

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

November 18, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2013-2380705**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through October 31, 2013.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 18, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period May 1, 2013 to April 30, 2014

Docket No. M-2013-2380705

November 18, 2013

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2013 to April 30, 2014

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 284,530,323	\$ 223,208,944	\$ 729,698	\$ 115,809	\$ 52,550	\$ 9,227	\$ 60,383,222	\$ 14,177	\$ 16,696
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	263,776,561	206,142,791	673,620	106,581	48,539	8,486	56,767,523	13,327	15,694
3	Energy Procurement (Schedule 2, Line 6A, Column M)	256,130,548	201,574,035	508,230	92,184	34,953	6,243	53,963,547	(13,806)	(34,838)
	PJM Expenses (Schedule 2, Line 6B, Column M)	12,966,536	12,942,188	252	150	10	4	23,926	2	4
	Net Metering Expenses (Schedule 2, Line 6C Column M)	4,272,505	169,985	-	-	-	-	4,007,312	95,208	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	515,692	415,290	1,026	152	74	13	99,103	18	16
	Total Expenses to Recover	273,885,281	215,101,498	509,508	92,486	35,037	6,260	58,093,868	81,422	(34,818)
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(10,108,720)	(8,958,707)	164,112	14,095	13,502	2,226	(1,326,365)	(68,095)	50,512
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(155,306)	(157,719)	6,749	954	528	91	(6,793)	(753)	1,637
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (10,264,026)	\$ (9,116,426)	\$ 170,861	\$ 15,049	\$ 14,030	\$ 2,317	\$ (1,333,158)	\$ (68,848)	\$ 52,149
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	11,911,074	12,890,551	(50,228)	8,012	(5,436)	(1,035)	(909,281)	(14,399)	(7,110)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	1,647,048	3,774,125	120,633	23,061	8,594	1,282	(2,242,439)	(83,247)	45,039
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	(4,271,782)	(4,625,170)	171,150	0	25,392	(21,459)	0	126,093	52,212
9	Total Over/(Under) - Line 7 plus Line 8	\$ (2,624,734)	\$ (851,045)	\$ 291,783	\$ 23,061	\$ 33,986	\$ (20,177)	\$ (2,242,439)	\$ 42,846	\$ 97,251

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**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-(1) (GSC-1*) REVENUES AND EXPENSES**

Line No.	Month >>	Residential - Fixed												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	
1	Actual Energy Revenues Billed (including GRT)	\$ 28,845,397	\$ 34,398,763	\$ 46,522,505	\$ 44,350,559	\$ 35,751,947	\$ 32,338,773	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 223,208,944
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	27,143,519	32,370,177	43,777,677	41,733,876	34,583,582	30,430,785	-	-	-	-	-	-	\$ 210,039,616
4	Merchant Function Charge (MFC) (2)	514,492	573,318	778,104	739,874	689,277	603,760	-	-	-	-	-	-	3,696,625
5	Energy Revenues Available (excluding GRT and MFC)	26,629,027	31,796,859	43,001,573	40,994,002	33,894,305	29,827,025	-	-	-	-	-	-	\$ 206,142,791
6	A Energy Procurement (3)	29,579,362	35,235,514	44,636,754	35,656,545	28,701,658	27,714,192	-	-	-	-	-	-	\$ 201,574,036
	B PJM Expenses	1,963,514	818,732	1,386,366	2,480,191	3,690,958	2,602,427	-	-	-	-	-	-	\$ 12,942,188
	C Net Metering Expenses	98,405	5,693	27,936	9,326	14,598	14,028	-	-	-	-	-	-	\$ 169,985
	D Administrative Expenses PY	75,198	53,706	55,343	54,826	53,613	53,276	-	-	-	-	-	-	\$ 345,962
	E Administrative Expenses CY	(2,633)	12,359	28,799	2,011	(11,157)	39,988	-	-	-	-	-	-	\$ 69,328
7	Total Expenses to Recover	31,713,846	36,126,004	46,185,207	38,202,899	32,449,630	30,423,912	-	-	-	-	-	-	\$ 215,101,498
8	Net Over/(Under) Collection	(5,084,819)	(4,329,145)	(3,183,634)	2,791,103	1,444,675	(595,687)	-	-	-	-	-	-	\$ (8,958,707)
9	Interest on Over/(Under) Collection	(139,833)	(97,406)	(55,714)	102,340	43,340	(10,446)	-	-	-	-	-	-	\$ (157,719)
10	Net Over/(Under) Collection, Including Interest	\$ (5,224,652)	\$ (4,426,551)	\$ (3,239,348)	\$ 2,893,443	\$ 1,488,015	\$ (607,333)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,116,426)
11	Redress to Prior Period	\$ 5,224,652	\$ 4,426,551	\$ 3,239,348	-	-	-	-	-	-	-	-	-	\$ 12,890,551
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 2,893,443	\$ 1,488,015	\$ (607,333)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,774,125

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

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PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RS TOU - Off Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 86,545	\$ 131,024	\$ 146,561	\$ 130,500	\$ 121,351	\$ 106,637	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 729,698
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	81,438	123,322	138,796	127,553	114,191	100,345	-	-	-	-	-	-	686,646
4	Merchant Function Charge (MFC) (2)	2,133	2,220	2,516	2,296	2,055	1,806	-	-	-	-	-	-	13,026
6	Energy Revenues Available (excluding GRT and MFC)	79,306	121,102	137,280	125,257	112,136	98,539	-	-	-	-	-	-	673,670
6	A Energy Procurement (3)	60,353	194,198	13,688	9,787	5,769	204,456	-	-	-	-	-	-	508,230
	B PJM Expenses	(190)	(963)	899	64	341	3	-	-	-	-	-	-	252
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses - NY	208	144	133	125	122	126	-	-	-	-	-	-	856
	E Administrative Expenses - CV	(7)	33	69	5	(23)	95	-	-	-	-	-	-	170
7	Total Expenses to Recover	60,382	193,511	14,787	9,961	6,207	204,680	-	-	-	-	-	-	609,508
8	Net Over/(Under) Collection	(1,056)	(72,409)	122,493	115,296	105,929	(106,141)	-	-	-	-	-	-	184,112
9	Interest on Over/(Under) Collection	(29)	(1,829)	2,854	4,228	3,178	(1,857)	-	-	-	-	-	-	6,749
10	Net Over/(Under) Collection, including Interest	(1,085)	(74,238)	125,347	119,524	109,107	(107,998)	-	-	-	-	-	-	170,861
11	Reclass to Prior Period	\$ 1,085	\$ 74,038	\$ (125,351)										\$ (50,228)
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 119,524	\$ 109,107	\$ (107,998)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 120,633

(1) Gross Receipts Tax Factor (1 - 059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Residential RS TOU - On Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 7,361	\$ 12,510	\$ 25,529	\$ 33,204	\$ 20,468	\$ 18,547	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 115,828
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	6,927	11,772	24,023	31,424	19,260	15,571	-	-	-	-	-	-	108,977
4	Merchant Function Charge (MFC) (2)	171	251	584	589	476	295	-	-	-	-	-	-	2,366
5	Energy Revenues Available (including GRT and MFC)	6,756	11,481	23,429	30,855	18,784	15,276	-	-	-	-	-	-	106,581
6	A Energy Procurement (3)	17,183	29,751	2,389	1,682	816	40,363	-	-	-	-	-	-	92,184
B	PJM Expenses	(13)	(97)	180	13	67	-	-	-	-	-	-	-	150
C	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
D	Administrative Expenses PY	14	18	27	26	24	18	-	-	-	-	-	-	125
E	Administrative Expenses CY	-	4	14	1	(5)	12	-	-	-	-	-	-	27
7	Total Expenses to Recover	17,164	29,874	2,610	1,722	902	40,754	-	-	-	-	-	-	92,486
8	Net Over/(Under) Collection	(10,428)	(18,193)	20,819	29,133	17,882	(25,118)	-	-	-	-	-	-	14,095
9	Interest on Over/(Under) Collection	(287)	(429)	484	1,058	538	(440)	-	-	-	-	-	-	954
10	Net Over/(Under) Collection, including interest	\$ (10,715)	\$ (18,622)	\$ 21,305	\$ 30,201	\$ 18,418	\$ (25,558)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,049
11	Reclass to Prior Period	\$ 10,715	\$ 18,622	\$ (21,305)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,612
12	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ 30,201	\$ 18,418	\$ (25,558)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,661

(1) Gross Receipts Tax Factor (1-058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0010)

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment reclass expenses between the fixed and price of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Residential RTS TOU - Off Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Effect (excluding GRT)	\$ 6,908	\$ 9,513	\$ 9,804	\$ 8,556	\$ 8,524	\$ 7,192	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 52,550
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Effect (excluding GRT)	6,363	8,952	9,226	8,053	8,068	6,769	-	-	-	-	-	-	49,450
4	Merchant Function Charge (MFC) (2)	172	161	166	145	145	122	-	-	-	-	-	-	911
5	Energy Revenues Available (excluding GRT and MFC)	6,211	8,791	9,060	7,908	7,923	6,648	-	-	-	-	-	-	48,539
6	A Energy Procurement (3)	6,524	13,413	816	606	396	13,198	-	-	-	-	-	-	34,953
7	B PJM Expenses	(15)	(83)	59	5	24	-	-	-	-	-	-	-	10
8	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
9	D Administrative Expenses PY	17	11	9	8	9	9	-	-	-	-	-	-	63
10	E Administrative Expenses CY	(1)	2	5	-	(2)	7	-	-	-	-	-	-	11
7	Total Expenses to Recover	6,525	13,363	889	619	427	13,214	-	-	-	-	-	-	35,037
8	Net Over/(Under) Collection	1,686	(4,572)	4,171	2,289	7,436	(6,565)	-	-	-	-	-	-	13,527
9	Interest on Over/(Under) Collection	63	(103)	191	267	225	(115)	-	-	-	-	-	-	528
10	Net Over/(Under) Collection, Including Interest	\$ 1,749	\$ (4,675)	\$ 4,362	\$ 2,556	\$ 7,721	\$ (6,681)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,055
11	Reclass to Prior Period	\$ (1,748)	\$ 4,675	\$ (4,362)										\$ (4,362)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 7,556	\$ 7,721	\$ (6,681)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,594

(1) Gross Receipts Tax Factor (1-058)

(2) Merchant Function Charge Factor
 Residential (1-016)
 Small Commercial & Industrial (1-0010)

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and one of use customer classifications

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
 Residential RTS TOU - On Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (Including GRT)	\$ 1,519	\$ 1,540	\$ 1,840	\$ 1,605	\$ 1,537	\$ 1,186	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,227
2	Gross Receipts Tax Factor (1)	0.541	0.541	0.541	0.541	0.541	0.541	0.541	0.541	0.541	0.541	0.541	0.541	
3	Actual Energy Revenues Billed (excluding GRT)	1,429	1,449	1,721	1,510	1,446	1,116	-	-	-	-	-	-	\$ 8,611
4	Merchant Function Charge (MFC) (2)	32	33	29	34	32	25	-	-	-	-	-	-	195
5	Energy Revenues Available (excluding GRT and MFC)	1,397	1,416	1,692	1,476	1,414	1,091	-	-	-	-	-	-	\$ 8,488
6	Energy Procurement (3)	1,278	2,085	146	106	54	2,583	-	-	-	-	-	-	\$ 6,243
A	PJM Expenses	(2)	(11)	12	1	4	-	-	-	-	-	-	-	4
B	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Administrative Expenses PY	2	2	2	1	2	2	-	-	-	-	-	-	11
D	Administrative Expenses CY	-	-	1	-	-	1	-	-	-	-	-	-	2
E														
7	Total Expenses to Recover	1,279	2,095	161	106	60	2,578	-	-	-	-	-	-	\$ 6,280
8	Net Over/(Under) Collection	118	(640)	1,531	1,368	1,354	(1,505)	-	-	-	-	-	-	2,228
9	Interest on Over/(Under) Collection	4	(14)	36	50	41	(26)	-	-	-	-	-	-	91
10	Net Over/(Under) Collection, Including Interest	\$ 122	\$ (154)	\$ 1,567	\$ 1,418	\$ 1,395	\$ (1,531)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,317
11	Reclass to Prior Period	\$ (122)	\$ 804	\$ (1,567)										\$ (1,035)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 1,418	\$ 1,395	\$ (1,531)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,282

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

2012
 (1-012)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,821,648	\$ 11,153,921	\$ 10,185,967	\$ 10,162,990	\$ 9,501,197	\$ 9,157,779	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,383,222
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	9,242,171	10,495,557	9,585,014	9,563,374	9,317,026	8,617,470	-	-	-	-	-	-	56,820,612
4	Merchant Function Charge (MFC) (2)	10,575	9,577	8,583	8,562	8,179	7,613	-	-	-	-	-	-	53,089
5	Energy Revenues Available (excluding GRT and MFC)	9,231,596	10,485,980	9,576,431	9,554,812	9,308,847	8,609,857	-	-	-	-	-	-	56,767,523
6	A Energy Procurement (3)	7,472,359	7,757,704	10,033,402	10,125,049	9,364,676	9,200,357	-	-	-	-	-	-	53,963,547
	B PJM Expenses	(17,646)	(78,657)	(78,657)	(78,657)	(78,657)	(78,657)	(78,657)	(78,657)	(78,657)	(78,657)	(78,657)	(78,657)	23,926
	C Net Metering Expenses	1,960,406	517,180	620,431	136,542	373,920	375,831	-	-	-	-	-	-	4,007,312
	D Administrative Expenses PY	19,131	13,122	11,591	12,041	12,533	13,984	-	-	-	-	-	-	82,402
	E Administrative Expenses CY	(670)	3,020	8,031	441	(2,617)	10,496	-	-	-	-	-	-	16,701
7	Total Expenses to Recover	9,453,582	6,222,369	10,750,042	10,263,205	9,783,723	8,600,987	-	-	-	-	-	-	58,093,888
8	Net Over/(Under) Collection	(221,986)	2,263,611	(1,173,611)	(728,383)	(474,656)	(991,130)	-	-	-	-	-	-	(1,326,365)
9	Interest on Over/(Under) Collection	(6,104)	67,908	(20,537)	(20,031)	(10,654)	(17,345)	-	-	-	-	-	-	(6,793)
10	Net Over/(Under) Collection, including Interest	\$ (228,090)	\$ 2,331,519	\$ (1,194,148)	\$ (748,424)	\$ (485,540)	\$ (1,008,475)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,333,158)
11	Reclass to Prior Period	\$ 228,090	\$ (2,331,519)	\$ 1,194,148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (909,281)
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ (748,424)	\$ (485,540)	\$ (1,008,475)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,242,439)

(1) Gross Receipts Tax Factor (1-057)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

2012
 (1-016)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 2,998	\$ 2,064	\$ 2,485	\$ 2,366	\$ 2,224	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,177
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	2,821	1,965	2,338	2,228	2,093	1,895	-	-	-	-	-	-	13,340
4	Merchant Function Charge (MFC) (2)	3	2	2	2	2	2	-	-	-	-	-	-	13
5	Energy Revenues Available (excluding GRT and MFC)	2,818	1,963	2,336	2,226	2,091	1,893	-	-	-	-	-	-	13,327
6	A Energy Procurement (3)	1,004	2,157	(10,097)	(8,568)	(7,871)	9,569	-	-	-	-	-	-	(13,806)
	B PJM Expenses	(4)	(12)	13	-	5	-	-	-	-	-	-	-	2
	C Net Metering Expenses	-	-	-	-	-	95,208	-	-	-	-	-	-	95,208
	D Administrative Expenses PY	4	2	2	2	2	2	-	-	-	-	-	-	14
	E Administrative Expenses CY	-	1	1	-	-	2	-	-	-	-	-	-	4
7	Total Expenses to Recover	1,004	2,148	(10,081)	(8,566)	(7,866)	104,781	-	-	-	-	-	-	81,422
8	Net Over/(Under) Collection	1,814	(185)	12,417	10,792	9,955	(102,888)	-	-	-	-	-	-	(68,096)
9	Interest on Over/(Under) Collection	67	(4)	290	396	299	(1,801)	-	-	-	-	-	-	(753)
10	Net Over/(Under) Collection, including Interest	\$ 1,881	\$ (189)	\$ 12,707	\$ 11,188	\$ 10,254	\$ (104,689)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (68,848)
11	Reclass to Prior Period	\$ (1,851)	\$ 189	\$ (12,707)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (14,399)
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 11,188	\$ 10,254	\$ (104,689)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (83,247)

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential: 2012
 Small Commercial & Industrial: (1-016)
 (1-0010)

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
 Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 3,018	\$ 2,848	\$ 3,044	\$ 3,052	\$ 2,832	\$ 2,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,696
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	2,840	2,492	2,864	2,872	2,665	1,978	-	-	-	-	-	-	15,711
4	Merchant Function Charge (MFC) (2)	3	3	3	3	3	2	-	-	-	-	-	-	17
5	Energy Revenues Available (excluding GRT and MFC)	2,837	2,489	2,861	2,869	2,662	1,976	-	-	-	-	-	-	15,694
6	A Energy Procurement (3)	1,354	2,843	(2,946)	(17,509)	(21,435)	2,915	-	-	-	-	-	-	(34,838)
	B PJM Expenses	(3)	(11)	12	1	5	-	-	-	-	-	-	-	4
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	3	2	2	2	2	2	-	-	-	-	-	-	13
	E Administrative Expenses	-	1	1	-	-	1	-	-	-	-	-	-	3
7	Total Expenses to Recover	1,354	2,835	(2,931)	(17,506)	(21,428)	2,918	-	-	-	-	-	-	(34,818)
8	Net Over/(Under) Collection	1,483	(346)	5,792	20,435	24,090	(942)	-	-	-	-	-	-	50,512
9	Interest on Over/(Under) Collection	54	(8)	135	749	723	(16)	-	-	-	-	-	-	1,637
10	Net Over/(Under) Collection, including Interest	\$ 1,537	\$ (354)	\$ 5,927	\$ 21,184	\$ 24,813	\$ (958)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 52,149
11	Reclass to Prior Period	\$ (1,537)	\$ 354	\$ (5,927)										\$ (7,110)
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 21,184	\$ 24,813	\$ (958)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,039

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor:
 Residential (1-018)
 Small Commercial & Industrial (1-001C)

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
		Interest Rate	Interest Rate	Weighting Factor	Total	Residential	Residential RS TOU - Off Peak	Residential RS TOU - On Peak	Residential RS TOU - Off Peak	Residential RS TOU - On Peak	Residential RTS TOU - Off Peak	Residential RTS TOU - On Peak	Residential RTS TOU - Off Peak	Residential RTS TOU - On Peak	Residential RTS TOU - Off Peak	Small Comm. & Industrial Fixed	Small Comm. & Industrial - TOU Off Peak	Small Comm. & Industrial - TOU On Peak	Small Comm. & Industrial - TOU Off Peak	Small Comm. & Industrial - TOU On Peak	Small Comm. & Industrial - TOU Off Peak	Small Comm. & Industrial - TOU On Peak
		Overcollection	Undercollection	(number of months) (2)	Over/(Under) Collection Total (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)	Over/(Under) Collection	Over/(Under) Collection (1)
1	May 2013	8.00%	6.00%	5.5	\$ (5,313,188)	\$ (148,065)	\$ (5,084,818)	\$ (139,833)	\$ (1,056)	\$ (79)	\$ (10,428)	\$ (287)	\$ 1,686	\$ 63	\$ 118	\$ 4	\$ (221,906)	\$ (6,104)	\$ 1,814	\$ 67	\$ 1,483	\$ 54
2	June 2013	8.00%	6.00%	4.5	\$ (2,161,879)	\$ (31,865)	\$ (4,329,143)	\$ (97,406)	\$ (72,409)	\$ (1,629)	\$ (18,193)	\$ (409)	\$ (4,572)	\$ (103)	\$ (840)	\$ (14)	\$ 2,263,611	\$ 67,908	\$ (185)	\$ (4)	\$ (346)	\$ (8)
3	July 2013	8.00%	6.00%	3.5	\$ (4,186,022)	\$ (72,255)	\$ (3,183,834)	\$ (55,714)	\$ 122,493	\$ 2,858	\$ 20,819	\$ 486	\$ 8,171	\$ 191	\$ 1,531	\$ 36	\$ (1,173,611)	\$ (20,537)	\$ 12,417	\$ 250	\$ 5,792	\$ 135
4	August 2013	8.00%	6.00%	5.5	\$ 2,247,023	\$ 89,067	\$ 2,791,103	\$ 102,340	\$ 115,296	\$ 4,228	\$ 29,133	\$ 1,068	\$ 7,289	\$ 267	\$ 1,368	\$ 50	\$ (728,393)	\$ (20,031)	\$ 10,792	\$ 396	\$ 20,435	\$ 749
5	September 2013	8.00%	6.00%	4.5	\$ 1,136,525	\$ 37,658	\$ 1,444,675	\$ 43,340	\$ 105,929	\$ 3,178	\$ 17,882	\$ 536	\$ 7,496	\$ 225	\$ 1,354	\$ 41	\$ (474,856)	\$ (10,684)	\$ 9,955	\$ 299	\$ 24,090	\$ 723
6	October 2013	8.00%	6.00%	3.5	\$ (1,831,179)	\$ (32,046)	\$ (596,887)	\$ (10,445)	\$ (106,141)	\$ (1,857)	\$ (25,118)	\$ (440)	\$ (6,568)	\$ (115)	\$ (1,505)	\$ (26)	\$ (891,130)	\$ (17,345)	\$ (102,886)	\$ (1,801)	\$ (942)	\$ (16)
7	November 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	December 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	January 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	February 2014	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	March 2014	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	April 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Interest on Over/(Under) Calculation				\$ (10,108,720)	\$ (155,306)	\$ (8,958,707)	\$ (157,719)	\$ 184,112	\$ 8,749	\$ 14,095	\$ 954	\$ 13,502	\$ 528	\$ 2,226	\$ 91	\$ (1,326,365)	\$ (18,793)	\$ (68,095)	\$ (753)	\$ 50,512	\$ 1,637

(1) From Schedule 2, Line 8, for the respective rate group

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

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**PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2013 to April 30, 2014**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total (Refund/Recovery (1))	Over/(Under) Balance (2)	Residential (Refund/Recovery (1))	Over/(Under) Balance (2)	RS TOU Off Peak (Refund/Recovery (1))	Over/(Under) Balance (2)	RS TOU On Peak (Refund/Recovery (1))	Over/(Under) Balance (2)	RTS TOU Off Peak (Refund/Recovery (1))	Over/(Under) Balance (2)	RTS TOU On Peak (Refund/Recovery (1))	Over/(Under) Balance (2)	Small Comm. & Industrial (Refund/Recovery (1))	Over/(Under) Balance (2)	Small Comm & Industrial TOU Off Peak (Refund/Recovery (1))	Over/(Under) Balance (2)	Small Comm & Industrial TOU On Peak (Refund/Recovery (1))	Over/(Under) Balance (2)
1	Balance - April 30, 2013 (3)	\$ -	\$ 4,855,870	\$ -	\$ 1,814,681	\$ -	\$ 83,878	\$ -	\$ (16,157)	\$ -	\$ 18,777	\$ -	\$ (24,650)	\$ -	\$ 2,822,547	\$ -	\$ 111,694	\$ -	\$ 45,102
2	May 2013	\$ 2,812,955	\$ 7,668,865	\$ 1,439,379	\$ 3,254,060	\$ 37,046	\$ 120,922	\$ 2,593	\$ (13,564)	\$ 1,179	\$ 19,956	\$ 355	\$ (24,295)	\$ 1,332,443	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
3	June 2013	\$ (1,432,732)	\$ 6,236,133	\$ (519,188)	\$ 2,734,872	\$ -	\$ 120,922	\$ 4,407	\$ (9,157)	\$ -	\$ 19,956	\$ 360	\$ (23,935)	\$ (918,311)	\$ 3,236,679	\$ -	\$ 111,694	\$ -	\$ 45,102
4	July 2013	\$ (1,653,110)	\$ 4,583,023	\$ (660,762)	\$ 2,074,110	\$ -	\$ 120,922	\$ 8,993	\$ (164)	\$ -	\$ 19,956	\$ 430	\$ (23,505)	\$ (1,001,771)	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (11,911,074)	\$ -	\$ (12,690,551)	\$ -	\$ 50,228	\$ -	\$ (8,012)	\$ -	\$ 5,436	\$ -	\$ 1,035	\$ -	\$ 909,281	\$ -	\$ 14,399	\$ -	\$ 7,110
6	August 2013	\$ (1,630,507)	\$ (8,958,556)	\$ (629,784)	\$ (11,446,225)	\$ -	\$ 171,150	\$ 164	\$ (8,012)	\$ -	\$ 25,392	\$ 375	\$ (22,095)	\$ (1,001,262)	\$ 2,142,927	\$ -	\$ 128,093	\$ -	\$ 52,212
7	September 2013	\$ 2,578,714	\$ (6,379,844)	\$ 3,709,610	\$ (7,236,615)	\$ -	\$ 171,150	\$ 7,210	\$ (802)	\$ -	\$ 25,392	\$ 359	\$ (21,736)	\$ (1,138,465)	\$ 1,004,462	\$ -	\$ 128,093	\$ -	\$ 52,212
8	October 2013	\$ 2,108,062	\$ (4,271,782)	\$ 3,111,445	\$ (4,625,170)	\$ -	\$ 171,150	\$ 802	\$ -	\$ -	\$ 25,392	\$ 277	\$ (21,459)	\$ (1,004,462)	\$ -	\$ -	\$ 128,093	\$ -	\$ 52,212
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	November 2013	\$ -	\$ (4,271,782)	\$ -	\$ (4,625,170)	\$ -	\$ 171,150	\$ -	\$ -	\$ -	\$ 25,392	\$ -	\$ (21,459)	\$ -	\$ -	\$ -	\$ 128,093	\$ -	\$ 52,212
11	December 2013	\$ -	\$ (4,271,782)	\$ -	\$ (4,625,170)	\$ -	\$ 171,150	\$ -	\$ -	\$ -	\$ 25,392	\$ -	\$ (21,459)	\$ -	\$ -	\$ -	\$ 128,093	\$ -	\$ 52,212
12	January 2014	\$ -	\$ (4,271,782)	\$ -	\$ (4,625,170)	\$ -	\$ 171,150	\$ -	\$ -	\$ -	\$ 25,392	\$ -	\$ (21,459)	\$ -	\$ -	\$ -	\$ 128,093	\$ -	\$ 52,212
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	February 2014	\$ -	\$ (4,271,782)	\$ -	\$ (4,625,170)	\$ -	\$ 171,150	\$ -	\$ -	\$ -	\$ 25,392	\$ -	\$ (21,459)	\$ -	\$ -	\$ -	\$ 128,093	\$ -	\$ 52,212
15	March 2014	\$ -	\$ (4,271,782)	\$ -	\$ (4,625,170)	\$ -	\$ 171,150	\$ -	\$ -	\$ -	\$ 25,392	\$ -	\$ (21,459)	\$ -	\$ -	\$ -	\$ 128,093	\$ -	\$ 52,212
16	April 2014	\$ -	\$ (4,271,782)	\$ -	\$ (4,625,170)	\$ -	\$ 171,150	\$ -	\$ -	\$ -	\$ 25,392	\$ -	\$ (21,459)	\$ -	\$ -	\$ -	\$ 128,093	\$ -	\$ 52,212
17	Total	\$ 2,783,422	\$ (4,271,782)	\$ 6,450,700	\$ (4,625,170)	\$ 37,046	\$ 171,150	\$ 24,169	\$ -	\$ 1,179	\$ 25,392	\$ 2,156	\$ (21,459)	\$ (3,731,828)	\$ -	\$ -	\$ 128,093	\$ -	\$ 52,212

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery) for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line 8 for the respective rate group, of the Final Proposed June 2012 through August 2012 Generation Supply Charge filing dated May 18, 2012, at Docket No. M-2012-2305786.

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PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .00686709 \$/KWH (6)	Net GSC - 1 Revenue (4)	
May	2013	463,350,515	\$ 30,375,024	\$ 28,582,898	514,492	\$ 1,439,379 (3)	\$ 26,629,027
June	2013	491,738,215	33,848,022	31,850,989	573,318	(519,188) (5)	31,796,859
July	2013	625,827,299	45,820,313	43,116,915	776,104	(660,762) (5)	43,001,573
August	2013	596,486,617	43,681,288	41,104,092	739,874	(629,784) (5)	40,994,002
September	2013	540,200,810	40,694,147	38,293,192	689,277	3,709,610 (6)	33,894,305
October	2013	453,094,760	35,645,303	33,542,230	603,760	3,111,445 (6)	29,627,025
November	2013		\$ -	-	-	(6)	0
December	2013		\$ -	-	-	(7)	0
January	2014		\$ -	-	-	(7)	0
February	2014		\$ -	-	-	(7)	0
March	2014		\$ -	-	-	(8)	0
April	2014		\$ -	-	-	(8)	0
		<u>3,170,698,216</u>	<u>230,064,097</u>	<u>216,490,316</u>	<u>3,896,825</u>	<u>6,450,700</u>	<u>206,142,791</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

(6) July 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2013 - November 2013 application period, filed August 20, 2013, Docket No. M-2012-2302811.

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PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RS Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920974 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2013	1,268,269	\$ 125,914	\$ 118,485	2,133	\$ 37,046 (3)	\$ 79,306
June	2013	1,321,401	131,054	\$ 123,322	2,220	- (3)	121,102
July	2013	1,500,052	148,561	\$ 139,796	2,516	- (3)	137,280
August	2013	1,365,777	135,551	\$ 127,553	2,296	- (3)	125,257
September	2013	1,224,272	121,351	\$ 114,191	2,055	- (3)	112,136
October	2013	1,076,213	106,637	\$ 100,345	1,806	- (3)	98,539
November	2013			\$ -	-	(3)	0
December	2013			\$ -	-	(3)	0
January	2014			\$ -	-	(3)	0
February	2014			\$ -	-	(3)	0
March	2014			\$ -	-	(3)	0
April	2014			\$ -	-	(3)	0
		<u>7,755,984</u>	<u>\$ 769,068</u>	<u>\$ 723,692</u>	<u>\$ 13,026</u>	<u>\$ 37,046</u>	<u>\$ 673,620</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RS On-Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor .02986117 \$/KWH (3)	(F) Net GSC - 1 Revenue (4)
May	2013	86,837	\$ 10,117	\$ 9,520	171	\$ 2,593 (3) \$ 6,756
June	2013	147,572	17,193	\$ 16,179	291	4,407 (3) 11,481
July	2013	301,144	35,086	\$ 33,016	594	8,993 (3) 23,429
August	2013	288,121	33,569	\$ 31,588	569	164 (3) 30,855
September	2013	241,439	28,130	\$ 26,470	476	7,210 (3) 18,784
October	2013	149,346	17,400	\$ 16,373	295	802 (3) 15,276
November	2013			\$ -	-	(3) 0
December	2013			\$ -	-	(3) 0
January	2014			\$ -	-	(3) 0
February	2014			\$ -	-	(3) 0
March	2014			\$ -	-	(3) 0
April	2014			\$ -	-	(3) 0
		<u>1,214,459</u>	<u>\$ 141,495</u>	<u>\$ 133,146</u>	<u>\$ 2,396</u>	<u>\$ 24,169</u> (3) <u>\$ 106,581</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2013	102,356	\$ 10,162	\$ 9,562	172	\$ 1,179 (3)	\$ 8,211
June	2013	95,822	9,513	8,952	161	- (3)	8,791
July	2013	96,330	9,804	9,226	166	- (3)	9,060
August	2013	90,264	8,556	8,053	145	- (3)	7,906
September	2013	86,358	8,574	8,068	145	- (3)	7,923
October	2013	75,887	7,192	6,768	122	- (3)	6,646
November	2013			\$ -	-	(3)	0
December	2013			\$ -	-	(3)	0
January	2014			\$ -	-	(3)	0
February	2014			\$ -	-	(3)	0
March	2014			\$ -	-	(3)	0
April	2014			\$ -	-	(3)	0
		<u>549,017</u>	<u>\$ 53,803</u>	<u>\$ 50,629</u>	<u>\$ 911</u>	<u>\$ 1,179</u>	<u>\$ 48,539</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RTS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02182578 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2013	16,276	\$ 1,896	\$ 1,784	32	\$ 355 (3)	\$ 1,397
June	2013	16,496	1,922	\$ 1,809	33	360 (3)	1,416
July	2013	19,708	2,296	\$ 2,161	39	430 (3)	1,692
August	2013	17,191	2,003	\$ 1,885	34	375 (3)	1,476
September	2013	16,466	1,918	\$ 1,805	32	359 (3)	1,414
October	2013	12,699	1,480	\$ 1,393	25	277 (3)	1,091
November	2013			\$ -	-	(3)	0
December	2013			\$ -	-	(3)	0
January	2014			\$ -	-	(3)	0
February	2014			\$ -	-	(3)	0
March	2014			\$ -	-	(3)	0
April	2014			\$ -	-	(3)	0
		<u>98,836</u>	<u>\$ 11,515</u>	<u>\$ 10,837</u>	<u>\$ 195</u>	<u>\$ 2,156</u>	<u>\$ 8,486</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00901497) \$/KWH (6)	Net GSC - 1 Revenue (4)	
May	2013	117,882,398	\$ 11,237,634	\$ 10,574,614	10,575	\$ 1,332,443 (3)	\$ 9,231,596
June	2013	120,147,680	10,177,732	9,577,246	9,577	(918,311) (5)	10,485,980
July	2013	131,067,243	9,121,406	8,583,243	8,583	(1,001,771) (5)	9,576,431
August	2013	131,000,644	9,098,950	8,562,112	8,562	(1,001,262) (5)	9,554,812
September	2013	126,285,989	8,691,351	8,178,561	8,179	(1,138,465) (6)	9,308,847
October	2013	118,927,969	8,090,338	7,613,008	7,613	(1,004,462) (6)	8,609,857
November	2013		-	-	-	(6)	0
December	2013		-	-	-	(7)	0
January	2014		-	-	-	(7)	0
February	2014		-	-	-	(7)	0
March	2014		-	-	-	(8)	0
April	2014		-	-	-	(8)	0
		745,311,923	\$ 56,417,411	\$ 53,088,784	\$ 53,089	\$ (3,731,828)	\$ 56,767,523

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

(6) July 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2013 - November 2013 application period, filed August 20, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03048075 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2013	25,871	\$ 2,998	\$ 2,821	3	\$ - (3)	\$ 2,818
June	2013	18,022	2,088	1,965	2	- (3)	1,963
July	2013	21,444	2,485	2,338	2	- (3)	2,336
August	2013	20,439	2,368	2,228	2	- (3)	2,226
September	2013	19,194	2,224	2,093	2	- (3)	2,091
October	2013	17,377	2,014	1,895	2	- (3)	1,893
November	2013		\$ -	-	-	(3)	0
December	2013		\$ -	-	-	(3)	0
January	2014		\$ -	-	-	(3)	0
February	2014		\$ -	-	-	(3)	0
March	2014		\$ -	-	-	(3)	0
April	2014		\$ -	-	-	(3)	0
		<u>122,347</u>	<u>\$ 14,177</u>	<u>\$ 13,340</u>	<u>\$ 13</u>	<u>\$ -</u>	<u>\$ 13,327</u>

(1) Column (B) times (1 - GRT)

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2013	19,609	\$ 3,018	\$ 2,840	3	\$ - (3)	\$ 2,837
June	2013	17,206	2,648	2,492	3	- (3)	2,489
July	2013	19,779	3,044	2,864	3	- (3)	2,861
August	2013	19,832	3,052	2,872	3	- (3)	2,869
September	2013	18,401	2,832	2,665	3	- (3)	2,662
October	2013	13,661	2,102	1,978	2	- (3)	1,976
November	2013		\$ -	-	-	(3)	0
December	2013		\$ -	-	-	(3)	0
January	2014		\$ -	-	-	(3)	0
February	2014		\$ -	-	-	(3)	0
March	2014		\$ -	-	-	(3)	0
April	2014		\$ -	-	-	(3)	0
		<u>108,488</u>	<u>\$ 16,696</u>	<u>\$ 15,711</u>	<u>\$ 17</u>	<u>\$ - (3)</u>	<u>\$ 15,694</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

From: (610) 774-4254
 Paul E Russell
 PPL Corporation
 2 N 9th Street

Origin ID: ABEA



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Allentown, PA 18101

Ship Date: 18NOV13
 ActWgt: 1.0 LB
 CAD: 104308816/NET3430

Delivery Address Bar Code



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 Invoice #
 PO #
 Dept #

SHIP TO: (717) 772-7777

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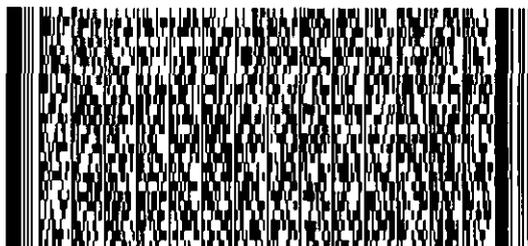
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