



An Exelon Company

Richard G. Webster, Jr.
Vice President
Regulatory Policy and Strategy

Telephone 215.841.4000 ext 5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street, 515
Philadelphia, PA 19103

November 15, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 4, Supplement No. 89,
Effective December 1, 2013, Docket No. R-2010-2161575**

Dear Secretary Chiavetta:

This filing contains PECO's semiannual adjustment to the Transmission Service Charge (TSC), effective December 1, 2013. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC
- Attachment 2 TSC Calculation for Residential Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I Rate GS;
- Attachment 4 TSC Calculation for Large C&I Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting Rates SLE, SLS, POL, AL, TLCL.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster", with a long horizontal flourish extending to the right.

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

ATTACHMENT 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued November 15, 2013

Effective December 1, 2013

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

PECO Energy Company

Supplement No. 89 to
Tariff Electric Pa. P.U.C. No. 4
Seventy Eighth Revised Page No. 1
Supersedes Seventy Seventh Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge – 7th Revised Page 40A

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

PECO Energy Company

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TRANSMISSION SERVICE CHARGE

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on an annual basis using the formula below:

$TSC(n) = (C+E+I)/S(n)$ where;

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs assigned to the load serving entities in the PECO zone under the Regional Transmission Expansion Plan as well as the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$356 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH, (reconciled as a group)

Small C&I – Rate GS,

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

Filings and Reconciliations: The surcharge shall be filed August 1, 2012 effective October 1, 2012. If it is apparent that such methodology would result in a significant over or under recovery before May 31, 2013 for an individual customer class, the Company may propose a rate adjustment prior to May 31, 2013.

For subsequent surcharges the Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2013. There will be an eight month reconciliation made for the June 1, 2013 filing. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

Residential

R= \$0.0080 per kilowatthour

RH= \$0.0080 per kilowatthour

Small C&I = \$2.41 per billed kW

Large C&I = \$2.34 per billed kW

Street Lighting = \$0.0009 per kilowatt hour

(I)
(I)
(I)
(I)
(D)

(D) Denotes Decrease
 (I) Denotes Increase

ATTACHMENT 2

PECO - Electric
2013 Transmission Service Charge (TSC) Semiannual
Reconciliation

TSC 1: Rates R, RH

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 33,266,426	\$0.0079	p. 2 of 8
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 1,302,628	\$0.0003	pp. 3, 5, 7 of 8
b. Interest	\$ <u>148,315</u>	\$0.0000	pp. 4, 6, 8 of 8
	\$ 1,450,943	\$0.0003	
(3) Net Recoverable (C - E)	\$ 31,815,483	\$0.0076	
(4) S = Projected Sales (kWh) for Computation Period	4,201,608,854		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E-I)/S]/(1-T)	\$0.0080		

PECO - 2013 TSC C-Factor Calculation

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-13 (est) \$	5,282,980	734,279,532
Jan-14 (est) \$	5,709,921	893,889,604
Feb-14 (est) \$	5,285,302	802,959,092
Mar-14 (est) \$	5,709,921	682,888,658
Apr-14 (est) \$	5,568,381	591,192,473
May-14 (est) \$	5,709,921	496,399,494
Total \$	33,266,426	4,201,608,854

Estimated Recovery C-Factor \$0.0079 per kWh

**PECO - 2013
TSC Reconciliation Statement
E-Factor Calculation**

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (6,572,917)
Oct-12	\$ 5,502,250	609,161,043	0.0075	\$ 4,540,046	2,709	\$ 75,640	\$ 4,464,406	\$ (1,037,844)	\$ 0.0015	\$ 891,811	\$ 5,356,217	\$ (146,033)	\$ (6,718,950)
Nov-12	\$ 5,275,628	617,147,805	0.0075	\$ 4,605,993	2,675	\$ 74,683	\$ 4,531,310	\$ (744,318)	\$ 0.0015	\$ 904,765	\$ 5,436,075	\$ 160,447	\$ (6,558,503)
Dec-13	\$ 5,350,410	787,095,229	0.0075	\$ 5,876,369	2,638	\$ 73,655	\$ 5,802,714	\$ 452,304	\$ 0.0015	\$ 1,154,308	\$ 6,957,022	\$ 1,606,612	\$ (4,951,891)
Jan-13	\$ 5,290,319	921,932,392	0.0075	\$ 6,884,018	2,513	\$ 70,161	\$ 6,813,857	\$ 1,523,538	\$ 0.0015	\$ 1,352,243	\$ 8,166,100	\$ 2,875,780	\$ (2,076,111)
Feb-13	\$ 4,815,208	843,205,887	0.0075	\$ 6,294,650	2,496	\$ 69,694	\$ 6,224,956	\$ 1,409,748	\$ 0.0015	\$ 1,236,472	\$ 7,461,428	\$ 2,646,220	\$ 570,109
Mar-13	\$ 5,222,884	746,959,960	0.0075	\$ 5,574,126	2,488	\$ 69,463	\$ 5,504,663	\$ 281,779	\$ 0.0015	\$ 1,094,938	\$ 6,599,601	\$ 1,376,717	\$ 1,946,826
Apr-13	\$ 5,062,351	620,543,959	0.0075	\$ 4,627,692	2,480	\$ 69,247	\$ 4,558,445	\$ (503,906)	\$ 0.0015	\$ 909,028	\$ 5,467,473	\$ 405,121	\$ 2,351,947
May-13	\$ 5,178,548	511,713,846	0.0075	\$ 3,801,380	2,470	\$ 68,960	\$ 3,732,420	\$ (1,446,128)	\$ 0.0015	\$ 746,713	\$ 4,479,133	\$ (699,414)	\$ 1,652,533
Jun-13	\$ 4,412,109	668,629,750	0.0075	\$ 4,992,852	2,460	\$ 68,677	\$ 4,924,175	\$ 512,066	\$ (0.0004)	\$ (278,919)	\$ 4,645,256	\$ 233,147	\$ 1,885,680
Jul-13	\$ 4,542,437	957,492,331	0.0075	\$ 7,148,164	2,461	\$ 68,705	\$ 7,079,460	\$ 2,537,023	\$ (0.0004)	\$ (399,322)	\$ 6,680,137	\$ 2,137,701	\$ 4,023,381
Aug-13	\$ 6,403,705	868,342,604	0.0075	\$ 6,484,928	2,468	\$ 68,896	\$ 6,416,032	\$ 12,327	\$ (0.0004)	\$ (362,272)	\$ 6,053,760	\$ (349,945)	\$ 3,673,436
Sep-13	\$ 5,051,475	785,478,490	0.0075	\$ 5,861,973	2,475	\$ 69,104	\$ 5,792,869	\$ 741,394	\$ (0.0004)	\$ (327,471)	\$ 5,465,398	\$ 413,923	\$ 4,087,359
Oct-13	\$ 5,185,979	545,948,278	0.0075	\$ 4,073,359	2,473	\$ 69,034	\$ 4,004,325	\$ (1,181,654)	\$ (0.0004)	\$ (227,553)	\$ 3,776,773	\$ (1,409,206)	\$ 2,678,153
Nov-13 (est)	\$ 5,115,587	540,891,569	0.0075	\$ 4,034,477	2,473	\$ 69,034	\$ 3,965,443	\$ (1,150,144)	\$ (0.0004)	\$ (225,381)	\$ 3,740,062	\$ (1,375,525)	\$ 1,302,628
Total Recovery E-Factor											\$	1,302,628	

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12
(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2013 TSC Reconciliation Statement Interest Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									
Oct-12	609,161,043	\$ (1,037,844)	6%	11/12	\$ (57,081)	\$ 0.0001	\$ 56,106	\$ (975)	(471,173)
Nov-12	617,147,805	\$ (744,318)	6%	10/12	\$ (37,216)	\$ 0.0001	\$ 56,921	\$ 19,705	(472,149)
Dec-13	787,095,229	\$ 452,304	6%	9/12	\$ 20,354	\$ 0.0001	\$ 72,621	\$ 92,974	(452,443)
Jan-13	921,932,392	\$ 1,523,538	6%	8/12	\$ 60,942	\$ 0.0001	\$ 85,073	\$ 146,015	(359,469)
Feb-13	843,205,887	\$ 1,409,748	6%	7/12	\$ 49,341	\$ 0.0001	\$ 77,790	\$ 127,131	(213,455)
Mar-13	746,959,960	\$ 281,779	6%	6/12	\$ 8,453	\$ 0.0001	\$ 68,885	\$ 77,339	(86,324)
Apr-13	620,543,959	\$ (503,906)	6%	5/12	\$ (12,598)	\$ 0.0001	\$ 57,189	\$ 44,592	(8,985)
May-13	511,713,846	\$ (1,446,128)	6%	4/12	\$ (28,923)	\$ 0.0001	\$ 46,978	\$ 18,055	35,607
Jun-13	668,629,750	\$ 512,066	6%	9/12	\$ 23,043	-	\$ -	\$ 23,043	53,662
Jul-13	957,492,331	\$ 2,537,023	6%	8/12	\$ 101,481	-	\$ -	\$ 101,481	76,705
Aug-13	868,342,604	\$ 12,327	6%	7/12	\$ 431	-	\$ -	\$ 431	178,186
Sep-13	785,478,490	\$ 741,394	6%	6/12	\$ 22,242	-	\$ -	\$ 22,242	178,617
Oct-13	545,948,278	\$ (1,181,654)	6%	5/12	\$ (29,541)	-	\$ -	\$ (29,541)	200,859
Nov-13 (est)	540,891,569	\$ (1,150,144)	6%	4/12	\$ (23,003)	-	\$ -	\$ (23,003)	171,318
									148,315
									Net Interest \$ 148,315

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 3

2013 Transmission Service Charge (TSC) Semiannual Reconciliation

TSC 2: Rate GS

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 10,132,514	\$2.34	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 309,252	\$0.07	p. 3 of 4
b. Interest	\$ 19,488	\$0.00	p. 4 of 4
	\$ 328,739	\$0.08	
(3) Net Recoverable (C - E)	\$ 9,803,775	\$2.27	
(4) S = Projected Sales (kW) for Computation Period	4,324,352		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$2.41		

**PECO - 2013 TSC
C-Factor Calculation**

TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-13 (est) \$	1,609,126	720,725
Jan-14 (est) \$	1,739,167	720,725
Feb-14 (est) \$	1,609,833	720,725
Mar-14 (est) \$	1,739,167	720,725
Apr-14 (est) \$	1,696,055	720,725
May-14 (est) \$	1,739,167	720,725
Total \$	10,132,514	4,324,352

Estimated Recovery C-Factor \$2.34 per kW

**PECO - 2013
TSC Reconciliation Statement
E-Factor Calculation**

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * 27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)	
Balance														
Oct-12	\$ 1,562,168	709,793	\$ 2.44	\$ 1,728,936	769	\$ 21,475	\$ 1,707,461	\$ 145,293	\$ 0.55	\$ 386,961	\$ 2,094,422	\$ 532,254	\$ (3,267,501)	
Nov-12	\$ 1,507,584	675,303	\$ 2.44	\$ 1,644,923	764	\$ 21,342	\$ 1,623,581	\$ 115,997	\$ 0.55	\$ 368,157	\$ 1,991,739	\$ 484,155	\$ (2,735,247)	
Dec-12	\$ 1,548,467	681,654	\$ 2.44	\$ 1,660,394	763	\$ 21,317	\$ 1,639,078	\$ 90,611	\$ 0.55	\$ 371,620	\$ 2,010,698	\$ 462,231	\$ (1,788,861)	
Jan-13	\$ 1,649,377	727,815	\$ 2.44	\$ 1,772,833	783	\$ 21,874	\$ 1,750,959	\$ 101,582	\$ 0.55	\$ 396,786	\$ 2,147,744	\$ 498,368	\$ (1,290,494)	
Feb-13	\$ 1,514,624	779,977	\$ 2.44	\$ 1,899,891	785	\$ 21,922	\$ 1,877,969	\$ 363,345	\$ 0.55	\$ 425,223	\$ 2,303,192	\$ 788,568	\$ (501,925)	
Mar-13	\$ 1,625,044	719,246	\$ 2.44	\$ 1,751,961	774	\$ 21,613	\$ 1,730,349	\$ 105,304	\$ 0.55	\$ 392,114	\$ 2,122,463	\$ 467,418	\$ (4,507)	
Apr-13	\$ 1,565,210	720,838	\$ 2.44	\$ 1,755,839	767	\$ 21,410	\$ 1,734,429	\$ 169,219	\$ 0.55	\$ 392,982	\$ 2,127,411	\$ 562,201	\$ 557,694	
May-13	\$ 1,599,390	652,167	\$ 2.44	\$ 1,588,969	763	\$ 21,298	\$ 1,567,270	\$ (32,120)	\$ 0.55	\$ 355,545	\$ 1,922,815	\$ 323,425	\$ 881,119	
Jun-13	\$ 1,366,792	724,475	\$ 2.37	\$ 1,717,664	762	\$ 21,275	\$ 1,696,389	\$ 329,598	\$ (0.28)	\$ (203,589)	\$ 1,492,800	\$ 126,008	\$ 1,007,127	
Jul-13	\$ 1,396,533	784,404	\$ 2.37	\$ 1,859,750	757	\$ 21,123	\$ 1,838,628	\$ 442,095	\$ (0.28)	\$ (220,430)	\$ 1,618,197	\$ 221,665	\$ 1,228,792	
Aug-13	\$ 1,946,798	763,247	\$ 2.37	\$ 1,809,590	750	\$ 20,945	\$ 1,788,645	\$ (158,153)	\$ (0.28)	\$ (214,485)	\$ 1,574,160	\$ (372,638)	\$ 856,154	
Sep-13	\$ 1,522,980	729,607	\$ 2.37	\$ 1,729,831	746	\$ 20,834	\$ 1,708,997	\$ 186,017	\$ (0.28)	\$ (205,031)	\$ 1,503,965	\$ (19,015)	\$ 837,140	
Oct-13	\$ 1,557,080	670,452	\$ 2.37	\$ 1,589,581	742	\$ 20,728	\$ 1,568,853	\$ 11,763	\$ (0.28)	\$ (188,408)	\$ 1,380,445	\$ (176,645)	\$ 660,495	
Nov-13 (est)	\$ 1,530,382	573,540	\$ 2.37	\$ 1,361,206	742	\$ 20,728	\$ 1,340,478	\$ (189,904)	\$ (0.28)	\$ (161,339)	\$ 1,179,139	\$ (351,243)	\$ 309,252	
Total Recovery E-Factor											\$	\$	\$	\$
Total Recovery E-Factor											\$	\$	\$	\$

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - 2013
TSC Reconciliation Statement
Interest Calculation**

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									
Oct-12	709,793	\$ 145,293	6%	11/12	\$ 7,991	0.04	\$ 28,112	\$ 36,103	\$ (231,740)
Nov-12	675,303	\$ 115,997	6%	10/12	\$ 5,800	0.04	\$ 26,746	\$ 32,546	\$ (195,637)
Dec-13	681,654	\$ 90,611	6%	9/12	\$ 4,077	0.04	\$ 26,998	\$ 31,075	\$ (163,091)
Jan-13	727,815	\$ 101,582	6%	8/12	\$ 4,063	0.04	\$ 28,826	\$ 32,889	\$ (132,016)
Feb-13	779,977	\$ 363,345	6%	7/12	\$ 12,717	0.04	\$ 30,892	\$ 43,609	\$ (99,127)
Mar-13	719,246	\$ 105,304	6%	6/12	\$ 3,159	0.04	\$ 28,486	\$ 31,646	\$ (55,518)
Apr-13	720,838	\$ 169,219	6%	5/12	\$ 4,230	0.04	\$ 28,550	\$ 32,780	\$ (23,872)
May-13	652,167	\$ (32,120)	6%	4/12	\$ (642)	0.04	\$ 25,830	\$ 25,187	\$ 8,908
Jun-13	724,475	\$ 329,598	6%	9/12	\$ 14,832	(0.01)	\$ (7,450)	\$ 7,382	\$ 34,095
Jul-13	784,404	\$ 442,095	6%	8/12	\$ 17,684	(0.01)	\$ (8,066)	\$ 9,618	\$ 41,477
Aug-13	763,247	\$ (158,153)	6%	7/12	\$ (5,535)	(0.01)	\$ (7,848)	\$ (13,384)	\$ 51,095
Sep-13	729,607	\$ 186,017	6%	6/12	\$ 5,581	(0.01)	\$ (7,502)	\$ (1,922)	\$ 37,712
Oct-13	670,452	\$ 11,763	6%	5/12	\$ 294	(0.01)	\$ (6,894)	\$ (6,600)	\$ 35,790
Nov-13 (est)	573,540	\$ (189,904)	6%	4/12	\$ (3,798)	(0.01)	\$ (5,904)	\$ (9,702)	\$ 29,189
									\$ 19,488

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 4

2013 Transmission Service Charge (TSC) Semiannual Reconciliation

TSC 3: Rates HT, PD, EP

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 1,598,929	\$2.20	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (6,929)	-\$0.01	p. 3 of 4
b. Interest	\$ <u>5,362</u>	\$0.01	p. 4 of 4
	\$ <u>(1,566)</u>	\$0.00	
(3) Net Recoverable (C - E)	\$ 1,600,496	\$2.20	
(4) S = Projected Sales (kW) for Computation Period	727,996		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$2.34		

**PECO - 2013 TSC
C-Factor Calculation**

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-13 (est) \$	253,923	121,333
Jan-14 (est) \$	274,444	121,333
Feb-14 (est) \$	254,035	121,333
Mar-14 (est) \$	274,444	121,333
Apr-14 (est) \$	267,641	121,333
May-14 (est) \$	274,444	121,333
Total \$	1,598,929	727,996

Estimated Recovery C-Factor \$2.20 per kW

**PECO - 2013
TSC Reconciliation Statement
E-Factor Calculation**

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 115,190
Oct-12	\$ 237,731	128,744	\$ 2.25	\$ 289,527	117	\$ 3,268	\$ 286,259	\$ 48,528	\$ (0.30)	\$ (38,975)	\$ 247,284	\$ 9,553	\$ 124,743
Nov-12	\$ 230,219	119,202	\$ 2.25	\$ 268,068	117	\$ 3,259	\$ 264,809	\$ 34,590	\$ (0.30)	\$ (36,086)	\$ 228,722	\$ (1,496)	\$ 123,246
Dec-13	\$ 270,166	116,311	\$ 2.25	\$ 261,567	133	\$ 3,719	\$ 257,848	\$ (12,318)	\$ (0.30)	\$ (35,211)	\$ 222,636	\$ (47,529)	\$ 75,717
Jan-13	\$ 492,457	164,949	\$ 2.25	\$ 370,948	234	\$ 6,531	\$ 364,417	\$ (128,040)	\$ (0.30)	\$ (49,936)	\$ 314,481	\$ (177,976)	\$ (102,259)
Feb-13	\$ 318,466	292,277	\$ 2.25	\$ 657,290	165	\$ 4,609	\$ 652,681	\$ 334,215	\$ (0.30)	\$ (88,482)	\$ 564,199	\$ 245,733	\$ 143,474
Mar-13	\$ 328,305	140,184	\$ 2.25	\$ 315,254	156	\$ 4,366	\$ 310,888	\$ (17,417)	\$ (0.30)	\$ (42,439)	\$ 268,449	\$ (59,855)	\$ 83,619
Apr-13	\$ 290,553	175,236	\$ 2.25	\$ 394,082	142	\$ 3,974	\$ 390,108	\$ 99,555	\$ (0.30)	\$ (53,050)	\$ 337,057	\$ 46,505	\$ 130,123
May-13	\$ 287,877	159,282	\$ 2.25	\$ 358,202	137	\$ 3,834	\$ 354,369	\$ 66,492	\$ (0.30)	\$ (48,220)	\$ 306,148	\$ 18,272	\$ 148,395
Jun-13	\$ 215,388	152,992	\$ 2.05	\$ 312,903	120	\$ 3,353	\$ 309,550	\$ 94,162	\$ (0.13)	\$ (19,213)	\$ 290,338	\$ 74,949	\$ 223,344
Jul-13	\$ 213,110	118,816	\$ 2.05	\$ 243,005	115	\$ 3,223	\$ 239,781	\$ 26,671	\$ (0.13)	\$ (14,921)	\$ 224,861	\$ 11,751	\$ 235,095
Aug-13	\$ 296,531	108,610	\$ 2.05	\$ 222,131	114	\$ 3,190	\$ 218,941	\$ (77,590)	\$ (0.13)	\$ (13,639)	\$ 205,302	\$ (91,229)	\$ 143,866
Sep-13	\$ 242,393	118,723	\$ 2.05	\$ 242,815	119	\$ 3,316	\$ 239,499	\$ (2,895)	\$ (0.13)	\$ (14,909)	\$ 224,590	\$ (17,804)	\$ 126,062
Oct-13	\$ 260,819	106,609	\$ 2.05	\$ 218,039	124	\$ 3,472	\$ 214,568	\$ (46,251)	\$ (0.13)	\$ (13,388)	\$ 201,180	\$ (59,639)	\$ 66,423
Nov-13 (est)	\$ 304,643	122,246	\$ 2.05	\$ 250,122	124	\$ 3,472	\$ 246,650	\$ (57,993)	\$ (0.13)	\$ (15,358)	\$ 231,292	\$ (73,351)	\$ (6,929)
													Total Recovery E-Factor \$ (6,929)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - 2013
TSC Reconciliation Statement
Interest Calculation**

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 1,397
Oct-12	128,744	\$ 48,528	6%	11/12	\$ 2,669	\$ (0.01)	\$ (987)	\$ 1,682	\$ 3,079
Nov-12	119,202	\$ 34,590	6%	10/12	\$ 1,730	\$ (0.01)	\$ (914)	\$ 816	\$ 3,895
Dec-13	116,311	\$ (12,318)	6%	9/12	\$ (554)	\$ (0.01)	\$ (892)	\$ (1,446)	\$ 2,449
Jan-13	164,949	\$ (128,040)	6%	8/12	\$ (5,122)	\$ (0.01)	\$ (1,264)	\$ (6,386)	\$ (3,937)
Feb-13	292,277	\$ 334,215	6%	7/12	\$ 11,698	\$ (0.01)	\$ (2,241)	\$ 9,457	\$ 5,520
Mar-13	140,184	\$ (17,417)	6%	6/12	\$ (523)	\$ (0.01)	\$ (1,075)	\$ (1,597)	\$ 3,923
Apr-13	175,236	\$ 99,555	6%	5/12	\$ 2,489	\$ (0.01)	\$ (1,343)	\$ 1,146	\$ 5,068
May-13	159,282	\$ 66,492	6%	4/12	\$ 1,330	\$ (0.01)	\$ (1,221)	\$ 109	\$ 5,177
Jun-13	152,992	\$ 94,162	6%	9/12	\$ 4,237	\$ -	\$ -	\$ 4,237	\$ 9,414
Jul-13	118,816	\$ 26,671	6%	8/12	\$ 1,067	\$ -	\$ -	\$ 1,067	\$ 10,481
Aug-13	108,610	\$ (77,590)	6%	7/12	\$ (2,716)	\$ -	\$ -	\$ (2,716)	\$ 7,765
Sep-13	118,723	\$ (2,895)	6%	6/12	\$ (87)	\$ -	\$ -	\$ (87)	\$ 7,679
Oct-13	106,609	\$ (46,251)	6%	5/12	\$ (1,156)	\$ -	\$ -	\$ (1,156)	\$ 6,522
Nov-13 (est)	122,246	\$ (57,993)	6%	4/12	\$ (1,160)	\$ -	\$ -	\$ (1,160)	\$ 5,362
								Net Interest \$	5,362

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 5

2013 Transmission Service Charge (TSC) Semiannual Reconciliation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 15,327	\$0.0008	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (214)	\$0.0000	p. 3 of 4
b. Interest	\$ 1	\$0.0000	p. 4 of 4
	<u> </u>		
	\$ (213)	\$0.0000	
(3) Net Recoverable (C - E)	\$ 15,540	\$0.0008	
(4) S = Projected Sales (kWh) for Computation Period	18,782,867		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$0.0009		

**PECO - 2013 TSC
C-Factor Calculation**

TSC 4: Rates SLE, SLS, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-13 (est) \$	2,434	2,908,742
Jan-14 (est) \$	2,631	3,444,948
Feb-14 (est) \$	2,435	3,310,679
Mar-14 (est) \$	2,631	2,969,223
Apr-14 (est) \$	2,566	3,033,832
May-14 (est) \$	2,631	3,115,443
Total \$	15,327	18,782,867

Estimated Recovery C-Factor \$0.0008 per kWh

**PECO - 2013
TSC Reconciliation Statement
E-Factor Calculation**

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * 27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													
Oct-12	\$ 2,528	3,314,542	\$ 0.0006	\$ 1,944	1	35	\$ 1,909	\$ (619)	\$ 0.0008	\$ 2,462	\$ 4,371	\$ 1,843	\$ (30,053)
Nov-12	\$ 2,407	3,087,958	\$ 0.0006	\$ 1,820	1	34	\$ 1,786	\$ (621)	\$ 0.0008	\$ 2,305	\$ 4,091	\$ 1,683	\$ (28,210)
Dec-12	\$ 2,478	3,062,562	\$ 0.0006	\$ 1,835	1	34	\$ 1,801	\$ (677)	\$ 0.0008	\$ 2,324	\$ 4,125	\$ 1,647	\$ (26,527)
Jan-13	\$ 2,442	3,054,403	\$ 0.0006	\$ 1,830	1	32	\$ 1,798	\$ (644)	\$ 0.0008	\$ 2,318	\$ 4,116	\$ 1,673	\$ (24,880)
Feb-13	\$ 2,200	3,040,558	\$ 0.0006	\$ 1,814	1	32	\$ 1,782	\$ (418)	\$ 0.0008	\$ 2,297	\$ 4,080	\$ 1,880	\$ (23,207)
Mar-13	\$ 2,385	2,969,676	\$ 0.0006	\$ 1,778	1	32	\$ 1,746	\$ (638)	\$ 0.0008	\$ 2,252	\$ 3,998	\$ 1,614	\$ (19,713)
Apr-13	\$ 2,333	2,950,946	\$ 0.0006	\$ 1,768	1	32	\$ 1,736	\$ (597)	\$ 0.0008	\$ 2,239	\$ 3,975	\$ 1,642	\$ (18,071)
May-13	\$ 2,385	2,959,917	\$ 0.0006	\$ 1,750	1	32	\$ 1,719	\$ (667)	\$ 0.0008	\$ 2,217	\$ 3,935	\$ 1,550	\$ (16,521)
Jun-13	\$ 2,029	2,791,759	\$ 0.0009	\$ 2,393	1	32	\$ 2,361	\$ 332	\$ 0.0010	\$ 2,730	\$ 5,091	\$ 3,061	\$ (13,460)
Jul-13	\$ 2,099	2,795,083	\$ 0.0009	\$ 2,508	1	32	\$ 2,476	\$ 378	\$ 0.0010	\$ 2,861	\$ 5,337	\$ 3,238	\$ (10,222)
Aug-13	\$ 2,955	2,800,989	\$ 0.0009	\$ 2,513	1	32	\$ 2,481	\$ (474)	\$ 0.0010	\$ 2,866	\$ 5,348	\$ 2,392	\$ (7,829)
Sep-13	\$ 2,323	2,795,107	\$ 0.0009	\$ 2,508	1	32	\$ 2,476	\$ 153	\$ 0.0010	\$ 2,860	\$ 5,336	\$ 3,014	\$ (4,816)
Oct-13	\$ 2,388	2,798,393	\$ 0.0009	\$ 2,503	1	32	\$ 2,471	\$ 83	\$ 0.0010	\$ 2,855	\$ 5,326	\$ 2,938	\$ (1,877)
Nov-13 (est)	\$ 2,348	2,157,056	\$ 0.0009	\$ 1,889	1	32	\$ 1,857	\$ (491)	\$ 0.0010	\$ 2,154	\$ 4,011	\$ 1,663	\$ (214)
Total Recovery E-Factor \$											(214)		

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12
(b) C Factor and E Factor Revenues are allocated on a percentage basis.

