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RECEIVED

January 2, 2014

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BY FED EX

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: **Replacement Pages** to PECO Tariff Electric – Pa PUC No. 4:
Supplement No. 86 originally issued on October 11, 2013
Effective January 1, 2014 – Provision for Recovery of Universal Service Fund Charge
(USFC) - Docket No. M-2013-2381533;
Supplement No. 91 originally issued on December 13, 2013
Effective January 1, 2014 - Electric Smart Meter Cost Recovery Surcharge
(SMCRS) - Docket No. M-2009-2123944;
Supplement No. 92 originally issued on December 17, 2013
Effective January 1, 2014 – Act 129 Phase II Energy Efficiency and Conservation Plan
Program Charge – (EEPC) – Docket No. M-2012-2333992

Dear Secretary Chiavetta:

PECO Energy Company previously issued the following Tariff Supplements to PECO's Tariff
Electric - Pa. P.U.C. No. 4 all bearing effective dates of January 1, 2014:

- Supplement No. 86 at Docket No. M-2013-2381533 originally issued on October 11, 2013 representing the USFC;
- Supplement No. 91 at Docket No. M-2009-2123944 originally issued on December 13, 2013 representing the SMCRS and
- Supplement No. 92 at Docket No. M-2012-2333992 originally issued on December 17, 2013 representing the EEPC

This letter transmits for filing with the Commission replacement pages which reflect all changes effective January 1, 2014. These replacement pages include updated Variable Distribution Charges for Rates R- Residence Service and RH - Residential Heating Service reflecting the change in the SMCRS and USFC. Additionally, enclosed is an updated page for Rate GS – General Service, reflecting the changes in the SMCRS and EEPC.

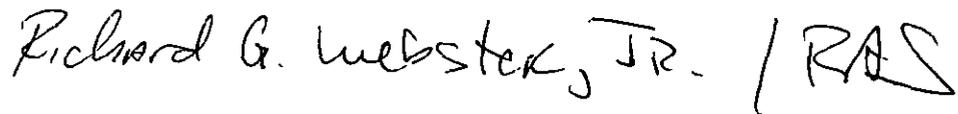
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Below is a list of replacement pages:

Rate R – 14th Revised Page No. 41
Rate RH – 14th Revised Page No. 43
Rate GS – 13th Revised Page No. 47

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

enclosures

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

\$ 13.29 for single-phase service without demand measurement, or (I)
\$ 16.59 for single-phase service with demand measurement, or (I)
\$ 40.29 for polyphase service. (I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$4.96 per kW of billed demand
0.41¢ per kWh for all kWh

ENERGY EFFICIENCY CHARGE: 0.24¢ per kWh (I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will not be less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$4.96 per KW of billing demand. In addition to the above, for customers in Procurement Class 4 charges will be assessed on PJM's reliability pricing model.

(I) Denotes Increase