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File #: 140069

October 25, 2013

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

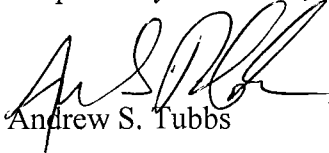
**Re: PPL Electric Utilities Corporation - Act 129 Compliance Rider
Supplement No. 140 to Tariff - Electric Pa. P.U.C. No. 201
Docket No. M-2013-2389551**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation is additional supporting data relative to the Company's Supplement No. 140 to its Tariff – Electric Pa. P.U.C. No. 201. This information is being filed at the request of the Pennsylvania Public Utility Commission's Bureau of Audits.

Copies will be provided as indicated on the Certificate of Service.

Respectfully submitted,



Andrew S. Tubbs

AST/jl
Enclosures

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA FIRST CLASS MAIL

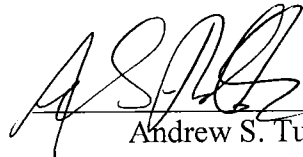
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite 1102
Harrisburg, PA 17101

Bureau of Investigation & Enforcement
PO Box 3265
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17105-3265

Pamela C. Polacek, Esquire
Adeolu A. Bakare, Esquire
McNees Wallace & Nurick LLC
100 Pine Street
PO Box 1166
Harrisburg, PA 17108-1166

Date: October 25, 2013



Andrew S. Tubbs

PPL Electric Utilities Corporation
 Act 129-2 Cost Recovery by Rate Group
 Application Period: June 1, 2013 to May 31, 2014

Schedule A: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Govt/Non Profit/Industrial	Total Cost
Total Estimated Cost ⁽¹⁾	\$ 58,125,000	\$ 18,417,000	\$ 43,292,000	\$ 38,184,000	\$ 28,710,000	\$ 186,728,000
Allocation of Low Income	\$ 18,417,000	\$ (18,417,000)	\$ -	\$ -	\$ -	\$ -
Subtotal (Line 1 + Line 2)	\$ 76,542,000	\$ -	\$ 43,292,000	\$ 38,184,000	\$ 28,710,000	\$ 186,728,000
Allocation of Govt/Non Profit/Industrial	0%	0%	58%	42%	-100%	0%
	\$ -	\$ -	\$ 16,651,800	\$ 12,058,200	\$ (28,710,000)	\$ -
Total Estimated Cost for Rate Calculation w/o GRT (Line 3 + Line 5)	\$ 76,542,000	\$ -	\$ 59,943,800	\$ 50,242,200	\$ -	\$ 186,728,000
Total Estimated Cost for Rate Calculation with GRT (Line 6 x Line 7)	\$ 81,341,126	\$ -	\$ 63,702,232	\$ 53,392,349	\$ -	\$ 198,435,707
# of Months in the Program Period (June 1, 2013-May 31, 2016) ⁽²⁾	35					
Monthly Amount to be recovered	\$ 2,324,032.17	\$ -	\$ 1,820,063.77	\$ 1,525,495.69	\$ -	
Annual Amount (1st Year is 11 months)	11					
Total Annual Costs per Sector (Estimate for July 1, 2013-May 31, 2014)	\$ 25,564,353.87	\$ -	\$ 20,020,701.47	\$ 16,780,452.59	\$ -	\$ 62,365,508
Total Annual Costs per Sector (Estimate for June 1, 2014-May 31, 2015)	\$ 27,888,386.04	\$ -	\$ 21,840,765.24	\$ 18,305,948.28	\$ -	\$ 68,035,100
Total Annual Costs per Sector (Estimate for June 1, 2015-May 31, 2016)	\$ 27,888,386.04	\$ -	\$ 21,840,765.24	\$ 18,305,948.28	\$ -	\$ 68,035,100
Total Costs per Sector (Line 11 + Line 12 + Line 13)	\$ 81,341,125.95	\$ -	\$ 63,702,231.95	\$ 53,392,348.15	\$ -	\$ 198,435,707
Forecasted KWH or KW (Revenue Month, July 1, 2013-May 31, 2014)	12,675,841,573	-	10,029,453,851	18,098,223	-	
Forecasted KWH or KW (Revenue Month, June 1, 2014-May 31, 2015)	13,562,542,222	-	10,774,560,285	19,743,516	-	
Forecasted KWH or KW (Revenue Month, June 1, 2015-May 31, 2016)	13,789,117,975	-	11,000,716,312	19,743,516	-	
Total Forecasted Sales (Line 15 + Line 16 + Line 17)	40,027,501,770	-	31,804,730,448	57,585,255	-	
Estimated Rate for July 1, 2013 - May 31, 2014 (Line 14 / Line 18)	\$ 0.00203	N/A	\$ 0.00200	\$ 0.92719	N/A	

⁽¹⁾ Total Estimated Cost is per the PUC approved EE&C plan as stated by Opinion and Order March 14, 2013 at PUC Docket # M-2012-2334388.