622,443		0.0000	1.0000	11.36
55.5	615,372	162,585	0.2642	0.7358	11.36
56.5	445,150		0.0000	1.0000	8.36
57.5	426,240	79,872	0.1874	0.8126	8.36
58.5	345,618		0.0000	1.0000	6.79
59.5	165,054		0.0000	1.0000	6.79
60.5	165,054	13,990	0.0848	0.9152	6.79
61.5	6,133		0.0000	1.0000	6.22
62.5					6.22

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - AUTOMOBILES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



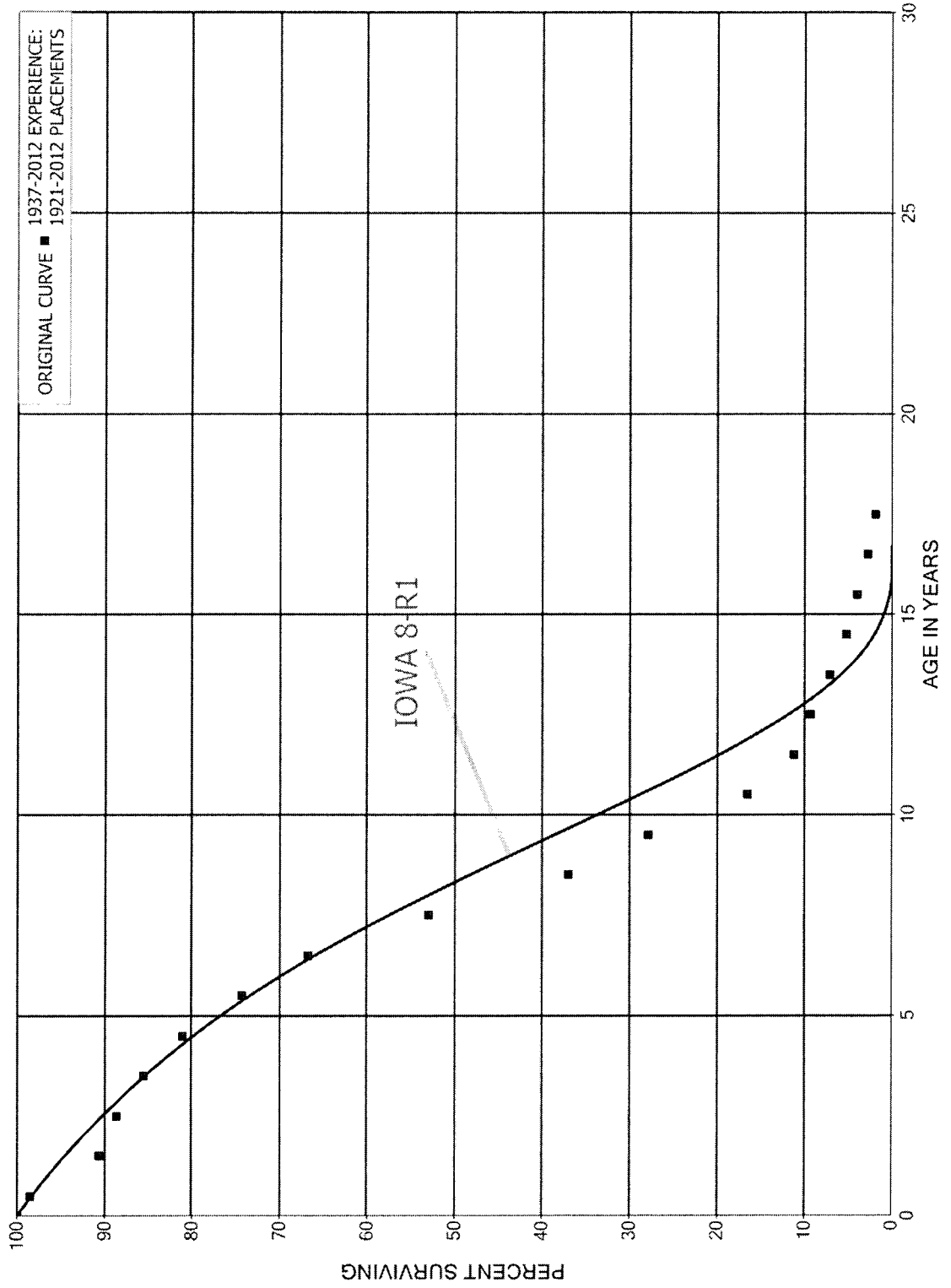
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - AUTOMOBILES

ORIGINAL LIFE TABLE

PLACEMENT BAND 2001-2012			EXPERIENCE BAND 2001-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,747,036		0.0000	1.0000	100.00
0.5	4,756,005		0.0000	1.0000	100.00
1.5	3,899,772		0.0000	1.0000	100.00
2.5	2,822,306	20,678	0.0073	0.9927	100.00
3.5	1,605,401	53,229	0.0332	0.9668	99.27
4.5	1,552,173	30,170	0.0194	0.9806	95.98
5.5	1,490,473	117,195	0.0786	0.9214	94.11
6.5	133,737	28,762	0.2151	0.7849	86.71
7.5	79,389	23,774	0.2995	0.7005	68.06
8.5	43,906		0.0000	1.0000	47.68
9.5	1,678		0.0000	1.0000	47.68
10.5					47.68

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - LIGHT DUTY TRUCKS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



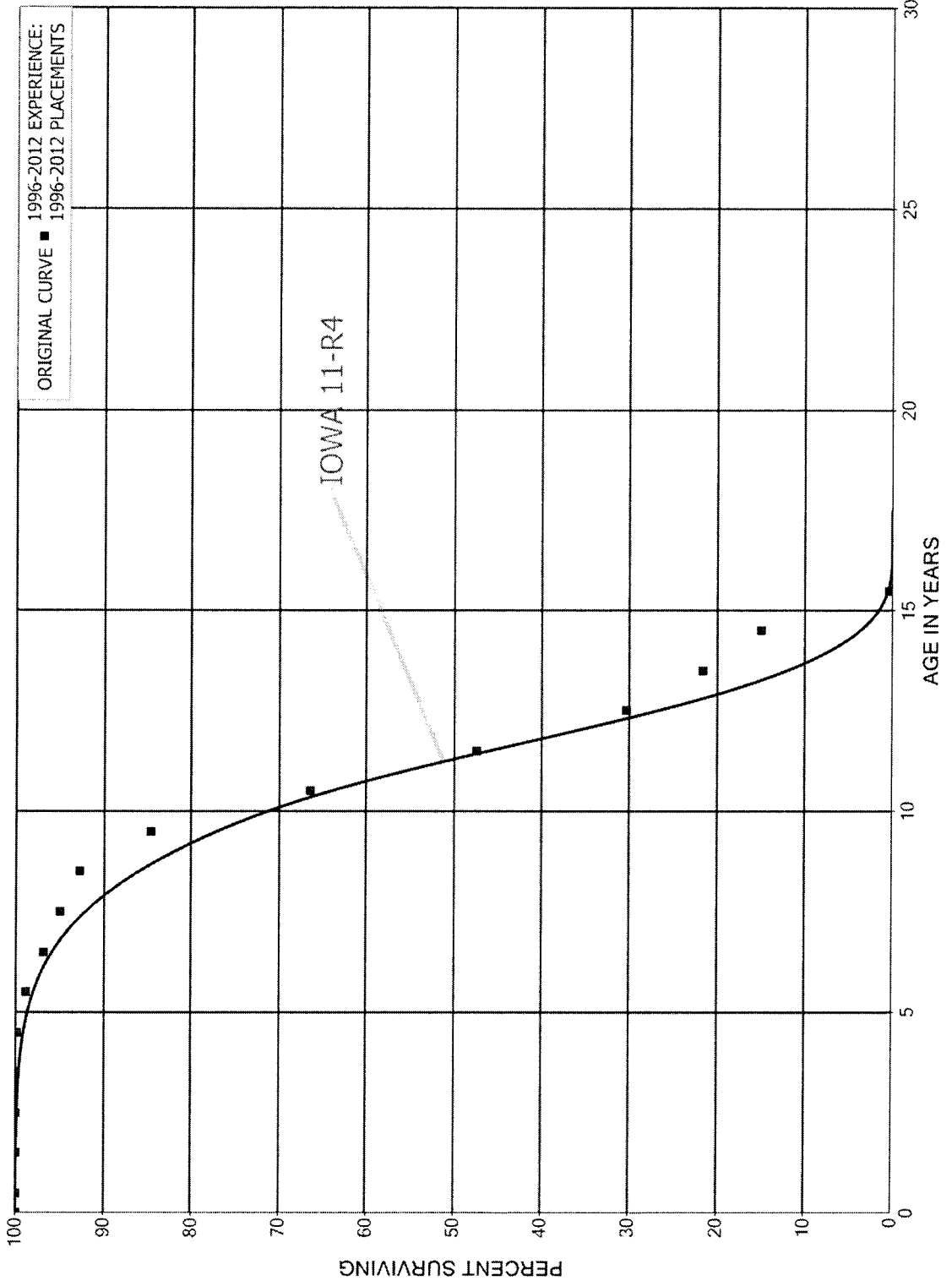
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - LIGHT DUTY TRUCKS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1921-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	33,498,169	507,045	0.0151	0.9849	100.00
0.5	32,190,876	2,581,703	0.0802	0.9198	98.49
1.5	27,708,277	618,193	0.0223	0.9777	90.59
2.5	23,906,510	827,068	0.0346	0.9654	88.57
3.5	20,008,772	1,030,484	0.0515	0.9485	85.50
4.5	18,781,568	1,573,197	0.0838	0.9162	81.10
5.5	17,242,701	1,771,415	0.1027	0.8973	74.31
6.5	8,728,851	1,801,735	0.2064	0.7936	66.67
7.5	6,321,782	1,909,608	0.3021	0.6979	52.91
8.5	3,981,896	975,931	0.2451	0.7549	36.93
9.5	2,900,659	1,179,071	0.4065	0.5935	27.88
10.5	1,421,225	463,836	0.3264	0.6736	16.55
11.5	945,613	155,139	0.1641	0.8359	11.15
12.5	782,216	191,759	0.2451	0.7549	9.32
13.5	590,154	153,031	0.2593	0.7407	7.03
14.5	452,994	112,414	0.2482	0.7518	5.21
15.5	344,966	107,244	0.3109	0.6891	3.92
16.5	237,722	79,259	0.3334	0.6666	2.70
17.5	158,463	49,895	0.3149	0.6851	1.80
18.5	108,569	24,049	0.2215	0.7785	1.23
19.5	84,520	37,869	0.4481	0.5519	0.96
20.5	46,651	10,511	0.2253	0.7747	0.53
21.5	36,139	6,775	0.1875	0.8125	0.41
22.5	29,364	5,246	0.1786	0.8214	0.33
23.5	24,118	12,667	0.5252	0.4748	0.27
24.5	11,451	10,320	0.9013	0.0987	0.13
25.5	1,131	75	0.0659	0.9341	0.01
26.5	1,056		0.0000	1.0000	0.01
27.5	1,056	1,026	0.9716	0.0284	0.01
28.5	30	30	1.0000		0.00
29.5					

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY DUTY TRUCKS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



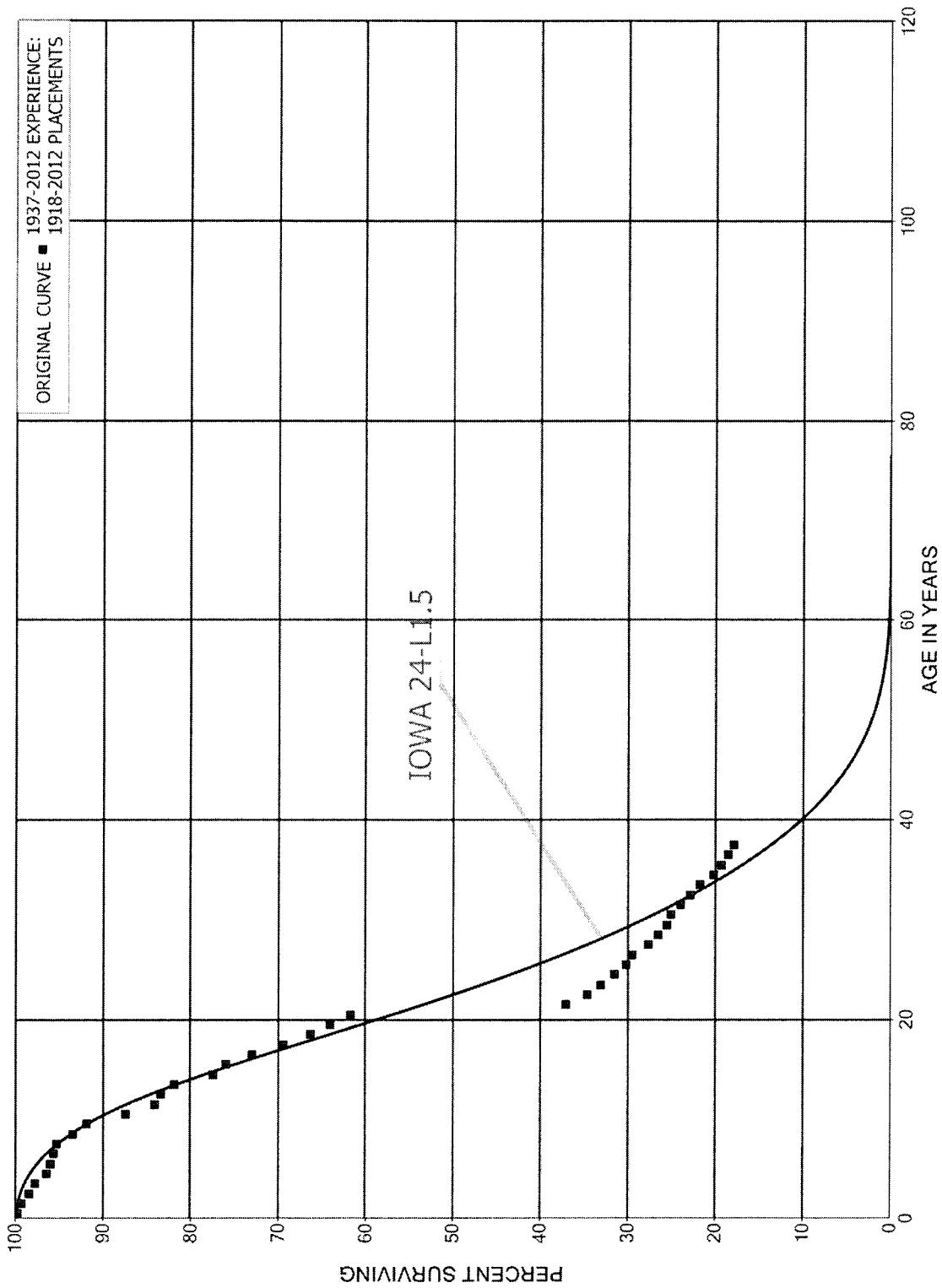
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY DUTY TRUCKS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1996-2012			EXPERIENCE BAND 1996-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	79,703,187		0.0000	1.0000	100.00
0.5	76,778,351		0.0000	1.0000	100.00
1.5	68,528,895	60,779	0.0009	0.9991	100.00
2.5	63,950,856		0.0000	1.0000	99.91
3.5	50,485,703	36,819	0.0007	0.9993	99.91
4.5	50,292,314	494,350	0.0098	0.9902	99.84
5.5	49,407,489	998,336	0.0202	0.9798	98.86
6.5	28,053,959	545,899	0.0195	0.9805	96.86
7.5	22,048,106	520,840	0.0236	0.9764	94.97
8.5	17,524,382	1,537,970	0.0878	0.9122	92.73
9.5	12,638,262	2,714,052	0.2147	0.7853	84.59
10.5	6,503,171	1,862,264	0.2864	0.7136	66.43
11.5	3,117,731	1,126,422	0.3613	0.6387	47.40
12.5	880,234	250,516	0.2846	0.7154	30.28
13.5	118,632	36,705	0.3094	0.6906	21.66
14.5	69,817	68,306	0.9784	0.0216	14.96
15.5					0.32

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 392.4 TRANSPORTATION EQUIPMENT - TRAILERS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.4 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2012

EXPERIENCE BAND 1937-2012

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,180,709	22,521	0.0031	0.9969	100.00
0.5	6,856,274	27,851	0.0041	0.9959	99.69
1.5	6,767,424	57,202	0.0085	0.9915	99.28
2.5	5,651,275	38,306	0.0068	0.9932	98.44
3.5	4,148,897	60,392	0.0146	0.9854	97.77
4.5	4,005,925	16,206	0.0040	0.9960	96.35
5.5	3,866,183	11,774	0.0030	0.9970	95.96
6.5	2,807,611	10,480	0.0037	0.9963	95.67
7.5	2,346,504	46,581	0.0199	0.9801	95.31
8.5	2,030,928	34,466	0.0170	0.9830	93.42
9.5	1,978,117	96,451	0.0488	0.9512	91.84
10.5	1,491,744	56,518	0.0379	0.9621	87.36
11.5	1,233,902	10,212	0.0083	0.9917	84.05
12.5	965,425	17,104	0.0177	0.9823	83.35
13.5	785,741	42,720	0.0544	0.9456	81.88
14.5	619,138	12,081	0.0195	0.9805	77.42
15.5	510,340	19,773	0.0387	0.9613	75.91
16.5	490,677	23,996	0.0489	0.9511	72.97
17.5	466,681	21,104	0.0452	0.9548	69.40
18.5	425,114	13,894	0.0327	0.9673	66.26
19.5	397,868	14,948	0.0376	0.9624	64.10
20.5	382,122	152,221	0.3984	0.6016	61.69
21.5	221,895	14,985	0.0675	0.9325	37.12
22.5	206,910	9,561	0.0462	0.9538	34.61
23.5	191,521	8,582	0.0448	0.9552	33.01
24.5	182,939	8,117	0.0444	0.9556	31.53
25.5	162,390	3,523	0.0217	0.9783	30.13
26.5	156,866	10,020	0.0639	0.9361	29.48
27.5	146,846	5,601	0.0381	0.9619	27.60
28.5	141,245	5,642	0.0399	0.9601	26.54
29.5	132,103	2,321	0.0176	0.9824	25.48
30.5	128,717	5,412	0.0420	0.9580	25.03
31.5	123,305	6,010	0.0487	0.9513	23.98
32.5	117,294	5,734	0.0489	0.9511	22.81
33.5	111,560	8,051	0.0722	0.9278	21.70
34.5	103,509	4,587	0.0443	0.9557	20.13
35.5	98,922	3,754	0.0379	0.9621	19.24
36.5	92,165	3,099	0.0336	0.9664	18.51
37.5	88,306	2,457	0.0278	0.9722	17.89
38.5	85,849	5,212	0.0607	0.9393	17.39

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.4 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2012			EXPERIENCE BAND 1937-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	63,606	2,412	0.0379	0.9621	16.33	
40.5	56,833	1,264	0.0222	0.9778	15.71	
41.5	55,570	1,395	0.0251	0.9749	15.36	
42.5	53,175	83	0.0016	0.9984	14.98	
43.5	50,424	1,086	0.0215	0.9785	14.96	
44.5	45,499	1,902	0.0418	0.9582	14.63	
45.5	40,032	1,303	0.0325	0.9675	14.02	
46.5	36,254	895	0.0247	0.9753	13.57	
47.5	30,345	1,717	0.0566	0.9434	13.23	
48.5	26,546	933	0.0351	0.9649	12.48	
49.5	25,613	1,421	0.0555	0.9445	12.04	
50.5	24,192	1,568	0.0648	0.9352	11.37	
51.5	20,457	719	0.0351	0.9649	10.64	
52.5	16,427	676	0.0411	0.9589	10.26	
53.5	14,042	798	0.0569	0.9431	9.84	
54.5	10,944	82	0.0075	0.9925	9.28	
55.5	10,861	1,854	0.1707	0.8293	9.21	
56.5	9,007	331	0.0367	0.9633	7.64	
57.5	8,676		0.0000	1.0000	7.36	
58.5	8,676		0.0000	1.0000	7.36	
59.5	8,676	184	0.0212	0.9788	7.36	
60.5	8,040	741	0.0921	0.9079	7.20	
61.5	7,300		0.0000	1.0000	6.54	
62.5	6,861		0.0000	1.0000	6.54	
63.5	6,622	780	0.1178	0.8822	6.54	
64.5	5,398	21	0.0039	0.9961	5.77	
65.5	4,902		0.0000	1.0000	5.75	
66.5	4,732		0.0000	1.0000	5.75	
67.5	4,732		0.0000	1.0000	5.75	
68.5	4,732		0.0000	1.0000	5.75	
69.5	4,732		0.0000	1.0000	5.75	
70.5	4,732		0.0000	1.0000	5.75	
71.5	4,640		0.0000	1.0000	5.75	
72.5	4,640		0.0000	1.0000	5.75	
73.5	4,640		0.0000	1.0000	5.75	
74.5	4,472		0.0000	1.0000	5.75	
75.5	4,472		0.0000	1.0000	5.75	
76.5	3,816		0.0000	1.0000	5.75	
77.5	3,816		0.0000	1.0000	5.75	
78.5	3,749		0.0000	1.0000	5.75	

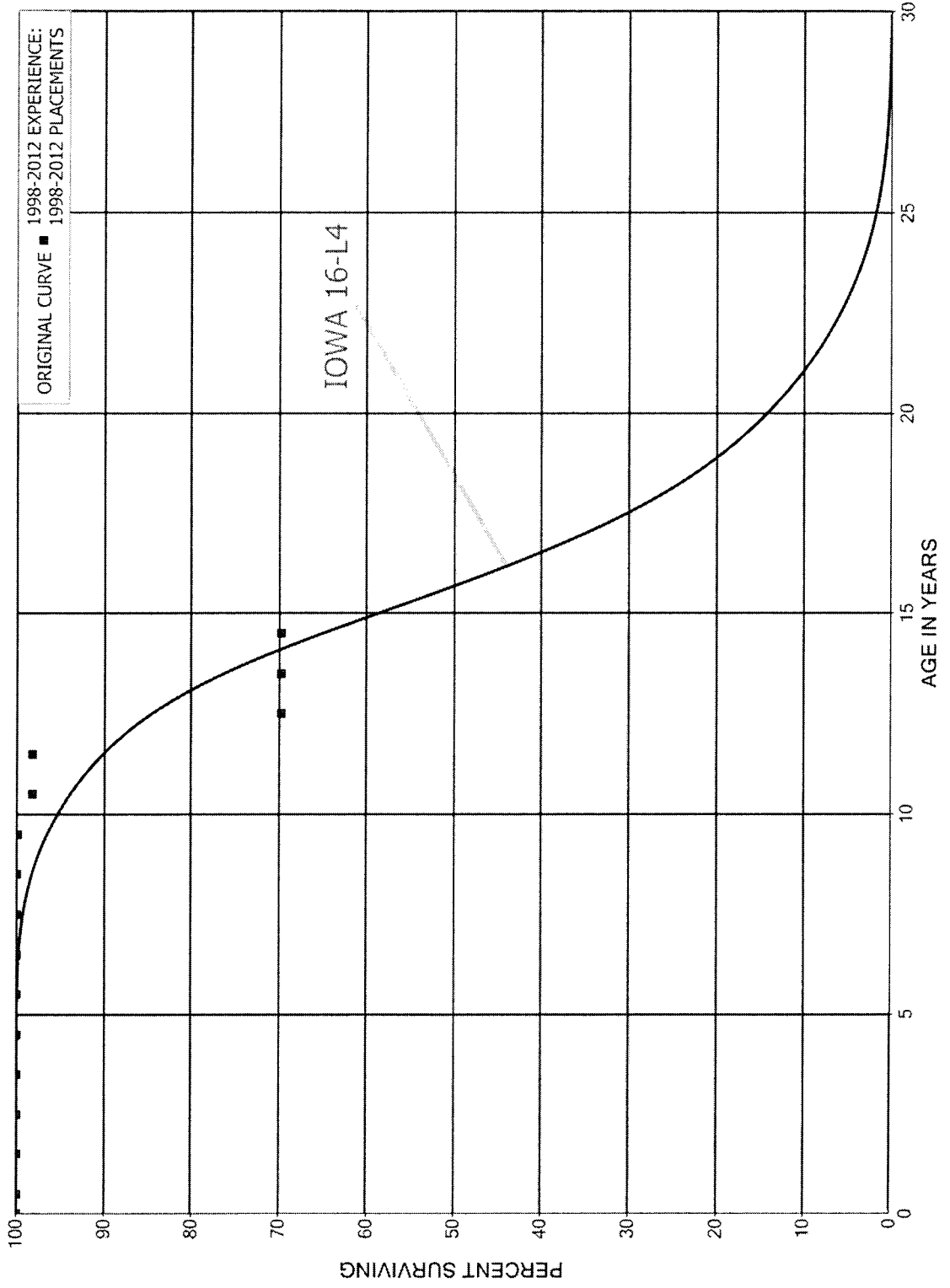
PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.4 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2012			EXPERIENCE BAND 1937-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,654		0.0000	1.0000	5.75
80.5	3,654		0.0000	1.0000	5.75
81.5	3,654		0.0000	1.0000	5.75
82.5	2,789		0.0000	1.0000	5.75
83.5	2,789		0.0000	1.0000	5.75
84.5	2,430		0.0000	1.0000	5.75
85.5	1,169		0.0000	1.0000	5.75
86.5	484		0.0000	1.0000	5.75
87.5					5.75

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 392.5 TRANSPORTATION EQUIPMENT - LARGE TANKERS/TRACTORS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



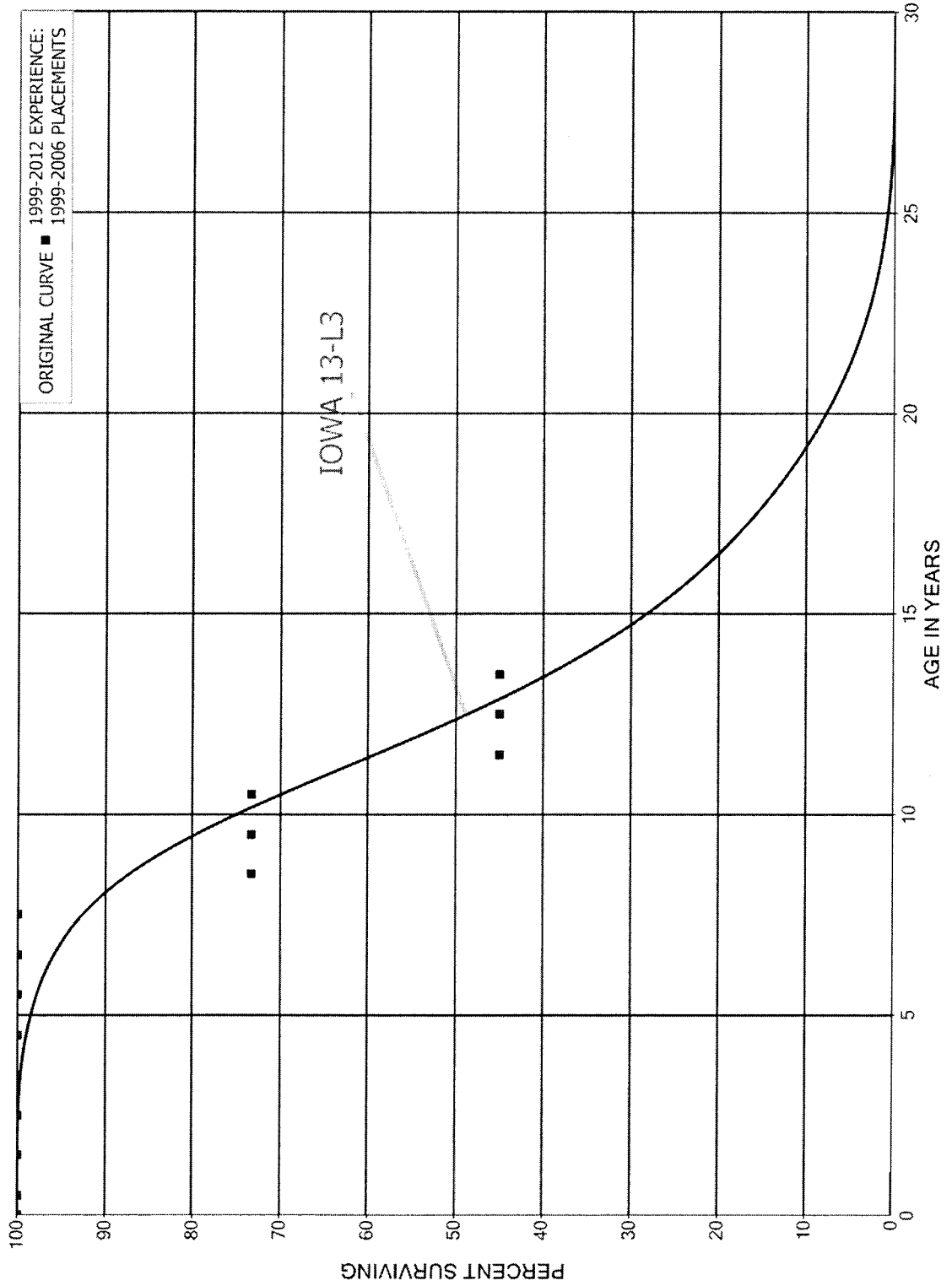
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.5 TRANSPORTATION EQUIPMENT - LARGE TANKERS/TRACTORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1998-2012			EXPERIENCE BAND 1998-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,379,545		0.0000	1.0000	100.00
0.5	2,999,599		0.0000	1.0000	100.00
1.5	2,871,319		0.0000	1.0000	100.00
2.5	2,849,668		0.0000	1.0000	100.00
3.5	2,196,977		0.0000	1.0000	100.00
4.5	2,047,472		0.0000	1.0000	100.00
5.5	2,015,740		0.0000	1.0000	100.00
6.5	1,550,829		0.0000	1.0000	100.00
7.5	967,359		0.0000	1.0000	100.00
8.5	687,467	1,125	0.0016	0.9984	100.00
9.5	686,342	11,540	0.0168	0.9832	99.84
10.5	674,802		0.0000	1.0000	98.16
11.5	674,802	195,128	0.2892	0.7108	98.16
12.5	479,674		0.0000	1.0000	69.77
13.5	115,692		0.0000	1.0000	69.77
14.5					69.77

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 392.6 TRANSPORTATION EQUIPMENT - LARGE CRANE TRUCKS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



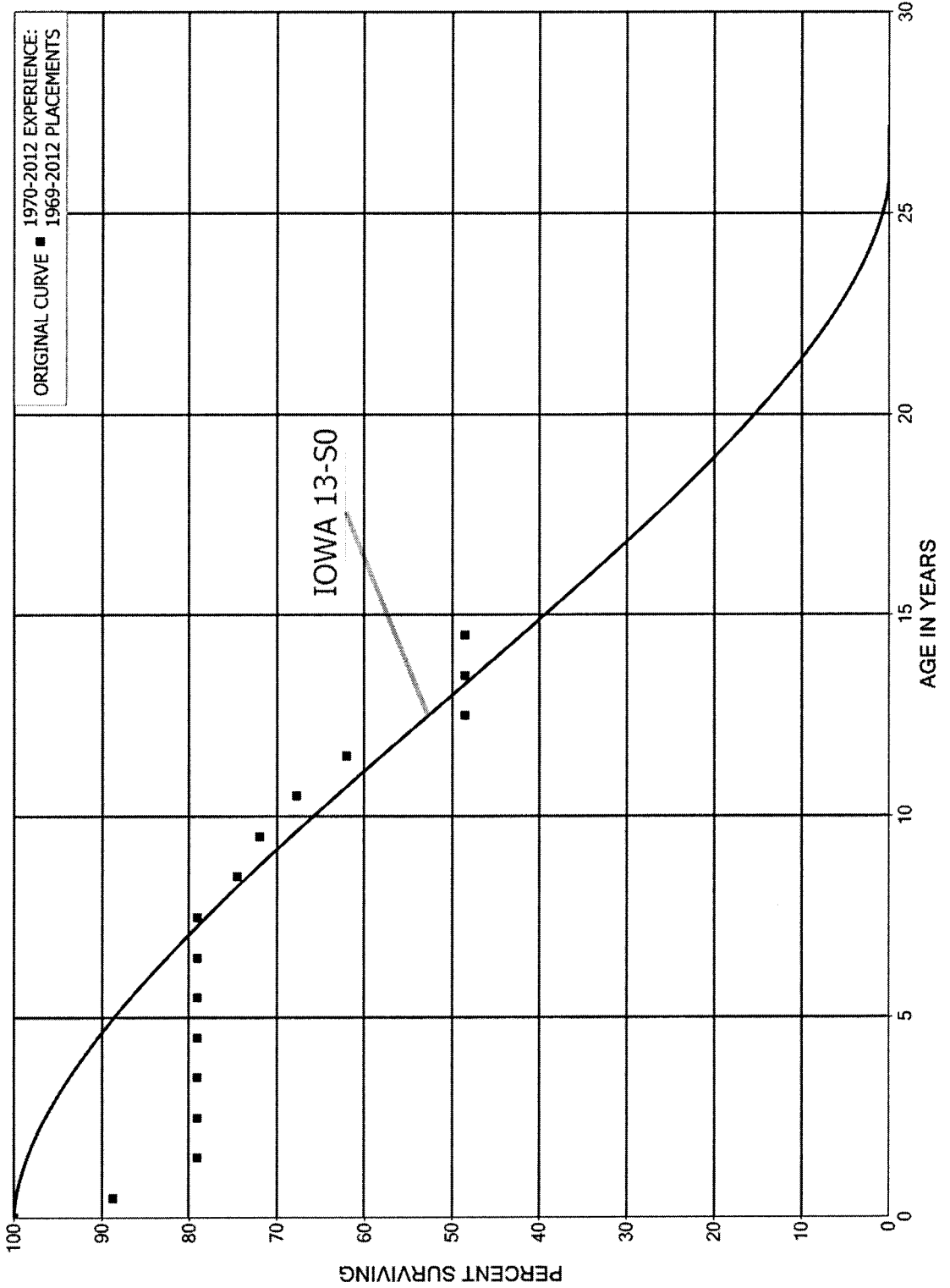
PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.6 TRANSPORTATION EQUIPMENT - LARGE CRANE TRUCKS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1999-2006			EXPERIENCE BAND 1999-2012		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	859,879		0.0000	1.0000	100.00
0.5	859,879		0.0000	1.0000	100.00
1.5	859,879		0.0000	1.0000	100.00
2.5	859,879		0.0000	1.0000	100.00
3.5	859,879		0.0000	1.0000	100.00
4.5	859,879		0.0000	1.0000	100.00
5.5	859,879		0.0000	1.0000	100.00
6.5	400,066		0.0000	1.0000	100.00
7.5	400,066	107,024	0.2675	0.7325	100.00
8.5	293,042		0.0000	1.0000	73.25
9.5	293,042		0.0000	1.0000	73.25
10.5	293,042	113,140	0.3861	0.6139	73.25
11.5	165,818		0.0000	1.0000	44.97
12.5	113,140		0.0000	1.0000	44.97
13.5					44.97

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
 ACCOUNT 396 POWER OPERATED EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 396 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2012			EXPERIENCE BAND 1970-2012			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	2,111,310	237,666	0.1126	0.8874	100.00	
0.5	2,039,870	221,394	0.1085	0.8915	88.74	
1.5	1,537,768		0.0000	1.0000	79.11	
2.5	1,537,768		0.0000	1.0000	79.11	
3.5	1,537,768		0.0000	1.0000	79.11	
4.5	1,537,768		0.0000	1.0000	79.11	
5.5	1,537,768		0.0000	1.0000	79.11	
6.5	1,059,520		0.0000	1.0000	79.11	
7.5	546,659	32,090	0.0587	0.9413	79.11	
8.5	312,323	10,779	0.0345	0.9655	74.47	
9.5	184,436	10,755	0.0583	0.9417	71.90	
10.5	130,109	10,755	0.0827	0.9173	67.70	
11.5	49,056	10,779	0.2197	0.7803	62.11	
12.5	38,277		0.0000	1.0000	48.46	
13.5	31,577		0.0000	1.0000	48.46	
14.5	1,364		0.0000	1.0000	48.46	
15.5	1,364		0.0000	1.0000	48.46	
16.5	1,364		0.0000	1.0000	48.46	
17.5	1,364		0.0000	1.0000	48.46	
18.5					48.46	

DETAILED DEPRECIATION CALCULATIONS

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 303.2 MISCELLANEOUS INTANGIBLE PLANT - SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2005	380,719.37	380,719	380,719			
2006	139,794.25	139,794	139,794			
2007	3,940,513.37	3,940,513	3,940,513			
2008	8,875,073.64	7,987,566	8,186,125	688,949	0.50	688,949
2009	19,157,728.61	13,410,410	13,743,773	5,413,956	1.50	3,609,304
2010	18,641,743.49	9,320,872	9,552,575	9,089,168	2.50	3,635,667
2011	15,583,443.26	4,675,033	4,791,248	10,792,195	3.50	3,083,484
2012	33,204,409.72	3,320,441	3,402,982	29,801,428	4.50	6,622,540
	99,923,425.71	43,175,348	44,137,729	55,785,697		17,639,944

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 3.2 17.65

PPL ELECTRIC UTILITIES CORPORATION
 ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 303.4 MISCELLANEOUS INTANGIBLE PLANT - FIBER OPTICS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
1995	165,743.00	165,743	165,743			
1997	869,394.10	869,394	869,394			
	1,035,137.10	1,035,137	1,035,137			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 303.5 SMART METER SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	136,897.58	68,449	46,531	90,367	2.50	36,147
2011	384,549.80	115,365	78,423	306,127	3.50	87,465
	521,447.38	183,814	124,954	396,493		123,612
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 3.2						23.71

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 350.4 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-S4						
NET SALVAGE PERCENT.. 0						
1926	215,168.35	195,087	215,168			
1928	114,923.84	103,431	114,924			
1929	5,384.33	4,827	5,384			
1930	2,444.19	2,182	2,444			
1932	994.78	880	995			
1933	191,518.34	168,689	191,518			
1934	2,141.61	1,877	2,142			
1935	960.67	838	961			
1937	249,668.77	215,382	249,669			
1938	3,290.03	2,822	3,290			
1939	89.81	77	90			
1940	5,492.63	4,652	5,493			
1941	6,140.84	5,166	6,141			
1942	304.75	255	305			
1943	926.69	769	923	4	12.80	
1944	4,889.54	4,024	4,828	62	13.27	5
1945	687.27	561	673	14	13.76	1
1946	3,844.09	3,112	3,734	110	14.28	8
1947	75,379.01	60,494	72,575	2,804	14.81	189
1948	30,087.16	23,921	28,698	1,389	15.37	90
1949	66,616.85	52,459	62,936	3,681	15.94	231
1950	117,768.37	91,797	110,130	7,638	16.54	462
1951	183,609.00	141,599	169,878	13,731	17.16	800
1952	176,297.96	134,457	161,310	14,988	17.80	842
1953	236,716.55	178,454	214,094	22,623	18.46	1,226
1954	446,746.99	332,737	399,189	47,558	19.14	2,485
1955	317,973.16	233,815	280,511	37,462	19.85	1,887
1956	130,179.12	94,458	113,323	16,856	20.58	819
1957	203,535.00	145,676	174,770	28,765	21.32	1,349
1958	795,200.95	560,990	673,027	122,174	22.09	5,531
1959	164,009.00	113,975	136,737	27,272	22.88	1,192
1960	120,775.24	82,626	99,128	21,647	23.69	914
1961	338,925.06	228,120	273,679	65,246	24.52	2,661
1962	166,681.00	110,298	132,326	34,355	25.37	1,354
1963	203,052.32	132,039	158,409	44,643	26.23	1,702
1964	864,907.15	552,269	662,565	202,342	27.11	7,464
1965	475,282.94	297,779	357,250	118,033	28.01	4,214
1966	432,671.54	265,833	318,923	113,749	28.92	3,933
1967	3,119,802.24	1,878,527	2,253,695	866,107	29.84	29,025
1968	3,471,949.46	2,047,061	2,455,887	1,016,062	30.78	33,010
1969	1,733,589.68	1,000,403	1,200,197	533,393	31.72	16,816

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 350.4 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-S4						
NET SALVAGE PERCENT.. 0						
1970	3,062,243.50	1,728,330	2,073,501	988,742	32.67	30,265
1971	3,294,524.49	1,816,831	2,179,677	1,114,847	33.64	33,141
1972	2,195,747.09	1,182,783	1,419,001	776,746	34.60	22,449
1973	2,752,932.41	1,446,941	1,735,915	1,017,017	35.58	28,584
1974	930,569.50	476,945	572,197	358,372	36.56	9,802
1975	2,344,282.94	1,170,899	1,404,744	939,539	37.54	25,028
1976	2,652,641.67	1,289,900	1,547,511	1,105,131	38.53	28,682
1977	2,074,085.68	981,188	1,177,145	896,941	39.52	22,696
1978	1,830,994.49	841,763	1,009,875	821,119	40.52	20,265
1979	3,553,220.82	1,586,620	1,903,490	1,649,731	41.51	39,743
1980	939,097.85	406,817	488,064	451,034	42.51	10,610
1981	2,745,182.71	1,152,620	1,382,814	1,362,369	43.51	31,312
1982	1,556,862.85	633,129	759,574	797,289	44.50	17,917
1983	529,004.28	208,073	249,628	279,376	45.50	6,140
1984	262,607.49	99,791	119,721	142,886	46.50	3,073
1985	938,442.83	344,099	412,820	525,623	47.50	11,066
1986	1,513,755.00	534,855	641,673	872,082	48.50	17,981
1987	1,990,797.39	676,871	812,051	1,178,746	49.50	23,813
1988	1,766,296.00	576,996	692,230	1,074,066	50.50	21,269
1989	1,469,609.43	460,473	552,436	917,173	51.50	17,809
1990	2,995,648.13	898,694	1,078,175	1,917,473	52.50	36,523
1991	1,182,926.00	339,109	406,834	776,092	53.50	14,506
1992	1,185,336.00	323,988	388,693	796,643	54.50	14,617
1993	1,509,869.56	392,566	470,967	1,038,903	55.50	18,719
1994	2,226,085.65	549,109	658,773	1,567,313	56.50	27,740
1995	1,973,071.22	460,377	552,321	1,420,750	57.50	24,709
1996	2,090,909.94	460,000	551,868	1,539,042	58.50	26,308
1997	768,071.33	158,737	190,439	577,632	59.50	9,708
1998	653,154.20	126,274	151,493	501,661	60.50	8,292
1999	198,063.04	35,651	42,771	155,292	61.50	2,525
2000	258,194.63	43,033	51,627	206,568	62.50	3,305
2001	248,124.75	38,045	45,643	202,482	63.50	3,189
2002	648,163.71	90,743	108,866	539,298	64.50	8,361
2003	1,692,045.15	214,331	257,136	1,434,909	65.50	21,907
2004	583,152.54	66,089	79,288	503,865	66.50	7,577
2005	548,572.91	54,857	65,813	482,760	67.50	7,152
2006	468,510.01	40,606	48,715	419,795	68.50	6,128
2007	2,846,842.29	208,759	250,451	2,596,391	69.50	37,358
2008	309,762.51	18,586	22,298	287,465	70.50	4,078
2009	558,008.98	26,042	31,243	526,766	71.50	7,367

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 350.4 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-S4						
NET SALVAGE PERCENT.. 0						
2010	2,658,040.86	88,593	106,286	2,551,755	72.50	35,197
2011	3,713,205.14	74,264	89,095	3,624,110	73.50	49,308
2012	23,910,788.52	159,485	191,336	23,719,453	74.50	318,382
	106,310,071.77	31,958,280	38,292,117	68,017,955		1,232,811
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						55.2 1.16

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R4						
NET SALVAGE PERCENT.. 0						
1913	6,397.99	6,398	6,398			
1922	407.26	406	407			
1923	3,663.08	3,635	3,663			
1924	19,955.10	19,746	19,955			
1925	170.08	168	170			
1926	14,544.50	14,292	14,544			
1927	2,142.96	2,099	2,143			
1928	143,417.20	139,928	143,417			
1929	70,824.60	68,829	70,825			
1930	23,744.40	22,989	23,744			
1932	5,197.18	4,990	5,197			
1937	27,113.81	25,460	27,114			
1938	0.03					
1939	229.38	213	229			
1940	4,650.68	4,305	4,651			
1941	221.00	204	221			
1942	1,310.10	1,200	1,310			
1943	84.71	77	85			
1944	1,283.94	1,164	1,284			
1948	92,701.49	81,994	92,701			
1949	137,586.77	120,847	137,587			
1950	531.11	463	531			
1951	44,715.06	38,671	44,715			
1952	137,389.79	117,812	137,390			
1953	264,580.99	224,807	264,581			
1954	373,550.20	314,342	372,253	1,297	9.51	136
1955	38,901.44	32,398	38,367	534	10.03	53
1956	162,158.76	133,565	158,172	3,987	10.58	377
1957	33,904.56	27,604	32,689	1,216	11.15	109
1958	41,346.50	33,250	39,376	1,970	11.75	168
1959	917.90	729	863	55	12.37	4
1960	8,434.38	6,606	7,823	611	13.01	47
1961	200,016.31	154,447	182,901	17,115	13.67	1,252
1964	54,074.98	39,907	47,259	6,816	15.72	434
1965	45,452.26	33,013	39,095	6,357	16.42	387
1966	172,508.66	123,228	145,930	26,579	17.14	1,551
1967	766,989.10	538,557	637,775	129,214	17.87	7,231
1968	478,777.53	330,275	391,121	87,657	18.61	4,710
1969	343,380.37	232,527	275,365	68,015	19.37	3,511
1970	815,347.82	541,799	641,615	173,733	20.13	8,631
1971	746,269.81	486,195	575,767	170,503	20.91	8,154

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R4						
NET SALVAGE PERCENT.. 0						
1972	1,039,891.95	663,628	785,888	254,004	21.71	11,700
1973	707,721.57	442,206	523,673	184,049	22.51	8,176
1974	757,102.24	462,718	547,964	209,138	23.33	8,964
1975	373,974.99	223,386	264,540	109,435	24.16	4,530
1976	539,736.09	314,844	372,848	166,888	25.00	6,676
1977	554,830.48	315,793	373,971	180,859	25.85	6,996
1978	2,128.49	1,181	1,399	729	26.71	27
1979	516,499.06	278,997	330,397	186,102	27.59	6,745
1980	1,293,349.72	679,655	804,868	488,482	28.47	17,158
1981	1,897,880.39	969,191	1,147,745	750,135	29.36	25,550
1982	782,676.64	387,816	459,263	323,414	30.27	10,684
1983	13,014.73	6,251	7,403	5,612	31.18	180
1984	1,699,198.90	790,127	935,692	763,507	32.10	23,785
1985	66,923.99	30,082	35,624	31,300	33.03	948
1986	30,757.11	13,349	15,808	14,949	33.96	440
1987	580,943.28	243,026	287,799	293,144	34.90	8,400
1988	309,131.89	124,426	147,349	161,783	35.85	4,513
1989	131,860.05	50,986	60,379	71,481	36.80	1,942
1990	253,414.93	93,933	111,238	142,177	37.76	3,765
1991	435,319.26	154,395	182,839	252,480	38.72	6,521
1992	2,489,991.47	842,862	998,142	1,491,849	39.69	37,588
1993	4,304,762.42	1,387,554	1,643,183	2,661,579	40.66	65,459
1994	77,644.50	23,759	28,136	49,508	41.64	1,189
1995	1,229,695.19	356,206	421,830	807,865	42.62	18,955
1996	1,798,482.79	491,579	582,142	1,216,341	43.60	27,898
1998	11,085.94	2,666	3,157	7,929	45.57	174
1999	40,337.91	9,036	10,701	29,637	46.56	637
2000	355,976.67	73,865	87,473	268,504	47.55	5,647
2001	837,431.53	159,949	189,416	648,016	48.54	13,350
2002	83,091.83	14,500	17,171	65,921	49.53	1,331
2003	66,927.95	10,575	12,523	54,405	50.52	1,077
2004	636,120.86	89,903	106,466	529,655	51.52	10,281
2005	126,492.63	15,790	18,699	107,794	52.51	2,053
2006	112,033.31	12,119	14,352	97,681	53.51	1,825
2007	857,510.90	78,462	92,917	764,594	54.51	14,027
2008	760,112.19	56,879	67,358	692,754	55.51	12,480
2009	529,687.62	30,897	36,589	493,099	56.50	8,727

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R4						
NET SALVAGE PERCENT.. 0						
2010	1,064,697.78	44,366	52,540	1,012,158	57.50	17,603
2011	258,611.39	6,465	7,656	250,955	58.50	4,290
2012	5,194,943.66	43,274	51,246	5,143,698	59.50	86,449
	38,106,888.09	13,925,835	16,427,617	21,679,271		525,495
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						41.3 1.38

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1						
NET SALVAGE PERCENT.. 0						
1913	349.14	349	349			
1914	26.30	26	26			
1917	26.76	27	27			
1918	159.30	157	159			
1920	124.57	121	125			
1922	52,932.96	50,738	52,933			
1923	16,309.13	15,517	16,309			
1924	16,713.69	15,791	16,714			
1925	6,006.56	5,635	6,007			
1926	86,001.26	80,143	86,001			
1927	20,290.48	18,781	20,290			
1928	131,895.90	121,262	131,896			
1929	304,544.19	278,149	304,544			
1930	242,966.45	220,390	242,966			
1931	2,478.76	2,233	2,479			
1932	2,326.84	2,082	2,327			
1933	141.03	125	141			
1934	17,324.88	15,275	17,325			
1935	6,579.24	5,758	6,579			
1936	36.90	32	37			
1937	106,233.93	91,561	106,234			
1938	10,396.63	8,889	10,397			
1939	2,101.09	1,782	2,101			
1940	3,945.12	3,318	3,945			
1941	8,367.38	6,978	8,367			
1942	96,358.06	79,656	96,358			
1943	44.96	37	45			
1944	29,217.68	23,727	29,218			
1945	3,713.32	2,987	3,713			
1946	6,217.71	4,955	6,218			
1947	34,992.51	27,608	34,914	79	10.13	8
1948	245,752.16	191,942	242,740	3,012	10.51	287
1949	1,055,146.88	815,755	1,031,645	23,502	10.89	2,158
1950	122,818.88	93,956	118,822	3,997	11.28	354
1951	493,211.13	373,198	471,965	21,246	11.68	1,819
1952	368,225.93	275,555	348,481	19,745	12.08	1,635
1953	1,534,090.46	1,135,227	1,435,666	98,424	12.48	7,887
1954	2,513,122.80	1,837,721	2,324,075	189,048	12.90	14,655
1955	193,090.91	139,508	176,429	16,662	13.32	1,251
1956	1,261,574.02	900,448	1,138,752	122,822	13.74	8,939
1957	358,369.45	252,500	319,324	39,045	14.18	2,754

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1						
NET SALVAGE PERCENT.. 0						
1958	451,018.41	313,737	396,768	54,250	14.61	3,713
1959	181,427.44	124,505	157,455	23,972	15.06	1,592
1960	153,111.19	103,638	131,066	22,045	15.51	1,421
1961	1,522,737.94	1,016,108	1,285,022	237,716	15.97	14,885
1962	34,512.05	22,699	28,706	5,806	16.43	353
1963	27,009.07	17,494	22,124	4,885	16.91	289
1964	373,233.64	238,015	301,006	72,228	17.39	4,153
1965	274,187.69	172,110	217,659	56,529	17.87	3,163
1966	1,576,123.44	972,925	1,230,410	345,713	18.37	18,819
1967	5,076,668.59	3,080,929	3,896,299	1,180,370	18.87	62,553
1968	3,579,604.55	2,135,091	2,700,144	879,461	19.37	45,403
1969	4,315,176.43	2,527,054	3,195,841	1,119,335	19.89	56,276
1970	7,590,979.72	4,363,219	5,517,948	2,073,032	20.41	101,569
1971	6,300,657.40	3,551,996	4,492,034	1,808,623	20.94	86,372
1972	4,129,885.63	2,281,762	2,885,632	1,244,254	21.48	57,926
1973	6,308,229.56	3,414,329	4,317,934	1,990,296	22.02	90,386
1974	6,251,056.47	3,311,747	4,188,203	2,062,853	22.57	91,398
1975	5,399,581.95	2,797,631	3,538,026	1,861,556	23.13	80,482
1976	6,778,714.02	3,433,148	4,341,733	2,436,981	23.69	102,870
1977	4,140,979.59	2,047,217	2,589,014	1,551,966	24.27	63,946
1978	1,465,217.35	706,660	893,678	571,539	24.85	23,000
1979	3,469,568.79	1,631,426	2,063,184	1,406,385	25.43	55,304
1980	10,205,222.64	4,671,032	5,907,224	4,297,999	26.03	165,117
1981	16,203,041.84	7,213,756	9,122,882	7,080,160	26.63	265,872
1982	17,746,302.57	7,679,003	9,711,257	8,035,046	27.23	295,081
1983	470,401.88	197,470	249,731	220,671	27.85	7,924
1984	13,839,837.17	5,631,153	7,121,442	6,718,395	28.47	235,982
1985	5,070,901.45	1,997,732	2,526,433	2,544,468	29.09	87,469
1986	3,357,779.36	1,278,743	1,617,163	1,740,616	29.72	58,567
1987	9,201,477.23	3,381,543	4,276,471	4,925,006	30.36	162,220
1988	3,690,649.93	1,306,342	1,652,066	2,038,584	31.01	65,740
1989	4,814,778.55	1,640,010	2,074,040	2,740,739	31.65	86,595
1990	5,163,235.08	1,687,758	2,134,424	3,028,811	32.31	93,742
1991	5,279,205.27	1,654,133	2,091,901	3,187,304	32.96	96,702
1992	27,860,903.81	8,340,997	10,548,448	17,312,456	33.63	514,792
1993	33,776,238.46	9,647,169	12,200,300	21,575,938	34.29	629,220
1994	8,161,551.92	2,217,249	2,804,046	5,357,506	34.96	153,247
1995	17,505,628.01	4,507,699	5,700,665	11,804,963	35.64	331,228
1996	20,634,458.05	5,025,316	6,355,269	14,279,189	36.31	393,258
1997	6,686,958.96	1,533,855	1,939,791	4,747,168	36.99	128,337
1998	5,560,657.35	1,195,541	1,511,942	4,048,715	37.68	107,450

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1						
NET SALVAGE PERCENT.. 0						
1999	6,302,140.73	1,265,659	1,600,617	4,701,524	38.36	122,563
2000	7,675,636.28	1,431,199	1,809,967	5,865,669	39.05	150,209
2001	18,079,971.54	3,107,586	3,930,011	14,149,961	39.75	355,974
2002	2,839,256.15	447,183	565,530	2,273,726	40.44	56,225
2003	3,716,715.71	531,193	671,774	3,044,942	41.14	74,014
2004	8,278,421.41	1,060,631	1,341,328	6,937,093	41.85	165,761
2005	2,181,240.64	247,658	313,201	1,868,040	42.55	43,902
2006	7,787,320.21	767,363	970,446	6,816,874	43.27	157,543
2007	20,655,988.60	1,729,939	2,187,768	18,468,221	43.98	419,923
2008	22,830,706.72	1,569,611	1,985,010	20,845,697	44.70	466,347
2009	11,801,829.44	631,870	799,095	11,002,734	45.43	242,191
2010	51,868,210.43	1,988,109	2,514,263	49,353,947	46.16	1,069,193
2011	47,238,143.81	1,092,146	1,381,183	45,856,961	46.89	977,969
2012	82,477,110.02	635,899	804,190	81,672,920	47.63	1,714,737
	587,715,827.49	132,675,886	167,626,407	420,089,420		10,902,714
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						38.5 1.86

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. 0						
1909	5,057.29	4,798	5,057			
1910	21,037.04	19,880	21,037			
1913	48,551.39	45,347	48,551			
1914	117,683.48	109,496	117,683			
1917	107,750.82	99,054	107,751			
1919	1,809.02	1,650	1,809			
1920	3,920.00	3,560	3,920			
1921	2,741.00	2,479	2,741			
1922	70,936.00	63,893	70,936			
1923	482,624.94	432,847	482,625			
1924	250,756.05	223,925	250,756			
1925	27,603.00	24,539	27,603			
1926	890,143.86	787,777	890,144			
1927	16,773.05	14,775	16,773			
1928	295,059.53	258,640	295,060			
1929	52,637.82	45,915	52,638			
1930	7,863.07	6,823	7,863			
1931	327.18	282	327			
1932	98,676.68	84,707	98,677			
1933	166,846.38	142,415	166,846			
1934	3,629.00	3,079	3,629			
1935	253,410.80	213,699	253,411			
1936	17,088.00	14,317	17,088			
1937	97,064.18	80,786	97,064			
1938	24,469.48	20,222	24,469			
1940	17,456.90	14,217	17,457			
1941	98,306.21	79,445	98,306			
1942	85,970.44	68,911	85,970			
1943	47.00	37	47			
1944	6,713.14	5,290	6,713			
1945	640.15	500	640			
1946	11,145.00	8,621	11,145			
1947	138,548.00	106,147	138,548			
1948	208,624.88	158,227	207,833	792	16.91	47
1949	965,505.88	724,680	951,874	13,632	17.46	781
1950	344,886.30	256,054	336,329	8,557	18.03	475
1951	120,467.00	88,458	116,190	4,277	18.60	230
1952	1,019,792.19	740,226	972,294	47,498	19.19	2,475
1953	675,075.30	484,225	636,034	39,041	19.79	1,973
1954	1,061,597.67	752,068	987,849	73,749	20.41	3,613
1955	88,051.89	61,598	80,910	7,142	21.03	340

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. 0						
1956	896,585.81	619,030	813,102	83,484	21.67	3,853
1958	837,765.52	562,735	739,158	98,608	22.98	4,291
1959	55,514.00	36,758	48,282	7,232	23.65	306
1960	808,169.61	527,274	692,580	115,590	24.33	4,751
1961	780,768.85	501,699	658,987	121,782	25.02	4,867
1962	47,182.00	29,846	39,203	7,979	25.72	310
1963	169,676.00	105,611	138,721	30,955	26.43	1,171
1964	753,965.07	461,645	606,375	147,590	27.14	5,438
1965	1,118,575.48	673,226	884,289	234,286	27.87	8,406
1966	414,631.45	245,167	322,029	92,602	28.61	3,237
1967	10,578,061.70	6,142,786	8,068,611	2,509,451	29.35	85,501
1968	9,005,155.88	5,131,678	6,740,510	2,264,646	30.11	75,212
1969	5,848,408.31	3,269,260	4,294,206	1,554,202	30.87	50,347
1970	6,659,056.45	3,649,163	4,793,212	1,865,844	31.64	58,971
1971	10,976,739.65	5,892,972	7,740,478	3,236,262	32.42	99,823
1972	5,429,412.84	2,854,297	3,749,148	1,680,265	33.20	50,610
1973	9,560,767.79	4,918,346	6,460,297	3,100,471	33.99	91,217
1974	882,488.54	443,892	583,057	299,432	34.79	8,607
1975	4,090,564.33	2,010,226	2,640,452	1,450,112	35.60	40,733
1976	6,479,817.89	3,108,433	4,082,958	2,396,860	36.42	65,812
1977	1,668,841.01	781,018	1,025,875	642,966	37.24	17,265
1978	3,598,622.96	1,641,476	2,156,095	1,442,528	38.07	37,891
1979	4,628,223.90	2,055,579	2,700,024	1,928,200	38.91	49,555
1980	10,447,686.05	4,514,863	5,930,318	4,517,368	39.75	113,644
1981	21,199,035.86	8,903,595	11,694,961	9,504,075	40.60	234,091
1982	1,817,250.28	740,911	973,194	844,056	41.46	20,358
1983	1,751,944.71	692,771	909,962	841,983	42.32	19,896
1984	107,390.01	41,130	54,025	53,365	43.19	1,236
1985	1,671,584.86	619,205	813,332	858,253	44.07	19,475
1986	2,440,244.71	873,266	1,147,044	1,293,201	44.95	28,770
1987	4,070,567.89	1,404,916	1,845,371	2,225,197	45.84	48,543
1988	2,509,340.58	834,180	1,095,704	1,413,637	46.73	30,251
1989	4,149,367.26	1,326,013	1,741,731	2,407,636	47.63	50,549
1990	11,531,493.78	3,535,210	4,643,533	6,887,961	48.54	141,903
1991	5,601,939.53	1,644,561	2,160,147	3,441,793	49.45	69,601
1992	7,729,428.83	2,168,646	2,848,538	4,880,891	50.36	96,920
1993	7,966,144.45	2,129,271	2,796,819	5,169,325	51.29	100,786
1994	7,125,034.53	1,810,756	2,378,446	4,746,589	52.21	90,913
1995	9,661,320.74	2,327,026	3,056,572	6,604,749	53.14	124,290
1996	10,421,659.06	2,370,198	3,113,278	7,308,381	54.08	135,140
1997	5,494,736.96	1,175,874	1,544,522	3,950,215	55.02	71,796

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. 0						
1998	1,436,710.18	288,161	378,502	1,058,208	55.96	18,910
1999	181,374.64	33,917	44,550	136,825	56.91	2,404
2000	158,008.92	27,403	35,994	122,015	57.86	2,109
2001	280,922.15	44,908	58,987	221,935	58.81	3,774
2002	2,683,127.17	392,112	515,043	2,168,084	59.77	36,274
2003	5,614,776.03	743,565	976,680	4,638,096	60.73	76,372
2004	13,511,434.20	1,602,051	2,104,310	11,407,124	61.70	184,880
2005	5,650,944.70	591,710	777,217	4,873,728	62.67	77,768
2006	4,924,363.61	447,428	587,701	4,336,663	63.64	68,144
2007	14,527,100.77	1,118,587	1,469,275	13,057,826	64.61	202,102
2008	31,157,519.23	1,962,924	2,578,321	28,579,198	65.59	435,725
2009	12,050,956.51	592,184	777,840	11,273,117	66.56	169,368
2010	24,990,064.52	878,151	1,153,460	23,836,605	67.54	352,926
2011	22,208,159.08	469,480	616,667	21,591,492	68.52	315,112
2012	44,469,961.96	311,290	408,882	44,061,080	69.51	633,881
	392,737,875.81	98,531,989	128,921,172	263,816,704		4,756,019
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 55.5						1.21

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354.2 TOWERS AND FIXTURES - CLEARING LAND AND R/W

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1922	11,279.00	10,435	11,279			
1923	73,382.02	67,619	73,382			
1924	21,269.00	19,519	21,269			
1925	15,320.00	14,000	15,320			
1926	99,722.98	90,748	99,723			
1927	7,650.00	6,931	7,650			
1928	21,520.89	19,409	21,521			
1929	3,276.80	2,941	3,277			
1930	2,355.17	2,104	2,355			
1932	4,770.18	4,216	4,770			
1933	16,605.58	14,595	16,606			
1934	626.00	547	626			
1935	25,638.00	22,261	25,638			
1936	32.48	28	32			
1937	26,011.63	22,283	26,012			
1938	1,396.00	1,187	1,396			
1940	1,668.45	1,397	1,668			
1941	5,875.84	4,878	5,876			
1942	4,037.00	3,322	4,037			
1944	4,044.00	3,264	4,044			
1945	815.48	652	815			
1946	7,331.43	5,797	7,331			
1947	16,953.18	13,260	16,953			
1948	30,282.10	23,418	30,282			
1949	141,546.19	108,198	141,546			
1950	32,849.00	24,812	32,849			
1951	61,262.00	45,718	60,672	590	19.03	31
1952	123,890.28	91,298	121,161	2,729	19.73	138
1953	183,761.60	133,681	177,407	6,355	20.44	311
1954	195,994.79	140,724	186,754	9,241	21.15	437
1955	60,475.45	42,833	56,843	3,632	21.88	166
1956	176,143.84	123,042	163,288	12,856	22.61	569
1957	505.14	348	462	43	23.36	2
1958	23,363.18	15,853	21,038	2,325	24.11	96
1959	1,622.30	1,084	1,439	183	24.88	7
1960	22,968.21	15,113	20,056	2,912	25.65	114
1961	82,403.87	53,354	70,806	11,598	26.44	439
1963	4,570.89	2,862	3,798	773	28.04	28
1964	31,681.41	19,495	25,872	5,809	28.85	201
1965	71,810.22	43,393	57,587	14,223	29.68	479
1966	6,562.72	3,893	5,166	1,397	30.51	46

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354.2 TOWERS AND FIXTURES - CLEARING LAND AND R/W

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1967	826,810.66	481,204	638,603	188,208	31.35	6,003
1968	180,764.04	103,131	136,864	43,900	32.21	1,363
1969	152,191.49	85,086	112,917	39,274	33.07	1,188
1970	221,210.02	121,106	160,719	60,491	33.94	1,782
1971	429,494.11	230,153	305,434	124,060	34.81	3,564
1972	218,402.44	114,443	151,877	66,525	35.70	1,863
1973	454,238.94	232,629	308,720	145,519	36.59	3,977
1974	8,839.75	4,421	5,867	2,973	37.49	79
1975	54,520.87	26,606	35,309	19,212	38.40	500
1976	68,649.93	32,659	43,342	25,308	39.32	644
1977	859.13	398	528	331	40.24	8
1978	2,040.52	921	1,222	819	41.16	20
1979	892,323.10	391,435	519,471	372,852	42.10	8,856
1980	1,254,173.82	534,441	709,253	544,921	43.04	12,661
1981	1,126,662.20	465,987	618,408	508,254	43.98	11,556
1982	6,009.47	2,409	3,197	2,812	44.93	63
1983	164,760.08	63,971	84,895	79,865	45.88	1,741
1985	31,844.48	11,549	15,327	16,517	47.80	346
1986	337,897.29	118,173	156,827	181,070	48.77	3,713
1987	81,522.00	27,467	36,451	45,071	49.73	906
1988	34,873.00	11,294	14,988	19,885	50.71	392
1989	181,428.00	56,411	74,863	106,565	51.68	2,062
1990	761,450.00	226,813	301,002	460,448	52.66	8,744
1991	185,671.07	52,879	70,175	115,496	53.64	2,153
1992	517,625.39	140,654	186,661	330,964	54.62	6,059
1993	411,899.75	106,546	141,397	270,503	55.60	4,865
1994	281,673.46	69,142	91,758	189,915	56.59	3,356
1995	61,856.22	14,367	19,066	42,790	57.58	743
1996	142,116.00	31,133	41,316	100,800	58.57	1,721
1997	164,345.17	33,834	44,901	119,444	59.56	2,005
1998	351,067.13	67,640	89,765	261,302	60.55	4,315
2003	1,042.44	132	175	867	65.52	13
2008	79,121.53	4,737	6,286	72,836	70.51	1,033
2010	3,089.86	103	137	2,953	72.50	41
2011	2,451.28	49	65	2,386	73.50	32
2012	448,301.63	2,990	3,968	444,334	74.50	5,964
	11,764,500.57	5,087,425	6,680,360	5,084,141		107,395

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 47.3 0.91

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R0.5						
NET SALVAGE PERCENT.. 0						
1923	12,360.29	10,308	12,360			
1924	2,023.14	1,673	2,023			
1925	3,680.82	3,017	3,681			
1926	20,479.89	16,637	20,480			
1927	6,169.25	4,968	6,169			
1928	1,651.70	1,318	1,652			
1929	4,050.76	3,203	4,051			
1930	6,761.27	5,298	6,761			
1931	6,709.19	5,209	6,709			
1932	999.49	769	999			
1933	480.84	366	481			
1934	1,092.49	824	1,092			
1935	387.71	290	388			
1936	113.64	84	114			
1937	6,545.62	4,795	6,546			
1938	282.94	205	283			
1939	632.07	454	632			
1940	6,897.51	4,897	6,898			
1941	32,120.26	22,560	32,120			
1942	85,875.14	59,660	85,875			
1943	18,981.07	13,042	18,981			
1944	3,249.88	2,208	3,227	23	17.63	1
1945	4,324.61	2,905	4,246	79	18.06	4
1946	34,985.36	23,218	33,937	1,048	18.50	57
1947	229,740.01	150,668	220,224	9,516	18.93	503
1948	36,150.88	23,419	34,230	1,921	19.37	99
1949	210,580.11	134,695	196,877	13,703	19.82	691
1950	173,084.11	109,327	159,798	13,286	20.26	656
1951	215,826.00	134,518	196,619	19,207	20.72	927
1952	117,614.85	72,344	105,742	11,873	21.17	561
1953	343,820.34	208,606	304,910	38,910	21.63	1,799
1954	698,683.81	418,064	611,064	87,620	22.09	3,967
1955	182,363.76	107,562	157,218	25,146	22.56	1,115
1956	138,837.54	80,702	117,958	20,880	23.03	907
1957	373,029.19	213,578	312,177	60,852	23.51	2,588
1958	486,590.07	274,349	401,003	85,587	23.99	3,568
1959	224,378.48	124,550	182,049	42,329	24.47	1,730
1960	107,426.79	58,674	85,761	21,666	24.96	868
1961	300,286.98	161,335	235,816	64,471	25.45	2,533
1962	291,504.65	153,967	225,046	66,459	25.95	2,561
1963	217,142.51	112,717	164,753	52,390	26.45	1,981

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R0.5						
NET SALVAGE PERCENT.. 0						
1964	460,767.47	234,991	343,475	117,292	26.95	4,352
1965	268,691.15	134,542	196,654	72,037	27.46	2,623
1966	722,463.83	354,925	518,777	203,687	27.98	7,280
1967	812,521.12	391,635	572,434	240,087	28.49	8,427
1968	1,071,225.32	506,208	739,900	331,325	29.01	11,421
1969	1,337,294.86	619,047	904,832	432,463	29.54	14,640
1970	1,539,778.62	697,935	1,020,139	519,640	30.07	17,281
1971	1,803,571.80	800,137	1,169,522	634,050	30.60	20,721
1972	2,352,425.99	1,020,529	1,491,659	860,767	31.14	27,642
1973	1,678,063.77	711,499	1,039,964	638,100	31.68	20,142
1974	1,744,806.32	722,350	1,055,825	688,981	32.23	21,377
1975	3,338,696.20	1,348,833	1,971,525	1,367,171	32.78	41,707
1976	1,876,587.15	739,375	1,080,710	795,877	33.33	23,879
1977	3,368,809.49	1,293,623	1,890,828	1,477,981	33.88	43,624
1978	2,202,836.05	823,464	1,203,618	999,218	34.44	29,013
1979	5,891,828.74	2,141,385	3,129,961	2,761,868	35.01	78,888
1980	1,856,894.47	655,985	958,822	898,072	35.57	25,248
1981	575,513.76	197,349	288,456	287,058	36.14	7,943
1982	2,759,537.80	917,684	1,341,335	1,418,203	36.71	38,633
1983	725,739.09	233,688	341,571	384,168	37.29	10,302
1984	678,356.85	211,403	308,998	369,359	37.86	9,756
1985	1,305,150.89	392,968	574,383	730,768	38.44	19,011
1986	3,423,743.54	994,118	1,453,055	1,970,689	39.03	50,492
1987	3,733,605.10	1,044,737	1,527,043	2,206,562	39.61	55,707
1988	4,399,717.50	1,183,920	1,730,480	2,669,238	40.20	66,399
1989	3,537,713.07	914,676	1,336,939	2,200,774	40.78	53,967
1990	3,287,758.71	814,772	1,190,914	2,096,845	41.37	50,685
1991	873,609.32	207,124	302,743	570,866	41.96	13,605
1992	646,345.22	146,190	213,679	432,666	42.56	10,166
1993	1,177,345.43	253,659	370,761	806,584	43.15	18,693
1994	736,219.69	150,594	220,116	516,104	43.75	11,797
1995	618,193.85	119,818	175,132	443,062	44.34	9,992
1996	367,993.94	67,310	98,384	269,610	44.94	5,999
1997	601,478.75	103,454	151,214	450,265	45.54	9,887
1998	1,467,301.38	236,368	345,488	1,121,813	46.14	24,313
1999	1,466,757.62	220,278	321,970	1,144,788	46.74	24,493
2000	657,198.49	91,410	133,610	523,588	47.35	11,058
2001	236,779.98	30,350	44,361	192,419	47.95	4,013
2002	2,279,585.09	266,917	390,140	1,889,445	48.56	38,909
2003	2,599,341.47	275,998	403,413	2,195,928	49.16	44,669
2004	3,857,059.55	366,768	536,088	3,320,972	49.77	66,726

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R0.5						
NET SALVAGE PERCENT.. 0						
2005	3,526,863.22	296,257	433,025	3,093,838	50.38	61,410
2006	3,662,684.15	267,046	390,328	3,272,356	50.99	64,176
2007	3,047,930.31	188,423	275,409	2,772,521	51.60	53,731
2008	1,326,023.22	67,030	97,975	1,228,048	52.22	23,517
2009	2,894,599.54	114,192	166,909	2,727,691	52.83	51,631
2010	2,245,468.20	63,277	92,489	2,152,979	53.45	40,280
2011	2,162,068.43	36,561	53,439	2,108,629	54.07	38,998
2012	2,223,253.48	12,539	18,328	2,204,925	54.69	40,317
	100,036,114.01	26,410,324	38,587,770	61,448,344		1,456,656
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						42.2 1.46

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355.2 POLES AND FIXTURES - CLEARING LAND AND R/W

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1936	7,562.94	6,524	7,563			
1937	977.64	838	978			
1938	55.95	48	56			
1939	31.01	26	31			
1940	730.32	611	730			
1941	4,579.68	3,802	4,580			
1942	16,454.56	13,539	16,455			
1944	662.71	535	663			
1945	466.08	372	466			
1946	3,410.25	2,696	3,410			
1947	25,752.92	20,142	25,753			
1948	2,703.38	2,091	2,703			
1949	15,303.35	11,698	15,303			
1951	32,215.90	24,042	32,216			
1952	11,191.99	8,248	11,192			
1953	65,061.58	47,330	65,062			
1955	21,920.04	15,525	21,920			
1957	25,653.59	17,663	25,419	235	23.36	10
1958	52,977.20	35,947	51,731	1,246	24.11	52
1961	19,095.35	12,364	17,793	1,302	26.44	49
1962	19,765.51	12,589	18,117	1,649	27.23	61
1963	15,112.56	9,462	13,617	1,496	28.04	53
1964	11,656.60	7,173	10,323	1,334	28.85	46
1965	9,747.62	5,890	8,476	1,272	29.68	43
1966	31,319.92	18,579	26,737	4,583	30.51	150
1967	65,961.84	38,390	55,247	10,715	31.35	342
1968	35,638.00	20,333	29,261	6,377	32.21	198
1969	93,313.54	52,169	75,076	18,238	33.07	551
1970	60,394.67	33,064	47,582	12,813	33.94	378
1971	121,390.48	65,050	93,613	27,777	34.81	798
1972	157,371.72	82,463	118,671	38,701	35.70	1,084
1973	56,414.01	28,891	41,577	14,837	36.59	405
1974	53,039.09	26,526	38,173	14,866	37.49	397
1975	209,077.59	102,030	146,830	62,248	38.40	1,621
1976	50,965.31	24,246	34,892	16,073	39.32	409
1977	211,395.49	97,975	140,995	70,400	40.24	1,750
1978	119,972.51	54,132	77,901	42,072	41.16	1,022
1979	502,102.61	220,257	316,969	185,134	42.10	4,397
1980	159,011.08	67,759	97,511	61,500	43.04	1,429
1981	55,444.81	22,932	33,001	22,444	43.98	510
1982	237,904.00	95,383	137,264	100,640	44.93	2,240

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355.2 POLES AND FIXTURES - CLEARING LAND AND R/W

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1983	118,891.21	46,162	66,431	52,460	45.88	1,143
1984	96,343.86	36,174	52,058	44,286	46.84	945
1985	260,784.42	94,579	136,107	124,677	47.80	2,608
1986	454,810.83	159,061	228,903	225,908	48.77	4,632
1987	423,661.38	142,744	205,421	218,240	49.73	4,388
1988	531,537.14	172,149	247,737	283,800	50.71	5,597
1989	430,148.57	133,746	192,472	237,677	51.68	4,599
1990	540,643.83	161,042	231,754	308,890	52.66	5,866
1991	250,654.82	71,386	102,731	147,924	53.64	2,758
1992	231,187.81	62,821	90,405	140,783	54.62	2,577
1993	253,007.09	65,445	94,181	158,826	55.60	2,857
1994	331,896.44	81,471	117,244	214,652	56.59	3,793
1995	183,228.87	42,559	61,246	121,983	57.58	2,118
1996	271,801.63	59,544	85,689	186,113	58.57	3,178
1997	170,621.92	35,126	50,549	120,073	59.56	2,016
1998	168,368.84	32,440	46,684	121,685	60.55	2,010
1999	13,532.66	2,429	3,495	10,038	61.54	163
2000	30,608.10	5,089	7,324	23,284	62.53	372
2011	64,227.80	1,285	1,849	62,379	73.50	849
2012	1,045.85	7	10	1,036	74.50	14
	7,410,808.47	2,714,593	3,888,147	3,522,661		70,478

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 50.0 0.95

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1914	8,650.67	8,547	8,651			
1922	32,441.31	31,019	32,441			
1923	29,330.33	27,922	29,330			
1924	37,977.22	35,996	37,977			
1925	5,278.96	4,981	5,279			
1926	705,638.64	662,715	705,639			
1927	0.24					
1928	210,099.94	195,534	210,100			
1929	45,418.90	42,073	45,419			
1930	86,503.66	79,771	86,504			
1931	27,344.24	25,097	27,344			
1932	11,470.04	10,478	11,470			
1933	143,858.51	130,792	143,859			
1934	18,133.00	16,407	18,133			
1935	54,381.40	48,961	54,381			
1936	514,840.18	461,209	514,840			
1937	212,214.16	189,153	212,214			
1938	3,825.94	3,392	3,826			
1939	19,281.08	17,003	19,281			
1940	19,871.54	17,427	19,872			
1941	97,857.94	85,315	97,858			
1942	50,055.71	43,382	50,056			
1943	22,151.14	19,076	22,151			
1944	26,974.34	23,077	26,974			
1945	2,388.00	2,029	2,388			
1946	156,097.87	131,695	156,098			
1947	529,165.08	443,086	529,165			
1948	279,446.90	232,173	279,447			
1949	709,058.98	584,265	709,059			
1950	292,984.52	239,368	292,985			
1951	329,451.29	266,747	329,451			
1952	663,414.07	532,171	663,414			
1953	423,149.17	336,120	423,149			
1954	1,047,174.05	823,257	1,047,174			
1955	199,223.09	154,962	199,223			
1956	508,173.51	390,872	508,174			
1957	169,281.92	128,710	169,282			
1958	885,036.55	664,813	885,037			
1959	200,551.65	148,775	198,878	1,674	15.49	108
1960	222,073.20	162,595	217,352	4,721	16.07	294
1961	411,779.84	297,441	397,611	14,169	16.66	850

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1963	157,294.52	110,394	147,572	9,723	17.89	543
1964	482,174.30	333,264	445,498	36,676	18.53	1,979
1965	718,735.11	488,977	653,651	65,084	19.18	3,393
1966	508,871.84	340,603	455,309	53,563	19.84	2,700
1967	8,197,243.12	5,395,180	7,212,125	985,118	20.51	48,031
1968	5,300,657.78	3,428,624	4,583,288	717,370	21.19	33,854
1969	3,232,438.65	2,053,148	2,744,591	487,848	21.89	22,286
1970	3,782,095.81	2,357,494	3,151,432	630,664	22.60	27,905
1971	5,259,805.13	3,215,477	4,298,360	961,445	23.32	41,228
1972	5,478,927.84	3,282,809	4,388,367	1,090,561	24.05	45,346
1973	9,259,923.73	5,434,001	7,264,020	1,995,904	24.79	80,512
1974	3,100,768.74	1,781,392	2,381,315	719,454	25.53	28,181
1975	5,665,236.35	3,182,900	4,254,812	1,410,424	26.29	53,649
1976	7,970,528.06	4,375,820	5,849,474	2,121,054	27.06	78,383
1977	3,533,644.37	1,894,033	2,531,890	1,001,754	27.84	35,983
1978	2,981,903.18	1,559,028	2,084,065	897,838	28.63	31,360
1979	4,680,021.37	2,385,266	3,188,557	1,491,464	29.42	50,696
1980	8,553,470.28	4,243,975	5,673,227	2,880,243	30.23	95,278
1981	16,943,151.73	8,177,951	10,932,055	6,011,097	31.04	193,656
1982	2,354,603.85	1,104,309	1,476,209	878,395	31.86	27,570
1983	934,331.52	425,280	568,502	365,830	32.69	11,191
1984	12,933.62	5,706	7,628	5,306	33.53	158
1985	754,677.89	322,247	430,771	323,907	34.38	9,421
1986	2,596,124.55	1,071,758	1,432,696	1,163,429	35.23	33,024
1987	1,781,412.03	709,893	948,965	832,447	36.09	23,066
1988	1,837,426.33	705,572	943,189	894,237	36.96	24,195
1989	2,359,128.70	871,297	1,164,725	1,194,404	37.84	31,565
1990	5,464,187.75	1,937,983	2,590,641	2,873,547	38.72	74,214
1991	3,718,226.55	1,263,565	1,689,098	2,029,129	39.61	51,228
1992	8,035,312.54	2,610,111	3,489,123	4,546,190	40.51	112,224
1993	4,834,505.46	1,497,875	2,002,317	2,832,188	41.41	68,394
1994	4,673,120.01	1,377,028	1,840,773	2,832,347	42.32	66,927
1995	7,476,052.60	2,088,286	2,791,562	4,684,491	43.24	108,337
1996	11,788,539.69	3,112,174	4,160,267	7,628,273	44.16	172,742
1997	4,110,625.75	1,022,189	1,366,434	2,744,192	45.08	60,874
1998	1,308,714.94	304,931	407,623	901,092	46.02	19,580
1999	197,103.38	42,836	57,262	139,841	46.96	2,978
2000	310,849.40	62,689	83,801	227,048	47.90	4,740
2001	2,805,671.14	521,378	696,964	2,108,707	48.85	43,167
2002	1,620,973.60	275,566	368,369	1,252,605	49.80	25,153
2003	545,821.89	84,149	112,488	433,334	50.75	8,539

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
2004	4,311,674.57	595,744	796,374	3,515,301	51.71	67,981
2005	363,979.96	44,406	59,361	304,619	52.68	5,782
2006	1,475,755.66	156,430	209,111	1,266,645	53.64	23,614
2007	5,360,651.61	480,690	642,573	4,718,079	54.62	86,380
2008	10,409,150.94	765,073	1,022,728	9,386,423	55.59	168,851
2009	3,548,562.97	203,439	271,952	3,276,611	56.56	57,932
2010	12,034,330.12	493,408	659,574	11,374,756	57.54	197,684
2011	7,488,308.23	184,737	246,951	7,241,357	58.52	123,742
2012	29,271,685.63	239,150	319,689	28,951,997	59.51	486,506
	249,003,383.57	86,338,641	114,488,814	134,514,570		3,073,974
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.8 1.23

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 357 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-S4						
NET SALVAGE PERCENT.. 0						
1969	109,174.86	82,119	81,710	27,465	13.63	2,015
1970	40,416.57	29,894	29,745	10,672	14.32	745
1971	360,114.77	261,641	260,338	99,777	15.04	6,634
1973	459,965.48	321,392	319,791	140,174	16.57	8,460
1979	216,509.06	130,849	130,197	86,312	21.76	3,967
1985	1,589,608.14	793,930	789,976	799,632	27.53	29,046
1987	298.01	138	137	161	29.51	5
1991	488,182.62	190,835	189,884	298,299	33.50	8,904
1992	274,542.54	102,330	101,820	172,723	34.50	5,006
1994	299,107.57	100,608	100,107	199,001	36.50	5,452
1996	264,943.41	79,483	79,087	185,856	38.50	4,827
2002	31,640.21	6,040	6,010	25,630	44.50	576
2004	27,750.82	4,289	4,268	23,483	46.50	505
2009	1,978,477.27	125,910	125,283	1,853,194	51.50	35,984
2010	176,287.08	8,012	7,972	168,315	52.50	3,206
2012	2,963.98	27	27	2,937	54.50	54
	6,319,982.39	2,237,497	2,226,352	4,093,630		115,386

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 35.5 1.83

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-S4						
NET SALVAGE PERCENT.. 0						
1936	40,218.28	40,218	40,218			
1969	162,997.56	150,936	144,981	18,017	2.59	6,956
1970	61,286.91	56,402	54,177	7,110	2.79	2,548
1971	616,966.23	564,086	541,830	75,136	3.00	25,045
1972	0.40					
1973	619,552.39	557,950	535,936	83,616	3.48	24,028
1979	34,570.49	29,138	27,988	6,582	5.50	1,197
1985	1,803,779.01	1,350,255	1,296,981	506,798	8.80	57,591
1987	617.00	436	419	198	10.26	19
1990	91,655.00	58,214	55,917	35,738	12.77	2,799
1991	1,865,670.00	1,136,454	1,091,615	774,055	13.68	56,583
1992	1,050,159.26	611,791	587,653	462,506	14.61	31,657
1993	212,876.15	118,176	113,513	99,363	15.57	6,382
1994	1,808,678.00	953,951	916,313	892,365	16.54	53,952
1996	3,264,012.00	1,537,807	1,477,132	1,786,880	18.51	96,536
2002	166,109.43	49,833	47,867	118,242	24.50	4,826
2007	2,151,731.73	338,123	324,782	1,826,950	29.50	61,931
2009	2,476,261.90	247,626	237,856	2,238,406	31.50	71,061
2010	4,160,116.36	297,157	285,433	3,874,683	32.50	119,221
	20,587,258.10	8,098,553	7,780,611	12,806,647		622,332
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.6 3.02

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 359 ROADS AND TRAILS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
1925	31.69	29	32			
1926	2,376.46	2,163	2,376			
1943	7,925.02	6,460	7,224	701	13.86	51
1944	2,050.06	1,655	1,851	199	14.46	14
1949	273.33	209	234	39	17.67	2
1956	40,565.04	28,336	31,686	8,879	22.61	393
1961	17,307.06	11,206	12,531	4,776	26.44	181
1964	7,032.68	4,327	4,839	2,194	28.85	76
1965	15,298.32	9,244	10,337	4,961	29.68	167
1967	124,866.76	72,672	81,264	43,603	31.35	1,391
1968	45,339.97	25,868	28,926	16,414	32.21	510
1969	62,444.09	34,911	39,038	23,406	33.07	708
1970	205,456.82	112,481	125,779	79,678	33.94	2,348
1971	290,132.20	155,473	173,854	116,278	34.81	3,340
1972	129,975.76	68,107	76,159	53,817	35.70	1,507
1973	437,296.06	223,952	250,429	186,867	36.59	5,107
1975	28,921.39	14,114	15,783	13,138	38.40	342
1976	95,763.76	45,558	50,944	44,820	39.32	1,140
1978	221,592.89	99,983	111,804	109,789	41.16	2,667
1979	80,884.16	35,481	39,676	41,208	42.10	979
1980	1,343,740.07	572,608	640,306	703,434	43.04	16,344
1981	2,150,286.42	889,358	994,504	1,155,782	43.98	26,280
1982	23,645.37	9,480	10,601	13,044	44.93	290
1983	8,894.52	3,453	3,861	5,034	45.88	110
1985	6,005.50	2,178	2,436	3,570	47.80	75
1989	87,647.15	27,252	30,474	57,173	51.68	1,106
1992	153,081.22	41,597	46,515	106,566	54.62	1,951
1993	1,789.33	463	518	1,271	55.60	23
1994	381.66	94	105	277	56.59	5
1995	4,803.65	1,116	1,248	3,556	57.58	62
2001	17,911.32	2,739	3,063	14,848	63.53	234
2003	0.20					
2004	2,156.46	244	273	1,883	66.52	28
2006	93,785.68	8,115	9,074	84,712	68.51	1,236
2009	21,194.50	989	1,106	20,088	71.50	281

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 359 ROADS AND TRAILS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
NET SALVAGE PERCENT.. 0						
2010	290,096.76	9,669	10,812	279,285	72.50	3,852
2011	71,826.18	1,437	1,607	70,219	73.50	955
2012	1,239,794.10	8,269	9,246	1,230,548	74.50	16,517
	7,332,573.61	2,531,290	2,830,515	4,502,059		90,272
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						49.9 1.23

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 360.4 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1944	30,577.96	25,786	30,578			
1945	35,211.86	29,437	35,212			
1946	52,937.15	43,855	52,937			
1947	102,091.05	83,759	102,091			
1948	244,663.37	198,701	244,663			
1949	84,770.74	68,107	84,771			
1950	167,707.60	133,255	167,708			
1951	286,589.21	225,096	286,589			
1952	198,762.70	154,268	198,763			
1953	219,499.40	168,292	219,499			
1954	102,558.66	77,637	102,559			
1955	210,713.93	157,433	210,714			
1956	190,526.31	140,473	190,313	213	18.39	12
1957	223,974.25	162,861	220,644	3,330	19.10	174
1958	130,193.77	93,349	126,469	3,725	19.81	188
1959	392,164.42	277,092	375,404	16,760	20.54	816
1960	538,130.86	374,539	507,425	30,706	21.28	1,443
1961	310,495.98	212,780	288,274	22,222	22.03	1,009
1962	317,600.07	214,243	290,256	27,344	22.78	1,200
1963	437,063.93	290,023	392,923	44,141	23.55	1,874
1964	598,665.30	390,587	529,167	69,498	24.33	2,856
1965	672,655.88	431,267	584,281	88,375	25.12	3,518
1966	267,427.85	168,365	228,101	39,327	25.93	1,517
1967	631,828.37	390,470	529,009	102,819	26.74	3,845
1968	264,891.25	160,601	217,582	47,309	27.56	1,717
1969	563,112.05	334,731	453,494	109,618	28.39	3,861
1970	468,427.30	272,826	369,625	98,802	29.23	3,380
1971	698,543.27	398,267	539,572	158,971	30.09	5,283
1972	627,498.52	350,056	474,256	153,243	30.95	4,951
1973	1,541,495.25	840,778	1,139,086	402,409	31.82	12,646
1974	787,175.13	419,454	568,276	218,899	32.70	6,694
1975	536,434.68	279,021	378,018	158,417	33.59	4,716
1976	1,208,707.06	613,334	830,945	377,762	34.48	10,956
1977	886,446.68	438,286	593,790	292,657	35.39	8,269
1978	2,128,550.20	1,024,748	1,388,329	740,221	36.30	20,392
1979	186,699.45	87,429	118,449	68,250	37.22	1,834
1980	1,251,952.79	569,814	771,984	479,969	38.14	12,584
1981	2,186,187.66	965,989	1,308,722	877,466	39.07	22,459
1982	1,304,293.23	558,798	757,059	547,234	40.01	13,677
1983	1,136,630.36	471,702	639,062	497,568	40.95	12,151
1984	1,206,533.29	484,339	656,182	550,351	41.90	13,135

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 360.4 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1985	2,320,732.79	899,771	1,219,010	1,101,723	42.86	25,705
1986	943,011.15	352,818	477,998	465,013	43.81	10,614
1987	1,341,169.20	483,210	654,653	686,516	44.78	15,331
1988	993,643.60	344,367	466,548	527,096	45.74	11,524
1989	1,201,840.85	399,864	541,736	660,105	46.71	14,132
1990	1,558,625.01	496,983	673,313	885,312	47.68	18,568
1991	2,535,629.43	773,012	1,047,277	1,488,352	48.66	30,587
1992	2,953,175.65	858,961	1,163,720	1,789,456	49.64	36,049
1993	2,556,885.35	707,899	959,061	1,597,824	50.62	31,565
1994	2,284,109.40	600,401	813,423	1,470,686	51.60	28,502
1995	4,984,397.21	1,239,669	1,679,504	3,304,893	52.59	62,843
1996	1,677,366.61	393,695	533,378	1,143,989	53.57	21,355
1997	1,947,098.94	429,472	581,849	1,365,250	54.56	25,023
1998	1,059,799.15	218,774	296,395	763,404	55.55	13,743
1999	328,988.54	63,261	85,706	243,283	56.54	4,303
2000	303,232.54	53,975	73,125	230,108	57.54	3,999
2001	81,433.51	13,344	18,078	63,356	58.53	1,082
2002	70,312.68	10,527	14,262	56,051	59.52	942
2003	1,068,424.66	144,697	196,036	872,389	60.52	14,415
2004	1,176,909.38	142,571	193,155	983,754	61.52	15,991
2005	1,262,432.34	135,080	183,006	1,079,426	62.51	17,268
2006	1,309,093.42	121,366	164,427	1,144,666	63.51	18,023
2007	1,540,313.09	120,807	163,669	1,376,644	64.51	21,340
2008	1,954,983.06	125,393	169,882	1,785,101	65.51	27,249
2009	1,208,653.28	60,433	81,875	1,126,778	66.50	16,944
2010	1,967,656.56	70,265	95,195	1,872,462	67.50	27,740
2011	2,306,732.23	49,433	66,972	2,239,760	68.50	32,697
2012	2,705,206.77	19,315	26,168	2,679,039	69.50	38,547
	69,072,245.19	22,111,211	29,842,202	39,230,043		763,238

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 51.4 1.10

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 67-R2.5						
NET SALVAGE PERCENT.. 0						
1903	690.85	650	691			
1904	15.19	14	15			
1905	22.00	21	22			
1906	2,528.20	2,352	2,528			
1907	4,543.86	4,211	4,544			
1908	77.17	71	77			
1909	4,973.90	4,577	4,974			
1911	1,190.74	1,088	1,191			
1914	13,277.32	11,999	13,277			
1918	213.00	190	213			
1919	4,625.69	4,102	4,626			
1920	2,735.84	2,417	2,736			
1921	1,269.73	1,117	1,270			
1922	37,386.61	32,761	37,387			
1923	6,033.84	5,266	6,034			
1924	82,789.77	71,941	82,790			
1925	11,983.37	10,368	11,983			
1926	5,574.16	4,802	5,574			
1927	94,601.34	81,131	94,601			
1928	42,060.56	35,902	42,061			
1929	40,415.97	34,335	40,416			
1930	58,072.29	49,093	58,072			
1931	17,417.16	14,649	17,417			
1932	4,923.75	4,119	4,924			
1933	7,815.16	6,503	7,815			
1934	1,271.29	1,052	1,271			
1935	150,727.30	123,979	150,727			
1936	768.61	628	769			
1937	19,130.52	15,541	19,131			
1938	38,283.58	30,895	38,284			
1939	1,794.63	1,438	1,795			
1940	22,675.66	18,046	22,676			
1941	28,766.88	22,722	28,767			
1942	5,190.68	4,069	5,191			
1943	3,660.86	2,847	3,661			
1944	1,311.66	1,011	1,312			
1945	261.29	200	261			
1946	13,548.50	10,264	13,548			
1947	66,557.28	49,958	66,557			
1948	24,362.64	18,108	24,363			
1949	152,279.44	112,050	152,279			

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 67-R2.5						
NET SALVAGE PERCENT.. 0						
1950	117,354.06	85,458	117,354			
1951	55,853.50	40,240	55,854			
1952	29,509.75	21,022	29,454	56	19.27	3
1953	96,613.20	68,048	95,342	1,271	19.81	64
1954	112,055.82	77,987	109,268	2,788	20.37	137
1955	85,563.73	58,809	82,398	3,166	20.95	151
1956	114,548.53	77,740	108,922	5,627	21.53	261
1957	36,170.06	24,229	33,947	2,223	22.12	100
1958	53,179.25	35,138	49,232	3,947	22.73	174
1959	140,004.28	91,232	127,826	12,178	23.34	522
1960	10,580.94	6,796	9,522	1,059	23.97	44
1961	1,479.59	936	1,311	169	24.61	7
1962	20,718.85	12,908	18,085	2,634	25.26	104
1963	105,085.80	64,447	90,297	14,789	25.91	571
1964	32,118.08	19,376	27,148	4,970	26.58	187
1965	110,528.60	65,574	91,876	18,653	27.25	685
1966	139,343.53	81,236	113,820	25,524	27.94	914
1967	454,686.85	260,395	364,841	89,846	28.63	3,138
1968	346,429.93	194,777	272,903	73,527	29.33	2,507
1969	333,658.39	184,059	257,886	75,772	30.04	2,522
1970	365,907.39	197,919	277,305	88,602	30.76	2,880
1971	523,024.03	277,281	388,500	134,524	31.48	4,273
1972	441,410.53	229,136	321,044	120,367	32.22	3,736
1973	1,012,925.52	514,627	721,047	291,879	32.96	8,856
1974	634,774.45	315,400	441,909	192,865	33.71	5,721
1975	1,231,920.50	598,307	838,291	393,630	34.46	11,423
1976	517,861.32	245,637	344,163	173,698	35.22	4,932
1977	433,315.25	200,556	281,000	152,315	35.99	4,232
1978	496,924.04	224,207	314,138	182,786	36.77	4,971
1979	1,157,095.71	508,428	712,361	444,735	37.56	11,841
1980	695,373.35	297,349	416,617	278,756	38.35	7,269
1981	452,810.14	188,220	263,716	189,094	39.15	4,830
1982	385,098.22	155,476	217,838	167,260	39.95	4,187
1983	353,991.43	138,637	194,245	159,746	40.76	3,919
1984	596,524.59	226,321	317,100	279,425	41.58	6,720
1985	502,991.46	184,678	258,753	244,238	42.40	5,760
1986	495,589.17	175,825	246,349	249,240	43.23	5,765
1987	497,717.82	170,339	238,663	259,055	44.07	5,878
1988	190,463.56	62,796	87,984	102,480	44.91	2,282
1989	273,368.03	86,660	121,420	151,948	45.76	3,321
1990	914,373.90	278,271	389,887	524,487	46.61	11,253

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 67-R2.5						
NET SALVAGE PERCENT.. 0						
1991	400,243.93	116,667	163,463	236,781	47.47	4,988
1992	1,402,762.30	390,894	547,684	855,078	48.33	17,692
1993	2,036,586.15	541,060	758,082	1,278,504	49.20	25,986
1994	1,196,862.05	302,435	423,743	773,119	50.07	15,441
1995	713,734.11	170,975	239,554	474,180	50.95	9,307
1996	479,586.58	108,516	152,042	327,545	51.84	6,318
1997	567,111.77	120,869	169,350	397,762	52.72	7,545
1998	101,782.27	20,326	28,479	73,303	53.62	1,367
1999	229,574.20	42,763	59,915	169,659	54.52	3,112
2000	769,685.53	133,032	186,392	583,294	55.42	10,525
2001	146,568.92	23,363	32,734	113,835	56.32	2,021
2002	103,046.49	15,026	21,053	81,993	57.23	1,433
2003	190,715.30	25,192	35,297	155,418	58.15	2,673
2004	854,457.93	101,134	141,699	712,759	59.07	12,066
2005	192,950.33	20,188	28,286	164,664	59.99	2,745
2006	255,535.97	23,228	32,545	222,991	60.91	3,661
2007	165,912.87	12,777	17,902	148,011	61.84	2,393
2008	645,268.23	40,736	57,075	588,193	62.77	9,371
2009	1,619,334.07	79,509	111,400	1,507,934	63.71	23,669
2010	1,087,187.48	38,291	53,650	1,033,537	64.64	15,989
2011	1,072,496.56	22,726	31,842	1,040,655	65.58	15,868
2012	730,935.74	5,124	7,179	723,757	66.53	10,879
	30,507,110.22	9,897,795	13,724,812	16,782,298		341,189
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						49.2 1.12

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 54-S0.5						
NET SALVAGE PERCENT.. 0						
1913	1,898.76	1,794	1,899			
1914	4,188.71	3,932	4,189			
1915	209.92	196	210			
1916	120.28	111	120			
1918	225.29	206	225			
1919	11,070.30	10,047	11,070			
1920	252.45	228	252			
1921	10,086.71	9,030	10,087			
1922	81,710.82	72,632	81,711			
1923	22,375.49	19,753	22,375			
1924	56,372.89	49,410	56,373			
1925	40,874.39	35,568	40,874			
1926	85,199.60	73,618	85,200			
1927	133,350.20	114,385	133,350			
1928	62,371.61	53,108	62,372			
1929	94,427.58	79,809	94,428			
1930	142,885.30	119,865	142,885			
1931	17,321.89	14,422	17,322			
1932	7,582.24	6,264	7,582			
1933	1,960.74	1,607	1,961			
1934	3,906.50	3,177	3,906			
1935	755,634.48	609,684	755,634			
1936	49,982.00	40,004	49,982			
1937	45,666.02	36,254	45,666			
1938	191,492.43	150,747	191,492			
1939	12,413.39	9,692	12,413			
1940	15,600.90	12,076	15,601			
1941	150,212.65	115,246	150,213			
1942	27,034.21	20,561	26,821	213	12.93	16
1943	5,197.01	3,917	5,110	87	13.30	7
1944	7,283.05	5,439	7,095	188	13.67	14
1945	10,125.71	7,493	9,774	352	14.04	25
1946	131,205.93	96,169	125,449	5,757	14.42	399
1947	211,096.97	153,280	199,948	11,149	14.79	754
1948	250,881.30	180,356	235,268	15,613	15.18	1,029
1949	619,453.11	440,958	575,214	44,239	15.56	2,843
1950	550,623.12	387,986	506,114	44,509	15.95	2,791
1951	636,736.20	444,066	579,268	57,468	16.34	3,517
1952	138,196.79	95,356	124,389	13,808	16.74	825
1953	518,687.25	354,051	461,847	56,840	17.14	3,316
1954	514,742.35	347,549	453,365	61,377	17.54	3,499

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 54-S0.5						
NET SALVAGE PERCENT.. 0						
1955	436,389.16	291,329	380,028	56,361	17.95	3,140
1956	258,175.73	170,396	222,276	35,900	18.36	1,955
1957	436,279.48	284,633	371,294	64,985	18.77	3,462
1958	221,565.52	142,828	186,314	35,252	19.19	1,837
1959	462,347.54	294,363	383,986	78,362	19.62	3,994
1960	416,915.41	262,194	342,023	74,892	20.04	3,737
1961	222,018.26	137,816	179,776	42,242	20.48	2,063
1962	314,357.15	192,572	251,203	63,154	20.92	3,019
1963	369,225.13	223,174	291,123	78,102	21.36	3,656
1964	480,987.67	286,722	374,019	106,969	21.81	4,905
1965	966,716.98	568,217	741,219	225,498	22.26	10,130
1966	894,260.35	518,009	675,724	218,536	22.72	9,619
1967	3,558,740.82	2,031,116	2,649,519	909,222	23.18	39,224
1968	3,327,231.64	1,869,405	2,438,573	888,659	23.66	37,560
1969	3,075,725.55	1,701,338	2,219,336	856,390	24.13	35,491
1970	2,010,164.02	1,094,052	1,427,152	583,012	24.61	23,690
1971	3,932,457.37	2,104,612	2,745,392	1,187,065	25.10	47,293
1972	4,850,576.82	2,551,064	3,327,773	1,522,804	25.60	59,485
1973	5,961,580.22	3,080,170	4,017,973	1,943,607	26.10	74,468
1974	4,866,237.32	2,468,253	3,219,749	1,646,488	26.61	61,875
1975	6,427,152.45	3,198,087	4,171,792	2,255,360	27.13	83,132
1976	2,283,686.83	1,114,348	1,453,628	830,059	27.65	30,020
1977	6,626,176.29	3,168,306	4,132,944	2,493,232	28.18	88,475
1978	2,996,865.44	1,402,983	1,830,142	1,166,723	28.72	40,624
1979	5,951,296.18	2,726,586	3,556,735	2,394,561	29.26	81,837
1980	5,825,721.90	2,608,642	3,402,882	2,422,840	29.82	81,249
1981	3,464,053.21	1,515,212	1,976,541	1,487,512	30.38	48,964
1982	1,971,414.86	841,498	1,097,705	873,710	30.95	28,230
1983	1,349,136.44	561,146	731,995	617,141	31.54	19,567
1984	3,770,348.61	1,527,708	1,992,841	1,777,508	32.12	55,340
1985	2,778,813.42	1,095,047	1,428,450	1,350,363	32.72	41,270
1986	2,682,525.25	1,026,817	1,339,447	1,343,078	33.33	40,296
1987	4,504,226.01	1,672,419	2,181,612	2,322,614	33.95	68,413
1988	3,428,773.15	1,233,090	1,608,522	1,820,251	34.58	52,639
1989	5,646,701.25	1,963,810	2,561,721	3,084,980	35.22	87,592
1990	8,165,844.01	2,741,600	3,576,321	4,589,523	35.87	127,949
1991	6,879,655.46	2,225,706	2,903,355	3,976,300	36.53	108,850
1992	15,848,383.28	4,930,591	6,431,782	9,416,601	37.20	253,134
1993	10,640,268.79	3,174,311	4,140,777	6,499,492	37.89	171,536
1994	7,480,460.64	2,136,120	2,786,493	4,693,968	38.58	121,668
1995	10,146,178.20	2,763,920	3,605,436	6,540,742	39.29	166,473

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 54-S0.5						
NET SALVAGE PERCENT.. 0						
1996	7,226,305.75	1,872,119	2,442,113	4,784,193	40.01	119,575
1997	6,556,241.02	1,609,951	2,100,124	4,456,117	40.74	109,379
1998	6,006,883.77	1,391,615	1,815,313	4,191,571	41.49	101,026
1999	6,280,287.74	1,366,528	1,782,588	4,497,700	42.25	106,454
2000	7,828,584.55	1,591,786	2,076,429	5,752,156	43.02	133,709
2001	5,988,337.96	1,129,999	1,474,044	4,514,294	43.81	103,043
2002	5,996,839.66	1,042,790	1,360,283	4,636,557	44.61	103,935
2003	2,626,821.29	416,877	543,801	2,083,020	45.43	45,851
2004	7,039,304.28	1,008,943	1,316,131	5,723,173	46.26	123,718
2005	7,861,887.82	1,003,098	1,308,506	6,553,382	47.11	139,108
2006	6,372,826.57	711,654	928,328	5,444,499	47.97	113,498
2007	5,569,884.87	531,200	692,932	4,876,953	48.85	99,835
2008	24,298,101.19	1,916,877	2,500,498	21,797,603	49.74	438,231
2009	19,491,925.68	1,205,576	1,572,631	17,919,295	50.66	353,717
2010	33,302,542.04	1,486,292	1,938,816	31,363,726	51.59	607,942
2011	35,041,688.80	947,527	1,236,016	33,805,673	52.54	643,427
2012	30,363,023.59	275,393	359,240	30,003,784	53.51	560,714
	379,401,776.93	87,588,481	114,112,420	265,289,357		6,150,058
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.1 1.62

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.2 POLES, TOWERS AND FIXTURES - TOWERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1910	43,946.36	43,946	43,946			
1913	844.85	838	845			
1914	50,788.10	50,179	50,788			
1916	1,510.79	1,481	1,511			
1917	68.28	67	68			
1918	158.11	154	158			
1919	1,036.95	1,004	1,037			
1920	16.84	16	17			
1921	130.13	125	130			
1922	129.37	124	129			
1923	61,881.31	58,911	61,881			
1924	5,457.80	5,173	5,458			
1925	16,598.86	15,661	16,599			
1926	7,344.95	6,898	7,345			
1927	4,422.02	4,135	4,422			
1928	8,333.34	7,756	8,333			
1929	1,124.23	1,041	1,124			
1931	1,562.67	1,434	1,563			
1932	8,878.64	8,111	8,879			
1933	2,413.40	2,194	2,413			
1934	124.86	113	125			
1935	1,709.39	1,539	1,709			
1936	324.54	291	325			
1937	1,050.43	936	1,050			
1938	392.33	348	392			
1939	1,107.75	977	1,108			
1940	799.59	701	800			
1941	2,665.05	2,323	2,665			
1942	1,056.91	916	1,057			
1943	132.69	114	133			
1944	320.06	274	320			
1945	59.46	51	59			
1946	272.06	230	272			
1947	136.64	114	136	1	9.76	
1948	84.66	70	84	1	10.15	
1949	10,791.89	8,893	10,609	183	10.56	17
1950	1,558.47	1,273	1,519	39	10.98	4
1951	6,050.00	4,899	5,844	206	11.42	18
1952	5,104.42	4,095	4,885	219	11.87	18
1953	268.46	213	254	14	12.34	1
1954	393.27	309	369	24	12.83	2

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.2 POLES, TOWERS AND FIXTURES - TOWERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1955	163.00	127	152	11	13.33	1
1956	3,066.88	2,359	2,814	253	13.85	18
1957	2,122.35	1,614	1,925	197	14.38	14
1959	1,798.03	1,334	1,591	207	15.49	13
1960	141.57	104	124	18	16.07	1
1961	6,820.37	4,927	5,878	942	16.66	57
1962	1,466.06	1,044	1,245	221	17.27	13
1963	2,058.08	1,444	1,723	335	17.89	19
1964	1,066.30	737	879	187	18.53	10
1965	680.91	463	552	129	19.18	7
1967	69,319.17	45,624	54,426	14,893	20.51	726
1968	548.05	354	422	126	21.19	6
1969	3,678.30	2,336	2,787	891	21.89	41
1970	8,592.28	5,356	6,389	2,203	22.60	97
1971	6,591.76	4,030	4,808	1,784	23.32	77
1978	89,680.62	46,888	55,934	33,747	28.63	1,179
1980	11,907.48	5,908	7,048	4,859	30.23	161
1983	170,423.08	77,571	92,537	77,886	32.69	2,383
1985	19,239.86	8,215	9,800	9,440	34.38	275
1987	167,402.43	66,710	79,581	87,821	36.09	2,433
1988	250,583.81	96,224	114,789	135,795	36.96	3,674
1989	364,455.79	134,604	160,573	203,883	37.84	5,388
1990	1,323,204.37	469,301	559,844	763,360	38.72	19,715
1991	657,915.46	223,579	266,715	391,200	39.61	9,876
1992	1,047,249.55	340,178	405,809	641,441	40.51	15,834
1993	1,360,824.96	421,624	502,969	857,856	41.41	20,716
1994	1,692,653.76	498,774	595,004	1,097,650	42.32	25,937
1995	1,034,453.58	288,954	344,703	689,751	43.24	15,952
1996	1,482,313.48	391,331	466,831	1,015,482	44.16	22,996
1997	2,025,820.89	503,761	600,953	1,424,868	45.08	31,608
1998	2,735,320.76	637,330	760,292	1,975,029	46.02	42,917
1999	1,701,082.88	369,696	441,022	1,260,061	46.96	26,833
2000	445,495.60	89,843	107,177	338,319	47.90	7,063
2001	1,213,384.60	225,483	268,986	944,399	48.85	19,333
2002	281,749.36	47,897	57,138	224,611	49.80	4,510
2004	22,206.08	3,068	3,660	18,546	51.71	359
2007	57,346.12	5,142	6,134	51,212	54.62	938
2008	233,562.81	17,167	20,479	213,084	55.59	3,833
2009	609.15	35	42	567	56.56	10

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.2 POLES, TOWERS AND FIXTURES - TOWERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
2010	45,230.08	1,854	2,211	43,019	57.54	748
2011	28,722.67	709	846	27,877	58.52	476
2012	98,536.95	805	960	97,577	59.51	1,640
	18,920,539.22	5,282,431	6,268,113	12,652,426		287,947
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 43.9						1.52

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 49-01						
NET SALVAGE PERCENT.. 0						
1919	0.15					
1920	822.16	776	822			
1921	496.13	463	496			
1922	830.46	767	830			
1923	3,295.83	3,010	3,296			
1924	24,331.66	21,973	24,332			
1925	9,524.86	8,504	9,525			
1926	23,431.17	20,682	23,431			
1927	53,076.03	46,306	53,076			
1928	55,885.00	48,186	55,885			
1929	37,647.25	32,077	37,647			
1930	62,938.71	52,984	62,939			
1931	25,549.34	21,248	25,549			
1932	9,294.72	7,635	9,295			
1933	12,219.72	9,913	12,220			
1934	12,896.81	10,331	12,897			
1935	12,426.75	9,827	12,427			
1936	2,278,594.88	1,778,694	2,278,595			
1937	272,115.77	209,641	272,116			
1938	132,456.99	100,694	132,457			
1939	160,384.39	120,288	160,384			
1940	182,735.33	135,188	182,735			
1941	270,174.77	197,117	270,175			
1942	140,353.01	100,969	140,353			
1943	235,273.48	166,851	235,273			
1944	892,689.53	623,972	892,690			
1945	502,645.51	346,212	502,646			
1946	862,322.72	585,146	862,323			
1947	1,040,199.23	695,238	1,040,199			
1948	480,755.65	316,414	480,756			
1949	361,717.69	234,379	361,718			
1950	395,347.13	252,137	395,347			
1951	604,281.29	379,217	604,281			
1952	838,829.50	517,851	838,830			
1953	711,107.70	431,742	711,108			
1954	713,804.04	426,098	713,804			
1955	1,300,778.96	763,206	1,300,779			
1956	1,286,945.74	741,963	1,276,523	10,423	20.75	502
1957	1,214,567.90	687,846	1,183,416	31,152	21.25	1,466
1958	1,080,005.94	600,613	1,033,335	46,671	21.75	2,146
1959	1,613,070.47	880,607	1,515,055	98,015	22.25	4,405

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 49-01						
NET SALVAGE PERCENT.. 0						
1960	1,520,931.08	814,778	1,401,798	119,133	22.75	5,237
1961	1,722,672.65	905,282	1,557,508	165,165	23.25	7,104
1962	1,711,471.41	881,938	1,517,345	194,126	23.75	8,174
1963	2,501,074.38	1,263,293	2,173,454	327,620	24.25	13,510
1964	2,608,778.42	1,291,084	2,221,267	387,511	24.75	15,657
1965	3,094,780.58	1,500,009	2,580,716	514,065	25.25	20,359
1966	3,271,875.89	1,552,472	2,670,976	600,900	25.75	23,336
1967	4,042,406.40	1,876,849	3,229,056	813,350	26.25	30,985
1968	4,160,085.97	1,889,012	3,249,982	910,104	26.75	34,023
1969	5,839,831.16	2,592,184	4,459,766	1,380,065	27.25	50,645
1970	5,287,622.39	2,293,083	3,945,173	1,342,449	27.75	48,377
1971	5,858,543.44	2,480,917	4,268,335	1,590,208	28.25	56,291
1972	7,954,904.71	3,287,523	5,656,074	2,298,831	28.75	79,959
1973	13,155,911.71	5,302,622	9,122,985	4,032,927	29.25	137,878
1974	10,298,535.04	4,045,882	6,960,805	3,337,730	29.75	112,193
1975	11,024,257.97	4,218,432	7,257,672	3,766,586	30.25	124,515
1976	12,314,864.75	4,586,671	7,891,215	4,423,650	30.75	143,859
1977	12,159,319.43	4,404,592	7,577,954	4,581,365	31.25	146,604
1978	13,085,315.14	4,606,554	7,925,423	5,159,892	31.75	162,516
1979	12,863,881.27	4,397,389	7,565,562	5,298,319	32.25	164,289
1980	12,623,668.71	4,186,387	7,202,540	5,421,129	32.75	165,531
1981	10,951,999.86	3,520,301	6,056,561	4,895,439	33.25	147,231
1982	10,833,090.91	3,371,475	5,800,511	5,032,580	33.75	149,113
1983	10,733,371.87	3,230,960	5,558,759	5,174,613	34.25	151,084
1984	13,904,674.61	4,043,757	6,957,149	6,947,526	34.75	199,929
1985	14,504,314.00	4,070,056	7,002,396	7,501,918	35.25	212,820
1986	16,752,639.48	4,530,081	7,793,854	8,958,785	35.75	250,595
1987	17,946,373.11	4,669,646	8,033,971	9,912,402	36.25	273,446
1988	16,680,124.76	4,170,031	7,174,400	9,505,725	36.75	258,659
1989	16,755,734.81	4,018,025	6,912,878	9,842,857	37.25	264,238
1990	18,091,876.50	4,153,714	7,146,327	10,945,550	37.75	289,948
1991	19,204,453.07	4,213,265	7,248,782	11,955,671	38.25	312,567
1992	18,359,198.85	3,840,377	6,607,241	11,751,958	38.75	303,276
1993	20,829,228.79	4,144,600	7,130,647	13,698,582	39.25	349,008
1994	20,212,184.69	3,815,656	6,564,709	13,647,476	39.75	343,333
1995	21,053,800.81	3,759,577	6,468,227	14,585,574	40.25	362,375
1996	16,400,175.63	2,761,298	4,750,721	11,649,455	40.75	285,876
1997	17,746,375.02	2,806,767	4,828,949	12,917,426	41.25	313,150
1998	16,169,111.56	2,392,382	4,116,014	12,053,098	41.75	288,697
1999	21,688,463.50	2,987,803	5,140,416	16,548,048	42.25	391,670
2000	23,774,166.66	3,032,395	5,217,135	18,557,032	42.75	434,083

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 49-01						
NET SALVAGE PERCENT.. 0						
2001	21,369,925.97	2,507,761	4,314,519	17,055,407	43.25	394,345
2002	29,958,963.51	3,209,803	5,522,359	24,436,605	43.75	558,551
2003	23,566,468.79	2,284,533	3,930,463	19,636,006	44.25	443,752
2004	23,007,714.89	1,995,459	3,433,121	19,574,594	44.75	437,421
2005	23,112,612.12	1,768,808	3,043,175	20,069,437	45.25	443,523
2006	32,262,746.99	2,139,988	3,681,778	28,580,969	45.75	624,721
2007	30,269,509.02	1,698,725	2,922,600	27,346,909	46.25	591,285
2008	29,954,127.73	1,375,494	2,366,492	27,587,636	46.75	590,110
2009	30,879,364.26	1,102,702	1,897,162	28,982,202	47.25	613,380
2010	38,335,167.45	977,930	1,682,497	36,652,670	47.75	767,595
2011	55,627,958.23	851,664	1,465,260	54,162,698	48.25	1,122,543
2012	61,498,692.27	313,643	539,612	60,959,080	48.75	1,250,443
	907,451,166.59	163,722,394	279,473,856	627,977,311		14,978,328
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						41.9 1.65

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.6 POLES, TOWERS AND FIXTURES - CLEARING TOWERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-S3						
NET SALVAGE PERCENT.. 0						
1995	179,520.42	52,300	60,250	119,270	42.52	2,805
2000	501.02	104	120	381	47.50	8
2001	9,302.74	1,783	2,054	7,249	48.50	149
2002	1.17			1	49.50	
2012	222,439.18	1,853	2,135	220,304	59.50	3,703
	411,764.53	56,040	64,559	347,206		6,665
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					52.1	1.62

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.8 POLES, TOWERS AND FIXTURES - CLEARING POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. 0						
1908	924.88	907	925			
1928	24,444.40	22,064	24,444			
1936	244,513.85	212,050	244,514			
1937	85,290.55	73,547	85,291			
1938	19,504.29	16,717	19,504			
1939	6,173.40	5,259	6,173			
1940	16,909.17	14,310	16,909			
1941	63,428.86	53,320	63,429			
1942	64,720.79	54,017	64,721			
1944	58,338.57	47,963	58,339			
1945	68,137.66	55,569	68,138			
1946	270,099.14	218,448	270,099			
1947	500,387.79	401,236	500,388			
1948	305,639.56	242,867	305,640			
1949	221,599.94	174,417	221,600			
1951	447,355.67	345,153	447,356			
1952	255,435.56	194,994	255,436			
1953	499,648.65	377,275	499,649			
1955	430,339.71	317,457	430,340			
1957	412,635.75	296,908	411,627	1,009	18.23	55
1958	522,168.41	370,818	514,094	8,074	18.84	429
1961	237,085.44	161,401	223,763	13,322	20.75	642
1962	182,796.35	122,587	169,952	12,844	21.41	600
1963	50,409.97	33,286	46,147	4,263	22.08	193
1964	78,006.06	50,692	70,278	7,728	22.76	340
1965	108,308.04	69,234	95,985	12,323	23.45	526
1966	83,190.37	52,269	72,465	10,725	24.16	444
1967	201,748.71	124,556	172,682	29,067	24.87	1,169
1968	58,337.59	35,371	49,038	9,300	25.59	363
1969	225,642.81	134,239	186,106	39,537	26.33	1,502
1970	132,892.97	77,548	107,511	25,382	27.07	938
1971	276,960.65	158,421	219,631	57,330	27.82	2,061
1972	357,896.28	200,533	278,015	79,881	28.58	2,795
1973	304,949.16	167,252	231,874	73,075	29.35	2,490
1974	241,961.88	129,803	179,956	62,006	30.13	2,058
1975	414,902.49	217,600	301,676	113,226	30.91	3,663
1976	271,696.04	139,149	192,913	78,783	31.71	2,484
1977	552,162.50	275,998	382,638	169,524	32.51	5,215
1978	218,513.84	106,499	147,648	70,866	33.32	2,127
1979	727,659.88	345,471	478,953	248,707	34.14	7,285
1980	997,673.43	461,075	639,224	358,449	34.96	10,253

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.8 POLES, TOWERS AND FIXTURES - CLEARING POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
NET SALVAGE PERCENT.. 0						
1981	877,724.83	394,300	546,649	331,076	35.80	9,248
1982	763,830.51	333,267	462,034	301,797	36.64	8,237
1983	734,410.68	310,825	430,921	303,490	37.49	8,095
1984	1,265,962.71	519,235	719,856	546,107	38.34	14,244
1985	1,197,555.60	475,154	658,743	538,813	39.21	13,742
1986	1,231,867.57	472,273	654,749	577,119	40.08	14,399
1987	1,163,590.33	430,528	596,875	566,715	40.95	13,839
1988	1,251,752.56	446,200	618,602	633,151	41.83	15,136
1989	1,201,936.28	411,988	571,171	630,765	42.72	14,765
1990	1,276,893.70	419,996	582,273	694,621	43.62	15,924
1991	1,389,882.59	437,924	607,128	782,755	44.52	17,582
1992	1,542,752.39	464,492	643,962	898,790	45.43	19,784
1993	1,394,963.33	400,466	555,197	839,766	46.34	18,122
1994	1,452,406.50	396,391	549,548	902,858	47.26	19,104
1995	1,521,950.97	393,835	546,004	975,947	48.18	20,256
1996	815,725.33	199,412	276,460	539,265	49.11	10,981
1997	1,062,081.66	244,279	338,663	723,419	50.05	14,454
1998	644,232.08	138,858	192,510	451,722	50.99	8,859
1999	10,730.02	2,158	2,992	7,738	51.93	149
2000	0.06					
2001	266.85	46	64	203	53.83	4
2002	0.01					
2003	633,258.83	90,214	125,071	508,188	55.74	9,117
2004	1,002,149.07	127,814	177,198	824,951	56.71	14,547
2005	792,938.48	89,420	123,970	668,968	57.67	11,600
2006	935,199.56	91,509	126,866	808,334	58.64	13,785
2007	1,123,821.30	93,187	129,192	994,629	59.61	16,686
2008	641,136.82	43,501	60,309	580,828	60.59	9,586
2009	516,255.01	27,320	37,876	478,379	61.56	7,771
2010	174,506.33	6,605	9,157	165,349	62.54	2,644
2011	168,637.52	3,840	5,324	163,314	63.52	2,571
2012	594,754.92	4,484	6,216	588,539	64.51	9,123
	37,623,665.46	14,027,801	19,110,651	18,513,014		401,986

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 46.1 1.07

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 49-R0.5						
NET SALVAGE PERCENT.. 0						
1908	15,436.25	15,436	15,436			
1909	13,773.11	13,773	13,773			
1910	5,881.00	5,881	5,881			
1912	97.51	98	98			
1913	539.95	540	540			
1914	74,512.65	74,513	74,513			
1915	60,042.38	59,724	60,042			
1916	22,814.59	22,465	22,815			
1917	31,796.86	30,999	31,797			
1918	11,525.07	11,123	11,525			
1919	35,511.63	33,925	35,512			
1920	13,931.64	13,175	13,932			
1921	8,119.36	7,601	8,119			
1922	23,392.18	21,678	23,392			
1923	280,800.27	257,648	280,800			
1924	55,397.54	50,333	55,398			
1925	28,558.18	25,691	28,558			
1926	192,244.54	171,255	192,245			
1927	71,190.89	62,793	71,191			
1928	31,601.93	27,610	31,602			
1929	52,301.20	45,246	52,301			
1930	57,446.14	49,216	57,446			
1931	30,955.43	26,268	30,955			
1932	17,232.96	14,483	17,233			
1933	7,329.14	6,100	7,329			
1934	11,017.80	9,080	11,018			
1935	42,207.36	34,438	42,207			
1936	1,196,491.37	966,478	1,196,491			
1937	188,484.08	150,750	188,484			
1938	115,799.96	91,671	115,800			
1939	116,946.93	91,648	116,947			
1940	192,043.94	148,932	192,044			
1941	130,469.84	100,116	130,470			
1942	121,789.48	92,460	121,789			
1943	43,025.56	32,313	43,026			
1944	368,488.52	273,658	368,489			
1945	316,764.52	232,660	316,765			
1946	399,847.15	290,337	399,847			
1947	298,841.49	214,496	298,841			
1948	341,612.01	242,264	341,612			
1949	358,323.23	251,120	358,323			

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 49-R0.5						
NET SALVAGE PERCENT.. 0						
1950	419,484.98	290,384	419,485			
1951	456,959.72	312,318	456,960			
1952	437,735.11	295,336	437,735			
1953	782,731.73	521,237	782,732			
1954	667,083.09	438,367	667,083			
1955	799,231.67	518,030	799,232			
1956	979,852.23	626,106	979,852			
1957	1,076,366.14	677,895	1,076,366			
1958	991,998.64	615,644	991,999			
1959	1,059,963.71	648,094	1,059,964			
1960	1,070,542.03	644,295	1,069,320	1,222	19.51	63
1961	1,419,685.88	841,093	1,395,940	23,746	19.97	1,189
1962	1,392,255.94	811,490	1,346,809	45,447	20.44	2,223
1963	1,439,035.59	824,654	1,368,657	70,379	20.92	3,364
1964	1,616,910.61	910,757	1,511,560	105,351	21.40	4,923
1965	1,730,663.58	957,870	1,589,752	140,912	21.88	6,440
1966	2,077,196.85	1,128,894	1,873,596	203,601	22.37	9,102
1967	3,424,926.32	1,827,095	3,032,382	392,544	22.86	17,172
1968	3,768,852.30	1,972,127	3,273,088	495,764	23.36	21,223
1969	4,721,832.44	2,421,639	4,019,131	702,701	23.87	29,439
1970	4,277,109.74	2,149,889	3,568,115	708,995	24.37	29,093
1971	4,661,216.99	2,293,505	3,806,470	854,747	24.89	34,341
1972	5,636,476.35	2,714,696	4,505,510	1,130,966	25.40	44,526
1973	7,130,626.95	3,357,242	5,571,927	1,558,700	25.93	60,112
1974	5,231,778.91	2,407,665	3,995,939	1,235,840	26.45	46,724
1975	6,163,889.71	2,769,990	4,597,280	1,566,610	26.98	58,066
1976	5,661,249.43	2,481,722	4,118,849	1,542,400	27.52	56,047
1977	5,954,974.51	2,544,858	4,223,635	1,731,340	28.06	61,701
1978	5,964,232.19	2,483,089	4,121,118	1,843,114	28.60	64,445
1979	7,957,897.65	3,223,744	5,350,364	2,607,534	29.15	89,452
1980	9,907,234.68	3,902,262	6,476,483	3,430,752	29.70	115,514
1981	6,278,809.41	2,401,331	3,985,426	2,293,383	30.26	75,789
1982	7,374,028.93	2,735,912	4,540,722	2,833,307	30.82	91,931
1983	6,863,839.24	2,468,168	4,096,354	2,767,485	31.38	88,193
1984	9,437,959.38	3,284,032	5,450,422	3,987,537	31.95	124,806
1985	9,387,130.81	3,157,174	5,239,879	4,147,252	32.52	127,529
1986	10,422,687.05	3,384,142	5,616,572	4,806,115	33.09	145,244
1987	12,332,237.34	3,858,264	6,403,460	5,928,777	33.67	176,085
1988	14,171,224.52	4,265,822	7,079,874	7,091,351	34.25	207,047
1989	21,108,191.25	6,104,067	10,130,761	10,977,430	34.83	315,172
1990	22,998,673.17	6,373,852	10,578,516	12,420,157	35.42	350,654

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 49-R0.5						
NET SALVAGE PERCENT.. 0						
1991	21,397,047.26	5,676,851	9,421,722	11,975,325	36.00	332,648
1992	20,766,534.64	5,259,540	8,729,122	12,037,413	36.59	328,981
1993	21,083,481.32	5,085,757	8,440,698	12,642,783	37.18	340,043
1994	24,369,679.03	5,585,043	9,269,350	15,100,329	37.77	399,797
1995	23,243,062.67	5,042,350	8,368,657	14,874,406	38.37	387,657
1996	18,575,223.64	3,806,063	6,316,824	12,258,400	38.96	314,641
1997	21,170,399.43	4,078,477	6,768,942	14,401,457	39.56	364,041
1998	18,025,256.10	3,251,936	5,397,154	12,628,102	40.16	314,445
1999	17,565,964.37	2,953,893	4,902,499	12,663,465	40.76	310,684
2000	15,529,616.09	2,421,378	4,018,698	11,510,918	41.36	278,310
2001	12,963,625.90	1,862,484	3,091,116	9,872,510	41.96	235,284
2002	15,063,181.01	1,976,591	3,280,497	11,782,684	42.57	276,784
2003	13,251,030.96	1,576,608	2,616,655	10,634,376	43.17	246,337
2004	14,089,875.92	1,500,994	2,491,161	11,598,715	43.78	264,932
2005	17,306,351.72	1,628,182	2,702,251	14,604,101	44.39	328,995
2006	19,705,787.82	1,608,583	2,669,723	17,036,065	45.00	378,579
2007	18,570,269.79	1,284,691	2,132,168	16,438,102	45.61	360,406
2008	27,802,750.92	1,577,250	2,617,721	25,185,030	46.22	544,895
2009	24,212,726.89	1,072,382	1,779,805	22,432,922	46.83	479,029
2010	44,479,166.23	1,406,876	2,334,956	42,144,210	47.45	888,181
2011	58,378,463.33	1,108,023	1,838,957	56,539,506	48.07	1,176,191
2012	49,858,141.50	315,602	523,796	49,334,346	48.69	1,013,234
	742,046,998.95	149,994,300	246,706,377	495,340,622		12,021,703
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						41.2 1.62

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1903	31,801.37	31,801	31,801			
1907	17,284.53	17,285	17,285			
1908	4,130.50	4,130	4,130			
1909	10,609.38	10,609	10,609			
1911	1,321.63	1,322	1,322			
1912	23,485.68	23,353	23,486			
1913	2,420.31	2,400	2,420			
1914	7,833.50	7,739	7,834			
1915	18,621.63	18,333	18,622			
1916	103,650.76	101,630	103,651			
1917	7,458.12	7,284	7,458			
1919	4,271.98	4,138	4,272			
1920	2,086.34	2,012	2,086			
1921	1,504.25	1,445	1,504			
1922	43,549.88	41,641	43,550			
1923	14,637.73	13,935	14,638			
1924	37,735.44	35,767	37,735			
1925	24,435.48	23,055	24,435			
1926	66,720.01	62,661	66,720			
1927	46,459.93	43,440	46,460			
1928	55,025.40	51,210	55,025			
1929	29,479.10	27,307	29,479			
1930	42,865.96	39,530	42,866			
1931	87,723.81	80,516	87,334	390	4.93	79
1932	273,400.95	249,752	270,901	2,500	5.19	482
1933	51,513.09	46,834	50,800	713	5.45	131
1934	22,540.77	20,396	22,123	418	5.71	73
1935	39,690.92	35,735	38,761	930	5.98	156
1936	12,655.27	11,337	12,297	358	6.25	57
1937	17,138.91	15,276	16,570	569	6.52	87
1938	12,810.80	11,359	12,321	490	6.80	72
1939	40,123.08	35,382	38,378	1,745	7.09	246
1940	63,855.17	56,001	60,743	3,112	7.38	422
1941	33,821.46	29,487	31,984	1,837	7.69	239
1942	13,647.21	11,828	12,830	817	8.00	102
1943	744.95	642	696	49	8.33	6
1944	978.95	837	908	71	8.67	8
1945	8,933.52	7,591	8,234	700	9.02	78
1946	33,849.59	28,558	30,976	2,874	9.38	306
1947	25,328.44	21,208	23,004	2,324	9.76	238
1948	82,863.34	68,845	74,675	8,188	10.15	807

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1949	226,698.15	186,799	202,617	24,081	10.56	2,280
1950	103,172.80	84,292	91,430	11,743	10.98	1,069
1951	101,274.06	81,999	88,943	12,331	11.42	1,080
1952	346,721.79	278,130	301,683	45,039	11.87	3,794
1953	208,856.99	165,901	179,950	28,907	12.34	2,343
1954	132,176.13	103,913	112,713	19,463	12.83	1,517
1955	106,694.00	82,990	90,018	16,676	13.33	1,251
1956	81,809.50	62,925	68,254	13,556	13.85	979
1957	112,065.16	85,207	92,422	19,643	14.38	1,366
1958	80,308.74	60,326	65,435	14,874	14.93	996
1959	127,056.07	94,254	102,236	24,820	15.49	1,602
1960	118,317.17	86,628	93,964	24,353	16.07	1,515
1961	118,132.58	85,331	92,557	25,576	16.66	1,535
1962	56,353.55	40,133	43,532	12,822	17.27	742
1963	95,075.94	66,727	72,378	22,698	17.89	1,269
1964	214,386.83	148,178	160,726	53,661	18.53	2,896
1965	138,789.99	94,423	102,419	36,371	19.18	1,896
1966	220,858.98	147,828	160,346	60,513	19.84	3,050
1967	749,857.45	493,534	535,327	214,530	20.51	10,460
1968	543,021.29	351,242	380,986	162,035	21.19	7,647
1969	740,401.28	470,281	510,105	230,296	21.89	10,521
1970	576,911.83	359,606	390,058	186,854	22.60	8,268
1971	1,039,282.22	635,344	689,146	350,136	23.32	15,014
1972	1,607,152.00	962,957	1,044,502	562,650	24.05	23,395
1973	3,113,276.58	1,826,964	1,981,674	1,131,603	24.79	45,648
1974	1,468,749.49	843,797	915,251	553,498	25.53	21,680
1975	2,232,565.57	1,254,322	1,360,540	872,026	26.29	33,169
1976	2,547,458.04	1,398,554	1,516,986	1,030,472	27.06	38,081
1977	1,213,977.56	650,692	705,794	508,184	27.84	18,254
1978	2,129,052.97	1,113,133	1,207,395	921,658	28.63	32,192
1979	1,610,101.44	820,620	890,111	719,990	29.42	24,473
1980	1,777,231.95	881,809	956,482	820,750	30.23	27,150
1981	1,333,238.32	643,514	698,008	635,230	31.04	20,465
1982	1,137,583.23	533,527	578,707	558,876	31.86	17,542
1983	847,358.50	385,692	418,353	429,006	32.69	13,123
1984	1,307,983.39	577,043	625,908	682,075	33.53	20,342
1985	1,935,130.76	826,301	896,274	1,038,857	34.38	30,217
1986	2,461,037.45	1,015,990	1,102,026	1,359,011	35.23	38,575
1987	3,601,988.25	1,435,392	1,556,943	2,045,045	36.09	56,665
1988	2,940,538.62	1,129,167	1,224,787	1,715,752	36.96	46,422
1989	3,836,153.46	1,416,807	1,536,785	2,299,368	37.84	60,766

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1990	3,740,179.78	1,326,530	1,438,863	2,301,317	38.72	59,435
1991	5,752,641.48	1,954,920	2,120,466	3,632,175	39.61	91,698
1992	5,188,258.80	1,685,302	1,828,016	3,360,243	40.51	82,948
1993	5,666,086.19	1,755,523	1,904,184	3,761,902	41.41	90,845
1994	7,781,022.17	2,292,834	2,486,995	5,294,027	42.32	125,095
1995	5,953,171.80	1,662,899	1,803,716	4,149,456	43.24	95,963
1996	3,687,671.17	973,545	1,055,986	2,631,685	44.16	59,594
1997	4,290,501.92	1,066,919	1,157,268	3,133,234	45.08	69,504
1998	3,053,993.53	711,580	771,838	2,282,156	46.02	49,591
1999	3,370,134.14	732,431	794,454	2,575,680	46.96	54,848
2000	4,379,070.60	883,127	957,912	3,421,159	47.90	71,423
2001	4,302,476.40	799,529	867,234	3,435,242	48.85	70,322
2002	4,542,450.72	772,217	837,610	3,704,841	49.80	74,394
2003	4,101,776.10	632,371	685,921	3,415,855	50.75	67,307
2004	5,122,893.07	707,830	767,770	4,355,123	51.71	84,222
2005	5,602,292.77	683,480	741,358	4,860,935	52.68	92,273
2006	6,302,805.42	668,097	724,673	5,578,132	53.64	103,992
2007	5,600,427.40	502,190	544,716	5,055,711	54.62	92,562
2008	4,976,151.15	365,747	396,719	4,579,432	55.59	82,379
2009	4,066,815.96	233,151	252,895	3,813,921	56.56	67,431
2010	4,291,551.64	175,954	190,854	4,100,698	57.54	71,267
2011	6,002,966.66	148,093	160,634	5,842,333	58.52	99,835
2012	7,098,786.57	57,997	62,908	7,035,879	59.51	118,230
	159,631,934.66	44,078,149	47,787,684	111,844,251		2,529,996

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 44.2 1.58

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-S1.5						
NET SALVAGE PERCENT.. 0						
1908	1.18	1	1			
1910	0.20					
1912	16.22	16	16			
1917	1.63	2	2			
1922	28.39	28	28			
1923	45.40	44	45			
1924	7.59	7	8			
1925	1.49	1	1			
1926	10.13	10	10			
1927	8.33	8	8			
1928	804.49	755	804			
1929	48.63	45	49			
1930	80.91	75	81			
1931	55.02	51	55			
1932	212.50	195	212			
1933	272.42	248	272			
1934	18.54	17	19			
1935	698.87	630	699			
1936	11.64	10	12			
1937	188.08	167	188			
1938	1,680.55	1,487	1,681			
1939	2,987.65	2,628	2,988			
1940	9,016.48	7,882	9,016			
1941	2,941.10	2,555	2,941			
1942	2,929.21	2,528	2,929			
1943	2,304.47	1,976	2,304			
1944	471.65	402	472			
1945	1,326.85	1,123	1,327			
1946	820.67	690	821			
1947	825.74	689	826			
1948	3,945.56	3,269	3,946			
1949	49,882.32	41,028	49,882			
1950	35,947.80	29,342	35,948			
1951	56,406.00	45,689	56,406			
1952	57,332.01	46,069	57,332			
1953	42,370.39	33,773	42,370			
1954	48,833.72	38,609	48,834			
1955	117,238.12	91,885	117,238			
1956	45,076.16	35,019	45,076			
1957	74,226.48	57,154	74,226			
1958	41,217.42	31,446	41,217			

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-S1.5						
NET SALVAGE PERCENT.. 0						
1959	418,652.15	316,342	418,652			
1960	79,186.19	59,241	79,186			
1961	53,907.46	39,925	53,758	149	12.45	12
1962	125,409.97	91,915	123,760	1,650	12.82	129
1963	143,145.76	103,781	139,737	3,409	13.20	258
1964	192,978.85	138,343	186,274	6,705	13.59	493
1965	204,854.74	145,148	195,436	9,419	13.99	673
1966	251,719.93	176,257	237,323	14,397	14.39	1,000
1967	285,540.81	197,440	265,846	19,695	14.81	1,330
1968	371,881.01	253,809	341,744	30,137	15.24	1,977
1969	399,577.68	269,132	362,376	37,202	15.67	2,374
1970	424,099.28	281,674	379,263	44,836	16.12	2,781
1971	965,930.01	632,481	851,612	114,318	16.57	6,899
1972	1,696,908.24	1,094,506	1,473,711	223,197	17.04	13,098
1973	2,907,995.22	1,846,577	2,486,347	421,648	17.52	24,067
1974	1,723,305.78	1,076,342	1,449,254	274,052	18.02	15,208
1975	2,454,869.25	1,507,707	2,030,071	424,798	18.52	22,937
1976	3,129,694.63	1,888,239	2,542,443	587,252	19.04	30,843
1977	2,572,809.93	1,523,850	2,051,807	521,003	19.57	26,623
1978	2,892,173.48	1,680,468	2,262,687	629,486	20.11	31,302
1979	2,486,849.89	1,415,963	1,906,541	580,309	20.67	28,075
1980	2,600,571.34	1,449,819	1,952,127	648,444	21.24	30,529
1981	2,929,624.09	1,597,260	2,150,651	778,973	21.83	35,684
1982	2,873,596.65	1,530,794	2,061,157	812,440	22.43	36,221
1983	2,423,181.97	1,259,546	1,695,931	727,251	23.05	31,551
1984	2,850,080.92	1,444,050	1,944,359	905,722	23.68	38,248
1985	4,362,872.50	2,151,420	2,896,806	1,466,066	24.33	60,258
1986	4,602,313.29	2,206,257	2,970,642	1,631,671	24.99	65,293
1987	6,876,270.05	3,198,910	4,307,212	2,569,058	25.67	100,080
1988	6,287,382.61	2,833,220	3,814,824	2,472,559	26.37	93,764
1989	7,520,403.46	3,277,617	4,413,188	3,107,215	27.08	114,742
1990	12,924,041.68	5,436,110	7,319,518	5,604,524	27.81	201,529
1991	15,194,395.61	6,156,921	8,290,063	6,904,333	28.55	241,833
1992	14,343,820.14	5,585,197	7,520,258	6,823,562	29.31	232,807
1993	14,416,394.80	5,379,045	7,242,682	7,173,713	30.09	238,409
1994	18,686,721.78	6,661,069	8,968,879	9,717,843	30.89	314,595
1995	14,974,899.90	5,085,177	6,847,000	8,127,900	31.70	256,401
1996	14,799,396.80	4,769,698	6,422,219	8,377,178	32.53	257,522
1997	13,832,525.90	4,216,016	5,676,707	8,155,819	33.37	244,406
1998	10,944,463.66	3,139,748	4,227,553	6,716,911	34.23	196,229
1999	12,262,275.98	3,295,487	4,437,249	7,825,027	35.10	222,935

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-S1.5						
NET SALVAGE PERCENT.. 0						
2000	11,787,445.73	2,949,337	3,971,171	7,816,275	35.99	217,179
2001	13,345,403.39	3,088,927	4,159,124	9,186,279	36.89	249,018
2002	15,775,142.93	3,348,905	4,509,175	11,265,968	37.81	297,963
2003	13,793,397.51	2,663,781	3,586,681	10,206,717	38.73	263,535
2004	17,201,245.15	2,985,104	4,019,330	13,181,915	39.67	332,289
2005	20,716,107.93	3,185,102	4,288,620	16,427,488	40.62	404,419
2006	23,827,432.68	3,186,919	4,291,067	19,536,366	41.58	469,850
2007	27,461,075.02	3,117,930	4,198,176	23,262,899	42.55	546,719
2008	22,686,689.97	2,112,585	2,844,516	19,842,174	43.53	455,828
2009	20,298,255.59	1,471,624	1,981,487	18,316,769	44.52	411,428
2010	25,307,769.08	1,312,967	1,767,861	23,539,908	45.51	517,247
2011	28,867,209.80	902,100	1,214,644	27,652,566	46.50	594,679
2012	21,707,583.27	226,193	304,560	21,403,023	47.50	450,590
	472,861,773.45	116,441,528	156,733,555	316,128,218		8,433,859
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					37.5	1.78

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.2 LINE TRANSFORMERS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 34-SQUARE						
NET SALVAGE PERCENT.. 0						
1979	4,982,642.06	4,909,347	4,554,304	428,338	0.50	428,338
1980	4,574,669.71	4,372,835	4,056,593	518,077	1.50	345,385
1981	6,143,355.59	5,691,635	5,280,017	863,339	2.50	345,336
1982	4,613,549.41	4,138,631	3,839,326	774,223	3.50	221,207
1983	6,406,618.21	5,558,702	5,156,698	1,249,920	4.50	277,760
1984	7,018,844.28	5,883,476	5,457,985	1,560,859	5.50	283,793
1985	8,722,479.96	7,054,916	6,544,706	2,177,774	6.50	335,042
1986	6,531,319.60	5,090,576	4,722,427	1,808,893	7.50	241,186
1987	8,346,209.99	6,259,657	5,806,960	2,539,250	8.50	298,735
1988	11,684,108.94	8,419,452	7,810,560	3,873,549	9.50	407,742
1989	6,891,447.25	4,763,231	4,418,755	2,472,692	10.50	235,494
1990	7,124,202.74	4,714,512	4,373,560	2,750,643	11.50	239,186
1991	8,372,186.11	5,294,152	4,911,280	3,460,906	12.50	276,872
1992	7,797,027.50	4,701,140	4,361,155	3,435,872	13.50	254,509
1993	8,527,759.15	4,890,926	4,537,216	3,990,543	14.50	275,210
1994	7,969,130.66	4,336,163	4,022,573	3,946,558	15.50	254,617
1995	6,344,144.24	3,265,394	3,029,242	3,314,902	16.50	200,903
1996	3,462,498.18	1,680,316	1,558,796	1,903,702	17.50	108,783
1997	5,826,215.18	2,656,055	2,463,970	3,362,245	18.50	181,743
1998	4,063,865.10	1,733,117	1,607,778	2,456,087	19.50	125,953
1999	4,728,105.90	1,877,342	1,741,573	2,986,533	20.50	145,685
2000	5,357,110.68	1,969,542	1,827,105	3,530,006	21.50	164,186
2001	4,207,163.22	1,423,031	1,320,118	2,887,045	22.50	128,313
2002	4,520,597.65	1,396,051	1,295,089	3,225,509	23.50	137,256
2003	578,820.71	161,728	150,032	428,789	24.50	17,502
2004	646,272.96	161,568	149,883	496,390	25.50	19,466
2005	15,359,920.89	3,388,245	3,143,208	12,216,713	26.50	461,008
2006	7,550,806.39	1,443,563	1,339,165	6,211,641	27.50	225,878
2007	6,988,107.07	1,130,396	1,048,646	5,939,461	28.50	208,402
2008	8,059,008.11	1,066,610	989,473	7,069,535	29.50	239,645
2009	7,144,253.35	735,429	682,243	6,462,010	30.50	211,869
2010	11,658,456.44	857,246	795,250	10,863,206	31.50	344,864
2011	12,786,119.91	564,124	523,327	12,262,793	32.50	377,317
2012	13,387,643.96	196,932	182,690	13,204,954	33.50	394,178
	238,374,661.10	111,786,040	103,701,703	134,672,958		8,413,363
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.0 3.53

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.4 LINE TRANSFORMERS - SUBMERSIBLE OR PAD MOUNT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 48-SQUARE						
NET SALVAGE PERCENT.. 0						
1965	134,244.94	132,846	134,245			
1966	577,171.53	559,135	577,172			
1967	547,818.37	519,288	547,818			
1968	528,083.51	489,576	517,342	10,742	3.50	3,069
1969	811,662.62	735,569	777,286	34,377	4.50	7,639
1970	1,174,551.28	1,039,971	1,098,952	75,599	5.50	13,745
1971	1,739,479.78	1,503,919	1,589,212	150,268	6.50	23,118
1972	1,582,842.78	1,335,524	1,411,267	171,576	7.50	22,877
1973	3,135,701.23	2,580,431	2,726,777	408,924	8.50	48,109
1974	1,428,802.59	1,146,014	1,211,009	217,794	9.50	22,926
1975	1,552,495.23	1,212,887	1,281,674	270,821	10.50	25,792
1976	1,730,468.27	1,315,883	1,390,512	339,956	11.50	29,561
1977	1,655,560.58	1,224,419	1,293,860	361,701	12.50	28,936
1978	1,978,418.61	1,421,988	1,502,634	475,785	13.50	35,243
1979	2,429,607.07	1,695,671	1,791,839	637,768	14.50	43,984
1980	1,426,306.12	965,723	1,020,493	405,813	15.50	26,181
1981	2,360,921.26	1,549,355	1,637,225	723,696	16.50	43,860
1982	1,308,792.68	831,633	878,798	429,995	17.50	24,571
1983	2,255,141.74	1,385,965	1,464,568	790,574	18.50	42,734
1984	3,158,791.03	1,875,532	1,981,900	1,176,891	19.50	60,353
1985	3,870,714.78	2,217,610	2,343,379	1,527,336	20.50	74,504
1986	4,601,364.30	2,540,321	2,684,392	1,916,972	21.50	89,161
1987	5,709,602.89	3,033,227	3,205,253	2,504,350	22.50	111,304
1988	9,901,901.32	5,054,128	5,340,767	4,561,134	23.50	194,091
1989	3,278,654.76	1,605,164	1,696,199	1,582,456	24.50	64,590
1990	6,681,644.02	3,132,021	3,309,650	3,371,994	25.50	132,235
1991	4,876,791.33	2,184,412	2,308,298	2,568,493	26.50	96,924
1992	4,779,912.34	2,041,405	2,157,181	2,622,731	27.50	95,372
1993	6,157,697.81	2,501,565	2,643,438	3,514,260	28.50	123,307
1994	7,012,526.46	2,702,768	2,856,052	4,156,474	29.50	140,897
1995	5,423,303.80	1,977,228	2,089,364	3,333,940	30.50	109,310
1996	4,021,677.25	1,382,452	1,460,856	2,560,821	31.50	81,296
1997	5,586,341.78	1,803,941	1,906,249	3,680,093	32.50	113,234
1998	5,082,277.11	1,535,254	1,622,324	3,459,953	33.50	103,282
1999	2,982,805.89	838,914	886,492	2,096,314	34.50	60,763
2000	3,538,865.97	921,591	973,858	2,565,008	35.50	72,254
2001	4,608,697.17	1,104,152	1,166,773	3,441,924	36.50	94,299
2002	3,623,991.61	792,748	837,708	2,786,284	37.50	74,301
2004	2,398,823.06	424,784	448,875	1,949,948	39.50	49,366
2005	13,272,185.03	2,073,779	2,191,390	11,080,795	40.50	273,600
2006	7,234,341.13	979,674	1,035,235	6,199,106	41.50	149,376

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.4 LINE TRANSFORMERS - SUBMERSIBLE OR PAD MOUNT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 48-SQUARE						
NET SALVAGE PERCENT.. 0						
2007	6,914,552.82	792,269	837,201	6,077,352	42.50	142,997
2008	7,772,360.64	728,659	769,984	7,002,377	43.50	160,974
2009	5,139,704.65	374,787	396,043	4,743,662	44.50	106,599
2010	3,322,920.14	173,058	182,873	3,140,047	45.50	69,012
2011	6,789,854.11	212,183	224,216	6,565,638	46.50	141,197
2012	5,236,939.70	54,569	57,664	5,179,276	47.50	109,037
	181,337,313.09	66,703,992	70,466,297	110,871,016		3,535,980
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						31.4 1.95

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.6 LINE TRANSFORMERS - NON-NETWORK HOUSING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 35-SQUARE						
NET SALVAGE PERCENT.. 0						
1978	49,676.49	48,967	47,787	1,889	0.50	1,889
1979	47,280.25	45,254	44,163	3,117	1.50	2,078
1980	27,976.48	25,978	25,352	2,624	2.50	1,050
1981	12,538.17	11,284	11,012	1,526	3.50	436
1982	2,824.21	2,461	2,402	422	4.50	94
1983	7,194.34	6,064	5,918	1,276	5.50	232
1984	5,993.64	4,881	4,763	1,231	6.50	189
1985	19,214.89	15,097	14,733	4,482	7.50	598
1986	2,233.50	1,691	1,650	584	8.50	69
1987	4,901.98	3,571	3,485	1,417	9.50	149
1988	1,949.15	1,364	1,331	618	10.50	59
1989	7,760.50	5,211	5,086	2,674	11.50	233
1990	2,484.23	1,597	1,559	925	12.50	74
1991	6,686.78	4,108	4,009	2,678	13.50	198
1992	26,949.65	15,785	15,404	11,546	14.50	796
	225,664.26	193,313	188,654	37,010		8,144

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.5 3.61

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. 0						
1924	2,729.48	2,691	2,729			
1925	68.38	67	68			
1926	212.21	206	212			
1927	68.18	66	68			
1928	1,758.01	1,681	1,758			
1929	261.77	248	262			
1930	7,257.40	6,833	7,257			
1931	1,471.29	1,376	1,471			
1932	856.68	796	857			
1933	6,891.38	6,369	6,891			
1934	1,369.68	1,259	1,370			
1935	1,315.08	1,202	1,315			
1936	1,257.86	1,144	1,258			
1937	619.93	560	620			
1938	952.74	856	953			
1939	955.63	854	956			
1940	1,599.03	1,420	1,599			
1941	874.19	771	874			
1942	237.77	208	238			
1943	360.51	314	361			
1944	7,569.67	6,542	7,570			
1945	4,169.84	3,578	4,170			
1946	11,464.40	9,765	11,464			
1947	20,637.85	17,446	20,638			
1948	30,441.69	25,537	30,442			
1949	32,916.30	27,394	32,916			
1950	48,453.53	40,001	48,454			
1951	65,576.00	53,685	65,576			
1952	76,951.11	62,450	76,951			
1953	104,891.06	84,379	104,891			
1954	110,019.88	87,722	110,020			
1955	181,712.19	143,513	181,712			
1956	214,087.87	167,464	214,088			
1957	251,463.28	194,743	251,463			
1958	262,860.47	201,409	262,860			
1959	331,035.13	250,925	331,035			
1960	404,265.10	303,021	404,265			
1961	582,867.07	431,840	582,867			
1962	700,264.08	512,593	700,264			
1963	504,208.07	364,487	504,208			
1964	574,948.75	410,260	574,949			

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. 0						
1965	743,862.68	523,516	743,863			
1966	1,193,627.58	828,378	1,193,628			
1967	1,618,770.79	1,106,883	1,618,771			
1968	2,132,670.34	1,435,991	2,132,670			
1969	3,468,050.83	2,298,173	3,468,051			
1970	3,581,545.71	2,333,592	3,581,546			
1971	4,550,282.98	2,914,183	4,550,283			
1972	5,581,394.20	3,510,083	5,581,394			
1973	6,208,073.60	3,832,430	6,208,074			
1974	4,908,000.24	2,970,960	4,903,353	4,647	17.76	262
1975	4,787,941.56	2,839,776	4,686,844	101,098	18.31	5,521
1976	5,638,237.76	3,273,956	5,403,426	234,812	18.87	12,444
1977	5,595,952.17	3,177,270	5,243,853	352,099	19.45	18,103
1978	7,086,834.39	3,932,414	6,490,163	596,671	20.03	29,789
1979	7,443,759.64	4,032,880	6,655,975	787,785	20.62	38,205
1980	7,136,105.93	3,769,434	6,221,176	914,930	21.23	43,096
1981	6,666,623.26	3,431,111	5,662,799	1,003,824	21.84	45,963
1982	6,379,828.03	3,195,592	5,274,092	1,105,736	22.46	49,231
1983	6,961,873.11	3,388,135	5,591,870	1,370,003	23.10	59,307
1984	10,116,062.21	4,779,232	7,887,775	2,228,287	23.74	93,862
1985	11,625,760.26	5,324,598	8,787,861	2,837,899	24.39	116,355
1986	13,137,758.91	5,824,363	9,612,687	3,525,072	25.05	140,721
1987	16,045,147.20	6,874,383	11,345,669	4,699,478	25.72	182,717
1988	17,791,910.68	7,353,930	12,137,126	5,654,785	26.40	214,196
1989	18,497,876.90	7,362,155	12,150,701	6,347,176	27.09	234,300
1990	17,830,412.35	6,823,164	11,261,136	6,569,276	27.78	236,475
1991	18,172,496.64	6,671,305	11,010,503	7,161,994	28.48	251,475
1992	17,962,324.22	6,310,703	10,415,356	7,546,968	29.19	258,546
1993	19,419,446.92	6,516,390	10,754,827	8,664,620	29.90	289,787
1994	20,506,414.90	6,548,313	10,807,514	9,698,901	30.63	316,647
1995	20,841,912.78	6,317,392	10,426,396	10,415,517	31.36	332,127
1996	19,789,482.88	5,677,405	9,370,144	10,419,339	32.09	324,691
1997	17,152,726.67	4,638,783	7,655,974	9,496,753	32.83	289,271
1998	14,795,710.54	3,754,855	6,197,115	8,598,596	33.58	256,063
1999	15,828,355.89	3,753,061	6,194,154	9,634,202	34.33	280,635
2000	17,203,728.36	3,788,605	6,252,817	10,950,911	35.09	312,081
2001	17,866,931.48	3,632,883	5,995,809	11,871,122	35.85	331,133
2002	24,734,111.34	4,605,986	7,601,845	17,132,266	36.62	467,839
2003	20,525,097.91	3,470,999	5,728,631	14,796,467	37.39	395,733
2004	22,074,629.18	3,350,487	5,529,735	16,544,894	38.17	433,453
2005	20,118,312.59	2,704,706	4,463,920	15,654,393	38.95	401,910

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. 0						
2006	15,640,741.27	1,828,246	3,017,387	12,623,354	39.74	317,649
2007	16,650,503.31	1,650,231	2,723,586	13,926,917	40.54	343,535
2008	15,416,294.83	1,253,807	2,069,317	13,346,978	41.34	322,859
2009	13,210,669.89	839,670	1,385,814	11,824,856	42.14	280,609
2010	17,703,300.82	806,562	1,331,172	16,372,129	42.95	381,190
2011	18,770,917.52	513,009	846,684	17,924,234	43.77	409,510
2012	22,167,280.87	201,944	333,294	21,833,987	44.59	489,661
	607,831,674.66	179,399,599	293,058,700	314,772,975		9,006,951
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						34.9 1.48

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 370.1 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 28-SQUARE						
NET SALVAGE PERCENT.. 0						
1985	2,140,962.15	2,102,725	2,007,866	133,096	0.50	133,096
1986	3,616,743.42	3,422,994	3,268,574	348,169	1.50	232,113
1987	3,819,862.38	3,478,787	3,321,850	498,012	2.50	199,205
1988	4,881,505.79	4,271,318	4,078,628	802,878	3.50	229,394
1989	3,633,629.59	3,049,669	2,912,091	721,539	4.50	160,342
1990	4,561,921.34	3,665,823	3,500,449	1,061,472	5.50	192,995
1991	4,591,941.96	3,525,969	3,366,904	1,225,038	6.50	188,467
1992	4,547,286.09	3,329,250	3,179,059	1,368,227	7.50	182,430
1993	4,369,237.39	3,042,868	2,905,597	1,463,640	8.50	172,193
1994	3,620,442.11	2,392,062	2,284,150	1,336,292	9.50	140,662
1995	4,289,321.42	2,680,826	2,559,887	1,729,434	10.50	164,708
1996	4,138,481.96	2,438,766	2,328,747	1,809,735	11.50	157,368
1997	3,371,960.81	1,866,616	1,782,408	1,589,553	12.50	127,164
1998	2,919,989.64	1,512,146	1,443,930	1,476,060	13.50	109,338
1999	3,534,868.05	1,704,301	1,627,416	1,907,452	14.50	131,548
2000	2,819,486.44	1,258,703	1,201,920	1,617,566	15.50	104,359
2001	1,337,213.05	549,207	524,431	812,782	16.50	49,260
2003	1,900,000.00	644,651	615,569	1,284,431	18.50	69,429
2004	192,147.62	58,330	55,699	136,449	19.50	6,997
2005	1,285,993.85	344,466	328,926	957,068	20.50	46,686
2006	574,960.15	133,471	127,450	447,510	21.50	20,814
2007	719,210.63	141,275	134,902	584,309	22.50	25,969
2008	346,659.00	55,712	53,198	293,461	23.50	12,488
2009	310,049.22	38,756	37,008	273,041	24.50	11,145
2010	439,704.37	39,261	37,490	402,214	25.50	15,773
2011	551,376.55	29,537	28,204	523,173	26.50	19,742
2012	672,727.81	12,015	11,473	661,255	27.50	24,046
	69,187,682.79	45,789,504	43,723,826	25,463,857		2,927,731
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						8.7 4.23

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 370.2 METERS - AMR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2002	68,480,626.37	47,936,438	43,659,710	24,820,916	4.50	5,515,759
2003	75,265,782.42	47,668,078	43,415,292	31,850,490	5.50	5,790,998
2004	15,644,068.75	8,865,024	8,074,117	7,569,952	6.50	1,164,608
2005	9,430,621.54	4,715,311	4,294,627	5,135,995	7.50	684,799
2006	4,745,318.75	2,056,289	1,872,834	2,872,485	8.50	337,939
2007	5,889,550.93	2,159,522	1,966,856	3,922,695	9.50	412,915
2008	2,844,781.54	853,434	777,294	2,067,488	10.50	196,904
2009	2,588,349.34	603,940	550,058	2,038,291	11.50	177,243
2010	3,608,338.64	601,402	547,747	3,060,592	12.50	244,847
2011	4,524,755.82	452,476	412,108	4,112,648	13.50	304,641
2012	6,659,862.58	221,973	202,169	6,457,694	14.50	445,358
	199,682,056.68	116,133,887	105,772,812	93,909,245		15,276,011
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.1 7.65

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 370.4 METERS - SMART GRID

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2011	1,288,707.32	128,871	108,051	1,180,656	13.50	87,456
2012	1,446,024.79	48,196	40,409	1,405,616	14.50	96,939
	2,734,732.11	177,067	148,460	2,586,272		184,395
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.0						6.74

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 371.2 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-S3						
NET SALVAGE PERCENT.. 0						
1975	54,149.90	44,836	1,705-	55,855	6.02	9,278
1992	243,865.53	137,123	5,215-	249,081	15.32	16,259
1994	9,345.34	4,809	183-	9,528	16.99	561
1995	11,867.59	5,812	221-	12,089	17.86	677
	319,228.36	192,580	7,324-	326,552		26,775
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.2 8.39

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 371.4 AREA LIGHTING FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 21-L0.5						
NET SALVAGE PERCENT.. 0						
1940	31.58	28	32			
1965	4,202.22	3,130	4,202			
1966	16,381.21	12,099	16,381			
1967	19,595.62	14,342	19,596			
1968	27,057.83	19,623	27,058			
1969	30,262.26	21,731	30,262			
1970	40,296.29	28,630	40,296			
1971	42,365.05	29,777	42,365			
1972	51,627.64	35,869	51,628			
1973	49,599.56	34,059	49,600			
1974	38,939.13	26,405	38,939			
1975	44,666.48	29,884	44,666			
1976	54,206.23	35,776	54,206			
1977	41,919.55	27,268	41,920			
1978	45,542.17	29,190	45,542			
1979	94,753.35	59,785	94,753			
1980	109,790.87	68,123	109,791			
1981	122,854.65	74,941	122,855			
1982	101,018.44	60,515	101,018			
1983	101,206.70	59,471	101,207			
1984	101,255.32	58,342	101,255			
1985	102,609.26	57,901	102,609			
1986	113,203.33	62,531	113,203			
1987	121,867.46	65,750	121,867			
1988	118,802.10	62,570	118,480	322	9.94	32
1989	129,292.39	66,432	125,793	3,499	10.21	343
1990	126,225.01	63,113	119,508	6,717	10.50	640
1991	141,141.70	68,622	129,940	11,202	10.79	1,038
1992	167,790.65	79,180	149,932	17,859	11.09	1,610
1993	172,494.04	78,854	149,314	23,180	11.40	2,033
1994	203,743.24	90,132	170,670	33,073	11.71	2,824
1995	248,667.41	106,099	200,904	47,763	12.04	3,967
1996	284,607.77	116,960	221,470	63,138	12.37	5,104
1997	233,136.73	92,033	174,270	58,867	12.71	4,632
1998	253,810.58	95,966	181,717	72,094	13.06	5,520
1999	266,442.13	96,172	182,107	84,335	13.42	6,284
2000	187,299.78	64,306	121,767	65,533	13.79	4,752
2001	194,848.21	63,372	119,998	74,850	14.17	5,282
2002	225,664.68	69,096	130,837	94,828	14.57	6,508
2003	246,432.66	70,408	133,322	113,111	15.00	7,541
2004	246,400.63	65,121	123,310	123,091	15.45	7,967

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 371.4 AREA LIGHTING FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 21-L0.5						
NET SALVAGE PERCENT.. 0						
2005	281,354.99	67,792	128,368	152,987	15.94	9,598
2006	277,446.75	59,981	113,577	163,870	16.46	9,956
2007	318,864.81	60,281	114,146	204,719	17.03	12,021
2008	357,727.06	57,236	108,379	249,348	17.64	14,135
2009	250,726.67	32,356	61,268	189,459	18.29	10,359
2010	286,779.18	27,448	51,974	234,805	18.99	12,365
2011	281,075.93	16,865	31,935	249,141	19.74	12,621
2012	431,142.50	9,032	17,103	414,040	20.56	20,138
	7,407,169.80	2,594,597	4,655,340	2,751,830		167,270
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						16.5 2.26

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 33-L1.5						
NET SALVAGE PERCENT.. 0						
1924	1,288.20	1,175	1,288			
1926	628.73	568	629			
1929	1,359.57	1,210	1,360			
1930	1,780.86	1,577	1,781			
1936	123,358.94	105,901	123,359			
1937	5,220.18	4,458	5,220			
1938	3,455.13	2,934	3,455			
1939	2,471.44	2,086	2,471			
1940	807.07	677	807			
1941	524.45	438	524			
1942	400.10	332	400			
1943	96.09	79	96			
1944	1,479.29	1,211	1,479			
1945	3,044.41	2,475	3,044			
1946	3,672.40	2,965	3,672			
1947	15,238.15	12,218	15,238			
1948	26,379.16	20,999	26,379			
1949	63,101.43	49,869	63,101			
1950	30,828.73	24,187	30,829			
1951	27,296.41	21,250	27,296			
1952	82,189.92	63,485	82,190			
1953	77,579.37	59,430	77,579			
1954	67,939.52	51,634	67,940			
1955	126,947.42	95,673	126,947			
1956	109,495.24	81,790	109,495			
1957	29,254.77	21,666	29,255			
1958	83,237.44	61,091	83,237			
1959	34,931.93	25,394	34,932			
1960	78,400.00	56,472	78,400			
1961	49,723.24	35,454	49,723			
1962	112,933.42	79,738	112,933			
1963	106,021.75	74,087	106,022			
1964	116,893.43	80,834	116,893			
1965	137,549.53	94,117	137,550			
1966	113,020.30	76,477	113,020			
1967	79,891.13	53,454	79,891			
1968	191,259.72	126,522	191,260			
1969	68,986.22	45,113	68,986			
1970	168,811.56	109,062	168,812			
1971	219,227.44	139,907	219,227			
1972	177,281.74	111,796	177,282			

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 33-L1.5						
NET SALVAGE PERCENT.. 0						
1973	146,731.13	91,374	146,731			
1974	154,510.92	95,001	154,511			
1975	252,046.91	152,909	252,047			
1976	149,281.66	89,388	149,282			
1977	95,877.52	56,655	94,964	914	13.50	68
1978	258,256.31	150,494	252,254	6,002	13.77	436
1979	213,104.95	122,503	205,337	7,768	14.03	554
1980	234,187.42	132,707	222,440	11,747	14.30	821
1981	272,081.35	151,952	254,698	17,383	14.57	1,193
1982	269,710.28	148,341	248,646	21,064	14.85	1,418
1983	249,280.90	134,991	226,269	23,012	15.13	1,521
1984	275,477.97	146,755	245,987	29,491	15.42	1,913
1985	434,607.82	227,708	381,679	52,929	15.71	3,369
1986	477,457.82	245,819	412,036	65,422	16.01	4,086
1987	851,230.87	429,999	720,754	130,477	16.33	7,990
1988	5,292,798.69	2,620,729	4,392,804	899,995	16.66	54,021
1989	4,094,284.69	1,983,886	3,325,343	768,942	17.01	45,205
1990	3,443,131.23	1,630,805	2,733,517	709,614	17.37	40,853
1991	3,765,424.29	1,740,078	2,916,678	848,746	17.75	47,817
1992	3,135,873.26	1,410,202	2,363,747	772,126	18.16	42,518
1993	3,412,275.51	1,490,038	2,497,566	914,710	18.59	49,204
1994	3,487,583.76	1,475,353	2,472,952	1,014,632	19.04	53,289
1995	4,311,964.41	1,760,058	2,950,168	1,361,796	19.53	69,728
1996	3,417,202.89	1,340,979	2,247,717	1,169,486	20.05	58,328
1997	2,578,863.24	969,034	1,624,272	954,591	20.60	46,339
1998	3,166,401.36	1,132,242	1,897,837	1,268,564	21.20	59,838
1999	3,046,283.11	1,032,050	1,729,898	1,316,385	21.82	60,329
2000	2,811,515.72	896,283	1,502,328	1,309,188	22.48	58,238
2001	2,987,855.79	890,022	1,491,834	1,496,022	23.17	64,567
2002	4,247,289.66	1,172,507	1,965,328	2,281,962	23.89	95,520
2003	2,863,212.90	725,338	1,215,794	1,647,419	24.64	66,860
2004	2,950,703.11	678,662	1,137,557	1,813,146	25.41	71,356
2005	3,394,734.58	698,501	1,170,811	2,223,924	26.21	84,850
2006	4,946,574.98	893,401	1,497,498	3,449,077	27.04	127,555
2007	4,361,853.88	674,125	1,129,953	3,231,901	27.90	115,839
2008	3,470,006.18	443,744	743,793	2,726,213	28.78	94,726
2009	3,509,463.30	353,087	591,836	2,917,627	29.68	98,303

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 33-L1.5						
NET SALVAGE PERCENT.. 0						
2010	4,656,081.82	337,193	565,195	4,090,887	30.61	133,645
2011	4,173,437.16	183,381	307,379	3,866,058	31.55	122,537
2012	3,989,915.87	58,053	97,307	3,892,609	32.52	119,699
	98,392,581.05	30,766,152	51,080,749	47,311,832		1,904,533
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.8 1.94

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 389.4 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1945	147.18	123	80	67	11.48	6
1946	373.09	309	200	173	12.01	14
1948	312.97	254	165	148	13.15	11
1971	169.77	97	63	107	30.09	4
1974	100.00	53	34	66	32.70	2
1975	62.67	33	21	42	33.59	1
1977	828.10	409	265	563	35.39	16
1982	2,404.75	1,030	668	1,737	40.01	43
	4,398.53	2,308	1,496	2,903		97

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 29.9 2.21

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FRACKVILLE SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2021						
NET SALVAGE PERCENT.. 0						
1971	735,778.04	589,998	367,896	367,882	8.26	44,538
1974	6,162.04	4,881	3,044	3,118	8.31	375
1980	451,649.67	346,759	216,223	235,426	8.40	28,027
1981	14,010.00	10,687	6,664	7,346	8.42	872
1984	2,000.00	1,494	932	1,068	8.46	126
1985	5,305.30	3,929	2,450	2,855	8.48	337
1988	23,613.40	17,006	10,604	13,009	8.52	1,527
1990	1,685.00	1,187	740	945	8.55	111
1994	5,336.80	3,550	2,214	3,123	8.60	363
1997	192,851.33	120,854	75,359	117,492	8.65	13,583
1999	477,357.19	284,323	177,291	300,066	8.67	34,610
2000	4,154.93	2,399	1,496	2,659	8.69	306
2001	181,513.93	101,230	63,123	118,391	8.70	13,608
2011	7,500.00	1,071	668	6,832	8.88	769
2012	153,999.69	8,191	5,108	148,892	8.90	16,729
	2,262,917.32	1,497,559	933,811	1,329,106		155,881

SCHUYLKILL AREA OFFICE BLDG
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2030
NET SALVAGE PERCENT.. 0

1980	760,724.42	477,164	297,539	463,186	15.54	29,806
1983	553.43	336	210	344	15.71	22
1994	65,865.77	33,013	20,585	45,280	16.30	2,778
1999	19,671.77	8,397	5,236	14,436	16.57	871
2000	4,154.93	1,699	1,059	3,096	16.62	186
2006	28,852.55	7,721	4,814	24,038	16.97	1,416
2011	3,750.00	296	185	3,565	17.30	206
	883,572.87	528,626	329,628	553,945		35,285

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HAMLIN SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2047						
NET SALVAGE PERCENT.. 0						
1997	1,575,165.16	497,595	310,278	1,264,887	28.52	44,351
1999	29,871.34	8,597	5,361	24,511	28.88	849
2000	8,544.16	2,331	1,454	7,091	29.06	244
2002	1,030,631.41	248,145	154,732	875,899	29.42	29,772
2003	30,313.33	6,767	4,220	26,094	29.61	881
2004	74,166.26	15,233	9,499	64,668	29.79	2,171
2005	3,286,195.51	611,922	381,567	2,904,628	29.98	96,886
2008	52,800.00	6,416	4,001	48,799	30.58	1,596
2012	61,364.50	941	587	60,778	31.46	1,932
	6,149,051.67	1,397,947	871,697	5,277,355		178,682

WILKES-BARRE SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2021
NET SALVAGE PERCENT.. 0

1971	696,787.70	558,733	348,401	348,387	8.26	42,178
1974	7,388.37	5,852	3,649	3,739	8.31	450
1976	10,502.65	8,242	5,139	5,363	8.34	643
1978	18,176.35	14,118	8,803	9,373	8.37	1,120
1979	76,565.42	59,128	36,870	39,696	8.39	4,731
1981	1,998.00	1,524	950	1,048	8.42	124
1982	6,725.00	5,096	3,178	3,547	8.43	421
1990	6,318.75	4,450	2,775	3,544	8.55	415
1991	3,498.98	2,434	1,518	1,981	8.56	231
1994	140,270.62	93,314	58,186	82,084	8.60	9,545
1996	14,787.53	9,475	5,908	8,879	8.63	1,029
1997	276,058.00	172,997	107,873	168,185	8.65	19,443
1999	4,348.98	2,590	1,615	2,734	8.67	315
2000	799,364.54	461,497	287,769	511,596	8.69	58,872
2007	6,689.00	2,535	1,581	5,108	8.80	580
2008	1,453,088.73	484,358	302,024	1,151,065	8.82	130,506
2009	97,554.63	27,328	17,041	80,514	8.84	9,108
2012	186,311.19	9,910	6,179	180,132	8.90	20,240
	3,806,434.44	1,923,581	1,199,459	2,606,975		299,951

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SYSTEM FACILITIES CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2047						
NET SALVAGE PERCENT.. 0						
1992	10,379,193.80	3,907,144	2,436,320	7,942,873	27.63	287,473
1993	5,985,153.09	2,185,838	1,362,991	4,622,162	27.81	166,205
1994	88,560.92	31,313	19,525	69,036	27.99	2,466
1995	14,804,444.58	5,059,419	3,154,828	11,649,617	28.16	413,694
1998	31,560.27	9,538	5,947	25,613	28.70	892
1999	207,519.29	59,722	37,240	170,279	28.88	5,896
2000	8,309.86	2,267	1,414	6,896	29.06	237
2001	12,738.24	3,275	2,042	10,696	29.24	366
2002	10,449.11	2,516	1,569	8,880	29.42	302
2006	33,119.13	5,485	3,420	29,699	30.18	984
2007	194,591.26	28,066	17,501	177,091	30.38	5,829
2008	571,637.46	69,465	43,315	528,322	30.58	17,277
2009	2,784,063.92	271,725	169,436	2,614,628	30.79	84,918
2010	1,111,676.59	80,185	50,000	1,061,677	31.00	34,248
2011	65,488.52	2,926	1,825	63,664	31.22	2,039
2012	40,066.30	615	383	39,683	31.46	1,261
	36,328,572.34	11,719,499	7,307,756	29,020,816		1,024,087

HONESDALE SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2019
NET SALVAGE PERCENT.. 0

1969	548,198.10	462,334	288,291	259,907	6.53	39,802
1973	35,247.02	29,364	18,310	16,937	6.57	2,578
1979	10,157.00	8,260	5,151	5,006	6.63	755
1982	417,130.92	333,980	208,255	208,876	6.66	31,363
1983	9,348.43	7,440	4,639	4,709	6.67	706
1984	46,034.30	36,409	22,703	23,331	6.68	3,493
1985	4,240.00	3,331	2,077	2,163	6.69	323
1986	124,043.17	96,791	60,355	63,689	6.69	9,520
1987	39,295.00	30,425	18,972	20,323	6.70	3,033
1988	48,476.99	37,225	23,212	25,265	6.71	3,765
1991	23,941.78	17,855	11,134	12,808	6.74	1,900
1993	1,931.80	1,407	877	1,054	6.76	156
1995	137,262.94	97,156	60,582	76,681	6.77	11,327
1997	18,919.87	12,928	8,061	10,859	6.79	1,599
1998	11,664.31	7,806	4,867	6,797	6.80	1,000

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HONESDALE SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2019						
NET SALVAGE PERCENT.. 0						
2000	4,154.93	2,646	1,650	2,505	6.82	367
2001	40,768.64	25,187	15,705	25,063	6.83	3,670
2003	93,844.57	53,826	33,563	60,281	6.84	8,813
2005	40,524.56	20,906	13,036	27,489	6.86	4,007
2006	142,146.51	68,334	42,610	99,536	6.87	14,489
2007	826,342.23	363,376	226,585	599,757	6.88	87,174
2009	56,485.95	18,810	11,729	44,757	6.91	6,477
2010	1,218,835.02	321,565	200,514	1,018,321	6.92	147,156
2011	39,018.12	6,905	4,306	34,712	6.93	5,009
2012	102,081.05	6,851	4,272	97,809	6.95	14,073
	4,040,093.21	2,071,117	1,291,456	2,748,637		402,555
NEWPORT AREA SER CENT NEW						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2035						
NET SALVAGE PERCENT.. 0						
1985	3,047,624.87	1,630,906	1,016,960	2,030,665	19.38	104,781
2000	4,154.93	1,470	917	3,238	20.65	157
2002	299,194.34	94,623	59,003	240,192	20.82	11,537
2006	95,279.21	21,413	13,352	81,927	21.18	3,868
2010	93,819.72	9,530	5,942	87,877	21.58	4,072
2012	80,454.64	1,803	1,124	79,330	21.81	3,637
	3,620,527.71	1,759,745	1,097,298	2,523,230		128,052
HARRISBURG ANNEX						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2045						
NET SALVAGE PERCENT.. 0						
2000	986,882.88	279,387	174,213	812,670	27.78	29,254
	986,882.88	279,387	174,213	812,670		29,254

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WEST SHORE/CARLISLE SERV CTR INTERIM SURVIVOR CURVE.. IOWA 55-S0 PROBABLE RETIREMENT YEAR.. 12-2043 NET SALVAGE PERCENT.. 0						
1993	3,139,068.42	1,222,793	762,479	2,376,589	25.45	93,383
2003	4,003,609.58	969,874	604,770	3,398,839	26.90	126,351
2008	57,750.00	7,700	4,801	52,949	27.69	1,912
2009	115,246.52	12,371	7,714	107,533	27.86	3,860
2010	276,403.21	21,877	13,642	262,762	28.04	9,371
2012	81,539.20	1,411	880	80,659	28.41	2,839
	7,673,616.93	2,236,026	1,394,286	6,279,331		237,716

QUARRYVILLE SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2025
NET SALVAGE PERCENT.. 0

1975	738,631.34	533,469	332,647	405,984	11.58	35,059
1987	5,235.00	3,403	2,122	3,113	11.94	261
1992	22,066.99	13,306	8,297	13,770	12.09	1,139
1997	171,925.68	92,609	57,747	114,179	12.23	9,336
2000	455,441.35	221,841	138,330	317,111	12.32	25,740
2007	119,299.18	35,583	22,188	97,111	12.54	7,744
2008	2,600.50	672	419	2,181	12.58	173
2010	3,200.00	521	325	2,875	12.65	227
	1,518,400.04	901,404	562,075	956,325		79,679

SINKING SPRING SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2020
NET SALVAGE PERCENT.. 0

1970	172,055.02	141,515	88,242	83,813	7.40	11,326
1978	1,298.06	1,034	645	653	7.50	87
1981	11,381.00	8,916	5,560	5,821	7.54	772
1982	1,946.00	1,515	945	1,001	7.55	133
1985	439,535.72	335,120	208,966	230,570	7.59	30,378
1992	38,304.28	27,222	16,974	21,330	7.67	2,781
1997	144,907.13	94,765	59,091	85,816	7.72	11,116

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SINKING SPRING SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2020						
NET SALVAGE PERCENT.. 0						
2000	4,154.99	2,516	1,569	2,586	7.76	333
2005	600,181.65	289,564	180,559	419,623	7.82	53,660
2006	52,816.98	23,631	14,735	38,082	7.83	4,864
	1,466,580.83	925,798	577,286	889,295		115,450
LOCK HAVEN SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2028						
NET SALVAGE PERCENT.. 0						
1978	1,319,214.53	877,159	546,957	772,258	13.97	55,280
1983	6,399.00	4,054	2,528	3,871	14.20	273
1984	941.80	590	368	574	14.25	40
1990	89,513.71	51,447	32,080	57,434	14.51	3,958
1998	19,732.21	9,312	5,807	13,926	14.85	938
2000	4,154.93	1,815	1,132	3,023	14.93	202
2001	309,415.46	128,992	80,434	228,982	14.98	15,286
2006	61.10	18	11	50	15.21	3
2007	58,424.75	15,061	9,391	49,033	15.26	3,213
2012	11,884.73	370	231	11,654	15.54	750
	1,819,742.22	1,088,818	678,938	1,140,804		79,943
SUNBURY SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. 0						
1975	1,495,859.83	1,080,370	673,671	822,189	11.58	71,001
1977	14,867.40	10,600	6,610	8,258	11.64	709
1981	2,400.66	1,659	1,034	1,366	11.77	116
1983	88,416.94	60,024	37,428	50,989	11.83	4,310
1984	963.10	647	403	560	11.86	47
1986	8,339.13	5,486	3,421	4,918	11.91	413
1989	4,792.61	3,033	1,891	2,901	12.00	242
1993	9,942.74	5,883	3,668	6,274	12.12	518
1999	212,493.04	107,443	66,997	145,496	12.29	11,839

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SUNBURY SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. 0						
2000	197,052.04	95,982	59,850	137,202	12.32	11,137
2001	177,896.15	83,074	51,801	126,095	12.35	10,210
2002	51,841.67	23,074	14,388	37,454	12.38	3,025
2006	701.93	234	146	556	12.51	44
2007	97,049.28	28,947	18,050	78,999	12.54	6,300
2008	11,920.60	3,078	1,919	10,001	12.58	795
2010	82,762.92	13,475	8,402	74,361	12.65	5,878
2011	20,177.89	2,108	1,314	18,863	12.69	1,486
2012	90,249.77	3,411	2,127	88,123	12.73	6,922
	2,567,727.70	1,528,528	953,122	1,614,606		134,992

ELIZABETHVILLE SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2029
NET SALVAGE PERCENT.. 0

1979	1,045,852.71	675,579	421,261	624,592	14.76	42,317
1988	2,809.00	1,628	1,015	1,794	15.21	118
1997	13,050.86	6,174	3,850	9,201	15.64	588
1999	207,207.66	91,225	56,884	150,324	15.74	9,550
2000	4,154.93	1,755	1,094	3,061	15.78	194
2007	179,895.06	44,387	27,678	152,217	16.15	9,425
2008	171,969.18	36,385	22,688	149,281	16.21	9,209
2009	10.91	2	1	10	16.27	1
	1,624,950.31	857,135	534,471	1,090,479		71,402

BUXMONT SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2027
NET SALVAGE PERCENT.. 0

1972	587,567.10	415,715	259,221	328,346	12.96	25,335
1973	5,556.35	3,906	2,436	3,121	13.01	240
1975	7,219.38	5,009	3,123	4,096	13.10	313
1978	1,858.68	1,261	786	1,072	13.22	81
1980	5,079.85	3,388	2,113	2,967	13.31	223

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BUXMONT SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2027						
NET SALVAGE PERCENT.. 0						
1983	2,442.00	1,582	986	1,456	13.43	108
1984	8,053.20	5,160	3,218	4,836	13.47	359
1985	5,890.00	3,732	2,327	3,563	13.50	264
1986	7,380.00	4,617	2,879	4,501	13.54	332
1992	30,580.47	17,401	10,850	19,730	13.77	1,433
1993	110,976.87	61,871	38,580	72,397	13.81	5,242
1998	9,471.19	4,618	2,880	6,592	14.00	471
2000	4,154.93	1,879	1,172	2,983	14.07	212
2001	72,623.99	31,404	19,582	53,042	14.11	3,759
2002	1,430,217.03	587,690	366,457	1,063,760	14.15	75,177
2006	25,214.52	7,653	4,772	20,442	14.32	1,428
2008	32,900.00	7,656	4,774	28,126	14.41	1,952
2012	209,324.30	6,927	4,319	205,005	14.61	14,032
	2,556,509.86	1,171,469	730,476	1,826,034		130,961

SUSQUEHANNA SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2020
NET SALVAGE PERCENT.. 0

1970	1,872,272.28	1,539,944	960,240	912,032	7.40	123,248
1971	446.92	366	228	219	7.41	30
1972	1,597.77	1,305	814	784	7.43	106
1973	117,057.08	95,262	59,401	57,656	7.44	7,749
1974	25,586.85	20,744	12,935	12,652	7.45	1,698
1975	30,533.59	24,648	15,369	15,164	7.47	2,030
1976	7,862.83	6,320	3,941	3,922	7.48	524
1977	30,063.59	24,057	15,001	15,063	7.49	2,011
1978	4,024.12	3,205	1,998	2,026	7.50	270
1979	13,044.60	10,332	6,443	6,602	7.52	878
1980	12,842.00	10,118	6,309	6,533	7.53	868
1981	592,421.80	464,103	289,394	303,028	7.54	40,189
1982	40,633.62	31,642	19,731	20,903	7.55	2,769
1984	31,163.62	23,935	14,925	16,239	7.58	2,142
1985	515,723.76	393,208	245,187	270,537	7.59	35,644
1986	95,134.62	71,968	44,876	50,259	7.60	6,613
1987	308,569.00	231,451	144,323	164,246	7.61	21,583
1988	21,958.00	16,321	10,177	11,781	7.62	1,546

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SUSQUEHANNA SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2020						
NET SALVAGE PERCENT.. 0						
1989	7,424.00	5,465	3,408	4,016	7.63	526
1990	36,328.39	26,458	16,498	19,830	7.64	2,596
1991	40,605.46	29,221	18,221	22,385	7.66	2,922
1992	1,266.24	900	561	705	7.67	92
1993	71,679.92	50,251	31,334	40,346	7.68	5,253
1994	168,360.98	116,282	72,508	95,853	7.69	12,465
1995	104,297.44	70,863	44,187	60,110	7.70	7,806
1998	13,489.31	8,626	5,379	8,111	7.73	1,049
1999	538,170.27	335,307	209,082	329,088	7.75	42,463
2000	4,154.93	2,516	1,569	2,586	7.76	333
2001	297,854.80	174,620	108,885	188,970	7.77	24,320
2002	77,213.60	43,597	27,185	50,028	7.78	6,430
2005	38,710.98	18,676	11,646	27,065	7.82	3,461
2006	105,339.18	47,131	29,389	75,950	7.83	9,700
2007	121,662.48	49,474	30,850	90,813	7.85	11,569
2008	155,089.49	55,821	34,807	120,282	7.86	15,303
2009	695,761.38	212,472	132,488	563,273	7.87	71,572
2010	1,140,485.80	271,915	169,554	970,932	7.89	123,059
2011	245,191.45	38,865	24,234	220,957	7.91	27,934
2012	2,730,304.97	162,126	101,095	2,629,210	7.92	331,971
	10,314,327.12	4,689,515	2,924,172	7,390,155		950,722

HARRISBURG SERV CENTER&ANNEXES
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2027
NET SALVAGE PERCENT.. 0

1941	340.00	272	170	170	10.78	16
1948	2,474.65	1,935	1,207	1,268	11.47	111
1950	12,940.55	10,054	6,269	6,671	11.64	573
1957	537,609.01	407,776	254,271	283,338	12.15	23,320
1958	18,612.59	14,067	8,772	9,841	12.21	806
1964	2,829.44	2,086	1,301	1,529	12.57	122
1965	1,339.09	983	613	726	12.62	58
1966	10,658.88	7,789	4,857	5,802	12.67	458
1967	35,052.44	25,490	15,894	19,158	12.72	1,506
1968	203,256.30	147,062	91,701	111,555	12.77	8,736
1969	342,480.00	246,490	153,700	188,780	12.82	14,725

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
HARRISBURG SERV CENTER&ANNEXES						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2027						
NET SALVAGE PERCENT.. 0						
1970	16,024.51	11,470	7,152	8,872	12.87	689
1971	13,765.97	9,796	6,108	7,658	12.92	593
1972	49,194.32	34,806	21,703	27,491	12.96	2,121
1973	105,262.16	74,004	46,146	59,117	13.01	4,544
1975	140,045.55	97,161	60,585	79,460	13.10	6,066
1977	509.00	348	217	292	13.18	22
1978	1,080.00	733	457	623	13.22	47
1979	27,045.12	18,195	11,346	15,700	13.27	1,183
1981	37,220.30	24,596	15,337	21,883	13.35	1,639
1982	2,139.00	1,400	873	1,266	13.39	95
1984	48,197.47	30,880	19,255	28,942	13.47	2,149
1985	23,117.70	14,646	9,133	13,985	13.50	1,036
1986	330,100.36	206,531	128,784	201,317	13.54	14,868
1987	803,687.25	496,245	309,436	494,251	13.58	36,396
1988	35,536.57	21,632	13,489	22,048	13.62	1,619
1989	644,261.31	386,331	240,899	403,363	13.66	29,529
1990	6,000.00	3,541	2,208	3,792	13.69	277
1992	78,217.93	44,507	27,753	50,465	13.77	3,665
1993	34,639.36	19,312	12,042	22,597	13.81	1,636
1994	65,954.81	35,977	22,434	43,521	13.84	3,145
1995	126,023.82	67,089	41,834	84,190	13.88	6,066
1997	1,597,179.64	804,276	501,511	1,095,669	13.96	78,486
1999	79,937.77	37,632	23,466	56,472	14.03	4,025
2000	74,002.27	33,473	20,872	53,130	14.07	3,776
2001	14,811.60	6,405	3,994	10,818	14.11	767
2005	20,397.24	6,812	4,248	16,150	14.28	1,131
2006	14,984.16	4,548	2,836	12,148	14.32	848
2007	378,676.21	102,224	63,742	314,934	14.36	21,931
2008	10,590,545.57	2,464,314	1,536,636	9,053,909	14.41	628,307
2009	8,715,853.36	1,668,040	1,040,115	7,675,738	14.45	531,193
2010	22,052.01	3,199	1,995	20,057	14.50	1,383
2011	345,674.02	31,895	19,888	325,786	14.56	22,375
2012	172,119.15	5,695	3,551	168,568	14.61	11,538
	25,781,848.46	7,631,717	4,758,798	21,023,050		1,473,576

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTHEAST SERVICE CENTER - HAZ INTERIM SURVIVOR CURVE.. IOWA 55-S0 PROBABLE RETIREMENT YEAR.. 12-2046 NET SALVAGE PERCENT.. 0						
1996	1,750,052.67	585,165	364,883	1,385,170	27.75	49,916
1997	1,035,985.79	332,987	207,636	828,350	27.91	29,679
2000	843,780.26	234,309	146,105	697,676	28.43	24,540
2003	296,902.35	67,631	42,172	254,731	28.95	8,799
2008	518,533.75	64,589	40,275	478,259	29.87	16,011
2009	662,997.15	66,280	41,329	621,668	30.07	20,674
2010	2,087,232.44	153,286	95,582	1,991,650	30.28	65,774
2011	771,394.95	35,253	21,982	749,413	30.49	24,579
2012	21,942.00	352	219	21,723	30.71	707
	7,988,821.36	1,539,852	960,183	7,028,638		240,679
ORWIGSBURG SERVICE CENTER INTERIM SURVIVOR CURVE.. IOWA 55-S0 PROBABLE RETIREMENT YEAR.. 12-2029 NET SALVAGE PERCENT.. 0						
1979	1,569,173.63	1,013,623	632,050	937,124	14.76	63,491
1997	224,119.18	106,020	66,109	158,010	15.64	10,103
2000	4,154.93	1,755	1,094	3,061	15.78	194
2001	25,728.85	10,365	6,463	19,266	15.83	1,217
2002	96,611.29	36,892	23,004	73,607	15.88	4,635
2007	20,932.88	5,165	3,221	17,712	16.15	1,097
2010	5,321.46	694	433	4,889	16.33	299
	1,946,042.22	1,174,514	732,374	1,213,668		81,036
BLOOMSBURG SERVICE CENTER INTERIM SURVIVOR CURVE.. IOWA 55-S0 PROBABLE RETIREMENT YEAR.. 12-2023 NET SALVAGE PERCENT.. 0						
1973	897,130.99	683,228	426,030	471,101	9.94	47,394
1978	5,846.23	4,330	2,700	3,146	10.05	313
1979	8,532.61	6,276	3,913	4,619	10.08	458
1981	10,493.51	7,611	4,746	5,748	10.12	568
1983	6,035.00	4,306	2,685	3,350	10.17	329
1986	6,322.00	4,386	2,735	3,587	10.23	351

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BLOOMSBURG SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2023						
NET SALVAGE PERCENT.. 0						
1992	4,913.30	3,153	1,966	2,947	10.36	284
1995	100,574.85	61,043	38,064	62,511	10.42	5,999
1996	152,895.30	90,762	56,595	96,300	10.44	9,224
1997	19,333.93	11,199	6,983	12,351	10.46	1,181
1998	10,231.97	5,768	3,597	6,635	10.48	633
1999	5,570.95	3,046	1,899	3,672	10.50	350
2000	4,154.93	2,196	1,369	2,786	10.52	265
2001	979,901.81	497,722	310,357	669,545	10.55	63,464
2003	246,232.61	113,666	70,877	175,356	10.59	16,559
2006	25,274.94	9,389	5,855	19,420	10.66	1,822
2007	103,800.60	34,622	21,589	82,212	10.69	7,691
2008	134,800.60	39,254	24,477	110,324	10.71	10,301
2010	76,102.97	14,151	8,824	67,279	10.77	6,247
2011	16,142.00	1,945	1,213	14,929	10.80	1,382
2012	145,214.12	6,408	3,996	141,218	10.83	13,040
	2,959,505.22	1,604,461	1,000,470	1,959,035		187,855

MARION HEIGHTS SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2023
NET SALVAGE PERCENT.. 0

1973	612,271.86	466,288	290,756	321,516	9.94	32,346
1979	46,038.28	33,864	21,116	24,922	10.08	2,472
1981	6,875.00	4,986	3,109	3,766	10.12	372
1985	5,549.10	3,889	2,425	3,124	10.21	306
1993	122,376.12	77,203	48,140	74,236	10.38	7,152
1997	13,882.26	8,041	5,014	8,868	10.46	848
2000	4,154.93	2,196	1,369	2,786	10.52	265
2001	225,368.32	114,471	71,379	153,989	10.55	14,596
2007	126,454.66	42,178	26,300	100,154	10.69	9,369
2009	79,043.66	19,133	11,930	67,113	10.74	6,249
2010	6,088.64	1,132	706	5,383	10.77	500
2011	86,047.34	10,370	6,466	79,581	10.80	7,369
	1,334,150.17	783,751	488,712	845,438		81,844

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LANCASTER SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2022						
NET SALVAGE PERCENT.. 0						
1972	2,110,175.80	1,649,567	1,028,596	1,081,579	9.10	118,855
1974	10,793.65	8,361	5,214	5,580	9.14	611
1975	1,371.90	1,057	659	713	9.16	78
1978	3,800.00	2,881	1,796	2,004	9.22	217
1979	72,692.69	54,776	34,156	38,537	9.24	4,171
1981	158,151.87	117,575	73,315	84,837	9.28	9,142
1982	28,976.31	21,385	13,335	15,642	9.30	1,682
1984	39,114.72	28,419	17,721	21,394	9.33	2,293
1985	112,227.08	80,819	50,395	61,832	9.35	6,613
1986	18,392.41	13,119	8,180	10,212	9.37	1,090
1987	846,459.42	597,956	372,859	473,601	9.38	50,491
1992	1,266.24	840	524	742	9.47	78
1993	42,200.00	27,541	17,173	25,027	9.49	2,637
1994	602,780.80	386,545	241,032	361,749	9.51	38,039
1997	40,404.35	24,323	15,167	25,238	9.56	2,640
1998	9,796.25	5,746	3,583	6,213	9.58	649
1999	123,802.65	70,586	44,014	79,788	9.59	8,320
2000	8,309.86	4,585	2,859	5,451	9.61	567
2001	302,515.95	160,821	100,281	202,235	9.63	21,001
2002	304,624.47	155,179	96,763	207,862	9.65	21,540
2005	611,041.54	261,208	162,878	448,164	9.71	46,155
2007	148,708.20	52,751	32,893	115,815	9.75	11,878
2008	64,812.88	20,126	12,550	52,263	9.77	5,349
2009	128,890.53	33,514	20,898	107,993	9.79	11,031
2010	2,660,267.70	535,086	333,656	2,326,612	9.81	237,167
2011	171,247.91	22,521	14,043	157,205	9.84	15,976
2012	373,847.60	17,683	11,026	362,821	9.87	36,760
	8,996,672.78	4,354,970	2,715,565	6,281,108		655,030

COCALICO SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2024
NET SALVAGE PERCENT.. 0

1974	808,544.20	599,859	374,045	434,499	10.76	40,381
1977	3,581.02	2,610	1,627	1,954	10.84	180
1982	4,686.00	3,289	2,051	2,635	10.98	240
1984	12,758.44	8,794	5,484	7,275	11.03	660

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COCALICO SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2024						
NET SALVAGE PERCENT.. 0						
1986	12,366.70	8,351	5,207	7,159	11.08	646
1987	6,160.00	4,113	2,565	3,595	11.10	324
1994	59,792.00	35,807	22,328	37,464	11.28	3,321
1997	16,000.00	8,931	5,569	10,431	11.35	919
1998	27,727.17	15,035	9,375	18,352	11.38	1,613
2000	205,318.52	104,033	64,870	140,448	11.43	12,288
2001	1,264,300.24	615,436	383,758	880,542	11.45	76,903
2007	31,621.89	9,956	6,208	25,414	11.62	2,187
2008	63,254.28	17,312	10,795	52,459	11.65	4,503
2009	14,974.23	3,399	2,119	12,855	11.68	1,101
2010	1,655,133.13	287,348	179,177	1,475,956	11.71	126,042
2011	190,219.40	21,280	13,269	176,950	11.75	15,060
2012	90,406.56	3,681	2,295	88,111	11.78	7,480
	4,466,843.78	1,749,234	1,090,744	3,376,100		293,848
POCONO SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2033						
NET SALVAGE PERCENT.. 0						
1983	5,570,912.78	3,184,334	1,985,608	3,585,304	17.86	200,745
1991	18,571.17	9,281	5,787	12,784	18.43	694
1996	91,186.06	39,902	24,881	66,305	18.79	3,529
1998	336,869.25	137,278	85,600	251,269	18.93	13,274
2000	13,963.27	5,218	3,254	10,710	19.07	562
2002	39,971.70	13,398	8,354	31,617	19.22	1,645
2003	68,249.43	21,431	13,363	54,886	19.29	2,845
2007	8,195.55	1,731	1,079	7,116	19.61	363
2010	45,920.73	5,022	3,131	42,789	19.87	2,153
2012	104,361.98	2,538	1,583	102,779	20.06	5,124
	6,298,201.92	3,420,133	2,132,642	4,165,560		230,934

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ALLENTOWN GENERAL OFFICE						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2033						
NET SALVAGE PERCENT.. 0						
1928	2,310,321.17	1,910,774	1,191,473	1,118,848	9.51	117,650
1929	24,914.15	20,451	12,752	12,162	9.85	1,235
1930	5,890.85	4,801	2,994	2,897	10.17	285
1932	1,615.64	1,299	810	806	10.78	75
1935	1,175.70	927	578	598	11.60	52
1937	3,384.13	2,636	1,644	1,740	12.10	144
1939	1,969.70	1,517	946	1,024	12.55	82
1940	1,477.55	1,132	706	772	12.77	60
1941	583.93	445	277	306	12.98	24
1942	1,307.94	991	618	690	13.17	52
1943	2,206.69	1,663	1,037	1,170	13.37	88
1944	6,171.99	4,628	2,886	3,286	13.55	243
1945	7,076.91	5,280	3,292	3,785	13.73	276
1947	25,293.65	18,680	11,648	13,646	14.07	970
1948	14,480.11	10,641	6,635	7,845	14.23	551
1949	391.83	287	179	213	14.38	15
1950	8,881.36	6,463	4,030	4,851	14.53	334
1952	474.72	342	213	261	14.82	18
1953	813.15	583	364	450	14.96	30
1954	10,693.18	7,627	4,756	5,937	15.09	393
1956	16,303.16	11,507	7,175	9,128	15.35	595
1957	2,466.46	1,732	1,080	1,386	15.47	90
1958	7,935.27	5,543	3,456	4,479	15.59	287
1961	13,319.63	9,152	5,707	7,613	15.93	478
1962	4,271.81	2,919	1,820	2,452	16.03	153
1967	13,786.79	9,135	5,696	8,091	16.53	489
1968	43,807.24	28,823	17,973	25,835	16.63	1,554
1970	41,996.12	27,246	16,989	25,007	16.81	1,488
1971	14,209.26	9,149	5,705	8,504	16.90	503
1973	7,114,887.97	4,510,341	2,812,447	4,302,441	17.07	252,047
1976	304,297.82	187,901	117,167	187,131	17.32	10,804
1977	35,932.88	21,977	13,704	22,229	17.40	1,278
1979	28,983.72	17,373	10,833	18,151	17.55	1,034
1980	343,631.31	203,718	127,029	216,602	17.63	12,286
1981	378,997.41	222,100	138,492	240,506	17.71	13,580
1982	184,491.74	106,834	66,617	117,875	17.78	6,630
1983	77,022.33	44,026	27,453	49,570	17.86	2,775
1984	39,419.83	22,236	13,865	25,554	17.93	1,425
1985	147,491.44	82,020	51,144	96,347	18.00	5,353

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ALLENTOWN GENERAL OFFICE						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2033						
NET SALVAGE PERCENT.. 0						
1986	1,237,499.05	677,593	422,517	814,982	18.08	45,076
1987	683,851.91	368,507	229,784	454,067	18.15	25,017
1988	91,678.05	48,572	30,287	61,391	18.22	3,369
1989	961,795.10	500,326	311,981	649,814	18.29	35,528
1990	864,615.97	441,188	275,105	589,511	18.36	32,108
1991	447,631.32	223,695	139,486	308,145	18.43	16,720
1992	385,426.03	188,292	117,410	268,016	18.50	14,487
1993	2,457,943.66	1,172,193	730,927	1,727,017	18.57	93,000
1994	311,260.92	144,587	90,158	221,103	18.64	11,862
1995	1,340,687.21	605,119	377,325	963,362	18.72	51,462
1996	1,886.35	825	514	1,372	18.79	73
1997	630,892.12	266,798	166,363	464,529	18.86	24,630
1998	553,331.61	225,488	140,604	412,727	18.93	21,803
1999	519,745.09	203,335	126,791	392,954	19.00	20,682
2000	489,241.32	182,844	114,013	375,228	19.07	19,676
2001	2,206,774.90	782,920	488,194	1,718,581	19.15	89,743
2002	1,448,471.29	485,499	302,735	1,145,736	19.22	59,612
2003	11,518,594.00	3,616,954	2,255,371	9,263,223	19.29	480,209
2004	1,763,480.99	513,173	319,992	1,443,489	19.37	74,522
2007	10,950,600.09	2,312,548	1,442,002	9,508,599	19.61	484,885
2008	10,800,284.68	1,946,967	1,214,042	9,586,243	19.69	486,858
2009	2,685,032.47	392,847	244,962	2,440,071	19.78	123,361
2010	3,355,239.66	366,963	228,822	3,126,418	19.87	157,344
2011	2,809,979.10	193,973	120,953	2,689,026	19.96	134,721
2012	2,825,139.83	68,707	42,843	2,782,297	20.06	138,699
	72,583,459.26	23,454,812	14,625,372	57,958,087		3,080,873

LEHIGH SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2030
NET SALVAGE PERCENT.. 0

1975	7,783,693.92	5,104,780	3,183,113	4,600,581	15.25	301,677
1977	4,708.00	3,037	1,894	2,814	15.37	183
1978	19,723.00	12,609	7,862	11,861	15.43	769
1979	21,330.21	13,513	8,426	12,904	15.48	834
1980	6,670.22	4,184	2,609	4,061	15.54	261
1981	6,896.92	4,281	2,669	4,227	15.60	271

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LEHIGH SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2030						
NET SALVAGE PERCENT.. 0						
1982	14,224.10	8,731	5,444	8,780	15.66	561
1983	125,452.79	76,132	47,473	77,980	15.71	4,964
1984	48,888.44	29,301	18,271	30,618	15.77	1,942
1985	272.15	161	100	172	15.82	11
1986	8,235.00	4,804	2,996	5,239	15.88	330
1987	39,649.00	22,802	14,218	25,431	15.93	1,596
1988	3,584.02	2,029	1,265	2,319	15.98	145
1989	319,569.59	177,853	110,901	208,668	16.04	13,009
1990	620,736.29	339,394	211,631	409,105	16.09	25,426
1992	1,266.25	665	415	852	16.20	53
1993	427,940.28	219,799	137,057	290,883	16.25	17,900
1994	817,005.96	409,500	255,346	561,660	16.30	34,458
1997	477,838.39	219,538	136,894	340,944	16.46	20,713
1998	5,139.82	2,281	1,422	3,717	16.51	225
1999	712,514.09	304,130	189,642	522,872	16.57	31,555
2000	135,085.73	55,245	34,448	100,637	16.62	6,055
2001	75,422.17	29,374	18,316	57,106	16.68	3,424
2002	1,037,484.25	382,749	238,665	798,819	16.73	47,748
2003	3,089,811.77	1,070,434	667,475	2,422,337	16.79	144,273
2006	1,083,471.38	289,926	180,785	902,686	16.97	53,193
2007	74,688.19	17,676	11,022	63,666	17.03	3,738
2008	272,353.30	55,258	34,456	237,897	17.09	13,920
2009	688,900.35	113,923	71,037	617,863	17.16	36,006
2010	4,128,709.35	512,166	319,364	3,809,346	17.23	221,088
2011	3,387,630.69	266,979	166,476	3,221,155	17.30	186,194
2012	88,309.10	2,471	1,541	86,768	17.37	4,995
	25,527,204.72	9,755,725	6,083,234	19,443,971		1,177,517

GEN OFF ANNEX COURT STREET
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2033
NET SALVAGE PERCENT.. 0

1970	47,179.50	30,609	19,086	28,093	16.81	1,671
2003	4,479,213.56	1,406,518	877,042	3,602,172	19.29	186,738
	4,526,393.06	1,437,127	896,128	3,630,265		188,409

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BETHLEHEM SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2027						
NET SALVAGE PERCENT.. 0						
1926	123.34	105	65	58	8.25	7
1929	80,395.70	67,302	41,967	38,429	8.93	4,303
1937	96.64	78	49	48	10.28	5
1940	243.03	195	122	121	10.66	11
1943	77.99	62	39	39	11.00	4
1944	240.55	191	119	121	11.10	11
1945	705.67	557	347	358	11.20	32
1946	83.48	66	41	42	11.29	4
1948	226.63	177	110	116	11.47	10
1952	345.71	267	166	179	11.80	15
1953	14,054.31	10,812	6,742	7,312	11.87	616
1954	2,220.43	1,702	1,061	1,159	11.95	97
1957	105,289.95	79,862	49,798	55,492	12.15	4,567
1961	500.00	373	233	267	12.40	22
1964	447.22	330	206	241	12.57	19
1967	2,001.58	1,456	908	1,094	12.72	86
1968	8,366.46	6,053	3,774	4,592	12.77	360
1970	896.38	642	400	496	12.87	39
1971	7,172.76	5,104	3,183	3,990	12.92	309
1976	65,733.01	45,285	28,238	37,495	13.14	2,854
1981	41,728.50	27,575	17,195	24,534	13.35	1,838
1983	2,896.91	1,876	1,170	1,727	13.43	129
1984	1,789.15	1,146	715	1,075	13.47	80
1985	15,119.00	9,579	5,973	9,146	13.50	677
1986	4,762.00	2,979	1,858	2,904	13.54	214
1987	5,100.00	3,149	1,964	3,136	13.58	231
1988	13,000.00	7,913	4,934	8,066	13.62	592
1991	1,016.59	589	367	649	13.73	47
1994	112,266.69	61,239	38,186	74,081	13.84	5,353
1997	2,255,737.16	1,135,899	708,296	1,547,441	13.96	110,848
2000	880,659.75	398,340	248,387	632,273	14.07	44,938
2007	1,869,636.22	504,708	314,713	1,554,923	14.36	108,282
2008	161,711.55	37,629	23,464	138,248	14.41	9,594
2009	4,318.04	826	515	3,803	14.45	263
2012	32,642.03	1,080	673	31,969	14.61	2,188
	5,691,604.43	2,415,146	1,505,977	4,185,627		298,645

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
TRAINING & DEVELOPMENT CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2021						
NET SALVAGE PERCENT.. 0						
1971	373,062.45	299,148	186,535	186,527	8.26	22,582
1978	14,013.26	10,885	6,787	7,226	8.37	863
1979	646,724.67	499,440	311,428	335,296	8.39	39,964
1980	15,933.64	12,233	7,628	8,306	8.40	989
1996	90,622.91	58,064	36,206	54,417	8.63	6,306
1998	340,211.38	208,152	129,794	210,417	8.66	24,298
2006	354,454.69	148,492	92,593	261,862	8.78	29,825
2007	163,856.63	62,097	38,721	125,136	8.80	14,220
2009	8,602,803.07	2,409,903	1,502,708	7,100,096	8.84	803,178
2010	9,733.84	2,131	1,329	8,405	8.85	950
2012	2,481,912.67	132,013	82,317	2,399,595	8.90	269,617
	13,093,329.21	3,842,558	2,396,047	10,697,282		1,212,792

HARRISBURG REGIONAL WAREHOUSE
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2028
NET SALVAGE PERCENT.. 0

1999	34,776.83	15,823	9,867	24,910	14.89	1,673
	34,776.83	15,823	9,867	24,910		1,673

NORTHEAST SERVICE CENTER - SCR
INTERIM SURVIVOR CURVE.. IOWA 55-S0
PROBABLE RETIREMENT YEAR.. 12-2042
NET SALVAGE PERCENT.. 0

1926	2,376.41	1,995	1,244	1,132	8.82	128
1934	825.49	646	403	423	11.97	35
1936	340,693.69	261,762	163,223	177,471	12.74	13,930
1939	12.47	9	6	7	13.85	1
1940	60.29	45	28	32	14.20	2
1942	119.10	87	54	65	14.88	4
1944	196.50	141	88	109	15.52	7
1945	185.10	132	82	103	15.83	7
1946	642.23	453	282	360	16.13	22

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTHEAST SERVICE CENTER - SCR						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. 0						
1947	19.10	13	8	11	16.42	1
1948	624.96	434	271	354	16.70	21
1949	1,574.74	1,084	676	899	16.98	53
1950	377.04	258	161	216	17.25	13
1951	2,064.24	1,399	872	1,192	17.51	68
1952	2,046.66	1,377	859	1,188	17.76	67
1953	1,356.96	906	565	792	18.01	44
1955	23,972.00	15,755	9,824	14,148	18.49	765
1958	11,518.77	7,395	4,611	6,908	19.16	361
1961	22,998.15	14,412	8,987	14,011	19.79	708
1962	189,295.29	117,655	73,364	115,931	19.99	5,799
1963	316.83	195	122	195	20.19	10
1967	11,313.26	6,734	4,199	7,114	20.93	340
1968	39,159.47	23,092	14,399	24,760	21.11	1,173
1969	6,364.92	3,718	2,318	4,047	21.28	190
1970	1,015.54	588	367	649	21.45	30
1971	9,142.25	5,238	3,266	5,876	21.62	272
1973	962.56	540	337	626	21.94	29
1975	59,158.14	32,468	20,246	38,913	22.26	1,748
1976	125,671.88	68,159	42,501	83,171	22.42	3,710
1977	303.95	163	102	202	22.57	9
1979	116,303.04	60,728	37,867	78,436	22.87	3,430
1981	92,914.00	47,178	29,418	63,496	23.16	2,742
1982	1,928,507.22	964,466	601,398	1,327,109	23.31	56,933
1983	6,786.73	3,341	2,083	4,703	23.45	201
1984	15,287.08	7,403	4,616	10,671	23.59	452
1985	974.68	464	289	685	23.73	29
1988	1,398,886.77	627,764	391,446	1,007,441	24.15	41,716
1989	1,919,473.21	843,148	525,749	1,393,724	24.28	57,402
1992	11,237,383.57	4,582,268	2,857,298	8,380,086	24.69	339,412
1995	23,011.89	8,563	5,340	17,672	25.09	704
1999	45,711.13	14,448	9,009	36,702	25.64	1,431
2000	809,626.51	243,285	151,702	657,925	25.77	25,531
2001	3,974.02	1,127	703	3,271	25.91	126
2002	295,294.51	78,607	49,016	246,279	26.05	9,454
2003	928,076.61	229,550	143,137	784,939	26.20	29,960
2006	40,888.44	7,570	4,720	36,168	26.63	1,358
2007	78.97	13	8	71	26.79	3

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTHEAST SERVICE CENTER - SCR						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2042						
NET SALVAGE PERCENT.. 0						
2010	171,286.94	13,908	8,672	162,615	27.27	5,963
2011	80,923.20	4,115	2,566	78,357	27.44	2,856
2012	79,612.22	1,416	883	78,729	27.62	2,850
	20,049,368.73	8,306,215	5,179,385	14,869,984		612,100
CARBONDALE AREA SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2032						
NET SALVAGE PERCENT.. 0						
1982	2,414,870.58	1,424,943	888,531	1,526,339	17.09	89,312
1998	158,986.15	66,580	41,516	117,470	18.14	6,476
1999	11,299.64	4,546	2,835	8,465	18.20	465
2000	4,154.93	1,597	996	3,159	18.27	173
2007	133,850.28	29,311	18,277	115,573	18.76	6,161
	2,723,161.58	1,526,977	952,155	1,771,007		102,587
PJM HONEYWELL BUILDING						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2025						
NET SALVAGE PERCENT.. 0						
1990	387,815.40	241,791	150,770	237,045	12.03	19,704
1994	488,744.91	283,511	176,785	311,960	12.14	25,697
1995	1,711,250.97	970,639	605,247	1,106,004	12.17	90,880
	2,587,811.28	1,495,941	932,802	1,655,009		136,281
CORPORATE DATA CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0						
PROBABLE RETIREMENT YEAR.. 12-2062						
NET SALVAGE PERCENT.. 0						
2012	55,540,527.06	652,601	406,933	55,133,594	41.20	1,338,194
	55,540,527.06	652,601	406,933	55,133,594		1,338,194

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. 0						
1917	1,033.36	1,033	1,033			
1918	15,927.72	15,928	15,928			
1927	8,198.43	8,198	8,198			
1928	2,908.84	2,909	2,909			
1929	223.14	223	223			
1935	2,131.42	2,131	2,131			
1936	4,164.80	4,165	4,165			
1938	170.67	169	104	67	0.39	67
1941	980.89	957	589	392	1.08	363
1942	349.23	339	209	141	1.32	107
1944	818.25	785	483	335	1.81	185
1945	116.98	112	69	48	2.07	23
1946	737.06	699	430	307	2.32	132
1949	26.49	25	15	11	3.09	4
1950	1,455.02	1,347	829	626	3.35	187
1951	385.83	355	218	167	3.60	46
1952	778.57	712	438	340	3.86	88
1953	11,763.96	10,687	6,577	5,187	4.12	1,259
1954	8,157.60	7,364	4,532	3,625	4.38	828
1964	92.23	77	47	45	7.56	6
1966	17,772.73	14,455	8,896	8,876	8.40	1,057
1969	152,722.21	119,429	73,504	79,218	9.81	8,075
1972	337,619.65	252,013	155,104	182,516	11.41	15,996
1973	7,586.38	5,567	3,426	4,160	11.98	347
1974	8,873.80	6,395	3,936	4,938	12.57	393
1975	207,855.50	146,931	90,430	117,425	13.19	8,903
1976	11,980.06	8,301	5,109	6,871	13.82	497
1977	114,761.43	77,885	47,935	66,826	14.46	4,621
1980	134,487.47	85,145	52,403	82,084	16.51	4,972
1981	187,207.58	115,569	71,128	116,079	17.22	6,741
1982	34,046.32	20,473	12,600	21,446	17.94	1,195
1983	5,651.72	3,306	2,035	3,617	18.68	194
1984	107,621.36	61,129	37,622	69,999	19.44	3,601
1985	97,337.04	53,643	33,015	64,322	20.20	3,184
1987	267,467.23	138,072	84,978	182,489	21.77	8,383
1988	22,983.00	11,456	7,051	15,932	22.57	706
1989	97,136.51	46,668	28,722	68,414	23.38	2,926
1990	3,791.25	1,752	1,078	2,713	24.21	112
1991	232,930.06	103,318	63,588	169,342	25.04	6,763

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. 0						
1992	28,041.85	11,909	7,330	20,712	25.89	800
1993	17,006.03	6,901	4,247	12,759	26.74	477
1995	90,961.86	33,373	20,540	70,422	28.49	2,472
1996	25,452.16	8,840	5,441	20,011	29.37	681
1997	128,811.39	42,164	25,950	102,861	30.27	3,398
1998	7,052.26	2,167	1,334	5,719	31.17	183
1999	111,141.76	31,910	19,639	91,502	32.08	2,852
2000	24,254.19	6,468	3,981	20,273	33.00	614
2002	183,240.47	41,290	25,412	157,828	34.86	4,527
2003	35,160.73	7,181	4,420	30,741	35.81	858
2005	397,663.11	64,421	39,649	358,015	37.71	9,494
2006	207,369.88	29,171	17,954	189,416	38.67	4,898
2008	20,360.14	1,991	1,225	19,135	40.60	471
2009	432.41	33	20	412	41.57	10
2010	93,475.15	5,089	3,132	90,343	42.55	2,123
2011	624,984.28	20,418	12,566	612,418	43.53	14,069
2012	14,258.86	155	95	14,163	44.51	318
	4,119,918.32	1,643,203	1,024,627	3,095,291		130,206
	353,869,547.84	111,380,914	69,452,159	284,417,387		15,578,691
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.3 4.40

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.21 STRUCTURES AND IMPROVEMENTS - LEASEHOLDS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 10-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	741,657.92	259,580	298,462	443,196	6.50	68,184
	741,657.92	259,580	298,462	443,196		68,184
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.5						9.19

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - AIR COND.

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S1						
NET SALVAGE PERCENT.. 0						
1950	6,132.53	6,133	6,133			
1951	144,930.81	144,931	144,931			
1953	180,564.02	179,661	180,564			
1954	750.19	740	750			
1955	18,909.76	18,494	18,910			
1956	7,636.33	7,400	7,636			
1957	7,071.60	6,786	7,072			
1960	250.00	233	250			
1961	586.85	541	587			
1962	105,666.60	96,474	105,667			
1964	4,288.34	3,832	4,235	53	3.19	17
1967	492.30	425	470	22	4.11	5
1969	247.95	209	231	17	4.74	4
1971	17,278.65	14,180	15,671	1,608	5.38	299
1972	130,265.36	105,428	116,512	13,753	5.72	2,404
1973	307,291.73	245,219	270,999	36,293	6.06	5,989
1975	47,894.40	37,118	41,020	6,874	6.75	1,018
1976	51,406.01	39,223	43,347	8,059	7.11	1,133
1977	317.07	238	263	54	7.48	7
1978	216.57	160	177	40	7.85	5
1979	33,303.38	24,167	26,708	6,595	8.23	801
1981	617.02	432	477	140	9.02	16
1982	96,605.04	66,271	73,238	23,367	9.42	2,481
1983	7,057.03	4,742	5,241	1,816	9.84	185
1984	355.95	234	259	97	10.27	9
1985	138,967.59	89,356	98,750	40,218	10.71	3,755
1986	72,636.81	45,616	50,412	22,225	11.16	1,991
1987	770,624.74	472,139	521,775	248,850	11.62	21,416
1988	299,617.08	178,871	197,676	101,941	12.09	8,432
1989	747,119.70	433,830	479,439	267,681	12.58	21,278
1990	259,140.44	146,155	161,520	97,620	13.08	7,463
1991	450,233.00	246,129	272,005	178,228	13.60	13,105
1992	690,251.91	364,915	403,279	286,973	14.14	20,295
1993	858,591.39	438,165	484,230	374,361	14.69	25,484
1994	164,534.64	80,841	89,340	75,195	15.26	4,928
1995	2,016,558.01	951,815	1,051,880	964,678	15.84	60,901
1996	100,022.38	45,177	49,927	50,095	16.45	3,045
1997	1,035,597.93	446,001	492,890	542,708	17.08	31,774
1998	624,729.64	255,514	282,376	342,354	17.73	19,309
1999	512,451.71	198,150	218,982	293,470	18.40	15,949
2000	5,235,467.22	1,902,202	2,102,182	3,133,285	19.10	164,046

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - AIR COND.

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S1						
NET SALVAGE PERCENT.. 0						
2001	1,662,826.67	564,247	623,567	1,039,260	19.82	52,435
2002	1,249,458.89	392,742	434,031	815,428	20.57	39,642
2003	1,615,340.05	466,300	515,323	1,100,017	21.34	51,547
2004	1,736,260.47	454,900	502,724	1,233,536	22.14	55,715
2005	2,700,363.44	632,776	699,301	2,001,062	22.97	87,116
2006	962,572.23	197,972	218,785	743,787	23.83	31,212
2007	553,233.62	97,369	107,605	445,629	24.72	18,027
2010	370,775.21	30,526	33,735	337,040	27.53	12,243
2011	6,495,681.20	322,640	356,560	6,139,121	28.51	215,332
2012	1,224,617.34	20,414	22,560	1,202,057	29.50	40,748
	33,717,808.80	10,478,033	11,542,202	22,175,607		1,041,561
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.3 3.09

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.2 OFFICE FURNITURE AND EQUIPMENT - FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1993	708,375.22	690,666	648,949	59,426	0.50	59,426
1994	806,960.44	746,438	701,353	105,607	1.50	70,405
1995	625,463.94	547,281	514,225	111,239	2.50	44,496
1996	95,891.98	79,111	74,333	21,559	3.50	6,160
1997	237,227.47	183,851	172,746	64,481	4.50	14,329
1998	365,186.79	264,760	248,768	116,419	5.50	21,167
1999	1,571,951.50	1,061,067	996,978	574,974	6.50	88,458
2000	950,139.84	593,837	557,969	392,171	7.50	52,289
2001	1,746,072.65	1,003,992	943,350	802,723	8.50	94,438
2002	519,447.79	272,710	256,238	263,210	9.50	27,706
2003	554,938.92	263,596	247,675	307,264	10.50	29,263
2004	751,830.41	319,528	300,228	451,602	11.50	39,270
2005	1,047,886.80	392,958	369,223	678,664	12.50	54,293
2006	1,093,663.01	355,440	333,971	759,692	13.50	56,273
2007	4,074,327.80	1,120,440	1,052,765	3,021,563	14.50	208,384
2008	1,221,716.17	274,886	258,283	963,433	15.50	62,157
2009	493,432.35	86,351	81,135	412,297	16.50	24,988
2010	1,858,321.86	232,290	218,260	1,640,062	17.50	93,718
2011	476,909.66	35,768	33,607	443,303	18.50	23,962
2012	503,387.79	12,585	11,825	491,563	19.50	25,208
	19,703,132.39	8,537,555	8,021,881	11,681,251		1,096,390
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.7 5.56

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.4 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
1998	40,260.91	38,919	34,512	5,749	0.50	5,749
1999	6,365.76	5,729	5,080	1,286	1.50	857
2000	635.95	530	470	166	2.50	66
2001	22,521.52	17,267	15,312	7,210	3.50	2,060
2002	80,446.82	56,313	49,936	30,511	4.50	6,780
2003	7,809.77	4,946	4,386	3,424	5.50	623
2004	22,997.83	13,032	11,556	11,442	6.50	1,760
2005	142,303.94	71,152	63,095	79,209	7.50	10,561
2006	130,960.15	56,749	50,323	80,637	8.50	9,487
2007	989,516.31	362,826	321,742	667,774	9.50	70,292
2008	432,938.91	129,882	115,175	317,764	10.50	30,263
2010	617,844.38	102,976	91,315	526,529	12.50	42,122
2011	4,203.18	420	372	3,831	13.50	284
2012	166,077.34	5,535	4,909	161,168	14.50	11,115
	2,664,882.77	866,276	768,183	1,896,700		192,019
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.9 7.21

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.6 OFFICE FURNITURE AND EQUIPMENT - COMPUTERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	1,057,509.66	740,257	413,996	643,514	1.50	429,009
2010	578,593.95	289,297	161,793	416,801	2.50	166,720
2011	852,677.92	255,803	143,060	709,618	3.50	202,748
2012	435,684.56	43,568	24,366	411,319	4.50	91,404
	2,924,466.09	1,328,925	743,215	2,181,251		889,881
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 2.5						30.43

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.8 OFFICE FURNITURE AND EQUIPMENT-POWER MGMT. SYS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 7-SQUARE						
NET SALVAGE PERCENT.. 0						
1986	2,383,402.44	2,383,402	2,383,402			
1988	12,913,294.67	12,913,295	12,913,295			
1989	13,226,447.47	13,226,447	13,226,447			
1990	735,096.02	735,096	735,096			
1991	33,505.36	33,505	33,505			
1992	861,285.97	861,286	861,286			
1993	303,136.36	303,136	303,136			
1994	5,744,081.94	5,744,082	5,744,082			
1995	814,450.55	814,451	814,451			
2003	1,077,181.86	1,077,182	1,077,182			
2005	63,511.80	63,512	63,512			
	38,155,394.44	38,155,394	38,155,394			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - AUTOMOBILES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 5-L4						
NET SALVAGE PERCENT.. 0						
2002	1,678.29	1,648	1,678			
2003	42,228.01	40,370	42,228			
2004	11,708.99	10,889	11,709			
2005	25,586.79	22,926	25,587			
2006	1,239,541.04	1,061,047	1,217,074	22,467	0.72	22,467
2009	1,196,226.19	791,902	908,351	287,875	1.69	170,340
2010	1,077,466.22	532,268	610,538	466,928	2.53	184,557
2011	856,232.41	256,870	294,642	561,590	3.50	160,454
2012	991,031.55	99,103	113,676	877,356	4.50	194,968
	5,441,699.49	2,817,023	3,225,483	2,216,216		732,786
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 3.0						13.47

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - LIGHT DUTY TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 8-R1						
NET SALVAGE PERCENT.. 0						
1998	1,537.07	1,437	1,537			
1999	18,805.62	16,878	18,806			
2000	51,374.78	44,118	51,375			
2001	69,544.50	56,766	69,544			
2002	350,873.80	269,734	350,874			
2003	142,293.79	102,274	142,294			
2004	474,541.04	314,383	474,541			
2005	641,903.14	385,944	614,587	27,316	3.19	8,563
2006	6,828,866.95	3,653,444	5,817,832	1,011,035	3.72	271,784
2007	1,384.00	642	1,022	362	4.29	84
2008	212,100.27	82,189	130,880	81,220	4.90	16,576
2009	3,124,485.59	956,874	1,523,749	1,600,737	5.55	288,421
2010	3,293,298.04	732,759	1,166,863	2,126,435	6.22	341,871
2011	2,131,604.28	287,767	458,247	1,673,357	6.92	241,815
2012	972,269.41	44,967	71,607	900,662	7.63	118,042
	18,314,882.28	6,950,176	10,893,758	7,421,124		1,287,156
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 5.8						7.03

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY DUTY TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 11-R4						
NET SALVAGE PERCENT.. 0						
1997	1,511.26	1,474	1,511			
1998	12,110.46	11,560	12,110			
1999	511,086.05	475,775	511,086			
2000	1,111,075.26	1,005,023	1,104,684	6,391	1.05	6,087
2001	1,523,174.96	1,330,707	1,462,664	60,511	1.39	43,533
2002	3,421,039.44	2,842,576	3,124,455	296,584	1.86	159,454
2003	3,348,150.10	2,596,323	2,853,783	494,367	2.47	200,149
2004	4,002,883.47	2,852,975	3,135,885	866,998	3.16	274,366
2005	5,459,955.23	3,514,246	3,862,730	1,597,225	3.92	407,455
2006	20,360,924.64	11,568,670	12,715,856	7,645,069	4.75	1,609,488
2007	452,295.40	220,802	242,697	209,598	5.63	37,229
2008	153,146.17	61,816	67,946	85,200	6.56	12,988
2009	13,465,152.98	4,247,583	4,668,787	8,796,366	7.53	1,168,176
2010	4,517,259.27	1,022,527	1,123,924	3,393,335	8.51	398,747
2011	8,249,456.36	1,124,896	1,236,445	7,013,011	9.50	738,212
2012	2,924,836.09	132,934	146,116	2,778,720	10.50	264,640
	69,514,057.14	33,009,887	36,270,679	33,243,378		5,320,524
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.2 7.65

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.4 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 24-L1.5						
NET SALVAGE PERCENT.. 0						
1925	483.93	484	484			
1926	685.15	685	685			
1927	1,261.01	1,261	1,261			
1928	359.33	359	359			
1930	864.34	864	864			
1933	95.04	95	95			
1934	67.34	67	67			
1936	656.16	656	656			
1938	167.30	163	167			
1941	92.54	89	93			
1946	169.95	157	170			
1947	475.00	437	475			
1948	443.95	405	444			
1949	238.54	216	239			
1950	438.75	395	439			
1952	451.72	401	452			
1958	2,300.00	1,958	2,300			
1959	1,708.87	1,443	1,709			
1960	3,311.42	2,773	3,311			
1961	2,167.30	1,800	2,167			
1964	2,081.28	1,682	2,081			
1965	5,013.26	4,015	5,013			
1966	2,476.09	1,963	2,476			
1967	3,563.99	2,798	3,564			
1968	3,838.57	2,981	3,839			
1969	2,668.00	2,050	2,668			
1970	999.87	759	1,000			
1972	4,361.10	3,234	4,361			
1973	17,030.59	12,475	17,031			
1975	759.30	542	759			
1976	3,002.51	2,113	3,003			
1982	1,064.62	683	1,065			
1983	3,500.00	2,208	3,455	45	8.86	5
1986	2,000.00	1,197	1,873	127	9.64	13
1987	12,432.74	7,304	11,429	1,004	9.90	101
1989	5,828.00	3,293	5,153	675	10.44	65
1991	8,006.05	4,340	6,791	1,215	10.99	111
1992	797.31	423	662	135	11.28	12
1993	13,351.55	6,909	10,811	2,541	11.58	219
1994	24,105.54	12,163	19,032	5,074	11.89	427
1997	97,074.88	44,654	69,872	27,203	12.96	2,099

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.4 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 24-L1.5						
NET SALVAGE PERCENT.. 0						
1998	124,318.58	55,011	86,078	38,241	13.38	2,858
1999	163,667.90	69,354	108,521	55,147	13.83	3,987
2000	259,360.51	104,608	163,684	95,677	14.32	6,681
2001	206,536.84	78,655	123,074	83,463	14.86	5,617
2002	394,820.59	140,821	220,347	174,474	15.44	11,300
2003	27,565.74	9,097	14,234	13,332	16.08	829
2004	273,764.18	82,586	129,225	144,539	16.76	8,624
2005	452,970.23	123,058	192,553	260,417	17.48	14,898
2006	1,051,031.40	252,689	395,391	655,640	18.23	35,965
2007	124,869.11	25,858	40,461	84,408	19.03	4,436
2008	82,580.41	14,245	22,290	60,290	19.86	3,036
2009	1,467,041.58	199,884	312,765	1,154,277	20.73	55,681
2010	1,063,240.50	104,995	164,289	898,952	21.63	41,560
2011	63,512.91	3,811	5,963	57,550	22.56	2,551
2012	213,612.97	4,272	6,685	206,928	23.52	8,798
	6,199,286.34	1,401,438	2,177,935	4,021,351		209,873

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.2 3.39

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.5 TRANSPORTATION EQUIPMENT - LARGE TANKERS/TRACTORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 16-L4						
NET SALVAGE PERCENT.. 0						
1998	115,691.93	90,311	91,595	24,097	3.51	6,865
1999	363,982.13	274,807	278,714	85,268	3.92	21,752
2004	279,891.99	146,070	148,147	131,745	7.65	17,222
2005	583,469.76	271,313	275,170	308,300	8.56	36,016
2006	464,911.45	188,289	190,966	273,945	9.52	28,776
2007	31,732.03	10,908	11,063	20,669	10.50	1,968
2008	149,504.32	42,048	42,646	106,858	11.50	9,292
2009	652,690.92	142,776	144,806	507,885	12.50	40,631
2010	21,651.06	3,383	3,431	18,220	13.50	1,350
2011	128,279.88	12,026	12,197	116,083	14.50	8,006
2012	379,946.04	11,873	12,042	367,904	15.50	23,736
	3,171,751.51	1,193,804	1,210,777	1,960,975		195,614
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.0						6.17

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.6 TRANSPORTATION EQUIPMENT - LARGE CRANE TRUCKS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 13-L3						
NET SALVAGE PERCENT.. 0						
1999	113,140.07	79,894	27,429	85,711	3.82	22,437
2000	52,678.32	36,510	12,534	40,144	3.99	10,061
2001	14,083.42	9,544	3,277	10,806	4.19	2,579
2006	473,896.77	224,556	77,093	396,804	6.84	58,012
	653,798.58	350,504	120,333	533,466		93,089
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 5.7						14.24

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 393 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1988	44,711.50	43,817	36,613	8,098	0.50	8,098
1989	91,638.23	86,140	71,977	19,661	1.50	13,107
1990	30,836.41	27,753	23,190	7,646	2.50	3,058
1991	57,979.79	49,863	41,665	16,315	3.50	4,661
1992	96,214.79	78,896	65,925	30,290	4.50	6,731
1993	186,050.58	145,119	121,260	64,791	5.50	11,780
1994	93,946.25	69,520	58,090	35,856	6.50	5,516
1995	306,476.93	214,534	179,262	127,215	7.50	16,962
1997	9,077.76	5,628	4,703	4,375	9.50	461
1998	8,842.66	5,129	4,286	4,557	10.50	434
2000	227,512.42	113,756	95,053	132,459	12.50	10,597
2001	279,859.97	128,736	107,570	172,290	13.50	12,762
2002	56,321.64	23,655	19,766	36,556	14.50	2,521
2003	54,297.32	20,633	17,241	37,056	15.50	2,391
2004	151,581.74	51,538	43,064	108,518	16.50	6,577
2005	193,012.16	57,904	48,383	144,629	17.50	8,265
2006	70,768.32	18,400	15,375	55,393	18.50	2,994
2007	102,297.36	22,505	18,805	83,492	19.50	4,282
2009	353,686.96	49,516	41,374	312,313	21.50	14,526
2010	9,699.61	970	811	8,889	22.50	395
2011	11,793.66	708	592	11,202	23.50	477
2012	1,980.27	40	33	1,947	24.50	79
	2,438,586.33	1,214,760	1,015,038	1,423,548		136,674
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.4 5.60

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 394 TOOLS AND WORK EQUIPMENT - L&S LINE CREWS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1993	82,062.80	80,011	65,876	16,187	0.50	16,187
1994	82,990.00	76,766	63,204	19,786	1.50	13,191
1995	740.83	648	534	207	2.50	83
1996	14,322.24	11,816	9,729	4,593	3.50	1,312
1997	29,027.69	22,496	18,522	10,506	4.50	2,335
1998	175,718.30	127,396	104,889	70,829	5.50	12,878
1999	121,352.81	81,913	67,442	53,911	6.50	8,294
2000	96,521.94	60,326	49,668	46,854	7.50	6,247
2001	124,037.69	71,322	58,722	65,316	8.50	7,684
2002	466,162.40	244,735	201,499	264,663	9.50	27,859
2003	479,175.17	227,608	187,397	291,778	10.50	27,788
2004	421,774.69	179,254	147,586	274,189	11.50	23,843
2005	747,571.27	280,339	230,812	516,759	12.50	41,341
2006	2,085,868.27	677,907	558,144	1,527,724	13.50	113,165
	4,927,326.10	2,142,537	1,764,024	3,163,302		302,207
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.5 6.13

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 394.2 TOOLS AND WORK EQUIPMENT - TOOLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1993	697.76	680	506	192	0.50	192
1995	10,587.34	9,264	6,892	3,695	2.50	1,478
1996	20,754.91	17,123	12,738	8,017	3.50	2,291
1997	88,595.12	68,661	51,078	37,517	4.50	8,337
1998	1,282.08	930	692	590	5.50	107
2000	27,881.85	17,426	12,963	14,919	7.50	1,989
2001	1,593.68	916	681	913	8.50	107
2002	869.32	456	339	530	9.50	56
2005	6,293.57	2,360	1,756	4,538	12.50	363
2008	127,398.53	28,665	21,325	106,074	15.50	6,843
	285,954.16	146,481	108,970	176,984		21,763
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						8.1 7.61

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 394.4 TOOLS AND WORK EQUIPMENT - CONST. DEPT.

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1993	229,217.02	223,487	202,915	26,302	0.50	26,302
1997	99,962.49	77,471	70,340	29,622	4.50	6,583
1998	161,825.06	117,323	106,524	55,301	5.50	10,055
1999	7,950.87	5,367	4,873	3,078	6.50	474
2007	1,083,675.27	298,011	270,579	813,096	14.50	56,076
	1,582,630.71	721,659	655,231	927,400		99,490
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.3 6.29

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 394.6 TOOLS AND WORK EQUIPMENT - OTHER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1993	381,541.23	372,003	348,056	33,485	0.50	33,485
1994	363,633.64	336,361	314,708	48,926	1.50	32,617
1995	2,062,703.11	1,804,865	1,688,680	374,023	2.50	149,609
1996	299,800.25	247,335	231,413	68,387	3.50	19,539
1997	135,082.96	104,689	97,950	37,133	4.50	8,252
1998	140,602.54	101,937	95,375	45,228	5.50	8,223
1999	85,952.55	58,018	54,283	31,670	6.50	4,872
2000	967,705.34	604,816	565,882	401,823	7.50	53,576
2001	668,345.50	384,299	359,560	308,786	8.50	36,328
2002	581,977.83	305,538	285,870	296,108	9.50	31,169
2003	372,866.40	177,112	165,711	207,155	10.50	19,729
2004	390,995.96	166,173	155,476	235,520	11.50	20,480
2005	96,407.82	36,153	33,826	62,582	12.50	5,007
2006	622,393.04	202,278	189,257	433,136	13.50	32,084
2007	1,485,082.06	408,398	382,108	1,102,974	14.50	76,067
2008	2,235,252.71	502,932	470,556	1,764,697	15.50	113,851
2009	2,754,400.84	482,020	450,990	2,303,411	16.50	139,601
2010	2,183,413.65	272,927	255,358	1,928,056	17.50	110,175
2011	2,317,991.96	173,849	162,658	2,155,334	18.50	116,505
2012	2,173,895.80	54,347	50,848	2,123,048	19.50	108,874
	20,320,045.19	6,796,050	6,358,565	13,961,480		1,120,043
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.5 5.51

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 394.8 TOOLS AND WORK EQUIPMENT - GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1993	2,017,670.46	1,967,229	1,882,077	135,593	0.50	135,593
1994	1,503,730.92	1,390,951	1,330,743	172,988	1.50	115,325
1995	203,399.22	177,974	170,270	33,129	2.50	13,252
1997	41,892.51	32,467	31,062	10,831	4.50	2,407
1998	3,999.36	2,900	2,774	1,225	5.50	223
1999	5,400.35	3,645	3,487	1,913	6.50	294
2000	34,913.06	21,821	20,876	14,037	7.50	1,872
2001	3,293.81	1,894	1,812	1,482	8.50	174
2002	37,831.02	19,861	19,001	18,830	9.50	1,982
2003	31,583.95	15,002	14,353	17,231	10.50	1,641
2004	3,231.14	1,373	1,314	1,917	11.50	167
2005	15,517.28	5,819	5,567	9,950	12.50	796
2006	923.84	300	287	637	13.50	47
2007	217,191.27	59,728	57,143	160,048	14.50	11,038
2008	151,264.76	34,035	32,562	118,703	15.50	7,658
2009	106,380.50	18,617	17,811	88,570	16.50	5,368
2010	456,301.62	57,038	54,569	401,733	17.50	22,956
2011	232,149.54	17,411	16,657	215,493	18.50	11,648
2012	232,319.24	5,808	5,557	226,762	19.50	11,629
	5,298,993.85	3,833,873	3,667,922	1,631,072		344,070

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.7 6.49

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 395 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1993	474,238.03	462,382	458,659	15,579	0.50	15,579
1994	30,563.25	28,271	28,043	2,520	1.50	1,680
1995	47,812.38	41,836	41,499	6,313	2.50	2,525
1996	175,603.91	144,873	143,707	31,897	3.50	9,113
1997	11,208.56	8,687	8,617	2,592	4.50	576
1998	2,964.73	2,149	2,132	833	5.50	151
2000	16,817.77	10,511	10,426	6,392	7.50	852
2001	158,832.05	91,328	90,593	68,239	8.50	8,028
2002	438,523.34	230,225	228,372	210,151	9.50	22,121
2004	3,772.58	1,603	1,590	2,183	11.50	190
2005	216,929.14	81,348	80,693	136,236	12.50	10,899
2006	772,218.31	250,971	248,950	523,268	13.50	38,761
2007	505,757.48	139,083	137,963	367,794	14.50	25,365
2008	218,879.88	49,248	48,852	170,028	15.50	10,970
2009	208,404.22	36,471	36,177	172,227	16.50	10,438
2010	1,017,268.80	127,159	126,136	891,133	17.50	50,922
2011	391,066.86	29,330	29,094	361,973	18.50	19,566
2012	315,905.03	7,898	7,834	308,071	19.50	15,799
	5,006,766.32	1,743,373	1,729,337	3,277,429		243,535
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.5 4.86

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 396 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 13-S0						
NET SALVAGE PERCENT.. 0						
1994	1,363.93	1,065	1,364			
1998	25,920.76	16,928	25,921			
1999	6,699.81	4,149	6,599	101	4.95	20
2001	70,297.74	38,664	61,495	8,803	5.85	1,505
2002	43,571.75	22,356	35,557	8,015	6.33	1,266
2003	117,108.15	55,761	88,688	28,420	6.81	4,173
2004	202,246.43	88,366	140,546	61,700	7.32	8,429
2005	512,860.76	203,565	323,771	189,090	7.84	24,119
2006	478,247.77	169,596	269,743	208,505	8.39	24,852
2011	280,707.77	28,503	45,335	235,373	11.68	20,152
2012	55,168.49	1,994	3,171	51,997	12.53	4,150
	1,794,193.36	630,947	1,002,190	792,003		88,666
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						8.9 4.94

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 397 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
1938	53.75	54	54			
1940	49.26	49	49			
1943	15.00	15	15			
1946	2,100.92	2,101	2,101			
1948	7,884.68	7,885	7,885			
1949	9,712.31	9,712	9,712			
1950	663.48	663	663			
1951	1,136.19	1,136	1,136			
1952	1,114.02	1,114	1,114			
1953	6,072.69	6,073	6,073			
1954	455.81	456	456			
1955	470.63	471	471			
1956	3,731.37	3,731	3,731			
1957	8,170.21	8,170	8,170			
1958	8,330.22	8,330	8,330			
1959	20,919.97	20,920	20,920			
1960	3,858.77	3,859	3,859			
1961	8,399.96	8,400	8,400			
1962	6,314.12	6,314	6,314			
1963	1,256.85	1,257	1,257			
1964	7,459.49	7,459	7,459			
1965	8,444.68	8,445	8,445			
1966	37.48	37	37			
1967	880.57	881	881			
1968	2,405.89	2,406	2,406			
1969	39,266.53	39,267	39,267			
1970	9,408.65	9,409	9,409			
1971	17,119.89	17,120	17,120			
1972	106,891.12	106,891	106,891			
1973	308,463.71	308,464	308,464			
1974	126,150.48	126,150	126,150			
1975	179,596.97	179,597	179,597			
1976	139,191.24	139,191	139,191			
1977	65,959.78	65,960	65,960			
1978	23,714.66	23,715	23,715			
1979	28,266.89	28,267	28,267			
1980	100,901.78	100,902	100,902			
1981	56,114.28	56,114	56,114			
1982	60,802.64	60,803	60,803			
1983	870,751.92	870,752	870,752			
1984	53,630.99	53,631	53,631			

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 397 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
1985	579,511.06	579,511	579,511			
1986	393,293.90	393,294	393,294			
1987	668,278.54	668,279	668,279			
1988	527,080.59	527,081	527,081			
1989	209,032.21	209,032	209,032			
1990	324,005.62	324,006	324,006			
1991	254,011.10	254,011	254,011			
1992	524,403.25	524,403	524,403			
1993	331,942.70	331,943	331,943			
1994	1,436,161.10	1,436,161	1,436,161			
1995	223,288.22	223,288	223,288			
1996	4,170.60	4,171	4,171			
1997	183,136.54	183,137	183,137			
1999	41,303.23	37,173	41,303			
2000	217,450.78	181,208	217,451			
2001	780,569.69	598,439	780,570			
2002	3,730.14	2,611	3,730			
2004	40,595.99	23,005	40,596			
2005	30,402.23	15,201	30,402			
2006	114,631.09	49,673	99,783	14,848	8.50	1,747
2008	202,260.68	60,678	121,890	80,371	10.50	7,654
2009	1,687,641.66	393,777	791,017	896,625	11.50	77,967
2010	954,481.93	159,084	319,567	634,915	12.50	50,793
2011	271,482.78	27,148	54,534	216,949	13.50	16,070
2012	189,966.14	6,332	12,720	177,246	14.50	12,224
	12,489,001.62	9,508,817	10,468,051	2,020,951		166,455

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.1 1.33

PPL ELECTRIC UTILITIES CORPORATION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2012

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
1993	104,597.83	101,983	72,991	31,607	0.50	31,607
1994	29,884.25	27,643	19,785	10,099	1.50	6,733
1995	155,308.76	135,895	97,263	58,046	2.50	23,218
1996	64,797.65	53,458	38,261	26,537	3.50	7,582
1997	11,815.88	9,157	6,554	5,262	4.50	1,169
1999	33,868.35	22,861	16,362	17,506	6.50	2,693
2000	19,351.31	12,095	8,657	10,694	7.50	1,426
2001	21,753.77	12,508	8,952	12,802	8.50	1,506
2003	57,795.56	27,453	19,649	38,147	10.50	3,633
2004	53,077.26	22,558	16,145	36,932	11.50	3,211
2005	98,926.19	37,097	26,551	72,375	12.50	5,790
2006	443,498.92	144,137	103,162	340,337	13.50	25,210
2007	11,967.00	3,291	2,355	9,612	14.50	663
2008	142,437.66	32,048	22,938	119,500	15.50	7,710
2009	26,891.55	4,706	3,368	23,524	16.50	1,426
2010	5,993.96	749	536	5,458	17.50	312
2011	535,350.00	40,151	28,737	506,613	18.50	27,384
2012	200,487.41	5,012	3,587	196,900	19.50	10,097
	2,017,803.31	692,802	495,853	1,521,950		161,370
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.4 8.00

III-276

EXPERIENCED NET SALVAGE

PPL ELECTRIC UTILITIES CORPORATION

EXPERIENCED RETIREMENTS BY ACCOUNT AND ASSOCIATED
COST OF REMOVAL, GROSS SALVAGE, AND NET SALVAGE

ACCT	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE
2008 TRANSACTION YEAR				
352.00	7,220.13	556.69		556.69-
353.00	1,543,142.09	125,774.03	680.47	125,093.56-
354.00	153,143.26	90,793.36	110.18-	90,903.54-
355.00	953,295.59	836,130.26	17,142.99	818,987.27-
356.00	623,631.32	335,225.98	7,393.32	327,832.66-
358.00	954,152.51	69,636.38		69,636.38-
360.40	13,437.03	.07-	.04	.11
361.00	57,480.24	202.44		202.44-
362.00	780,686.28	88,693.57	3,402.18	85,291.39-
364.20	10,211.39	26,683.83	23.44	26,660.39-
364.40	5,404,650.33	9,234,974.52	2,083,319.57	7,151,654.95-
364.80	5,586.52	.09	.02	.07-
365.00	8,305,201.41	1,011,512.88	1,154,039.13	142,526.25
366.00	106,197.18	92,568.81	34,308.47	58,260.34-
367.00	1,362,627.29	201,350.24	66,603.07	134,747.17-
368.20	5,922,860.26	257,442.18	15,613.18	241,829.00-
368.40	95,555.83	17,230.60	95,273.68	78,043.08
368.60	280,989.11			
369.00	9,902,748.24	440,537.72	44,249.05	396,288.67-
370.10	2,020,371.77	31,200.96		31,200.96-
370.20		274,263.04		274,263.04-
371.40	60,642.23	.04-	52.69	52.73
373.20	1,437,396.06	20,970.11	338,953.88	317,983.77
389.20	85,220.48	2,547.88		2,547.88-
390.20	2,785,321.34	553,624.04	2,634.45	550,989.59-
390.21	232,930.06			
390.40	353,000.90	96,035.81	7,176.45	88,859.36-
391.20	329,075.33			
391.40	129,253.93			
391.60	104,002.22			
392.10	87,630.91		160,020.00	160,020.00
392.20	818,515.02		425,012.90	425,012.90
392.30	826,601.34		907,880.00	907,880.00
392.40	1,701.88		32,525.00	32,525.00
392.50	11,540.16			
392.60			52,125.00	52,125.00
393.00	179,216.16			
394.00	166,646.15			
394.40	320,407.89			
394.60	313,901.47			
394.80	33,291.84			
396.00	10,755.04			
397.00	12,367.04			
398.00	112,204.48			
	46,914,809.71	13,807,955.31	5,448,318.80	8,359,636.51-

PPL ELECTRIC UTILITIES CORPORATION

EXPERIENCED RETIREMENTS BY ACCOUNT AND ASSOCIATED
COST OF REMOVAL, GROSS SALVAGE, AND NET SALVAGE

ACCT	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE
2009 TRANSACTION YEAR				
350.40	2,429.46			
352.00	65,879.64	21,804.92	1,353.95-	23,158.87-
353.00	550,873.90	404,848.74	6,467.91-	411,316.65-
354.00	953,727.52	374,341.90	119,058.99	255,282.91-
355.00	1,409,339.83	1,226,280.89	35,663.54	1,190,617.35-
356.00	733,856.74	692,662.91	63,373.09	629,289.82-
358.00	10,707.27			
360.40	7,486.50			
361.00	33,181.10	8,611.86	6.56	8,605.30-
362.00	989,564.84	734,570.59	27,115.86	707,454.73-
364.20	39.29			
364.40	3,241,679.90	9,354,556.41	657,003.78	8,697,552.63-
364.80	3,059.87			
365.00	5,175,580.66	835,662.13	530,840.27	304,821.86-
366.00	221,881.71	128,940.18	463.14	128,477.04-
367.00	1,299,332.79	180,693.71	2,781.15	177,912.56-
368.20	2,282,610.39	600,117.08	4,023.96-	604,141.04-
368.40	121,031.06	68,261.16	91,144.60	22,883.44
368.60	96,107.56			
369.00	8,784,544.15	793,087.70	19,252.52	773,835.18-
370.10	1,691,813.37	18,175.20		18,175.20-
370.20		133,284.80		133,284.80-
371.40	24,613.70			
373.20	1,263,597.14	155,873.49	529,769.77	373,896.28
389.20	248,148.99	6,168.58		6,168.58-
390.20	934,095.65	328,683.15		328,683.15-
390.40	183,745.96			
391.20	511,644.39		2,643.08	2,643.08
391.40	25,757.41			
392.10	63,320.10		88,959.10	88,959.10
392.20	656,541.99		1,035,329.69	1,035,329.69
392.30	1,920,219.81		1,295,512.50	1,295,512.50
392.40	2,525.87		28,239.80	28,239.80
393.00	29,715.85		43,411.30	43,411.30
394.00	106,392.81			
394.40	284,996.17			
394.60	114,738.88		63,435.00	63,435.00
394.80	23,934.84			
397.00	38,940.68	1,416.76		1,416.76-
398.00	198,134.35			
	34,305,792.14	16,068,042.16	4,622,157.92	11,445,884.24-

PPL ELECTRIC UTILITIES CORPORATION

EXPERIENCED RETIREMENTS BY ACCOUNT AND ASSOCIATED
COST OF REMOVAL, GROSS SALVAGE, AND NET SALVAGE

ACCT	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE
2010 TRANSACTION YEAR				
350.40	584.64		1,671.50	1,671.50
352.00	41,200.90	3,512.84		3,512.84-
353.00	4,554,638.76	711,498.86		711,498.86-
354.00	875,337.14	148,118.42		148,118.42-
355.00	857,013.28	799,344.43		799,344.43-
356.00	525,695.76	271,329.85		271,329.85-
360.40	5,808.17			
361.00	6,976.50	2,166.42		2,166.42-
362.00	944,274.26	282,095.99	4,052.18	278,043.81-
364.20	4,658.84-	6.32		6.32-
364.40	3,326,710.08	11,256,204.46	858,691.46	10,397,513.00-
364.80	2,313.27			
365.00	7,031,623.78	1,113,610.58	1,099,833.90	13,776.68-
366.00	113,428.08	127,997.15	1,853.10	126,144.05-
367.00	1,520,796.74	123,799.23	83,537.71	40,261.52-
368.20	3,286,269.91	3,683,445.00	35,761.48	3,647,683.52-
368.40	244,861.26	139,831.00	191,227.65	51,396.65
368.60	94,479.13			
369.00	1,376,870.13	564,051.63	43,881.40	520,170.23-
370.10	3,644,910.58	21,429.49		21,429.49-
370.20		250,509.57		250,509.57-
371.40	25,722.66			
373.20	666,461.12	104,644.46	48,005.41	56,639.05-
390.20	2,821,017.40	428,682.07		428,682.07-
390.40	586,022.63			
391.20	826,331.86		786.89	786.89
391.40	11,543.78			
392.10	62,375.91		32,055.60	32,055.60
392.20	1,069,861.36		563,508.60	563,508.60
392.30	2,511,560.31		966,506.55	966,506.55
392.40	40,043.37		29,550.30	29,550.30
392.50	195,127.71			
392.60	113,140.07			
393.00	244,721.43		3,434.00	3,434.00
394.00	163,722.50			
394.40	288,378.77			
394.60	83,887.65		28,637.80	28,637.80
394.80	271,900.35			
396.00	42,869.03			
398.00	162,728.10		10,020.00	10,020.00
	38,636,549.54	20,032,277.77	4,003,015.53	16,029,262.24-

PPL ELECTRIC UTILITIES CORPORATION

EXPERIENCED RETIREMENTS BY ACCOUNT AND ASSOCIATED
COST OF REMOVAL, GROSS SALVAGE, AND NET SALVAGE

ACCT	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE
2011 TRANSACTION YEAR				
303.20	8,399,938.53			
352.00	157,386.11	7,517.31		7,517.31-
353.00	5,239,891.39	552,986.66	20,684.07	532,302.59-
354.00	28,458.60	97,435.47		97,435.47-
354.20		9.55-		9.55
355.00	1,380,861.45	1,898,031.29	89,064.65	1,808,966.64-
356.00	453,397.03	713,370.33	59,763.65	653,606.68-
357.00	9,666.63			
358.00	46,995.21	227,622.06	4,310.40	223,311.66-
360.40	8,404.60	146.92	.08	146.84-
361.00	20,269.81	2,563.15		2,563.15-
362.00	1,984,101.41	1,057,199.77	107,056.25	950,143.52-
364.20		1,481.97-		1,481.97
364.40	3,270,003.18	15,554,986.64	10,329,020.96	5,225,965.68-
364.80	3,210.22	10,834.66-	.05	10,834.71
365.00	11,117,846.65	1,541,803.84	290,011.33	1,251,792.51-
366.00	108,753.29	92,057.19	36.15-	92,093.34-
367.00	1,414,871.24	415,535.44	2,844.39	412,691.05-
368.20	4,314,659.45	1,527,244.02	75,029.83	1,452,214.19-
368.40	191,289.52	137,262.58		137,262.58-
368.60	92,559.77			
369.00	441,569.22	518,202.52	1,328.17	516,874.35-
370.10	2,859,736.52	77,177.40		77,177.40-
370.20		368,901.02		368,901.02-
371.40	18,777.97	506.93-	.01-	506.92
373.20	442,051.51	134,691.00	342.60	134,348.40-
390.20	2,103,797.19	441,004.91	3,138.87	437,866.04-
390.40	131,231.99	30,981.39	1,645.03	29,336.36-
391.20	800,135.50			
391.40	8,336.95			
392.10	4,938.90		19,372.60	19,372.60
392.20	903,486.78		828,809.50	828,809.50
392.30	1,927,522.77		67,087.00	67,087.00
392.40	23,181.88		100,269.50	100,269.50
392.50			21,420.25	21,420.25
393.00	85,072.25			
394.00	265,459.79			
394.20	134,924.57			
394.40	251,632.81	1,748.15		1,748.15-
394.60	126,815.03			
394.80	777,817.29	3,973.52		3,973.52-
395.00	5,352.49			
397.00		534.61		534.61-
398.00	43,637.98	298.20-		298.20
	49,598,043.48	25,389,845.88	12,021,163.02	13,368,682.86-

PPL ELECTRIC UTILITIES CORPORATION

EXPERIENCED RETIREMENTS BY ACCOUNT AND ASSOCIATED
COST OF REMOVAL, GROSS SALVAGE, AND NET SALVAGE

ACCT	REGULAR RETIREMENTS	COST OF REMOVAL	GROSS SALVAGE	NET SALVAGE
2012 TRANSACTION YEAR				
303.20	122.48-			
352.00	128,703.98	2,034.30		2,034.30-
353.00	9,183,310.74	3,291,381.20	169,578.13	3,121,803.07-
354.00	470,860.87	1,852,934.82	91,119.07	1,761,815.75-
355.00	2,110,588.02	727,630.16	69,803.93-	797,434.09-
356.00	1,121,930.47	2,182,689.77	117,828.16	2,064,861.61-
358.00			21,015.88	21,015.88
360.40	7,690.74	.12	.01-	.13-
361.00	42,746.79	2,562.17		2,562.17-
362.00	1,994,215.18	1,251,429.66	95,941.98	1,155,487.68-
364.20		.63		.63-
364.40	4,047,562.02	16,403,502.98	5,993,609.96	10,409,893.02-
364.80	3,077.21	.10-	.04	.14
365.00	10,761,770.29	3,351,483.58	2,312,530.37	1,038,953.21-
366.00	195,169.48	111,719.58	4,382.36	107,337.22-
367.00	2,278,802.24	477,535.77	15,593.02	461,942.75-
368.20	4,176,070.82	2,065,129.43	4,686.53	2,060,442.90-
368.40	215,109.61	560,070.64		560,070.64-
368.60	64,870.26			
369.00	1,213,599.62	650,990.88	727.65-	651,718.53-
370.10	1,948,977.37	459,403.78		459,403.78-
370.20		51,883.22		51,883.22-
371.40	30,173.35	7,406.34	.07	7,406.27-
373.20	553,705.49	218,160.87	169.43-	218,330.30-
390.20	3,388,002.16	186,843.53		186,843.53-
390.40	1,775,825.53	127,117.00		127,117.00-
391.20	995,340.97			
391.40	25,939.24			
391.60	568,012.04			
392.10	31,099.28			
392.20	744,754.83			
392.30	1,830,409.26		1,175,217.90	1,175,217.90
392.40	1,494.51		87,929.90	87,929.90
393.00	157,098.31			
394.00	212,170.87			
394.20	127,398.53-			
394.40	257,108.65			
394.60	541,140.02		3,528.14	3,528.14
394.80	1,230,108.08			
395.00	101,204.89			
397.00	6,052.27			
398.00	238,429.95			
	52,525,604.40	33,981,910.33	10,022,260.49	23,959,649.84-
TOTAL	221,980,799.27	109,280,031.45	36,116,915.76	73,163,115.69-