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File #: 140069

October 22, 2013

VIA OVERNIGHT DELIVERY

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

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OCT 22 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation - Act 129 Compliance Rider
Supplement No. 139 to Tariff Electric - Pa. P.U.C. No. 201
Docket No. M-2009-2093216**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric" or the "Company") is Supplement No. 139 to its Tariff – Electric Pa. P.U.C. No. 201 ("Supplement No. 139") with a proposed effective date of November 1, 2013. Supplement No. 139 reflects an interim adjustment to PPL Electric's Act 129-1 Compliance Rider ("ACR-1"), and, as explained below, is designed to avoid a significant ACR-1 over/undercollection.

Supplement No. 139 reflects two changes to the ACR-1 reconciliation. The first change relates to updating the ACR-1 to reflect actual Phase I costs incurred for each customer class under PPL Electric's Phase I Act 129 Energy Efficiency & Conservation Plan ("EE&C Plan"). The second change reflects a correction to the billing demands for large commercial and industrial ("Large C&I") customers. In addition to reflecting these proposed changes to ACR-1, Supplement No. 139 includes revisions to the residential and small commercial and industrial rate schedules necessary to implement the proposed changes.

Background

Act 129 authorizes PPL Electric to recover all reasonable and prudent costs of its EE&C Plan. 66 Pa. C.S. § 2806.1(k)(1). Further, Section 2806.1(a)(11) of Act 129 requires that the cost of EE&C Plan measures be recovered from the customer class that receives the energy and conservation benefits of those measures. 66 Pa. C.S. § 2806.1(a)(11). In accordance with these

statutory standards, the Company's Commission-approved ACR-1 is a non-bypassable mechanism designed to recover Phase I EE&C Plan costs from each of the Company's three customer classes – Residential, small commercial and industrial ("Small C&I") and Large C&I.

The ACR-1 was designed to recover budgeted energy efficiency and conservations costs on a levelized basis over the four-year life of the EE&C Plan. The ACR-1 was reconciled annually to reflect differences between actual versus budgeted sales, but was not reconciled to reflect actual costs. Actual revenues versus budgeted costs were reconciled in the Company's June 17, 2013 reconciliation filing, which was designed to refund/recoup over/undercollections over a one-year period (June 1, 2013 to May 31, 2014).

Updating Actual Phase I Costs

Supplement No. 139 updates ACR-1 to reflect the Company's current actual Phase I EE&C Plan costs versus the actual revenues collected from each of the Company's three customer classes. In establishing ACR-1, PPL Electric allocated expected Phase I EE&C Plan costs for each of its customer classes based upon the Phase I budgets for each class. The Company did not update these allocations in its June 17, 2013 ACR-1 reconciliation filing because updated actual cost information was not available at that time. A subsequent review of updated Phase I cost data revealed that actual Phase I costs incurred for each customer class under the Company's Phase I EE&C Plan were substantially different than the costs estimated for each customer class in the original ACR-1 filing. Supplement No. 139 updates the Company's ACR-1 to reflect now available actual Phase I EE&C Plan costs. Specifically, this actual data demonstrated that revenue was under-collected from Residential class by \$2,137,070, over-collected from the Small C&I class by \$14,878,125, and under-collected from the Large C&I customer class cost by \$12,741,055.

Billing Demand

The second change reflected in Supplement No. 139 relates to the determination of billing demand for the Large C&I customer class. Specifically, in preparing the June 17, 2013, ACR-1 reconciliation filing, the Company inadvertently used Large C&I customer billing demand rather than these customers' PJM Interconnection, LLC Peak Load Contribution to set the Large C&I ACR-1 charge. Supplement No. 139 corrects this error.

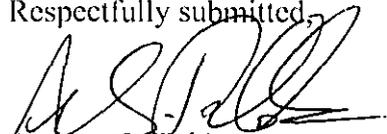
Reconciliation Period

The Company expects that all refunds and cost recoveries for the Residential and Small C&I classes to be completed by May 31, 2014. However, due to the size of the underrecovery of costs from Large C&I customers, PPL Electric proposes, in accordance with its tariff, to extend the operation of the ACR-1 for the Large C&I customer class until May 31, 2015.

Rosemary Chiavetta, Secretary
October 22, 2013
Page 3

Kindly return a stamped copy of this letter and attachments in the enclosed self-addressed, stamped envelope.

Respectfully submitted,



Andrew S. Tubbs

AST/jl
Enclosures

cc: Certificate of Service



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OCT 22 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: October 22, 2013

EFFECTIVE: November 1, 2013

GREGORY N. DUDKIN, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase 1
Page No. 19Z.10

The charges under ACR 1 are set forth for the period November 1, 2013 through May 31, 2014 for Residential and Small I&C Rate Schedules.

The charges under ACR 1 are set forth for the period November 1, 2013 through May 31, 2015 for Large I&C Rate Schedules.

Rate Schedule RS, RTS(R), GS-1, and GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective November 1, 2013, is revised in accordance with the ACR 1 change.

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(Continued)

ACT 129 COMPLIANCE RIDER (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 1 CHARGE

(C)

Charges under the ACR 1 for the period November 1, 2013 through May 31, 2014, as set forth in the applicable Residential and Small I&C Rate Schedules. Charges under the ACR 1 for the period November 1, 2013 through May 31, 2015, as set forth in the applicable Large I&C Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP \$0.416/KW (I)	LP-4 \$0.416/KW (I)	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R) (\$0.00224/KWH) (D)	RS and RTS (R) (\$0.00050/KWH) (I)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
	(0.147)		3,350	(0.110)	5,800	(0.067)	(0.00224)	(0.00164)	600
		6,650	(0.172)	9,500	(0.096)	1,000			(0.083)
		10,500	(0.240)	16,000	(0.141)	4,000			(0.263)
		20,000	(0.380)	25,500	(0.254)				
		34,000	(0.648)	50,000	(0.398)				
		51,000	(0.896)						

(D) Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: November 1, 2013

\$14.17 per month (Customer Charge) plus
3.068 cts. per KWH

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge -1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: November 1, 2013

\$18.14 per month (Customer Charge) plus
1.989 cts. per KWH

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: November 1, 2013

\$14.17 per month (Customer Charge) plus
3.068 cts. per KWH

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: November 1, 2013

\$14.17 per month (Customer Charge) plus
3.068 cts. per KWH

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF INTERIM Act 129-Phase 1 Recovery by Rate Group ("ACR 1")
 Computation Period: June 1, 2013 through May 31, 2014

Line No.	(A) Total	(B) Residential	(C) Small Commercial & Industrial	(D) Large Commercial & Industrial	
1	Total Revenue Received (Schedule 2, Column A, Lines 17, 18, 19) ^(a)	\$ 247,210,379	\$ 103,220,058	\$ 110,854,343	\$ 33,135,978
2	Total Actual & Projected Expenses (Schedule 3, Column A, Lines 17, 18, 19)	\$ 242,134,181	\$ 99,218,711	\$ 97,555,081	\$ 45,360,389
3	Total (Line 2 minus Line 1)	\$ (5,076,198)	\$ (4,001,347)	\$ (13,299,262)	\$ 12,224,411
5	Total Amount to be (Refunded)/Recovered (Line 3)	\$ (5,076,198)	\$ (4,001,347)	\$ (13,299,262)	\$ 12,224,411
6	Projected Total Retail KWh Sales to Customers		8,565,364,086	6,301,734,629	
7	Projected Total Retail KW Sales to Customers				31,260,567
8	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699		
9	ACR 1 = Act 129 - Phase 1 (\$/KWH)				
	w/o GRT	\$ (0.00047)	\$ (0.00211)		
	w/GRT	\$ (0.00050)	\$ (0.00224)		
	ACR 1 = Act 129 - Phase 1 (\$/KW)				
	w/o GRT			\$ 0.39105	
	w/GRT			\$ 0.41557	

(a) Total Act129 applicable revenue received from January 1, 2010 through September 30, 2013 excluding GRT.

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF INTERIM Act 129-Phase 1 Recovery by Rate Group("ACR 1")
 Computation Period: June 1, 2013 through May 31, 2014

Line No.		(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
Total Revenue Received January 2010 - December 2010														
1	Residential	\$ 27,165,528	\$ 1,847,293	\$ 3,221,094	\$ 2,811,391	\$ 2,044,206	\$ 1,769,921	\$ 2,101,955	\$ 2,147,927	\$ 2,567,286	\$ 2,190,785	\$ 1,779,423	\$ 1,836,345	\$ 2,747,903
2	Small Commercial & Industrial	\$ 28,855,499	\$ 1,387,217	\$ 2,563,685	\$ 2,517,571	\$ 2,335,017	\$ 2,244,567	\$ 2,571,881	\$ 2,785,432	\$ 2,748,504	\$ 2,631,424	\$ 2,349,756	\$ 2,238,814	\$ 2,481,831
3	Large Commercial & Industrial	\$ 9,385,388	\$ 468,862	\$ 681,915	\$ 918,528	\$ 935,725	\$ 828,637	\$ 790,448	\$ 824,396	\$ 703,718	\$ 880,883	\$ 791,057	\$ 811,126	\$ 750,093
4	Total	\$ 65,406,415	\$ 3,703,372	\$ 6,466,694	\$ 6,247,490	\$ 5,314,947	\$ 4,843,125	\$ 5,464,284	\$ 5,737,755	\$ 6,019,508	\$ 5,703,092	\$ 4,920,236	\$ 4,866,085	\$ 5,979,827
Total Revenue Received January 2011 - December 2011														
5	Residential	\$ 31,094,404	\$ 3,578,503	\$ 3,268,757	\$ 2,821,784	\$ 2,333,812	\$ 2,036,411	\$ 2,159,115	\$ 2,635,893	\$ 2,870,615	\$ 2,339,581	\$ 2,110,780	\$ 2,209,661	\$ 2,729,492
6	Small Commercial & Industrial	\$ 31,919,568	\$ 2,758,526	\$ 2,617,193	\$ 2,556,221	\$ 2,352,125	\$ 2,358,760	\$ 2,652,687	\$ 2,950,594	\$ 3,036,096	\$ 2,812,482	\$ 2,715,654	\$ 2,484,142	\$ 2,627,068
7	Large Commercial & Industrial	\$ 9,326,711	\$ 742,791	\$ 854,376	\$ 617,386	\$ 777,110	\$ 840,402	\$ 784,000	\$ 723,232	\$ 731,667	\$ 757,716	\$ 774,452	\$ 765,947	\$ 777,632
8	Total	\$ 72,340,683	\$ 7,077,820	\$ 6,740,326	\$ 6,195,391	\$ 5,483,047	\$ 5,235,593	\$ 5,575,802	\$ 6,309,719	\$ 6,638,378	\$ 5,906,779	\$ 5,600,886	\$ 5,459,750	\$ 6,134,192
Total Revenue Received January 2012 - December 2012														
9	Residential	\$ 30,673,861	\$ 3,417,773	\$ 3,230,871	\$ 2,849,045	\$ 2,167,360	\$ 1,994,686	\$ 2,142,369	\$ 2,678,134	\$ 2,735,415	\$ 2,401,124	\$ 1,980,515	\$ 2,195,041	\$ 2,881,528
10	Small Commercial & Industrial	\$ 32,603,652	\$ 3,011,743	\$ 2,599,997	\$ 2,720,379	\$ 2,494,481	\$ 2,474,155	\$ 2,735,614	\$ 2,937,361	\$ 2,978,940	\$ 2,884,419	\$ 2,656,242	\$ 2,451,347	\$ 2,658,874
11	Large Commercial & Industrial	\$ 9,704,226	\$ 746,391	\$ 732,775	\$ 792,954	\$ 754,690	\$ 747,447	\$ 805,482	\$ 867,628	\$ 819,953	\$ 879,331	\$ 867,731	\$ 857,769	\$ 831,895
12	Total	\$ 72,981,739	\$ 7,175,907	\$ 6,563,643	\$ 6,362,378	\$ 5,418,531	\$ 5,216,288	\$ 5,683,445	\$ 6,483,323	\$ 6,534,308	\$ 6,164,874	\$ 5,504,488	\$ 5,504,157	\$ 6,372,397
Total Revenue Received January 2013 - December 2013														
13	Residential	\$ 14,286,265	\$ 3,462,836	\$ 3,554,746	\$ 3,159,742	\$ 2,798,239	\$ 2,004,662	\$ 1,012,994	\$ (603,466)	\$ (577,886)	\$ (525,602)	\$ -	\$ -	\$ -
14	Small Commercial & Industrial	\$ 17,475,624	\$ 2,824,500	\$ 2,887,569	\$ 2,712,770	\$ 2,681,240	\$ 2,545,673	\$ 1,841,723	\$ 677,354	\$ 661,630	\$ 642,965	\$ -	\$ -	\$ -
15	Large Commercial & Industrial	\$ 4,719,653	\$ 882,284	\$ 872,410	\$ 813,022	\$ 851,092	\$ 855,793	\$ 492,740	\$ (27,548)	\$ (15,335)	\$ (44,815)	\$ -	\$ -	\$ -
16	Total	\$ 36,481,542	\$ 7,169,630	\$ 7,314,725	\$ 6,685,534	\$ 6,330,571	\$ 5,446,328	\$ 3,347,457	\$ 46,340	\$ 68,409	\$ 72,548	\$ -	\$ -	\$ -
Total Revenue Received January 2014 - December 2014														
13	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Small Commercial & Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Large Commercial & Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenue Received January 2010 - December 2013														
17	Residential	\$ 103,220,058	\$ 12,306,405	\$ 13,275,468	\$ 11,641,962	\$ 9,343,616	\$ 7,805,680	\$ 7,416,433	\$ 8,858,488	\$ 7,595,430	\$ 6,405,888	\$ 5,870,718	\$ 6,341,047	\$ 8,358,923
18	Small Commercial & Industrial	\$ 110,854,343	\$ 9,979,986	\$ 10,688,444	\$ 10,506,941	\$ 9,862,863	\$ 9,623,375	\$ 9,801,905	\$ 9,330,741	\$ 9,425,170	\$ 8,971,290	\$ 7,721,652	\$ 7,174,103	\$ 7,767,873
19	Large Commercial & Industrial	\$ 33,135,978	\$ 2,840,338	\$ 3,141,476	\$ 3,341,890	\$ 3,316,617	\$ 3,312,279	\$ 2,852,650	\$ 2,387,908	\$ 2,240,003	\$ 2,473,115	\$ 2,433,240	\$ 2,434,842	\$ 2,359,620
20	Total	\$ 247,210,379	\$ 25,126,729	\$ 27,105,388	\$ 25,490,793	\$ 22,525,096	\$ 20,741,334	\$ 20,070,988	\$ 18,577,137	\$ 19,260,603	\$ 17,850,293	\$ 16,025,610	\$ 15,949,992	\$ 18,486,416

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PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF INTERIM Act 129-Phase 1 Recovery by Rate Group("ACR 1")
 Computation Period: June 1, 2013 through May 31, 2014

Line No.		(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
Total Actual Expenses January 2010 - December 2010														
1	Residential	\$ 31,554,177	\$ 380,034	\$ 1,269,834	\$ 3,885,289	\$ 1,674,185	\$ 2,592,462	\$ 4,705,061	\$ 1,210,415	\$ 2,804,294	\$ 4,031,684	\$ 1,054,412	\$ 3,470,103	\$ 4,478,404
2	Small Commercial & Industrial	\$ 17,864,241	\$ 102,486	\$ 593,157	\$ 504,215	\$ 612,400	\$ 622,166	\$ 2,683,686	\$ 1,723,309	\$ 1,208,108	\$ 956,547	\$ 1,717,605	\$ 3,407,722	\$ 3,532,840
3	Large Commercial & Industrial	\$ 4,967,916	\$ 62,052	\$ 302,484	\$ 262,604	\$ 214,165	\$ 195,608	\$ 621,623	\$ 390,810	\$ 282,450	\$ 609,159	\$ 495,648	\$ 651,603	\$ 879,510
4	Total	\$ 54,386,334	\$ 544,572	\$ 2,165,475	\$ 4,652,308	\$ 2,500,750	\$ 3,410,236	\$ 8,010,370	\$ 3,324,534	\$ 4,294,852	\$ 5,597,390	\$ 3,267,665	\$ 7,529,428	\$ 8,888,754
Total Actual Expenses January 2011 - December 2011														
5	Residential	\$ 34,593,509	\$ 2,318,717	\$ 1,852,244	\$ 3,945,648	\$ 2,387,396	\$ 3,431,803	\$ 4,650,033	\$ 2,107,954	\$ 2,595,104	\$ 3,212,418	\$ 1,874,596	\$ 2,888,533	\$ 3,328,663
6	Small Commercial & Industrial	\$ 29,879,939	\$ 696,103	\$ 1,377,905	\$ 2,895,453	\$ 994,218	\$ 1,874,550	\$ 2,402,864	\$ 2,151,709	\$ 4,672,164	\$ 2,669,245	\$ 3,960,793	\$ 3,533,123	\$ 2,831,812
7	Large Commercial & Industrial	\$ 15,449,591	\$ 538,251	\$ 428,446	\$ 1,077,237	\$ 828,439	\$ 1,819,227	\$ 1,364,879	\$ 1,307,941	\$ 1,839,070	\$ 1,183,472	\$ 1,603,599	\$ 1,603,895	\$ 1,875,135
8	Total	\$ 79,923,039	\$ 3,553,071	\$ 3,658,595	\$ 7,718,338	\$ 4,210,053	\$ 7,125,580	\$ 8,417,776	\$ 5,567,604	\$ 9,106,338	\$ 7,045,135	\$ 7,459,388	\$ 8,025,551	\$ 8,035,610
Total Actual Expenses January 2012 - December 2012														
9	Residential	\$ 27,702,935	\$ 1,815,644	\$ 2,290,148	\$ 2,658,980	\$ 2,426,512	\$ 2,630,248	\$ 2,168,429	\$ 2,272,403	\$ 2,240,632	\$ 2,043,310	\$ 2,302,636	\$ 1,766,319	\$ 3,087,674
10	Small Commercial & Industrial	\$ 31,345,161	\$ 1,534,108	\$ 1,564,868	\$ 2,800,667	\$ 2,704,468	\$ 2,607,730	\$ 2,032,602	\$ 3,026,364	\$ 2,760,213	\$ 2,592,695	\$ 3,253,096	\$ 2,839,989	\$ 3,608,361
11	Large Commercial & Industrial	\$ 14,403,287	\$ 471,015	\$ 600,038	\$ 932,348	\$ 830,588	\$ 1,994,669	\$ 1,441,282	\$ 553,192	\$ 1,040,039	\$ 351,289	\$ 627,679	\$ 602,637	\$ 4,758,511
12	Total	\$ 73,451,383	\$ 3,820,767	\$ 4,675,054	\$ 6,391,995	\$ 5,961,568	\$ 7,232,647	\$ 5,642,313	\$ 5,851,959	\$ 6,040,884	\$ 4,987,294	\$ 6,183,411	\$ 5,208,945	\$ 11,454,546
Total Actual & Projected Expenses January 2013 - December 2013														
13	Residential	\$ 5,388,090	\$ 2,402,772	\$ 1,485,470	\$ 1,544,329	\$ 852,350	\$ 526,285	\$ 428,557	\$ 224,170	\$ 136,536	\$ (58,379)	\$ (2,257,000)	\$ -	\$ 83,000
14	Small Commercial & Industrial	\$ 18,865,740	\$ 1,815,853	\$ 3,119,810	\$ 2,509,193	\$ 2,405,246	\$ 1,099,245	\$ 251,375	\$ 3,662,018	\$ (77,671)	\$ (2,329)	\$ 3,266,000	\$ 529,000	\$ 88,000
15	Large Commercial & Industrial	\$ 10,539,595	\$ 84,966	\$ 787,293	\$ 1,242,839	\$ 618,095	\$ 2,116,062	\$ 3,920,406	\$ 1,556,943	\$ 411,629	\$ (32,637)	\$ (352,000)	\$ 151,000	\$ 37,000
16	Total	\$ 34,573,425	\$ 4,303,591	\$ 5,392,573	\$ 5,296,361	\$ 3,873,691	\$ 3,741,592	\$ 4,600,337	\$ 5,443,131	\$ 470,494	\$ (93,345)	\$ 657,000	\$ 680,000	\$ 208,000
* May through December 2013 expenses are projected														
Total Actual & Projected Expenses January 2014 - December 2014														
13	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Small Commercial & Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Large Commercial & Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
* January through December 2014 expenses are projected														
Total Actual Expenses January 2010 - December 2013														
17	Residential	\$ 99,218,711	\$ 6,917,167	\$ 6,897,696	\$ 12,034,246	\$ 7,340,443	\$ 9,180,798	\$ 11,952,080	\$ 5,814,942	\$ 7,776,566	\$ 9,229,033	\$ 2,975,044	\$ 8,124,955	\$ 10,975,741
18	Small Commercial & Industrial	\$ 97,555,081	\$ 4,148,550	\$ 6,675,740	\$ 8,509,528	\$ 6,716,332	\$ 6,203,691	\$ 7,370,527	\$ 10,563,400	\$ 8,562,814	\$ 6,218,156	\$ 12,217,494	\$ 10,309,834	\$ 10,061,013
19	Large Commercial & Industrial	\$ 45,360,389	\$ 1,156,284	\$ 2,318,261	\$ 3,515,228	\$ 2,489,297	\$ 6,125,566	\$ 7,348,189	\$ 3,608,886	\$ 3,573,188	\$ 2,061,233	\$ 3,374,926	\$ 3,009,135	\$ 7,550,156
20	Total	\$ 242,134,181	\$ 12,222,001	\$ 15,891,697	\$ 24,059,002	\$ 16,546,062	\$ 21,510,055	\$ 26,670,796	\$ 20,187,228	\$ 19,812,568	\$ 17,536,474	\$ 17,567,464	\$ 21,443,924	\$ 28,586,910

*\$2,620,355 of ACR1 expenses were incurred in 2009 and are amortized over 41 months from January 2010 through May 2013

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA OVERNIGHT DELIVERY

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite 1102
Harrisburg, PA 17101

Bureau of Investigation & Enforcement
PO Box 3265
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17105-3265

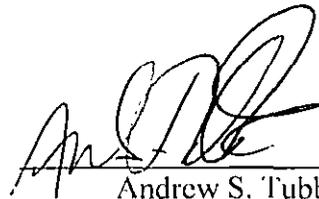
Pamela C. Polacek, Esquire
Adeolu A. Bakare, Esquire
McNees Wallace & Nurick LLC
100 Pine Street
PO Box 1166
Harrisburg, PA 17108-1166

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SECRETARY'S BUREAU

Date: October 22, 2013



Andrew S. Tubbs