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FEDERAL EXPRESS

December 17, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

DEC 17 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
2014 Competitive Enhancement Rider Rate
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's 2014 Competitive Enhancement Rider ("CER") Rate. This proposed rate is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 17, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell".
Paul E. Russell

Enclosures

cc: J. Edward Simms, Esquire
Mr. Dennis Hosler

Ms. Lori Burger
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION
2014 COMPETITIVE ENHANCEMENT RIDER RATE

Docket No.

RECEIVED

DEC 17 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

December 17, 2013

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED COMPETITIVE ENHANCEMENT CHARGE ("CER")
Computation Period: January 1, 2014 through December 31, 2014

		(A) Total
Total Projected Expenses (Schedule B, Line 3, Column (M))	\$	833,890
2013 (Under)/Over Collection Including Interest (A)	\$	405,520
Projected Total Average 2014 Customer Count (Schedule B, Line 4, Column (M))		1,438,735
N = Number of bills per year		17,264,820
1/(1-T)= (T=5.9% Gross Receipts Tax)		1.062699
 CER= COMPETITIVE ENHANCEMENT CHARGE (\$/Account)		
Rate (\$/Account) w/o GRT	\$	0.02
Rate (\$/Account) w/ GRT	\$	0.03

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED COMPETITIVE ENHANCEMENT CHARGE ("CER")
 Computation Period: January 1, 2014 through December 31, 2014
 Total Expenses

Line No.	(A) January 2013	(B) February 2013	(C) March 2013	(D) April 2013	(E) May 2013	(F) June 2013	(G) July 2013	(H) August 2013	(I) September 2013	(J) October 2013	(K) November 2013	(L) December 2013	(M) Total	
1	2012 Competitive Enhancement Expenses (From Schedule C)	\$ 33,907	\$ 33,907	\$ 33,907	\$ 33,907	\$ 33,907	\$ 33,907	\$ 33,907	\$ 33,907	\$ 33,907	\$ 33,907	\$ 33,907	\$ 406,890	
2	2014 Competitive Enhancement Expenses	-	-	-	-	-	-	-	170,800	170,800	85,400	-	\$ 427,000	
3	Total Expenses to Recover	\$ 33,907	\$ 33,907	\$ 33,907	\$ 33,907	\$ 33,907	\$ 33,907	\$ 33,907	\$ 204,707	\$ 204,707	\$ 119,307	\$ 33,907	\$ 833,890	
4	2014 Average Customer Count	1,434,247	1,435,093	1,435,980	1,436,868	1,437,773	1,438,602	1,439,362	1,440,052	1,440,690	1,441,346	1,442,019	1,442,784	1,438,735

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED COPMETITVE ENHANCEMENT CHARGE ("CER")
Computation Period: January 1, 2014 through December 31, 2014
2012 Total Expenses

Schedule C

Line No.			(A) Total
1	Approved Competitive Enhancement Expenses	\$	813,779
2	Amortization Period		24
3	Total Monthly Amortization Amount (Line 1 /Line 2)	\$	33,907

PPL ELECTRIC UTILITIES CORPORATION
COMPETITIVE ENHANCEMENT RIDER (CER) RECONCILIATION
Report For The Period January 1, 2013 to November 30, 2013

Line No.		(A) Total
1	Actual Competitive Enhancement Rider Revenues Billed (including GRT) (Schedule 2, Line 1, Column L)	\$ <u>1,174,957</u>
2	Competitive Enhancement Rider Revenues Available (excluding GRT) (Schedule 2, Line 3, Column L)	<u>1,105,632</u>
3	Competitive Enhancement Expenses (Schedule 2, Line 4A and Line 4B, Column L)	<u>722,988</u>
	Total Expenses to Recover	<u>722,988</u>
4	Net Over/(Under) Collection (Schedule 2, Line 6, Column L)	382,644
5	Interest on Over/(Under) Collection (Schedule 2, Line 7, Column L)	<u>22,876</u>
6	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 8, Column L)	\$ <u>405,520</u>
7	E-Factor Balance (Schedule 4, Line 13, Column B)	-
8	Total Over/(Under) Collection	<u><u>405,520</u></u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF COMPETITIVE ENHANCEMENT RIDER ("CER") REVENUES AND EXPENSES

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	Total
1	Actual "CER" Revenues Billed (including GRT)	\$ 45,352	\$ 112,246	\$ 113,010	\$ 113,193	\$ 113,285	\$ 112,909	\$ 113,004	\$ 112,893	\$ 112,959	\$ 113,000	\$ 113,006	\$ 1,174,957
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual "CER" Revenues Billed (excluding GRT)	42,676	105,623	106,342	106,515	106,601	106,247	106,337	106,326	106,294	106,332	106,339	\$ 1,105,632
4	A Competitive Enhancement Expenses PY	33,907	33,907	33,907	33,907	33,907	33,907	33,907	33,907	33,907	33,907	33,908	\$ 372,978
	B Competitive Enhancement Expenses CY	-	-	-	-	-	-	-	-	350,010	-	-	\$ 350,010
5	Total Expenses to Recover	33,907	33,907	33,907	33,907	33,907	33,907	33,907	33,907	363,917	33,907	33,908	\$ 722,988
6	Net Over/(Under) Collection	8,769	71,716	72,435	72,608	72,694	72,340	72,430	72,419	(277,623)	72,425	72,431	382,644
7	Interest on Over/(Under) Collection (Schedule 3, Column D)	592	4,572	4,588	4,765	4,452	3,918	3,621	3,651	(13,303)	3,123	2,897	\$ 22,876
8	Net Over/(Under) Collection, including Interest	\$ 9,361	\$ 76,288	\$ 77,023	\$ 77,373	\$ 77,146	\$ 76,258	\$ 76,051	\$ 76,070	\$ (290,926)	\$ 75,548	\$ 75,328	\$ 405,520

(1) Gross Receipts Tax Factor (1-059)

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON COMPETITIVE ENHANCEMENT RIDER ("CER")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Weighting Factor (number of months) (2)	(C) Over/(Under) Collection (1)	(D) Interest on Over/(Under) Collection
1	January 2013	4.50%	18	\$ 8,769	\$ 592
2	February 2013	4.50%	17	71,716	\$ 4,572
3	March 2013	4.75%	16	72,435	\$ 4,588
4	April 2013	5.25%	15	72,608	\$ 4,765
5	May 2013	5.25%	14	72,694	\$ 4,452
6	June 2013	5.00%	13	72,340	\$ 3,918
7	July 2013	5.00%	12	72,430	\$ 3,621
8	August 2013	5.50%	11	72,419	\$ 3,651
9	September 2013	5.75%	10	(277,623)	\$ (13,303)
10	October 2013	5.75%	9	72,425	\$ 3,123
11	November 2013	6.00%	8	72,431	\$ 2,897
12	Total			<u>\$ 382,644</u>	<u>\$ 22,876</u>

(1) From Schedule 2, Line 6.

(2) The interest calculation uses the over(under) collections shown in column C times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - COMPETITIVE ENHANCEMENT RIDER ("CER")
Report For The Period January 1, 2013 to November 30, 2013

Line No.	Month	(A) (Refund)/ Recovery (1)	(B) Over/(Under) Balance (2)
1	Balance - November 30, 2013		
2	January 2014	-	-
3	February 2014	-	-
4	March 2014	-	-
5	April 2014	-	-
6	May 2014	-	-
7	June 2014	-	-
8	July 2014	-	-
9	August 2014	-	-
10	September 2014	-	-
11	October 2014	-	-
12	November 2014	-	-
13	Expected Balance - November 30, 2014	<u>\$ -</u>	<u>-</u>

(1) From Schedule 5, Column (C), for the respective month and rate group.

(2) Calculated using Line 1, Column (B) less the (Refund)/Recovery for the respective month in Column (A) respectively.

** Schedule #4 is blank as this is the first year for the CER mechanism, therefore there was no e-factor.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF COMPETITIVE ENHANCEMENT RIDER REVENUES-
("CER")
For the Period January 1, 2013 to November 30, 2013

Month	(A) Competitive Enhancement Rider Revenues	(B) Competitive Enhancement Rider Revenues (Excl. Gross Receipts Tax) (1)	(C) Recouped Through E Factor	(D) Net CER Revenue (2)
January	2013 \$ 45,352	\$ 42,676		\$ 42,676
February	2013 112,246	\$ 105,623		\$ 105,623
March	2013 113,010	\$ 106,342		\$ 106,342
April	2013 113,193	\$ 106,515		\$ 106,515
May	2013 113,285	\$ 106,601		\$ 106,601
June	2013 112,909	\$ 106,247		\$ 106,247
July	2013 113,004	\$ 106,337		\$ 106,337
August	2013 112,993	\$ 106,326		\$ 106,326
September	2013 112,959	\$ 106,294		\$ 106,294
October	2013 113,000	\$ 106,332		\$ 106,332
November	2013 113,006	\$ 106,339		\$ 106,339
	\$ 1,174,957	\$ 1,105,632	\$ -	\$ 1,105,632

(1) Column (A) times (1 - GRT).

(2) Column (B) less Column (C) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) RECONCILIATION
Report For The Period January 1, 2013 to December 31, 2013

Line No.		(A) Total
1	Filed Distribution Revenue (including GRT), (Schedule 2, Line 1, Column M)	\$ 371,898,805
2	Filed Distribution Revenue (excluding GRT), (Schedule 2, Line 3, Column M)	\$ 349,956,777
3	Filed Distribution System Improvement Charge Revenue Requirement (including GRT), (Schedule 2, Line 5, Column M)	\$ 2,346,323
4	Actual DSIC Revenues Billed (including GRT), (Schedule 2, Line 6, Column M)	\$ 2,437,455
5	Actual Distribution Revenue (excluding GRT), (Schedule 2, Line 8, Column M)	\$ 2,293,644
6	Net Over/(Under) Collection Amount (Schedule 2, Line 9, Column M)	\$ (52,679)
7	Interest on Over/(Under) Collection, (Schedule 2, Line 10, Column M)	\$ (3,111)
8	Net Over/(Under) Collection Amount, Including Interest (Line 7 plus Line 8)	\$ (55,790)
9	E-Factor Balance (Schedule 4, Line 13, Column B)	-
10	Total Over/(Under) Collection Balance	<u>(55,790)</u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF DISTRIBUTION SYSTEM IMPROVEMENT CHARGE ("DSIC") REVENUE REQUIREMENT AND ACTUAL REVENUES

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total
1	Filed Distribution Revenue (including GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,326,006	\$ 78,213,990	\$ 75,410,974	\$ 70,482,327	\$ 71,465,508	\$ -	\$ 371,896,806
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Filed Distribution Revenue (excluding GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 71,822,772	\$ 73,589,365	\$ 70,861,727	\$ 66,323,870	\$ 67,249,043	\$ -	\$ 349,956,777
4	DSIC Rate	0.43%	0.43%	0.43%	0.43%	0.43%	0.43%	0.43%	0.43%	0.43%	1.06%	1.06%	1.06%	
5	Filed "DSIC" Revenue Requirement (Line 3 multiplied by Line 4)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 308,838	\$ 318,477	\$ 305,135	\$ 703,003	\$ 712,640	\$ -	\$ 2,346,323
6	Actual DSIC Revenues Billed (including GRT), (Schedule 5, Column A)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 318,034	\$ 331,382	\$ 317,381	\$ 725,092	\$ 745,586	\$ -	\$ 2,437,455
7	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
8	Actual "DSIC" Revenues Billed (excluding GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 299,270	\$ 311,830	\$ 298,636	\$ 682,312	\$ 701,596	\$ -	\$ 2,293,644
9	Net Over/(Under) Collection (Line 8 less Line 5)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,568)	\$ (4,647)	\$ (6,499)	\$ (20,721)	\$ (11,244)	\$ -	\$ (52,679)
10	Interest on Over/(Under) Collection (Schedule 3, Column D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (588)	\$ (298)	\$ (405)	\$ (1,192)	\$ (818)	\$ -	\$ (3,111)
11	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,156)	\$ (4,945)	\$ (6,904)	\$ (21,913)	\$ (11,862)	\$ -	\$ (55,790)

(1) Gross Receipts Tax Factor (1-059)

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON DISTRIBUTION SYSTEM IMPROVEMENT CHARGE ("DSIC")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Weighting Factor (number of months) (2)	(C) Over/(Under) Collection (1)	(D) Interest on Over/(Under) Collection
1	January 2013		21	\$ -	\$ -
2	February 2013		20	-	\$ -
3	March 2013		19	-	\$ -
4	April 2013		18	-	\$ -
5	May 2013		17	-	\$ -
6	June 2013		16	-	\$ -
7	July 2013	5.00%	15	(9,568)	\$ (598)
8	August 2013	5.50%	14	(4,647)	\$ (298)
9	September 2013	5.75%	13	(6,499)	\$ (405)
10	October 2013	5.75%	12	(20,721)	\$ (1,192)
11	November 2013	6.00%	11	(11,244)	\$ (618)
12	December 2013		10	_____	\$ _____
13	Total			<u>\$ (52,679)</u>	<u>\$ (3,111)</u>

(1) From Schedule 2, Line 9.

(2) The interest calculation uses the over(under) collections shown in column C times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - DISTRIBUTION SYSTEM IMPROVEMENT CHARGE("DSIC")
Report For The Period January 1, 2013 to December 31, 2013

Line No.	Month	(A)	(B)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - December 31, 2013		
2	January 2014	-	-
3	February 2014	-	-
4	March 2014	-	-
5	April 2014	-	-
6	May 2014	-	-
7	June 2014	-	-
8	July 2014	-	-
9	August 2014	-	-
10	September 2014	-	-
11	October 2014	-	-
12	November 2014	-	-
13	December 2014	\$ -	-

(1) From Schedule 5, Column (C), for the respective month and rate group.

(2) Calculated using Line 1, Column (B) less the (Refund)/Recovery for the respective month in Column (A) respectively.

** Schedule #4 is blank as this is the first year for the DSIC mechanism, therefore there was no e-factor.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
REVENUES-
("DSIC")
For the Period January 1, 2013 to November 30, 2013

<u>Month</u>	(A)	(B)	(C)	(D)
	Distribution System Improvement Charge Revenues (DSIC)	Distribution System Improvement Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor	Net DSIC Revenue (2)
January	2013	\$ -		\$ -
February	2013	\$ -		\$ -
March	2013	\$ -		\$ -
April	2013	\$ -		\$ -
May	2013	\$ -		\$ -
June	2013	\$ -		\$ -
July	2013 \$	318,034 (3)	\$ 299,270	\$ 299,270
August	2013 \$	331,382	\$ 311,830	\$ 311,830
September	2013 \$	317,361	\$ 298,637	\$ 298,637
October	2013 \$	725,092	\$ 682,312	\$ 682,312
November	2013 \$	745,586	\$ 701,596	\$ 701,596
December	2013	\$ -		\$ -
		<u>\$ 2,437,455</u>	<u>\$ 2,293,645</u>	<u>\$ 2,293,645</u>

(1) Column (A) times (1 - GRT).

(2) Column (B) less Column (C) for the respective month.

(3) The revenues reported for July 2013 contain \$383 billed during the dual revenue period of June 2013.

From: (610) 774-4254
 Paul E Russell
 PPL Corporation
 2 N 9th Street

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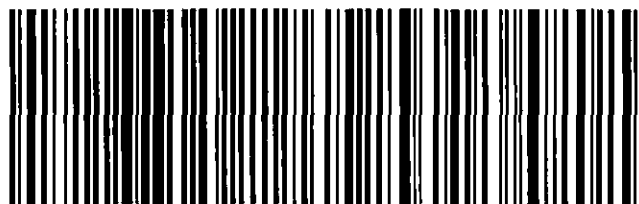
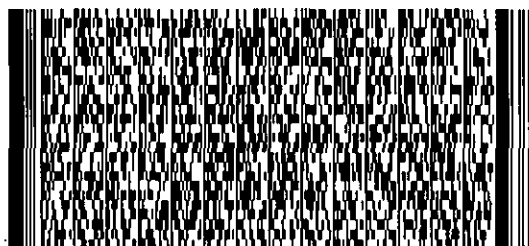
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