



An Exelon Company

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PECO  
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Philadelphia, PA 19103

November 15, 2013

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**SUBJECT:** Generation Supply Adjustment (GSA) Monthly Adjustment for  
Procurement Class 4 – Hourly Pricing  
PECO Energy Company's (PECO) Electric Tariff No. 4, Supplement No. 88  
Effective January 1, 2014, Docket No. P-2012-2283641

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 88 to PECO's Tariff Electric PA. P.U.C. No. 4. This Supplement contains PECO's monthly adjustment to the Generation Supply Adjustment (GSA) for Procurement Class 4 - Hourly Pricing effective January 1, 2014 through January 31, 2014. This filing is made in accordance with PECO's Second Default Service Program ("DSP-2") at Docket No. P-2012-2283641.

The proposed rate for Rate HT (High Tension Power) for January 2014 of 1.09 cents/kWh reflects an increase of 1.79 cents/kWh compared to the rate in December 2013 for Procurement Class 4 - Hourly Pricing.

The following attachments are also included in support of this filing:

Attachment 1 - GSA Calculation for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW;

Attachment 2 - Revised GSA Tariff for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW

Rosemary Chiavetta, Secretary  
November 15, 2013  
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster, Jr.", with a long horizontal flourish extending to the right.

Richard G. Webster, Jr.  
Vice President  
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
D. P. Hosler, Director, Bureau of Audits  
J. E. Simms, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

Enclosures

# **ATTACHMENT 1**

**PECO ENERGY COMPANY**

**GSA CALCULATION FOR  
PROCUREMENT CLASS 4 – HOURLY PRICING**

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)  
 Application Period: January 1, 2014 through January 31, 2014  
 cents/kWh

	Amount	Rate GS			Rate PD			Rate HT			Rate EP		
		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio			
AS Ancillary Services and Alternative Energy Portfolio Standards Factor													
-Ancillary Service and AEPS (e)	\$ 91,660 page 2	0.35	0.37	0.34	0.36	0.33	0.35	0.33	0.35	0.33	0.35	0.35	
-Additional AEPS Cost	\$ 28,075 page 2	0.10	0.11	0.10	0.11	0.10	0.11	0.10	0.11	0.10	0.11	0.11	
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 119,735	0.45	0.48	0.44	0.47	0.43	0.46	0.43	0.46	0.43	0.46	0.46	
AC Administrative Cost Factor													
-Administrative Cost	\$ 9,528 page 2	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	
Total Administrative Service Cost	\$ 9,528	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	
E Factor Including Interest													
-Over/(Under) Collection Jan 2011 to Sep 2013	\$ (191,073) page 5	(0.69)	(0.73)	(0.69)	(0.73)	(0.69)	(0.73)	(0.69)	(0.73)	(0.69)	(0.73)	(0.73)	
-Net Interest Jan 2011 to Sep 2013	\$ 11,969 page 7	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
-Prior Period Over/Under Collection Revenue, Oct 2013 to Dec 2013	\$ 48,771 page 5	0.18	0.19	0.18	0.19	0.18	0.19	0.18	0.19	0.18	0.19	0.19	
-Prior Period Interest Revenue, Oct 2013 to Dec 2013	\$ (15,240) page 7	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	
Total E Factor Including Interest	\$ (145,573)	(0.53)	(0.56)	(0.53)	(0.56)	(0.53)	(0.56)	(0.53)	(0.56)	(0.53)	(0.56)	(0.56)	
WC Working Capital Adjustment													
-Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
Total Working Capital Adjustment		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
Total GSA Rate (AS + AC - E + WC)		1.03	1.11	1.04	1.10	1.03	1.09	1.03	1.09	1.03	1.09	1.09	
S Sales for Application Period in kWh	27,614,843 page 3												
Gross Receipts Tax (GRT)	5.80%												

(b) Adjusted for overall line loss factor ratio  
 (c) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)  
and Administrative Costs**

**For the Period January 1, 2014 through January 31, 2014**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance		Additional AEPS Costs (2)	Administrative Cost (3)
	(1)			
Jan-14	\$91,660		\$28,075	\$9,528

**PECO GSA 4 (Hourly) Default kWh Sales**  
For the Period January 1, 2014 through January 31, 2014

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Jan-14	27,614,843	1,455,779	309,731	25,849,333	-





PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections  
 For the Period January 1, 2011 through September 30, 2013  
 and October 2013, November 2013 and December 2013

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl in (19) Excl GRT	(18)=(10) from Attachment 1, Page 9	(19)=(9) from Attachment 1, Page 9 starting Mar 2013	(20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	(21) = (17) + (20)	(22)=(7) from Attachment 1, page 9 Mar 2013 onward
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$152,798)	\$0	(\$152,798)	(\$152,798)	\$0	\$0	\$69,139	(\$152,798)	\$79,058	\$0
Mar-13	\$0	\$221,937	\$69,139	(\$133,657)	\$209,612	\$221,937	\$69,139	(\$133,657)	\$209,612	\$209,612
Apr-13	\$0	(\$117,806)	(\$48,667)	\$288,900	\$232,555	(\$117,806)	(\$48,667)	\$288,900	\$232,555	\$232,555
May-13	\$0	\$196,251	\$147,584	(\$39,332)	\$181,018	\$0	\$147,584	(\$39,332)	\$181,018	\$181,018

PECO GSA 4 (Hourly) Actual Interest Calculation  
For the Period January 1, 2011 through September 30, 2013  
and October 2013, November 2013 and December 2013

Month	Current Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative (10) = (7) + (8) + (9), June 2013 = (16) May 2013 + (7) + (8) + (9)
	(1) = (11) from Attachment 1, Page 6	(2) = (7) from Attachment 1, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (6) / (6)	(8)	(9)	(10)
Jan-11	\$26,167,250	\$36,124,832	(\$9,957,582)	6.00%	10	12	(\$497,879)	\$0	\$0	(\$497,879)
Feb-11	\$10,940,677	\$6,717,913	\$4,222,764	8.00%	9	12	\$253,366	\$0	\$0	(\$244,513)
Mar-11	\$5,468,695	\$5,198,381	\$270,314	8.00%	4.5	12	\$8,109	\$0	\$0	(\$236,404)
Apr-11	\$4,240,784	\$3,925,857	\$314,927	8.00%	4.5	12	\$9,448	\$0	\$0	(\$226,956)
May-11	\$5,714,423	\$5,370,182	\$344,241	8.00%	4.5	12	\$10,327	\$0	\$6,140	(\$210,489)
Jun-11	\$4,845,978	\$4,809,659	\$36,319	8.00%	4.5	12	\$1,090	\$6,479	\$6,479	(\$202,920)
Jul-11	\$5,101,306	\$6,069,585	(\$968,279)	6.00%	4.5	12	(\$21,786)	\$6,556	\$6,556	(\$224,706)
Aug-11	\$6,156,339	\$4,697,971	\$1,458,368	8.00%	4.5	12	\$43,751	(\$6,556)	\$21,345	(\$166,724)
Sep-11	\$3,683,662	\$3,773,831	(\$90,169)	6.00%	4.5	12	(\$2,029)	(\$7,114)	\$17,916	(\$162,781)
Oct-11	\$2,749,329	\$2,390,521	\$358,808	8.00%	4.5	12	\$10,764	(\$4,542)	\$18,168	(\$138,391)
Nov-11	\$2,420,788	\$2,033,737	\$387,051	8.00%	4.5	12	\$11,612	\$19,226	\$15,381	(\$92,172)
Dec-11	\$2,215,113	\$2,056,982	\$158,131	8.00%	4.5	12	\$4,744	(\$33,621)	\$16,810	(\$104,239)
Jan-12	\$2,552,901	\$2,647,617	(\$94,716)	6.00%	4.5	12	(\$2,131)	\$0	\$20,773	(\$85,597)
Feb-12	\$2,717,189	\$2,336,877	\$380,312	8.00%	4.5	12	\$11,409	(\$36,513)	\$73,025	(\$37,676)
Mar-12	\$2,272,503	\$2,249,632	\$22,871	8.00%	4.5	12	\$686	(\$13,623)	\$63,576	\$12,963
Apr-12	\$1,828,765	\$1,691,989	\$136,776	8.00%	4.5	12	\$4,103	\$0	\$49,694	\$66,760
May-12	\$1,421,474	\$2,125,669	(\$704,195)	6.00%	4.5	12	(\$15,844)	\$14,051	\$0	\$64,967
Jun-12	\$2,051,068	\$2,609,437	(\$558,369)	8.00%	4.5	12	(\$12,563)	(\$7,257)	\$0	\$45,147
Jul-12	\$3,001,268	\$3,321,354	(\$320,086)	6.00%	4.5	12	(\$7,202)	(\$74,983)	\$0	(\$37,048)
Aug-12	\$3,140,038	\$2,164,760	\$975,278	8.00%	4.5	12	\$29,258	(\$14,406)	\$0	(\$22,196)
Sep-12	\$2,175,112	\$2,068,740	\$106,372	8.00%	4.5	12	\$3,191	\$19,289	\$0	\$284
Oct-12	\$1,998,318	\$2,078,339	(\$80,021)	6.00%	4.5	12	(\$1,800)	\$26,194	\$0	\$24,678
Nov-12	\$2,326,971	\$2,337,158	(\$326,122)	8.00%	4.5	12	(\$7,338)	\$7,537	\$0	\$24,877
Dec-12	\$2,502,852	\$5,809,283	\$93,285	6.00%	4.5	12	(\$2,799)	(\$31,911)	\$0	(\$4,235)
Jan-13	\$7,449,059	\$3,233,182	\$4,215,877	8.00%	4.5	12	(\$74,395)	(\$5,480)	\$0	(\$84,110)
Feb-13	\$2,601,110	\$3,686,713	(\$1,085,603)	6.00%	4.5	12	\$126,476	\$0	\$0	\$42,366
Mar-13	\$3,063,795	\$2,610,173	\$453,622	8.00%	4.5	12	(\$24,426)	\$14,049	\$0	\$60,055
Apr-13	\$2,387,977	\$2,610,088	(\$222,111)	6.00%	4.5	12	(\$4,997)	\$14,457	\$0	\$31,989
May-13	\$2,578,504	\$2,787,078	(\$208,574)	8.00%	4.5	12	\$13,609	\$280,774	\$0	\$335,832
Jun-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$4,693)	(\$19,432)	\$0	\$317,805
Jul-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	(\$691)	\$7,724	\$0	\$324,838
Aug-13	\$2,550,227	\$2,695,290	(\$145,063)	6.00%	4.5	12	\$10,266	(\$338,270)	\$0	(\$3,166)
Oct-13							(\$3,264)	\$18,399	\$0	\$11,969
Nov-13							\$3,570	\$8,803	\$0	\$0
Dec-13							(\$10,007)		\$0	\$0

**PECO GSA 4 (Hourly) Actual Interest Calculation**  
**For the Period January 1, 2011 through September 30, 2013**  
**and October 2013, November 2013 and December 2013**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
	(11)=(8) from Attachment 1, page 10	(12)=(6) from Attachment 1, page 10 starting Mar 2013	(13)=(7) from Attachment 1, page 10 Mar 2013 onward	(14)=(12)+(13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16)=(10)+(15)
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$207)	\$0	\$0	\$0	\$0	\$0
Mar-13	\$0	\$277	\$4,564	\$4,841	(\$207)	\$42,159
Apr-13	\$0	(\$7,883)	\$5,063	(\$2,820)	\$4,634	\$36,623
May-13	\$0	\$343	\$3,941	\$4,284	\$1,814	\$61,869
					\$6,098	\$341,930

PECO AEPS  
E-Factor Calculation

Procurement Class 4

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Feb-12	\$ 4,054	48,604,602	\$0.0001	\$ 5,042	\$ 989	-	\$ -	\$ 5,042	\$ 989	\$(426,193)	\$
Mar-12	\$ 49	44,999,968	\$0.0001	\$ 4,178	\$ 4,129	-	\$ -	\$ 4,178	\$ 4,129	\$(425,204)	\$
Apr-12	\$ 3,407	40,307,894	\$0.0001	\$ 3,594	\$ 187	-	\$ -	\$ 3,594	\$ 187	\$(421,075)	\$
May-12	\$ 3,784	32,382,852	\$0.0001	\$ 3,266	\$(518)	-	\$ -	\$ 3,266	\$ (518)	\$(420,888)	\$
Jun-12	\$(47,336)	42,937,126	\$0.0004	\$ 15,197	\$ 62,533	\$ 0.0045	\$ 180,261	\$ 195,459	\$ 242,795	\$(1,936,103)	\$
Jul-12	\$(36,770)	48,594,968	\$0.0004	\$ 18,025	\$ 54,795	\$ 0.0045	\$ 213,809	\$ 231,834	\$ 268,605	\$(1,667,498)	\$
Aug-12	\$(29,515)	47,748,721	\$0.0004	\$ 17,807	\$ 47,321	\$ 0.0045	\$ 211,213	\$ 229,019	\$ 258,534	\$(1,408,964)	\$
Sep-12	\$ 4,779	41,880,579	\$0.0004	\$ 15,617	\$ 10,838	\$ 0.0045	\$ 185,238	\$ 200,854	\$ 196,075	\$(1,212,889)	\$
Oct-12	\$ 4,500	39,502,615	\$0.0004	\$ 14,362	\$ 9,862	\$ 0.0045	\$ 170,355	\$ 184,717	\$ 180,217	\$(1,032,672)	\$
Nov-12	\$ 4,854	35,345,903	\$0.0004	\$ 13,182	\$ 8,328	\$ 0.0045	\$ 156,362	\$ 169,545	\$ 164,691	\$(867,981)	\$
Dec-12	\$ 5,529	42,397,714	\$0.0004	\$ 15,813	\$ 10,284	\$ 0.0045	\$ 187,563	\$ 203,376	\$ 197,848	\$(670,133)	\$
Jan-13	\$ 13,135	49,441,024	\$0.0004	\$ 18,440	\$ 5,305	\$ 0.0045	\$ 218,723	\$ 237,163	\$ 224,028	\$(446,105)	\$
Feb-13	\$ 399,480	144,430,803	\$0.0004	\$ 53,865	\$(345,615)	\$ 0.0045	\$ 638,922	\$ 692,787	\$ 293,307	\$(152,798)	\$
Mar-13	\$ 5,348	47,381,589	\$0.0004	\$ 17,672	\$ 12,324	\$ 0.0045	\$ 209,612	\$ 227,284	\$ 221,937	69,139	\$
Apr-13	\$ 369,968	52,567,676	\$0.0004	\$ 19,606	\$(350,362)	\$ 0.0045	\$ 232,555	\$ 252,161	\$(117,806)	\$(48,668)	\$
May-13	\$ 27	41,564,555	\$0.0004	\$ 15,261	\$ 15,233	\$ 0.0045	\$ 181,018	\$ 196,278	\$ 196,251	147,583	\$

## PECO AEPS Interest Calculation

### Procurement Class 4

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Refund (7) = (1) * (6)	Cummulative Interest Owed/ (Interest Recouped) (8) = (5) + (7) + Prev (8)
Balance								<b>(47,542)</b>
Feb-12	48,604,602	989	6%	22/12	109	\$ -	\$ -	(47,433)
Mar-12	44,999,968	4,129	6%	21/12	434	\$ -	\$ -	(47,000)
Apr-12	40,307,894	187	6%	20/12	19	\$ -	\$ -	(46,981)
May-12	32,382,852	(518)	6%	19/12	(49)	\$ -	\$ -	(47,030)
Jun-12	42,937,126	62,533	6%	18/12	5,628	\$ 0.0001	\$ 3,925	(37,478)
Jul-12	48,594,968	54,795	6%	17/12	4,658	\$ 0.0001	\$ 4,655	(28,165)
Aug-12	47,748,721	47,321	6%	16/12	3,786	\$ 0.0001	\$ 4,598	(19,781)
Sep-12	41,880,579	10,838	6%	15/12	813	\$ 0.0001	\$ 4,033	(14,935)
Oct-12	38,502,615	9,862	6%	14/12	690	\$ 0.0001	\$ 3,709	(10,536)
Nov-12	35,345,903	8,328	6%	13/12	541	\$ 0.0001	\$ 3,404	(6,591)
Dec-12	42,397,714	10,284	6%	12/12	617	\$ 0.0001	\$ 4,083	(1,890)
Jan-13	49,441,024	5,305	6%	11/12	292	\$ 0.0001	\$ 4,762	3,164
Feb-13	144,430,803	(345,615)	6%	10/12	(17,281)	\$ 0.0001	\$ 13,910	(207)
Mar-13	47,381,589	12,324	6%	4.5/12	277	\$ 0.0001	\$ 4,564	4,634
Apr-13	52,567,676	(350,362)	6%	4.5/12	(7,883)	\$ 0.0001	\$ 5,063	1,814
May-13	41,564,555	15,233	6%	4.5/12	343	\$ 0.0001	\$ 3,941	6,097

**ATTACHMENT 2**

**PECO ENERGY COMPANY**

**REVISED GSA TARIFF**

# PECO Energy Company

Electric Service Tariff

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**COMPANY OFFICE LOCATION**

2301 Market Street  
Philadelphia, Pennsylvania 19101

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For List of Communities Served, See Page 4.

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Issued November 15, 2013

Effective January 1, 2014

**ISSUED BY: C. L. Adams – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

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# NOTICE.

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Generation Supply Adjustment For Procurement Class 4 Loads Greater than 500 kW – 8th Revised  
Page No. 33A**

Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2012-2283641.

**PECO Energy Company**

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**PECO Energy Company**

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4  
 LOADS GREATER THAN 500KW**

**Applicability:** Effective June 1, 2013 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for GSA 4 Hourly shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

**C=** The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-\text{LL})$$

**PJM<sub>DA</sub>** – PJM on day ahead hourly price.

**Usage** - electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = peak load contribution

**RM** = reserve margin adjustment per PJM

**P<sub>RPM</sub>** = capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGSs.

**A / S x Usage**

**A** = administrative cost

**S** = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

**LL** = line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** -  $\Sigma O / (U) / S_4 \times \text{usage}$  where

**E** = over/under recovery as calculated in the reconciliation

**S<sub>4</sub>** = Procurement class four sales

**WC** = 0.04¢/kWh for working capital associated with power purchases

**WCA** = individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	1.11	1.10	1.09	1.09

(I)

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(I) Denotes Increase