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E-FILE

December 23, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2013-2361630**

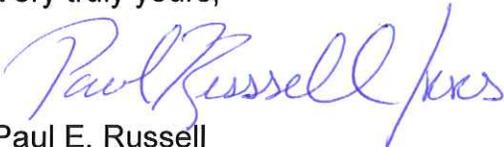
Dear Ms. Chiavetta:

Enclosed for electronic filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, and reflects actual data through November 30, 2013.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 23, 2013, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Mr. John R. Evans

Ms. Lori Burger
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period May 1, 2013 through April 30, 2014**

Docket No. M-2013-2361630

December 23, 2013

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2013 to April 30, 2014

Line No.		Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 42,508,388	\$ 31,206,005	\$ 10,422,204	\$ 841,154	\$ 39,025
2	Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	39,454,562	28,826,331	9,799,982	791,526	36,723
3	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	42,334,426	32,858,006	8,963,771	469,753	42,896
4	Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	2,726,364	2,726,364	-	-	-
5	Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	740,859	20,240	277,929	442,690	-
6	Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	(6,347,087)	(6,778,279)	558,282	(120,917)	(6,173)
7	Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(452,359)	(489,532)	46,771	(8,942)	(656)
8	Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	(6,799,446)	(7,267,811)	605,053	(129,859)	(6,829)
9	Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	(6,932,059)	(7,401,030)	605,659	(129,859)	(6,829)
10	Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	\$ (7,366,693)	\$ (7,865,067)	\$ 643,633	\$ (138,001)	\$ (7,258)

(a) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

$$1/(1 - .018) = 1.01833$$

$$1/(1 - .0010) = 1.001001$$

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) 2013	(B) 2013	(C) 2013	(D) 2013	(E) 2013	(F) 2013	(G) 2013	(H) 2013	(I) 2013	(J) 2014	(K) 2014	(L) 2014	(M) Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 3,851,421	\$ 5,710,713	\$ 5,888,933	\$ 5,896,908	\$ 5,681,202	\$ 5,804,906	\$ 5,522,488						\$ 38,367,571
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-						-
3	Seams Elimination Cost-Assignment - SECA Call Option	-	-	-	-	-	-	-						-
4	Reactive Service	-	-	-	-	-	-	-						-
5	Black Start Service	-	(653)	(876)	-	-	-	-						(1,506)
6	Black Start Service	-	-	-	-	-	-	-						-
7	Transmission Losses (Point-to-Point) Credits	-	(7,389)	(8,785)	(7,480)	(6,164)	(6,668)	(10,053)						(52,528)
8	Non-Firm Point-to-Point Transmission Service Credits	(4,989)	(7,389)	(8,785)	(7,480)	(6,164)	(6,668)	(10,053)						(52,528)
9	Transmission Enhancement Charges	529,554	522,514	595,928	595,623	592,953	586,330	576,338						4,068,310
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	4,775	4,811	4,810	4,806	4,786	4,732	4,652						33,372
11	PJM Customer Payment Defaults	(99,215)	-	-	-	-	(15,182)	-						(114,397)
12	Deferred Tax Adjustment	6,398	9,906	5,473	5,478	5,430	4,557	4,557						(114,397)
13	Total Demand Components	4,286,544	6,309,925	6,485,503	6,495,503	6,278,217	6,379,679	6,098,032						42,334,426
Energy Components														
14	Transmission First Corporation Charge (RFC)	-	(196)	(121)	-	-	-	-						(317)
15	PJM System Control D	13	(4,027)	(2,498)	-	-	-	-						(6,513)
16	Transmission Owner Scheduling, System Control and Dispatch Service	-	(524)	(524)	-	-	-	-						(1,371)
17	Regulation and Frequency Response Service	-	(3,235)	(3,395)	-	-	-	-						(6,837)
18	Day Ahead Scheduling Reserve	-	(1)	(4)	-	-	-	-						(5)
19	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-						-
20	Day Ahead	(282)	(6)	-	-	-	-	-						(6)
21	Real Time (Balancing)	-	1,688	2,353	1,191	2,591	1,082	1,502						10,125
22	Synchronous Condensing Charge	-	-	-	-	-	-	-						-
23	Operating Reserve - Spinning Reserve	-	(2,362)	(440)	-	-	-	-						(2,802)
24	North American Electric Reliability Corporation Charge (NERC)	-	(137)	(85)	-	-	-	-						(222)
25	PJM West Transition Charge	-	-	-	-	-	-	-						-
26	Non-Synchronized Reserve	-	(251)	-	-	-	-	-						(251)
27	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-						-
28	Total Energy Components	(289)	(9,378)	(4,918)	1,191	2,591	1,082	1,502						(8,199)
29	Total	\$ 4,286,675	\$ 6,300,547	\$ 6,480,585	\$ 6,496,694	\$ 6,280,808	\$ 6,379,761	\$ 6,099,534						\$ 42,334,426
Demand Factors														
30	Residential	78.48%	78.00%	78.21%	77.95%	77.60%	77.04%	76.24%						
31	Small Commercial & Industrial	20.46%	20.36%	20.71%	20.95%	21.44%	21.65%	22.48%						
32	Large Commercial & Industrial - Primary	1.04%	1.13%	1.05%	1.07%	0.93%	1.28%	1.25%						
33	Large Commercial & Industrial - Transmission	0.03%	0.51%	0.03%	0.03%	0.03%	0.03%	0.03%						
Energy Factors														
34	Residential	78.0%	78.8%	81.5%	81.2%	79.4%	78.9%	80.6%						
35	Small Commercial & Industrial	19.3%	18.8%	18.8%	17.5%	18.4%	19.9%	17.9%						
36	Large Commercial & Industrial - Primary	1.6%	1.4%	1.2%	1.3%	1.2%	1.2%	1.4%						
37	Large Commercial & Industrial - Transmission	1.1%	1.0%	0.0%	0.0%	0.1%	0.0%	0.1%						
Demand Expense Allocation														
38	Residential	3,364,394	4,921,742	5,060,133	5,053,105	4,871,897	4,914,134	4,649,140						32,864,545
39	Small Commercial & Industrial	876,630	1,284,700	1,345,219	1,360,771	1,346,050	1,390,984	1,370,838						8,963,242
40	Large Commercial & Industrial - Primary	44,584	71,302	68,203	69,500	58,387	81,647	76,225						469,753
41	Large Commercial & Industrial - Transmission	1,286	32,181	1,948	1,949	1,883	1,914	1,829						42,896
Energy Expense Allocation														
42	Residential	(210)	(7,387)	(4,029)	967	2,057	853	1,210						(6,539)
43	Small Commercial & Industrial	(52)	(1,762)	(826)	209	475	216	269						(1,471)
44	Large Commercial & Industrial - Primary	(4)	(136)	(61)	15	57	13	21						(95)
45	Large Commercial & Industrial - Transmission	(3)	(93)	(2)	-	2	-	2						(94)
Total														
46	Residential	\$ 3,364,184	4,914,355	5,076,104	5,064,072	4,873,954	4,914,987	4,650,350						\$ 32,868,006
47	Small Commercial & Industrial	876,628	1,282,838	1,345,393	1,360,760	1,346,525	1,391,107	1,371,107						8,963,771
48	Large Commercial & Industrial - Primary	44,580	71,166	68,142	69,495	58,385	81,660	76,246						469,753
49	Large Commercial & Industrial - Transmission	1,283	32,098	1,946	1,948	1,881	1,911	1,829						42,896
50	Total	\$ 4,286,675	\$ 6,300,547	\$ 6,480,585	\$ 6,496,694	\$ 6,280,808	\$ 6,379,761	\$ 6,099,534						\$ 42,334,426

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months) (2)	(C) Total		(D) Interest on		(E) Residential		(F) Interest on		(G) Small Comm. & Industrial		(H) Interest on		(I) Large Comm. & Industrial		(J) Interest on		(K) Large Comm. & Industrial - Transmission		(L) Interest on Over/(Under) Collection	
				Over/(Under) Collection	Total (1)	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection		Over/(Under) Collection						
1	May 2013	5.25%	19	\$ (558,397)	\$ (46,416)			(869,695)	\$ (72,293)	352,104	\$ 29,288	(40,438)	\$ (3,361)	(30)								(30)	
2	June	5.00%	18	(1,507,460)	(113,060)			(1,761,199)	(132,090)	307,651	23,074	(24,302)	(1,823)	(2,221)								(2,221)	
3	July	5.00%	17	(299,634)	(21,225)			(399,114)	(28,271)	57,233	4,054	42,314	2,997	(5)								(5)	
4	August	5.50%	16	(534,140)	(39,170)			(519,990)	(38,133)	81,490	5,976	(95,270)	(6,986)	(27)								(27)	
5	September	5.75%	15	(717,200)	(51,548)			(836,595)	(60,130)	40,721	2,927	78,380	5,634	21								21	
6	October	5.75%	14	(1,667,049)	(111,831)			(1,514,638)	(101,607)	(128,737)	(8,636)	(47,274)	(3,171)	1,583								1,583	
7	November	6.00%	13	(1,063,207)	(69,109)			(877,048)	(57,008)	(152,180)	(9,892)	(34,327)	(2,232)	23								23	
8	December		12	-	-			-	-	-	-	-	-	-								-	
9	January 2014		11	-	-			-	-	-	-	-	-	-								-	
10	February		10	-	-			-	-	-	-	-	-	-								-	
11	March		9	-	-			-	-	-	-	-	-	-								-	
12	April		8	-	-			-	-	-	-	-	-	-								-	
13				\$ (6,347,087)	\$ (452,359)			\$ (6,778,279)	\$ (489,532)	\$ 558,282	\$ 46,771	\$ (120,917)	\$ (8,942)	\$ (6,173)	\$ (656)								(656)

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Residential	Month	(A)	(B)	(C)	(D)	(E)	
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor .000149495 \$/KWH (2)	Net TSC - 1 Revenue (4)	
	May	2013	3,192,854	3,004,476	54,081	73,027 (5)	2,877,368
	June	2013	3,860,574	3,632,800	65,390	73,749	3,493,661
	July	2013	5,715,735	5,378,506	96,813	93,845	5,187,848
	August	2013	5,449,552	5,128,028	92,305	89,435	4,946,288
	September	2013	4,935,393	4,644,205	83,596	80,992	4,479,617
	October	2013	4,139,173	3,894,962	70,109	67,932	3,756,921
	November	2013	4,500,278	4,234,760	76,226	73,906	4,064,628
	December	2013	-	-	-	-	0
	January	2014	-	-	-	-	0
	February	2014	-	-	-	-	0
	March	2014	-	-	-	-	0
	April	2014	-	-	-	-	0
			<u>\$ 31,793,559</u>	<u>\$ 29,917,737</u>	<u>\$ 538,520</u>	<u>\$ 552,866</u>	<u>\$ 28,826,331</u>

(1) Column (B) times (1-GRT)
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
 (3) Residential MFC .018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D) less Column E for the respective month.
 (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Small C&I	Month	(A) Gross Transmission Service Charge Revenues	(B) Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	(C) Transmission Service Charge Revenues (Merchant Function Charge)	(D) Recouped Through E Factor (.003436625) \$/KWH	(E) Net TSC - 1 Revenue (4)
	May 2013	1,491,970	1,403,944	1,404	- (5)	1,402,540
	June 2013	1,294,226	1,217,867	1,218	(404,387)	1,621,036
	July 2013	1,061,995	999,337	999	(442,351)	1,440,889
	August 2013	1,063,187	1,000,459	1,000	(444,373)	1,443,832
	September 2013	1,026,545	965,979	966	(430,428)	1,395,441
	October 2013	936,755	881,486	881	(394,451)	1,275,056
	November 2013	897,067	844,140	844	(378,092)	1,221,388
	December 2013	-	-	-	-	0
	January 2014	-	-	-	-	0
	February 2014	-	-	-	-	0
	March 2014	-	-	-	-	0
	April 2014	-	-	-	-	0
		\$ 7,771,745	\$ 7,313,212	\$ 7,312	\$ (2,494,082)	\$ 9,799,982

(1) Column (B) times (1-GRT)

(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Large C&I - Primary Month	(A)		(B)		(C)		(D)		(E)
	Gross Transmission Service Charge Revenues	Year	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Year	Transmission Service Charge Revenues (Merchant Function Charge)	Year	Recouped Through E Factor	Year	Net TSC - 1 Revenue (4)
May	54,275	2013	51,073	2013	-	2013	- (5)	2013	51,073
June	80,140	2013	75,412	2013	-	2013	-	2013	75,412
July	139,893	2013	131,639	2013	-	2013	-	2013	131,639
August	123,859	2013	116,551	2013	-	2013	-	2013	116,551
September	222,430	2013	209,307	2013	-	2013	-	2013	209,307
October	100,270	2013	94,354	2013	-	2013	-	2013	94,354
November	120,287	2013	113,190	2013	-	2013	-	2013	113,190
December	-	2013	-	2013	-	2013	-	2013	0
January	-	2014	-	2014	-	2014	-	2014	0
February	-	2014	-	2014	-	2014	-	2014	0
March	-	2014	-	2014	-	2014	-	2014	0
April	-	2014	-	2014	-	2014	-	2014	0
	\$ 841,154		\$ 791,526		\$ -		\$ -		\$ 791,526

(1) Column (B) times (1-GRT)
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
 (3) Residential MFC .018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D) less Column E for the respective month.
 (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

Month	(A)		(B)		(C)		(D)		(E)	
	Gross Transmission Service Charge Revenues	2013	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	2013	Transmission Service Charge Revenues (Merchant Function Charge)	2013	Recouped Through E Factor	2013	Net TSC - 1 Revenue (4)	2013
May	972	2013	915	2013	-	(5)	915			
June	2,633	2013	2,478	2013	-	-	2,478			
July	1,997	2013	1,879	2013	-	-	1,879			
August	1,678	2013	1,579	2013	-	-	1,579			
September	2,316	2013	2,179	2013	-	-	2,179			
October	27,114	2013	25,514	2013	-	-	25,514			
November	2,316	2013	2,179	2013	-	-	2,179			
December		2013	-	2013	-	-	0			
January		2014	-	2014	-	-	0			
February		2014	-	2014	-	-	0			
March		2014	-	2014	-	-	0			
April		2014	-	2014	-	-	0			
			\$ 39,026		\$ 36,723		\$ -		\$ 36,723	

(1) Column (B) times (1-GFT)
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
 (3) Residential MFC .018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D) for the respective month.
 (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2013 to April 30, 2014

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)	
		(Refund)/ Recovery (1)	Total	Over/(Under) Balance (2)	Residential	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	Small Comm. & Industrial	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	Large Comm. & Industrial	(Refund)/ Recovery (1)	Over/(Under) Balance (4)	Large Comm. & Industrial - Primary	(Refund)/ Recovery (1)	Over/(Under) Balance (4)	Large Comm. & Industrial - Transmission	(Refund)/ Recovery (1)	Over/(Under) Balance (4)	
1	Balance - May 1, 2013 (3)		\$	9,713,385	\$	(1,128,821)		\$	4,868,128		\$	600,013		\$	600,013		\$	5,374,065		\$	5,374,065
2	May 2013	\$	73,027	9,786,412	\$	73,027		(1,055,794)	\$	4,868,128		600,013		\$	600,013		\$	5,374,065		\$	5,374,065
3	June 2013		(330,638)	9,455,774	\$	73,749		(982,045)	\$	4,463,741		600,013		\$	600,013		\$	5,374,065		\$	5,374,065
4	July 2013		(348,506)	9,107,268	\$	93,845		(888,200)	\$	4,021,390		600,013		\$	600,013		\$	5,374,065		\$	5,374,065
5	August 2013		(354,938)	8,752,330	\$	89,435		(798,765)	\$	3,577,017		600,013		\$	600,013		\$	5,374,065		\$	5,374,065
6	September 2013		(349,436)	8,402,894	\$	80,952		(717,773)	\$	3,146,589		600,013		\$	600,013		\$	5,374,065		\$	5,374,065
7	October 2013		(326,519)	8,076,375	\$	67,932		(649,841)	\$	2,752,138		600,013		\$	600,013		\$	5,374,065		\$	5,374,065
8	November 2013		(304,186)	7,772,189	\$	73,906		(575,935)	\$	2,374,046		600,013		\$	600,013		\$	5,374,065		\$	5,374,065
9	December 2013		-	7,772,189	\$	-		(575,935)	\$	2,374,046		600,013		\$	600,013		\$	5,374,065		\$	5,374,065
10	January 2014		-	7,772,189	\$	-		(575,935)	\$	2,374,046		600,013		\$	600,013		\$	5,374,065		\$	5,374,065
11	February 2014		-	7,772,189	\$	-		(575,935)	\$	2,374,046		600,013		\$	600,013		\$	5,374,065		\$	5,374,065
12	March 2014		-	7,772,189	\$	-		(575,935)	\$	2,374,046		600,013		\$	600,013		\$	5,374,065		\$	5,374,065
13	April 2014		-	7,772,189	\$	-		(575,935)	\$	2,374,046		600,013		\$	600,013		\$	5,374,065		\$	5,374,065
14		\$	(1,941,195)	7,772,189	\$	552,886		(2,494,082)	\$	2,374,046		600,013		\$	600,013		\$	5,374,065		\$	5,374,065

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over(under) collection, including applicable interest, at April 30, 2013, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2013-2361630) dated May 20, 2013. Large Commercial and Industrial Primary and Transmission over(under) is obtained from the reconciliation filing M-2012-2302811, filed May 17, 2013, schedule 1, line 8 plus schedule 7, line 14.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239805 the amounts are shown but will not be refunded.