

Paul E. Russell
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FEDERAL EXPRESS

December 17, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

DEC 17 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Final 2014 Universal Service Rider Rate
Docket No. M-2013-2395691**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Final 2014 Universal Service Rider ("USR") Rate. This rate is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 17, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive, flowing style.

Paul E. Russell

Enclosures

cc: Mr. John R. Evans
Mr. Dennis Hosler
Ms. Lori Burger

Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

FINAL 2014

UNIVERSAL SERVICE RIDER RECONCILIATION REPORT

Docket No. M-2013-2395691

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

December 17, 2013

PPL ELECTRIC UTILITIES CORPORATION
PROPOSED 2014 UNIVERSAL SERVICE RIDER RATE
For The Computation Period January 1, 2014 to December 31, 2014

<u>Line No.</u>		<u>Total</u>
1	Budgeted Residential Distribution Revenues (Including GRT) (Schedule 2, Column M, Line 2)	\$ 338,363,621
2	Budgeted Residential Distribution Revenues (Excluding GRT) (Schedule 2, Column M, Line 3)	\$ 318,400,167
3	Budgeted OnTrackWRAP Expenses (Schedule 2, Column M, Line 4)	\$ 69,827,247
4	2013 (Under)/Over Collection Including Interest (A)	\$ 7,474,897
5	Total Expenses to be Recovered in 2014 (Including GRT) (Line 3 plus Line 4)/0.941	\$ 66,261,796
6	Budgeted Residential Distribution Kwh Billed (Schedule 2, Column M, Line 1)	13,588,326,952
7	Universal Service Rider cents/Kwh for 2014 (Line 5/Line 6)	\$ <u>0.00488</u>

(A) Schedule A of Universal Service Rider Reconciliation Report at Docket No. M-2012-2337090.

PPL ELECTRIC UTILITIES CORPORATION
BUDGET OF 2014 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) January 2014	(B) February 2014	(C) March 2014	(D) April 2014	(E) May 2014	(F) June 2014	(G) July 2014	(H) August 2014	(I) September 2014	(J) October 2014	(K) November 2014	(L) December 2014	(M) Total Year-to-date
Residential														
1	Budgeted Residential Distribution Kwh Billed	1,513,507,452	1,542,085,656	1,335,468,774	1,123,034,116	890,215,608	930,959,168	1,077,117,789	1,132,758,552	1,011,535,384	878,661,595	912,090,848	1,240,892,010	13,588,326,952
2	Budgeted Residential Distribution Revenues Billed (including GRT)	\$ 37,597,127	\$ 38,295,790	\$ 33,183,529	\$ 27,936,558	\$ 22,179,472	\$ 23,225,031	\$ 26,894,367	\$ 28,291,946	\$ 25,257,611	\$ 21,921,072	\$ 22,715,363	\$ 30,865,754	\$ 338,363,621
3	Budgeted Residential Distribution Revenues Billed (excluding GRT)	\$ 35,378,897	\$ 36,036,339	\$ 31,225,701	\$ 26,268,301	\$ 20,870,884	\$ 21,854,754	\$ 25,307,599	\$ 26,622,721	\$ 23,767,412	\$ 20,627,729	\$ 21,375,157	\$ 29,044,674	\$ 318,400,167
4	Budgeted OnTrack/WRAP Expenses (Schedule 3, Line 9)	\$ 8,116,336	\$ 7,690,043	\$ 6,876,172	\$ 5,489,600	\$ 4,483,876	\$ 4,537,745	\$ 5,262,550	\$ 5,639,226	\$ 5,065,485	\$ 4,677,309	\$ 5,417,234	\$ 6,571,670	\$ 69,827,247

PPL ELECTRIC UTILITIES CORPORATION
BUDGETED 2014 QNTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) January 2014	(B) February 2014	(C) March 2014	(D) April 2014	(E) May 2014	(F) June 2014	(G) July 2014	(H) August 2014	(I) September 2014	(J) October 2014	(K) November 2014	(L) December 2014	(O) Total Year-to-date
ONTRACK														
1	OnTrack Revenue Credits	\$ 5,435,979	\$ 5,119,922	\$ 4,280,883	\$ 2,737,553	\$ 1,645,996	\$ 1,675,390	\$ 2,280,417	\$ 2,596,873	\$ 2,100,529	\$ 1,579,041	\$ 2,451,047	\$ 4,165,067	\$ 36,068,697
2	Arrearage Forgiveness	\$1,585,973	\$1,688,650	\$1,704,605	\$1,782,330	\$1,790,875	\$1,863,360	\$1,965,125	\$2,137,836	\$1,983,134	\$2,110,524	\$1,877,059	\$1,968,683	\$ 22,468,153
3	OnTrack CBO/Vendor Expenses	\$ 181,541	\$ 171,728	\$ 174,181	\$ 240,419	\$ 230,606	\$ 230,606	\$ 203,620	\$ 134,929	\$ 213,433	\$ 142,289	\$ 323,830	\$ 206,073	\$ 2,453,254
4	OnTrack Administrative Expenses	\$ 1,493	\$ 1,494	\$ 7,053	\$ 7,049	\$ 49,649	\$ 10,139	\$ 10,138	\$ 10,138	\$ 10,139	\$ 72,306	\$ 7,048	\$ 8,494	\$ 195,139
5	Total OnTrack Expense	\$ 7,204,986	\$ 6,981,793	\$ 6,166,722	\$ 4,777,350	\$ 3,717,126	\$ 3,779,495	\$ 4,459,300	\$ 4,879,776	\$ 4,307,235	\$ 3,904,159	\$ 4,658,984	\$ 6,348,316	\$ 61,185,243
WRAP														
6	WRAP CBO/Vendor Expenses	\$ 903,650	\$ 703,650	\$ 703,650	\$ 703,650	\$ 758,150	\$ 753,650	\$ 798,650	\$ 753,650	\$ 753,650	\$ 761,150	\$ 753,650	\$ 215,650	\$ 8,562,800
7	Wrap Administrative Expenses	\$ 7,700	\$ 4,600	\$ 5,800	\$ 8,600	\$ 8,600	\$ 4,600	\$ 4,600	\$ 5,800	\$ 4,600	\$ 12,000	\$ 4,600	\$ 7,704	\$ 79,204
8	Total Wrap Expenses	\$ 911,350	\$ 708,250	\$ 709,450	\$ 712,250	\$ 766,750	\$ 758,250	\$ 803,250	\$ 759,450	\$ 758,250	\$ 773,150	\$ 758,250	\$ 223,354	\$ 8,642,004
9	Total OnTrack/WRAP Expenses	\$ 8,116,336	\$ 7,690,043	\$ 6,876,172	\$ 5,489,600	\$ 4,483,876	\$ 4,537,745	\$ 5,262,550	\$ 5,639,226	\$ 5,065,485	\$ 4,677,309	\$ 5,417,234	\$ 6,571,670	\$ 69,827,247

PPL ELECTRIC UTILITIES CORPORATION
2013 UNIVERSAL SERVICE RIDER RECONCILIATION
Report For The Period December 1, 2012 to December 31, 2013

<u>Line No.</u>	<u>Total</u>
1 Actual Residential kWh Billed (Schedule B, Column N, Line 1)	14,184,927,912 kWh
2 Distribution Revenues Available for USR (Schedule B, Column N, Line 4)	\$ 64,622,093
3 Actual OnTrack/WRAP Expenses (Schedule B, Column N, Line 5)	\$ 58,834,764
4 Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ 5,787,329
5 Interest on Over/(Under) Collection (Schedule D, Line 14, Column D)	\$ 352,646
6 Prior Year Over/(Under) Collection (Schedule F, Column B, Line 13)	\$ 1,334,922
7 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>7,474,897</u>
8 Over/(Under) Collection (Including GRT) (Line 7*1.06269926)	\$ <u><u>7,943,568</u></u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2013 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2012	(B) January 2013	(C) February 2013	(D) March 2013	(E) April 2013	(F) May 2013	(G) June 2013	(H) July 2013	(I) August 2013	(J) September 2013	(K) October 2013	(L) November 2013	(M) December 2013	(N) Total Year-to-date
Residential															
1	Actual Residential kWh Billed (Schedule E, Line 1)	1,292,067,007	1,552,723,456	1,593,929,231	1,416,698,107	1,254,634,184	898,848,267	950,823,043	1,199,785,476	1,138,899,860	1,034,369,092	877,448,388	974,681,801	-	14,184,927,912
2	Actual Residential Distribution Revenue Applicable to USR (Schedule E, Line 4)	\$ 6,480,400	\$ 6,977,494	\$ 5,894,557	\$ 5,239,134	\$ 4,639,800	\$ 3,324,058	\$ 3,516,268	\$ 4,342,006	\$ 4,211,196	\$ 3,824,002	\$ 3,244,186	\$ 3,603,963	\$ -	\$ 55,297,064
	Recouped Through E Factor (0.000742)/kWh USR (2012)	\$ -	\$ (456,350)	\$ (1,182,695)	\$ (1,051,190)	\$ (930,939)	\$ (666,945)	\$ (705,511)	\$ (890,241)	\$ (845,064)	\$ (767,517)	\$ (651,067)	\$ (723,214)	\$ -	\$ (8,870,733)
	(0.000038)/kWh Interest (2012)	\$ -	\$ (23,371)	\$ (60,569)	\$ (53,835)	\$ (47,676)	\$ (34,156)	\$ (36,131)	\$ (45,592)	\$ (43,278)	\$ (39,307)	\$ (33,343)	\$ (37,038)	\$ -	\$ (454,296)
3	Total Revenues Applicable to Prior Year	\$ -	\$ (479,721)	\$ (1,243,264)	\$ (1,105,025)	\$ (978,615)	\$ (701,101)	\$ (741,642)	\$ (935,833)	\$ (888,342)	\$ (806,824)	\$ (684,410)	\$ (760,252)	\$ -	\$ (9,325,029)
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 6,480,400	\$ 7,457,215	\$ 7,137,821	\$ 6,344,159	\$ 5,618,415	\$ 4,025,159	\$ 4,257,910	\$ 5,277,839	\$ 5,099,538	\$ 4,630,826	\$ 3,928,596	\$ 4,364,215	\$ -	\$ 64,622,093
5	Actual OnTrack/WRAP Expenses (Schedule C, Line 11)	\$ 5,237,595	\$ 5,573,999	\$ 6,066,287	\$ 6,629,442	\$ 6,515,868	\$ 3,997,948	\$ 3,628,959	\$ 4,509,826	\$ 4,360,595	\$ 4,029,189	\$ 3,869,912	\$ 4,415,144	\$ -	\$ 58,834,764
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ 1,242,805	\$ 1,883,216	\$ 1,071,534	\$ (285,283)	\$ (897,453)	\$ 27,211	\$ 628,951	\$ 768,013	\$ 738,943	\$ 601,637	\$ 58,684	\$ (50,929)	\$ -	\$ 5,787,329

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2013 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2012	(B) January 2013	(C) February 2013	(D) March 2013	(E) April 2013	(F) May 2013	(G) June 2013	(H) July 2013	(I) August 2013	(J) September 2013	(K) October 2013	(L) November 2013	(M) December 2013	(N) Total Year-to-date
ONTRACK															
1	OnTrack Revenue Credits	\$ 3,255,974	\$ 4,039,400	\$ 4,418,379	\$ 4,001,842	\$ 3,423,480	\$ 1,542,554	\$ 1,398,566	\$ 2,173,274	\$ 2,169,914	\$ 1,892,530	\$ 1,580,703	\$ 2,575,993		\$ 32,472,609
2	Arrearage Forgiveness	\$ 1,080,646	\$ 1,070,298	\$ 1,072,536	\$ 1,210,384	\$ 1,601,197	\$ 1,396,787	\$ 1,190,835	\$ 1,483,194	\$ 1,515,716	\$ 1,411,138	\$ 1,616,971	\$ 1,363,440		\$ 16,013,242
3	OnTrack CBO/Vendor Expenses	\$ 134,235	\$ 177,020	\$ 24,446	\$ 229,636	\$ 351,109	\$ 316,332	\$ 301,573	\$ 221,970	\$ 197,304	\$ 191,356	\$ 248,794	\$ 188,112		\$ 2,581,687
4	OnTrack Administrative Expenses	\$ 495	\$ 303	\$ 800	\$ 1,359	\$ 633	\$ 506	\$ 452	\$ 211	\$ 9,802	\$ 11,775	\$ 424	\$ 874		\$ 27,634
5	Total OnTrack Expense	\$ 4,471,350	\$ 5,287,021	\$ 5,516,161	\$ 5,443,221	\$ 5,376,419	\$ 3,256,179	\$ 2,891,526	\$ 3,878,649	\$ 3,892,736	\$ 3,506,799	\$ 3,446,892	\$ 4,128,419	\$ -	\$ 51,095,372
WRAP															
6	WRAP CBO/Vendor Expenses	\$ 761,154	\$ 383,990	\$ 547,776	\$ 1,175,642	\$ 1,125,271	\$ 735,272	\$ 734,012	\$ 628,524	\$ 464,994	\$ 516,733	\$ 420,773	\$ 281,504		\$ 7,775,645
7	Wrap Administrative Expenses	\$ 5,091	\$ 1,088	\$ 2,350	\$ 10,579	\$ 14,178	\$ 6,497	\$ 3,421	\$ 2,653	\$ 2,896	\$ 5,657	\$ 2,247	\$ 5,221		\$ 61,848
8	Total Wrap Expenses	\$ 766,245	\$ 385,078	\$ 550,126	\$ 1,186,221	\$ 1,139,449	\$ 741,769	\$ 737,433	\$ 631,177	\$ 467,860	\$ 522,390	\$ 423,020	\$ 286,725	\$ -	\$ 7,837,493
9	Total OnTrack/WRAP Expenses	\$ 5,237,595	\$ 5,672,099	\$ 6,066,287	\$ 6,629,442	\$ 6,515,868	\$ 3,997,948	\$ 3,628,959	\$ 4,509,826	\$ 4,360,595	\$ 4,029,189	\$ 3,869,912	\$ 4,415,144	\$ -	\$ 58,932,864
10	OT CAP Enrollment Credit		\$ (98,100)												\$ (98,100)
11	Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 5,237,595	\$ 5,573,999	\$ 6,066,287	\$ 6,629,442	\$ 6,515,868	\$ 3,997,948	\$ 3,628,959	\$ 4,509,826	\$ 4,360,595	\$ 4,029,189	\$ 3,869,912	\$ 4,415,144	\$ -	\$ 58,834,764

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2013 UNIVERSAL SERVICE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)
		Interest Rate	Weighting Factor	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	
1	December 2012	4.75%	19/12	\$ 1,242,805	\$ 93,469	
2	January	4.50%	18/12	\$ 1,883,216	\$ 127,117	
3	February	4.50%	17/12	\$ 1,071,534	\$ 68,310	
4	March	4.75%	16/12	\$ (285,283)	\$ (18,068)	
5	April	5.25%	15/12	\$ (897,453)	\$ (58,895)	
6	May	5.25%	14/12	\$ 27,211	\$ 1,667	
7	June	5.00%	13/12	\$ 628,951	\$ 34,068	
8	July	5.00%	12/12	\$ 768,013	\$ 38,401	
9	August	5.50%	11/12	\$ 738,943	\$ 37,255	
10	September	5.75%	10/12	\$ 601,637	\$ 28,828	
11	October	5.75%	9/12	\$ 58,684	\$ 2,531	
12	November	6.00%	8/12	\$ (50,929)	\$ (2,037)	
13	December		19/12	\$ -	\$ -	
14	Total			\$ 5,787,329	\$ 352,646	

(1) From Schedule B, Line 6 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
2013 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

Line No	Description	(A) December 2012	(B) January 2013	(C) February 2013	(D) March 2013	(E) April 2013	(F) May 2013	(G) June 2013	(H) July 2013	(I) August 2013	(J) September 2013	(K) October 2013	(L) November 2013	(M) December 2013	(N) Total Year-to-date
	Actual Dist Kwh Billed														
	RS	1,263,674,005	1,517,433,891	1,556,043,885	1,384,343,782	1,227,541,004	881,810,471	934,584,886	1,181,281,986	1,121,458,426	1,017,996,888	862,696,543	955,780,909		13,904,646,676
	RTS	28,288,679	35,289,565	37,885,346	32,356,151	27,091,435	17,037,796	16,238,157	18,503,490	17,441,434	16,392,204	14,751,845	18,900,892		280,175,994
	RTD	104,323	-	-	(1,826)	1,745	-	-	-	-	-	-	-		104,242
1		<u>1,292,067,007</u>	<u>1,552,723,456</u>	<u>1,593,929,231</u>	<u>1,416,698,107</u>	<u>1,254,634,184</u>	<u>898,848,267</u>	<u>950,823,043</u>	<u>1,199,785,476</u>	<u>1,138,899,860</u>	<u>1,034,389,092</u>	<u>877,448,388</u>	<u>974,681,801</u>	-	<u>14,184,927,912</u>
2	USR Kwh Rate (with GRT)														
	Residential Dist Revenues Available to USR (with GRT)														
	RS	\$ 6,735,382	\$ 7,246,950	\$ 6,115,252	\$ 5,440,471	\$ 4,824,236	\$ 3,465,515	\$ 3,672,919	\$ 4,543,157	\$ 4,406,690	\$ 3,999,356	\$ 3,389,620	\$ 3,755,171		\$ 57,594,719
	RTS	\$ 150,779	\$ 168,028	\$ 148,889	\$ 127,160	\$ 106,469	\$ 66,959	\$ 63,816	\$ 71,089	\$ 68,545	\$ 64,408	\$ 57,975	\$ 74,758		\$ 1,168,875
	RTD	\$ 556	\$ -	\$ -	\$ (7)	\$ 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 554
3		<u>\$ 6,886,717</u>	<u>\$ 7,414,978</u>	<u>\$ 6,264,141</u>	<u>\$ 5,567,624</u>	<u>\$ 4,930,712</u>	<u>\$ 3,532,474</u>	<u>\$ 3,736,735</u>	<u>\$ 4,614,246</u>	<u>\$ 4,475,235</u>	<u>\$ 4,063,764</u>	<u>\$ 3,447,595</u>	<u>\$ 3,829,929</u>	-	<u>\$ 58,764,145</u>
	Residential Dist Revenues Available to USR (without GRT)														
	RS	\$ 6,337,994	\$ 6,819,380	\$ 5,754,452	\$ 5,119,483	\$ 4,539,606	\$ 3,261,050	\$ 3,456,217	\$ 4,275,111	\$ 4,146,695	\$ 3,763,394	\$ 3,189,632	\$ 3,533,616		\$ 54,196,630
	RTS	\$ 141,883	\$ 158,114	\$ 140,105	\$ 119,658	\$ 100,187	\$ 63,008	\$ 60,051	\$ 66,895	\$ 64,501	\$ 60,608	\$ 54,554	\$ 70,347		\$ 1,099,911
	RTD	\$ 523	\$ -	\$ -	\$ (7)	\$ 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 523
4		<u>\$ 6,480,400</u>	<u>\$ 6,977,494</u>	<u>\$ 5,894,557</u>	<u>\$ 5,239,134</u>	<u>\$ 4,639,800</u>	<u>\$ 3,324,058</u>	<u>\$ 3,516,268</u>	<u>\$ 4,342,006</u>	<u>\$ 4,211,196</u>	<u>\$ 3,824,002</u>	<u>\$ 3,244,186</u>	<u>\$ 3,603,963</u>	-	<u>\$ 55,297,064</u>

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 2012 to December 2013

Line No.	Month	(A) (Refund)/ Recovery (1)	(B) Over/(Under) Balance (2)
1	Balance - December 31, 2012 (Prior Year Filing w. Actual December)	\$ -	\$ 10,659,951
2	January 2013	\$ (479,721)	\$ 10,180,230
3	February 2013	\$ (1,243,264)	\$ 8,936,966
4	March 2013	\$ (1,105,025)	\$ 7,831,941
5	April 2013	\$ (978,615)	\$ 6,853,326
6	May 2013	\$ (701,101)	\$ 6,152,225
7	June 2013	\$ (741,642)	\$ 5,410,583
8	July 2013	\$ (935,833)	\$ 4,474,750
9	August 2013	\$ (888,342)	\$ 3,586,408
10	September 2013	\$ (806,824)	\$ 2,779,584
11	October 2013	\$ (684,410)	\$ 2,095,174
12	November 2013	\$ (760,252)	\$ 1,334,922
13	December 2013	\$ -	\$ 1,334,922

(1) From Schedule B, Line 3

(2) From Prior Year Filing - Docket No. M-2012-2337086 (Schedule A, Line 7)

From: (610) 774-4254
 Paul E Russell
 PPL Corporation
 2 N 9th Street

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3 of 3

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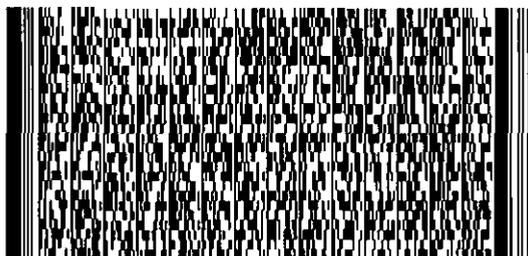
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