



An Exelon Company

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December 30, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Subject: Docket No. M-2010-2161575 – Annual Reconciliation of PECO's
Transmission Service Charge (TSC) 2013 Section 1307
Mechanism

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the TSC for the reconciliation period of October 1, 2012 through November 30, 2013. This filing reflects similar revenues, costs and interest data submitted by PECO on November 15, 2013 in its TSC Tariff filing.

If you have any questions regarding this matter, please call Rich Schesinger at 215-841-5771.

Sincerely,

w/enclosures

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
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PA PUBLIC UTILITY COMMISSION
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PECO - 2013 TSC Reconciliation Statement

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Oct-12	\$ 5,502,250	609,161,043	\$ 0.0075	\$ 4,540,046	2,709	\$ 75,640	\$ 4,464,406	\$ (1,037,844)
Nov-12	\$ 5,275,628	617,147,805	\$ 0.0075	\$ 4,605,993	2,675	\$ 74,683	\$ 4,531,310	\$ (744,318)
Dec-13	\$ 5,350,410	787,095,229	\$ 0.0075	\$ 5,876,369	2,638	\$ 73,655	\$ 5,802,714	\$ 452,304
Jan-13	\$ 5,290,319	921,932,392	\$ 0.0075	\$ 6,884,018	2,513	\$ 70,161	\$ 6,813,857	\$ 1,523,538
Feb-13	\$ 4,815,208	843,205,887	\$ 0.0075	\$ 6,294,650	2,496	\$ 69,694	\$ 6,224,956	\$ 1,409,748
Mar-13	\$ 5,222,884	746,959,960	\$ 0.0075	\$ 5,574,126	2,488	\$ 69,463	\$ 5,504,663	\$ 281,779
Apr-13	\$ 5,062,351	620,543,959	\$ 0.0075	\$ 4,627,692	2,480	\$ 69,247	\$ 4,558,445	\$ (503,906)
May-13	\$ 5,178,548	511,713,846	\$ 0.0075	\$ 3,801,380	2,470	\$ 68,960	\$ 3,732,420	\$ (1,446,128)
Jun-13	\$ 4,412,109	668,629,750	\$ 0.0075	\$ 4,992,852	2,460	\$ 68,677	\$ 4,924,175	\$ 512,066
Jul-13	\$ 4,542,437	957,492,331	\$ 0.0075	\$ 7,148,164	2,461	\$ 68,705	\$ 7,079,460	\$ 2,537,023
Aug-13	\$ 6,403,705	868,342,604	\$ 0.0075	\$ 6,484,928	2,468	\$ 68,896	\$ 6,416,032	\$ 12,327
Sep-13	\$ 5,051,475	785,478,490	\$ 0.0075	\$ 5,861,973	2,475	\$ 69,104	\$ 5,792,869	\$ 741,394
Oct-13	\$ 5,185,979	545,948,278	\$ 0.0075	\$ 4,073,359	2,473	\$ 69,034	\$ 4,004,325	\$ (1,181,654)
Nov-13	\$ 5,033,409	563,411,022	\$ 0.0075	\$ 4,211,782	2,468	\$ 68,905	\$ 4,142,877	\$ (890,532)

- (a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12
- (b) C Factor and E Factor Revenues are allocated on a percentage basis.

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PECO - 2013 TSC Reconciliation Statement Interest Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Oct-12	609,161,043	\$ (1,037,844)	6%	11/12	\$ (57,081)
Nov-12	617,147,805	\$ (744,318)	6%	10/12	\$ (37,216)
Dec-13	787,095,229	\$ 452,304	6%	9/12	\$ 20,354
Jan-13	921,932,392	\$ 1,523,538	6%	8/12	\$ 60,942
Feb-13	843,205,887	\$ 1,409,748	6%	7/12	\$ 49,341
Mar-13	746,959,960	\$ 281,779	6%	6/12	\$ 8,453
Apr-13	620,543,959	\$ (503,906)	6%	5/12	\$ (12,598)
May-13	511,713,846	\$ (1,446,128)	6%	4/12	\$ (28,923)
Jun-13	668,629,750	\$ 512,066	6%	9/12	\$ 23,043
Jul-13	957,492,331	\$ 2,537,023	6%	8/12	\$ 101,481
Aug-13	868,342,604	\$ 12,327	6%	7/12	\$ 431
Sep-13	785,478,490	\$ 741,394	6%	6/12	\$ 22,242
Oct-13	545,948,278	\$ (1,181,654)	6%	5/12	\$ (29,541)
Nov-13	563,411,022	\$ (890,532)	6%	4/12	\$ (17,811)

(a) Interest Revenues are allocated on a percentage basis.

PECO - 2013

TSC Reconciliation Statement

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Oct-12	\$ 1,562,168	709,793	\$ 2.44	\$ 1,728,936	769	\$ 21,475	\$ 1,707,461	\$ 145,293
Nov-12	\$ 1,507,584	675,303	\$ 2.44	\$ 1,644,923	764	\$ 21,342	\$ 1,623,581	\$ 115,997
Dec-13	\$ 1,548,467	681,654	\$ 2.44	\$ 1,660,394	763	\$ 21,317	\$ 1,639,078	\$ 90,611
Jan-13	\$ 1,649,377	727,815	\$ 2.44	\$ 1,772,833	783	\$ 21,874	\$ 1,750,959	\$ 101,582
Feb-13	\$ 1,514,624	779,977	\$ 2.44	\$ 1,899,891	785	\$ 21,922	\$ 1,877,969	\$ 363,345
Mar-13	\$ 1,625,044	719,246	\$ 2.44	\$ 1,751,961	774	\$ 21,613	\$ 1,730,349	\$ 105,304
Apr-13	\$ 1,565,210	720,838	\$ 2.44	\$ 1,755,839	767	\$ 21,410	\$ 1,734,429	\$ 169,219
May-13	\$ 1,599,390	652,167	\$ 2.44	\$ 1,588,569	763	\$ 21,298	\$ 1,567,270	\$ (32,120)
Jun-13	\$ 1,366,792	724,475	\$ 2.37	\$ 1,717,664	762	\$ 21,275	\$ 1,696,389	\$ 329,598
Jul-13	\$ 1,396,533	784,404	\$ 2.37	\$ 1,859,750	757	\$ 21,123	\$ 1,838,628	\$ 442,095
Aug-13	\$ 1,946,798	763,247	\$ 2.37	\$ 1,809,590	750	\$ 20,945	\$ 1,788,645	\$ (158,153)
Sep-13	\$ 1,522,980	729,607	\$ 2.37	\$ 1,729,831	746	\$ 20,834	\$ 1,708,997	\$ 186,017
Oct-13	\$ 1,557,090	670,452	\$ 2.37	\$ 1,589,581	742	\$ 20,728	\$ 1,568,853	\$ 11,763
Nov-13	\$ 1,508,055	711,006	\$ 2.37	\$ 1,685,731	739	\$ 20,645	\$ 1,665,086	\$ 157,031

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2013
TSC Reconciliation Statement
Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Oct-12	709,793	\$ 145,293	6%	11/12	\$ 7,991
Nov-12	675,303	\$ 115,997	6%	10/12	\$ 5,800
Dec-13	681,654	\$ 90,611	6%	9/12	\$ 4,077
Jan-13	727,815	\$ 101,582	6%	8/12	\$ 4,063
Feb-13	779,977	\$ 363,345	6%	7/12	\$ 12,717
Mar-13	719,246	\$ 105,304	6%	6/12	\$ 3,159
Apr-13	720,838	\$ 169,219	6%	5/12	\$ 4,230
May-13	652,167	\$ (32,120)	6%	4/12	\$ (642)
Jun-13	724,475	\$ 329,598	6%	9/12	\$ 14,832
Jul-13	784,404	\$ 442,095	6%	8/12	\$ 17,684
Aug-13	763,247	\$ (158,153)	6%	7/12	\$ (5,535)
Sep-13	729,607	\$ 186,017	6%	6/12	\$ 5,581
Oct-13	670,452	\$ 11,763	6%	5/12	\$ 294
Nov-13	711,006	\$ 157,031	6%	4/12	\$ 3,141

(a) Interest Revenues are allocated on a percentage basis.

PECO - 2013 TSC Reconciliation Statement

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Oct-12	\$ 237,731	128,744	\$ 2.25	\$ 289,527	117	\$ 3,268	\$ 286,259	\$ 48,528
Nov-12	\$ 230,219	119,202	\$ 2.25	\$ 268,068	117	\$ 3,259	\$ 264,809	\$ 34,590
Dec-13	\$ 270,166	116,311	\$ 2.25	\$ 261,567	133	\$ 3,719	\$ 257,848	\$ (12,318)
Jan-13	\$ 492,457	164,949	\$ 2.25	\$ 370,948	234	\$ 6,531	\$ 364,417	\$ (128,040)
Feb-13	\$ 318,466	292,277	\$ 2.25	\$ 657,290	165	\$ 4,609	\$ 652,681	\$ 334,215
Mar-13	\$ 328,305	140,184	\$ 2.25	\$ 315,254	156	\$ 4,366	\$ 310,888	\$ (17,417)
Apr-13	\$ 290,553	175,236	\$ 2.25	\$ 394,082	142	\$ 3,974	\$ 390,108	\$ 99,555
May-13	\$ 287,877	159,282	\$ 2.25	\$ 358,202	137	\$ 3,834	\$ 354,369	\$ 66,492
Jun-13	\$ 215,388	152,992	\$ 2.05	\$ 312,903	120	\$ 3,353	\$ 309,550	\$ 94,162
Jul-13	\$ 213,110	118,816	\$ 2.05	\$ 243,005	115	\$ 3,223	\$ 239,781	\$ 26,671
Aug-13	\$ 296,531	108,610	\$ 2.05	\$ 222,131	114	\$ 3,190	\$ 218,941	\$ (77,590)
Sep-13	\$ 242,393	118,723	\$ 2.05	\$ 242,815	119	\$ 3,316	\$ 239,499	\$ (2,895)
Oct-13	\$ 260,819	106,609	\$ 2.05	\$ 218,039	124	\$ 3,472	\$ 214,568	\$ (46,251)
Nov-13	\$ 243,388	134,165	\$ 2.05	\$ 274,397	119	\$ 3,332	\$ 271,065	\$ 27,677

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2013
TSC Reconciliation Statement
Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Oct-12	128,744	\$ 48,528	6%	11/12	\$ 2,669
Nov-12	119,202	\$ 34,590	6%	10/12	\$ 1,730
Dec-13	116,311	\$ (12,318)	6%	9/12	\$ (554)
Jan-13	164,949	\$ (128,040)	6%	8/12	\$ (5,122)
Feb-13	292,277	\$ 334,215	6%	7/12	\$ 11,698
Mar-13	140,184	\$ (17,417)	6%	6/12	\$ (523)
Apr-13	175,236	\$ 99,555	6%	5/12	\$ 2,489
May-13	159,282	\$ 66,492	6%	4/12	\$ 1,330
Jun-13	152,992	\$ 94,162	6%	9/12	\$ 4,237
Jul-13	118,816	\$ 26,671	6%	8/12	\$ 1,067
Aug-13	108,610	\$ (77,590)	6%	7/12	\$ (2,716)
Sep-13	118,723	\$ (2,895)	6%	6/12	\$ (87)
Oct-13	106,609	\$ (46,251)	6%	5/12	\$ (1,156)
Nov-13	134,165	\$ 27,677	6%	4/12	\$ 554

(a) Interest Revenues are allocated on a percentage basis.

PECO - 2013 TSC Reconciliation Statement

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Oct-12	\$ 2,528	3,314,542	\$ 0.0006	\$ 1,944	1	\$ 35	\$ 1,909	\$ (619)
Nov-12	\$ 2,407	3,087,958	\$ 0.0006	\$ 1,820	1	\$ 34	\$ 1,786	\$ (621)
Dec-13	\$ 2,478	3,062,562	\$ 0.0006	\$ 1,835	1	\$ 34	\$ 1,801	\$ (677)
Jan-13	\$ 2,442	3,054,403	\$ 0.0006	\$ 1,830	1	\$ 32	\$ 1,798	\$ (644)
Feb-13	\$ 2,200	3,040,558	\$ 0.0006	\$ 1,814	1	\$ 32	\$ 1,782	\$ (418)
Mar-13	\$ 2,385	2,969,676	\$ 0.0006	\$ 1,778	1	\$ 32	\$ 1,746	\$ (638)
Apr-13	\$ 2,333	2,950,946	\$ 0.0006	\$ 1,768	1	\$ 32	\$ 1,736	\$ (597)
May-13	\$ 2,385	2,959,917	\$ 0.0006	\$ 1,750	1	\$ 32	\$ 1,719	\$ (667)
Jun-13	\$ 2,029	2,791,759	\$ 0.0009	\$ 2,393	1	\$ 32	\$ 2,361	\$ 332
Jul-13	\$ 2,099	2,795,083	\$ 0.0009	\$ 2,508	1	\$ 32	\$ 2,476	\$ 378
Aug-13	\$ 2,955	2,800,989	\$ 0.0009	\$ 2,513	1	\$ 32	\$ 2,481	\$ (474)
Sep-13	\$ 2,323	2,795,107	\$ 0.0009	\$ 2,508	1	\$ 32	\$ 2,476	\$ 153
Oct-13	\$ 2,388	2,798,393	\$ 0.0009	\$ 2,503	1	\$ 32	\$ 2,471	\$ 83
Nov-13	\$ 2,318	2,787,705	\$ 0.0009	\$ 2,487	1	\$ 32	\$ 2,455	\$ 137

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2013
TSC Reconciliation Statement
Interest Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped)	
					(5) = (2) * (3)	(6) = (5) * (4)
Balance						
Oct-12	3,314,542	\$ (619)	6%	11/12	\$	(34)
Nov-12	3,087,958	\$ (621)	6%	10/12	\$	(31)
Dec-13	3,062,562	\$ (677)	6%	9/12	\$	(30)
Jan-13	3,054,403	\$ (644)	6%	8/12	\$	(26)
Feb-13	3,040,558	\$ (418)	6%	7/12	\$	(15)
Mar-13	2,969,676	\$ (638)	6%	6/12	\$	(19)
Apr-13	2,950,946	\$ (597)	6%	5/12	\$	(15)
May-13	2,959,917	\$ (667)	6%	4/12	\$	(13)
Jun-13	2,791,759	\$ 332	6%	9/12	\$	15
Jul-13	2,795,083	\$ 378	6%	8/12	\$	15
Aug-13	2,800,989	\$ (474)	6%	7/12	\$	(17)
Sep-13	2,795,107	\$ 153	6%	6/12	\$	5
Oct-13	2,798,393	\$ 83	6%	5/12	\$	2
Nov-13	2,787,705	\$ 137	6%	4/12	\$	3

(a) Interest Revenues are allocated on a percentage basis.

From: (215) 841-5773
Mike Brennan
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Philadelphia, PA 19103

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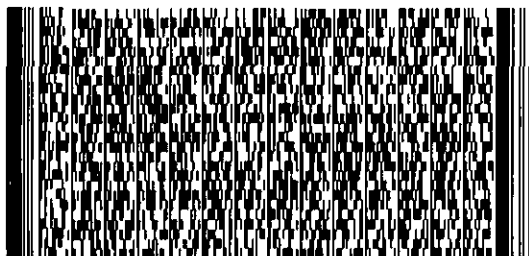
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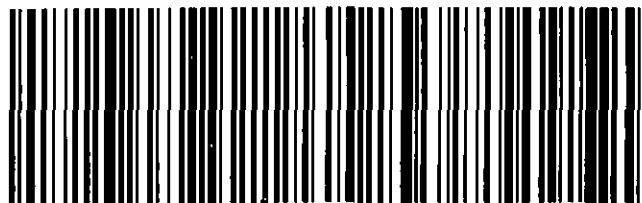
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