



An Exelon Company

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PECO
2301 Market Street, 515
Philadelphia, PA 19103

January 31, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: Proposed Change to PECO Energy Company's Consumer Education Charge (CEC) - Electric Tariff No. 4 Supplement No. 95
Issued January 31, 2014 to become effective on April 1, 2014
Docket No. R-2009-2099208

Dear Secretary Chiavetta:

On June 18, 2009, the Commission approved PECO's Consumer Education Charge ("CEC") for the recovery of consumer education plan costs at Docket No. R-2009-2099208. In PECO's April 1, 2009 filing, the Company stated that it will file updates to the surcharge by February 1 of each year to be effective on the following April 1.

On December 20, 2012, the Commission issued a Secretarial Letter that dispensed with the mailing of the annual Commission-endorsed postcard for 2013 but noted that the requirement would resume in 2014. As such, PECO included the costs for the production of the 2014 postcard in their 2013 filing. On May 23, 2013, the Commission issued a Final Order at Docket No. I-2011-2237952 that re-established the annual Commission-endorsed postcard commencing in 2014. Accordingly, we have included the costs for the 2015 Commission-endorsed postcard in this filing.

On January 24, 2014, the Commission issued an Opinion and Order at Docket No. P-2012-2283641 approving recovery of \$300,000 of CAP Shopping education related costs through the Consumer Education Surcharge. We have also included those costs in this filing.

Lastly, the Final RMI Order at Docket No. I-2011-2237952, dated February 14, 2013, cited the commencement of a Statewide Consumer Education program in June 2014. Once the Commission has developed the statewide program, PECO will evaluate the need to revise this filing to reflect the addition of these costs.

Rosemary Chiavetta, Secretary
January 31, 2014
Page 2

For Class 1 (Rates R, RH and CAP) the new monthly Fixed Distribution Service Charge is a charge value of \$0.02, increased from (\$0.02). For Class 2 and 3 (Rate GS) the monthly Fixed Distribution Service Charge remains a credit value of (\$0.01).

For Class 4 (Rates HT and PD), the monthly Fixed Distribution Service Charge remains \$0.00. The changes will be effective for usage beginning April 1, 2014 through March 31, 2015.

This filing includes the following attachments:

- Attachment 1 - Supplement No. 95 to Tariff Electric No. 4
- Attachment 2 - 2013 Expenditures by Class
- Attachment 3 - Projected Costs for 2015 by Class
- Attachment 4 - Calculation for Class 1 (Rates R, RH and CAP)
- Attachment 5 - Calculation for Class 2 and 3 (Rate GS)
- Attachment 6 - Calculation for Class 4 (Rates HT and PD)

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: Paul T. Diskin, Director - Bureau of Technical Utility Services
Denis P. Hosler, Director - Bureau of Audits
Johnnie E. Simms, Director - Bureau of Investigation and Enforcement
Cheryl Walker-Davis, Director - Office of Special Assistants
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

ATTACHMENT 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued January 31, 2014

Effective April 1, 2014

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

PROVISIONS FOR RECOVERY OF CONSUMER EDUCATION PLAN COSTS – 6th Revised Page No. 40
Increased the Consumer Education Plan Costs for class 1 residential.

RATE R RESIDENCE SERVICE – 15th Revised Page No. 41
Increased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

RATE R-H RESIDENTIAL HEATING SERVICE – 15th Revised Page No. 43
Increased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

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PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's proposed consumer education plan for the transition to a competitive energy market. The proposed plan shall consist of the cost of the consumer education plan approved in Docket M-2008-2032274 and P-2008-2062739. Included in these costs shall be the cost of educating customers on available mitigation options such as the Voluntary Market Rate Phase-In Rider.

Applicability: The surcharge shall be a per customer charge calculated to the nearest one cent, which shall be added to the fixed distribution rates for billing purposes for all customers. The rate shall be calculated separately for each procurement class. The current Consumer Education Plan Cost for each Class 1 is a 2.0 cent charge per month for Rates R, RH and CAP, Class 2 and 3 is a (1.0) cent credit per month for Rate GS and for Class 4 is 0 cents per month for Rates HT and PD with an April 1, 2014 effective date. (C) (I)

Billing Provisions: The surcharge shall be calculated on an annual basis using the following formula:

$MC(n) = (C+E+I)/R(n)$ where;

C – the cost of the consumer education program includes the following:

Consumer Education Costs –The incremental cost of programs designed to educate consumers regarding the coming transition to a competitive market such as advertising, customer notices, informational materials cost, and any other incremental cost associated with educating consumers about the market and about available mitigation programs offered by the Company less any cost covered by the Company's Paragraph 37 Funds. Costs associated with this program shall be expensed to FERC account 910.

MC(n) = consumer education cost per customer for procurement class n including over/(under) recovery and associated interest.

E – The estimated over or (under) recovery from the prior year. The reconciliation period shall be the 12 months ended December 31

I – Interest on any over or (under) recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

n – procurement class where 1 = residential, 2 = C&I up to 100 kW, 3 = C&I from 100-500 kW, and 4 = C&I >500 kW

R – The total delivery service customers for the procurement class for the application period where the application period shall be the 12-month period commencing annually on April 1 after the reconciliation period

Filing Schedule: The estimated surcharge shall be filed by February 1 of each year to be effective on the following April 1. The application period shall be the 12 months that start the April 1 effective date of the surcharge. The Bureau of Audits shall audit the data in the surcharge on an annual basis

(C) Indicates Change
(I) Indicates Increase

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$7.13

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.75

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs 5.94¢ per kWh

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, Transmission Service Charge, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(I) Denotes Increase

PECO Energy Company

RATE R-H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$7.13

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.75

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

5.94¢ per kWh for all kWh.

WINTER MONTHS. (October through May)

4.00¢ per kWh for all kWh

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

(I) Denotes Increase

ATTACHMENT 2

Attachment 2
PECO Energy Consumer Education Cost Recovery
2013 Expenditures by Class
January 31, 2014

	<u>Class 1 (Rates R, RH, and CAP)</u>	<u>Class 2 and 3 (Rate GS)</u>	<u>Class 4 (Rates HT and PD)</u>	<u>Total</u>
Jan-13	\$0	\$0	\$0	\$0
Feb-13	\$0	\$0	\$0	\$0
Mar-13	\$0	\$0	\$0	\$0
Apr-13	\$0	\$0	\$0	\$0
May-13	\$0	\$0	\$0	\$0
Jun-13	\$0	\$0	\$0	\$0
Jul-13	\$0	\$0	\$0	\$0
Aug-13	\$0	\$0	\$0	\$0
Sep-13	\$0	\$0	\$0	\$0
Oct-13	\$260,396	\$27,334	\$0	\$287,731
Nov-13	\$0	\$0	\$0	\$0
Dec-13	\$0	\$0	\$0	\$0
Total 2013 CEC Expenditures	\$260,396	\$27,334	\$0	\$287,731

ATTACHMENT 3

Attachment 3
PECO Energy Consumer Education Cost Recovery
Projected Costs
April 1, 2014 to March 31, 2015 Allocation
January 31, 2014 ⁽¹⁾ ⁽²⁾

	<u>Class 1 (Rates R, RH & CAP)</u>	<u>Class 2 and 3 (Rate GS)</u>	<u>Class 4 (Rates HT and PD)</u>	<u>Total</u>
Direct Mail (a)	<u>Allocation</u> 90.52%	<u>Allocation</u> 9.48%	<u>Allocation</u> 0.00%	<u>Allocation</u> 0.00%
CAP Shopping (b)	100.00%	0.00%	0.00%	0.00%
Total Funds by Class	\$316,820 \$300,000 \$616,820	\$33,180 - \$33,180	\$0 - \$0	\$350,000 \$300,000 \$650,000

(a) Allocation of 90.52% of Charge is allocated to Class 1 (Rates R, RH & CAP) and 9.48% to Class 2 & 3 (Rate GS) per approved Consumer Education Plan.
(b) Allocation of 100% of Charge is allocated to Class 1 (Rates R, RH & CAP).

(1) On May 23, 2013, the Commission issued a Final Order that re-established the Commission-endorsed postcard commencing in 2014. Accordingly, we have included the costs for the 2015 Commission-endorsed postcard in this filing.

(2) On January 24, 2014, the Commission issued an opinion and final order at Docket # P-2012-2283641 approving recovery of \$300,000 of CAP Shopping education related costs through the Consumer Education Surcharge.

ATTACHMENT 4

Attachment 4
PECO Energy Consumer Education Cost Recovery Calculation
For Class 1 (Rates R, RH and CAP)
January 31, 2014

$$MC(n) = (C + E + I) / R(n)$$

	<u>Amount</u>	<u>\$ Per Customer / Month</u>
(1) C = Consumer Education Costs	\$616,820	\$0.0362
(2) E = Experienced Net (Over)/Under	(\$264,423)	(\$0.0155)
(3) I = Interest (Over)/Under	(\$29,172)	(\$0.0017)
(4) Net Recoverable (C+E+I)	\$323,226	\$0.0190
(5) R = Average Monthly Residential Customer Count ^(a)	1,420,872	
(6) Monthly CEC	\$0.02	
(7) Adjusted for GRT ^(b): (6)*1/(1-0.059)	\$0.02	

^(a) Per PECO Electric Sales Report

^(b) Applicable GRT is 5.9%

Attachment 4
PECO Energy Consumer Education Cost Recovery
Projected Costs
April 1, 2014 to March 31, 2015
For Class 1 (Rates R, RH, and CAP)
January 31, 2014

C-Factor Month	Projected CEC Expenditures
Apr-14	\$242,500
May-14	\$57,500
Jun-14	\$0
Jul-14	\$0
Aug-14	\$0
Sep-14	\$0
Oct-14	\$0
Nov-14	\$0
Dec-14	\$0
Jan-15	\$316,820
Feb-15	\$0
Mar-15	\$0
	\$616,820

Attachment 4
PECO Energy Consumer Education Cost Recovery
Interest Calculation
For Class 1 (Rates R, RH and CAP)
January 31, 2014

E-Factor Period	Customer Count (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Collection/ (Refund) (b) (7)	Total Interest (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									
Jan-13	1,417,778	\$77,918	6%	21/12	\$8,181	\$0.0003	\$398	\$8,580	\$37,415
Feb-13	1,420,023	\$78,002	6%	20/12	\$7,800	\$0.0003	\$399	\$8,199	\$45,995
Mar-13	1,421,560	\$78,100	6%	19/12	\$7,419	\$0.0003	\$399	\$7,819	\$54,193
Apr-13	1,423,333	\$28,407	6%	18/12	\$2,557	(\$0.0022)	(\$3,906)	(\$1,349)	\$62,012
May-13	1,424,498	\$28,364	6%	17/12	\$2,411	(\$0.0022)	(\$3,900)	(\$1,489)	\$60,663
Jun-13	1,422,355	\$28,317	6%	16/12	\$2,265	(\$0.0022)	(\$3,894)	(\$1,628)	\$59,174
Jul-13	1,419,977	\$28,299	6%	15/12	\$2,122	(\$0.0022)	(\$3,891)	(\$1,769)	\$57,545
Aug-13	1,419,103	\$28,314	6%	14/12	\$1,982	(\$0.0022)	(\$3,893)	(\$1,911)	\$55,777
Sep-13	1,419,819	\$28,314	6%	13/12	\$1,840	(\$0.0022)	(\$3,893)	(\$2,053)	\$53,866
Oct-13	1,419,837	(\$232,075)	6%	12/12	(\$13,924)	(\$0.0022)	(\$3,894)	(\$17,819)	\$51,813
Nov-13	1,420,226	\$28,356	6%	11/12	\$1,560	(\$0.0022)	(\$3,899)	(\$2,339)	\$33,994
Dec-13	1,421,949	\$28,378	6%	10/12	\$1,419	(\$0.0022)	(\$3,902)	(\$2,483)	\$31,655
		\$228,695			\$25,633		(\$33,876)	(\$8,243)	\$29,172
								Net Interest	\$29,172

(a) Per approved Consumer Education Charge at Docket No. R-2009-2099208.

(b) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 5

Attachment 5
PECO Energy Consumer Education Cost Recovery Calculation
For Class 2 and 3 (Rate GS)
January 31, 2014

		MC(n)=(C+E+I)/R(n)	
		Amount	\$ Per Customer / Month
(1)	C = Consumer Education Costs	\$33,180	\$0.0186
(2)	E = Experienced Net (Over)/Under	(\$38,782)	(\$0.0217)
(3)	I = Interest	(\$4,044)	(\$0.0023)
(4)	Net Recoverable (C+E+I)	(\$9,646)	(\$0.0054)
(5)	R = Average Customer Count ^(a)	148,816	
(6)	Monthly CEC	(\$0.01)	
(7)	Adjusted for GRT ^(b): (6)*1/(1-0.059)	(\$0.01)	

^(a) Per PECO Electric Sales Forecast

^(b) Applicable GRT is 5.9%

Attachment 5
PECO Energy Consumer Education Cost Recovery
Projected Costs
April 1, 2014 to March 31, 2015
For Class 2 and 3 (Rate GS)
January 31, 2014

C-Factor Month	Projected CEC Expenditures
Apr-14	\$0
May-14	\$0
Jun-14	\$0
Jul-14	\$0
Aug-14	\$0
Sep-14	\$0
Oct-14	\$0
Nov-14	\$0
Dec-14	\$0
Jan-15	\$33,180
Feb-15	\$0
Mar-15	\$0
	\$33,180

Attachment 5
PECO Energy Consumer Education Cost Recovery
Interest Calculation
For Class 2 and 3 (Rate GS)
January 31, 2014

E-Factor Period	Customer Count (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Collection/ (Refund) (b) (7)	Total Interest (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									
Jan-13	148,796	\$9,335	6%	21/12	\$980	\$0.0007	\$112	\$1,092	\$3,429
Feb-13	148,790	\$9,335	6%	20/12	\$934	\$0.0007	\$112	\$1,045	\$4,521
Mar-13	148,784	\$9,333	6%	19/12	\$887	\$0.0007	\$112	\$998	\$5,566
Apr-13	148,749	\$2,005	6%	18/12	\$180	(\$0.0019)	(\$238)	(\$58)	\$6,564
May-13	148,807	\$2,004	6%	17/12	\$170	(\$0.0019)	(\$238)	(\$68)	\$6,507
Jun-13	148,749	\$2,004	6%	16/12	\$160	(\$0.0019)	(\$238)	(\$78)	\$6,439
Jul-13	148,723	\$2,006	6%	15/12	\$150	(\$0.0019)	(\$238)	(\$88)	\$6,362
Aug-13	148,870	\$2,006	6%	14/12	\$140	(\$0.0019)	(\$238)	(\$98)	\$6,274
Sep-13	148,875	\$2,005	6%	13/12	\$130	(\$0.0019)	(\$238)	(\$108)	\$6,176
Oct-13	148,843	(\$25,329)	6%	12/12	(\$1,520)	(\$0.0019)	(\$238)	(\$1,758)	\$6,068
Nov-13	148,813	\$2,007	6%	11/12	\$110	(\$0.0019)	(\$238)	(\$128)	\$4,310
Dec-13	148,989	\$2,009	6%	10/12	\$100	(\$0.0019)	(\$239)	(\$138)	\$4,182
		\$18,721			\$2,424		(\$1,809)	\$615	\$4,044
								Net Interest	\$4,044

(a) Per approved Consumer Education Charge at Docket No. R-2009-2099208

(b) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 6

Attachment 6
PECO Energy Consumer Education Cost Recovery Calculation
For Class 4 (Rates HT and PD)
January 31, 2014

		MC(n)=(C+E+I)/R(n)	
		Amount	\$ Per Customer / Month
(1)	C = Consumer Education Costs	\$0	\$0.0000
(2)	E = Experienced Net (Over)/Under	(\$99)	(\$0.0027)
(3)	I = Interest	(\$11)	(\$0.0003)
(4)	Net Recoverable (C+E+I)	(\$110)	(\$0.0029)
(5)	R = Average Monthly Customer Count ^(a)	3,111	
(6)	Monthly CEC	\$0.00	
(7)	Adjusted for GRT ^(b): (6)*1/(1-0.059)	\$0.00	

^(a) Per PECO Sales Report

^(b) Applicable GRT is 5.9%

Attachment 6
PECO Energy Consumer Education Cost Recovery
Projected Costs
April 1, 2014 to March 31, 2015
For Class 4 (Rates HIT and PD)
January 31, 2014

C-Factor Month	Projected CEC Expenditures
Apr-14	\$0
May-14	\$0
Jun-14	\$0
Jul-14	\$0
Aug-14	\$0
Sep-14	\$0
Oct-14	\$0
Nov-14	\$0
Dec-14	\$0
Jan-15	\$0
Feb-15	\$0
Mar-15	\$0

Attachment 6
PECO Energy Consumer Education Cost Recovery
Expenditures
For Class 4 (Rates HT and PD)
January 31, 2014

E-Factor Period	Expenditures ^(a) (1)	Customer Count ^(b) (2)	C-Factor Rate ⁽³⁾ (3)	C-Factor Revenue ^(c) (4)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate ⁽⁶⁾ (6)	E-Factor Revenue ^(c) (7)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)
Balance										
Jan-13	\$0	3,111	\$0.0000	\$0	\$0	\$0.0194	\$55	\$55	\$55	(\$66)
Feb-13	\$0	3,112	\$0.0000	\$0	\$0	\$0.0194	\$55	\$55	\$55	(\$11)
Mar-13	\$0	3,117	\$0.0000	\$0	\$0	\$0.0194	\$55	\$55	\$55	\$44
Apr-13	\$0	3,117	\$0.0000	\$0	\$0	\$0.0018	\$0	\$0	\$0	\$99
May-13	\$0	3,109	\$0.0000	\$0	\$0	\$0.0018	\$0	\$0	\$0	\$99
Jun-13	\$0	3,111	\$0.0000	\$0	\$0	\$0.0018	\$0	\$0	\$0	\$99
Jul-13	\$0	3,109	\$0.0000	\$0	\$0	\$0.0018	\$0	\$0	\$0	\$99
Aug-13	\$0	3,108	\$0.0000	\$0	\$0	\$0.0018	\$0	\$0	\$0	\$99
Sep-13	\$0	3,117	\$0.0000	\$0	\$0	\$0.0018	\$0	\$0	\$0	\$99
Oct-13	\$0	3,114	\$0.0000	\$0	\$0	\$0.0018	\$0	\$0	\$0	\$99
Nov-13	\$0	3,110	\$0.0000	\$0	\$0	\$0.0018	\$0	\$0	\$0	\$99
Dec-13	\$0	3,099	\$0.0000	\$0	\$0	\$0.0018	\$0	\$0	\$0	\$99
	\$0	\$0		\$0	\$0		\$165	\$165	\$165	\$99
Total Recovery E-Factor										\$99

^(a) In accordance with PECO Consumer Education Plan, approved at Docket No. M-2008-2032274

^(b) Per monthly PECO Electric Sales Report

^(c) C Factor and E Factor Revenues are allocated on a percentage basis.

Attachment 6
PECO Energy Consumer Education Cost Recovery
Interest Calculation
For Class 4 (Rates HT and PD)
January 31, 2014

E-Factor Period	Customer Count (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (%) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Collection/ (Refund) (7)	Total Interest (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$0
Jan-13	3,111	\$0	6%	21/12	\$0	\$0.0013	\$4	\$4	\$4
Feb-13	3,112	\$0	6%	20/12	\$0	\$0.0013	\$4	\$4	\$7
Mar-13	3,117	\$0	6%	19/12	\$0	\$0.0013	\$4	\$4	\$11
Apr-13	3,117	\$0	6%	18/12	\$0	\$0.0000	\$0	\$0	\$11
May-13	3,109	\$0	6%	17/12	\$0	\$0.0000	\$0	\$0	\$11
Jun-13	3,111	\$0	6%	16/12	\$0	\$0.0000	\$0	\$0	\$11
Jul-13	3,109	\$0	6%	15/12	\$0	\$0.0000	\$0	\$0	\$11
Aug-13	3,108	\$0	6%	14/12	\$0	\$0.0000	\$0	\$0	\$11
Sep-13	3,117	\$0	6%	13/12	\$0	\$0.0000	\$0	\$0	\$11
Oct-13	3,114	\$0	6%	12/12	\$0	\$0.0000	\$0	\$0	\$11
Nov-13	3,110	\$0	6%	11/12	\$0	\$0.0000	\$0	\$0	\$11
Dec-13	3,099	\$0	6%	10/12	\$0	\$0.0000	\$0	\$0	\$11
							\$11	\$11	\$11
								Net Interest	\$11

(4) Per approved Consumer Education Charge at Docket No. R-2009-2099208

(5) Interest Revenues are allocated on a percentage basis.