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FEDERAL EXPRESS

September 30, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

RECEIVED

SEP 30 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2013-2365110**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through August 31, 2013.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 30, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period May 1, 2013 through April 30, 2014

Docket No.

RECEIVED

SEP 30 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

September 30, 2013

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2013 to April 30, 2014

| Line No. | (A) Total | (B) Residential | (C) RS Off-Peak | (D) RS On-Peak | (E) RTS Off-Peak | (F) RTS On-Peak | (G) Small Commercial & Industrial - Fixed | (H) Small C&I TOU Off-Peak | (I) Small C&I TOU On- Peak | |
|----------|--|--------------------|--------------------|-------------------|---------------------|--------------------|---|----------------------------------|----------------------------------|-----------|
| 1 | Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M) | \$ 196,087,963 | \$ 154,118,224 | \$ 501,710 | \$ 78,794 | \$ 36,754 | \$ 6,504 | \$ 41,324,246 | \$ 5,938 | \$ 11,762 |
| 2 | Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M) | 181,866,096 | 142,421,461 | 462,945 | 72,521 | 33,970 | 5,981 | 38,848,819 | 9,343 | 11,056 |
| 3 | Energy Procurement (Schedule 2, Line 6A, Column M) | 150,898,842 | 145,158,185 | 298,005 | 51,005 | 21,359 | 3,596 | 35,398,514 | (15,504) | (16,318) |
| | PJM Expenses (Schedule 2, Line 6B, Column M) | 6,637,192 | 6,648,803 | (92) | 83 | (14) | - | (11,584) | (3) | (1) |
| | Net Metering Expenses (Schedule 2, Line 6C Column M) | 3,398,920 | 141,359 | - | - | - | - | 3,257,561 | - | - |
| | Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M) | 345,208 | 279,609 | 708 | 102 | 51 | 8 | 64,707 | 12 | 11 |
| | Total Expenses to Recover | 191,280,162 | 152,227,956 | 298,621 | 51,180 | 21,396 | 3,604 | 38,709,198 | (15,495) | (16,308) |
| 4 | Net Over/(Under) Collection (Schedule 2, Line 8, Column M) | (9,414,066) | (9,806,495) | 164,324 | 21,331 | 12,574 | 2,377 | 139,621 | 24,838 | 27,364 |
| | Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M) | (160,918) | (190,613) | 5,428 | 858 | 416 | 76 | 21,236 | 749 | 930 |
| 5 | Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M) | \$ (9,574,984) | \$ (9,997,108) | \$ 169,752 | \$ 22,189 | \$ 12,992 | \$ 2,453 | \$ 160,857 | \$ 25,587 | \$ 28,294 |
| 6 | Reclass to Prior Period (Schedule 2, Line 11, Column M) | 11,911,074 | 12,290,551 | (50,228) | 8,012 | (5,436) | (1,035) | (503,281) | (14,399) | (7,110) |
| 7 | Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6 | 2,336,090 | 2,893,443 | 119,524 | 30,201 | 7,556 | 1,418 | (748,424) | 11,188 | 21,184 |
| 8 | Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R) | (8,956,558) | (11,446,225) | 171,150 | (8,012) | 26,392 | (22,095) | 2,142,927 | 126,093 | 52,212 |
| 9 | Total Over/(Under) - Line 7 plus Line 8 | \$ (6,622,468) | \$ (8,552,782) | \$ 290,674 | \$ 22,189 | \$ 32,948 | \$ (20,677) | \$ 1,394,503 | \$ 137,281 | \$ 73,396 |

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

| Line No. | Month >> | Residential - Fixed | | | | | | | | | | | | Total |
|----------|--|---------------------|----------------|----------------|---------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|----------------|
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | |
| | | May 2013 | June 2013 | July 2013 | August 2013 | September 2013 | October 2013 | November 2013 | December 2013 | January 2014 | February 2014 | March 2014 | April 2014 | |
| 1 | Actual Energy Revenues Billed (including GRT) | \$ 28,545,397 | \$ 36,399,763 | \$ 46,522,505 | \$ 44,350,569 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 154,115,224 |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | 27,143,519 | 32,370,177 | 43,777,677 | 41,733,676 | - | - | - | - | - | - | - | - | \$ 145,025,249 |
| 4 | Merchant Function Charge (MFC) (2) | 514,492 | 573,318 | 776,104 | 739,874 | - | - | - | - | - | - | - | - | 2,603,786 |
| 5 | Energy Revenues Available (excluding GRT and MFC) | 26,629,027 | 31,796,859 | 43,001,573 | 40,994,002 | - | - | - | - | - | - | - | - | \$ 142,421,461 |
| 6 | A Energy Procurement | 29,576,362 | 35,236,514 | 44,686,764 | 35,656,545 | - | - | - | - | - | - | - | - | \$ 145,156,186 |
| | B P.L.M. Expenses | 1,963,514 | 610,732 | 1,366,366 | 2,430,191 | - | - | - | - | - | - | - | - | \$ 6,645,632 |
| | C Net Metering Expenses | 36,405 | 5,693 | 27,935 | 9,326 | - | - | - | - | - | - | - | - | \$ 141,359 |
| | D Administrative Expenses PY | 75,196 | 53,705 | 56,343 | 54,525 | - | - | - | - | - | - | - | - | \$ 239,673 |
| | E Administrative Expenses CY | (2,633) | 12,359 | 28,799 | (2,011) | - | - | - | - | - | - | - | - | \$ 42,536 |
| 7 | Total Expenses to Recover | 31,713,645 | 36,126,004 | 46,196,207 | 38,202,699 | - | - | - | - | - | - | - | - | \$ 152,227,956 |
| 8 | Net Over/(Under) Collection | (5,084,619) | (4,329,145) | (3,183,634) | 2,791,103 | - | - | - | - | - | - | - | - | \$ (9,506,496) |
| 9 | Interest on Over/(Under) Collection | (139,633) | (97,406) | (55,714) | 102,340 | - | - | - | - | - | - | - | - | \$ (190,613) |
| 10 | Net Over/(Under) Collection, Including Interest | \$ (5,224,652) | \$ (4,426,551) | \$ (3,239,348) | \$ 2,893,443 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (9,997,103) |
| 11 | Reclass to Prior Period | \$ 5,224,652 | \$ 4,426,551 | \$ 3,239,348 | | | | | | | | | | \$ 12,850,561 |
| 12 | Net Over/(Under) Collection, Including Interest (Current Period) | \$ - | \$ - | \$ - | \$ 2,893,443 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,893,443 |

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE - (FISCAL) REVENUES AND EXPENSES

| Line No | Month | Residential RS TOU - C ¹ Peak | | | | | | | | | | | | Total |
|---------|--|--|-------------|--------------|------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|-------------|
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | |
| | | May 2013 | June 2013 | July 2013 | Aug. 2013 | September 2013 | October 2013 | November 2013 | December 2013 | January 2014 | February 2014 | March 2014 | April 2014 | |
| 1 | Actual Energy Revenues Billed (including GRZ) | \$ 88,541 | \$ 131,054 | \$ 146,561 | \$ 139,500 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 501,710 |
| 2 | Gross Receipt Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Billed (excluding GRZ) | \$ 1,439 | \$ 123,322 | \$ 139,796 | \$ 127,553 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 472,110 |
| 4 | Merchant Function Charge (MFC) (2) | 2,133 | 2,220 | 2,516 | 2,296 | - | - | - | - | - | - | - | - | \$ 9,165 |
| 5 | Energy Revenues Available (including GRZ and MFC) | \$ 79,306 | \$ 121,102 | \$ 137,262 | \$ 129,257 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 481,245 |
| 6 | Energy Procurement | \$ 62,353 | \$ 194,199 | \$ 118,666 | \$ 9,767 | - | - | - | - | - | - | - | - | \$ 296,005 |
| 7 | PLU Expenses | (190) | (585) | 199 | 64 | - | - | - | - | - | - | - | - | \$ 192 |
| 8 | Net Marketing Expenses | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 9 | Administrative Expenses - R | 206 | 144 | 133 | 125 | - | - | - | - | - | - | - | - | \$ 608 |
| 10 | Administrative Expenses - C | (7) | 33 | 62 | 5 | - | - | - | - | - | - | - | - | \$ 100 |
| 11 | Total Expenses to Recover | \$ 62,362 | \$ 193,511 | \$ 118,727 | \$ 9,961 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 296,621 |
| 12 | Net Over/(Under) Collection | (1,056) | (72,409) | 122,493 | 119,296 | - | - | - | - | - | - | - | - | \$ 164,324 |
| 13 | Interest on Over/(Under) Collection | (29) | (1,820) | 2,854 | 4,224 | - | - | - | - | - | - | - | - | \$ 5,428 |
| 14 | Net Over/(Under) Collection, including Interest | \$ (1,085) | \$ (74,229) | \$ 125,347 | \$ 119,524 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 169,752 |
| 15 | Rebate to Prior Period | \$ 1,085 | \$ 74,229 | \$ (125,347) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (50,224) |
| 16 | Net Over/(Under) Collection, including Interest (Current Period) | \$ - | \$ - | \$ - | \$ 119,524 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 119,524 |

(1) Gross Receipts Tax Factor (1 - DSR)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2017
 (1-0115)
 (11-0015)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC) REVENUES AND EXPENSES

| Line No. | Month | Residential RS-TOU - On Peak | | | | | | | | | | | | Total |
|----------|---|------------------------------|-------------|-------------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|-----------|
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | |
| | | May 2013 | June 2013 | July 2013 | August 2013 | September 2013 | October 2013 | November 2013 | December 2013 | January 2014 | February 2014 | March 2014 | April 2013 | |
| 1 | Actual Energy Revenues Direct (including GPT) | \$ 7,367 | \$ 12,910 | \$ 25,529 | \$ 33,394 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 78,794 | |
| 2 | Gross Recycled Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Direct (including GPT) | 6,927 | 11,772 | 24,023 | 31,424 | - | - | - | - | - | - | - | 74,146 | |
| 4 | Merchant Function Charge - MFC(2) | 111 | 291 | 594 | 569 | - | - | - | - | - | - | - | 1,625 | |
| 5 | Energy Revenues Available (including DPT and MFC) | 4,756 | 11,481 | 23,429 | 30,855 | - | - | - | - | - | - | - | 72,521 | |
| 6 | Energy Procurement | 17,183 | 29,751 | 2,359 | 1,662 | - | - | - | - | - | - | - | 51,095 | |
| 7 | Fuel Expenses | (11) | (57) | 180 | 13 | - | - | - | - | - | - | - | 83 | |
| 8 | Net Metering Expenses | - | - | - | - | - | - | - | - | - | - | - | - | |
| 9 | Administrative Expenses - | 74 | 16 | 27 | 26 | - | - | - | - | - | - | - | 13 | |
| 10 | Administrative Expenses - | - | 4 | 14 | 1 | - | - | - | - | - | - | - | 18 | |
| 11 | Total Expenses to Recover | 17,166 | 29,674 | 2,610 | 1,722 | - | - | - | - | - | - | - | 51,106 | |
| 12 | Net Over(Under) Collector | (10,439) | (18,193) | 20,818 | 29,133 | - | - | - | - | - | - | - | 21,331 | |
| 13 | Interest on Over(Under) Collector | (297) | (409) | 44 | 1,064 | - | - | - | - | - | - | - | 958 | |
| 14 | Net Over(Under) Collector including interest | \$ (10,736) | \$ (18,602) | \$ 20,862 | \$ 30,201 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 22,189 | |
| 15 | Reclass to Prior Period | \$ 10,719 | \$ 18,602 | \$ (20,862) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (812) | |
| 16 | Net Over(Under) Collector including interest (Current Period) | \$ - | \$ - | \$ - | \$ 30,201 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 30,201 |

(1) Gross Recycled Tax Factor (1 - CGR)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (11-0510)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC) TO REVENUES AND EXPENSES

Residential RTG TOU - 0 - Peak

| Line No. | Month | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | Total |
|----------|--|------------|-------------|------------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|---------|------------|
| | March 2013 | May 2013 | June 2013 | July 2013 | August 2013 | September 2013 | October 2013 | November 2013 | December 2013 | January 2014 | February 2014 | March 2014 | April 2013 | | |
| 1 | Actual Energy Revenues Sales (including GRT) | \$ 8,906 | \$ 9,513 | \$ 9,802 | \$ 9,558 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 26,782 |
| 2 | Gross Revenues Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Sales (including GRT) | \$ 8,383 | \$ 9,057 | \$ 9,229 | \$ 8,953 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 26,612 |
| 4 | Merchandise Function Charge (MFC) (2) | 172 | 161 | 168 | 163 | - | - | - | - | - | - | - | - | - | 664 |
| 5 | Energy Revenues Available (including GRT and MFC) | \$ 8,211 | \$ 8,791 | \$ 9,056 | \$ 7,908 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 25,970 |
| 6 | Energy Procurement | \$ 6,574 | \$ 6,473 | \$ 6,747 | \$ 430 | - | - | - | - | - | - | - | - | - | \$ 21,254 |
| A | PLU Expenses | (153) | (163) | 55 | 3 | - | - | - | - | - | - | - | - | (\$ 14) | |
| C | Net Metering Expenses | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| D | Administrative Expenses By | 17 | 11 | 8 | 1 | - | - | - | - | - | - | - | - | 15 | |
| E | Administrative Expenses C1 | (1) | - | 5 | - | - | - | - | - | - | - | - | - | 6 | |
| 7 | Total Expenses to Recover | \$ 6,575 | \$ 6,321 | \$ 673 | \$ 436 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 21,254 |
| 8 | Net Over/(Under) Collector | 1,636 | (\$ 527) | 1,177 | 7,283 | - | - | - | - | - | - | - | - | - | 12,512 |
| 9 | Interest on Over/(Under) Collector | 63 | (\$ 123) | 191 | 267 | - | - | - | - | - | - | - | - | - | 418 |
| 10 | Net Over/(Under) Collector including interest | \$ 1,700 | \$ (\$ 644) | \$ 1,368 | \$ 7,550 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 12,930 |
| 11 | Rebates to Prior Period | \$ (1,749) | \$ 4,675 | \$ (8,362) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | (\$ 4,361) |
| 12 | Net Over/(Under) Collector including interest (Current Period) | \$ - | \$ - | \$ - | \$ 7,550 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 7,550 |

(1) Gross Revenues Tax Factor (1-053)

(2) Merchandise Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (\$ 518)
 (\$ 4678)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE (PG&E) TO REVENUES AND EXPENSES
 Residential RYS TOU - On Peak

| Line | Month | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|------|---|----------|-----------|-----------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|---------|
| | | May 2013 | June 2013 | July 2013 | August 2013 | September 2013 | October 2013 | November 2013 | December 2013 | January 2014 | February 2014 | March 2014 | April 2013 | Total |
| 1 | Actual Energy Revenue (Net of Including GST) | 1,519 \$ | 1,542 \$ | 1,542 \$ | 1,405 \$ | - \$ | - \$ | - \$ | - \$ | - \$ | - \$ | - \$ | - \$ | 6,504 |
| 2 | Gross Revenue Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenue (Net of Including GST) | 1,426 | 1,449 | 1,431 | 1,310 | - | - | - | - | - | - | - | - | 6,118 |
| 4 | Merchant Fuel Cost Charge (MFC) (2) | 32 | 33 | 39 | 34 | - | - | - | - | - | - | - | - | 136 |
| 5 | Energy Revenues Available (excluding GST and MFC) | 1,394 | 1,416 | 1,392 | 1,276 | - | - | - | - | - | - | - | - | 5,982 |
| 6 | A Energy Procurement | 1,279 | 2,065 | 144 | 106 | - | - | - | - | - | - | - | - | 2,594 |
| 7 | B Fuel Expenses | (2) | (17) | - | - | - | - | - | - | - | - | - | - | - |
| 8 | C Fuel Handling Expenses | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 9 | D Administrative Expenses (in Administrative Expenses CV) | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 10 | E Total Expenses to Recover | 1,279 | 2,065 | 144 | 106 | - | - | - | - | - | - | - | - | 2,594 |
| 11 | Net Over/(Under) Collection | 117 | (649) | 1,248 | 1,170 | - | - | - | - | - | - | - | - | 2,318 |
| 12 | Interest on Over/(Under) Collection | 4 | (14) | 35 | 50 | - | - | - | - | - | - | - | - | 76 |
| 13 | Net Over/(Under) Collection, including interest | 121 | (663) | 1,283 | 1,220 | - | - | - | - | - | - | - | - | 2,394 |
| 14 | Reverts to Prior Period | (122) | 654 | (1,267) | - | - | - | - | - | - | - | - | - | (1,035) |
| 15 | Net Over/(Under) Collection, including interest (Current Period) | - | - | - | 1,220 | - | - | - | - | - | - | - | - | 1,220 |

(1) Gross Revenue Tax Factor (1-059)

(2) Merchant Fuel Cost Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0015)

PP&L ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

| Line No | Month >> | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | (O) |
|---------|---|--------------|----------------|----------------|---------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|---------------|-----|-----|
| | | May 2013 | June 2013 | July 2013 | August 2013 | September 2013 | October 2013 | November 2013 | December 2013 | January 2014 | February 2014 | March 2014 | April 2014 | Total | | |
| 1 | Actual Energy Revenues Billed (including GRT) | \$ 9,621,648 | \$ 11,153,621 | \$ 10,189,967 | \$ 10,162,990 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 41,324,246 | | |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | | | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | \$ 9,127,171 | \$ 10,495,957 | \$ 9,585,014 | \$ 9,563,374 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 36,846,116 | | |
| 4 | Merchant Function Charge (MFC) (2) | 10,575 | 9,577 | 6,503 | 6,562 | - | - | - | - | - | - | - | - | 37,257 | | |
| 5 | Energy Revenues Available (excluding GRT and MFC) | \$ 9,231,596 | \$ 10,485,980 | \$ 9,576,421 | \$ 9,554,812 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 36,848,819 | | |
| 6 | A Energy Procurement | 7,472,356 | 7,767,704 | 10,033,432 | 10,125,009 | - | - | - | - | - | - | - | - | 35,398,514 | | |
| | B P.U. Expenses | (77,643) | (76,657) | 78,587 | 6,132 | - | - | - | - | - | - | - | - | (11,584) | | |
| | C Net Metering Expenses | 1,580,406 | 519,190 | 620,431 | 1,28,542 | - | - | - | - | - | - | - | - | 3,297,661 | | |
| | D Administrative Expenses P.V. | 18,131 | 13,122 | 11,591 | 12,041 | - | - | - | - | - | - | - | - | 55,555 | | |
| | E Administrative Expenses C.V. | (670) | 3,020 | 6,031 | 441 | - | - | - | - | - | - | - | - | 2,222 | | |
| 7 | Total Expenses to Recover | \$ 8,933,582 | \$ 8,220,369 | \$ 10,750,642 | \$ 10,263,205 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 35,709,196 | | |
| 8 | Net Over(under) Collection | (221,986) | 2,263,611 | (1,173,611) | (729,393) | - | - | - | - | - | - | - | - | 139,621 | | |
| 9 | Interest on Over(under) Collection | (6,124) | 67,908 | (20,537) | (20,031) | - | - | - | - | - | - | - | - | 21,236 | | |
| 10 | Net Over(under) Collection, Including Interest | \$ (228,090) | \$ 2,331,519 | \$ (1,194,148) | \$ (749,424) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 160,857 | | |
| 11 | Reclass to Prior Period | \$ 228,090 | \$ (2,331,519) | \$ 1,194,148 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (909,211) | | |
| 12 | Net Over(under) Collection, Including Interest (Current Period) | \$ - | \$ - | \$ - | \$ (749,424) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (749,424) | | |

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor
 Residential:
 Small Commercial & Industrial:

2012
 (1-.058)
 (1-.0510)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

| Line No. | Month >> | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|----------|---|------------|-----------|-------------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|-------------|-----|
| | | May 2013 | June 2013 | July 2013 | August 2013 | September 2013 | October 2013 | November 2013 | December 2013 | January 2014 | February 2014 | March 2014 | April 2013 | Total | |
| 1 | Actual Energy Revenues Billed (including GRT) | \$ 2,990 | \$ 2,968 | \$ 2,455 | \$ 2,866 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 9,339 | |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | 2,121 | 1,965 | 2,338 | 2,728 | - | - | - | - | - | - | - | - | \$ 9,352 | |
| 4 | Merchant Function Charge (MFC) (2) | 3 | 2 | 2 | 2 | - | - | - | - | - | - | - | - | \$ | |
| 5 | Energy Revenues Available (excluding GRT and MFC) | 2,818 | 1,963 | 2,336 | 2,726 | - | - | - | - | - | - | - | - | \$ 9,342 | |
| 6 | A Energy Procurement | 1,004 | 2,157 | (10,097) | (8,568) | - | - | - | - | - | - | - | - | (15,504) | |
| | B Fuel Expenses | 14 | (12) | 12 | - | - | - | - | - | - | - | - | - | (3) | |
| | C Net Metering Expenses | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | D Administrative Expenses Pr | 4 | 2 | 2 | 2 | - | - | - | - | - | - | - | - | 10 | |
| | E Administrative Expenses Cr | - | 1 | 1 | - | - | - | - | - | - | - | - | - | 2 | |
| 7 | Total Expenses to Recover | 1,004 | 2,146 | (10,081) | (8,566) | - | - | - | - | - | - | - | - | (15,495) | |
| 8 | Net Over/(Under) Collection | 1,814 | (183) | 12,417 | 10,792 | - | - | - | - | - | - | - | - | 24,836 | |
| 9 | Interest on Over/(Under) Collection | 67 | (4) | 290 | 356 | - | - | - | - | - | - | - | - | 743 | |
| 10 | Net Over/(Under) Collection including Interest | \$ 1,881 | \$ (187) | \$ 12,707 | \$ 11,148 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 25,579 | |
| 11 | Recess to Prior Period | \$ (1,661) | \$ 169 | \$ (12,707) | - | - | - | - | - | - | - | - | - | \$ (14,399) | |
| 12 | Net Over/(Under) Collection including Interest (Current Period) | \$ - | \$ - | \$ - | \$ 11,148 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 11,148 | |

(1) Gross Receipts Tax Factor (1.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-015)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC-1") REVENUES AND EXPENSES
 Small Commercial and Industrial TOU - On Peak

| Line No. | Month >> | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|----------|--|------------|-----------|------------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|------------|
| | | May 2013 | June 2013 | July 2013 | August 2013 | September 2013 | October 2013 | November 2013 | December 2013 | January 2014 | February 2014 | March 2014 | April 2014 | Total |
| 1 | Actual Energy Revenues Billed (including GRT) | \$ 3,016 | \$ 2,646 | \$ 3,042 | \$ 3,052 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 11,762 |
| 2 | Gross Receipts Tax Factor (1) | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | 0.941 | |
| 3 | Actual Energy Revenues Billed (excluding GRT) | 2,640 | 2,492 | 2,664 | 2,672 | - | - | - | - | - | - | - | - | 11,066 |
| 4 | Merchant Function Charge (MFC) (2) | 3 | 3 | 3 | 3 | - | - | - | - | - | - | - | - | 12 |
| 5 | Energy Revenues Available (excluding GRT and MFC) | 2,637 | 2,489 | 2,661 | 2,669 | - | - | - | - | - | - | - | - | 11,056 |
| 6 | A Energy Procurement | 1,354 | 2,543 | (2,946) | (17,569) | | | | | | | | | (16,318) |
| | B P.V. Expenses | (3) | (1) | 12 | 1 | | | | | | | | | (1) |
| | C Net Metering Expenses | - | - | - | - | | | | | | | | | - |
| | D Administrative Expenses - Residential | 3 | 2 | 2 | 2 | | | | | | | | | 9 |
| | E Administrative Expenses - Small Commercial & Industrial | - | 1 | 1 | - | | | | | | | | | 2 |
| 7 | Total Expenses to Recover | 1,354 | 2,635 | (2,931) | (17,566) | - | - | - | - | - | - | - | - | (16,328) |
| 8 | Net Over/(Under) Collection | 1,433 | (346) | 5,792 | 20,435 | - | - | - | - | - | - | - | - | 27,364 |
| 9 | Interest on Over/(Under) Collection | 54 | (8) | 135 | 749 | - | - | - | - | - | - | - | - | 930 |
| 10 | Net Over/(Under) Collection, including Interest | \$ 1,537 | \$ (354) | \$ 5,927 | \$ 21,184 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 28,294 |
| 11 | Releases to Prior Period | \$ (1,537) | \$ 354 | \$ (5,927) | | | | | | | | | | \$ (7,110) |
| 12 | Net Over/(Under) Collection, including Interest (Current Period) | \$ - | \$ - | \$ - | \$ 21,184 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 21,184 |

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.016)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/UNDER COLLECTIONS

| Line No | Month | (A) Interest Rate Overcollection | (B) Interest Rate Undercollection | (C) Weighting Factor (number of months) (2) | (D) Total | | (E) Residential | | (F) Residential RS TOU - Off Peak | | (G) Residential RS TOU - On Peak | | (H) Residential RTS TOU - Off Peak | | (I) Residential RTS TOU - On Peak | | (J) Small Comm. & Industrial Fixed | | (K) Small Comm. & Industrial - TOU Off Peak | | (L) Small Comm. & Industrial - TOU On Peak | | | |
|---------|---|--|---|---|-------------------------|-------------------------------------|-------------------------|-------------------------------------|-----------------------------------|-------------------------------------|----------------------------------|-------------------------------------|------------------------------------|-------------------------------------|-----------------------------------|-------------------------------------|------------------------------------|-------------------------------------|---|-------------------------------------|--|-------------------------------------|-------------------------|-------------------------------------|
| | | | | | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection | Interest on Over/(Under) Collection | Over/(Under) Collection | Interest on Over/(Under) Collection |
| | | | | | Total (1) | Collection | Collection (1) | Collection | Collection (1) | Collection | Collection (1) | Collection | Collection (1) | Collection | Collection (1) | Collection | Collection (1) | Collection | Collection (1) | Collection | Collection (1) | Collection | Collection (1) | Collection |
| 1 | May 2013 | 5.00% | 6.00% | 5.5 | \$ (5,313,141) | \$ (146,065) | \$ (5,024,519) | \$ (139,833) | \$ (1,056) | \$ (29) | \$ (110,422) | \$ (287) | \$ 1,656 | \$ 53 | \$ 115 | \$ 4 | \$ (221,986) | \$ (6,104) | \$ 1,814 | \$ 67 | \$ 1,453 | \$ 54 | | |
| 2 | June 2013 | 5.00% | 6.00% | 4.5 | \$ (2,161,575) | \$ (31,665) | \$ (4,329,145) | \$ (97,406) | \$ (72,405) | \$ (1,629) | \$ (16,193) | \$ (409) | \$ (4,572) | \$ (103) | \$ (640) | \$ (14) | \$ 2,263,611 | \$ 87,908 | \$ (155) | \$ (4) | \$ (346) | \$ (6) | | |
| 3 | July 2013 | 5.00% | 6.00% | 3.5 | \$ (4,186,022) | \$ (72,755) | \$ (3,183,634) | \$ (55,714) | \$ 122,453 | \$ 2,858 | \$ 20,519 | \$ 466 | \$ 2,171 | \$ 181 | \$ 1,531 | \$ 36 | \$ (1,123,611) | \$ (20,537) | \$ 12,417 | \$ 290 | \$ 5,792 | \$ 135 | | |
| 4 | August 2013 | 5.00% | 6.00% | 5.5 | \$ 2,247,023 | \$ 49,067 | \$ 2,791,103 | \$ 102,340 | \$ 115,296 | \$ 4,228 | \$ 25,133 | \$ 1,068 | \$ 7,215 | \$ 267 | \$ 1,368 | \$ 50 | \$ (728,393) | \$ (20,031) | \$ 10,792 | \$ 396 | \$ 20,435 | \$ 749 | | |
| 5 | September 2013 | 5.00% | 6.00% | 4.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| 6 | October 2013 | 5.00% | 6.00% | 3.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| 7 | November 2013 | 5.00% | 6.00% | 5.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| 8 | December 2013 | 5.00% | 6.00% | 4.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| 9 | January 2014 | 5.00% | 6.00% | 3.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| 10 | February 2014 | 5.00% | 6.00% | 5.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| 11 | March 2014 | 5.00% | 6.00% | 4.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| 12 | April 2014 | 5.00% | 6.00% | 3.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| 13 | Total Interest on Over/(Under) Calculation: | | | | \$ (9,414,066) | \$ (160,918) | \$ (9,506,456) | \$ (190,613) | \$ 164,374 | \$ 5,428 | \$ 21,331 | \$ 858 | \$ (2,574) | \$ 418 | \$ 2,377 | \$ 76 | \$ 139,621 | \$ 21,236 | \$ 24,838 | \$ 749 | \$ 27,364 | \$ 930 | | |

(1) From Schedule 2, Line 6, for the respective rate group

(2) The interest calculation uses the over/under collections shown in columns F, H, J, L, N, P, R, or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2013 to April 30, 2014

| Line No. | Month | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | (O) | (P) | (Q) | (R) |
|----------|--|--------------------------------|--------------------------|--------------------------------------|--------------------------|--|--------------------------|---|--------------------------|---|--------------------------|--|--------------------------|---|--------------------------|---|--------------------------|--|--------------------------|
| | | Total (Refund/Recovery (1)) | Over/(Under) Balance (2) | Residential (Refund/Recovery (1)) | Over/(Under) Balance (2) | RS TOU Off Peak (Refund/Recovery (1)) | Over/(Under) Balance (2) | RS TOU On Peak (Refund/Recovery (1)) | Over/(Under) Balance (2) | RTS TOU Off Peak (Refund/Recovery (1)) | Over/(Under) Balance (2) | RTS TOU On Peak (Refund/Recovery (1)) | Over/(Under) Balance (2) | Small Comm. & Industrial (Refund/Recovery (1)) | Over/(Under) Balance (2) | Small Comm & Industrial TOU Off Peak (Refund/Recovery (1)) | Over/(Under) Balance (2) | Small Comm & Industrial TOU On Peak (Refund/Recovery (1)) | Over/(Under) Balance (2) |
| 1 | Balance - April 30, 2013 (3) | \$ - | \$ 4,655,870 | \$ - | \$ 1,814,681 | \$ - | \$ 55,376 | \$ - | \$ 116,157 | \$ - | \$ 18,777 | \$ - | \$ (24,650) | \$ - | \$ 2,822,547 | \$ - | \$ 111,694 | \$ - | \$ 45,102 |
| 2 | May 2013 | \$ 2,512,955 | \$ 7,666,865 | \$ 1,439,376 | \$ 3,254,060 | \$ 37,048 | \$ 120,922 | \$ 2,553 | \$ (13,564) | \$ 1,179 | \$ 19,956 | \$ 355 | \$ (24,295) | \$ 1,332,443 | \$ 4,154,950 | \$ - | \$ 111,694 | \$ - | \$ 45,102 |
| 3 | June 2013 | \$ (1,432,732) | \$ 6,236,133 | \$ (519,165) | \$ 2,734,877 | \$ - | \$ 120,922 | \$ 4,407 | \$ (9,157) | \$ - | \$ 19,956 | \$ 360 | \$ (23,935) | \$ (918,311) | \$ 3,236,679 | \$ - | \$ 111,694 | \$ - | \$ 45,102 |
| 4 | July 2013 | \$ (1,653,110) | \$ 4,583,023 | \$ (660,762) | \$ 2,074,110 | \$ - | \$ 120,922 | \$ 5,993 | \$ (164) | \$ - | \$ 19,956 | \$ 430 | \$ (23,505) | \$ (1,001,771) | \$ 2,734,908 | \$ - | \$ 111,694 | \$ - | \$ 45,102 |
| | Reclass CY Over/(Under) - Schedule 2, line 11, columns (A) (B) and (C) | \$ - | \$ (11,911,074) | \$ - | \$ (12,890,551) | \$ - | \$ 59,225 | \$ - | \$ (8,012) | \$ - | \$ 5,436 | \$ - | \$ 1,035 | \$ - | \$ 909,261 | \$ - | \$ 14,399 | \$ - | \$ 7,110 |
| 5 | August 2013 | \$ (1,630,507) | \$ (8,958,558) | \$ (629,764) | \$ (11,446,225) | \$ - | \$ 171,150 | \$ 164 | \$ (8,012) | \$ - | \$ 25,392 | \$ 375 | \$ (22,095) | \$ (1,001,262) | \$ 2,142,927 | \$ - | \$ 126,093 | \$ - | \$ 52,212 |
| 6 | September 2013 | \$ - | \$ (8,958,558) | \$ - | \$ (11,446,225) | \$ - | \$ 171,150 | \$ - | \$ (8,012) | \$ - | \$ 25,392 | \$ - | \$ (22,095) | \$ - | \$ 2,142,927 | \$ - | \$ 126,093 | \$ - | \$ 52,212 |
| 7 | October 2013 | \$ - | \$ (8,958,558) | \$ - | \$ (11,446,225) | \$ - | \$ 171,150 | \$ - | \$ (8,012) | \$ - | \$ 25,392 | \$ - | \$ (22,095) | \$ - | \$ 2,142,927 | \$ - | \$ 126,093 | \$ - | \$ 52,212 |
| | Reclass CY Over/(Under) - Schedule 2, line 11, columns (D) (E) and (F) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8 | November 2013 | \$ - | \$ (8,958,558) | \$ - | \$ (11,446,225) | \$ - | \$ 171,150 | \$ - | \$ (8,012) | \$ - | \$ 25,392 | \$ - | \$ (22,095) | \$ - | \$ 2,142,927 | \$ - | \$ 126,093 | \$ - | \$ 52,212 |
| 9 | December 2013 | \$ - | \$ (8,958,558) | \$ - | \$ (11,446,225) | \$ - | \$ 171,150 | \$ - | \$ (8,012) | \$ - | \$ 25,392 | \$ - | \$ (22,095) | \$ - | \$ 2,142,927 | \$ - | \$ 126,093 | \$ - | \$ 52,212 |
| 10 | January 2014 | \$ - | \$ (8,958,558) | \$ - | \$ (11,446,225) | \$ - | \$ 171,150 | \$ - | \$ (8,012) | \$ - | \$ 25,392 | \$ - | \$ (22,095) | \$ - | \$ 2,142,927 | \$ - | \$ 126,093 | \$ - | \$ 52,212 |
| | Reclass CY Over/(Under) - Schedule 2, line 11, columns (G) (H) and (I) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 11 | February 2014 | \$ - | \$ (8,958,558) | \$ - | \$ (11,446,225) | \$ - | \$ 171,150 | \$ - | \$ (8,012) | \$ - | \$ 25,392 | \$ - | \$ (22,095) | \$ - | \$ 2,142,927 | \$ - | \$ 126,093 | \$ - | \$ 52,212 |
| 12 | March 2014 | \$ - | \$ (8,958,558) | \$ - | \$ (11,446,225) | \$ - | \$ 171,150 | \$ - | \$ (8,012) | \$ - | \$ 25,392 | \$ - | \$ (22,095) | \$ - | \$ 2,142,927 | \$ - | \$ 126,093 | \$ - | \$ 52,212 |
| 13 | April 2014 | \$ - | \$ (8,958,558) | \$ - | \$ (11,446,225) | \$ - | \$ 171,150 | \$ - | \$ (8,012) | \$ - | \$ 25,392 | \$ - | \$ (22,095) | \$ - | \$ 2,142,927 | \$ - | \$ 126,093 | \$ - | \$ 52,212 |
| 14 | Total | \$ (1,503,354) | \$ (8,958,558) | \$ (370,355) | \$ (11,446,225) | \$ 37,048 | \$ 171,150 | \$ 16,157 | \$ (8,012) | \$ 1,179 | \$ 25,392 | \$ 1,520 | \$ (22,095) | \$ (1,556,501) | \$ 2,142,927 | \$ - | \$ 126,093 | \$ - | \$ 52,212 |

(1) From Schedule 5, Column (E) for the respective month and rate group

(2) Calculated using Line 1, Columns (B) (D) (F) (H) (J) (L) (N) (P) or (R) less the (Refund/Recovery) for the respective month in Columns (A) (C) (E) (G) (I) (K) (M) (O) or (Q) respectively

(3) The Over/(Under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line 8 for the respective rate group, of the Final Proposed June 2012 through August 2012 Generation Supply Charge filing dated May 15, 2012, at Docket No. 12-012-2305755

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

| Residential - Fixed | | (A) | (B) | (C) | (D) | (E) | (F) |
|---------------------|------|--|--|--|---|-------------------------|--------------------|
| Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor (.001055822) \$/KWH (5) | Net GSC - 1 Revenue (4) | |
| May | 2013 | 463,350,515 | \$ 30,375,024 | \$ 28,582,898 | 514,462 | \$ 1,439,375 (3) | \$ 26,629,027 |
| June | 2013 | 491,728,215 | 33,848,022 | 31,850,989 | 573,318 | (\$18,188) (5) | 31,796,859 |
| July | 2013 | 625,627,299 | 45,620,313 | 43,116,515 | 776,104 | (660,762) (5) | 43,001,573 |
| August | 2013 | 596,486,617 | 43,681,283 | 41,104,092 | 739,874 | (629,784) (5) | 40,994,002 |
| September | 2013 | | | \$ - | - | (6) | 0 |
| October | 2013 | | | \$ - | - | (6) | 0 |
| November | 2013 | | | \$ - | - | (6) | 0 |
| December | 2013 | | | \$ - | - | (7) | 0 |
| January | 2014 | | | \$ - | - | (7) | 0 |
| February | 2014 | | | \$ - | - | (7) | 0 |
| March | 2014 | | | \$ - | - | (8) | 0 |
| April | 2014 | | | \$ - | - | (8) | 0 |
| | | <u>2,177,402,646</u> | <u>153,724,647</u> | <u>144,654,664</u> | <u>2,603,788</u> | <u>(370,355)</u> | <u>142,421,461</u> |

(1) Column (B) times (1 - GRT)

(2) Residential MFC 018, Small Commercial and Industrial, 0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812

(4) Column (C) less Column (D) less Column (E) for the respective month

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2013-2302811

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

| RS Off-Peak Month | (A) KWH | (B) Gross Generation Supply Charge Revenues | | (C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | | (D) Generation Supply Charge Revenues (Merchant Function Charge) (2) | | (E) Recouped Through E Factor .02920974 \$/KWH (3) | | (F) Net GSC - 1 Revenue (4) |
|----------------------|------------|---|-------------------|---|-----------------|---|-------------------|---|----|--------------------------------|
| | | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | |
| May | 2013 | 1,268,269 | \$ 125,914 | \$ 118,485 | 2,133 | \$ 37,046 (3) | \$ 79,306 | | | |
| June | 2013 | 1,321,401 | \$ 131,054 | \$ 123,322 | 2,220 | - (3) | \$ 121,102 | | | |
| July | 2013 | 1,500,052 | \$ 148,561 | \$ 139,796 | 2,516 | - (3) | \$ 137,280 | | | |
| August | 2013 | 1,365,777 | \$ 135,551 | \$ 127,553 | 2,296 | - (3) | \$ 125,257 | | | |
| September | 2013 | | \$ - | \$ - | - | (3) | \$ 0 | | | |
| October | 2013 | | \$ - | \$ - | - | (3) | \$ 0 | | | |
| November | 2013 | | \$ - | \$ - | - | (3) | \$ 0 | | | |
| December | 2013 | | \$ - | \$ - | - | (3) | \$ 0 | | | |
| January | 2014 | | \$ - | \$ - | - | (3) | \$ 0 | | | |
| February | 2014 | | \$ - | \$ - | - | (3) | \$ 0 | | | |
| March | 2014 | | \$ - | \$ - | - | (3) | \$ 0 | | | |
| April | 2014 | | \$ - | \$ - | - | (3) | \$ 0 | | | |
| | | <u>5,455,499</u> | <u>\$ 541,050</u> | <u>\$ 509,156</u> | <u>\$ 9,165</u> | <u>\$ 37,046</u> | <u>\$ 462,945</u> | | | |

(1) Column (B) times (1 - GRT)

(2) Residential VFC 018, Small Commercial and Industrial 0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

| RS On-Peak Month | (A) | (B) | (C) | (D) | (E) | (F) |
|---------------------|----------------|--|--|--|--|-------------------------|
| | KWh | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor .02986117 \$/KWh (3) | Net GSC - 1 Revenue (4) |
| May | 2013 86,637 | \$ 10,117 | \$ 9,520 | 171 | \$ 2,593 (3) | \$ 6,756 |
| June | 2013 147,572 | 17,193 | 16,179 | 291 | 4,407 (3) | 11,481 |
| July | 2013 301,144 | 35,056 | 33,016 | 594 | 8,993 (3) | 23,429 |
| August | 2013 288,121 | 33,565 | 31,588 | 569 | 164 (3) | 30,555 |
| September | 2013 | | \$ - | - | (3) | 0 |
| October | 2013 | | \$ - | - | (3) | 0 |
| November | 2013 | | \$ - | - | (3) | 0 |
| December | 2013 | | \$ - | - | (3) | 0 |
| January | 2014 | | \$ - | - | (3) | 0 |
| February | 2014 | | \$ - | - | (3) | 0 |
| March | 2014 | | \$ - | - | (3) | 0 |
| April | 2014 | | \$ - | - | (3) | 0 |
| | <u>823,674</u> | <u>\$ 95,965</u> | <u>\$ 90,303</u> | <u>\$ 1,625</u> | <u>\$ 16,157</u> | <u>\$ 72,521</u> |

(1) Column (B) times (1 - CRT).

(2) Residential MFC 015, Small Commercial and Industrial 0010

(3) Represents the effective rate in effect when the TOU rates were frozen in May 2011

(4) Column (C) less Column (D) less Column (E) for the respective month

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWh Sales to Customers for the June 2013 - August 2013 application period. Filed May 17, 2013, DocId: 342012-2302511

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

| RTS - Off Peak | (A) | (B) | (C) | (D) | (E) | (F) |
|----------------|------|---|--|--|--|-------------------------------|
| Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor .03260525 \$/KWH (3) | Net GSC - 1 Revenue (4) |
| May | 2013 | 102,356 | \$ 10,162 | \$ 9,562 | 172 | \$ 1,179 (3) \$ 5,211 |
| June | 2013 | 95,822 | \$ 9,513 | \$ 8,952 | 161 | - (3) 8,791 |
| July | 2013 | 98,330 | \$ 9,804 | \$ 9,226 | 166 | - (3) 5,060 |
| August | 2013 | 90,264 | \$ 8,558 | \$ 8,053 | 145 | - (3) 7,905 |
| September | 2013 | | \$ - | \$ - | - | (3) 0 |
| October | 2013 | | \$ - | \$ - | - | (3) 0 |
| November | 2013 | | \$ - | \$ - | - | (3) 0 |
| December | 2013 | | \$ - | \$ - | - | (3) 0 |
| January | 2014 | | \$ - | \$ - | - | (3) 0 |
| February | 2014 | | \$ - | \$ - | - | (3) 0 |
| March | 2014 | | \$ - | \$ - | - | (3) 0 |
| April | 2014 | | \$ - | \$ - | - | (3) 0 |
| | | <u>386,772</u> | <u>\$ 39,037</u> | <u>\$ 35,793</u> | <u>\$ 644</u> | <u>\$ 1,179 (3) \$ 33,970</u> |

(1) Column (B) times (1 - GRT)

(2) Residential MFC 018, Small Commercial and Industrial 0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWh Sales to Customers for the June 2013 - August 2013 approval period, filed May 17, 2013, Docket No. W-2012-2302511.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

| RTS On-Peak Month | (A) KWH | (B) | | (C) | | (D) | | (E) | | (F) |
|----------------------|------------|--|-----------------|--|------------|--|-----------------|--|--|-------------------------|
| | | Gross Generation Supply Charge Revenues | | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | | Generation Supply Charge Revenues (Merchant Function Charge) (2) | | Recouped Through E Factor .02182578 \$/KWH (3) | | Net GSC - 1 Revenue (4) |
| May | 2013 | 16,276 | \$ 1,896 | \$ 1,784 | 32 | \$ 355 (3) | \$ 1,397 | | | |
| June | 2013 | 16,496 | 1,922 | 1,809 | 33 | 360 (3) | 1,416 | | | |
| July | 2013 | 19,706 | 2,296 | 2,161 | 39 | 430 (3) | 1,692 | | | |
| August | 2013 | 17,191 | 2,003 | 1,885 | 34 | 375 (3) | 1,476 | | | |
| September | 2013 | | | \$ - | - | (3) | 0 | | | |
| October | 2013 | | | \$ - | - | (3) | 0 | | | |
| November | 2013 | | | \$ - | - | (3) | 0 | | | |
| December | 2013 | | | \$ - | - | (3) | 0 | | | |
| January | 2014 | | | \$ - | - | (3) | 0 | | | |
| February | 2014 | | | \$ - | - | (3) | 0 | | | |
| March | 2014 | | | \$ - | - | (3) | 0 | | | |
| April | 2014 | | | \$ - | - | (3) | 0 | | | |
| | | <u>69,671</u> | <u>\$ 5,117</u> | <u>\$ 7,639</u> | <u>136</u> | <u>\$ 1,520 (3)</u> | <u>\$ 5,951</u> | | | |

(1) Column (B) times (1 - GRT)

(2) Residential MFC 018, Small Commercial and Industrial 0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011

(4) Column (C) less Column (D) less Column (E) for the respective month

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302B11

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

| Small C&I - Fixed | | (A) | (B) | (C) | (D) | (E) | (F) |
|-------------------|------------------|--|--|--|---|-------------------------|----------------------|
| Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor (.007643186) \$/KWH (5) | Net GSC - 1 Revenue (4) | |
| May | 2013 117,882,398 | \$ 11,237,634 | \$ 10,574,614 | \$ 10,575 | \$ 1,332,443 (3) | \$ 9,231,596 | |
| June | 2013 120,147,680 | 10,177,732 | 9,577,246 | 9,577 | (918,311) (5) | 10,485,980 | |
| July | 2013 131,067,243 | 9,121,406 | 8,583,243 | 8,583 | (1,001,771) (5) | 9,576,431 | |
| August | 2013 131,000,644 | 9,098,950 | 8,562,112 | 8,562 | (1,001,262) (5) | 9,554,612 | |
| September | 2013 | - | - | - | (6) | 0 | |
| October | 2013 | - | - | - | (6) | 0 | |
| November | 2013 | - | - | - | (6) | 0 | |
| December | 2013 | - | - | - | (7) | 0 | |
| January | 2014 | - | - | - | (7) | 0 | |
| February | 2014 | - | - | - | (7) | 0 | |
| March | 2014 | - | - | - | (8) | 0 | |
| April | 2014 | - | - | - | (8) | 0 | |
| | | <u>\$ 500,097,965</u> | <u>\$ 39,635,722</u> | <u>\$ 37,297,215</u> | <u>\$ 17,297</u> | <u>\$ (1,588,901)</u> | <u>\$ 38,546,619</u> |

(1) Column (B) times (1 - GRT)

(2) Residential MFC 018, Small Commercial and Industrial 0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

| Small C&I TOU Off-Peak | | (A) | (B) | (C) | (D) | (E) | (F) |
|------------------------|------|--|--|--|--|-------------------------|-----------------|
| Month | KWH | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor .03048075 \$/KWH (3) | Net GSC - 1 Revenue (4) | |
| May | 2013 | 25,871 | \$ 2,998 | \$ 2,821 | 3 | \$ - (3) | \$ 2,818 |
| June | 2013 | 16,022 | 2,088 | 1,965 | 2 | - (3) | 1,963 |
| July | 2013 | 21,444 | 2,485 | 2,338 | 2 | - (3) | 2,336 |
| August | 2013 | 20,439 | 2,368 | 2,228 | 2 | - (3) | 2,226 |
| September | 2013 | | \$ - | - | - | (3) | 0 |
| October | 2013 | | \$ - | - | - | (3) | 0 |
| November | 2013 | | \$ - | - | - | (3) | 0 |
| December | 2013 | | \$ - | - | - | (3) | 0 |
| January | 2014 | | \$ - | - | - | (3) | 0 |
| February | 2014 | | \$ - | - | - | (3) | 0 |
| March | 2014 | | \$ - | - | - | (3) | 0 |
| April | 2014 | | \$ - | - | - | (3) | 0 |
| | | <u>85,776</u> | <u>\$ 9,939</u> | <u>\$ 9,352</u> | <u>9</u> | <u>\$ - (3)</u> | <u>\$ 9,343</u> |

(1) Column (B) times (1 - GRT)

(2) Residential MFC .015, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011

(4) Column (C) less Column (D) less Column (E) for the respective month

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

| Small C&I TOU On-Peak Month | (A) KWH | (B) | | (C) | | (D) | | (E) | | (F) |
|--------------------------------|------------|--|--|--|--|-------------------------|------------|------------------|--|-----|
| | | Gross Generation Supply Charge Revenues | Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1) | Generation Supply Charge Revenues (Merchant Function Charge) (2) | Recouped Through E Factor .03814991 \$/KWH (3) | Net GSC - 1 Revenue (4) | | | | |
| May | 2013 | 19,609 | \$ 3,018 | \$ 2,840 | 3 | \$ - | (3) | \$ 2,837 | | |
| June | 2013 | 17,206 | 2,648 | 2,492 | 3 | - | (3) | 2,489 | | |
| July | 2013 | 19,779 | 3,044 | 2,864 | 3 | - | (3) | 2,861 | | |
| August | 2013 | 19,532 | 3,052 | 2,872 | 3 | - | (3) | 2,869 | | |
| September | 2013 | | | \$ - | - | | (3) | 0 | | |
| October | 2013 | | | \$ - | - | | (3) | 0 | | |
| November | 2013 | | | \$ - | - | | (3) | 0 | | |
| December | 2013 | | | \$ - | - | | (3) | 0 | | |
| January | 2014 | | | \$ - | - | | (3) | 0 | | |
| February | 2014 | | | \$ - | - | | (3) | 0 | | |
| March | 2014 | | | \$ - | - | | (3) | 0 | | |
| April | 2014 | | | \$ - | - | | (3) | 0 | | |
| | | <u>76,426</u> | <u>\$ 11,762</u> | <u>\$ 11,065</u> | <u>12</u> | <u>\$ -</u> | <u>(3)</u> | <u>\$ 11,056</u> | | |

(1) Column (B) times (1 - GRT)

(2) Residential MFC 01B, Small Commercial and Industrial 0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period. (See May 17, 2013, Docket No. M-2012-2302511)

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



J13201306280326

Allentown, PA 18101

Ship Date: 30SEP13
ActWgt: 1.0 LB
CAD: 104308816/NET3430

Delivery Address Bar Code



Ref # PER 205 734268 002
Invoice #
PO #
Dept #

SHIP TO: (717) 772-7777 BILL SENDER
ROSEMARY CHIAVETTA, SECRETARY
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

TUE - 01 OCT 10:30A
PRIORITY OVERNIGHT

2 of 4

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0263

Mstr# 7968 0214 1415

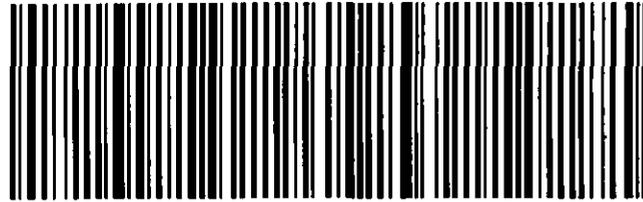
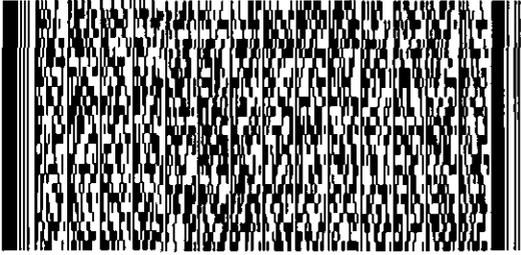
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