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DEC 17 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

December 17, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Re: PECO Energy's Act 129 Phase II Energy Efficiency and Conservation Plan –
Electric Tariff No. 4 – Supplement No. 92, effective January 1, 2014 –
Docket No. M-2012-2333992

Dear Secretary Chiavetta:

In accordance with the tariff approved by the Commission at Docket M-2012-2333992, PECO Energy Company ("PECO") hereby submits – Supplement No. 92 to Tariff Electric Pa. PUC No.4.

Supplement No. 92 (see Attachment 1) revises the Phase I Energy Efficiency and Conservation Program Charge ("EEPC") rates from a credit value to zero for Rate GS – General Service, Rate AL-Alley Lighting, Rate POL – Private Outdoor Lighting, Rate SLE - Street Lighting Customer-Owned Facilities, Rate SLS – Street Lighting Suburban, and Rate TLCL – Traffic Lighting Constant Load Service (collectively – "Lighting Rates").

On June 1, 2013, the Phase I EEPC for all rate classes was set to a credit value in order to refund the Phase I over-collection. Per PECO's EEPC tariff, the refund rates will be in effect through December 31, 2013. Additionally, the tariff specifies that if any over/under collection balance remains after December 31, 2013, PECO would propose an additional rate adjustment to ensure that the balance is eliminated. As shown in Attachment 2, as of December 31st an overcollection balance of \$531,976 will remain for Rate GS while for the Lighting Rates an overcollection balance of \$17,784 will remain.

After several discussions with the Bureau of Audits, the remaining Phase I over collection balances will be "rolled into" the Phase II EEPC mechanism for future recovery. PECO will continue to account for the Phase I over collections separately as part of the Phase II EEPC mechanism in order to comply with the Commission's directive at Docket No. M-2012-2333922 concerning "no-comingling" of Phase I and Phase II costs.

Rosemary Chiavetta, Secretary
December 17, 2013
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The following attachments are included in support of this filing:

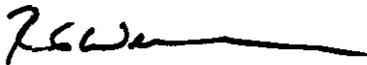
Attachment 1 – Electric Service Tariff No. 4 – Supplement No. 92 – containing revised pages for the Phase I EEPC recovery mechanism, Rate GS and the Lighting Rates reflecting the “zeroing-out” of the Phase I EEPC refund rate.

Attachment 2 – Spreadsheet showing the over-collection balances for Rate GS and for the Lighting Rates remaining after the “zeroing-out” of the Phase I refund rate.

Note – for the Large Commercial & Industrial EEPC, PECO currently expects that it will submit a filing in January, 2014 to “zero-out” the refund effective as of February 1, 2014. For the Residential EEPC, PECO anticipates submitting a similar filing in March, 2014 effective as of April 1, 2014.

Please contact Richard Schlesinger, Manager, Retail Rates at 215-841-5771 if you have any questions.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

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ATTACHMENT 1

PECO Energy Company

Electric Service Tariff

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COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

For List of Communities Served, See Page 4.

Issued December 17, 2013

Effective January 1, 2014

ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) Phase I – 5th Revised Page No. 40C

Revises the Phase I EEPC credit values for Rates GS, POL, SLS, SLE, TLCL and AL to zero.

RATE-GS GENERAL SERVICE – 13th Revised Page No. 47

Revisions made to the Energy Efficiency charge to set the Phase I EEPC to zero.

RATE POL PRIVATE OUTDOOR LIGHTING – 4th Revised Page No. 52

Revisions made to the distribution rates to set the Phase I EEPC to zero.

RATE SL S STREET LIGHTING SUBURBAN COUNTIES – 4th Revised Page No. 57

Revisions made to the distribution rates to set the Phase I EEPC to zero.

RATE SL E STREET LIGHTING CUSTOMER OWNED FACILITIES- 5th Revised Page No. 59

Revisions made to the service location distribution charge to set the Phase I EEPC to zero.

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 5th Revised Page No. 61

Revisions made to distribution rate to set the Phase I EEPC to zero.

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA - 4th Revised Page No. 64

Revisions made to service location distribution rate to set the Phase I EEPC to zero.

PECO Energy Company

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PECO Energy Company

PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) - Phase I

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's Phase I Energy Efficiency and Conservation Program Costs (EEPC).

Applicability: The surcharge shall be calculated to the nearest one-hundredth of a cent for billing purposes for all customers. The EEPC shall be charged to each rate schedule using the following units:

Phase I

Rates R, RS, RH, CAP:	(-\$.0010)/kWh	
Rates GS:	\$0.0000/kWh	(I)
Rates POL:	\$0.00/lamp	(I)(C)
Rate, SL-S:	\$0.00/lamp	(I)(C)
Rate SL-E:	\$0.00/location	(I)(C)
Rate AL:	\$0.00/location	(I)
Rate TLCL:	\$0.0000/kWh	(I)(C)
Rates HT, PD, EP:	(-\$1.74)/kW based on PJM Peak Load Contribution (PLC)	

The Variable Distribution Service charges, for the residential rate schedules shall include the above listed EEPC surcharge. For the municipal lighting rate schedules, the applicable variable or fixed distribution service charges shall include the EEPC surcharge.

For Rate GS, the EEPC shall be recovered through a separate variable distribution charge listed on customer's bills. For Rates PD, HT and EP, a PJM PLC shall be determined in accordance with PJM rules and used to calculate the EEPC. Customer's PLC will be computed to the nearest kilowatt. The EEPC shall be recovered through a separate variable distribution charge listed on customer bills.

Calculation of EEPC Surcharge and the Over/Under Recovery:

Billing Provisions: The surcharge and over/under recovery shall be calculated by rate schedule using the following formulas:

$$EEPC_{(n)} = \frac{(C)+(SWE) \times (1)}{(BU) \quad (1-T)}$$

$$EEPC_{(o/u)} = \frac{(E)+(SWE) \times (1)}{(BU) \quad (1-T)} \text{ where;}$$

C – The cost of the Energy Efficiency and Conservation Program includes: all expenditures, of the individual programs such as materials, equipment, installation, custom programs, evaluation measurement/verification, educating customers about availability to the extent not included in Consumer Education cost, not recovered through any separate recovery mechanism, and any other cost associated with implementation of the programs. Any direct load control benefits to the Company from the programs shall be credited against the cost. The program costs are those approved by the PAPUC and audit costs for the Phase I program ending May 31, 2013.

E - The over or (under) recovery as of May 31, 2013 equals costs and revenues from January 1, 2010 through May 31, 2013.

SWE – The cost in dollars of the PaPUC's Statewide Evaluator. These costs will be reconciled separately and added to the EEPC and will not be subject to the 2% spending limit of the EE&C Plan.

BU – The total Billing Units for the applicable recovery period.

T – The current Pennsylvania gross receipts tax rate included in base rates.

n - The applicable period for which the surcharge is calculated. For Phase I, the surcharge period is January 1, 2010 through May 31, 2013.

o/u – The applicable period for which the over/under collection refund/recovery is calculated. For Phase I, the over/under collection refund/recovery period is June 1, 2013 through December 31, 2013.

Filings and Reconciliations: Rates will not be adjusted until May 31, 2013 of the final plan year, at that time any under or over recoveries will be reflected in rates in effect through December 31, 2013. The June 1, 2013 rates will reflect actual costs and revenues from January 1, 2010 through February 28, 2013 and estimated costs and revenues from March 1, 2013 through May 31, 2013. If it is apparent that such methodology would result in a significant over or under recovery at May 31, 2013 for an individual customer class the Company may propose a rate adjustment prior to May 31, 2013. The over/under collection refund/recovery rates will be calculated using projected Billing Units for the appropriate time period. The reconciliation during June 1, 2013 through December 31, 2013 will be done monthly, if necessary, in order to ensure full over/under collection refund/recovery. In the event the Company determines a rate change is required, such tariff rates will be filed on no less than 10 days notice. If any over/under collection balance is expected to remain after December 31, 2013, the Company will propose an additional rate adjustment to ensure that the balance is eliminated.

A reconciliation statement filing, in accordance with C.S. Title 66 §1307(e), will be made by June 30 of each year. A final reconciliation statement will be filed within 30 days after the completion of the final over/under collection refund/ recovery. Interest will not be applied to any over or undercollections.

(I) Denotes Increase

(C) Denotes Change

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 13.12 for single-phase service without demand measurement, or
- \$ 16.42 for single-phase service with demand measurement, or
- \$ 40.12 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$4.96 per kW of billed demand
- 0.41¢ per kWh for all kWh

ENERGY EFFICIENCY CHARGE: 0.24¢ per kWh

(I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will not be less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$4.96 per KW of billing demand. In addition to the above, for customers in Procurement Class 4 charges will be assessed on PJM's reliability pricing model.

(I) Denotes Increase

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-S and SL-E.
MONTHLY RATE TABLE.

	<u>PRICE PER LIGHTING UNIT</u>		
	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
<u>MERCURY-VAPOR LAMPS</u>			
100 Watts (nominally 4,000 Lumens)	\$13.43	\$11.99	(I)
175 Watts (nominally 8,000 Lumens)	\$18.24	\$16.86	(I)
250 Watts (nominally 12,000 Lumens)	\$22.49	\$21.26	(I)
400 Watts (nominally 20,000 Lumens)	\$29.00	\$27.38	(I)
400 Watts Floodlight (nominally 22,000 Lumens)	\$31.42	\$29.80	(I)
<u>SODIUM-VAPOR LAMPS</u>			
<u>DISTRIBUTION</u>			
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
70 Watts (nominally 5,800 Lumens)	\$18.50	\$17.09	(I)
250 Watts (nominally 25,000 Lumens)	\$29.41	\$27.79	(I)
400 Watts (nominally 50,000 Lumens)	\$32.16	\$30.54	(I)
400 Watts Floodlight (nominally 50,000 Lumens)	\$34.56	\$32.94	(I)
<u>STANDARD METAL HALIDE LAMPS</u>			
<u>DISTRIBUTION</u>			
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
100 Watts (nominally 7,800 Lumens)	\$27.54	\$26.63	(I)
175 Watts (nominally 13,000 Lumens)	\$28.89	\$27.19	(I)
250 Watts (nominally 20,500 Lumens)	\$30.56	\$28.87	(I)
400 Watts (nominally 36,000 Lumens)	\$34.03	\$32.45	(I)
1000 Watts (nominally 110,000 Lumens)	\$59.36	\$57.80	(I)
<u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>			
<u>DISTRIBUTION</u>			
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
50 Watts (nominally 4,000 Lumens)	\$18.38	\$16.96	(I)
70 Watts (nominally 5,800 Lumens)	\$20.84	\$19.26	(I)
100 Watts (nominally 9,500 Lumens)	\$22.01	\$20.44	(I)
150 Watts (nominally 16,000 Lumens)	\$24.02	\$22.45	(I)
250 Watts (nominally 25,000 Lumens)	\$28.16	\$26.57	(I)
400 Watts (nominally 50,000 Lumens)	\$34.09	\$32.50	(I)
1,000 Watts (nominally 130,000 Lumens)	\$39.24	\$38.62	(I)

The Energy Charges will apply to the customer if the customer receives Default Service. Refer to the Generation Supply Adjustment Procurement Class 2 for the appropriate charges.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Supply Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

(I) Denotes Increase

PECO Energy Company

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.

Incandescent Filament Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	
320 Lumens	32	\$ 88.53	(I)
600 Lumens	58	\$125.21	(I)
1,000 Lumens	103	\$175.54	(I)
2,500 Lumens	202	\$242.28	(I)
6,000 Lumens	448	\$275.54	(I)
10,000 Lumens	690	\$333.64	(I)

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	
4,000 Lumens	115	\$207.11	(I)
8,000 Lumens	191	\$218.50	(I)
12,000 Lumens	275	\$232.73	(I)
20,000 Lumens	429	\$273.26	(I)
42,000 Lumens	768	\$389.54	(I)
59,000 Lumens	1,090	\$438.12	(I)

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	
5,800 Lumens	94	\$205.66	(I)
9,500 Lumens	131	\$223.70	(I)
16,000 Lumens	192	\$251.33	(I)
25,000 Lumens	294	\$285.48	(I)
50,000 Lumens	450	\$340.10	(I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment, Procurement Class 2.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT, APPLY TO THIS RATE.

The Energy Supply Charges: set forth above will apply to the customer if the customer receives Default Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

GENERAL PROVISIONS.

1. **Service.** The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.

2. **Outage Allowances.** Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service charges. If the customer receives Default service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rate, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

3. **Lighting Installations.** The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

(I) Denotes Increase

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE:

For service locations within the City of Philadelphia: \$7.09 per Service Location (as defined below)*

(I)

For service locations outside of the City of Philadelphia \$7.09 per Service Location (as defined below)*

(I)

VARIABLE DISTRIBUTION CHARGE; 0.50¢ per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

- The service location charge includes an Energy Efficiency Program Surcharge of \$0.22 per location

(I) (C)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

c. Service to Group of Streetlights

AERIAL SUPPLY

When the customer requests service to a group of streetlights supplied from aerial distribution facilities, the customer is responsible for providing the support poles or posts for the streetlights. The Company will provide a service, nominally 100 feet, to the customer's first supporting structure. The customer is responsible for installing supply conductors from the first supporting structure to all streetlight locations.

UNDERGROUND SUPPLY

When groups of streetlights are supplied from underground distribution facilities, the customer is responsible for the supporting poles or posts and the supply conductors to each streetlight from the designated delivery point. If the customer requests an underground supply to a group of streetlights and the designated delivery point is a secondary terminal pole, the customer will install, own, maintain all cable, including the cable on the pole.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

(C) Denotes Change

(I) Denotes Increase

PECO Energy Company

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$3.26 PER LOCATION

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.80¢ per kWh* (I)

*The Variable Distribution charge includes an Energy Efficiency Program Surcharge of 0.30¢ per kWh (I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Transmission Service Charge shall apply to this rate.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account, Rate or Rider. In the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals. Notwithstanding any removal of such facilities by either the customer or PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS.

Standard.

(I) Denotes Increase

PECO Energy Company

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate lamps and appurtenances for all night outdoor lighting of alleys and courts that are installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities. This rate shall no longer be available to new lighting installations effective January 1, 2011.

LIGHTING DISTRIBUTION SERVICE DEFINED. All-night outdoor lighting of alleys and courts by lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement, removal or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

SERVICE LOCATION CHARGE: \$1.94 Per Location* (I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

* The service location charge includes an Energy Efficiency Program Surcharge of \$0.07 (I)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR
THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS
RATE

PLAN OF MONTHLY BILLING.

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION.

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

(I) Indicates Increase

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SECRETARY'S BUREAU

ATTACHMENT 2

PECO - Electric
2013 Energy Efficiency and Conservation Program Costs
Street Lighting Rates
E-Factor Calculation

E-Factor Period	SLS			SLE			SLE Rider (a)			SLP (b)		
	Locations	Rate	Revenues	Locations	Rate	Revenues	Locations	Rate	Revenues	Locations	Rate	Revenues
Jan-10												
Feb-10	9,392	\$0.4987	\$4,684	62,949	\$0.4329	\$27,248	24,806	\$0.4329	\$10,738	97,599	\$0.5928	\$57,860
Mar-10	9,392	\$0.4987	\$4,684	62,949	\$0.4329	\$27,248	24,806	\$0.4329	\$10,738	97,599	\$0.5928	\$57,860
Apr-10	9,392	\$0.4987	\$4,684	62,949	\$0.4329	\$27,248	24,806	\$0.4329	\$10,738	97,599	\$0.5928	\$57,860
May-10	9,392	\$0.4987	\$4,684	62,949	\$0.4329	\$27,248	24,806	\$0.4329	\$10,738	97,599	\$0.5928	\$57,860
Jun-10	9,471	\$0.4987	\$4,723	62,951	\$0.4329	\$27,249	24,858	\$0.4329	\$10,760	97,599	\$0.5928	\$57,860
Jul-10	9,471	\$0.4987	\$4,723	62,951	\$0.4329	\$27,249	24,858	\$0.4329	\$10,760	97,599	\$0.5928	\$57,860
Aug-10	9,471	\$0.4987	\$4,723	62,951	\$0.4329	\$27,249	24,858	\$0.4329	\$10,760	97,599	\$0.5928	\$57,860
Sep-10	9,472	\$0.4987	\$4,724	62,951	\$0.4329	\$27,249	24,806	\$0.4329	\$10,738	97,599	\$0.5928	\$57,860
Oct-10	9,472	\$0.4987	\$4,724	62,951	\$0.4329	\$27,249	24,806	\$0.4329	\$10,738	97,599	\$0.5928	\$57,860
Nov-10	9,472	\$0.4987	\$4,724	62,951	\$0.4329	\$27,249	24,806	\$0.4329	\$10,738	97,599	\$0.5928	\$57,860
Dec-10	9,472	\$0.4987	\$4,724	62,951	\$0.4329	\$27,249	24,806	\$0.4329	\$10,738	97,599	\$0.5928	\$57,860
Jan-11	9,472	\$0.4979	\$4,716	87,757	\$0.4321	\$37,922	N/A	N/A	N/A	97,599	\$0.5918	\$57,761
Feb-11	9,472	\$0.4979	\$4,716	87,757	\$0.4321	\$37,922	N/A	N/A	N/A	97,599	\$0.5918	\$57,761
Mar-11	9,493	\$0.4979	\$4,726	87,757	\$0.4321	\$37,922	N/A	N/A	N/A	97,603	\$0.5918	\$57,764
Apr-11	9,493	\$0.4979	\$4,726	89,107	\$0.4321	\$38,505	N/A	N/A	N/A	97,594	\$0.5918	\$57,758
May-11	9,493	\$0.4979	\$4,726	89,107	\$0.4321	\$38,505	N/A	N/A	N/A	97,594	\$0.5918	\$57,758
Jun-11	9,424	\$0.4979	\$4,692	86,989	\$0.4321	\$37,590	N/A	N/A	N/A	97,603	\$0.5918	\$57,764
Jul-11	9,426	\$0.4979	\$4,693	86,994	\$0.4321	\$37,592	N/A	N/A	N/A	97,603	\$0.5918	\$57,764
Aug-11	9,501	\$0.4979	\$4,730	87,099	\$0.4321	\$37,638	N/A	N/A	N/A	97,603	\$0.5918	\$57,764
Sep-11	9,494	\$0.4979	\$4,727	87,100	\$0.4321	\$37,638	N/A	N/A	N/A	97,603	\$0.5918	\$57,764
Oct-11	9,494	\$0.4979	\$4,727	87,100	\$0.4321	\$37,638	N/A	N/A	N/A	97,603	\$0.5918	\$57,764
Nov-11	9,424	\$0.4979	\$4,692	87,100	\$0.4321	\$37,638	N/A	N/A	N/A	97,603	\$0.5918	\$57,764
Dec-11	9,416	\$0.4979	\$4,686	88,659	\$0.4321	\$38,312	N/A	N/A	N/A	97,603	\$0.5918	\$57,764
Jan-12	9,416	\$0.4987	\$4,696	88,565	\$0.4329	\$38,336	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Feb-12	9,412	\$0.4987	\$4,694	88,666	\$0.4329	\$38,380	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Mar-12	9,412	\$0.4987	\$4,694	88,666	\$0.4329	\$38,380	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Apr-12	9,414	\$0.4987	\$4,695	90,392	\$0.4329	\$39,127	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
May-12	9,415	\$0.4987	\$4,696	88,340	\$0.4329	\$38,239	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Jun-12	9,415	\$0.4987	\$4,696	88,340	\$0.4329	\$38,239	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Jul-12	9,415	\$0.4987	\$4,696	88,340	\$0.4329	\$38,239	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Aug-12	9,415	\$0.4987	\$4,696	88,340	\$0.4329	\$38,239	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Sep-12	9,415	\$0.4987	\$4,696	88,342	\$0.4329	\$38,240	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Oct-12	9,415	\$0.4987	\$4,696	88,342	\$0.4329	\$38,240	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Nov-12	9,409	\$0.4987	\$4,693	88,363	\$0.4329	\$38,249	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Dec-12	9,409	\$0.4987	\$4,693	88,834	\$0.4329	\$38,453	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Jan-13	9,409	\$0.4987	\$4,693	88,834	\$0.4329	\$38,453	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Feb-13	9,409	\$0.4987	\$4,693	88,834	\$0.4329	\$38,453	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Mar-13	9,167	\$0.4987	\$4,572	88,593	\$0.4329	\$38,348	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Apr-13	9,167	\$0.4987	\$4,572	88,593	\$0.4329	\$38,348	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
May-13	9,167	\$0.4987	\$4,572	88,593	\$0.4329	\$38,348	N/A	N/A	N/A	97,603	\$0.5928	\$57,862
Begin Refund Jun-13	9,090	(\$0.7152)	(\$6,501)	88,605	(\$0.6117)	(\$54,195)	N/A	N/A	N/A	97,603	(\$0.8469)	(\$82,660)
Jul-13	9,090	(\$0.7152)	(\$6,501)	88,605	(\$0.6117)	(\$54,195)	N/A	N/A	N/A	97,603	(\$0.8469)	(\$82,660)
Aug-13	9,090	(\$0.7152)	(\$6,501)	88,605	(\$0.6117)	(\$54,195)	N/A	N/A	N/A	97,603	(\$0.8469)	(\$82,660)
Sep-13	9,075	(\$0.7152)	(\$6,490)	88,606	(\$0.6117)	(\$54,196)	N/A	N/A	N/A	97,603	(\$0.8469)	(\$82,660)
Oct-13	9,075	(\$0.7152)	(\$6,490)	88,606	(\$0.6117)	(\$54,196)	N/A	N/A	N/A	97,603	(\$0.8469)	(\$82,660)
Nov-13	9,075	(\$0.7152)	(\$6,490)	88,606	(\$0.6117)	(\$54,196)	N/A	N/A	N/A	97,603	(\$0.8469)	(\$82,660)
Est. Dec-13	9,075	(\$0.7152)	(\$6,490)	88,606	(\$0.6117)	(\$54,196)	N/A	N/A	N/A	97,603	(\$0.8469)	(\$82,660)
Total Phase I		\$142,338			\$1,027,498			\$118,180			\$1,734,638	

(a) Per PECO Final Order, Docket R-2010-2161575, SLE Rider has been eliminated.

(b) Per PECO Final Order, Docket R-2010-2161575, Rate SLP has been combined with SLE. The EEPC rates for SLE and SLP remain different thus SLP rate development will continue to be shown separately.

PECO - Electric
2013 Energy Efficiency and Conservation Program Costs
Street Lighting Rates
E-Factor Calculation

	POL			AL (a)				TL (b)			E Factor Revenues (c)	SWE Revenues	Total Revenues -SWE	Actual Expenditures	Over/(Under) Recovery	
	Lamps	Rate	Revenues	kWh	Location	Rate	Revenues	kWh	Rate	Revenues						
Jan-10																
Feb-10	7,852	\$0.3388	\$ 2,660	173,202	N/A	\$0.0085	\$1,467	1,865,815	\$0.0085	\$15,802	\$120,458	\$785	\$119,672	\$23,428	\$89,063	
Mar-10	7,852	\$0.3388	\$ 2,660	173,202	N/A	\$0.0085	\$1,467	1,880,566	\$0.0085	\$15,927	\$120,583	\$784	\$119,799	\$3,522	\$205,339	
Apr-10	7,852	\$0.3388	\$ 2,660	173,202	N/A	\$0.0085	\$1,467	1,880,263	\$0.0085	\$15,924	\$120,580	\$784	\$119,796	\$30,193	\$294,943	
May-10	7,852	\$0.3388	\$ 2,660	173,202	N/A	\$0.0085	\$1,467	1,876,168	\$0.0085	\$15,889	\$120,545	\$819	\$119,726	\$15,430	\$399,239	
Jun-10	7,852	\$0.3388	\$ 2,660	173,202	N/A	\$0.0085	\$1,467	1,875,941	\$0.0085	\$15,887	\$120,606	\$1,199	\$119,407	\$38,390	\$480,255	
Jul-10	7,852	\$0.3388	\$ 2,660	173,202	N/A	\$0.0085	\$1,467	1,875,941	\$0.0085	\$15,887	\$120,606	\$824	\$119,783	\$14,350	\$585,687	
Aug-10	7,852	\$0.3388	\$ 2,660	173,202	N/A	\$0.0085	\$1,467	1,873,265	\$0.0085	\$15,865	\$120,584	\$824	\$119,760	\$116,703	\$588,744	
Sep-10	7,852	\$0.3388	\$ 2,660	173,202	N/A	\$0.0085	\$1,467	1,870,059	\$0.0085	\$15,838	\$120,534	\$830	\$119,705	\$12,517	\$695,932	
Oct-10	7,852	\$0.3388	\$ 2,660	173,202	N/A	\$0.0085	\$1,467	1,849,688	\$0.0085	\$15,665	\$120,362	\$1,110	\$119,252	\$505,265	\$309,919	
Nov-10	7,852	\$0.3388	\$ 2,660	173,202	N/A	\$0.0085	\$1,467	1,850,960	\$0.0085	\$15,676	\$120,373	\$885	\$119,488	\$194,393	\$235,013	
Dec-10	7,852	\$0.3388	\$ 2,660	173,202	N/A	\$0.0085	\$1,467	1,821,352	\$0.0085	\$15,425	\$120,122	\$867	\$119,255	\$85,042	\$269,226	
Jan-11	7,852	\$0.3382	\$ 2,655	N/A	16,966	\$0.1503	\$2,550	1,570,205	\$0.0085	\$13,275	\$118,880	\$866	\$118,014	\$412,536	(\$25,295)	
Feb-11	7,852	\$0.3382	\$ 2,655	N/A	16,966	\$0.1503	\$2,550	4,404,226	\$0.0085	\$37,236	\$142,841	\$861	\$141,979	\$56,972	\$59,712	
Mar-11	7,852	\$0.3382	\$ 2,655	N/A	16,966	\$0.1503	\$2,550	4,404,165	\$0.0085	\$37,235	\$142,853	\$861	\$141,991	\$297,309	(\$95,606)	
Apr-11	7,852	\$0.3382	\$ 2,655	N/A	16,966	\$0.1503	\$2,550	4,466,571	\$0.0085	\$37,763	\$143,958	\$1,430	\$142,528	\$87,973	(\$41,051)	
May-11	7,852	\$0.3382	\$ 2,655	N/A	16,966	\$0.1503	\$2,550	4,033,178	\$0.0085	\$34,099	\$140,294	\$1,056	\$139,239	\$303,930	(\$205,742)	
Jun-11	7,868	\$0.3382	\$ 2,661	N/A	16,966	\$0.1503	\$2,550	4,400,577	\$0.0085	\$37,205	\$142,462	\$1,072	\$141,389	(\$3,148)	(\$61,204)	
Jul-11	7,849	\$0.3382	\$ 2,654	N/A	16,966	\$0.1503	\$2,550	4,353,003	\$0.0085	\$36,803	\$142,056	\$1,069	\$140,987	\$48,899	\$30,884	
Aug-11	7,849	\$0.3382	\$ 2,654	N/A	16,966	\$0.1503	\$2,550	4,773,874	\$0.0085	\$40,361	\$145,697	\$1,076	\$144,621	\$16,000	\$159,505	
Sep-11	7,837	\$0.3382	\$ 2,650	N/A	16,966	\$0.1503	\$2,550	4,242,442	\$0.0085	\$35,868	\$141,197	\$1,042	\$140,155	\$353,014	(\$53,354)	
Oct-11	7,858	\$0.3382	\$ 2,657	N/A	16,966	\$0.1503	\$2,550	4,259,041	\$0.0085	\$36,008	\$141,344	\$1,426	\$139,919	\$191,206	(\$104,642)	
Nov-11	7,868	\$0.3382	\$ 2,661	N/A	16,966	\$0.1503	\$2,550	4,258,939	\$0.0085	\$36,008	\$141,312	\$1,425	\$139,887	\$14,189	\$21,056	
Dec-11	7,859	\$0.3382	\$ 2,658	N/A	16,966	\$0.1503	\$2,550	4,228,114	\$0.0085	\$35,747	\$141,718	\$766	\$140,952	\$77,732	\$84,277	
Jan-12	7,859	\$0.3388	\$ 2,662	N/A	16,966	\$0.1506	\$2,554	4,218,463	\$0.0085	\$35,726	\$141,837	\$1,068	\$140,769	\$55,819	\$169,227	
Feb-12	7,910	\$0.3388	\$ 2,680	N/A	11,010	\$0.1506	\$1,658	4,221,906	\$0.0085	\$35,755	\$141,029	\$1,214	\$139,815	\$290,061	\$18,981	
Mar-12	7,910	\$0.3388	\$ 2,680	N/A	11,010	\$0.1506	\$1,658	4,234,760	\$0.0085	\$35,864	\$141,137	\$526	\$140,611	\$21,215	\$138,377	
Apr-12	7,886	\$0.3388	\$ 2,671	N/A	11,010	\$0.1506	\$1,658	4,152,640	\$0.0085	\$35,169	\$141,182	\$1,062	\$140,120	\$15,487	\$263,010	
May-12	7,881	\$0.3388	\$ 2,670	N/A	11,010	\$0.1506	\$1,658	4,152,237	\$0.0085	\$35,165	\$140,289	\$1,055	\$139,234	\$95,442	\$306,801	
Jun-12	7,857	\$0.3388	\$ 2,662	N/A	11,010	\$0.1506	\$1,658	4,148,842	\$0.0085	\$35,137	\$140,252	\$1,055	\$139,197	\$141,575	\$304,423	
Jul-12	7,857	\$0.3388	\$ 2,662	N/A	11,010	\$0.1506	\$1,658	4,132,109	\$0.0085	\$34,995	\$140,111	\$1,054	\$139,056	\$53,097	\$390,383	
Aug-12	7,857	\$0.3388	\$ 2,662	N/A	11,010	\$0.1506	\$1,658	4,125,310	\$0.0085	\$34,937	\$140,053	\$1,054	\$138,999	\$14,583	\$514,799	
Sep-12	7,838	\$0.3388	\$ 2,655	N/A	11,010	\$0.1506	\$1,658	4,121,154	\$0.0085	\$34,902	\$140,012	\$1,053	\$138,959	\$15,718	\$638,039	
Oct-12	7,838	\$0.3388	\$ 2,655	N/A	11,010	\$0.1506	\$1,658	4,113,112	\$0.0085	\$34,834	\$139,944	\$1,053	\$138,891	\$35,364	\$741,567	
Nov-12	7,825	\$0.3388	\$ 2,651	N/A	11,010	\$0.1506	\$1,658	4,069,495	\$0.0085	\$34,465	\$139,576	\$1,050	\$138,526	\$12,687	\$867,406	
Dec-12	7,822	\$0.3388	\$ 2,650	N/A	11,010	\$0.1506	\$1,658	4,095,553	\$0.0085	\$34,685	\$140,000	\$1,053	\$138,947	\$18,610	\$987,743	
Jan-13	7,822	\$0.3388	\$ 2,650	N/A	11,010	\$0.1506	\$1,658	4,090,263	\$0.0085	\$34,640	\$139,955	\$1,053	\$138,902	\$21,526	\$1,105,119	
Feb-13	7,822	\$0.3388	\$ 2,650	N/A	11,010	\$0.1506	\$1,658	4,089,327	\$0.0085	\$34,633	\$139,947	\$1,053	\$138,894	\$11,055	\$1,232,958	
Mar-13	7,815	\$0.3388	\$ 2,647	N/A	12,972	\$0.1506	\$1,953	4,087,732	\$0.0085	\$34,619	\$140,002	\$1,053	\$138,948	\$20,885	\$1,351,021	
Apr-13	7,815	\$0.3388	\$ 2,647	N/A	12,972	\$0.1506	\$1,953	4,086,258	\$0.0085	\$34,607	\$139,989	\$1,053	\$138,936	\$17,089	\$1,472,868	
May-13	7,815	\$0.3388	\$ 2,647	N/A	12,972	\$0.1506	\$1,953	4,082,204	\$0.0085	\$34,572	\$139,955	\$1,053	\$138,902	\$236,830	\$1,374,940	
Begin Refund Jun-13	7,771	(\$0.4799)	(\$ 3,729)	N/A	12,972	(\$0.2447)	(\$3,174)	4,077,640	(\$0.0104)	(\$42,208)	(\$192,467)		(\$192,467)	\$10,198	\$1,172,275	
Jul-13	7,771	(\$0.4799)	(\$ 3,729)	N/A	12,972	(\$0.2447)	(\$3,174)	4,082,879	(\$0.0104)	(\$42,262)	(\$192,521)		(\$192,521)	\$2,375	\$977,379	
Aug-13	7,771	(\$0.4799)	(\$ 3,729)	N/A	12,972	(\$0.2447)	(\$3,174)	4,080,709	(\$0.0104)	(\$42,239)	(\$192,499)		(\$192,499)	(\$2,661)	\$787,542	
Sep-13	7,783	(\$0.4799)	(\$ 3,735)	N/A	12,972	(\$0.2447)	(\$3,174)	4,076,273	(\$0.0104)	(\$42,194)	(\$192,448)		(\$192,448)	\$5,251	\$589,842	
Oct-13	7,783	(\$0.4799)	(\$ 3,735)	N/A	12,972	(\$0.2447)	(\$3,174)	4,074,318	(\$0.0104)	(\$42,173)	(\$192,428)		(\$192,428)	\$2,347	\$395,067	
Nov-13	7,783	(\$0.4799)	(\$ 3,735)	N/A	12,972	(\$0.2447)	(\$3,174)	4,076,899	(\$0.0104)	(\$42,200)	(\$192,455)		(\$192,455)	\$894	\$201,618	
Est. Dec-13	7,783	(\$0.4799)	(\$ 3,735)	N/A	12,972	(\$0.2447)	(\$3,174)	4,076,899	(\$0.0104)	(\$42,200)	(\$192,455)		(\$192,455)	\$1,501	\$7,662	
Total Phase I			\$80,204				\$54,483			\$890,622	\$4,047,964		\$4,007,739	\$4,000,077	\$7,662	
SWE												\$40,225		\$31,153	\$9,072	
Est. Phase I and SWE Balance as of 12-31-13																\$16,735
GRT																\$1,049
Total Est. Balance as of 12-31-13																\$17,784

(a) Per PECO Final Order, Docket R-2010-2161575, Alley Light structure changed in Jan 2011 with pricing based on the number of locations.
(b) Per PECO Final Order, Docket R-2010-2161575, Rate TL changed to Rate TLCL.

From: (215) 841-5776
 Anna Migliaccio
 Exelon
 2301 Market Street S15-2
 Philadelphia, PA 19103

Origin ID: REDA



J13201306280326

Ship Date: 17DEC13
 ActWgt: 1.0 LB
 CAD: 9876187/NET3430

Delivery Address Bar Code



SHIP TO: (717) 772-7777

BILL SENDER

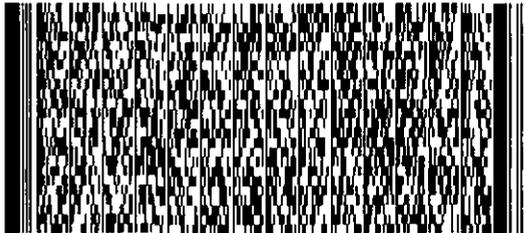
Rosemary Chiavetta, Secretary
 Pa Public Utility Commission
 400 NORTH ST FL 2
 COMMONWEALTH KEYSTONE BLDG
 HARRISBURG, PA 17120

Ref #
 Invoice #
 PO #
 Dept #

WED - 18 DEC AA
 STANDARD OVERNIGHT

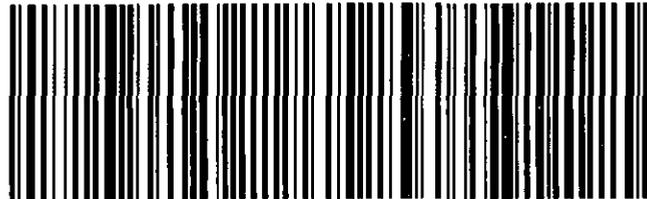
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