

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

December 17, 2013

Rosemary Chiavetta, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

RECEIVED

DEC 17 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
2014 State Tax Adjustment Surcharge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 144 to PPL Electric's Tariff-Electric Pa. P.U.C. No. 201. This tariff supplement reflects a recomputation of PPL Electric's State Tax Adjustment Surcharge ("STAS") associated with a change in the Public Utility Realty Tax Act ("PURTA") rate, as well as the reconciliation of the application of PPL Electric's 2011 STAS rates. This filing is being made pursuant to the Commission's regulations at 52 Pa. Code § 69.51, et seq., and PPL Electric's tariff.

Recomputation of PPL Electric's STAS, as of December 17, 2013, to reflect this change indicates an increase from the present rate of negative 0.073% to a proposed rate of negative 0.085% for the distribution rate component, and an increase from the present rate of negative 0.085% to a proposed rate of positive 0.004% for all other rate components of customers' bills, for application during the period January 1, 2014 through December 31, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 17, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager - Regulatory Compliance at (610) 774-7011.

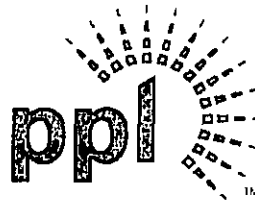
Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large, stylized "P" and "R".

Paul E. Russell

Enclosures

cc: Tanya J. McCloskey, Esquire
Mr. John R. Evans
J. Edward Simms, Esquire
Mr. Paul T. Diskin
Ms. Erin Laudenslager



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 17, 2013

EFFECTIVE: January 1, 2014

GREGORY N. DUDKIN, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

RECEIVED

DEC 17 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

State Tax Adjustment Surcharge (STAS)
Page No. 16

Part 1 of the State Tax Adjustment Surcharge will be a negative 0.085%. Part 2 of the State Tax Adjustment Surcharge will be a positive 0.004%.

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(Continued)

STATE TAX ADJUSTMENT SURCHARGE

STATE TAX ADJUSTMENT SURCHARGE

(C)

In addition to the charges and credits provided for in this tariff, a two-part surcharge will be charged for all service rendered on and after the effective date of this provision.

- Part 1 will include Capital Stock Tax, Corporate Income Tax, Public Utility Realty Tax, and Gross Receipts Tax, which will be applied to the Distribution component of the bill. Effective January 1, 2014, this part of the surcharge will be a negative 0.085%.
- Part 2 will include the Gross Receipts Tax, which will be applied to all other components of the bill. Effective January 1, 2014, this part of the surcharge will be a positive 0.004%.

Each part of the State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq. and at 52 Pa. Code §54.91, et seq.:

- on December 17, 2013, and each year thereafter until the surcharge is rolled into base rates, and
- whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge due to a change in the applicable tax rates, or in the basis of calculating such tax rates, or due to changes in its state tax liability arising under 66 Pa. C. S. §§2806 (g), 2809(c) or 2810 (c).

The recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq. If the recomputed surcharge is less than the one in effect, the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be 10 days after filing or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq.

TAX INDEMNIFICATION

If the Company becomes liable, under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(c), for any Pennsylvania state taxes not paid by an electric generation supplier, the non-tax-compliant electric generation supplier shall indemnify the Company for the full amount of additional state tax liability imposed upon it by the Pennsylvania Department of Revenue due to the failure of the electric generation supplier to pay, or remit to the Commonwealth, the tax imposed on the electric generation supplier's gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

PPL ELECTRIC UTILITIES CORPORATION

Computation of State Tax Adjustment Surcharge
As of January 1, 2014, Based on Application Year 2014 Operations

	<u>Distribution</u> <u>Amount</u>	<u>Other</u> <u>Amount</u>	<u>Schedule</u>
1. Capital Stock Tax	\$ (261,100)	\$ -	A
2. Corporate Net Income Tax	-	-	B <u>1/</u>
3. Utility Realty Tax	(655,881)	-	C
4. Gross Receipts Tax	-	-	D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(916,981)	-	
6. PURTA Surcharge Rate Adjustment	-	-	D <u>1/</u>
7. Total of Lines 5 and 6	<u>\$ (916,981)</u>	<u>\$ -</u>	
8. Line 7 divided by complement of Gross Receipts Tax Rate (0.941)	\$ (974,475)	\$ -	
9. STAS reconciliation for period January 1, 2013 through December 31, 2013	160,998	31,355	
10. Total of Lines 8 and 9	<u>\$ (813,477)</u>	<u>\$ 31,355</u>	
11. Gross Intrastate Operating Revenues derived from service under rates subject to the jurisdiction of the Pennsylvania Public Utility Commission projected for the application period January 1, 2014 through December 31, 2014	<u>\$ 956,176,151</u>	<u>\$ 759,175,326</u>	E
12. Surcharge rate to be applied for the period January 1, 2014 through December 31, 2014 (Line 10 divided by Line 11)	<u>-0.085%</u>	<u>0.004%</u>	

1/ Not applicable to this filing.

PPL ELECTRIC UTILITIES CORPORATION

Capital Stock Tax Adjustment
(Electric Department)

1. Value of capital stock (Per 2012 tax return filed September 12, 2013 attached, Schedule A, Page 3) (Value per return of \$1,290,699,685 plus 2011 statutory exemption of \$160,000)	\$ 1,290,859,685
2. Statutory exemption - 2014	<u>160,000</u>
3. Value of capital stock less statutory exemption	1,290,699,685
4. Apportionment percentage	<u>0.919846</u>
5. Taxable value of capital stock	1,187,244,942
6. Tax rate - 2014 (.67 mills)	<u>0.00067</u>
7. Pa. capital stock tax based on new tax rate - 2014	795,454
8. Pa. capital stock tax (Based on 2012 tax return value and 2013 tax rates of .00089)	<u>1,056,648</u>
9. Tax Decrease - 2014	(261,194)
10. PUC jurisdictional allocation factor	<u>0.99964</u>
11. Allocated tax decrease - 2014	<u>\$ (261,100)</u>

1010012180



RCT-101 (06-12) PAGE 1 OF 6
PA CORPORATE TAX REPORT 201 2

DEPARTMENT USE ONLY

A = 1120 B = 1120S C = 1120C D = 1120F E = 1120H F = 1065 G = 1040 H = Other

STEP A

Tax Year Beginning XX 01012012 Tax Year Ending XX 12312012

STEP B

Amended Report	XX	N	52-53 Week Filer	XX	N	First Report	XX	N
Federal Extension Granted	XX	N	Address Change	XX	N	KOZ/EIP/SDA Credit	XX	N
Regulated Inv. Co.	XX	N	Change Fed Group	XX	N	File Period Change	XX	N

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STEP C

Revenue ID	XX	0280166	Parent Corporation EIN
Federal EIN	XX	230959590	
Business Activity Code	XX	221100	
Corporation Name	XX	PPL ELECTRIC UTILITIES CORPORATION	
Address Line 1	XX		
Address Line 2	XX	TWO NORTH NINTH STREET	
City	XX	ALLENTOWN	
State	XX	PA	
ZIP	XX	18101	

USE WHOLE DOLLARS ONLY

STEP E:

STEP D	A. Tax Liability from Tax Report (can not be less than zero)	B. Estimated Payments & Credits on Deposit	C. Restricted Credits	STEP E: Payment Due/Overpayment Calculation: A minus B minus C See Instructions
CS/FF	2243893	3341545	538750	-1636402
LOANS	17448	0	0	17448
CNI	0	0	0	0
TOTAL	2261341	3341545	538750	-1618954

STEP F: Transfer/Refund Method: See Instructions

E-File Opt Out: See Instructions N

1618954 Transfer: Amount to be credited to the next tax year after offsetting all unpaid liabilities

Refund: Amount to be refunded after offsetting all unpaid liabilities

STEP G: Corporate Officer (Sign affirmation below)

NAME ALEXANDER J. TOROK
PHONE 6107743247
EMAIL

FORM 1062
BARCODE 0000

2Y4023 4.000

I affirm under penalties prescribed by law this report, including any accompanying schedules and statements, has been examined by me and to the best of my knowledge and belief is a true, correct and complete report. If this report is an amended report, the taxpayer hereby consents to the extension of the assessment period for this tax year to one year from the date of filing of this amended report or three years from the filing of the original report, whichever period last expires, and agrees to retain all required records pertaining to that tax and tax period until the end of the extended assessment period, regardless of any statutory provision providing for a shorter period of retention. For purposes of this extension, an original report filed before the due date is deemed filed on the due date. I am authorized to execute this consent to the extension of the assessment period.

Corporate Officer Signature

Date 7/10/2012

1010012280

REVENUE ID 0280166
 TAX YEAR END 12312012 NAME PPL ELECTRIC UTILITIES COR
 RCT-101 PAGE 2 OF 6 PA CORPORATE TAX REPORT 2012

SECTION A: CS/FF

OLDEST PERIOD FIRST	TAX PERIOD BEGINNING	TAX PERIOD ENDING	BOOK INCOME			
YEAR 1	01012008	12312008	87402948	Investment in LLC	XX	N
YEAR 2	01012009	12312009	103885341	Holding Company	XX	N
YEAR 3	01012010	12312010	80571996	Family Farm	XX	N
YEAR 4	01012011	12312011	129591362			
YEAR 5						
YEAR 6						
YEAR 7						
CUR YR	01012012	12312012	90359445			



USE WHOLE DOLLARS ONLY

2. TOTAL BOOK INCOME (sum of Income for all tax periods up to, but not over 5 years total)	2	491811092
3. DIVISOR (In years and in part years rounded to three decimal places) See Instructions.	3	5.000
4. Divide Line 2 by Line 3.	4	98362218
5. AVERAGE BOOK INCOME - Enter Line 4, or if Line 4 is less than zero enter "0".	5	98362218
6. Divide Line 5 by 0.095.	6	1035391768
7. Shareholders' equity at the END of the current period	7	2061770136
8. Shareholders' equity at the BEGINNING of the current period	8	2125470018
9. If Line 7 is more than twice as great or less than half as much as Line 8, add Lines 7 and 8 and divide by 2. Otherwise enter Line 7.	9	2061770136
10. NET WORTH - Enter Line 9, or if Line 9 is less than zero enter "0".	10	2061770136
11. Multiply Line 10 by 0.75.	11	1546327602
12. Add Lines 8 and 11.	12	2581719370
13. Divide Line 12 by 2.	13	1290859685
14. Valuation deduction	14	-160000
15. CAPITAL STOCK VALUE - Line 13 less Line 14, but not less than "0". If 100% taxable, enter Line 15 on Line 17.	15	1290699685
16. Proportion of taxable assets or apportionment proportion (from Schedule A-1, Line 5)	16	0.919846
17. TAXABLE VALUE - Multiply Line 15 by Line 16. If less than zero, enter "0".	17	1187244942
18. CAPITAL STOCK/FOREIGN FRANCHISE TAX - Multiply Line 17 by 0.00189.	18	2243893

Total Beginning of
Taxable Year Assets 5246991672

Total End of Taxable
Year Assets 5737488291

2Y4684 4.000



1010012280

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2012 (per Notice of Determination dated August 15, 2013 - attached, Schedule C, Page 2)	<u>\$ 67,952,721</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 32.0219 mills per Notice of Determination dated August 15, 2013- attached, Schedule C, Page 2)	<u>\$ 2,175,975</u>
3. Taxable value of T&D plant at December 31, 2010 (per Notice of Determination dated August 1, 2011- attached, Schedule C, Page 5)	<u>97,605,840</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 29.0156 mills per Notice of Determination dated August 1, 2011- attached, Schedule C, Page 5)	<u>2,832,092</u>
5. Decrease in Pa. Public Utility Realty Tax	(656,117)
6. PUC jurisdictional allocation factor	<u>0.99964</u>
7. Allocated tax decrease - 2014	<u>\$ (655,881)</u>

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 1, 2013 (Revised August 15, 2013)

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW2
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2012 Pennsylvania Public Utility Realty Tax
Notice of Determination - Revised August 15, 2013**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2012. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years. Please note, any net liabilities resulting from prior years' adjustments are due and payable along with the current year liability.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

Tax Year

2012

1) Total Realty Tax Equivalent (RTE):	\$ 31,420,867
2) Total State Taxable Value (STV) for all utilities:	\$ 1,286,587,891
3) PURTA Millage Rate, including 7.6 mills for PTA:	32.0219 mills
4) Utility STV:	\$67,952,721
5) Liability (Line 3 x Line 4):	\$2,175,975
6) Utility Transition Credit:	N/A
7) Utility Liability Adjustment:	N/A
8) Utility Transition Credit Adjustment:	N/A

**PLEASE SEE PAGE 2
FOR YEARS 1998 - 2011**

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

* Revised: August 15, 2013

Details

Tax Year	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
	<u>Adjusted Totals</u>						
1) Total Realty Tax Equivalent (RTE):	\$ 30,919,005	\$ 30,268,790	\$ 31,155,071	\$ 30,486,562	\$ 28,792,583	\$ 30,441,139	\$ 30,612,204
2) Total State Taxable Value (STV) for all utilities:	\$ 1,349,294,633	\$ 1,411,694,852	\$ 1,531,443,084	\$ 1,618,701,084	\$ 1,644,224,257	\$ 1,614,409,736	\$ 1,518,615,752
3) PURTA Millage Rate, including 7.6 mills for PTA:	30.5149 mills	29.0415 mills	27.9436 mills	26.4340 mills	25.1113 mills	26.4559 mills	27.7580 mills
	<u>Utility Adjustments</u>						
4) Utility STV:	\$75,907,141	\$94,603,472	\$153,620,341	\$168,559,129	\$169,253,689	\$162,245,616	\$143,672,019
5) Liability (Line 3 x Line 4):	\$2,316,299	\$2,747,427	\$4,292,705	\$4,455,692	\$4,250,180	\$4,292,354	\$3,988,048
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	(\$75,603)	(\$947)	\$279	(\$2,924)	(\$1,429)	(\$1,984)	\$897
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
	<u>Adjusted Totals</u>						
1) Total Realty Tax Equivalent (RTE):	\$ 29,299,053	\$ 29,250,239	\$ 28,956,688	\$ 29,035,507	\$ 28,016,391	\$ 38,534,253	\$ 133,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,420,345,142	\$ 1,355,272,523	\$ 1,350,373,972	\$ 1,323,311,253	\$ 1,346,045,294	\$ 2,033,682,690	\$ 2,070,713,597
3) PURTA Millage Rate, including 7.6 mills for PTA:	28.2281 mills	29.1826 mills	29.0435 mills	29.5416 mills	28.4139 mills	26.5480 mills	71.9257 mills
	<u>Utility Adjustments</u>						
4) Utility STV:	\$143,764,740	\$127,600,399	\$117,338,062	\$110,929,952	\$113,359,163	\$231,878,372	\$216,370,271
5) Liability (Line 3 x Line 4):	\$4,058,205	\$3,723,711	\$3,407,908	\$3,277,048	\$3,220,976	\$6,155,907	\$15,562,583
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$1,191	\$960	(\$77)	\$955	\$375	\$295	\$19,491
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2012 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704

pennsylvania
DEPARTMENT OF REVENUE



August 1, 2011

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2010 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2010. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

1998 - 2010 NOTICES:

2010 Liability:	\$2,832,092.00
2009 Liability Adjustment:	(\$1,084.00)
2008 Liability Adjustment:	\$595.00
2007 Liability Adjustment:	\$40,544.00
2006 Liability Adjustment:	\$39,804.00
2005 Liability Adjustment:	\$35,595.00
2004 Liability Adjustment:	\$33,404.00
2003 Liability Adjustment:	\$34,220.00
2002 Liability Adjustment:	\$32,627.00
2001 Liability Adjustment:	\$32,196.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$31,216.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	(\$1,041,851.00)
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$2,391,857.00)
1998 Transition Credit Adjustment:	\$0.00

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
	<u>Adjusted Totals</u>					
1) Total Realty Tax Equivalent (RTE):	\$ 31,124,498	\$ 31,162,601	\$ 30,575,260	\$ 28,869,361	\$ 30,549,443	\$ 30,654,214
2) Total State Taxable Value (STV) for all utilities:	\$ 1,453,353,016	\$ 1,533,678,929	\$ 1,623,939,282	\$ 1,649,712,214	\$ 1,620,689,858	\$ 1,522,174,097
3) PURTA Millage Rate, including 7.6 mills for PTA:	29.0156 mills	27.9189 mills	26.4278 mills	25.0996 mills	26.4497 mills	27.7384 mills
	<u>Utility Adjustments</u>					
4) Utility STV:	\$97,605,840	\$153,375,934	\$168,645,489	\$169,336,874	\$162,323,086	\$143,735,519
5) Liability (Line 3 x Line 4):	\$2,832,092	\$4,282,087	\$4,456,929	\$4,250,288	\$4,293,397	\$3,986,993
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	-1084	\$595	\$40,544	\$39,804	\$35,595
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
	<u>Adjusted Totals</u>						
1) Total Realty Tax Equivalent (RTE):	\$ 29,345,575	\$ 29,318,512	\$ 29,007,162	\$ 29,088,140	\$ 28,049,747	\$ 38,596,074	\$ 133,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,424,079,193	\$ 1,359,904,547	\$ 1,353,615,229	\$ 1,327,231,854	\$ 1,348,875,201	\$ 2,038,005,226	\$ 2,075,078,359
3) PURTA Millage Rate, including 7.6 mills for PTA:	28.2067 mills	29.1592 mills	29.0294 mills	29.5164 mills	28.3949 mills	26.5382 mills	71.7903 mills
	<u>Utility Adjustments</u>						
4) Utility STV:	\$143,814,760	\$127,647,959	\$117,383,162	110974641.66	\$113,403,033	\$231,921,422	\$216,412,501
5) Liability (Line 3 x Line 4):	\$4,056,540	\$3,722,112	\$3,407,563	\$3,275,572	\$3,220,068	\$6,154,777	\$15,536,318
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$33,404	\$34,220	\$32,627	\$32,196	\$31,216	(\$1,041,851)	(\$2,391,857)
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2010 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATION

Projected Revenues from Service Under
Rates Subject to Jurisdiction of
Pennsylvania Public Utility Commission
For the Application Period January 1, 2013 to December 31, 2013

<u>Month</u>	<u>Distribution Rate Revenues</u>	<u>All Other ^{1/} Rate Revenues</u>
January 2013	\$ 90,854,377	\$ 82,103,560
February	91,337,387	83,062,929
March	85,017,437	72,634,706
April	78,434,919	62,572,141
May	71,614,110	51,097,871
June	73,649,485	53,508,412
July	78,718,581	61,153,429
August	80,755,483	63,876,132
September	76,769,094	57,799,684
October	72,049,699	51,024,920
November	73,021,254	51,956,631
December	83,954,325	68,384,911
Total Projected Revenue	<u>\$ 956,176,151</u>	<u>\$ 759,175,326</u>

^{1/} Includes projected energy and capacity, and transmission rate-related revenues.

PPL ELECTRIC UTILITIES CORPORATION

Reconciliation of State Tax Adjustment Surcharge
for the period January 1, 2013 through December 31, 2013

	Distribution Amount		Other Amount	Schedule
1. Capital Stock Tax	\$ -	\$	-	A <u>1/</u>
2. Corporate Net Income Tax	-		-	B <u>1/</u>
3. Utility Realty Tax	(439,970)		-	C
4. Gross Receipts Tax	-		-	D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(439,970)		-	
6. PURTA Surcharge Rate Adjustment	-		-	D <u>1/</u>
7. Total of Lines 5 and 6	\$ (439,970)	\$	-	
8. Line 7 divided by complement of Gross Receipts Tax Rate (0.941)	\$ (467,556)	\$	-	
9. STAS reconciliation for period January 1, 2012 through December 31, 2012	(194,026)		(688,799)	
10. Total of Lines 8 and 9	\$ (661,582)	\$	(688,799)	
11. STAS Revenue Collections	(822,580)		(720,154)	E
12. (Over)/Under Collection (Line 8 minus Line 9)	\$ 160,998	\$	31,355	

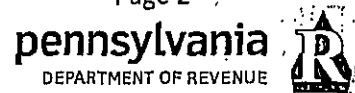
1/ Not applicable to this filing.

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2011 (per Notice of Determination dated August 1, 2012 - attached, Schedule C, Page 3)	<u>\$ 78,100,375</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 30.6260 mills per Notice of Determination dated August 1, 2012- attached, Schedule C, Page 3)	<u>\$ 2,391,902</u>
3. Taxable value of T&D plant at December 31, 2010 (per Notice of Determination dated August 1, 2011- attached, Schedule C, Page 5)	<u>97,605,840</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 29.0156 mills per Notice of Determination dated August 1, 2011- attached, Schedule C, Page 5)	<u>2,832,092</u>
5. Decrease in Pa. Public Utility Realty Tax	(440,190)
6. PUC jurisdictional allocation factor	<u>0.99950</u>
7. Allocated tax decrease - 2013	<u>\$ (439,970)</u>

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 1, 2012

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW2
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2011 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2011. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

1998 - 2011 NOTICES:

2011 Liability:	\$2,391,902.00
2010 Liability Adjustment:	(\$83,718.00)
2009 Liability Adjustment:	\$10,339.00
2008 Liability Adjustment:	\$1,687.00
2007 Liability Adjustment:	\$1,321.00
2006 Liability Adjustment:	\$1,363.00
2005 Liability Adjustment:	\$432.00
2004 Liability Adjustment:	\$848.00
2003 Liability Adjustment:	\$651.00
2002 Liability Adjustment:	\$446.00
2001 Liability Adjustment:	\$544.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$544.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$858.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	\$6,774.00
1998 Transition Credit Adjustment:	\$0.00

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
<u>Adjusted Totals</u>							
1) Total Realty Tax Equivalent (RTE):	\$ 31,523,450	\$ 30,417,443	\$ 31,213,309	\$ 30,625,666	\$ 28,914,457	\$ 30,586,610	\$ 30,666,938
2) Total State Taxable Value (STV) for all utilities:	\$ 1,369,037,144	\$ 1,419,680,827	\$ 1,535,622,995	\$ 1,625,754,233	\$ 1,651,556,149	\$ 1,622,161,429	\$ 1,522,724,307
3) PURTA Millage Rate, including 7.6 mills for PTA:	30.6260 mills	29.0256 mills	27.9262 mills	26.4378 mills	25.1074 mills	26.4555 mills	27.7395 mills
<u>Utility Adjustments</u>							
4) Utility STV:	\$78,100,375	\$94,687,927	\$153,706,066	\$168,645,489	\$169,336,874	\$162,323,086	\$143,735,519
5) Liability (Line 3 x Line 4):	\$2,391,902	\$2,748,374	\$4,292,426	\$4,458,616	\$4,251,609	\$4,294,338	\$3,987,151
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	(\$83,718)	\$10,339	\$1,687	\$1,321	\$941	\$158
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
<u>Adjusted Totals</u>							
1) Total Realty Tax Equivalent (RTE):	\$ 29,346,285	\$ 29,306,880	\$ 29,003,586	\$ 29,082,460	\$ 28,044,708	\$ 38,583,901	\$ 133,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,423,884,438	\$ 1,359,051,653	\$ 1,353,219,139	\$ 1,326,685,849	\$ 1,348,328,381	\$ 2,036,966,848	\$ 2,074,066,935
3) PURTA Millage Rate, including 7.6 mills for PTA:	28.2100 mills	29.1642 mills	29.0330 mills	29.5211 mills	28.3996 mills	26.5418 mills	71.8216 mills
<u>Utility Adjustments</u>							
4) Utility STV:	\$143,814,760	\$127,647,959	\$117,383,162	\$110,974,642	\$113,403,033	\$231,921,422	\$216,412,501
5) Liability (Line 3 x Line 4):	\$4,057,014	\$3,722,751	\$3,407,985	\$3,276,093	\$3,220,601	\$6,155,612	\$15,543,092
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$474	\$639	\$422	\$521	\$533	\$835	\$6,774
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2011 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704

pennsylvania
DEPARTMENT OF REVENUE



August 1, 2011

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2010 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2010. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

1998 - 2010 NOTICES:

2010 Liability:	\$2,832,092.00
2009 Liability Adjustment:	(\$1,084.00)
2008 Liability Adjustment:	\$595.00
2007 Liability Adjustment:	\$40,544.00
2006 Liability Adjustment:	\$39,804.00
2005 Liability Adjustment:	\$35,595.00
2004 Liability Adjustment:	\$33,404.00
2003 Liability Adjustment:	\$34,220.00
2002 Liability Adjustment:	\$32,627.00
2001 Liability Adjustment:	\$32,196.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$31,216.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	(\$1,041,851.00)
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$2,391,857.00)
1998 Transition Credit Adjustment:	\$0.00

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
	<u>Adjusted Totals</u>					
1) Total Realty Tax Equivalent (RTE):	\$ 31,124,498	\$ 31,162,601	\$ 30,575,260	\$ 28,869,361	\$ 30,549,443	\$ 30,654,214
2) Total State Taxable Value (STV) for all utilities:	\$ 1,453,353,016	\$ 1,533,678,929	\$ 1,623,939,282	\$ 1,649,712,214	\$ 1,620,689,858	\$ 1,522,174,097
3) PURTA Millage Rate, including 7.6 mills for PTA:	29.0156 mills	27.9189 mills	26.4278 mills	25.0996 mills	26.4497 mills	27.7384 mills
	<u>Utility Adjustments</u>					
4) Utility STV:	\$97,605,840	\$153,375,934	\$168,645,489	\$169,336,874	\$162,323,086	\$143,735,519
5) Liability (Line 3 x Line 4):	\$2,832,092	\$4,282,087	\$4,456,929	\$4,250,288	\$4,293,397	\$3,986,993
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	-1084	\$595	\$40,544	\$39,804	\$35,595
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
	<u>Adjusted Totals</u>						
1) Total Realty Tax Equivalent (RTE):	\$ 29,345,575	\$ 29,318,512	\$ 29,007,162	\$ 29,088,140	\$ 28,049,747	\$ 38,596,074	\$ 133,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,424,079,193	\$ 1,359,904,547	\$ 1,353,615,229	\$ 1,327,231,854	\$ 1,348,875,201	\$ 2,038,005,226	\$ 2,075,078,359
3) PURTA Millage Rate, including 7.6 mills for PTA:	28.2067 mills	29.1592 mills	29.0294 mills	29.5164 mills	28.3949 mills	26.5382 mills	71.7903 mills
	<u>Utility Adjustments</u>						
4) Utility STV:	\$143,814,760	\$127,647,959	\$117,383,162	110974641.66	\$113,403,033	\$231,921,422	\$216,412,501
5) Liability (Line 3 x Line 4):	\$4,056,540	\$3,722,112	\$3,407,563	\$3,275,572	\$3,220,068	\$6,154,777	\$15,536,318
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$33,404	\$34,220	\$32,627	\$32,196	\$31,216	(\$1,041,851)	(\$2,391,857)
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2010 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATIONDetail of Tax Surcharge Revenue Collections

<u>Month</u>	<u>Distribution STAS Revenues</u>	<u>All Other ^{1/} STAS Revenues</u>
January 2013	\$ (208,271)	\$ (158,940)
February	(68,312)	(70,725)
March	(61,679)	(58,978)
April	(58,096)	(52,068)
May	(49,321)	(39,287)
June	(50,137)	(42,024)
July	(55,481)	(52,968)
August	(56,825)	(51,054)
September	(53,958)	(47,855)
October	(50,584)	(41,457)
November	(51,905)	(44,371)
December (estimated)	(58,012)	(60,428)
Total	<u>\$ (822,580)</u>	<u>\$ (720,154)</u>

^{1/} Includes energy and capacity, CTC, ITC and transmission STAS revenues.

PPL ELECTRIC UTILITIES CORPORATION

Reconciliation of State Tax Adjustment Surcharge
for the period January 1, 2012 through December 31, 2012

	Distribution <u>Amount</u>	Other <u>Amount</u>	<u>Schedule</u>
1. Capital Stock Tax	\$ (1,127,690)	\$ -	A
2. Corporate Net Income Tax	-	-	B <u>1/</u>
3. Utility Realty Tax	(1,580,891)	-	C
4. Gross Receipts Tax	-	-	D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(2,708,581)	-	
6. PURTA Surcharge Rate Adjustment	-	-	D <u>1/</u>
7. Total of Lines 5 and 6	<u>\$ (2,708,581)</u>	<u>\$ -</u>	
8. Tax Liability for the period January 1, 2012 through December 31, 2012 (Line 7 divided by complement of Gross Receipts Tax Rate (0.941))	\$ (2,878,407)	\$ -	
9. STAS reconciliation for period January 1, 2011 through December 31, 2011	<u>(259,574)</u>	<u>(2,714,191)</u>	<u>2/</u>
10. Total of Lines 8 and 9	(3,137,981)	(2,714,191)	
11. STAS Revenue Collections	<u>(2,943,955)</u>	<u>(2,025,392)</u>	E
12. (Over)/Under Collection (Line 8 minus Line 9)	<u>\$ (194,026)</u>	<u>\$ (688,799)</u>	

1/ Not applicable to this filing.

2/ Amounts include actual results through December 31, 2012

PPL ELECTRIC UTILITIES CORPORATION

Capital Stock Tax Adjustment
(Electric Department)

1. Value of capital stock (Per 2010 amended tax return filed October 10, 2011 attached, Schedule A, Page 3) (Value per return of \$1,159,912,980 plus 2010 statutory exemption of \$160,000)	\$	1,160,072,980
2. Statutory exemption - 2012		<u>160,000</u>
3. Value of capital stock less statutory exemption		1,159,912,980
4. Apportionment percentage		<u>0.972706</u>
5. Taxable value of capital stock		1,128,254,315
6. Tax rate - 2012 (1.89 mills)		<u>0.00189</u>
7. Pa. capital stock tax based on new tax rate - 2012		2,132,401
8. Pa. capital stock tax (Based on 2010 tax return value and 2010 tax rates)		<u>3,260,655</u>
9. Tax change - 2012		(1,128,254)
10. PUC jurisdictional allocation factor		<u>0.99950</u>
11. Allocated tax decrease - 2012	\$	<u>(1,127,690)</u>

1010010120

RCT-101 PAGE 1 OF 6 PA CORPORATE TAX REPORT 2010

DEPARTMENT USE ONLY

A A = 1120 B = 1120S C = 1120C D = 1120F E = 1120H F = 1065 G = 1040 H = Other

STEP A

Tax Year Beginning XX 01012010
Tax Year Ending XX 12312010

STEP B

Regulated Inv. Co. XX N First Report XX N
52-53 Week Filer XX N KOZ/EIP/SDA Credit XX N
Address Change XX N File Period Change XX N
Change Fed Group XX N

STEP C

Corp Tax Account ID XX 0280166
Federal EIN XX 230959590
Business Activity Code XX 221100
Corporation Name XX PPL ELECTRIC UTILITIES CORPORATION
Address Line 1 XX
Address Line 2 XX TWO NORTH NINTH STREET
City XX ALLENTOWN
State XX PA
ZIP XX 18101

USE WHOLE DOLLARS ONLY

STEP D

A. Tax Liability
from Tax ReportB. Estimated
Payments &
Credits on DepositC. Restricted
CreditsCalculation:
A minus B minus CSTEP E: Payment
Make check for this amount
payable to "PA Dept of Revenue"

	A. Tax Liability from Tax Report	B. Estimated Payments & Credits on Deposit	C. Restricted Credits	Calculation: A minus B minus C	STEP E: Payment
CS/FF	3260655	2974825	338600	-52770	0
LOANS	14799	0	0	14799	0
CNI	0	0	0	0	0
TOTAL	3275454	2974825	338600	-37971	0

Made payment electronically N

STEP F: Transfer/Refund Method

Choose one of the following options:

A A = Transfer available credit B = Refund available credit

STEP G: Corporate Officer

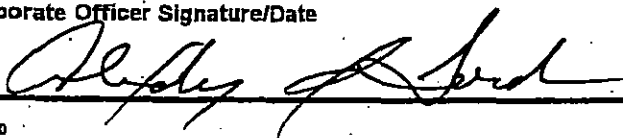
(Sign affirmation below)

NAME ALEXANDER J. TOROK
PHONE 6107743247
E-MAIL

FORM 1062
BARCODE 0000

I affirm under penalties prescribed by law this report (including any accompanying schedules and statements) has been examined by me and to the best of my knowledge and belief is a true, correct and complete report.

Corporate Officer Signature/Date



10/10/11

1010010220

ACCOUNT ID 0280166
 TAX YEAR END 12312010 NAME PPL ELECTRIC UTILITIES COR
RCT-101 PAGE 2 OF 6 PA CORPORATE TAX REPORT 2010

SECTION A: CS/FF

OLDEST PERIOD FIRST	TAX PERIOD BEGINNING	TAX PERIOD ENDING	BOOK INCOME		
YEAR 1	01012006	12312006	85102178	Investment in LLC	XX N
YEAR 2	01012007	12312007	52414406	Holding Company	XX N
YEAR 3	01012008	12312008	87402948	Family Farm	XX N
YEAR 4	01012009	12312009	103885341		
YEAR 5					
YEAR 6					
YEAR 7					
CUR YR	01012010	12312010	80571996	USE WHOLE DOLLARS ONLY	

- 2. TOTAL BOOK INCOME (sum of income for all tax periods up to, but not over 5 years total) 2 409376869
- 3. DIVISOR (In years and in part years rounded to three decimal places) See instructions. 3 5.000
- 4. Divide Line 2 by Line 3. 4 81875374
- 5. AVERAGE BOOK INCOME - Enter Line 4, or if Line 4 is less than zero enter "0". 5 81875374

- 6. Divide Line 5 by 0.095. 6 861846042
- 7. Shareholders' equity at the END of the current period 7 1944399889
- 8. Shareholders' equity at the BEGINNING of the current period 8 1896086225
- 9. If Line 7 is more than twice as great or less than half as much as Line 8, add Lines 7 and 8 and divide by 2. Otherwise enter Line 7. 9 1944399889

- 10. NET WORTH - Enter Line 9, or if Line 9 is less than zero enter "0". 10 1944399889
- 11. Multiply Line 10 by 0.75. 11 1458299917
- 12. Add Lines 6 and 11. 12 2320145959
- 13. Divide Line 12 by 2. 13 1160072980
- 14. \$160,000 valuation deduction 14 -160000
- 15. CAPITAL STOCK VALUE - Line 13 less Line 14, but not less than "0". If 100% taxable, enter Line 15 on Line 17. 15 1159912980

- 16. Proportion of taxable assets or apportionment proportion (from Schedule A-1, Line 5) 16 0.972706
- 17. TAXABLE VALUE - Multiply Line 15 by Line 16. If less than zero, enter "0". 17 1128254315
- 18. CAPITAL STOCK/FOREIGN FRANCHISE TAX - Multiply Line 17 by 0.00289. 18 3260655

Total Beginning of
 Taxable Year Assets 4643798964

Total End of Taxable
 Year Assets 4786232700

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2010 (per Notice of Determination dated August 1, 2011 - attached, Schedule C, Page 3)	<u>\$ 97,605,840</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 29.0156 mills per Notice of Determination dated August 1, 2011 - attached, Schedule C, Page 3)	<u>\$ 2,832,092</u>
3. Taxable value of T&D plant at December 31, 2008 (per Notice of Determination dated July 31, 2009 - attached, Schedule C, Page 5)	<u>166,972,739</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 26.4341 mills per Notice of Determination dated July 31, 2009 - attached, Schedule C, Page 5)	<u>4,413,774</u>
5. Decrease in Pa. Public Utility Realty Tax	(1,581,682)
6. PUC jurisdictional allocation factor	<u>0.99950</u>
7. Allocated tax decrease - 2012	<u>\$ (1,580,891)</u>

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 1, 2011

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2010 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2010. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

1998 - 2010 NOTICES:

2010 Liability:	\$2,832,092.00
2009 Liability Adjustment:	(\$1,084.00)
2008 Liability Adjustment:	\$595.00
2007 Liability Adjustment:	\$40,544.00
2006 Liability Adjustment:	\$39,804.00
2005 Liability Adjustment:	\$35,595.00
2004 Liability Adjustment:	\$33,404.00
2003 Liability Adjustment:	\$34,220.00
2002 Liability Adjustment:	\$32,627.00
2001 Liability Adjustment:	\$32,196.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$31,216.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	(\$1,041,851.00)
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$2,391,857.00)
1998 Transition Credit Adjustment:	\$0.00

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
	<u>Adjusted Totals</u>					
1) Total Realty Tax Equivalent (RTE):	\$ 31,124,498	\$ 31,162,601	\$ 30,575,260	\$ 28,869,361	\$ 30,549,443	\$ 30,654,214
2) Total State Taxable Value (STV) for all utilities:	\$ 1,453,353,016	\$ 1,533,678,929	\$ 1,623,939,282	\$ 1,649,712,214	\$ 1,620,689,858	\$ 1,522,174,097
3) PURTA Millage Rate, including 7.6 mills for PTA:	29.0156 mills	27.9189 mills	26.4278 mills	25.0996 mills	26.4497 mills	27.7384 mills
	<u>Utility Adjustments</u>					
4) Utility STV:	\$97,605,840	\$153,375,934	\$168,645,489	\$169,336,874	\$162,323,086	\$143,735,519
5) Liability (Line 3 x Line 4):	\$2,832,092	\$4,282,087	\$4,456,929	\$4,250,288	\$4,293,397	\$3,986,993
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	-1084	\$595	\$40,544	\$39,804	\$35,595
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
	<u>Adjusted Totals</u>						
1) Total Realty Tax Equivalent (RTE):	\$ 29,345,575	\$ 29,318,512	\$ 29,007,162	\$ 29,088,140	\$ 28,049,747	\$ 38,596,074	\$ 133,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,424,079,193	\$ 1,359,904,547	\$ 1,353,615,229	\$ 1,327,231,854	\$ 1,348,875,201	\$ 2,038,005,226	\$ 2,075,078,359
3) PURTA Millage Rate, including 7.6 mills for PTA:	28.2067 mills	29.1592 mills	29.0294 mills	29.5164 mills	28.3949 mills	26.5382 mills	71.7903 mills
	<u>Utility Adjustments</u>						
4) Utility STV:	\$143,814,760	\$127,647,959	\$117,383,162	110974641.66	\$113,403,033	\$231,921,422	\$216,412,501
5) Liability (Line 3 x Line 4):	\$4,056,540	\$3,722,112	\$3,407,563	\$3,275,572	\$3,220,068	\$6,154,777	\$15,536,318
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$33,404	\$34,220	\$32,627	\$32,196	\$31,216	(\$1,041,851)	(\$2,391,857)
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2010 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



July 31, 2009

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2008 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2008. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

1998 - 2008 NOTICES:

2008 Liability:	\$4,413,774.00
2007 Liability Adjustment:	\$85,882.00
2006 Liability Adjustment:	\$41,957.00
2005 Liability Adjustment:	\$39,633.00
2004 Liability Adjustment:	\$39,507.00
2003 Liability Adjustment:	(\$75.00)
2002 Liability Adjustment:	(\$81.00)
2001 Liability Adjustment:	(\$55.00)
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$101.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$353.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$3,781.00)
1998 Transition Credit Adjustment:	\$0.00

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Detail

Tax Year 2008

1) Total Realty Tax Equivalent (RTE):	\$ 30,668,964
2) Total State Taxable Value (STV) for all utilities:	\$ 1,628,375,233
3) PURTA Millage Rate, including 7.6 mills for Public Transportation Act (PTA):	26.4341 mills
4) STV for Utility:	\$166,972,739
5) Liability (Line 3 x Line 4):	\$4,413,774

2008

Tax Years 1998 - 2007

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
	<u>Adjusted Totals</u>									
1)	\$ 133,200,000	\$ 39,325,770	\$ 28,038,914	\$ 29,099,442	\$ 28,990,586	\$ 29,305,750	\$ 29,384,573	\$ 30,760,047	\$ 30,595,896	\$ 28,884,097
2)	\$ 2,112,587,822	\$ 2,077,918,801	\$ 1,348,314,838	\$ 1,327,003,039	\$ 1,353,004,110	\$ 1,359,261,993	\$ 1,423,988,763	\$ 1,524,547,195	\$ 1,622,465,777	\$ 1,650,203,658
3)	70.6506 mills	26.5256 mills	28.3955 mills	29.5287 mills	29.0268 mills	29.1600 mills	28.2354 mills	27.7765 mills	26.4577 mills	25.1034 mills

Utility Adjustment

4)	\$253,738,530	\$271,304,657	\$112,293,790	\$108,612,103	\$114,992,499	\$125,152,124	\$141,269,847	\$141,003,085	\$159,269,922	\$166,145,562
5)	\$17,926,779	\$7,196,519	\$3,188,638	\$3,207,174	\$3,337,864	\$3,649,436	\$3,988,811	\$3,916,572	\$4,213,916	\$4,170,819
6)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A
7)	(\$3,781)	\$353	\$101	(\$55)	(\$81)	(\$75)	\$39,507	\$39,633	\$41,957	\$85,882
8)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A

- | |
|--|
| <p>1) = Total RTE
 2) = Total STV
 3) = Millage Rate (including 7.6 mills for PTA)
 4) = Utility STV
 5) = Utility Liability
 6) = Utility Transition Credit
 7) = Utility Liability Adjustment
 8) = Utility Transition Credit Adjustment</p> |
|--|

If you do not agree with this Notice of Determination for 2008 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice.

Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATIONDetail of Tax Surcharge Revenue Collections

<u>Month</u>	<u>Distribution</u> <u>STAS Revenues</u>	<u>All Other</u> <u>1/</u> <u>STAS Revenues</u>
January 2012	\$ (255,482) \$	(210,358)
February	(279,283)	(201,806)
March	(261,666)	(173,207)
April	(224,784)	(126,965)
May	(216,192)	(119,377)
June	(227,760)	(140,341)
July	(258,581)	(191,238)
August	(261,594)	(194,469)
September	(243,627)	(172,518)
October	(219,800)	(146,274)
November	(228,862)	(155,477)
December	(266,325)	(193,363)
Total	<u>\$ (2,943,955) \$</u>	<u>(2,025,392)</u>

1/ Includes energy and capacity, CTC, ITC and transmission STAS revenues.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



J13201306280326

Allentown, PA 18101

Ship Date: 17DEC13
ActWgt: 2.0 LB
CAD: 104308816/INET3430

Delivery Address Bar Code



Ref # PER 205 734268 002
Invoice #
PO #
Dept #

SHIP TO: (717) 772-7777 **BILL SENDER**
ROSEMARY CHIAVETTA, SECRETARY
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

1 of 2 **WED - 18 DEC 10:30A**
PRIORITY OVERNIGHT

TRK# 7974 3194 3250

0201

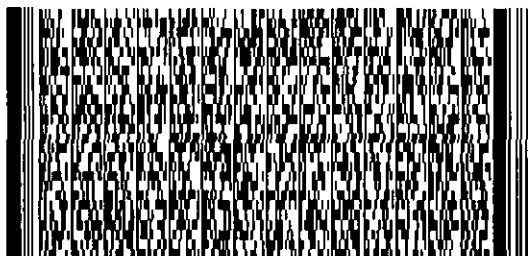
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PA-US

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