

A-125042

ARP 2008

**Philadelphia Gas Works**  
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February 29, 2008

**VIA EXPRESS MAIL**

James McNulty, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
2<sup>nd</sup> Floor, 1 North  
400 North Street  
Harrisburg, PA 17120

**RECEIVED**

FEB 29 2008

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

125042 ~~ARB~~ ARP  
RE: Philadelphia Gas Works Annual Resource Planning Report

Dear Secretary McNulty,

Enclosed for filing is an original and seven (7) copies of Philadelphia Gas Works Annual Resource Planning Report, Forms 1 and 2.

Please contact me if you have any questions regarding this filing.

Respectfully submitted,

DOCUMENT  
FOLDER

A handwritten signature in black ink, appearing to read "Gregory J. Stunder".

Gregory J. Stunder  
Senior Attorney

Enclosures

cc: Calvin Birge, Conservation, Economics and Energy Planning (w/enc.)

# ANNUAL RESOURCE PLANNING REPORT

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**Philadelphia Gas Works**

**Philadelphia, Pennsylvania**

March 2008

Forms 1 & 2

**RECEIVED**

FEB 29 2008

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Philadelphia Gas Works  
800 West Montgomery Avenue  
Philadelphia, Pennsylvania 19122**

**ANNUAL RESOURCE PLANNING REPORT**  
**MARCH 2008**

**Forms 1 & 2**

**Information Submitted in Compliance with and Pursuant to Title 52  
Pennsylvania Code Section 59.81**

**PHILADELPHIA GAS WORKS**

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<b><u>EXHIBIT NO.</u></b>	<b><u>REGULATION</u></b>	<b><u>DESCRIPTION</u></b>
1	59.81	General
2	59.81	Forms IRP-Gas 1A, and 1B Annual and Peak Day Energy Demand
3	59.81	Forms IRP-Gas 2A, 2B, and 2C Annual and Peak Day Energy Resources, And transmission and storage contracts

Section 59.81: General

Pursuant to Section 59.81 (a), each major jurisdictional gas utility must file an annual resource planning report (ARPR) on or before June 1, 1996 and June 1 of each succeeding year, except Form 1A/2A which filing date is March 1. One (1) original and seven (7) copies of the report must be submitted to:

Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

One copy should be submitted unbound for ease of duplication.

One courtesy copy should also be submitted to:

Pennsylvania Public Utility Commission  
Conservation, Economics and Energy Planning  
P.O. Box 3265  
Harrisburg, PA 17105-3265  
Attn. Calvin Birge

Also submit one (1) copy to the following:

Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5<sup>th</sup> Floor  
Harrisburg, PA 17101-1921

Office of Small Business Advocate  
Suite 1102, Commerce Building  
300 N. Second Street  
Harrisburg, PA 17101

Be sure to indicate the name and telephone number of at least one individual at the company who is familiar with the filing and will be available to answer any questions the Commission staff may have. You may also wish to list those individuals who are directly involved in the preparation of the various document components.

Information contained in annual resource planning reports must be utility-specific. The report should follow an outline similar to that which is contained herein, with narrative accompanying the required data. Forms may be modified to accommodate wide columns of numbers and enhance readability, but the general format should be used to maintain consistency.

This information is not generally considered confidential. Utilities are obligated to provide complete information. However, we will treat as confidential those portions of the report designated by the utility as proprietary. If a utility's proprietary claim is challenged, the Commission will direct the utility to file a petition for protective order pursuant to 52 PA Code 5.423.

All questions concerning the reporting requirements for Forms IRP Gas 1A through 9 should be addressed to Pennsylvania Public Utility Commission Bureau of Conservation, Economics and Energy Planning.

Response:

An original, seven (7) copies, and one unbound copy of Forms 1A, 1B, 2A, 2b, and 2C along with a general discussion of the methodologies, data sources, and assumptions are being submitted to meet the requirements of the March 1 filing.

All questions concerning the ARPR should be directed to Mr. Kenneth Dybalski, Director, Gas Planning & Rates at 215-684-6317. The following individual is available to answer questions concerning Forms 1 and 2:  
Ms. Maria Hogan, Administrator – Gas Planning at (215) 684-6618.

Section 59.81 **Forms IRP-Gas 1A, and 1B – Annual and Peak Day Demand**

The load growth projections shall reflect the effects of price elasticity, market induced conservation, building and appliance efficiency standards, and the effects of the utility's existing and planned conservation and load management activities.

Response: Please see the attached documentation and forms.

Section 59.81

**Forms IRP-Gas 2A, 2B and 2C - Annual and Peak Day Energy Resources, Transmission and Storage Contracts**

The forecast of energy sources shall indicate sources of all presently available and new supplies which the utility estimates will become available, displayed by component parts.

Response:

Please see the attached documentation and forms.

**BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PHILADELPHIA GAS WORKS  
800 WEST MONTGOMERY AVENUE  
PHILADELPHIA, PENNSYLVANIA**

**Annual Resource Planning Summary Report**

**Filed: March 2008**

**Information Submitted in Compliance with and Pursuant to Title 52  
Pennsylvania Code Sections 59.81-59.84**

**PHILADELPHIA GAS WORKS**

**2008 Annual Resource Planning Summary Report**

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**SECTION V -- PGW Corporate Modeling System**

## Introduction

By Order entered January 11, 1996, the Pennsylvania Public Utility Commission (PUC) adopted final regulations (52 PA Code §§ 59.81 - 59.84) which set forth revised requirements for filing an Annual Resource Planning Report (the Plan). The Plan submitted represents Philadelphia Gas Works' (PGW or the Company) belief that integrated resource planning (IRP) is a workable approach to utility planning.

This plan summary contains historical data and projections for annual, winter and peak day supply to meet projected customer requirements in a least cost manner, while ensuring adequate and reliable service. It is organized into the following 5 sections:

- I. PGW's Overall Approach to Integrated Resource Planning
- II. Supply Forecasting Methodology and Assumptions
- III. Demand Forecasting Methodology and Assumptions
- IV. Design Day Forecasting Methodology and Assumptions
- V. PGW Corporate Modeling System

## **I. PGW's Overall Approach to Integrated Resource Planning**

### **PGW Optimization Standard for Purchasing and Utilizing Gas Supplies**

As reasonably anticipated PGW intends on meeting its contractual obligations to supply all of its current firm customers in its service territory on the coldest day, throughout the heating season and throughout the year. Projected customer requirements for design day and design winter conditions form the basis for capacity commitments for pipeline supply, storage, and transportation contracting.

Natural gas supplies are purchased under a portfolio approach with PGW intending to secure the lowest overall price consistent with the corporate goals of reliability and security of supply. In addition, consideration is given to maintaining a diversity of sources and types of supply, coupled with contractual and operational flexibility on both a daily and seasonal basis. Short term purchases from spot market sources are utilized to the maximum degree that they are more economical, available, and transportable.

Natural gas supplies are utilized so as to minimize gas costs subject to reliability constraints. Supply contract obligations are honored and prudent Gas Control operational requirements are assumed. Storage gas is drawn down so as to always maintain an inventory level sufficient for the remaining winter in the event that design temperature conditions should occur in the remaining segment of the winter season. Within the above parameters, priority is given to utilizing the most economical sources of supply first within the context of preserving the capability of meeting seasonal and annual demands rather than the momentary daily requirements. All facilities and sources of supply - flowing, storage and LNG are available to achieve the intended end, namely, minimizing gas costs subject to reliability constraints.

## II. Supply Forecasting Methodology and Assumptions Basic Assumptions

The PGW Gas Supply Policy Committee comprised of senior corporate management as well as Gas Planning, Gas Control, Gas Supply, and Regulatory departmental management, approved the aforementioned Optimization Standard for Purchasing and Utilizing Gas Supplies (Section I). All natural gas purchases continue to be made in accordance with this standard. Projected sales, revenues and natural gas expenses in this report result from this agreement, particularly in the areas of inventory valuation, priorities of gas selection and interruptible supply availability.

Incorporated into our projections are additional implementation steps involved with developing a cohesive gas supply/demand strategy for the near term and the longer range. These include developing a cost relationship comparison for current resources and a review of current contract terms and alternatives for continuing, extending, modifying or eliminating contracts.

In order to achieve this while maintaining a balance between economics and security of supply, the company uses a portfolio strategy approach. This approach incorporates a menu driven selection of services which allows the company to choose only those specific services necessary to meet its requirements. This is achieved by taking into consideration transportation capacity rights and then sources of supply are contracted to cover the firm transport rights over differing seasonal obligations.

Operating flexibility is sustained by variations in contract stipulations to permit the system to swing on the most economical gas supplies available while maintaining the ability to supply rapidly fluctuating temperature requirements. Storage facilities are substituted wherever opportunity affords to reduce annual expense for flowing 365 day pipeline service without reducing design day and design winter season delivery capability. Direct control of all storage is paramount to permit PGW to minimize winter costs by injecting lower priced purchases and to cycle storage to balance daily take fluctuations to avoid overrun/balancing charges.

II. Supply Forecasting Methodology and Assumptions  
Basic Assumptions (Continued)

PGW's supply strategy incorporates maintaining full current winter day deliverability with regard to transportation capacity but to convert, where possible, to storage rather than winter flowing contracts to enhance financial and operational flexibility. A variety of longer term supply contracts are necessary to support pipeline transportation capacity because reliance upon best effort spot suppliers to fill wintertime supply requirements to meet firm customers' demands has proven to be an unreliable alternative. As a result longer-term contracts are utilized to support firm transportation capacity. To accomplish this end, the Company purchases winter supply contracts with daily deliverability equal to approximately 60% of the contractual daily transportation entitlements on its two interstate pipelines with direct connections to PGW's service territory. Additionally, these supply contracts match the contractual entitlements of the two pipelines by sourcing supply in a manner consistent with the pipeline's upstream contractual requirements. In this way, PGW not only helps ensure the security of supply by sourcing the gas from geographically diverse supply regions but this diversity also allows PGW to take advantage of the pricing basis differential inherent in these supply locations.

These contracts all contain the ability to fix the price for upcoming months as well as to allow the pricing to default to an agreed upon market index when there is no market advantage in fixing a price before the month begins. PGW uses this fixed price option in conjunction with its Gas Cost Rate (GCR) filing (GCR filing includes pricing based upon the NYMEX and Global Insight) by always attempting to buy under the GCR forecasted prices. Through the matching of the duration supply contracts to a seasonal demand, such as the winter operating season, the firm ratepayers benefit from not paying demand charges year-round.

A second component of PGW's supply portfolio or a volume equal to 28% of pipeline capacity, is purchased gas based on a first-of-the-month index pricing methodology with contracts that allow for daily change in volumetric take. This allows the Company to effectively shut-off higher priced supply replacing such supply with daily cheaper spot priced gases. Under assumed normal winter conditions, PGW utilizes certain storage fields (Eminence and Washington) in a manner similar to third party supply. Specifically, these storage contracts do not contain

**II. Supply Forecasting Methodology and Assumptions**  
**Basic Assumptions (Continued)**

transportation to the PGW city gate. Therefore, these storages must flow within PGW's contractual upstream capacity rights on TGPL. Typical daily delivery from these fields utilizes approximately 12% of the daily TETCO and TGPL capacity rights to the Philadelphia city gates. These storage fields also act as a physical fixed price to counter winter price conditions since the WACOG usually reflects a winter/summer pricing differential. PGW's summer purchasing strategy also incorporates a portfolio approach to the purchase of system supply and storage refill. The GCR filing is again used as a yardstick in purchasing supply for both system supply and storage refill. PGW attempts to always purchase a portion of its supply needs below the projected GCR cost estimate with a portion of the portfolio purchased at default, first-of-the-month pricing. These first of the month pricing option contracts, in most instances, allow PGW to evaluate daily spot prices and provide for a turn-off of first-of-the-month index priced supply in favor of the purchase of more advantageous daily spot purchases.

Operating conditions permitting, the Company enters into the FERC approved capacity release market to offset demand charges it pays for its firm transportation and/or the incremental off-systems sales market when it is economically advantageous for the firm ratepayer. In both instances, these opportunities are sought only when firm customer needs are satisfied. Additionally, PGW's bundled storages and LNG can be utilized as a substitute for higher price gas supply based on market pricing conditions and the results of PGW's status report. Effectively, the Gas Supply Group is at all times studying the market for any economic advantage it can bring to the firm ratepayer.

### **III. Demand Forecasting Methodology and Assumptions** **Basic Assumptions**

PGW uses a combination of four basic methods to develop demand projections. They are:

- 1) Historical Data -- data showing long-term demand trends, conservation and utilization patterns by the various classes of customers -- Residential, Commercial, Industrial and Interruptible.
- 2) Customer Survey -- Information as gathered by PGW's Marketing Department and used for annual projections by month and year.
- 3) Relative End Use -- Projections via Marketing methods of customer load sizing by appliance type, maximum input, maximum summer and winter full load hour (FLH) calculations which are used to develop yearly and monthly demand requirements.
- 4) Judgment -- Experienced opinion as applied to the evaluation of the combination of all data to develop the basic demand requirements.

#### **Customer Demand**

The total system-wide demand is a function of the projected gas demand per customer and the anticipated number of customers in each class. In determining customer demand, consideration is given to projecting current customer usage, augmented by significant gains or losses in each of 48 homogeneous groups for the period being projected. The Gas Planning Department attempts to determine for each customer class, the level of demand relating to experienced temperatures and the component of demand that is apparently not affected by changes in temperature. Within each class the most recent summer and winter usage patterns are established from historical records. Summer data provides an insight into each class of customers non-temperature sensitive load requirements or baseload which can be expressed in terms of thousands of cubic feet (Mcf) per day, per customer. Similarly, winter data after removal of the daily baseload level provides the temperature sensitive load requirements for each class of customer.

This usage primarily reflects space heating but also includes such other temperature sensitive needs as water heating attributable to colder ground water inlet temperatures and similar process variations. This overall heating requirement can be expressed in terms of the cubic feet of gas

### III. Demand Forecasting Methodology and Assumptions Basic Assumptions (Continued)

utilized per degree of temperature change on a per customer basis for each separate customer classification.

In addition, consideration must be given to the variation of customer utilization patterns for space heating over the year, recognizing the transitional fall start-up of heaters, the deep winter period needs and the tapering off and shut-down which occurs in the spring. These usage patterns taken in conjunction with anticipated customer counts and appropriate temperature patterns form the basis of determining class and total system demands. Due to the inconsistencies of weather and weather forecasting techniques, no attempt is made to predict the specific daily temperatures of the projection period. Instead PGW has developed a normal monthly temperature pattern by analyzing statistical records of actual temperature patterns over a 30-year period. This pattern reflects 4464 degree-days annually distributed in a stylized pattern preserving the monthly range of colder to warmer daily temperatures experienced in the January to May period and warmer to colder daily temperatures in the September to December period.

The term "degree days" quantifies the number of degrees of temperature below a base level of 65 degrees Fahrenheit and is used as a tool to measure space heating requirements, i.e. on a day experiencing an average temperature of 40 degrees F. there would be 25 degree days. The annual 4464 degree days which is composed of the PGW normal monthly temperature patterns, form the basis of the calculation of the temperature sensitive component of demand. The application of the above described baseload, space heating factors and customer counts, when applied to a calendar based daily temperature pattern, produce a daily calculation of total customer requirements identified as sendout. It should be noted that there is a difference between sendout volume and sales volume. Sendout represents those volumes metered at the city gate to supply customers' requirements while sales are those volumes registered on customer meters. The variation between sendout and sales, after adjustments, is that portion which is lost and unaccounted for in the PGW distribution system.

### **III. Demand Forecasting Methodology and Assumptions** **Basic Assumptions (Continued)**

Sales and sendout differ on a monthly basis in the degree day distribution pattern. For efficiency, meter reading and billing efforts are distributed uniformly over the available number of working days in a month and the majority of PGW customers are divided into 20 individual groups or cycles containing residential, commercial and industrial accounts within a specific geographic area. When these cycle customers are billed each month they reflect meter reading usage not for the calendar month being billed, but for the number of days and temperature pattern of degree-days experienced during their specific interval between meter readings. For example, assume the month of January contained 900 calendar degree-days. The customers in cycle 10 being billed for the month of January might have had meter readings taken on December 15 and again on January 17. Sales billed and reported in the company records for these customers would reflect the number of days and degree days between these reading dates rather than the 900 degree days of the month. Similarly, cycle 1 customers that might have had meter readings taken on December 1 and January 2 would reflect principally the month of December temperature experience, whereas, cycle 20 customers with meter readings taken possibly December 28 and January 29 would reflect principally the month of January temperature experience.

An average of the 20 cycles (Average Cycle Degree-Days) is used as the temperature pattern upon which to project the volume of sales in the forecast period. Both projections of sales and sendouts represent the full demand for that period from both firm and interruptible customers.

#### **Methodology Used to Develop Monthly Estimates**

A trial domestic factor is developed by classes of customers from sales reported for the summer months in the previous year. This average factor is then utilized in the sendout formula with the customer counts for the months of July, August and September. A comparison between what the formula calculates and the actual experienced for those three months is ascertained and the trial

### III. Demand Forecasting Methodology and Assumptions Basic Assumptions (Continued)

domestic (baseload) factors are finalized to replicate the total sendout experienced. The finalized domestic factors (DOMs) are then utilized in conjunction with the actual sales and customer counts for the months of December, January and February to determine the average Mcf per degree day for each of the individual months for the remaining temperature sensitive load. The results are weighted by degree-days to give an average value which is utilized as a trial value for the heating factor.

The finalized domestic factor and the trial heating factor developed, as such, are then applied in the sendout calculations together with customer counts for the months of December, January and February (the peak winter heating period) to project an estimated sendout for each of these months. The projected sendout is then compared with the actual sendout experienced. Any variation between the projected and actual is adjusted to force the replication of the actual sendout experience thus resulting in the determination of a finalized heating factor.

To project the number of customers for each individual rate class, each rate class of customers are reviewed and accumulated individually. Current customers are ascertained from the number of billings data available from sales and revenue actually experienced immediately prior to the commencement of a model run. Declines are projected for anticipated losses to electric and other fuels, demolitions and transfers to other rates. Direct transfers from a non-heating to a heating account, as a result of a current customer's conversion to gas heat, moves the domestic load to the new category. Projected additional customers are developed by the Marketing Department where staff dealing with individual classes of customers and having the most direct knowledge of conditions within their expertise, project annual load additions which are translated into customer counts based upon typical customer usage for that individual customer class. The approximate month of turn-on is also developed to permit reflection of the effective portion of the load addition within the fiscal period under study. Interruptible class customers as well as other large special accounts are detailed individually incorporating expected gains and losses as direct contact and experience has indicated.

III. Demand Forecasting Methodology and Assumptions  
Basic Assumptions (Continued)

The base revenue projections for both firm and interruptible customer groups are derived as the product of the projected sales volumes and the present tariff rate for each individual customer class within each group. The GCR revenue projections are derived as the product of the GCR factor and the projected sales volumes to the firm customers.

#### IV. Design Day and Design Hour Forecasting Methodology and Assumptions

Each year a six year estimate of Design Day and Design Hour requirements anticipated under design day and design hour operating conditions is prepared to ensure that adequate resources are under contract and to further ensure that PGW can fulfill its supply obligation for its firm customer requirements on a design day and design hour.

The projected demands for design day are developed utilizing previous winter periods data for all weekdays where the temperature average for the day is 32 degrees Fahrenheit or below. The total sendout for these days as recorded under actual conditions and is reduced to firm sendout by removal of the interruptible load. A computer generated linear regression procedure is utilized to develop a sendout model from actual daily sendouts and degree days, and the process is repeated in a quadratic regression and a cubic regression procedure. From the predicted sendouts in the regression, which are within a reasonable percent of error to the actual sendout, factors are derived to replicate the actual sendouts. The factors derived from this are used to determine the current load requirements for a 0 degrees F day and from this data, the load for a -5 degrees F hour is calculated. PGW's Marketing Department's load projections for present and future years are then applied to these requirements to develop design day and design hour present and future load requirements. This is achieved by the addition of the projected marketing load growth on an annual basis (by day) to the derived base-year design day requirements.

## V. PGW Corporate Modeling System

### General Description

The corporate modeling system is a tool used by PGW management to project sales, revenues and expenses, as well as to examine key planning strategies and evaluate their effects on company operations. The system provides the ability to determine the results of alternate plans and scenarios, while at the same time allowing for responses to "what if" type situations quantifying revenue and expenses. The system combines the power of the computer with the experience of management to develop both short and long range projections based upon experienced historical data for sales and sendout volumes, raw material expenses and sale revenues. The corporate model system is composed of five separate parts. Each part operates independently but requires substantial external data inputs as well as data output results from one or more of the other parts in the system.

### Gas Demand Model

The gas demand model is used to forecast total requirements for gas based upon current customer usage experience with adjustments for projected gains and losses. Input data includes domestic and space heating usage factors, customer counts by rate classifications, temperature patterns and results in projections of sales and sendout volumes. Detail and summary reports include average usage per customer and demands by rate classification. This data is then used by the Gas Supply Model.

### Gas Supply Model

The supply model is used to dispatch the various supply sources in accordance with contract availability limitations. It develops the necessary balance between supply and demand which reflects plant fuel and storage injection requirements as well as customer demands by identifying the availability of interruptible load balancing sales. Detail and summary reports include daily and monthly load requirements, the volumes taken from each source by pipeline contract, storage balances, LNG requirements, etc.

## V. PGW Corporate Modeling System (Continued)

This model is also used to determine natural gas and other raw material costs dispatched. The model tracks the various cost components of each contract - the demand, capacity, commodity, injection and withdrawal charges - providing monthly and annual details and summary information including inventory valuations and expenses for supplemental LNG supplies. This data is then used by the Gas Cost Rate Model.

### Gas Cost Rate Model

The gas cost rate model is used to develop the net natural gas expenses, net applicable GCR expenses and the GCR. It ascribes responsibility for the raw material costs to firm and interruptible classes in accordance with PGW's tariff requirements, assigning cost on an as-used basis to customer classes applicable to such charges, and compensates for the Interruptible Revenue Credit, interest and the previous over or under billing of fuel expenses. Detail summary reports include specifics of raw material adjustment, statements of reconciliation, and determination of firm sales and expenses. This data is then used by the Revenue Model.

### Revenue Model

The revenue model is used to project billed revenue by rate classification in accordance with PGW's rate tariffs. It prepares the net billed revenue, GCR revenues, senior citizen discounts, and cycle billing information all detailed by rate classification. The detail and summary reports provided by this model are directed to the accounting and financial departments for inclusion in various financial reviews.

### Summary

The corporate modeling system allows PGW management to effectively address supply/demand balancing, supply facilities planning, projected sales, cost, revenues, and sendout volumes in a timely manner. Results assist in the development of PGW's annual Operating Budget, setting of the GCR and planning of supply resources.

V. PGW Corporate Modeling System (Continued)

The model also provides a Status Report for the evaluation of remaining winter period requirements on both normal and design temperature patterns and the extrapolation of the current year based upon the experience to date and an assumption of temperatures anticipated for the remaining period of the year, this latter acting as a guide for both financial cash flow planning and winter operations.

**FORM-IRP-GAS-1A: ANNUAL GAS REQUIREMENTS**  
**REPORTING UTILITY: PHILADELPHIA GAS WORKS**  
**(VOLUMES IN MMcf)**

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2005-2006	-1 2006-2007	0 2007-2008	1 2008-2009	2 2009-2010	3 2010-2011
<b>Firm Requirements:</b>						
Retail Residential	34,083	36,184	37,671	39,969	39,683	39,397
Retail Commercial	10,697	10,757	10,302	10,619	10,499	10,482
Retail Industrial	904	847	787	833	828	834
Electric Power Generation Exchanges with Other Utilities						
Unaccounted For Gas	2,290	2,827	2,189	2,132	2,211	2,175
Company Use	681	859	791	694	694	694
Other - Prior Period Adjustment	-	-	-	-	-	-
Subtotal Firm	48,654	51,474	51,740	54,248	53,915	53,583
<b>Interruptible Requirements:</b>						
Retail	2,409	2,692	1,767	1,785	1,694	1,599
Electric Power Generation	17	12	14	8	6	5
Company's Own Plant	62	61	112	72	65	58
Unaccounted For Gas	230	142	69	71	67	63
Subtotal Interruptible	2,717	2,908	1,962	1,935	1,832	1,726
<b>SUBTOTAL FIRM AND INTERRUPTIBLE</b>	<b>51,371</b>	<b>54,381</b>	<b>53,701</b>	<b>56,183</b>	<b>55,747</b>	<b>55,309</b>
<b>Transportation:</b>						
Firm Residential	-	3.07	2.57	-	-	-
Firm Commercial	-	480	1,467	2,210	2,534	2,751
Firm Industrial	-	85	256	196	192	243
Interruptible Residential	-	-	-	-	-	-
Interruptible Commercial	1,937	3,710	5,260	3,157	3,316	3,447
Interruptible Industrial	3,244	4,481	5,136	3,438	3,596	3,726
Other - Non-Utility Power Producers	5,681	4,798	5,994	5,830	5,830	5,830
Subtotal Transportation	10,861	13,556	18,117	14,830	15,467	15,997
<b>TOTAL GAS REQUIREMENTS</b>	<b>62,233</b>	<b>67,937</b>	<b>71,818</b>	<b>71,013</b>	<b>71,214</b>	<b>71,306</b>
Increase (Decrease)	62,233	5,705	3,881	(805)	201	92
Percent Change (%)		9.2%	5.7%	-1.1%	0.3%	0.1%

**FORM-IRP-GAS-1B:PEAK DAY REQUIREMENTS**  
**REPORTING UTILITY: PHILADELPHIA GAS WORKS**  
**(VOLUMES IN MMcf)**

Index Year Actual Year	Historical Data		Current Year <sup>(2)</sup>	Three Year Forecast <sup>(1)</sup>		
	-2 2005-2006	-1 2006-2007	0 2007-2008	1 2008-2009	2 2009-2010	3 2010-2011
<b>Firm Requirements:</b>						
Retail Residential	323	381	454	458	454	450
Retail Commercial	101	113	139	122	120	120
Retail Industrial	9	9	12	10	9	10
Electric Power Generation	0	0	0	0	0	0
Exchanges with Other Utilities	0	0	0	0	0	0
Unaccounted For Gas	22	30	8	24	25	25
Company Use	6	9	10	8	8	8
Other	0	0	0	0	0	0
<b>Subtotal Firm</b>	<b>461</b>	<b>543</b>	<b>623</b>	<b>622</b>	<b>617</b>	<b>613</b>
<b>Interruptible Requirements:</b>						
Retail	13	15	16	18	16	16
Electric Power Generation	0	0	0	0	0	0
Company's Own Plant	1	0	1	0	0	0
Unaccounted For Gas	0	0	0	.1	.1	.1
<b>Subtotal Interruptible</b>	<b>14</b>	<b>15</b>	<b>17</b>	<b>19</b>	<b>17</b>	<b>17</b>
<b>SUBTOTAL FIRM AND INTERRUPTIBLE</b>						
	<b>475</b>	<b>558</b>	<b>640</b>	<b>641</b>	<b>634</b>	<b>629</b>
<b>Transportation:</b>						
Firm Residential	0	0	0	0	0	0
Firm Commercial	0	4	14	20	24	27
Firm Industrial	0	1	3	2	2	2
Interruptible Residential	0	0	0	0	0	0
Interruptible Commercial	8	21	0	0	0	0
Interruptible Industrial	9	7	0	0	0	0
Other - Non-Utility Power Producers	30	44	0	0	0	0
<b>Subtotal Transportation</b>	<b>47</b>	<b>78</b>	<b>17</b>	<b>22</b>	<b>26</b>	<b>29</b>
<b>TOTAL GAS REQUIREMENTS</b>						
	<b>522</b>	<b>636</b>	<b>656</b>	<b>664</b>	<b>661</b>	<b>658</b>
Increase (Decrease)	na	114	20	8	(3)	(2)
Percent Change (%)	na	21.90%	3.21%	1.15%	-0.46%	-0.34%

<sup>(1)</sup> Peak Day is forecasted at a 2 degree temperature.

<sup>(2)</sup> Current Year Peak Day is forecasted at a 5 degree temperature.

**FORM-IRP-GAS-2A: ANNUAL/PEAK SUPPLY**

**TABLE 1: ANNUAL/PEAK SUPPLY  
REPORTING UTILITY: PHILADELPHIA GAS WORKS  
(Volumes in MMcf)**

Index Year Actual Year	Historical Data				Current Year <sup>(2)</sup>		Three Year Forecast <sup>(1)</sup>					
	-2 2005-2006		-1 2006-2007		0 2007-2008		1 2008-2009		2 2009-2010		3 2010-2011	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
Gas Supply for Sales Service												
TETCO	-	-	-	-	-	-	-	-	-	-	-	-
TRANSCO	-	-	-	-	-	-	-	-	-	-	-	-
Spot Purchases	52,081	297	54,552	248	57,121	230	57,024	246	57,238	243	56,994	242
Storage Withdrawals	12,745	139	14,106	159	11,171	196	17,523	206	17,157	206	16,803	206
LNG Withdrawal	1,082	40	1,948	151	1,341	225	1,450	209	1,356	206	1,497	204
Company Production	-	-	-	-	-	-	-	-	-	-	-	-
LNG Purchases	2	-	-	-	-	-	-	-	-	-	-	-
Exchanges with other LDCs	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Gas Supply</b>	<b>65,909</b>	<b>476</b>	<b>70,606</b>	<b>558</b>	<b>69,634</b>	<b>652</b>	<b>75,997</b>	<b>661</b>	<b>75,751</b>	<b>655</b>	<b>75,293</b>	<b>652</b>
<b>Total Transportation Services</b>	<b>10,861</b>	<b>47</b>	<b>13,556</b>	<b>78</b>	<b>17,136</b>	<b>4</b>	<b>14,559</b>	<b>9</b>	<b>15,202</b>	<b>12</b>	<b>15,711</b>	<b>13</b>
<b>TOTAL GAS SUPPLY AND TRANSPORTATION SERVICE</b>	<b>76,771</b>	<b>523</b>	<b>84,162</b>	<b>636</b>	<b>86,770</b>	<b>656</b>	<b>90,556</b>	<b>670</b>	<b>90,953</b>	<b>667</b>	<b>91,004</b>	<b>664</b>
Deductions												
Underground Storage Injections & Fuels	12,861	-	14,143	-	12,624	-	18,263	4	18,277	4	18,242	4
LNG Liquefactions & Fuels	1,647	1	2,058	-	2,327	-	1,280	2	1,461	2	1,456	2
Sales to other LDC's	30	-	24	-	-	-	-	-	-	-	-	-
<b>Total Deductions</b>	<b>14,538</b>	<b>1</b>	<b>16,225</b>	<b>-</b>	<b>14,951</b>	<b>-</b>	<b>19,542</b>	<b>6</b>	<b>19,739</b>	<b>6</b>	<b>19,698</b>	<b>6</b>
<b>NET GAS SUPPLY</b>	<b>62,233</b>	<b>522</b>	<b>67,937</b>	<b>636</b>	<b>71,818</b>	<b>656</b>	<b>71,013</b>	<b>664</b>	<b>71,214</b>	<b>661</b>	<b>71,306</b>	<b>658</b>
BTU	1,035											

<sup>(1)</sup> Peak Day is forecasted at a 2 degree temperature.

<sup>(2)</sup> Current Year Peak Day is forecasted at a 5 degree temperature.



FORM-IRP-GAS-2C: NATURAL GAS STORAGE<sup>(1)</sup>  
 REPORTING UTILITY: PHILADELPHIA GAS WORKS  
 (volumes in MMcf)

Index Year Actual year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2005-2006		2006-2007		2007-2008		2008-2009		2009-2010		2010-2011	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
Transcontinental Transmission Corp.	3,723	60	3,723	60	3,723	60	3,723	60	3,723	60	3,723	60
Dominion Transmission Inc.	3,481	32	3,481	32	3,481	32	3,481	32	3,481	32	3,481	32
Transcontinental Transmission Corp.	3,086	36	3,086	36	3,086	36	3,086	36	3,086	36	3,086	36
Texas Eastern Transmission Corp.	2,467	43	2,467	43	2,467	43	2,467	43	2,467	43	2,467	43
Texas Eastern Transmission Corp.	2,219	20	2,219	20	2,219	20	2,219	20	2,219	20	2,219	20
ANR	-	-	-	-	-	-	-	-	-	-	-	-
Transcontinental Transmission Corp.	1,106	110	1,106	110	1,106	110	1,106	110	1,106	110	1,106	110
Equitrans	507	5	507	5	507	5	507	5	507	5	507	5
Transcontinental Transmission Corp.	453	5	453	5	453	5	453	5	453	5	453	5
<b>Total</b>	<b>17,042</b>	<b>311</b>	<b>17,042</b>	<b>311</b>	<b>17,042</b>	<b>311</b>	<b>17,042</b>	<b>311</b>	<b>17,042</b>	<b>311</b>	<b>17,042</b>	<b>311</b>

<sup>(1)</sup> Rank contracts in order of magnitude for the current year, noting the transportation provided and termination date for each contract reported. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.

Conversions at 1030 Btu

	Contract Expiration Date <sup>(2)</sup>
Transcontinental Transmission Corp.	03/31/2013
Dominion Transmission Inc.	03/31/2008
Transcontinental Transmission Corp.	Evergreen
Texas Eastern Transmission Corp.	04/30/2012
Texas Eastern Transmission Corp.	04/30/2012
Transcontinental Transmission Corp.	10/31/2013
Equitrans	03/31/2008
Transcontinental Transmission Corp.	04/15/2008

<sup>(2)</sup> For purposes of this report, all contracts due to expire are assumed renewed for the forecast years.

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

**VIA EXPRESS MAIL**

Tanya McCloskey, Esq.  
Aron Beatty, Esq.  
Office of Consumer Advocate  
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Harrisburg, PA 17101-1921

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McNEES, WALLACE, NURICK  
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Office of Small Business Advocate  
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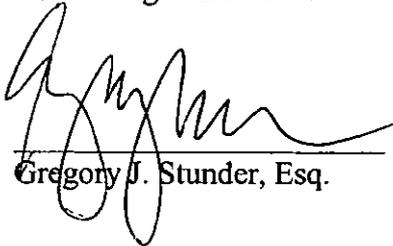
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Robert Knecht  
Industrial Economics, Incorporated  
2067 Massachusetts Avenue  
Cambridge MA 02140



Gregory J. Stunder, Esq.

Date: February 29, 2008

**RECEIVED**

FEB 29 2008

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Philadelphia Gas Works**

Gregory J. Stunder  
Senior Attorney



800 W. Montgomery Avenue, Philadelphia, PA 19122  
Telephone: (215) 684-6878 – Fax (215) 684-6798  
Email: greg.stunder@pgworks.com

ORIGINAL

May 21, 2008

VIA EXPRESS MAIL

James McNulty, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
2<sup>nd</sup> Floor, 1 North  
400 North Street  
Harrisburg, PA 17120

DOCUMENT  
FOLDER

RECEIVED

MAY 21 2008

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

RE: Philadelphia Gas Works Annual Resource Planning Report

ARP125042

Dear Secretary McNulty,

Enclosed for filing is an original and seven (7) copies of Philadelphia Gas Works Annual Resource Planning Report, Forms 3 to 9.

Please contact me if you have any questions regarding this filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Gregory J. Stunder".

Gregory J. Stunder  
Senior Attorney

Enclosures

**PHILADELPHIA GAS WORKS**  
**ANNUAL RESOURCE PLANNING REPORT**  
**MAY 2008**

An original and seven (7) copies of Forms 3, 4A, 4b, 5, 6, 7, 8 and 9 are being submitted with the current filing in order to meet the requirements set forth in 52 Pa.Code §52.81 and §52.82.

Forms 1A, 1B, 2A, 2B, 2C along with a general discussion of the methodologies, data sources, and assumptions were already filed in the Company's March filing.

Questions concerning the ARPR may be directed to Mr. Kenneth Dybalski, Director – Gas Planning & Rates – (215) 684-6317. The following individuals are available to answer questions concerning specific forms:

- Forms 1, 2, 3, 4 and 6 – Ms. Maria Hogan at (215) 684-6618
- Forms 5, 7, 8 and 9 – Ms. Cristina Coltro at (215) 684-6785

The following indicates the filing dates for the items listed:

**March 2008 (Filing Date – February 29, 2008)**

Forms IRP Gas 1A/1B	Annual and Peak Day Energy Demand
Forms IRP-Gas 2A/2B/2C	Annual and Peak Day Energy Resources, and transmission and storage contracts

Other Data:

Section I	PGW's Overall Approach To Integrated Resource Planning
Section II	Supply Forecasting Methodology and Assumptions
Section III	Demand Forecasting Methodology & Assumptions
Section IV	Peak Day Forecasting Methodology and Assumptions
Section V	PGW Corporate Modeling System

**RECEIVED**

MAY 21 2008

**May 2008 (Filing Date – May 21, 2008)**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

Form IRP-Gas 3	Historical, Current and Forecast Number Of Customers
Forms IRP-Gas 4A/4B	Annual and Peak Day Energy Supply and Demand
Form IRP-Gas 5	Energy Conservation Report-Program Description
Form IRP-Gas 6	Energy Users 6
Form IRP-GAS 7	Conservation and Load Management Program Summary
Form IRP-Gas 8	Conservation and Load Management Program Cost Benefit Analysis Inputs
Form IRP-Gas 9	Conservation and Load Management Program Cost Benefit Analysis Results

**BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Philadelphia Gas Works  
800 West Montgomery Avenue  
Philadelphia, Pennsylvania 19122**

**ANNUAL RESOURCE PLANNING REPORT**

**MAY 2008**

**Forms 3 to 9**

**Information Submitted in Compliance with and Pursuant to Title 52  
Pennsylvania Code Section 59.81 and 59.82**

**Section 59.81 Forms IRP-Gas 3 - Historical, Current and Forecast Number of Customers**

Provide the number of year end customers displayed by component parts.

**Response:** Please see the attached form.

FORM-IRP-GAS-3: NUMBER OF CUSTOMERS <sup>(1)</sup>  
 REPORTING UTILITY: PHILADELPHIA GAS WORKS

Index Year Fiscal Year	Historical Data		Current Year	Three Year Forecast		
	-2	-1	0	1	2	3
	2005-2006	2006-2007	2007-2008	2008-2009	2009-2010	2010-2011
<b>Firm Customers</b>						
Retail Residential	477,336	468,433	468,433	461,676	457,087	452,514
Retail Commercial	26,442	25,228	25,228	25,506	25,556	25,403
Retail Industrial	852	804	804	760	746	731
Other	-	-	-	-	-	-
Subtotal Sales Service	504,629	494,465	494,465	487,942	483,389	478,648
Electric Power Generation	4	4	4	2	2	2
Interruptible Customers	323	243	243	179	161	148
Transportation Service <sup>(2)</sup>	128	670	1397	2335	2670	2928
<b>CUSTOMER TOTAL</b>	<b>505,084</b>	<b>495,382</b>	<b>496,109</b>	<b>490,458</b>	<b>486,222</b>	<b>481,726</b>
Increase ( Decrease)	505,084	(9,703)	727	(5,651)	(4,236)	(4,496)
Percent Change (%)		-1.9%	0.1%	-1.1%	-0.9%	-0.9%

<sup>(1)</sup> Customers are based on the average number of billings over the course of the year.

<sup>(2)</sup> The increase in Transportation Customers is due to customers switching to transportation.

Section 59.81 **Forms IRP-Gas 4A and 4B - Annual and Peak Day Energy Supply and Demand**

Response: Please see the attached forms.

FORM-IRP-GAS-4A: ANNUAL SUPPLY AND REQUIREMENTS SUMMARY  
 REPORTING UTILITY: PHILADELPHIA GAS WORKS  
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2005-2006	-1 2006-2007	0 2007-2008	1 2008-2009	2 2009-2010	3 2010-2011
<b>Gas Supply:</b>						
Supply Contracts	52,081	54,552	57,121	57,024	57,238	56,994
Storage Withdrawals	12,745	14,106	11,171	17,523	17,157	16,803
LNG	1,084	1,948	1,341	1,450	1,356	1,497
Subtotal Gas Supply	65,909	70,606	69,634	75,997	75,751	75,293
Transportation	10,861	13,556	17,136	14,559	15,202	15,711
<b>TOTAL GAS SUPPLY</b>	<b>76,771</b>	<b>84,162</b>	<b>86,770</b>	<b>90,556</b>	<b>90,953</b>	<b>91,004</b>
<b>Requirements:</b>						
Firm Requirements	48,654	51,474	51,740	54,248	53,915	53,583
Liqufaction	1,647	2,058	2,327	1,280	1,461	1,456
Interruptible Requirements	2,717	2,908	1,962	1,935	1,832	1,726
Storage Injections	12,861	14,143	12,624	18,263	18,277	18,242
Sales to other LDC's	30	24	-	-	-	-
Subtotal Firm & Interruptible	65,909	70,606	68,652	75,725	75,486	75,007
Transportation	10,861	13,556	18,117	14,830	15,467	15,997
Load Reductions						
<b>TOTAL GAS REQUIREMENTS</b>	<b>76,771</b>	<b>84,162</b>	<b>86,769</b>	<b>90,556</b>	<b>90,953</b>	<b>91,004</b>
Surplus (Deficiency)	0	0	0	0	(0)	0

FORM-IRP-GAS-4B: PEAK DAY SUPPLY AND REQUIREMENTS SUMMARY <sup>(1)</sup>  
 REPORTING UTILITY: PHILADELPHIA GAS WORKS  
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2005-2006	-1 2006-2007	0 2007-2008	1 2008-2009	2 2009-2010	3 2010-2011
<b>Gas Supply:</b>						
Supply Contracts	297	248	230	246	243	242
Storage Withdraws	139	159	196	206	206	206
LNG	40	151	225	209	206	204
Subtotal Gas Supply	476	558	652	661	655	652
Transportation	47	78	4	9.2	12	13
<b>TOTAL GAS SUPPLY</b>	<b>523</b>	<b>636</b>	<b>656</b>	<b>670</b>	<b>667</b>	<b>664</b>
<b>Requirements:</b>						
Firm Requirements <sup>(2)</sup>	461	543	623	622	617	613
Interruptible Requirements	14	15	17	19	17	17
Storage & LNG Fuels	1	-	-	6	6	6
Subtotal Firm & Interruptible	475.6	557.9	639.6	647.4	640.4	635.3
Transportation	46.7	77.9	16.6	22.4	26.3	29.1
Load Reductions	-	-	-	-	-	-
<b>TOTAL GAS REQUIREMENTS</b>	<b>522</b>	<b>636</b>	<b>656</b>	<b>670</b>	<b>667</b>	<b>664</b>
Surplus (Deficiency)	0	0	0	0	0	0

<sup>(1)</sup> Peak Day is forecasted at a 2 degree temperature.

<sup>(2)</sup> Firm requirements for the forecast years include plant use.

Section 59.82 **Forms IRP-Gas 5 - Energy Conservation Report-Program Description**

Response: Please see the attached forms.

## FORM-IRP-GAS-5 PROGRAM DESCRIPTION

Company: Philadelphia Gas Works (PGW)

Program: Conservation Works Program (CWP)

Existing [ X ]    Proposed [   ]

Contact Person: Elsa Leung  
(215) 684-6786

Objective: To reduce energy usage, therefore, making bills more affordable for low-income customers whose usage is average or above average and who are participants in the Customer Responsibility Program.

Details of Activity and Implementation Schedule:

Eligible customers are targeted for program participation. For each participating household, PGW's contractors will perform an energy diagnostic audit, energy education, and conservation treatments such as home repairs, automatic clock thermostat, insulation, etc.

Actual and/or Anticipated Results:

Year	Peak Load Reduction Mcf	Electric Mwh	Energy Savings		Other Results
			Gas Mcf	Oil Gallons	
2004 (1)			16		2985 Homes w/ Treatment
2005 (1)			14		2721 Homes w/ Treatment
2006 (2)			13		2,621 Homes w/ Treatment

Monetary and Personal Resources:

Year	Personnel Est. Hrs. (3)	Categorized program Expenses		
		Outside Services	Admin. (PGW Internal)	Total
2004 (1)	32,835	\$2,008,697	\$50,000	\$2,058,697
2005 (1)	29,931	\$2,014,086	\$50,000	\$2,064,086
2006 (1)	28,831	\$2,199,912	\$60,000	\$2,259,912

(1) Actual

(2) Actual number of participants, actual expenditure, estimated energy savings

(3) Personnel hours were estimated by multiplying the number of homes by 11, the average number of hours spent per home.

Section 59.82 **Forms IRP-Gas 6 - Energy Users**

Response: Please see the attached forms.

FORM-IRP-GAS-6  
ENERGY USERS  
COMPANY: PHILADELPHIA GAS WORKS

Fiscal Year Ending August 31, 2007

	<u>Number of Customers</u>	<u>Sales (Mcf)</u>
<b>Firm:</b>		
Residential:		
Heating	422,662	34,628,644
Non-heating	45,770	1,010,045
Commercial	25,228	10,463,671
Industrial	<u>804</u>	<u>818,524</u>
<b>Sub-total Firm</b>	494,465	46,920,884
 <b>Interruptible</b>		
Commercial & Industrial	<u>247</u>	<u>2,631,407</u>
<b>Total Gas Sold</b>	494,712	49,552,291
		-
Unbilled Adjustment	-	766,504
Transportation	670	12,253,946
Utility Use	<u>-</u>	<u>758,685</u>
<b>Total</b>	<u>495,382</u>	<u>63,331,426</u>

Section 59.82 **Forms IRP-Gas 7 - Conservation and Load Management Program Cost  
Benefit Analysis Inputs**

Response: Please see the attached forms.

## FORM-IRP-GAS-7 PROGRAM SUMMARY

Company: Philadelphia Gas Works (PGW)

Program Name	Peak Load Reduction (Mcf)	Energy Use Change (Mcf)	Personnel Est. Hrs (3)	Categorized Program Expenses		
				Outside Services	Adm.	Total
Conservation Works Program (CWP) - 2002 (1)	NA	13	34,980	\$1,922,540	\$60,000	\$1,982,540
Conservation Works Program (CWP) - 2003 (1)	NA	13	37,587	\$1,975,962	\$60,000	\$2,035,962
Conservation Works Program (CWP) - 2004 (1)	NA	16	32,835	\$2,008,697	\$50,000	\$2,058,697
Conservation Works Program (CWP) - 2005 (1)	NA	14	29,931	\$2,014,086	\$50,000	\$2,064,086
Conservation Works Program (CWP) - 2006 (1)	NA	13	28,831	\$2,199,912	\$60,000	\$2,259,912

(1) Actual

(2) Actual figures except for Energy Savings

(3) Personnel hours were estimated by multiplying the number of homes by 11, the average number of hours spent per home

Section 59.82 **Forms IRP-Gas 8 - Conservation and Load Management Program Cost  
Benefit Analysis Results**

Response: Please see the attached forms.

Company Name:  
FORM-IRP-GAS-8

Philadelphia Gas Works (PGW)  
Cost-Benefit Analysis Input

PROGRAM:

Conservation Works Program

t	Year	Energy Savings (E) Mcf	Average Energy Cost (ACE) \$ per Mcf	Avoided Energy Cost (MCE) \$ per Mcf	Participant Demand Savings (D) Mcf	Utility Capacity Savings (G) Mcf	Average Demand Costs (ACD) \$/Mcf	Avoided Demand Costs (MCD) \$/Mcf	Participant Costs (PC) \$
1	2006	33,910	\$ 19.01	\$ 12.326	N/A	N/A	N/A	\$ -	-
2	2007	33,910	\$ 17.67	\$ 10.843	N/A	N/A	N/A	\$ -	-
3	2008	33,910	\$ 18.03	\$ 10.542	N/A	N/A	N/A	\$ -	-
4	2009	33,910	\$ 17.34	\$ 10.259	N/A	N/A	N/A	\$ -	-
5	2010	33,910	\$ 18.21	\$ 11.135	N/A	N/A	N/A	\$ -	-
6	2011	33,910	\$ 18.24	\$ 11.163	N/A	N/A	N/A	\$ -	-
7	2012	33,910	\$ 17.94	\$ 10.866	N/A	N/A	N/A	\$ -	-
8	2013	33,910	\$ 17.39	\$ 10.312	N/A	N/A	N/A	\$ -	-
9	2014	33,910	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
10	2015	33,910	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
11	2016	33,910	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
12	2017	33,910	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
13	2018	33,910	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
14	2019	33,910	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
15	2020	33,910	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
16	2021	17,949	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
17	2022	17,949	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
18	2023	17,949	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
19	2024	17,949	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
20	2025	17,949	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
21	2026	17,949	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
22	2027	17,949	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
23	2028	17,949	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
24	2029	17,949	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-
25	2030	17,949	\$ 17.31	\$ 10.233	N/A	N/A	N/A	\$ -	-

Company Name:  
FORM-IRP-GAS-8

Philadelphia Gas Works (PGW)  
Cost-Benefit Analysis Input

PROGRAM:

Conservation Works Program

		Discount Rates							Sales or Demand Ratio
t	Year	Incentive Cost (l) \$	Utility Costs (UC) \$	Participant (d) %	Non-Participant (d) %	Utility (1) (d) %	Escalation Rate (e) %	System Sales or Demand (S) Mcf	(f) %
1	2006	\$ -	\$2,259,912	5.9	5.9	5.9	\$ -	48,669,373	0.0078
2	2007	\$ -	\$ -	5.9	5.9	5.9	\$ -	50,620,942	0.0075
3	2008	\$ -	\$ -	5.9	5.9	5.9	\$ -	53,895,784	0.0070
4	2009	\$ -	\$ -	5.9	5.9	5.9	\$ -	53,214,558	0.0071
5	2010	\$ -	\$ -	5.9	5.9	5.9	\$ -	52,710,525	0.0072
6	2011	\$ -	\$ -	5.9	5.9	5.9	\$ -	52,318,704	0.0072
7	2012	\$ -	\$ -	5.9	5.9	5.9	\$ -	52,162,388	0.0072
8	2013	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0073
9	2014	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0073
10	2015	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0073
11	2016	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0073
12	2017	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0073
13	2018	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0073
14	2019	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0073
15	2020	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0073
16	2021	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0076
17	2022	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0076
18	2023	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0076
19	2024	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0076
20	2025	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0076
21	2026	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0076
22	2027	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0076
23	2028	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0076
24	2029	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0076
25	2030	\$ -	\$ -	5.9	5.9	5.9	\$ -	51,888,433	0.0076

(1) The Participant, Non-Participant and Utility discount rates are based on PGW's long-term debt and AFUDC (Allowance for Funds Used During Construction).

Section 59.81 **Forms IRP-Gas 9 - 2000 Annual Resource Summary Planning Report**

Response: The Summary Report is included as a separate document.

Company Name:  
FORM-IRP-GAS-9

**Philadelphia Gas Works (PGW)**  
**Cost-Benefit Analysis Input**

Program:

**Conservation Works Program (CWP)**

Period of Analysis		Total Utility Benefits (Bu)	Total Utility Costs (Cu)	Revenue Reduction Cost (Cr)	Participant Revenue Requirement (Rp)	Total participant Benefits (Bp)	Total Participant Costs (Cp)
Beginning Year	Ending Year	\$	\$	\$	\$	\$	\$
2006	2030	\$ 4,366,720	\$ 2,259,912	\$ 7,264,038	\$ 31,805	\$ 7,264,038	\$ 31,805

Discounted Payback Period Yrs.	NET PRESENT VALUE			BENEFIT COST RATE			Rate Impact Non-Part (RIMnp) \$/Mcf
	Participant (NPVp)	Non-Part (NPVnp)	Utility (NPVu)	Participant (BCRp)	Non-Part (BCRnp)	Utility (BCRu)	
	\$	\$	\$				
25	\$ 7,232,233	\$(5,117,234.48)	\$ 2,106,808.24	228.39	0.46	1.93	\$ 0.05

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA FIRST CLASS MAIL

RECEIVED

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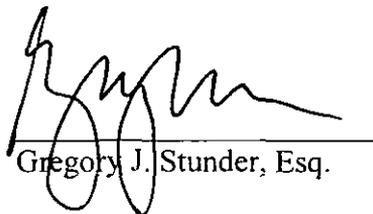
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