



**Duquesne Light**  
*Our Energy...Your Power*

411 Seventh Avenue  
 16<sup>th</sup> Floor  
 Pittsburgh, PA 15219

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**Tishekia E. Williams**  
 Senior Counsel

November 15, 2013

**CONTAINS CONFIDENTIAL INFORMATION**

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**VIA OVERNIGHT MAIL**

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Ms. Rosemary Chiavetta, Secretary  
 Pennsylvania Public Utility Commission  
 Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
 400 North Street  
 Harrisburg, Pennsylvania 17120

PA PUBLIC UTILITY COMMISSION  
 SECRETARY'S BUREAU

RE: Duquesne Light Company Default Service Program and Competitive Procurement Plan  
 Annual Reconciliation – Small and Medium Commercial and Industrial Customers  
 Supplement No. 84 to Tariff Electric – PA.P.U.C. No. 24

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of the Supplement No. 84 to Duquesne Light Company's ("Duquesne Light" or "Company") Tariff Electric, PA. P.U.C. No. 24 issued November 15, 2013 with an effective date of December 1, 2013. Supplement No.84 modifies Rider No. 8 governing default service supply. This filing is made in compliance with Pennsylvania Public Utility Commission ("Commission") Order entered January 25, 2013 at docket number P-2012-2301664.

Supplement No 84 modifies Residential, Lighting, and the Small and Medium Commercial and Industrial rates. Enclosed in support of the proposed Residential and Lighting rates is a 4-page statement which reconciles revenue and expense for the period of June 1, 2013 through September 30, 2013. Additionally, an attachment to the statement provides a summary of the Request for Proposal ("RFP") results supporting the Residential and Lighting rates. Please note that page 1 of the attachment is **CONFIDENTIAL**.

Additionally, a 4-page reconciliation of revenue and expense for Small Commercial and Industrial ("Small C&I") rates for the period of May 1, 2013 through September 30, 2013 is included herein. An attachment to the reconciliation provides a summary of the RFP results for Small C&I rates. Page 1 of the attachment is **CONFIDENTIAL**.

Finally, a 4-page reconciliation of revenue and expense for the Medium Commercial and Industrial ("Medium C&I") rates for the period of May 1, 2013 through September 30, 2013 is included. An attachment to the reconciliation statement provides a summary of the RFP results supporting the proposed Medium C&I rates. Page 1 of the attachment is **CONFIDENTIAL**.

Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at 412-393-3623.

Respectfully submitted,



Tishekia Williams  
Sr. Counsel, Regulatory

Enclosures

cc: Certificate of Service

William V. Pfrommer, Sr. Manager of Rates and Tariff Services, Duquesne Light

John Ciganek, Bureau of Audits

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# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**  
411 Seventh Avenue  
Pittsburgh, PA 15219

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**Richard Riuzzi**      PA PUBLIC UTILITY COMMISSION  
**President and Chief Executive Officer**      SECRETARY'S BUREAU

ISSUED: November 15, 2013

EFFECTIVE: December 1, 2013

Issued in compliance with Commission Order entered January 25, 2013,  
at Docket No. P-2012-2301664.

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# NOTICE

**THIS TARIFF SUPPLEMENT DECREASES RATES WITHIN AN EXISTING RIDER**

**See Page Two**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Rider No. 8 – Default Service Supply

Fourteenth Revised Page No. 88  
Cancelling Thirteenth Revised Page No. 88

Third Revised Page No. 88A  
Cancelling Second Revised Page No. 88A

Supply charges have been adjusted as required by the provisions of the Rider.

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply ("DSS") provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

**DEFAULT SERVICE SUPPLY RATE**

Residential (Rate Schedules RS, RH and RA)

(D)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	5.1399
December 1, 2013 through May 31, 2014	5.1308
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.  
 (Rate Schedules GS/GM and GMH and Rate Schedule UMS)

(D)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	5.2195
December 1, 2013 through May 31, 2014	5.1007
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW.  
 (Rate Schedules GS/GM and GMH)

(D)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	4.8753
December 1, 2013 through May 31, 2014	4.4441
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Lighting (Rate Schedules AL and SE)

(D)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	3.9258
December 1, 2013 through May 31, 2014	3.9177
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

(D) – Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting (Rate Schedules SM, SH and PAL) — Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period				
		06/01/2013 through 11/30/2013	12/01/2013 through 05/31/2014	06/01/2014 through 11/30/2014	12/01/2014 through 05/31/2015	
<b>Supply Charge ¢ per kWh</b>		3.9258	3.9177	X.XXXX	X.XXXX	(D)
		<b>Fixture Charge — \$ per Month</b>				
<b>Mercury Vapor</b>						
100	44	1.73	1.72	X.XX	X.XX	(D)
175	74	2.91	2.90	X.XX	X.XX	(D)
250	102	4.00	4.00	X.XX	X.XX	
400	161	6.32	6.31	X.XX	X.XX	(D)
1000	386	15.15	15.12	X.XX	X.XX	(D)
<b>High Pressure Sodium</b>						
70	29	1.14	1.14	X.XX	X.XX	
100	50	1.96	1.96	X.XX	X.XX	
150	71	2.79	2.78	X.XX	X.XX	(D)
200	95	3.73	3.72	X.XX	X.XX	(D)
250	110	4.32	4.31	X.XX	X.XX	(D)
400	170	6.67	6.66	X.XX	X.XX	(D)
1000	387	15.19	15.16	X.XX	X.XX	(D)
<b>Flood Lighting - Unmetered</b>						
70	29	1.14	1.14	X.XX	X.XX	
100	46	1.81	1.80	X.XX	X.XX	(D)
150	67	2.63	2.62	X.XX	X.XX	(D)
250	100	3.93	3.92	X.XX	X.XX	(D)
400	155	6.08	6.07	X.XX	X.XX	(D)

The Company will provide default service supply under this Rider by obtaining the requirements from suppliers through competitive procurements using a Request for Proposal ("RFP") process. The charges for DSS calculated based on the results of the RFP process for service under this Rider will be effective as defined above.

(D) – Indicates Decrease

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply  
Proposed Supply Rates Effective December 1, 2013

Reconciliation of Revenue and Expense - June 1, 2013 through September 30, 2013

1	Surcharge Revenue, Incl. GRT	\$40,085,567	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$37,720,518	Line 2 * 0.941
3	E-Factor Revenue, Incl. GRT	\$0	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$0	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$37,720,518	Line 2 - Line 4
6	Residential Related Expense	\$37,681,746	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$38,773)	Line 6 - Line 5
8	Interest	(\$13,991)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$52,763)	Line 7 + Line 8

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SECRETARY'S BUREAU

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2013

Reconciliation of Revenue and Expense - Current Period

	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Total</u>
<u>Revenue</u>					
1 Actual Surcharge Revenue	\$10,319,524	\$11,230,788	\$10,795,111	\$7,740,144	\$40,085,567
2 E-Factor Revenue	\$0	\$0	\$0	\$0	\$0
3 Net Surcharge Revenue	\$10,319,524	\$11,230,788	\$10,795,111	\$7,740,144	\$40,085,567
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$608,852	\$662,616	\$636,912	\$456,669	\$2,365,048
5 Net Calendar Month Revenue	\$9,710,672	\$10,568,171	\$10,158,200	\$7,283,476	\$37,720,518
<u>Expense</u>					
6 Supply Invoice Amount	\$8,688,109	\$11,082,176	\$9,962,898	\$7,754,748	\$37,487,931
7 Administrative Expense (1)	\$44,529	\$0	\$0	\$0	\$44,529
8 TOU Expense (2)	\$35,196	\$46,067	\$37,727	\$30,296	\$149,286
9 Total Expense	\$8,767,833	\$11,128,244	\$10,000,625	\$7,785,044	\$37,681,746
10 (Over)/Under Collection	(\$942,839)	\$560,072	(\$157,574)	\$501,568	(\$38,773)

(1) Administrative fees to conduct the March & April 2013 request for proposal for rates effective June 1, 2013.

(2) TOU associated expense, June 2013 through September 2013, recovered through adder per May 15, 2013 filing at Docket No. P-2012-2301664, Attachment A3, page 2, line 15.

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2013

Interest Calculation on (Over)/Under Collection

	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Total</u>
1 (Over)/Under Collection	(\$942,839)	\$560,072	(\$157,574)	\$501,568	(\$38,773)
2 Interest Rate (1)	8.0%	8.0%	8.0%	8.0%	
3 Interest Weight	9/12	8/12	7/12	6/12	
4 Interest	(\$56,570)	\$29,871	(\$7,353)	\$20,063	(\$13,991)

1/ Interest rate per Section 52 Pa. Code 54.187(g).

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2013

Reconciliation of E-Factor Revenue

Filed November 2013

Effective December 2013 to May 2014

1	June 2013 to September 2013 Current Period (Over)/Under Recovery	(\$38,773)	
2	Interest	(\$13,991)	
3	Total	<u>(\$52,763)</u>	(\$52,763) Line 1 + Line 2
4	Net (Over)/Under Collection		(\$52,763) Line 3

Attachment A

Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective December 1, 2013

Rate Design for Residential Tariff Rates (RS, RH & RA)

1	RFP Average Wholesale Price (\$/MWh)		\$45.21 /MWh	Weighted bid price - Attachment A, page 1
2	Line Losses - T & D	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses (\$/MWh)		\$2.76 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$47.97 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	997,613		Residential/Lighting Forecast POLR sales (MWh) 12/1/13 to 5/31/14
6	Outside Services Fees	\$0		Outside services to conduct RFPs
7	Administrative Adder (per MWh)		\$0.00 /MWh	Line 6 / Line 5
8	E-Factor (Over)/Under Reconciliation	\$0		Prior Period
<u>Reconciliation</u>				
9	(Over)/Under Collection	(\$38,773)		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	(\$13,991)		Exh. 1, Page 3
11	Total (Over)/Under Collection	(\$52,763)		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	(\$52,763)		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	997,613		Residential/Lighting Forecast POLR sales (MWh) 12/1/13 to 5/31/14
14	E Factor Rate (per MWh)		(\$0.05) /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price (\$/MWh)		\$47.92 /MWh	Line 4 + Line 7 + Line 14
16	Rate Factor		1.0033	Per the Company's Retail Tariff Rider 8
17	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$48.08 /MWh	Line 15 * Line 16
18	TOU Adjustment	\$403,274		
19	Forecast POLR Sales (MWh)	2,056,295		Residential POLR sales (MWh) June 1, 2013 through May 31, 2014
20	TOU Adder (\$/MWh)		\$0.20 /MWh	Line 18 / Line 19
21	Total Adjusted Wholesale Price (\$/MWh)		\$48.28 /MWh	Line 17 + Line 20
22	PA GRT @ 5.9%		\$3.03 /MWh	Line 21 * (.059/(1-.059))
23	Total Retail Rate (\$/MWh)		\$51.31 /MWh	Line 21 + Line 22
24	RFP Residential Retail Supply Rate (¢/kWh)		5.1308 /kWh	Line 23 / 10

Attachment A

Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective December 1, 2013

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)		\$45.21 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses (\$/MWh)		\$2.76 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$47.97 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	997,613		Residential/LightingForecast POLR sales (MWh) 12/1/13 to 5/31/14
6	Outside Services Fees	\$0		Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)		\$0.00 /MWh	Line 6 / Line 5
8	E-Factor (Over)/Under Reconciliation	\$0		Prior Period
	<u>Reconciliation</u>			
9	(Over)/Under Collection	(\$38,773)		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	(\$13,991)		Exh. 1, Page 3
11	Total (Over)/Under Collection	(\$52,763)		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	(\$52,763)		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	997,613		Residential/LightingForecast POLR sales (MWh) 12/1/13 to 5/31/14
14	E Factor Rate (per MWh)		(\$0.05) /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price (\$/MWh)		\$47.92 /MWh	Line 4 + Line 7 + Line 14
16	Rate Factor		0.7693	Per the Company's Retail Tariff Rider 8
17	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$36.87 /MWh	Line 15 * Line 16
18	PA GRT @ 5.9%		\$2.31 /MWh	Line 17 * (.059/(1-.059))
19	Total Retail Rate (\$/MWh)		\$39.18 /MWh	Line 17 + Line 18
20	<b>RFP Lighting Retail Supply Rate (¢/kWh)</b>		<b>3.9177</b>	Line 19 / 10

Lighting Supply Charges by Lamp Wattage:

21	SM, SH & PAL (¢/kWh)			3.9177 Line 20
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month
22	Mercury Vapor:	100	44	\$1.72
23		175	74	\$2.90
24		250	102	\$4.00
25		400	161	\$6.31
26		1000	386	\$15.12
27	High Pressure Sodium:	70	29	\$1.14
28		100	50	\$1.96
29		150	71	\$2.78
30		200	95	\$3.72
31		250	110	\$4.31
32		400	170	\$6.66
33		1000	387	\$15.16
34	Flood Lighting - Unmetered:	70	29	\$1.14
35		100	46	\$1.80
36		150	67	\$2.62
37		250	100	\$3.92
38		400	155	\$6.07

**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective December 1, 2013**

**Summary of Current Tariff Rates and Proposed Tariff Rates**

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff</u> <u>Effective</u> <u>6/1/2013</u>	<u>Proposed Tariff</u> <u>Effective</u> <u>12/1/2013</u>
RS	kWh	¢/kWh	5.1399	5.1308
RH	kWh	¢/kWh	5.1399	5.1308
RA	kWh	¢/kWh	5.1399	5.1308
AL	kWh	¢/kWh	3.9258	3.9177
SE	kWh	¢/kWh	3.9258	3.9177
	<u>Nominal Lamp Wattage</u>			
SM, SH & PAL				
Mercury Vapor:	100	\$/Mo.	\$1.73	\$1.72
	175	\$/Mo.	\$2.91	\$2.90
	250	\$/Mo.	\$4.00	\$4.00
	400	\$/Mo.	\$6.32	\$6.31
	1000	\$/Mo.	\$15.15	\$15.12
High Pressure Sodium:	70	\$/Mo.	\$1.14	\$1.14
	100	\$/Mo.	\$1.96	\$1.96
	150	\$/Mo.	\$2.79	\$2.78
	200	\$/Mo.	\$3.73	\$3.72
	250	\$/Mo.	\$4.32	\$4.31
	400	\$/Mo.	\$6.67	\$6.66
	1000	\$/Mo.	\$15.19	\$15.16
Flood Lighting - Unmetered:	70	\$/Mo.	\$1.14	\$1.14
	100	\$/Mo.	\$1.81	\$1.80
	150	\$/Mo.	\$2.63	\$2.62
	250	\$/Mo.	\$3.93	\$3.92
	400	\$/Mo.	\$6.08	\$6.07

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply  
Proposed Supply Rates Effective December 1, 2013

Reconciliation of Revenue and Expense - May 1, 2013 through September 30, 2013

1	Surcharge Revenue, Incl. GRT	\$8,145,245	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT		\$7,664,676 Line 2 * 0.941
3	E-Factor Revenue, Incl. GRT	\$146,877	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT		\$138,211 Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT		\$7,526,465 Line 2 - Line 4
6	Small C&I Related Expense		\$7,493,847 Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection		(\$32,618) Line 6 - Line 5
8	Interest		(\$841) Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection		(\$33,459) Line 7 + Line 8
10	Net (Over)/Under Collection at April 2013		\$182,643 Exh. 1, Page 4
11	E-Factor Revenue - May 2013-Sept 2013, Excl. GRT		\$138,211 Line 4
12	Prior Period Balance at September 30, 2013		\$44,432 Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - May 2013-Sept 2013		(\$33,459) Line 9
14	E-Factor Balance at September 30, 2013		\$10,973 Line 12 + Line 13

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**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2013**

**Reconciliation of Revenue and Expense - Current Period**

	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Total</u>
<u>Revenue</u>						
Actual Surcharge Revenue	\$1,370,839	\$1,608,425	\$1,929,905	\$1,760,192	\$1,475,884	\$8,145,245
E-Factor Revenue	\$7,227	\$34,443	\$38,398	\$36,401	\$30,408	\$146,877
Net Surcharge Revenue	\$1,363,612	\$1,573,982	\$1,891,507	\$1,723,791	\$1,445,476	\$7,998,369
Less PA Gross Receipts Tax (GRT) at 5.9%	\$80,453	\$92,865	\$111,599	\$101,704	\$85,283	\$471,904
Net Calendar Month Revenue	\$1,283,159	\$1,481,117	\$1,779,908	\$1,622,088	\$1,360,193	\$7,526,465
<u>Expense</u>						
Supply Invoice Amount (1)	\$1,286,707	\$1,520,330	\$1,693,776	\$1,598,508	\$1,349,998	\$7,449,318
Administrative Expense (2)	\$0	\$44,529	\$0	\$0	\$0	\$44,529
Total Expense	\$1,286,707	\$1,564,859	\$1,693,776	\$1,598,508	\$1,349,998	\$7,493,847
<b>(Over)/Under Collection</b>	<b>\$3,548</b>	<b>\$83,741</b>	<b>(\$86,132)</b>	<b>(\$23,580)</b>	<b>(\$10,195)</b>	<b>(\$32,618)</b>

(1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.

(2) Administrative fees to conduct the April 2013 request for proposal for rates effective June 1, 2013.

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2013

Interest Calculation on (Over)/Under Collection

	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Total</u>
1 (Over)/Under Collection	\$3,548	\$83,741	(\$86,132)	(\$23,580)	(\$10,195)	(\$32,618)
2 Interest Rate (1)	8.0%	8.0%	8.0%	8.0%	8.0%	
3 Interest Weight	10/12	9/12	8/12	7/12	6/12	
4 Interest	\$237	\$5,024	(\$4,594)	(\$1,100)	(\$408)	(\$841)

1/ Interest rate per Section 52 Pa. Code 54.187(g).

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2013**

**Reconciliation of E-Factor Revenue**

Filed May 2011

Effective June 2011 to May 2012

1	Jan 2011 to Apr 2011	Current Period (Over)/Under Recovery	\$349,871	
2		Interest	<u>\$11,272</u>	
3		Total		\$361,143 Line 1 + Line 2
4		Net (Over)/Under Collection		\$361,143 Line 3

Filed May 2012

Effective June 2012 to May 2013

5	Jan 2011 to Apr 2011	Prior Period Total (Over)/Under E-Factor Recovery	\$361,143	Line 4
6	May 2011 to Apr 2012	Current Period E-Factor Revenue (excl. GRT)	<u>\$268,331</u>	
7		(Over)/Under E-Factor Recovery		\$92,812 Line 5 - Line 6
8	May 2011 to Apr 2012	Current Period (Over)/Under Recovery	\$30,900	
9		Interest	<u>\$126</u>	
10		Total		\$31,026 Line 8 + Line 9
11		Net (Over)/Under Collection		\$123,838 Line 7 + Line 10

Filed May 2013

Effective June 2013 to November 2013

12	May 2011 to Apr 2012	Prior Period Total (Over)/Under E-Factor Recovery	\$123,838	Line 11
13	May 2012 to Apr 2013	Current Period E-Factor Revenue (excl. GRT)	<u>\$108,151</u>	
14		(Over)/Under E-Factor Recovery		\$15,687 Line 12 - Line 13
15	May 2012 to Apr 2013	Current Period (Over)/Under Recovery	\$159,409	
16		Interest	<u>\$7,546</u>	
17		Total		\$166,956 Line 15 + Line 16
18		Net (Over)/Under Collection		\$182,643 Line 14 + Line 17

Filed November 2013

Effective December 2013 to May 2014

19	May 2012 to Apr 2013	Prior Period Total (Over)/Under E-Factor Recovery	\$182,643	Line 18
20	May 2013 to Sept 2013	Current Period E-Factor Revenue (excl. GRT)	<u>\$138,211</u>	
21		(Over)/Under E-Factor Recovery		\$44,432 Line 19 - Line 20
22	May 2013 to Sept 2013	Current Period (Over)/Under Recovery	(\$32,618)	
23		Interest	<u>(\$631)</u>	
24		Total		(\$33,248) Line 23 + Line 24
25		Net (Over)/Under Collection		<u>\$11,183</u> Line 21 + Line 24

ATTACHMENT A

Duquesne Light Company  
 Rider No. 8 - Small C&I Default Service Supply Rate  
 Proposed Supply Rates Effective December 1, 2013

Rate Design for Small C&I Tariff Rate

1	Wholesale Price		\$45.12 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.75 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$47.87 /MWh	Line 1 + Line 3
5	Outside Services	\$13,301		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	184,881		Forecast POLR sales (MWh) December 1, 2013 through May 31, 2014
7	Administrative Adder (per MWh)		\$0.072 /MWh	Line 5 / Line 6
8	E-factor (Over)/Under Collection	\$44,432		Exh. 1, Page 4
	<u>Reconciliation</u>			
9	(Over)/Under Collection	(\$32,618)		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	(\$841)		Exh. 1, Page 3
11	Total (Over)/Under Collection	(\$33,459)		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	\$10,973		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	184,881		Forecast POLR sales (MWh) December 1, 2013 through May 31, 2014
14	E-Factor Rate (per MWh)		\$0.06 /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price		\$48.00 /MWh	Line 4 + Line 7 + Line 14
16	PA GRT @ 5.9%		\$3.01 /MWh	Line 15 * (.059/(1-.059))
17	Total Rate (per MWh)		\$51.01 /MWh	Line 15 + Line 16
18	<b>RFP Small C&amp;I Retail Supply Rate (¢/kWh)</b>		<b>5.1007</b> /kWh	Line 17 / 10
19	Forecast POLR Sales (kWh)	184,880,966		Forecast POLR sales (kWh) December 1, 2013 through May 31, 2014
20	Projected RFP Revenue	\$9,430,213		Line 19 * (Line 18 / 100)

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2013

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff  Effective <u>6/1/2013</u>	Proposed Tariff  Effective <u>12/1/2013</u>
GS				
GM < 25 kW				
GMH <25 kW				
UMS				
All kWh	kWh	c/kWh	5.2195	5.1007

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EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply  
Proposed Supply Rates Effective December 1, 2013

Reconciliation of Revenue and Expense - May 1, 2013 through September 30, 2013

1	Surcharge Revenue, Incl. GRT	\$13,659,375	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$12,853,472	Line 2 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$251,607)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$236,762)	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$13,090,234	Line 2 - Line 4
6	Medium C&I Related Expense	\$12,923,403	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$166,832)	Line 6 - Line 5
8	Interest	(\$7,297)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$174,129)	Line 7 + Line 8
10	November 1, 2012 through April 30, 2013 Balance, Excl. GRT	(\$216,952)	Exh. 1, Page 4
11	E-Factor Revenue - May 13-September 13, Excl. GRT	(\$236,762)	Line 4
12	Prior Period Balance at September 30, 2013	\$19,810	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - May 2013-Sept 2013	(\$174,129)	Line 9
14	E-Factor Balance at September 30, 2013	(\$154,319)	Line 12 + Line 13

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**EXHIBIT 1**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2013**

**Reconciliation of Revenue and Expense - Current Period**

	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Total</u>
<b>Revenue</b>						
1 Calendar Month Retail Revenue (1)	\$2,259,295	\$2,648,531	\$3,191,338	\$2,956,608	\$2,603,604	\$13,659,375
2 Less E Factor Rate Revenue	(\$37,986)	(\$51,569)	(\$57,891)	(\$55,391)	(\$48,770)	(\$251,607)
3 Net Calendar Month Revenue	\$2,297,281	\$2,700,100	\$3,249,228	\$3,011,999	\$2,652,374	\$13,910,982
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$135,540	\$159,306	\$191,704	\$177,708	\$156,490	\$820,748
5 Net Calendar Month Revenue less GRT	\$2,161,742	\$2,540,794	\$3,057,524	\$2,834,291	\$2,495,884	\$13,090,234
<b>Expense</b>						
6 Supply Invoice Amount (1)	\$2,144,276	\$2,623,806	\$2,925,384	\$2,778,619	\$2,435,577	\$12,907,662
7 Administrative Expense (2)	\$0	\$15,741	\$0	\$0	\$0	\$15,741
8 Total Expense	\$2,144,276	\$2,639,547	\$2,925,384	\$2,778,619	\$2,435,577	\$12,923,403
9 (Over)/Under Collection	(\$17,465)	\$98,753	(\$132,140)	(\$55,672)	(\$60,307)	(\$166,832)

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the April 2013 request for proposal for rates effective June 1, 2013.

EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2013

Interest Calculation on (Over)/Under Collection

	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Total</u>
1 (Over)/Under Collection	(\$17,465)	\$98,753	(\$132,140)	(\$55,672)	(\$60,307)	(\$166,832)
2 Interest Rate (1)	8.0%	8.0%	8.0%	8.0%	8.0%	
3 Interest Weight	10 / 12	9 / 12	8 / 12	7 / 12	6 / 12	
4 Interest	(\$1,164)	\$5,925	(\$7,047)	(\$2,598)	(\$2,412)	(\$7,297)

(1) Interest rate per Section 52 Pa. Code 54.187(g).

EXHIBIT 1

Duquesne Light Company  
 Rider No. 8 - Medium C&I Default Service Supply Rate  
 Proposed Supply Rates Effective December 1, 2013

Reconciliation of E-Factor Revenue

File May 2012

Effective June 2012 to November 2012

1	May 2011 to October 2011	Prior Period Total (Over)/Under E-Factor Recovery	(\$106,665)	
2	Nov 2011 to Apr 2012	Current Period E Factor Revenue (excl. GRT)	<u>(\$88,380)</u>	
3		(Over)/Under E-Factor Recovery		(\$18,285) Line 1 - Line 2
4	Nov 2011 to Apr 2012	Current Period (Over)/Under Recovery	(\$220,176)	
5		Interest	<u>(\$9,640)</u>	
6		Total		(\$229,815) Line 4 + Line 5
7		Net (Over)/Under Collection		<u>(\$248,100)</u> Line 3 + Line 6

File November 2012

Effective December 2012 to May 2013

8	Nov 2011 to Apr 2012	Prior Period Total (Over)/Under E-Factor Recovery	(\$248,100)	Line 7
9	May 2012 to Oct 2012	Current Period E Factor Revenue (excl. GRT)	<u>(\$169,962)</u>	
10		(Over)/Under E-Factor Recovery		(\$78,139) Line 8 - Line 9
11	May 2012 to Oct 2012	Current Period (Over)/Under Recovery	(\$117,099)	
12		Interest	<u>(\$5,107)</u>	
13		Total		(\$122,206) Line 11 + Line 12
14		Net (Over)/Under Collection		<u>(\$200,345)</u> Line 10 + Line 13

File May 2013

Effective June 2013 to November 2013

15	May 2012 to Oct 2012	Prior Period Total (Over)/Under E-Factor Recovery	(\$200,345)	Line 14
16	Nov 2012 to Apr 2013	Current Period E Factor Revenue (excl. GRT)	<u>(\$208,023)</u>	
17		(Over)/Under E-Factor Recovery		\$7,679 Line 15 - Line 16
18	Nov 2012 to Apr 2013	Current Period (Over)/Under Recovery	(\$213,699)	
19		Interest	<u>(\$10,932)</u>	
20		Total		(\$224,631) Line 18 + Line 19
21		Net (Over)/Under Collection		<u>(\$216,952)</u> Line 17 + Line 20

File November 2013

Effective December 2013 to May 2014

22	Nov 2012 to Apr 2013	Prior Period Total (Over)/Under E-Factor Recovery	(\$216,952)	Line 21
23	May 2013 to Sept 2013	Current Period E Factor Revenue (excl. GRT)	<u>(\$236,762)</u>	
24		(Over)/Under E-Factor Recovery		\$19,810 Line 22 - Line 23
25	May 2013 to Sept 2013	Current Period (Over)/Under Recovery	(\$166,832)	
26		Interest	<u>(\$7,297)</u>	
27		Total		(\$174,129) Line 25 + Line 26
28		Net (Over)/Under Collection		<u>(\$154,319)</u> Line 24 + Line 27

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## ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2013

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

### Rate Design for Medium C&I Tariff Rate

1	Wholesale Price		\$39.86 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.43 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$42.29 /MWh	Line 1 + Line 3
5	Outside Services	\$13,301		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	303,332		Forecast POLR sales (MWh) December 1, 2013 through May 30, 2014
7	Administrative Adder (per MWh)		\$0.04 /MWh	Line 5 / Line 6
8	E-factor (Over)/Under Collection	\$19,810		Exh. 1, Page 4
<u>Reconciliation</u>				
9	(Over)/Under Collection	(\$166,832)		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	(\$7,297)		Exh. 1, Page 3
11	Total (Over)/Under Collection	(\$174,129)		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	(\$154,319)		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	303,332		Forecast POLR sales (MWh) December 1, 2013 through May 30, 2014
14	E Factor Rate (per MWh)		(\$0.51) /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price		\$41.82 /MWh	Line 4 + Line 7 + Line 14
16	PA GRT @ 5.9%		\$2.62 /MWh	Line 15 * (.059/(1-.059))
17	Total Rate (per MWh)		\$44.44 /MWh	Line 15 + Line 16
18	RFP Medium C&I Retail Supply Rate (c/kWh)		4.4441 /kWh	Line 17 / 10
19	Forecast POLR Sales (kWh)	303,331,939		Forecast POLR sales (kWh) December 1, 2013 through May 30, 2013
20	Projected RFP Revenue	\$13,480,481		Line 19 * (Line 18 / 100)

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2013

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>6/1/2013</u>	Proposed Tariff Effective <u>12/1/2013</u>
GM => 25 kW				
GMH => 25 kW				
All kWh	kWh	c/kWh	4.8753	4.4441

**CERTIFICATE OF SERVICE**

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

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2. **Fold the printed sheet containing the label at the line so that the entire shipping label is visible.** Place the label on a single side of the package and cover it completely with clear plastic shipping tape. Do not cover any seams or closures on the package with the label. Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.
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<p>TISHERIA WILLIAMS 412-393-1541 DUQUESNE LIGHT 411 SEVENTH AVE PITTSBURGH PA 15219</p> <p><b>SHIP TO:</b> SECRETARY ROSEMARY CHIAVETTA PA PUBLIC UTILITY COMMISSION 400 NORTH STREET COMMONWEALTH KEYSTONE BUILDING <b>HARRISBURG PA 17120-0200</b></p>	<p>0.0 LBS LTR</p> <p>1 OF 1</p>	<p><b>PA 171 9-20</b></p> 	<p><b>UPS NEXT DAY AIR</b></p> <p><b>1</b></p> <p>TRACKING #: 1Z A5V 029 01 9908 8182</p> 	<p>BILLING: P/P</p> <p>Cost Center: 006</p> <p>CS 15.6.12. WNTIES0 45.0A 10/2013</p> 
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