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FEDERAL EXPRESS

September 30, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

SEP 30 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2013-2361630**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, and reflects actual data through August 31, 2013..

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 30, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Mr. John R. Evans

Ms. Lori Burger
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period May 1, 2013 through April 30, 2014**

Docket No. M-2013-2361630

RECEIVED

SEP 30 2013

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

September 30, 2013

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2013 to April 30, 2014

Line No.	<u>Total</u>	<u>Residential</u>	<u>Small Commercial & Industrial</u>	<u>Large Commercial & Industrial - Primary</u>	<u>Large Commercial & Industrial - Transmission</u>
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 24,556,851	\$ 17,867,964	\$ 6,283,441	\$ 398,167	\$ 7,280
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	22,794,788	16,505,165	5,908,097	374,675	6,851
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	23,574,323	18,418,715	4,864,939	253,403	37,266
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	1,620,951	1,620,951	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	499,145	15,497	244,680	238,968	-
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	(2,899,631)	(3,549,998)	798,478	(117,696)	(30,415)
7 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(219,871)	(270,787)	62,372	(9,173)	(2,283)
8 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	(3,119,502)	(3,820,785)	860,850	(126,869)	(32,698)
9 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	(3,188,675)	(3,890,820)	861,712	(126,869)	(32,698)
10 Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	\$ (3,388,604)	\$ (4,134,771)	\$ 915,740	\$ (134,824)	\$ (34,749)

(a) Merchant Function Charge Factor

Residential

$$1/(1 - .018) =$$

1.01833

Small Commercial & Industrial

$$1/(1 - .0010) =$$

1.001001

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH

Line No.	Description	(6) May 2013	(8) June 2013	(10) July 2013	(12) August 2013	(14) September 2013	(16) October 2013	(18) November 2013	(20) December 2013	(22) January 2014	(24) February 2014	(26) March 2014	(28) April 2014	(31) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 3,115,249	\$ 3,782,201	\$ 5,616,005	\$ 5,354,528	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,867,964
2	Actual TSC Revenues Billed (excluding GRT)	2,931,448	3,559,051	5,234,661	5,036,593	-	-	-	-	-	-	-	-	16,813,754
3	Merchant Function Charge Factor (MFC)	54,081	65,390	96,613	92,305	-	-	-	-	-	-	-	-	308,569
4	Energy Revenues Available (excluding GRT and MFC)	2,877,369	3,493,661	5,167,646	4,946,236	-	-	-	-	-	-	-	-	16,505,165
5	Actual P.V. Billed Transmission Service Expenses (Schedule 3, Line 66)	3,364,184	4,914,356	5,076,104	5,061,072	-	-	-	-	-	-	-	-	18,418,715
6	Actual P.V. Costs Directly Assigned (Schedule 3A, Line 15)	372,576	338,909	507,430	421,066	-	-	-	-	-	-	-	-	1,629,951
7	Net Metering Expenses (Schedule 3B, Line 1)	10,303	596	3,456	1,142	-	-	-	-	-	-	-	-	15,497
8	Over/Under Collection (Line 4 minus Line 5 minus Line 6)	(663,695)	(1,781,198)	(359,114)	(519,990)	-	-	-	-	-	-	-	-	(3,543,998)
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 1,491,970	\$ 1,723,968	\$ 1,531,081	\$ 1,535,422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,263,441
10	Actual TSC Revenues Billed (excluding GRT)	1,433,944	1,622,754	1,441,586	1,444,832	-	-	-	-	-	-	-	-	5,913,718
11	Merchant Function Charge Factor (MFC)	1,424	1,218	909	1,000	-	-	-	-	-	-	-	-	4,821
12	Energy Revenues Available (excluding GRT and MFC)	1,432,540	1,621,236	1,442,695	1,443,832	-	-	-	-	-	-	-	-	5,908,297
13	Actual P.V. Billed Transmission Service Expenses (Schedule 3, Line 47)	876,628	1,212,830	1,344,382	1,360,560	-	-	-	-	-	-	-	-	4,864,928
14	Net Metering Expenses (Schedule 3B, Line 2)	173,608	32,447	39,003	1,362	-	-	-	-	-	-	-	-	244,690
15	Over/Under Collection (Line 11 minus Line 12 minus Line 13)	-352,104	307,651	57,233	61,490	-	-	-	-	-	-	-	-	786,476
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 54,275	\$ 80,142	\$ 139,893	\$ 123,658	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 390,167
17	Actual TSC Revenues Billed (excluding GRT)	51,073	75,412	131,638	116,551	-	-	-	-	-	-	-	-	374,625
18	Actual P.V. Billed Transmission Service Expenses (Schedule 3, Line 48)	44,580	71,166	68,142	69,515	-	-	-	-	-	-	-	-	253,433
19	Net Metering Expenses (Schedule 3B, Line 3)	46,831	25,546	21,163	142,306	-	-	-	-	-	-	-	-	234,966
20	Over/Under Collection (Line 16 minus Line 17 minus Line 18)	(40,436)	(14,302)	40,314	(95,270)	-	-	-	-	-	-	-	-	(117,626)
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 972	\$ 2,633	\$ 1,997	\$ 1,678	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,293
22	Actual TSC Revenues Billed (excluding GRT)	915	2,478	1,879	1,579	-	-	-	-	-	-	-	-	6,651
23	Actual P.V. Billed Transmission Service Expenses (Schedule 3, Line 45)	1,283	32,088	1,946	1,849	-	-	-	-	-	-	-	-	37,266
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/Under Collection (Line 21 minus Line 22 minus Line 23)	(368)	(29,613)	(97)	(171)	-	-	-	-	-	-	-	-	(30,029)
26	Over/Under Collection (Sum of Lines 8, 15, 20 & 25)	\$ (566,991)	\$ (1,507,460)	\$ (209,611)	\$ (534,142)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,439,637)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 3,851,421	\$ 5,710,713	\$ 5,699,933	\$ 5,896,505									\$ 21,358,975
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service													-
5	Reactive Services Charges		(630)	(876)										(1,506)
6	Black Start Service													-
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits	(4,959)	(7,399)	(9,765)	(7,490)									(29,633)
9	Transmission Enhancement Charges	528,554	592,514	595,928	595,623									2,312,619
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	4,775	4,811	4,810	4,806									18,202
11	PJM Customer Payment Defaults	(99,215)												(99,215)
12	Deferred Tax Adjustment	6,392	5,506	5,473	5,472									27,255
13	Total Demand Components	4,286,544	6,309,926	6,490,585	6,496,516									23,587,697
Energy Components														
14	Reliability First Corporation Charge (RFC)		(196)	(121)										(317)
15	PJM System Control and Dispatch Service		13	(4,027)	(2,499)									(6,513)
16	Transmission Owner Scheduling System Control and Dispatch Service			(547)	(524)									(1,371)
17	Regulation and Frequency Response Service		(3,239)	(3,598)										(6,837)
18	Day Ahead Scheduling Reserve			(4)										(5)
19	Operating Reserve - Supplemental Reserve Service													-
20	Day Ahead		(6)											(6)
21	Real Time (Balancing)	(282)	1,688	2,353	1,191									4,950
22	Synchronous Condensing Charge													-
23	Operating Reserve - Spinning Reserve Service			12,362)	(440)									(7,802)
24	North American Electric Reliability Corporation Charge (NERC)			(137)	(85)									(222)
25	PJM West Transition Charge													-
26	Non-Synchronized Reserve		(251)											(251)
27	Michigan-Ontario Phase Angle Regulators													-
28	Total Energy Components	(269)	19,378)	(4,918)	1,161)									(13,374)
29	Total	\$ 4,286,575	\$ 6,309,547	\$ 6,490,585	\$ 6,496,516	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,574,323
Demand Factors														
30	Residential	78.4%	78.0%	78.21%	77.95%									
31	Small Commercial & Industrial	20.45%	20.36%	20.71%	20.95%									
32	Large Commercial & Industrial - Primary	1.04%	1.13%	1.05%	1.07%									
33	Large Commercial & Industrial - Transmission	0.03%	0.01%	0.03%	0.03%									
Energy Factors														
34	Residential	78.0%	78.6%	81.8%	81.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
35	Small Commercial & Industrial	19.3%	18.6%	16.8%	17.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
36	Large Commercial & Industrial - Primary	1.6%	1.3%	1.2%	1.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
37	Large Commercial & Industrial - Transmission	1.1%	1.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Demand Expense Allocation														
38	Residential	3,364,394	4,521,747	5,080,133	5,063,105									16,429,374
39	Small Commercial & Industrial	876,680	1,254,700	1,345,142	1,360,771									4,864,539
40	Large Commercial & Industrial - Primary	44,554	71,302	68,203	65,500									253,559
41	Large Commercial & Industrial - Transmission	1,256	32,181	1,948	1,949									37,364
Energy Expense Allocation														
42	Residential	(210)	(7,387)	(4,029)	957									(10,659)
43	Small Commercial & Industrial	(52)	(1,762)	(826)	209									(2,431)
44	Large Commercial & Industrial - Primary	(4)	(136)	(61)	15									(186)
45	Large Commercial & Industrial - Transmission	(3)	(93)	(2)	-									(98)
46	Total	\$ 3,364,104	4,514,156	5,076,104	5,064,072									\$ 16,416,715
47	Small Commercial & Industrial	876,626	1,252,938	1,342,393	1,360,950									4,864,539
48	Large Commercial & Industrial - Primary	44,510	71,166	68,142	65,514									253,403
49	Large Commercial & Industrial - Transmission	1,213	32,088	1,946	1,949									37,266
50	Total	\$ 4,286,675	\$ 6,309,547	\$ 6,490,585	\$ 6,496,516									\$ 23,574,323

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 11,472	\$ 16,887	\$ 17,445	\$ 17,449									\$ 63,257
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	71,545	65,722	64,560	64,745									267,376
5	Reactive Services Charges	29,628	50,273	32,755	100,055									212,710
6	Black Start Service	629	625	807	812									3,073
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits	(15)	(22)	(29)	(22)									(88)
9	Transmission Enhancement Charges	1,574	1,752	1,762	1,762									6,850
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	14	14	14	14									56
11	PJM Customer Payment Defaults	(133)	-	-	-									(133)
12	Total Demand Components	115,114	135,450	117,718	184,819	-	-	-	-	-	-	-	-	563,101
Energy Components														
13	Reliability First Corporation Charge (RFC)	3,820	2,676	2,800	3,317									12,613
14	PJM System Control and Dispatch Service	80,512	54,792	56,852	67,853									260,019
15	Transmission Owner Scheduling, System Control and Dispatch Service	16,509	11,565	12,103	14,333									54,510
16	Regulation and Frequency Response Service	64,811	44,562	73,629	50,211									233,213
17	Day Ahead Scheduling Reserve	2,539	1,414	75,621	718									80,292
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	43,841	34,366	24,387	13,727									116,321
20	Real Time (Balancing)	26,141	52,060	120,072	48,875									247,148
21	Synchronous Condensing Charge	5	-	556	-									961
22	Operating Reserve - Spinning Reserve Service	15,326	408	15,877	13,703									49,314
23	North American Electric Reliability Corporation Charge (NERC)	2,671	1,871	1,958	2,319									8,819
24	PJM West Transition Charge													-
25	Non-Synchronized Reserve	346	(164)	742	570									1,494
26	Michigan-Ontario Phase Angle Regulators	941	909	685	611									3,146
27	Total Energy Components	257,462	204,459	389,682	216,247	-	-	-	-	-	-	-	-	1,067,850
28	Total	\$ 372,576	\$ 339,909	\$ 507,400	\$ 401,066	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,620,951

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
1	Residential	\$ 10,303	\$ 596	\$ 3,458	\$ 1,140									\$ 15,497
2	Small Commercial & Industrial	\$ 173,808	\$ 30,447	\$ 39,063	\$ 1,362									\$ 244,680
3	Large Commercial & Industrial - Primary	\$ 46,931	\$ 28,548	\$ 21,183	\$ 142,306									\$ 238,968
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -									\$ -
5	TOTAL NET METERING EXPENSE	\$ 231,042	\$ 59,591	\$ 63,704	\$ 144,808	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 499,145

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Year to date
Residential														
1	Actual KWH Sales Billed	658,645,511	650,824,457	1,199,757,138	1,135,902,340									4,188,962,446
2	Less: Net Metering													-
3	Less: Shoppers	434,024,256	457,504,951	572,040,605	540,654,370									2,064,274,182
4	Net KWH	224,621,255	193,319,506	627,716,533	595,247,970									2,124,688,264
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
6	KWH for Use in Energy Allocation	502,225,734	533,016,066	672,262,747	646,390,366									2,184,138,262
7	KWH % for Energy Expense Allocation	78.0%	78.8%	81.9%	81.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Small Commercial & Industrial														
8	Actual KWH Sales Billed	309,204,652	653,397,672	935,254,150	920,566,910									3,518,425,584
9	Less: Net Metering													-
10	Less: Shoppers	683,899,544	735,727,944	806,537,344	781,263,755									3,027,429,027
11	Net KWH	115,304,708	117,669,728	128,716,806	139,303,155									490,996,557
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
13	KWH for Use in Energy Allocation	124,553,544	127,139,099	139,074,945	139,710,596									530,418,184
14	KWH % for Energy Expense Allocation	15.3%	18.6%	16.2%	17.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	506,324,060	520,030,973	638,240,780	558,155,610									2,122,755,423
16	Less: Net Metering													-
17	Less: Shoppers	496,644,540	510,731,953	628,572,190	546,581,650									2,084,531,033
18	Net KWH	9,679,520	9,299,020	9,668,590	9,573,960									38,224,390
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
20	KWH for Use in Energy Allocation	10,203,024	9,797,696	10,186,555	10,087,586									40,284,841
21	KWH % for Energy Expense Allocation	1.6%	1.4%	1.2%	1.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	555,269,900	515,396,100	494,071,200	496,209,800									2,063,947,000
23	Less: Shoppers	543,478,900	511,834,100	453,736,200	485,646,800									2,049,996,000
24	Net KWH	6,791,000	5,562,000	35,335,000	263,000									13,951,000
25	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
26	KWH for Use in Energy Allocation	6,973,162	6,735,020	34,355,6	270,055									13,951,000
27	KWH % for Energy Expense Allocation	1.1%	1.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total														
28	Actual KWH Sales Billed	2,769,651,133	2,842,649,402	3,167,353,268	3,113,836,660									11,893,490,453
29	Less: Net Metering													-
30	Less: Shoppers	2,173,047,642	2,215,793,948	2,400,827,039	2,376,448,615									9,196,182,264
31	Net KWH	596,603,491	626,855,454	766,526,229	737,388,045									2,727,310,208
32	KWH for Use in Energy Allocation	643,939,454	676,693,051	827,365,233	796,458,603									2,945,029,381

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor (number of months) (2)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection	Interest on Over/(Under) Collection
1	May 2013	5.25%	19	\$ (558,397)	\$ (46,416)	(869,695)	\$ (72,293)	352,104	\$ 29,268	(40,438)	\$ (3,361)	(368)	\$ (30)
2	June	5.00%	18	(1,507,460)	(113,060)	(1,761,199)	(132,090)	307,651	23,074	(24,302)	(1,823)	(29,610)	(2,221)
3	July	5.00%	17	(299,634)	(21,225)	(399,114)	(28,271)	57,233	4,054	42,314	2,997	(67)	(5)
4	August	5.50%	16	(534,140)	(39,170)	(519,990)	(38,133)	81,490	5,976	(95,270)	(6,986)	(370)	(27)
5	September	4.50%	15	-	-	-	-	-	-	-	-	-	-
6	October	4.50%	14	-	-	-	-	-	-	-	-	-	-
7	November	4.50%	13	-	-	-	-	-	-	-	-	-	-
8	December	4.75%	12	-	-	-	-	-	-	-	-	-	-
9	January 2014	4.50%	11	-	-	-	-	-	-	-	-	-	-
10	February	4.50%	10	-	-	-	-	-	-	-	-	-	-
11	March	4.75%	9	-	-	-	-	-	-	-	-	-	-
12	April	5.25%	8	-	-	-	-	-	-	-	-	-	-
13				<u>\$ (2,899,631)</u>	<u>\$ (219,871)</u>	<u>\$ (3,549,998)</u>	<u>\$ (270,767)</u>	<u>\$ 798,478</u>	<u>\$ 62,372</u>	<u>\$ (117,696)</u>	<u>\$ (9,173)</u>	<u>\$ (30,415)</u>	<u>\$ (2,283)</u>

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2013 to April 30, 2014

Residential		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor .000149495 \$/KWH (2)	Net TSC - 1 Revenue (4)
May	2013	3,192,854	3,004,476	54,081	73,027 (5)	2,877,366
June	2013	3,860,574	3,632,500	65,390	73,749	3,493,661
July	2013	5,715,735	5,378,506	96,613	93,845	5,187,848
August	2013	5,449,552	5,128,028	92,305	89,435	4,946,288
September	2013		-	-		0
October	2013		-	-		0
November	2013		-	-		0
December	2013		-	-		0
January	2014		-	-		0
February	2014		-	-		0
March	2014		-	-		0
April	2014		-	-		0
		<u>\$ 18,218,715</u>	<u>\$ 17,143,810</u>	<u>\$ 308,589</u>	<u>\$ 330,056</u>	<u>\$ 16,505,165</u>

(1) Column (B) times (1-GR.T)

(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period

(3) Residential MFC 018, Small Commercial and Industrial 0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor (.003436625) \$/KWH	Net TSC - 1 Revenue (4)
May	2013	1,451,970	1,403,944	1,404	- (5)	1,402,540
June	2013	1,294,226	1,217,867	1,218	(404,387)	1,621,036
July	2013	1,361,995	999,337	999	(442,351)	1,440,689
August	2013	1,063,167	1,000,459	1,000	(444,373)	1,443,832
September	2013	-	-	-	-	0
October	2013	-	-	-	-	0
November	2013	-	-	-	-	0
December	2013	-	-	-	-	0
January	2014	-	-	-	-	0
February	2014	-	-	-	-	0
March	2014	-	-	-	-	0
April	2014	-	-	-	-	0
		<u>\$ 4,911,378</u>	<u>\$ 4,621,607</u>	<u>\$ 4,621</u>	<u>\$ (1,291,111)</u>	<u>\$ 5,908,097</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month

(5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2013 to April 30, 2014

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2013	54,275	51,073	-	-	51,073
June	2013	80,140	75,412	-	-	75,412
July	2013	139,893	131,639	-	-	131,639
August	2013	123,859	116,551	-	-	116,551
September	2013	-	-	-	-	0
October	2013	-	-	-	-	0
November	2013	-	-	-	-	0
December	2013	-	-	-	-	0
January	2014	-	-	-	-	0
February	2014	-	-	-	-	0
March	2014	-	-	-	-	0
April	2014	-	-	-	-	0
		<u>\$ 398,167</u>	<u>\$ 374,675</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 374,675</u>

(1) Column (E) times (1-GRT)

(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail kWh Sales to Customers for the 2013 - 2014 application period.

(3) Residential MFC 018, Small Commercial and Industrial 0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail kWh Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2013 to April 30, 2014

Large C&I - Transmission	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2013 972	915	-	- (5)	915
June	2013 2,633	2,478	-	-	2,478
July	2013 1,997	1,879	-	-	1,879
August	2013 1,678	1,579	-	-	1,579
September	2013	-	-	-	0
October	2013	-	-	-	0
November	2013	-	-	-	0
December	2013	-	-	-	0
January	2014	-	-	-	0
February	2014	-	-	-	0
March	2014	-	-	-	0
April	2014	-	-	-	0
	<u>\$ 7,280</u>	<u>\$ 6,851</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 6,851</u>

(1) Column (B) times (1-CRT)

(2) April 30, 2013 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2012 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2013 to April 30, 2014

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission					
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (4)	(Refund)/ Recovery (1)	Over/(Under) Balance (4)
1	Balance - May 1, 2013 (3)		\$ 9,713,365	\$	(1,128,821)	\$	4,868,128	\$	600,013	\$	5,374,065
2	May 2013	\$ 73,027	\$ 9,786,412	\$ 73,027	(1,055,794)	\$ -	4,868,128	\$ -	600,013	\$ -	5,374,065
3	June 2013	(330,638)	9,455,774	73,749	(982,045)	(404,387)	4,463,741	-	600,013	-	5,374,065
4	July 2013	(348,506)	9,107,268	93,645	(888,200)	(442,351)	4,021,390	-	600,013	-	5,374,065
5	August 2013	(354,936)	8,752,330	89,435	(798,765)	(444,373)	3,577,017	-	600,013	-	5,374,065
6	September 2013	-	8,752,330	-	(798,765)	-	3,577,017	-	600,013	-	5,374,065
7	October 2013	-	8,752,330	-	(798,765)	-	3,577,017	-	600,013	-	5,374,065
8	November 2013	-	8,752,330	-	(798,765)	-	3,577,017	-	600,013	-	5,374,065
9	December 2013	-	8,752,330	-	(798,765)	-	3,577,017	-	600,013	-	5,374,065
10	January 2014	-	8,752,330	-	(798,765)	-	3,577,017	-	600,013	-	5,374,065
11	February 2014	-	8,752,330	-	(798,765)	-	3,577,017	-	600,013	-	5,374,065
12	March 2014	-	8,752,330	-	(798,765)	-	3,577,017	-	600,013	-	5,374,065
13	April 2014	-	8,752,330	-	(798,765)	-	3,577,017	-	600,013	-	5,374,065
14		\$ (961,055)	\$ 8,752,330	\$ 330,056	\$ (798,765)	\$ (1,291,111)	\$ 3,577,017	\$ -	\$ 600,013	\$ -	\$ 5,374,065

(1) From Schedule 6, Column (D), for the respective month and rate group

(2) Calculated using Line 1, Columns (B), (C), (E), (F) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2013, as set forth on Schedule A Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2013-2361630) dated May 20, 2013. Large Commercial and Industrial Primary and Transmission over/(under) is obtained from the reconciliation filing M-2012-2302811. For May 17, 2013, schedule 1, line 5 plus schedule 7, line 14.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239605 the amounts are shown but will not be refunded.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



J13201306280326

Allentown, PA 18101

Ship Date: 30SEP13
ActWgt: 1.0 LB
CAD: 104308816/NET3430

Delivery Address Bar Code



Ref # PER 205 734268 002
Invoice #
PO #
Dept #

SHIP TO: (717) 772-7777 **BILL SENDER**
ROSEMARY CHIAVETTA, SECRETARY
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

1 of 4 **TUE - 01 OCT 10:30A**
PRIORITY OVERNIGHT

TRK# 7968 0214 1415

0201

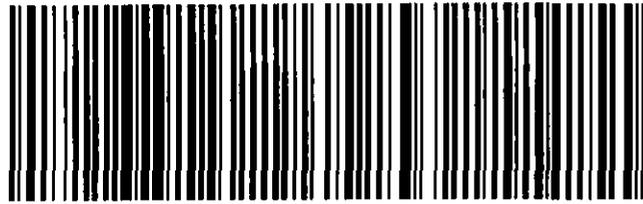
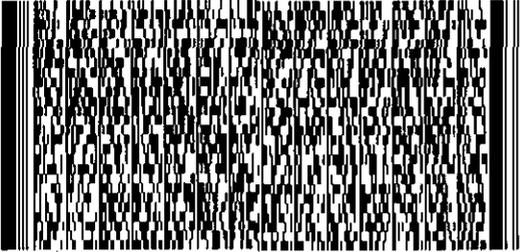
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