



17 North Second Street
12th Floor
Harrisburg, PA 17101-1601
717-731-1970 Main
717-731-1985 Main Fax
www.postschell.com

Andrew S. Tubbs

atubbs@postschell.com
717-612-6057 Direct
717-731-1985 Direct Fax
File #: 140069

October 22, 2013

VIA OVERNIGHT DELIVERY

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

RECEIVED

OCT 22 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation - Act 129 Compliance Rider
Supplement No. 140 to Tariff Electric - Pa. P.U.C. No. 201
Docket No. M-2012-2334388**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric" or the "Company") is Supplement No. 140 to its Tariff – Electric Pa. P.U.C. No. 201 ("Supplement No. 140") with a proposed effective date of November 1, 2013. Supplement No. 140 reflects an interim adjustment to PPL Electric's Act 129-2 Compliance Rider ("ACR-2"), and, as explained below, is designed to avoid a significant ACR-2 over/undercollection.

Supplement No. 140 reflects two changes to PPL Electric's ACR-2. The first change relates to the requirement that PPL Electric's Act 129 Energy Efficiency & Conservation Plan ("EE&C Plan") achieve a minimum of ten percent of all consumption reduction requirements from units of the federal, state and local governments, institutions of higher education and non-profit entities ("GNI" customers). 66 Pa. C.S. § 2806.1(b)(1)(i)(B). The second change reflects a correction to the billing demands for large commercial and industrial ("Large C&I") customers. In addition to reflecting these proposed changes to ACR-2, Supplement No. 140 includes revisions to the residential and small commercial and industrial rate schedules necessary to implement the proposed changes to ACR-2 and the proposed changes to ACR-1 filed on October 22, 2013 at Docket No. M-2009-2093216.

Background

Act 129 authorizes PPL Electric to recover all reasonable and prudent costs of its Phase II EE&C Plan. 66 Pa. C.S. § 2806.1(k)(1). Further, Section 2806.1(a)(11) of Act 129 requires that the cost of EE&C Plan measures be recovered from the customer class that receives the energy and conservation benefits of those measures. 66 Pa. C.S. § 2806.1(a)(11). In accordance with these statutory standards, the Company's Commission-approved ACR-2 is a non-bypassable mechanism designed to recover Phase II EE&C Plan costs from each of the Company's three customer classes – Residential, small commercial and industrial ("Small C&I") and Large C&I.

The ACR-2 was designed to recover budgeted energy efficiency and conservations costs on a levelized basis over the three-year life of the EE&C Plan. In the Company's June 17, 2013 tariff filing, an initial ACR-2 rate was implemented to recover Phase II EE&C Plan costs from PPL Electric's three customer classes over a three-year period (June 1, 2013 to May 31, 2017).

Allocation of GNI Costs

As noted above, Act 129 requires that ten percent of Company's Phase II EE&C Plan savings come from GNI customers. However, PPL Electric's ACR-2 does not have a GNI customer class. PPL Electric therefore allocated anticipated GNI costs to its three customer classes using the same allocation factors used for Phase I of its EE&C Plan. The Company did not update its Phase I GNI cost allocation in its June 17, 2013 filing setting its ACR-2 charge, because updated actual cost information was not available at that time. A subsequent review of updated Phase I GNI cost data revealed that actual GNI costs incurred for each customer class under the Company's Phase I EE&C Plan was substantially different than the budgeted allocation of these costs in the original ACR-1 filing. To avoid a substantial over/undercollection of Phase II GNI costs, Supplement No. 140 updates the Company's ACR-2 to allocate GNI costs based upon now available updated data. Specifically, over the three-year term of the Phase II EE&C Plan, this reallocation reduces the amount of GNI costs allocated to the Residential class by \$3,051,010, reduces the Small C&I class allocation by \$9,458,129, and increases the Large C&I customer class allocations by \$12,509,140.

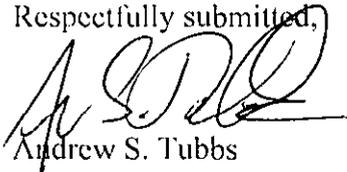
Billing Demand

The second change reflected in Supplement No. 140 relates to the determination of billing demand for the Large C&I customer class. Specifically, in preparing the June 17, 2013, ACR-2 filing, the Company inadvertently used Large C&I customer billing demand rather than these customers' PJM Interconnection, LLC Peak Load Contribution to set the Large C&I ACR-2 charge. Supplement No. 140 corrects this error.

Rosemary Chiavetta, Secretary
October 22, 2013
Page 3

Kindly return a stamped copy of this letter and attachments in the enclosed self-addressed, stamped envelope.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'A. S. Tubbs', with a horizontal line extending from the end of the signature.

AST/jl
Enclosures

cc: Certificate of Service



RECEIVED

OCT 22 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: October 22, 2013

EFFECTIVE: November 1, 2013

GREGORY N. DUDKIN, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase 2
Page No. 19Z.10C

The charges under ACR 2 are set forth for the period November 1, 2013 through May 31, 2014.

Rate Schedule RS, RTS(R), GS-1, and GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective November 1, 2013, is revised in accordance with the ACR1 and ACR 2 changes.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Twenty-Fifth
	3A	Eighty-First
	3B	Fifty-Ninth
	3C	Thirty-Sixth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Sixth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Ninth
4 - Supply of Service -----	8	Eighth
	8A	Eighth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
Page Intentionally Left Blank-----	10A	Sixth
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Sixth
	10D	Twenty-Third
	10E	Twenty-Second
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
	12A	First
9 - Billing and Payment for Service -----	13	Fourth
	13A	Sixth
	13B	Fifth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Tenth
11 - Net Service for Generation Facilities -----	14B	Second
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Eighth
GRA - Page Intentionally Left Blank-----	15	Seventh
Page Intentionally Left Blank-----	15A	Sixth
State Tax Adjustment Charge -----	16	Thirtieth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Eleventh
RSP - Page Intentionally Left Blank-----	18E	Second
Page Intentionally Left Blank-----	18F	Third
Page Intentionally Left Blank-----	18G	Third

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider -----	18H	Original
	18I	Original
CTC - Page Intentionally Left Blank-----	19J	Fifth
Page Intentionally Left Blank-----	19J.1	Second
RED - Page Intentionally Left Blank-----	19L	Sixth
Page Intentionally Left Blank-----	19L.1	Third
Net Metering for Renewable Customers-Generators -----	19L.2	Fifth
	19L.3	Fifth
	19L.4	Fifth
	19L.4A	Second
Green Power Option -----	19L.5	Original
	19L.6	Original
Metering and Billing Credit Rider -----	19M	Tenth
DSIR - Page Intentionally Left Blank-----	19T	Sixth
Page Intentionally Left Blank-----	19U	Second
Page Intentionally Left Blank-----	19V	Third
DSRR - Page Intentionally Left Blank-----	19W	Eighth
Page Intentionally Left Blank-----	19X	Ninth
Transmission Service Charge -----	19Z	Ninth
	19Z.1	Sixth
	19Z.1A	Eighth
GSC - Page Intentionally Left Blank-----	19Z.2	Fifth
Page Intentionally Left Blank-----	19Z.3	Third
Page Intentionally Left Blank-----	19Z.3A	Third
Page Intentionally Left Blank-----	19Z.3C	Third
Page Intentionally Left Blank-----	19Z.3D	Second
Page Intentionally Left Blank-----	19Z.3E	Second
Page Intentionally Left Blank-----	19Z.3F	Second
Generation Supply Charge – 1 -----	19Z.4	Ninth
	19Z.5	Eighteenth
	19Z.5A	Fifth
	19Z.5B	Fifth
	19Z.5C	Eleventh
	19Z.5D	Third
Generation Supply Charge – 2 -----	19Z.6	Fifth
	19Z.7	Fifth
	19Z.7A	Fourth
	19Z.7B	Fourth
ACT 129 Compliance Rider – Phase 1 -----	19Z.8	Fourth
	19Z.9	Second
	19Z.10	Ninth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A	First
	19Z.10B	First
	19Z.10C	Second
Merchant Function Charge -----	19Z.11	Fourth
Smart Meter Rider -----	19Z.12	Third
	19Z.13	First
	19Z.14	Fifth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Competitive Enhancement Rider -----	19Z.15	First
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19	Second First First First
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B 20C	Thirty-Third Twentieth Nineteenth Fourteenth
Page Intentionally Left Blank-----		
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Thirty-Fourth Nineteenth
RTD(R) - Page Intentionally Left Blank-----	22	Thirtieth
Page Intentionally Left Blank-----	22A	Twenty-Third
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Sixth Twenty-Eighth Twenty-First
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Fifth Twenty-Fourth Twenty-Second
LP-4 - Large General Service - 12 KV -----	27 27A	Twenty-Third Fifteenth
LP-5 - Large General Service - 69 KV or Higher -----	28 28A	Twenty-Third Thirteenth
LP-6 - Page Intentionally Left Blank-----	28B	Twenty-Second
Page Intentionally Left Blank-----	28C	Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Third Sixteenth
IS-1(R) - Interruptible Service - Greenhouses-----	30 30.1	Twentieth Seventeenth
IS-P(R) - Page Intentionally Left Blank-----	30A	Twentieth
Page Intentionally Left Blank-----	30B	Seventeenth
Page Intentionally Left Blank-----	30B.1	Nineteenth

(Continued)

PPL Electric Utilities Corporation

Supplement No. 140
 Electric Pa. P.U.C. No. 201
 Second Revised Page No. 19Z.10C
 Canceling First Revised Page No. 19Z.10C

ACT 129 COMPLIANCE RIDER – PHASE 2 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 2 CHARGE

Charges under the ACR 2 for the period November 1, 2013 through May 31, 2014, as set forth in (C) the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP \$0.927/KW (I)	LP-4 \$0.927/KW (I)	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R) \$0.00200/KWH (D)	RS and RTS (R) \$0.00203/KWH (D)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
	0.131		3,350	0.098	5,800	0.060	0.00200	0.00146	600
		6,650	0.153	9,500	0.085	1,000			0.074
		10,500	0.214	16,000	0.126	4,000			0.234
		20,000	0.340	25,500	0.227				
		34,000	0.579	50,000	0.356				
		51,000	0.800						

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the *APPLICATION PROVISIONS* hereof. The *Multiple Dwelling Unit Application* is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: November 1, 2013

\$14.17 per month (Customer Charge) plus
3.062 cts. per KWH

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge -1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: November 1, 2013

\$18.14 per month (Customer Charge) plus
1.983 cts. per KWH

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: November 1, 2013

\$14.17 per month (Customer Charge) plus
3.062 cts. per KWH

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: November 1, 2013

\$14.17 per month (Customer Charge) plus
3.062 cts. per KWH

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**PPL Electric Utilities Corporation
Act 129-2 Cost Recovery by Rate Group
Computation Period: June 1, 2013 to May 31, 2014**

	(A)		(B)		(A) + (B)
	Calculated Act 129 Rider Rate (\$ per KWH or \$ per KW)		E-factor for Act 129 Rider Rate (\$ per KWH or \$ per KW)		Adjusted Act 129 Rider Rate (\$ per KWH or \$ per KW)
	11/1/2013 - 5/31/2014		11/1/2013 - 5/31/2014		11/1/2013 - 5/31/2014

Actual

Residential

Total \$ 0.00203 \$ - \$ 0.00203

**Small Commercial &
Industrial**

Total \$ 0.00200 \$ - \$ 0.00200

**Large Commercial
& Industrial**

Total \$ 0.92719 \$ - \$ 0.92719

RECEIVED

OCT 22 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA OVERNIGHT DELIVERY

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite 1102
Harrisburg, PA 17101

Bureau of Investigation & Enforcement
PO Box 3265
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17105-3265

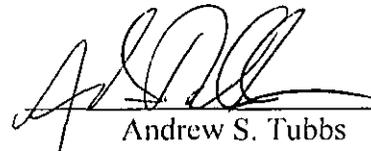
Pamela C. Polacek, Esquire
Adeolu A. Bakare, Esquire
McNees Wallace & Nurick LLC
100 Pine Street
PO Box 1166
Harrisburg, PA 17108-1166

RECEIVED

OCT 22 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Date: October 22, 2013



Andrew S. Tubbs

From: (717) 731-1970
Andrew S. Tubbs
Post & Schell, P.C.
17 North Second Street
12th Floor
Harrisburg, PA 17101

Origin ID: MDTA



J13201306280326

Ship Date: 22OCT13
ActWgt: 1.0 LB
CAD: 3296314/NET3430

Delivery Address Bar Code



SHIP TO: (000) 000-0000

BILL SENDER

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commiss
Commonwealth Keystone Building
400 North Street, 2nd Floor North
HARRISBURG, PA 17105

Ref # 140069 (Act 129)
Invoice #
PO #
Dept #

WED - 23 OCT 10:30A
PRIORITY OVERNIGHT

TRK# 7969 7237 5256

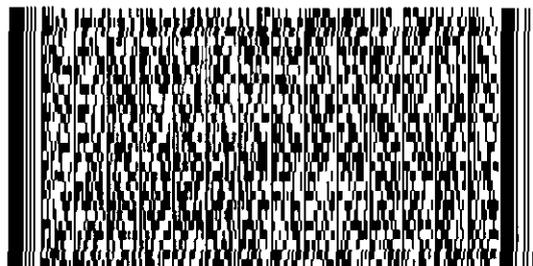
0201

17105

PA-US

MDT

16 MDTA



51AG1/AS1B/1A9E

After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.