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FEDERAL EXPRESS

November 20, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

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NOV 20 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Calculation of Generation Supply Charge-1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") for the application period December 1, 2013 through February 28, 2014. This calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 20, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
J. Edward Simms, Esquire
Mr. John R. Evans
Tanya J. McCloskey, Esquire

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period December 1, 2013 through February 28, 2014

Docket No.

RECEIVED

11/20/2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

November 20, 2013

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1 ("GSC-1")
 Computation Period: December 1, 2013 through February 28, 2014

Line No.		(A) Total	(B) Residential - Fixed Price	(C) Residential - TOU Off- Peak	(D) Residential - TOU On- Peak	(G) Small Commercial & Industrial - Fixed Price	(H) Small Commercial & Industrial - TOU Off-Peak	(I) Small Commercial & Industrial - TOU On-Peak
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 184,420,261	\$ 155,144,921	\$ 678,139	\$ 50,821	\$ 28,530,781	\$ 9,462	\$ 6,137
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 4,725,174	\$ 4,725,174	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 201,759	\$ 170,416	\$ 483	\$ 31	\$ 30,820	\$ 6	\$ 3
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 1,224,351	\$ 166,501	\$ 472	\$ 30	\$ 1,057,338	\$ 6	\$ 3
	Total Line 2	6,151,284	5,062,091	956	62	1,088,158	12	6
3	Total Expenses (Line 1 plus Line 2)	\$ 190,571,545	\$ 160,207,012	\$ 679,095	\$ 50,883	\$ 29,618,939	\$ 9,474	\$ 6,143
4	Net Over/(Under) Collection, Including Interest (a)	\$ 1,647,048	\$ 3,774,125	\$ 129,227	\$ 24,343	\$ (2,242,439)	\$ (83,247)	\$ 45,039
5	Net Prior Period Remaining Balance (c)	\$ (4,271,782)	\$ (4,625,170)	\$ 196,542	\$ (21,459)	\$ -	\$ 126,093	\$ 52,212
6	Net Over/(Under) Collection Amount	\$ (2,624,734)	\$ (851,045)	\$ 325,769	\$ 2,884	\$ (2,242,439)	\$ 42,846	\$ 97,251
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 193,196,279	\$ 161,058,057	\$ 353,326	\$ 47,999	\$ 31,861,378	\$ (33,372)	\$ (91,108)
8	Merchant Function Charge (b)	\$ 2,991,319	\$ 2,952,194	\$ 6,476	\$ 880	\$ 31,893	\$ (33)	\$ (91)
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 196,187,598	\$ 164,010,251	\$ 359,802	\$ 48,879	\$ 31,893,271	\$ (33,405)	\$ (91,199)
10	Projected Total Retail KWh Sales to Customers	2,628,583,811	2,220,230,998	6,299,041	406,417	401,530,706	78,032	38,617
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)							
	w/o GRT	\$	0.07387			\$	0.07943	
	w/GRT	\$	0.07850			\$	0.08441	

(a) Schedule 1 of the Generation Supply Charge - 1
 Reconciliation Report, dated November 18,
 2013, at Docket No. M-2013-2380705.

(b) Merchant Function Charge Factor

Residential	1/(1 - .018)	1.01833	1.01833	1.01833				
Small Commercial & Industrial	1/(1 - .0010) =				1.001001	1.001001	1.001001	

(c) Schedule 4 of the Generation Supply Charge - 1
 Reconciliation Report, dated November 18,
 2013, at Docket No. M-2013-2380705.

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: December 1, 2013 through February 28, 2014
Total Expenses

Line No.		(A) Total	(B) December 2013	(C) January 2014	(D) February 2014
1	Projected Energy Procurement Expenses	\$ 184,420,261	\$ 59,893,637	\$ 66,570,881	\$ 57,955,743
2A	Directly Assignable PJM Expenses	\$ 4,725,174	\$ 1,619,042	\$ 1,601,825	\$ 1,504,307
2B	Administrative Charge Prior Year Amortization	\$ 201,759	\$ 67,253	\$ 67,253	\$ 67,253
2C	Administrative Charge Current Year	\$ 1,224,351	\$ 387,339	\$ 424,422	\$ 412,590
	Total Line 2	\$ 6,151,284	\$ 2,073,634	\$ 2,093,500	\$ 1,984,150
3	Projected Total Retail kWh Sales to Customers for the Period December 2013 - February 2014	2,628,583,811	763,744,717	927,261,110	937,577,984

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2013 through February 28, 2014
 Residential Fixed Price

Line No.			(A)	(B)	(C)	(D)
			Total	December 2013	January 2014	February 2014
1	Projected Energy Procurement Expenses	\$	155,144,921	\$ 50,149,703	\$ 56,254,324	\$ 48,740,894
2A	Directly Assignable PJM Expenses	\$	4,725,174	\$ 1,619,042	\$ 1,601,825	\$ 1,504,307
2B	Administrative Charge Prior Year Amortization	\$	170,416	\$ 56,805	\$ 56,805	\$ 56,805
2C	Administrative Charge Current Year	\$	166,501	\$ 55,500	\$ 55,500	\$ 55,500
	Total Line 2	\$	5,062,091	\$ 1,731,348	\$ 1,714,131	\$ 1,616,613
3	Projected Total Retail kWh Sales to Customers for the Period December 2013 - February 2014		2,220,230,998	636,073,087	784,632,091	799,525,820

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2013 through February 28, 2014
 Residential TOU Off Peak

Line No.		(A) Total	(B) December 2013	(C) January 2014	(D) February 2014
1	Projected Energy Procurement Expenses	\$ 678,139	\$ 219,946	\$ 245,081	\$ 213,112
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 483	\$ 161	\$ 161	\$ 161
2C	Administrative Charge Current Year	\$ 472	\$ 157	\$ 157	\$ 157
	Total Line 2	\$ 956	\$ 319	\$ 319	\$ 319
3	Projected Total Retail kWh Sales to Customers for the Period December 2013 - February 2014	6,299,041	1,802,239	2,227,716	2,269,086

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2013 through February 28, 2014
 Residential TOU On Peak

Line No.		(A) Total	(B) December 2013	(C) January 2014	(D) February 2014
1	Projected Energy Procurement Expenses	\$ 50,821	\$ 15,242	\$ 18,994	\$ 16,585
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 31	\$ 10	\$ 10	\$ 10
2C	Administrative Charge Current Year	\$ 30	\$ 10	\$ 10	\$ 10
	Total Line 2	\$ 62	\$ 21	\$ 21	\$ 21
3	Projected Total Retail kWh Sales to Customers for the Period December 2013 - February 2014	406,417	111,377	143,389	151,651

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2013 through February 28, 2014
 Small C&I - Fixed Price

Line No.		(A)	(B)	(C)	(D)
		Total	December 2013	January 2014	February 2014
1	Projected Energy Procurement Expenses	\$ 28,530,781	\$ 9,503,584	\$ 10,046,966	\$ 8,980,231
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 30,820	\$ 10,273	\$ 10,273	\$ 10,273
2C	Administrative Charge Current Year*	\$ 1,057,338	\$ 331,668	\$ 368,751	\$ 356,919
	Total Line 2	\$ 1,088,158	\$ 341,941	\$ 379,025	\$ 367,192
3	Projected Total Retail kWh Sales to Customers for the Period December 2013 - February 2014	401,530,706	125,721,593	140,217,128	135,591,985

* Includes an estimate of net metering costs for the period.

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2013 through February 28, 2014
 Small C&I - TOU - Off Peak

Line No.		(A) Total	(B) December 2013	(C) January 2014	(D) February 2014
1	Projected Energy Procurement Expenses	\$ 9,462	\$ 3,253	\$ 3,283	\$ 2,926
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 6	\$ 2	\$ 2	\$ 2
2C	Administrative Charge Current Year	\$ 6	\$ 2	\$ 2	\$ 2
	Total Line 2	\$ 12	\$ 4	\$ 4	\$ 4
3	Projected Total Retail kWh Sales to Customers for the Period December 2013 - February 2014	78,032	24,770	27,300	25,962

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2013 through February 28, 2014
 Small C&I - TOU - On Peak

Line No.		(A) Total	(B) December 2013	(C) January 2014	(D) February 2014
1	Projected Energy Procurement Expenses	\$ 6,137	\$ 1,909	\$ 2,233	\$ 1,995
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 3	\$ 1	\$ 1	\$ 1
2C	Administrative Charge Current Year	\$ 3	\$ 1	\$ 1	\$ 1
	Total Line 2	\$ 6	\$ 2	\$ 2	\$ 2
3	Projected Total Retail kWh Sales to Customers for the Period December 2013 - February 2014	38,617	11,651	13,486	13,480

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period May 1, 2013 to April 30, 2014

Docket No. M-2013-2380705

November 18, 2013

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2013 to April 30, 2014

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 284,530,323	\$ 223,208,944	\$ 729,898	\$ 115,809	\$ 52,550	\$ 9,227	\$ 60,383,222	\$ 14,177	\$ 16,696
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	263,776,561	206,142,791	873,820	106,581	48,539	8,486	56,767,523	13,327	15,694
3	Energy Procurement (Schedule 2, Line 6A, Column M)	256,130,548	201,574,035	508,230	92,184	34,953	6,243	53,963,547	(13,806)	(34,838)
	PJM Expenses (Schedule 2, Line 6B, Column M)	12,966,536	12,942,188	252	150	10	4	23,926	2	4
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	4,272,505	169,985	-	-	-	-	4,007,312	95,208	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	515,692	415,290	1,026	152	74	13	99,103	18	16
	Total Expenses to Recover	273,885,281	215,101,498	509,508	92,486	35,037	6,260	58,093,888	81,422	(34,818)
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(10,108,720)	(8,958,707)	164,112	14,095	13,502	2,226	(1,326,365)	(68,095)	50,512
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(155,306)	(157,719)	6,749	954	528	91	(6,793)	(753)	1,637
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (10,264,026)	\$ (9,116,426)	\$ 170,861	\$ 15,049	\$ 14,030	\$ 2,317	\$ (1,333,158)	\$ (68,848)	\$ 52,149
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	11,911,074	12,890,551	(50,228)	8,012	(5,436)	(1,035)	(909,281)	(14,399)	(7,110)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	1,647,048	3,774,125	120,633	23,061	0,554	1,282	(2,242,439)	(83,247)	45,039
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	(4,271,782)	(4,625,170)	171,150	0	25,392	(21,459)	0	126,093	52,212
9	Total Over/(Under) - Line 7 plus Line 8	\$ (2,624,734)	\$ (851,045)	\$ 291,783	\$ 23,061	\$ 33,986	\$ (20,177)	\$ (2,242,439)	\$ 42,846	\$ 97,251

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	
1	Actual Energy Revenues Billed (including GRT)	\$ 28,845,397	\$ 34,399,763	\$ 46,522,505	\$ 44,350,569	\$ 36,751,947	\$ 32,338,773	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 223,208,944
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	27,143,519	32,370,177	43,777,677	41,733,876	34,583,582	30,430,785	-	-	-	-	-	-	\$ 210,038,616
4	Merchant Function Charge (MFC) (2)	514,492	573,318	776,104	739,874	689,277	603,790	-	-	-	-	-	-	3,696,825
5	Energy Revenues Available (excluding GRT and MFC)	26,629,027	31,796,859	43,001,573	40,994,002	33,894,305	29,827,025	-	-	-	-	-	-	\$ 206,142,791
6	A Energy Procurement (3)	29,579,362	35,235,514	44,686,764	35,656,545	28,701,658	27,714,192	-	-	-	-	-	-	\$ 201,574,035
B	PJM Expenses	1,963,514	818,732	1,386,366	2,480,191	3,690,958	2,602,427	-	-	-	-	-	-	\$ 12,942,188
C	Net Metering Expenses	98,405	5,683	27,935	9,326	14,598	14,028	-	-	-	-	-	-	\$ 169,985
D	Administrative Expenses PY	75,198	53,706	55,343	54,826	53,613	53,276	-	-	-	-	-	-	\$ 345,962
E	Administrative Expenses CY	(2,633)	12,359	28,799	2,011	(11,197)	39,989	-	-	-	-	-	-	\$ 69,328
7	Total Expenses to Recover	31,713,846	36,126,004	46,185,207	38,202,899	32,449,630	30,423,912	-	-	-	-	-	-	\$ 215,101,498
8	Net Over/(Under) Collection	(5,094,819)	(4,329,145)	(3,183,634)	2,791,103	1,444,675	(595,867)	-	-	-	-	-	-	\$ (8,958,707)
9	Interest on Over/(Under) Collection	(139,833)	(97,406)	(55,714)	102,340	43,340	(10,446)	-	-	-	-	-	-	\$ (157,719)
10	Net Over/(Under) Collection, Including Interest	\$ (5,224,652)	\$ (4,426,551)	\$ (3,239,348)	\$ 2,893,443	\$ 1,488,015	\$ (607,333)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,116,426)
11	Reclass to Prior Period	\$ 5,224,652	\$ 4,426,551	\$ 3,239,348										\$ 12,890,561
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 2,893,443	\$ 1,488,015	\$ (607,333)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,774,125

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and rate of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RS TOU - Off Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 64,545	\$ 131,074	\$ 142,561	\$ 139,550	\$ 121,351	\$ 106,637	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 729,650
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	\$ 61,438	\$ 123,322	\$ 138,796	\$ 127,553	\$ 114,191	\$ 100,345	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 696,646
4	Merchant Function Charge (MFC) (2)	2,133	2,220	2,516	2,296	2,055	1,806	-	-	-	-	-	-	13,026
5	Energy Revenues Available (excluding GRT and MFC)	\$ 79,306	\$ 121,102	\$ 137,280	\$ 125,257	\$ 112,136	\$ 98,539	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 673,620
6	A Energy Procurement (3)	80,353	194,199	13,646	9,787	5,789	204,456	-	-	-	-	-	-	508,230
B	PJM Expenses	(190)	(865)	899	64	341	3	-	-	-	-	-	-	252
C	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
D	Administrative Expenses PY	206	144	133	125	122	126	126	-	-	-	-	-	856
E	Administrative Expenses CY	(7)	33	69	5	(23)	89	-	-	-	-	-	-	170
7	Total Expenses to Recover	\$ 80,382	\$ 193,511	\$ 14,787	\$ 9,961	\$ 6,207	\$ 204,880	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 509,508
8	Net Over/(Under) Collection	(1,056)	(72,429)	122,493	115,296	105,929	(106,141)	-	-	-	-	-	-	164,112
9	Interest on Over/(Under) Collection	(29)	(1,629)	2,858	4,228	3,178	(1,857)	-	-	-	-	-	-	6,749
10	Net Over/(Under) Collection, Including Interest	\$ (1,085)	\$ (74,058)	\$ 125,351	\$ 119,524	\$ 109,107	\$ (107,998)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 170,861
11	Reclaim to Prior Period	\$ 1,085	\$ 74,038	\$ (125,351)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (50,228)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 119,524	\$ 109,107	\$ (107,998)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 120,633

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses exclude an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
 Residential RS TOU - On Peak

Line No	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 7,361	\$ 12,510	\$ 25,529	\$ 33,354	\$ 20,468	\$ 18,547	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 115,809
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	4,427	11,772	24,923	31,424	19,260	15,571	-	-	-	-	-	-	106,617
4	Merchant Function Charge (MFC) (2)	171	291	554	568	478	295	-	-	-	-	-	-	2,394
5	Energy Revenues Available (excluding GRT and MFC)	4,756	11,481	23,429	30,855	18,784	15,276	-	-	-	-	-	-	106,581
6	Energy Procurement (3)	17,183	29,751	2,385	1,682	818	40,383	-	-	-	-	-	-	92,184
A	PJM Expenses	(13)	(97)	180	13	67	-	-	-	-	-	-	-	150
B	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Administrative Expenses (PV)	14	16	27	26	24	18	-	-	-	-	-	-	125
D	Administrative Expenses (CY)	-	4	14	4	(5)	13	-	-	-	-	-	-	27
E														
7	Total Expenses to Recover	17,184	29,674	2,610	1,722	902	43,354	-	-	-	-	-	-	97,486
8	Net Over/(Under) Collection	(10,428)	(18,193)	20,819	29,133	17,882	(28,114)	-	-	-	-	-	-	14,095
9	Interest on Over/(Under) Collection	(287)	(409)	486	1,068	536	(440)	-	-	-	-	-	-	954
10	Net Over/(Under) Collection, Including Interest	\$ (10,715)	\$ (18,602)	\$ 21,305	\$ 30,201	\$ 18,418	\$ (28,554)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,049
11	Reclass to Prior Period	\$ 10,715	\$ 18,602	\$ (21,305)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,012
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 30,201	\$ 18,418	\$ (28,554)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,061

(1) Gross Receipts Tax Factor (1-058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-010)
 (1-0010)

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment reclassifies expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RTS - QOV - QIV Paid

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014		Total
1	Actual Energy Revenues Billed (including GRT)	\$ 8,909	\$ 9,513	\$ 8,804	\$ 8,554	\$ 8,574	\$ 7,192	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 52,550
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	-
3	Actual Energy Revenues Billed (excluding GRT)	8,383	8,902	8,226	8,053	8,064	6,768	-	-	-	-	-	-	-	48,450
4	Merchant Function Charge (MFC) (2)	177	161	168	145	145	122	-	-	-	-	-	-	-	911
5	Energy Revenues Available (excluding GRT and MFC)	8,211	8,791	9,000	7,908	7,923	6,646	-	-	-	-	-	-	-	48,539
6	Energy Procurement (3)	6,524	13,413	618	606	396	13,190	-	-	-	-	-	-	-	34,953
A	PJM Expenses	(15)	(53)	59	5	24	-	-	-	-	-	-	-	-	10
B	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Administrative Expenses by	12	11	9	9	9	9	-	-	-	-	-	-	-	63
D	Administrative Expenses by	(1)	2	5	-	(2)	7	-	-	-	-	-	-	-	11
E	Administrative Expenses by	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Expenses to Recover	6,529	13,363	889	619	427	13,214	-	-	-	-	-	-	-	35,037
8	Net Over/(Under) Collection	1,688	(4,572)	8,171	7,289	7,496	(6,568)	-	-	-	-	-	-	-	13,502
9	Interest on Over/(Under) Collection	63	(103)	191	287	225	(115)	-	-	-	-	-	-	-	528
10	Net Over/(Under) Collection, Including Interest	\$ 1,729	\$ (4,675)	\$ 8,362	\$ 7,556	\$ 7,721	\$ (6,683)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,030
11	Reverts to Prior Period	\$ (1,748)	\$ -	\$ (6,362)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,110)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 7,556	\$ 7,721	\$ (6,683)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,920

(1) Gross Receipts Tax Factor (11-059)

(2) Merchant Function Charge Factor
 Residential (11-018)
 Small Commercial & Industrial (11-0010)

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised a expense between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC) REVENUES AND EXPENSES
Residential RTS TOU - On Peak

Line	Month to	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	March to	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,519	\$ 1,540	\$ 1,640	\$ 1,805	\$ 1,537	\$ 1,196	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,227
2	Gross Revenue Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	-
3	Actual Energy Revenues Billed (excluding GRT)	1,429	1,449	1,731	1,510	1,446	1,116	-	-	-	-	-	-	8,681
4	Merchant Function Charge (MFC) (2)	32	33	39	34	32	25	-	-	-	-	-	-	191
5	Energy Revenues Available (excluding GRT and MFC)	1,397	1,416	1,692	1,476	1,414	1,091	-	-	-	-	-	-	8,486
6	Energy Procurement (3)	1,279	2,065	144	106	54	2,503	-	-	-	-	-	-	6,243
A	PJM Expenses	(7)	(11)	12	1	4	-	-	-	-	-	-	-	4
B	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Administrative Expenses PY	2	2	2	1	2	2	2	2	2	2	2	2	11
D	Administrative Expenses CY	-	-	1	-	-	1	-	-	-	-	-	-	2
E														
7	Total Expenses to Recover	1,279	2,056	144	106	60	2,506	-	-	-	-	-	-	6,260
8	Net Over/(Under) Collection	118	(640)	1,531	1,368	1,354	(1,505)	-	-	-	-	-	-	2,226
9	Interest on Over/(Under) Collection	4	(14)	35	50	41	(26)	-	-	-	-	-	-	81
10	Net Over/(Under) Collection, including interest	\$ 122	\$ (654)	\$ 1,567	\$ 1,418	\$ 1,395	\$ (1,531)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,317
11	Recess to Prior Period	\$ (122)	\$ 654	\$ (1,567)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,035)
12	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ 1,418	\$ 1,395	\$ (1,531)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,282

(1) Gross Revenue Tax Factor (1-057)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

2012
 11-0185
 11-0010

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,821,646	\$ 11,153,621	\$ 10,185,987	\$ 10,182,990	\$ 9,901,197	\$ 9,157,779	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,363,222
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	9,242,171	10,495,557	9,585,014	9,563,374	9,317,026	8,617,470	-	-	-	-	-	-	56,820,612
4	Merchant Function Charge (MFC) (2)	10,575	9,577	8,583	8,562	8,179	7,613	-	-	-	-	-	-	53,089
5	Energy Revenues Available (excluding GRT and MFC)	9,231,596	10,485,980	9,576,431	9,564,812	9,308,847	8,609,857	-	-	-	-	-	-	56,767,523
6	A Energy Procurement (3)	7,472,359	7,767,704	10,033,402	10,125,049	9,364,676	9,200,257							53,963,547
	B P, M Expenses	(17,646)	(78,697)	78,567	6,132	35,191	319							23,926
	C Net Metering Expenses	1,980,408	512,180	620,431	139,542	373,920	375,631							4,007,312
	D Administrative Expenses PY	19,131	13,122	11,591	12,041	12,533	13,584							82,402
	E Administrative Expenses CY	(670)	3,020	6,031	441	(2,617)	10,496							18,701
7	Total Expenses to Recover	9,453,582	8,222,369	10,750,042	10,263,206	9,783,703	9,600,967	-	-	-	-	-	-	58,093,888
8	Net Over/(Under) Collection	(221,986)	2,263,611	(1,173,611)	(728,393)	(474,656)	(991,130)	-	-	-	-	-	-	(1,326,365)
9	Interest on Over/(Under) Collection	(6,104)	67,908	(20,537)	(20,031)	(10,684)	(17,345)	-	-	-	-	-	-	(6,793)
10	Net Over/(Under) Collection, Including Interest	\$(228,090)	2,331,519	\$(1,194,148)	\$(748,424)	\$(485,340)	\$(1,008,475)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$(1,333,158)
11	Reclass to Prior Period	\$ 228,090	\$(2,331,519)	1,194,148										\$ (909,281)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$(748,424)	\$(485,340)	\$(1,008,475)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$(2,242,439)

(1) Gross Receipts Tax Factor (1-.056)

(2) Merchant Function Charge Factor
 Residential (1-.016)
 Small Commercial & Industrial (1-.0010)

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 2,998	\$ 2,068	\$ 2,485	\$ 2,368	\$ 2,224	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,177
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	2,821	1,965	2,338	2,228	2,093	1,895	-	-	-	-	-	-	13,340
4	Merchant Function Charge (MFC) (2)	3	2	2	2	2	2	-	-	-	-	-	-	13
5	Energy Revenues Available (excluding GRT and MFC)	2,818	1,963	2,336	2,226	2,091	1,893	-	-	-	-	-	-	13,327
6	A Energy Procurement (3)	1,004	2,157	(10,097)	(6,568)	(7,871)	9,569							(13,805)
	B PJM Expenses	(4)	(12)	13	-	5	-							2
	C Net Metering Expenses	-	-	-	-	-	95,208							95,208
	D Administrative Expenses PY	4	2	2	2	2	2							14
	E Administrative Expenses CY	-	1	1	-	-	2							4
7	Total Expenses to Recover	1,004	2,148	(10,081)	(6,566)	(7,864)	104,781							81,422
8	Net Over/(Under) Collection	1,814	(185)	12,417	10,792	9,955	(102,888)							(68,095)
9	Interest on Over/(Under) Collection	67	(4)	290	396	299	(1,801)							(753)
10	Net Over/(Under) Collection, Including Interest	1,881	(189)	12,707	11,188	10,254	(104,689)							(68,848)
11	Reclass to Prior Period	(1,881)	189	(12,707)										(14,399)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 11,188	\$ 10,254	\$ (104,689)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (83,247)

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

2012
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 3,018	\$ 2,648	\$ 3,044	\$ 3,052	\$ 2,832	\$ 2,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,696
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	2,840	2,492	2,864	2,872	2,665	1,978	-	-	-	-	-	-	15,711
4	Merchant Function Charge (MFC) (2)	3	3	3	3	3	2	-	-	-	-	-	-	17
5	Energy Revenues Available (excluding GRT and MFC)	2,837	2,489	2,861	2,869	2,662	1,976	-	-	-	-	-	-	15,694
6	A Energy Procurement (3)	1,354	2,643	(2,946)	(17,569)	(21,435)	2,915	-	-	-	-	-	-	(34,635)
	B Fuel Expenses	(3)	(11)	12	1	5	-	-	-	-	-	-	-	4
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses FY	3	2	2	2	2	2	2	2	2	2	2	2	13
	E Administrative Expenses	-	1	1	-	-	1	-	-	-	-	-	-	3
7	Total Expenses to Recover	1,354	2,835	(2,931)	(17,566)	(21,426)	2,918	-	-	-	-	-	-	(34,618)
8	Net Over/(Under) Collection	1,483	(348)	5,792	20,435	24,090	(942)	-	-	-	-	-	-	50,512
9	Interest on Over/(Under) Collection	54	(8)	135	749	723	(16)	-	-	-	-	-	-	1,637
10	Net Over/(Under) Collection, Including Interest	1,537	(356)	5,927	21,184	24,813	(958)	-	-	-	-	-	-	52,149
11	Reclass to Prior Period	(1,537)	354	(5,927)	-	-	-	-	-	-	-	-	-	(7,110)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ 21,184	\$ 24,813	\$ (958)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,039

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential (1-018)
 Small Commercial & Industrial (1-0010)

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/UNDER COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) (2)	Total	Residential	Residential RS TOU - Off Peak	Residential RS TOU - On Peak	Residential RTS TOU - Off Peak	Residential RTS TOU - On Peak	Small Comm. & Industrial Fixed	Small Comm. & Industrial - TOU Off Peak	Small Comm. & Industrial - TOU On Peak									
		Over/Under Collection Total (1)	Interest on Over/Under Collection	Over/Under Collection (1)	Interest on Over/Under Collection	Over/Under Collection (1)	Interest on Over/Under Collection	Over/Under Collection (1)	Interest on Over/Under Collection	Over/Under Collection (1)	Interest on Over/Under Collection	Over/Under Collection (1)	Interest on Over/Under Collection	Over/Under Collection (1)	Interest on Over/Under Collection	Over/Under Collection (1)	Interest on Over/Under Collection	Over/Under Collection (1)	Interest on Over/Under Collection	Over/Under Collection (1)	Interest on Over/Under Collection	Over/Under Collection (1)
1	May 2013	8.00%	6.00%	5.5	\$ (5,313,182)	\$ (146,065)	\$ (5,084,819)	\$ (139,833)	\$ (1,056)	\$ (29)	\$ (10,428)	\$ (287)	\$ 1,686	\$ 63	\$ 118	\$ 4	\$ (221,988)	\$ (6,104)	\$ 1,814	\$ 67	\$ 1,423	\$ 54
2	June 2013	8.00%	6.00%	4.5	\$ (2,161,879)	\$ (31,665)	\$ (4,329,145)	\$ (97,406)	\$ (72,409)	\$ (1,629)	\$ (18,183)	\$ (409)	\$ (4,572)	\$ (103)	\$ (642)	\$ (14)	\$ 2,263,611	\$ 67,902	\$ (165)	\$ (4)	\$ (346)	\$ (8)
3	July 2013	8.00%	6.00%	3.5	\$ (4,186,022)	\$ (72,255)	\$ (3,183,634)	\$ (55,714)	\$ 122,493	\$ 2,856	\$ 20,819	\$ 486	\$ 1,171	\$ 191	\$ 1,531	\$ 36	\$ (1,173,611)	\$ (20,537)	\$ 12,417	\$ 290	\$ 5,792	\$ 135
4	August 2013	8.00%	6.00%	5.5	\$ 2,247,023	\$ 89,067	\$ 2,791,103	\$ 102,340	\$ 115,296	\$ 4,228	\$ 29,133	\$ 1,068	\$ 7,269	\$ 267	\$ 1,368	\$ 50	\$ (728,393)	\$ (20,031)	\$ 10,792	\$ 396	\$ 20,435	\$ 749
5	September 2013	8.00%	6.00%	4.5	\$ 1,136,525	\$ 37,658	\$ 1,444,675	\$ 43,340	\$ 105,929	\$ 3,178	\$ 17,862	\$ 536	\$ 7,496	\$ 225	\$ 1,354	\$ 41	\$ (474,858)	\$ (10,684)	\$ 9,955	\$ 299	\$ 24,050	\$ 723
6	October 2013	8.00%	6.00%	3.5	\$ (1,631,179)	\$ (32,048)	\$ (596,887)	\$ (10,446)	\$ (106,141)	\$ (1,857)	\$ (25,118)	\$ (440)	\$ (6,568)	\$ (115)	\$ (1,505)	\$ (26)	\$ (991,130)	\$ (17,345)	\$ (102,886)	\$ (1,801)	\$ (942)	\$ (16)
7	November 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	December 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	January 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	February 2014	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	March 2014	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	April 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Interest on Over/Under Calculation				\$ (10,108,720)	\$ (155,308)	\$ (8,958,707)	\$ (157,719)	\$ 164,112	\$ 6,749	\$ 14,095	\$ 954	\$ 13,502	\$ 528	\$ 2,226	\$ 91	\$ (1,326,385)	\$ (6,793)	\$ (68,095)	\$ (753)	\$ 50,512	\$ 1,637

(1) From Schedule 2, Line 8, for the respective rate group

(2) The interest calculation uses the over/under collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C)

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2013 to April 30, 2014

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)										
1	Balance - April 30, 2013 (3)	\$ -	\$ 4,855,870	\$ -	\$ 1,814,681	\$ -	\$ 83,876	\$ -	\$ (16,157)	\$ -	\$ 18,777	\$ -	\$ (24,650)	\$ -	\$ 2,822,547	\$ -	\$ 111,694	\$ -	\$ 45,102
2	May 2013	\$ 2,812,995	\$ 7,668,865	\$ 1,439,379	\$ 3,254,060	\$ 37,046	\$ 120,922	\$ 2,593	\$ (13,564)	\$ 1,179	\$ 19,956	\$ 355	\$ (24,295)	\$ 1,332,443	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
3	June 2013	\$ (1,432,732)	\$ 6,236,133	\$ (519,188)	\$ 2,734,872	\$ -	\$ 120,922	\$ 4,407	\$ (9,157)	\$ -	\$ 19,956	\$ 360	\$ (23,935)	\$ (918,311)	\$ 3,236,679	\$ -	\$ 111,694	\$ -	\$ 45,102
4	July 2013	\$ (1,633,110)	\$ 4,583,023	\$ (660,762)	\$ 2,074,110	\$ -	\$ 120,922	\$ 8,993	\$ (164)	\$ -	\$ 19,956	\$ 430	\$ (23,505)	\$ (1,001,771)	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (11,911,074)	\$ -	\$ (12,890,551)	\$ -	\$ 50,228	\$ -	\$ (6,012)	\$ -	\$ 5,436	\$ -	\$ 1,035	\$ -	\$ 909,261	\$ -	\$ 14,399	\$ -	\$ 7,110
6	August 2013	\$ (1,630,507)	\$ (8,858,558)	\$ (629,784)	\$ (11,445,225)	\$ -	\$ 171,150	\$ 164	\$ (8,012)	\$ -	\$ 25,392	\$ 375	\$ (22,095)	\$ (1,001,262)	\$ 2,142,927	\$ -	\$ 126,093	\$ -	\$ 52,212
7	September 2013	\$ 2,578,714	\$ (6,379,844)	\$ 3,709,610	\$ (7,736,615)	\$ -	\$ 171,150	\$ 7,210	\$ (802)	\$ -	\$ 25,392	\$ 359	\$ (21,736)	\$ (1,138,465)	\$ 1,004,462	\$ -	\$ 126,093	\$ -	\$ 52,212
8	October 2013	\$ 2,108,062	\$ (4,271,782)	\$ 3,111,445	\$ (4,625,170)	\$ -	\$ 171,150	\$ 602	\$ -	\$ -	\$ 25,392	\$ 277	\$ (21,459)	\$ (1,004,462)	\$ -	\$ -	\$ 126,093	\$ -	\$ 52,212
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	November 2013	\$ -	\$ (4,271,782)	\$ -	\$ (4,625,170)	\$ -	\$ 171,150	\$ -	\$ -	\$ -	\$ 25,392	\$ -	\$ (21,459)	\$ -	\$ -	\$ -	\$ 126,093	\$ -	\$ 52,212
11	December 2013	\$ -	\$ (4,271,782)	\$ -	\$ (4,625,170)	\$ -	\$ 171,150	\$ -	\$ -	\$ -	\$ 25,392	\$ -	\$ (21,459)	\$ -	\$ -	\$ -	\$ 126,093	\$ -	\$ 52,212
12	January 2014	\$ -	\$ (4,271,782)	\$ -	\$ (4,625,170)	\$ -	\$ 171,150	\$ -	\$ -	\$ -	\$ 25,392	\$ -	\$ (21,459)	\$ -	\$ -	\$ -	\$ 126,093	\$ -	\$ 52,212
	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	February 2014	\$ -	\$ (4,271,782)	\$ -	\$ (4,625,170)	\$ -	\$ 171,150	\$ -	\$ -	\$ -	\$ 25,392	\$ -	\$ (21,459)	\$ -	\$ -	\$ -	\$ 126,093	\$ -	\$ 52,212
15	March 2014	\$ -	\$ (4,271,782)	\$ -	\$ (4,625,170)	\$ -	\$ 171,150	\$ -	\$ -	\$ -	\$ 25,392	\$ -	\$ (21,459)	\$ -	\$ -	\$ -	\$ 126,093	\$ -	\$ 52,212
16	April 2014	\$ -	\$ (4,271,782)	\$ -	\$ (4,625,170)	\$ -	\$ 171,150	\$ -	\$ -	\$ -	\$ 25,392	\$ -	\$ (21,459)	\$ -	\$ -	\$ -	\$ 126,093	\$ -	\$ 52,212
17	Total	\$ 2,783,422	\$ (4,271,782)	\$ 6,450,700	\$ (4,625,170)	\$ 37,046	\$ 171,150	\$ 24,169	\$ -	\$ 1,179	\$ 25,392	\$ 2,156	\$ (21,459)	\$ (3,731,828)	\$ -	\$ -	\$ 126,093	\$ -	\$ 52,212

(1) From Schedule 5, Column (E), for the respective month and rate group

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively

(3) The over/(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line 8 for the respective rate group, of the Final Proposed June 2012 through August 2012 Generation Supply Charge filing dated May 16, 2012, at Docket No. M-2012-2305798

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .00686709 \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2013 463,350,515	\$ 30,375,024	\$ 28,582,898	514,492	\$ 1,439,379 (3)	\$ 26,629,027	
June	2013 491,738,215	33,848,022	\$ 31,850,989	573,318	(519,188) (5)	31,796,859	
July	2013 625,827,299	45,820,313	\$ 43,116,915	776,104	(660,762) (5)	43,001,573	
August	2013 596,486,617	43,681,288	\$ 41,104,092	739,874	(629,784) (5)	40,994,002	
September	2013 540,200,810	40,694,147	\$ 38,293,192	689,277	3,709,610 (6)	33,894,305	
October	2013 453,094,760	35,645,303	\$ 33,542,230	603,760	3,111,445 (6)	29,827,025	
November	2013		\$ -	-	(6)	0	
December	2013		\$ -	-	(7)	0	
January	2014		\$ -	-	(7)	0	
February	2014		\$ -	-	(7)	0	
March	2014		\$ -	-	(8)	0	
April	2014		\$ -	-	(8)	0	
		<u>3,170,698,216</u>	<u>230,064,097</u>	<u>216,490,316</u>	<u>3,896,825</u>	<u>6,450,700</u>	<u>206,142,791</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 018, Small Commercial and Industrial 0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

(6) July 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2013 - November 2013 application period, filed August 20, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RS Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920974 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2013	1,268,269	\$ 125,914	\$ 118,485	2,133	\$ 37,046 (3) \$ 79,306
June	2013	1,321,401	131,054	\$ 123,322	2,220	- (3) 121,102
July	2013	1,500,052	148,561	\$ 139,796	2,516	- (3) 137,280
August	2013	1,365,777	135,551	\$ 127,553	2,296	- (3) 125,257
September	2013	1,224,272	121,351	\$ 114,191	2,055	- (3) 112,136
October	2013	1,076,213	106,637	\$ 100,345	1,806	- (3) 98,539
November	2013			\$ -	-	(3) 0
December	2013			\$ -	-	(3) 0
January	2014			\$ -	-	(3) 0
February	2014			\$ -	-	(3) 0
March	2014			\$ -	-	(3) 0
April	2014			\$ -	-	(3) 0
		<u>7,755,984</u>	<u>\$ 769,068</u>	<u>\$ 723,692</u>	<u>\$ 13,026</u>	<u>\$ 37,046</u> <u>\$ 673,620</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RS On-Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)		(E) Recouped Through E Factor .02986117 \$/KWH (3)		(F) Net GSC - 1 Revenue (4)			
			\$	\$	\$	\$	\$	\$				
May	2013	86,837	\$	10,117	\$	9,520	171	\$	2,593 (3)	\$	6,756	
June	2013	147,572		17,193	\$	16,179	291		4,407 (3)		11,481	
July	2013	301,144		35,086	\$	33,016	594		8,993 (3)		23,429	
August	2013	298,121		33,569	\$	31,588	569		164 (3)		30,855	
September	2013	241,439		28,130	\$	26,470	476		7,210 (3)		18,784	
October	2013	145,346		17,400	\$	16,373	295		802 (3)		15,276	
November	2013				\$	-	-		(3)		0	
December	2013				\$	-	-		(3)		0	
January	2014				\$	-	-		(3)		0	
February	2014				\$	-	-		(3)		0	
March	2014				\$	-	-		(3)		0	
April	2014				\$	-	-		(3)		0	
		<u>1,214,459</u>	\$	<u>141,495</u>	\$	<u>133,146</u>	\$	<u>2,396</u>	\$	<u>24,169</u>	\$	<u>106,581</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RTS - Off Peak Month	(A) KWH	(B)		(C)		(D)		(E)		(F)
		Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Generation Supply Charge Revenues (Merchant Function Charge) (2)		Recouped Through E Factor .03260525 \$/KWH (3)		Net GSC - 1 Revenue (4)
May	2013	102,356	\$ 10,162	\$ 9,562		172	\$ 1,179 (3)	\$	8,211	
June	2013	95,822	9,513	8,952		161	- (3)		8,791	
July	2013	98,330	9,804	9,226		166	- (3)		9,060	
August	2013	90,264	8,558	8,053		145	- (3)		7,908	
September	2013	86,358	8,574	8,068		145	- (3)		7,923	
October	2013	75,887	7,192	6,768		122	- (3)		6,646	
November	2013						(3)		0	
December	2013						(3)		0	
January	2014						(3)		0	
February	2014						(3)		0	
March	2014						(3)		0	
April	2014						(3)		0	
		<u>549,017</u>	<u>\$ 53,803</u>	<u>\$ 50,629</u>		<u>\$ 911</u>	<u>\$ 1,179</u>		<u>\$ 48,539</u>	

(1) Column (B) times (1 - CRT).

(2) Residential MFC 018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RTS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH		Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02182578 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2013	16,276	\$ 1,896	\$ 1,784	32	\$ 355 (3)	\$ 1,397
June	2013	16,496	1,922	\$ 1,809	33	360 (3)	1,416
July	2013	19,708	2,296	\$ 2,161	39	430 (3)	1,692
August	2013	17,191	2,003	\$ 1,885	34	375 (3)	1,476
September	2013	16,466	1,918	\$ 1,805	32	359 (3)	1,414
October	2013	12,699	1,460	\$ 1,393	25	277 (3)	1,091
November	2013			\$ -	-	(3)	0
December	2013			\$ -	-	(3)	0
January	2014			\$ -	-	(3)	0
February	2014			\$ -	-	(3)	0
March	2014			\$ -	-	(3)	0
April	2014			\$ -	-	(3)	0
		<u>98,836</u>	<u>\$ 11,515</u>	<u>\$ 10,837</u>	<u>\$ 195</u>	<u>\$ 2,156</u>	<u>\$ 8,486</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00901497) \$/KWH (6)	Net GSC - 1 Revenue (4)	
May	2013	117,882,398	\$ 11,237,634	\$ 10,574,614	10,575	\$ 1,332,443 (3)	\$ 9,231,596
June	2013	120,147,680	10,177,732	9,577,246	9,577	(918,311) (5)	10,486,980
July	2013	131,067,243	9,121,406	8,583,243	8,583	(1,001,771) (5)	9,576,431
August	2013	131,000,644	9,098,950	8,562,112	8,562	(1,001,262) (5)	9,554,812
September	2013	126,285,989	8,691,351	8,178,561	8,179	(1,138,465) (6)	9,308,847
October	2013	118,927,969	8,090,338	7,613,008	7,613	(1,004,462) (6)	8,609,857
November	2013		-	-	-	(6)	0
December	2013		-	-	-	(7)	0
January	2014		-	-	-	(7)	0
February	2014		-	-	-	(7)	0
March	2014		-	-	-	(8)	0
April	2014		-	-	-	(8)	0
		745,311,923	\$ 56,417,411	\$ 53,088,784	\$ 53,089	\$ (3,731,828)	\$ 56,767,523

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

(6) July 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2013 - November 2013 application period, filed August 20, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03048075 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2013	25,871	\$ 2,998	\$ 2,821	3	\$ - (3)	\$ 2,818
June	2013	18,022	2,088	1,965	2	- (3)	1,963
July	2013	21,444	2,485	2,338	2	- (3)	2,336
August	2013	20,439	2,368	2,228	2	- (3)	2,226
September	2013	19,194	2,224	2,093	2	- (3)	2,091
October	2013	17,377	2,014	1,895	2	- (3)	1,893
November	2013		\$ -	-	-	(3)	0
December	2013		\$ -	-	-	(3)	0
January	2014		\$ -	-	-	(3)	0
February	2014		\$ -	-	-	(3)	0
March	2014		\$ -	-	-	(3)	0
April	2014		\$ -	-	-	(3)	0
		<u>122,347</u>	<u>\$ 14,177</u>	<u>\$ 13,340</u>	<u>\$ 13</u>	<u>\$ - (3)</u>	<u>\$ 13,327</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2013	19,609	\$ 3,018	\$ 2,840	3	\$ - (3)	\$ 2,837
June	2013	17,206	2,648	\$ 2,492	3	- (3)	2,489
July	2013	19,779	3,044	\$ 2,864	3	- (3)	2,861
August	2013	19,832	3,052	\$ 2,872	3	- (3)	2,869
September	2013	18,401	2,832	\$ 2,665	3	- (3)	2,662
October	2013	13,661	2,102	\$ 1,978	2	- (3)	1,976
November	2013			\$ -	-	(3)	0
December	2013			\$ -	-	(3)	0
January	2014			\$ -	-	(3)	0
February	2014			\$ -	-	(3)	0
March	2014			\$ -	-	(3)	0
April	2014			\$ -	-	(3)	0
		<u>108,488</u>	<u>\$ 16,696</u>	<u>\$ 15,711</u>	<u>\$ 17</u>	<u>\$ -</u>	<u>\$ 15,694</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

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 Paul E Russell
 PPL Corporation
 2 N 9th Street

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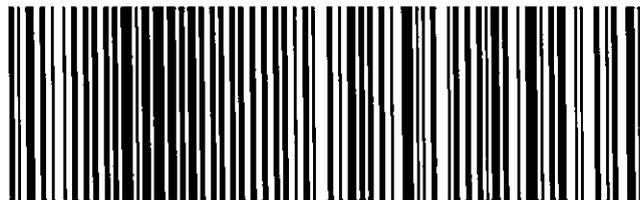
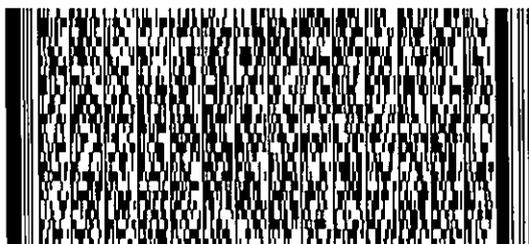
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3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.