

Tab 3

Philadelphia Gas Works

Pennsylvania Public Utility Commission
52 Pa. Code §53.61, et seq.

Item 53.64(c) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (4) An annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interest of its ratepayers, which affect the cost of the utility's gas supply, transportation or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past 3 years. Subsequent lists need only update prior lists and add new cases.

Response:

The February 1, 2014 filing provided to the service list parties includes a Compact Disk (and not a hard copy) of PGW's FERC Book due to the size of the FERC Book. If requested, a hard copy will be provided to the service list parties. The Compact Disk filed with the Commission and the posting of the filing on PGW's website will include PGW's FERC Book.

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FERC BOOK

2013

Revised 1/14/14

Prepared and maintained by the Federal Regulatory Affairs Department of the Philadelphia Gas Works.

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Docket No. RP13-415
Texas Eastern Transmission, LP
Current Unit EPC Changes and Electric Power Costs Surcharges

DATE FILED: December 27, 2012

BACKGROUND:

On December 27, 2012, Tetco submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 and Revised Volume No. 2, revised tariff records to adjust its Current Unit EPC Changes and Electric Power Costs Surcharges effective February 1, 2013.

ACTIVITIES:

January 8, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-429
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Duke Energy Carolinas, LLC

DATE FILED: December 31, 2012

BACKGROUND:

On December 31, 2012, Tetco submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, a certain tariff record to be effective on January 1, 2013, reflecting a negotiated rate transaction with Duke Energy Carolinas, LLC for firm transportation service under Rate Schedule FT-1.

ACTIVITIES:

January 14, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-431
Dominion Transmission, Inc.
Reservation Charge Crediting Policies

DATE FILED: December 31, 2012

BACKGROUND:

On December 31, 2012, Dominion submitted revised tariff records for filing with a proposed effective date of March 1, 2013. Dominion states that it proposes to bring its tariff into compliance with the Commission's reservation charge crediting policies. As will be demonstrated below, Dominion's proposals are not in compliance with Commission policies and are not just and reasonable.

A. Background

As may be seen by reference to the marked version of the December 31 filing, Dominion proposes to eliminate its Demand Charge Adjustment.¹ Reduced to its essentials, the Demand Charge Adjustment reimburses Dominion's firm Rate Schedule GSS [storage] customers whenever Dominion, for any reason, is unable to deliver gas to a Primary Delivery Point. In lieu of the Demand Charge Adjustment, Dominion proposes alternative demand charge crediting mechanisms for both storage and transmission services that would, among other things, differentiate between situations in which Dominion's failure to deliver gas is caused by *force majeure* or non-*force majeure* reasons.

Dominion also is proposing to revise its definition of *force majeure*.² Specifically, proposed General Terms and Conditions ("GT&C") Section 10.2 has been revised to include both (1) unscheduled or emergency repairs, and (2) outages that are required to comply with Pipeline and Hazardous Materials Safety Administration ("PHMSA") orders. Dominion proposes to limit the PHMSA order portion of its proposal to two years.

B. The Proposed Revisions to the *Force Majeure* Definition are Not Just and Reasonable

¹ See Tariff Record Nos. 10.30, 10.31 and 40.42.

² See Tariff Record No. 40.12.

As the Office of Enforcement noted in its January 4, 2013 letter to Iroquois Gas Transmission System, L.P. in Docket No. PA12-7, *force majeure* situations are no-fault occurrences because they are unexpected and uncontrollable events. In support of this conclusion, the Office of Enforcement cited *Natural Gas Supply Association*, 135 FERC ¶ 61,055 at P 19 (2011) ("*NGSA*") where the Commission stated that "with respect to non-*force majeure* outages, where the curtailment occurred due to circumstances within a pipeline's control..."

While the Commission limits its definition of *force majeure* to "unexpected and uncontrollable events," Dominion does not. Rather, it proposes to substitute "unscheduled or emergency" for "unexpected and uncontrollable." This revision of the definition of *force majeure* has not been shown to be just and reasonable. A reasonable definition of *force majeure* is required in all events, but is particularly significant since Dominion proposes, in GT&C Section 45.2.A.1. that reservation charge credits be the sole remedy for its failure to provide service during a *force majeure* event.

Simply because an event is unscheduled or is caused by an emergency does not mean that it is "uncontrollable." Consider the example of a break in one of Dominion's pipelines. No matter why that break occurs, it will create both an "emergency" and the need for "unscheduled" repairs. If the break is caused by the actions of a third party, it likely will have been "uncontrollable." If, in contrast, the break is caused by Dominion's failure to maintain its system, it is not "uncontrollable" and should not be considered to be a *force majeure* event. In sum, Dominion's proposed definition of *force majeure* is neither consistent with Commission precedent nor just and reasonable.

C. GT&C Section 45.1.B.2 is not Just and Reasonable

Dominion's proposed reservation charge crediting provisions, found in General Terms and Conditions ("GT&C") Section 45, commences with Section 45.1 which states that customers will receive a credit if Dominion does not deliver quantities scheduled from Primary Receipt Points to Primary

Delivery Points. Section 45.1.B then provides that the credit will be applicable to the lesser of the results of the four calculations described in Sections 45.1.B.(1)-(4).

The second of these calculations, Section 45.1.B.2, is described as follows:

Quantities nominated by Customer, not to exceed Customer's MDTQ (for services under Rate Schedules FT or FTNN) or the applicable daily withdrawal entitlement (for services under Rate Schedules GSS or GSS-E as set forth in Section 8 of the respective rate schedule), for the Day at such Primary Delivery Point that Pipeline did not deliver; less the quantity delivered to Customer at Customers' Primary Delivery Point for such Day.

(underscoring added)

Two simple examples of the calculations proposed by Dominion establish that its proposal is not just and reasonable and that all of the language after the semicolon should be deleted.

Example 1: Assume that the customer's MDTQ is 100, that the customer nominates 100, and that Dominion delivers 30, thus failing to deliver 70. Under Dominion's proposal, it would begin with the quantity not delivered, 70, and would then subtract the quantity delivered, 30, to reach the amount for which it would provide reservation charge crediting, *i.e.*, 40.

Example 2: Assume the same MDTQ and nomination, but that Dominion delivers 50 and fails to deliver the remaining 50. In this case, Dominion again would begin with the quantity not delivered, 50, and would subtract the quantity delivered, 50, to reach the amount for which it would provide reservation charge crediting, *i.e.*, 0.

As a practical matter then, Dominion is proposing that if it delivers at least 50% of the customer's nomination, the customer will receive no reservation charge credits. If Dominion delivers less than 50% of the customer's nomination, the customer will receive something, but that something will not be equal to the total amount Dominion failed to deliver.

Dominion suggests no rationale in support of this proposal and, since it is clearly inconsistent with *NGSA*, Con Edison and PGW assume that Section 45.1.B.2., as written, does not reflect Dominion's intent. In all events, the language following the semicolon should be stricken and Dominion should be required to provide reservation charge credits on the basis of nominated volumes (equal or less than the MDTQ), less the volumes delivered.

D. GT&C Section 45.1B.4 is not Just and Reasonable

Section 45.1.B.4 addresses situations in which Dominion has provided more than seven days' notice of the unavailability of service and the customer nonetheless nominates service. In such cases, Dominion proposes to limit the quantities for which reservation charge credits will be granted to the average of the quantities delivered on the same day(s) in the previous calendar year.

Dominion's proposal ignores the possibility of changes in the customer's MDTQ in the year prior to its failure to deliver gas. If the customer's MDTQ has increased, *e.g.*, as a result of an expansion of Dominion's system, Section 45.1.B.4 would deny reservation charge credits for the full amount of the MDTQ increase. Accordingly, Con Edison and PGW request the Commission to require Dominion to revise Section 45.1.B.4 to provide that a customer will be eligible for reservation charge credits for the sum of the amount it received on the same day(s) in the prior year plus the increase in its MDTQ.

ACTIVITIES:

January 14, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-441
Texas Eastern Transmission, LP
Negotiated Rate Transactions No Longer In Effect

DATE FILED: January 10, 2013

BACKGROUND:

On January 10, 2013, Tetco submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, the tariff record listed in Appendix A of its filing determining that certain negotiated rate agreements have expired by their own terms and are no longer in effect. Tetco is proposing to delete the contents of various Statements of Negotiated Rates from Part 4 and to reflect that each of the records is reserved for future use to become effective February 10, 2013.

ACTIVITIES:

January 22, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-446
Equitrans, LP
Commission's Approval of Offer of Settlement

DATE FILED: January 14, 2013

BACKGROUND:

On January 14, 2013, Equitrans submitted for the Commission's approval an offer of settlement. Equitrans says the settlement will resolve all issues arising out of Docket No. RP12-465-000.

ACTIVITIES:

January 22, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-30
Transcontinental Gas Pipe Line Company, LLC
Incremental Rates Less Than System Rolled-In Rates

DATE FILED: December 19, 2012

BACKGROUND:

On December 19, 2012, Transco filed for authorization to construct, install, own, operate and maintain its Virginia Southside Expansion Project ("Project"). The Project involves the construction and operation of 91 miles of new pipeline facilities along Transco's existing South Virginia Lateral A and approximately 7 miles of greenfield pipeline facilities; a new compressor station with two 10,915 horsepower compressors; and the construction or modification of associated above ground and underground facilities. Transco proposes an incremental reservation rate derived from the applicable incremental cost of service and billing determinants of the Project facilities.

Transco states that Virginia Electric and Power Company ("VEPCO"), an affiliate of one of the two Project shippers,

informed its State Commission that the rate paid by its affiliate, Virginia Power, for gas service to the plant will be decreased in the future if a subsequent, less expensive expansion of the natural gas pipeline facilities made possible by the Project is put in place and the rates of the two projects are combined (i.e., rolled-in).³

Transco further states that "in the event of such low-cost expansion, Transco will propose in its certificate application for those expansion facilities a pre-determination allowing it to roll-in the costs of the subsequent, low cost expansion with the cost of the Project."⁴

³ Application at 11.

⁴ *Id.*

Finally, "Transco seeks confirmation from the Commission that rolled-in treatment where a subsequent expansion of the Project facilities results in a lower total rate is consistent with current FERC policy."⁵

IV. Response to Transco's Confirmation Request

In responding to Transco's above-quoted confirmation request, the Commission must recognize that the request is presented in almost a total vacuum. Transco presents no information as to what facilities would be built in a subsequent expansion, where those facilities would be built, the purpose of the future project, or whether the "inexpensive expansibility" would be made possible (1) solely because of the Virginia Southside Expansion Project and/or (2) because of the Transco facilities for which Transco is compensated through its rolled-in rates. Rather, Transco posits only that its subsequent expansion would be "inexpensive" and that it would utilize "all or part of the same path as the Project."⁶

The very decision cited by Transco in support of its confirmation request, *Algonquin Gas Transmission, LLC*, 130 FERC ¶ 61,011, at P 31 (2010) ("*Algonquin*"), demonstrates that the Commission does not apply the policies enunciated in the 1999 Certificate Policy Statement⁷ in a vacuum. *Algonquin*, issued to address the second of two projects, (1) set forth the precise facilities to be built for the second project, *id.* at P 3; (2) concluded that the second project would allow the project shippers to source gas from an interconnection created by the first project, *id.* at P 4; and (3) concluded that "the Amended E2W Project [the second project] enhances the original Hubline 2003 Project [the first project], *id.* at P 31.

Here, the only information available is Transco's suggestion that a subsequent expansion would utilize "all or part of the same path" as the Project. However, Transco does not identify that "path." Reference to the map in Transco's Exhibit F demonstrates that Transco proposes to modify or construct

⁵ *Id.* at 12.

⁶ *Id.*

⁷ *Certification of New Interstate Natural Gas Facilities*, 88 FERC ¶ 61,227 (1999), *order on clarification*, 90 FERC ¶ 61,128, *order on clarification*, 92 FERC ¶ 61,094 (2000).

facilities as far north as Station 205 in New Jersey and as far south as a new delivery station in Virginia. Thus, read broadly, Transco appears to be saying that any subsequent inexpensive expansion using all or part of its facilities between New Jersey and Virginia should be rolled into the rates for the Project.

In all events, the Commission does not have the information necessary to conduct an *Algonquin* analysis. It does not know what facilities will be built in the subsequent project, it does not know the relationship between the Project and the use to which customers would put the subsequent project's facilities, and it cannot conclude that the subsequent project will enhance the Project.

In brief, the Commission should not grant Transco the "confirmation" it seeks. Absent all applicable facts, the Commission cannot know whether a subsequent inexpensive expansion should be rolled into the Project rates or Transco's rolled-in system rates, *i.e.*, Rate Schedule FT.

V. Conditional Protest and Confirmation Request

Transco's request for initial rates for the Project to be calculated as incremental rates gives rise to Con Edison's and PGW's conditional protest and confirmation request. Simply stated, in light of Transco's proposals in its on-going rate case, *infra*, the question posed by Transco's request in this docket is whether Commission approval of incremental rates for the Project means that the Project will retain incremental rates even if the incremental cost of service eventually results in rates lower than Transco's rates under Rate Schedule FT for its rolled-in services. Since that appears to be Transco's intent, *infra*, Con Edison and PGW must protest. Commission approval of incremental rates higher than Transco's rolled-in rates should not result in the customers of Transco's rolled-in services subsidizing the Project once the incremental cost of service Transco calculates for the Project falls below the rolled-in cost of service.

By way of background, the 1999 Certificate Policy Statement recognizes that if the rates for new services are lower than the rates paid by existing customers, the existing customers would be subsidizing

the new project.⁸ This conclusion is supported by the obvious facts that (1) incremental rates are premised only on the cost of service for the new facilities and (2) the new service cannot be provided absent the facilities paid for by existing customers through rolled-in rates.

Facially, Transco's request appears to be consistent with the 1999 Certificate Policy Statement. That is, the initial rate Transco proposes is higher than its FT rate for the same service and thus is appropriate. On the other hand, Transco's interpretation of the 1999 Certificate Policy Statement is that once incremental rates have been established for a project, rates for the project always should be based on the incremental costs of the project even when, years after the project goes into service, those incremental costs result in rates lower than its FT rates for the same service.⁹ While Transco does not discuss that aspect of its interpretation of the 1999 Certificate Policy Statement in its December 19 application, the Commission should not approve the proposed incremental rates for the Project without addressing the long-term significance of that approval.

Algonquin, at P 30, explains that:

Commission precedent in applying the Certificate Policy Statement requires the use of rolled-in rates in circumstances involving inexpensive expansibility. For example, in *Dominion* [99 FERC ¶ 61,367 (2002), *reh'g den.*, 101 FERC ¶ 61,047 (2002)] the Commission ordered the pipeline to charge existing rates for expansion facilities instead of the lower incremental rate where the existing facilities enabled the inexpensive expansion.

Iroquois Gas Transmission System, L.P., 101 FERC ¶ 61,131 at P 25 (2002), *clarified*, 102 FERC ¶ 61,129 (2003), is equally clear. "The Commission will only approve incremental rates if they are no lower than the existing Part 284 rates."

⁸ 88 FERC ¶ 61,227 at 61,745.

⁹ Transco's August 31, 2012 filing in Docket No. RP12-993, its ongoing general rate increase case, proposes incremental rates for five expansion project that are lower than its FT rates for the same services.

In Docket No. RP12-993, Transco would limit *Algonquin*, *Dominion*, and *Iroquois* to certificate proceedings, resulting in situations in which in rate cases subsequent to the certificate proceedings, the incremental rate is lower than the system rate. Since the Commission must assume that Transco would take the same position with regard to an approval of incremental rates for the Project, Commission action now is required to protect Transco's system customers from having to subsidize the Project once the calculated incremental cost of service falls below Transco's Rate Schedule FT rates. The Commission is requested to confirm the understanding of Con Edison and PGW that incremental rates should not be lower than rolled-in rates.

Commission precedent clearly supports the conclusion that the policy applicable to certificate pricing, *i.e.*, that rates for expansion projects should not be lower than rolled-in rates, also is applicable in subsequent rate cases. *Transcontinental Gas Pipeline Corporation*, 94 FERC ¶ 61,362 (2001) applied the 1995 Policy Statement¹⁰ to a Transco proposal to roll in the cost of service of projects certificated with incremental rates. Similarly, *Transcontinental Gas Pipe Line Corporation*, 106 FERC ¶ 61,299 at P 71 (2004), *order on reh'g*, 121 FERC ¶ 61,294 (2007), concluded that the Commission's 1999 Certificate Policy Statement controlled Transco's proposals to roll in projects that had been certificated with incremental rates. If the certificate policy is applicable to subsequent rate cases, it necessarily follows that Commission precedent to the effect that incremental rates may not be lower than rolled-in rates also must be applicable to rate cases. This must result in the conclusion that incremental rates lower than rolled-in rates are unjust and unreasonable.

This conclusion cannot be trumped by an assertion that project shippers have a reliance interest in incremental rates, even when they fall below rolled-in rates. *Transcontinental Gas Pipe Line Corporation*, 112 FERC ¶ 61,170 at P 89 (2005), *order on reh'g*, 121 FERC ¶ 61,294 (2007), concluded

¹⁰ *Pricing Policy for New and Existing Facilities Constructed by Interstate Natural Gas Pipelines*, 71 FERC ¶ 61,241 (1995), *reh'g denied*, 75 FERC ¶ 61,105 (1996).

that no party has a reliance interest in Commission certification of a project with incremental rates ("... the Commission has consistently found reliance only when the project was certificated as rolled-in...").

The conclusion that incremental rates may not, in subsequent rate cases, fall below rolled-in rates also is consistent with the concept that rates may change from incremental to rolled-in as a result of a "significant change in circumstances." *Transcontinental Gas Pipe Line Corp.*, 94 FERC ¶ 61,360 at 62,302 (2001), *order on reh'g*, 95 FERC ¶ 61,268 (2001). By way of example, if the Commission approves rolled-in rates for a project in a certificate proceeding because the projected rates, based on construction cost estimates, are lower than the generally applicable system rates, and the construction cost estimates prove to be wildly understated, the Commission would not approve rolled-in rates for the project in a subsequent rate case. *Iroquois* at P 30. Similarly, there is no justification for incremental rates lower than rolled-in rates when, over the course of time, the incremental cost of service for the expansion facilities falls below Transco's rolled-in rates.

Moreover, incremental rates lower than rolled-in rates are unduly discriminatory. *El Paso Natural Gas Co.*, 104 FERC ¶ 61,045 at P 115 (2003), *reh'g den.*, 106 FERC ¶ 61,233 (2004) teaches that "[D]iscrimination is undue when there is a difference in rates or services among similarly situated customers that is not justified by some legitimate factor." The Commission has determined, in the 1999 Certificate Policy Statement, that even though the services received by an expansion project customer may be identical to the services received by a rolled-in rates customer, there are sound reasons for requiring an expansion customer to pay the full incremental cost of the service, *e.g.*, protecting the current customers from having to subsidize the expansion project. The Commission also determined, *e.g.*, in *Iroquois* at P 30, that customers of expansion projects should not pay less than customers of rolled-in system services, again to protect system customers from having to subsidize an expansion service. This result is certainly appropriate for the Project which, as noted above, relies on new and old Transco facilities from at least as far north as New Jersey all the way to Virginia. Thus, there is no justification for incremental rates for the Project ever to be lower than rolled-in rates and any proposal that would

create that relationship must be unduly discriminatory. Accordingly, Con Edison and PGW request confirmation of their understanding that rates for incrementally-priced projects, including the Virginia Southside Expansion Project, may not fall below Transco's Rate Schedule FT rates for services between the same Transco rate zones.

Transco's application, read in light of its proposals in Docket No. RP12-993, broaches the question of whether the Project will retain incremental rates if its cost of service falls below Transco's rolled-in rates. The Commission, therefore, should confirm that if the incremental cost of service for the project falls below Transco's rolled-in rates, Transco must, in its next rate case, propose rolled-in rates for the Project.

January 25, 2013 - Con Edison and PGW respectfully request that they be permitted to intervene in and be parties in the above docketed matter. Con Edison and PGW also request the relief discussed herein.

Docket No. RP13-467
Texas Eastern Transmission, LP
Rate Schedule SS-1 Service Agreement

DATE FILED: February 4, 2013

BACKGROUND:

On January 22, 2013, Tetco submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 and Second Revised Volume No. 2, to revise Exhibit B of its pro forma Rate Schedule SS-1 service agreement to become effective February 22, 2013. Texas Eastern states the revisions will facilitate its recognition of material deviations from the withdrawal quantities authorized in Section 6.3 of Rate Schedule SS-1.

ACTIVITIES:

February 4, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-471
Transcontinental Gas Pipe Line Company, LLC
Rate Schedule X-28 Rate Changes Attributable to Storage Services

DATE FILED: January 23, 2013

BACKGROUND:

On January 23, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, in order to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2.

ACTIVITIES:

February 4, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-57
Dominion Transmission, Inc.
Abbreviated Application for Abandonment of Services

DATE FILED: January 23, 2013

BACKGROUND:

On January 23, 2013, DTI filed an Abbreviated Application for Abandonment ("Application") requesting authorization to abandon Rate Schedule X-15 Transport and Exchange Agreement with Cabot Corporation and Rate Schedule X-58 Gas Transportation Agreement with Cranberry Pipeline Corporation that were previously authorized pursuant to Section 7(c) of the NGA.

ACTIVITIES:

February 5, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-542

Equitrans, LP

Deferral of Filing of Changes to Pipeline Safety Cost Tracker Surcharge Mechanism

DATE FILED: February 5, 2013

BACKGROUND:

On February 5, 2013, Equitrans petitioned the Commission to grant a partial waiver of Section 6.38(2) of Equitrans' FERC Gas Tariff to allow deferral of filing of changes to its Pipeline Safety Cost Tracker ("PSCT") Surcharge mechanism.

ACTIVITIES:

February 8, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-523
Equitrans, LP
Negotiated Rate Schedule FTS Service Agreement with Rice Drilling B LLC

DATE FILED: February 1, 2013

BACKGROUND:

On February 1, 2013, Equitrans submitted for filing a revised negotiated Rate Schedule FTS service agreement with Rice Drilling B LLC, to become effective on February 1, 2012.

ACTIVITIES:

February 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-514
Texas Eastern Transmission, LP
Waiver Issued by NAESB to Tetco

DATE FILED: January 31, 2013

BACKGROUND:

On January 31, 2013, Tetco submitted for filing a tariff record which acknowledges NAESB's copyright of NAESB Standards and reflects the waiver issued by NAESB to Tetco.

ACTIVITIES:

February 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-517
Texas Eastern Transmission, LP
Negotiated Rate Transaction with ConocoPhillips

DATE FILED: January 31, 2013

BACKGROUND:

On January 31, 2013, Tetco submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, a certain tariff record to be effective on February 1, 2013, reflecting a negotiated rate transaction with ConocoPhillips Company for firm transportation service under Rate Schedule FT-1.

ACTIVITIES:

February 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-36
Transcontinental Gas Pipe Line Company, LP
Certificate of Public Convenience and Necessity for the Rockaway Delivery Lateral Project

DATE FILED: January 22, 2013

BACKGROUND:

On January 22, 2013, Transco submitted for filing an application for a certificate of public convenience and necessity for the Rockaway Delivery Lateral Project.

ACTIVITIES:

February 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-522
Dominion Transmission, Inc.
Amendment of Two Negotiated Rate Agreements

DATE FILED: January 31, 2013

BACKGROUND:

On January 31, 2013, Dominion submitted for filing four revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, to amend two negotiated rate agreements between Dominion, TOTAL Gas & Power North America, Inc. and Chesapeake Energy Marketing, Inc. and two negotiated rate agreements between Dominion, CNX Gas Company LLC and Noble Energy Inc.

ACTIVITIES:

February 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-26
Dominion Transmission, Inc.
Authorization to Replace TL-465 Pipeline Facilities

DATE FILED: December 7, 2012

BACKGROUND:

On December 7, 2012, Dominion submitted for filing an application for authorization to replace TL-465 pipeline facilities located in Prince William County, Virginia.

ACTIVITIES:

February 14, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-77
Dominion Transmission, Inc.
Leasing of Storage Capacity

DATE FILED: February 11, 2013

BACKGROUND:

On February 11, 2013, Dominion submitted for filing an abbreviated application for limited amendment to certificate of public convenience and necessity pursuant to Section 7(c) of the Natural Gas Act ("NGA") requesting approval of a lease pursuant to which DTI will lease storage capacity from DEO (the "Phase II Lease").

ACTIVITIES:

February 22, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-561
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Duke Energy Carolinas, LLC

DATE FILED: February 12, 2013

BACKGROUND:

On February 12, 2013, Tetco submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with Duke Energy Carolinas, LLC ("Duke") for firm transportation service under Rate Schedule FT-1. Texas Eastern requests that the proposed tariff record be made effective as of April 1, 2017, the same effective date as the negotiated rate agreement.

ACTIVITIES:

February 22, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-560
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Duke Energy Carolinas, LLC

DATE FILED: February 12, 2013

BACKGROUND:

On February 12, 2013, Tetco submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with Duke Energy Carolinas, LLC ("Duke") for firm transportation service under Rate Schedule FT-1. Texas Eastern requests that the proposed tariff record be made effective as of April 1, 2016, the same effective date as the negotiated rate agreement.

ACTIVITIES:

February 22, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-59

Dominion Transmission, Inc.

Authorization to Abandon by Sale Line No. TL-404 to Dominion Natrium Holdings, Inc.

DATE FILED: January 25, 2013

BACKGROUND:

On January 25, 2013, Dominion submitted for filing an application requesting authorization to abandon by sale Line No. TL-404 to Dominion Natrium Holdings, Inc. and ultimately, Blue Racer Midstream, LLC.

ACTIVITIES:

February 22, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-559
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Duke Energy Carolinas

DATE FILED: February 12, 2013

BACKGROUND:

On February 12, 2013, Tetco submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with Duke Energy Carolinas, LLC ("Duke") for firm transportation service under Rate Schedule FT-1. Texas Eastern requests that the proposed tariff record be made effective as of April 1, 2015, the same effective date as the negotiated rate agreement.

ACTIVITIES:

February 22, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-557
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Duke Energy Carolinas

DATE FILED: February 12, 2013

BACKGROUND:

On February 12, 2013, Tetco submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with Duke Energy Carolinas, LLC ("Duke") for firm transportation service under Rate Schedule FT-1. Texas Eastern requests that the proposed tariff record be made effective as of April 1, 2013, the same effective date as the negotiated rate agreement.

ACTIVITIES:

February 22, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-558
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Duke Energy Carolinas

DATE FILED: February 12, 2013

BACKGROUND:

On February 12, 2013, Tetco submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with Duke Energy Carolinas, LLC. Texas Eastern requests that the proposed tariff record be made effective as of April 1, 2014, the same effective date as the negotiated rate agreement.

ACTIVITIES:

February 22, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-28
Dominion Transmission, Inc.
Replacement of Pipeline Facilities

DATE FILED: December 14, 2012

BACKGROUND:

On December 14, 2012, Dominion submitted for filing a prior notice request pursuant to Section 7 of the Natural Gas Act (NGA), as amended, and Part 157 (sections 157.205 and 157.208) of the Federal Energy Regulatory Commission's regulations to replace certain pipeline facilities located in Fairfield, Franklin, and Muskingum counties, Ohio, and Beaver County, Pennsylvania.

ACTIVITIES:

February 26, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-592
Transcontinental Gas Pipe Line Company, LLC
Negotiated Rate Storage Service Agreements

DATE FILED: February 27, 2013

BACKGROUND:

On February 27, 2013, Transco submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, to reflect ten negotiated rate storage service agreements under Rate Schedule ESS between Transco and certain customers who participated in Transco's Eminence Enhancement project to reflect recent amendments to those service agreements to be effective February 28, 2013.

ACTIVITIES:

March 11, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-594
Dominion Transmission, Inc.
Negotiated Rate Agreements

DATE FILED: February 28, 2013

BACKGROUND:

On February 28, 2013, Dominion submitted for filing three revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, to amend two negotiated rate agreements between Dominion and Triad Hunter, LLC and to remove a negotiated rate agreement between Dominion and Hess Corporation to become effective March 1, 2013.

ACTIVITIES:

March 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP12-993-002
Transcontinental Gas Pipe Line Company, LLC
Request to Reject Compliance Filing

DATE FILED: February 28, 2013

BACKGROUND:

As applicable to this protest and rejection request, Transco filed revised tariff records on August 31, 2012, reflecting a general rate case. The rates proposed for Transco's Trenton Woodbury, Pocono, Market Link, Sundance, Leidy East, Leidy to Long Island, Potomac, and Sentinel Projects as well as Transco's proposed rates for its LNG services (the "Nine Services") were accepted by the Commission without suspension because they were lower than Transco's then current rates for those services. September 28 Order at P 28. The Commission explained that where a pipeline proposes an overall rate decrease for a service, the Commission cannot order refunds. The Commission further explained that "[a]t the hearing, parties are free, however, to seek prospective further rate decreases pursuant to NGA section 5." *Id.* at P 30.

On February 28, 2013, Transco submitted revised tariff sheets in purported compliance with the September 28 Order. However, Transco did not submit revised tariff sheets for the Nine Services.

At page 2 of its Transmittal Letter, Transco alluded to this omission. Transco stated that the purpose of its filing is to place into effect on March 1, 2013 the rates suspended by the September 28 Order as adjusted (i) to eliminate the costs associated with facilities not in service as of February 28, 2013, and (ii) to incorporate certain intervening filings. (Underscoring added.)

Transco further explained that fully \$54,504,263 of costs associated with facilities not expected to be in service on February 28, 2013 have been removed from its cost of service. This is a reduction of approximately 4.2% of the cost of service asserted in Transco's August 31, 2012 filing.

One other background fact is necessary. Notwithstanding the frequent use of the term "incremental" to describe Transco's expansion projects, Transco has not proposed incremental rates for its expansion services. In fact, Transco's proposed rates for its SunBelt and Momentum projects are lower in its February 28, 2013 filing than in its August 31, 2012 filing, solely because of the elimination of costs associated with facilities for other services that were not in service on February 28, 2013. By way of example, the reservation rates Transco now proposes for its Momentum project for service between Zones 4 and 5 have been reduced by over 13% in the February 28 filing.

Transco's February 28 filing violates the Commission's regulations in three respects. First, in violation of 18 CFR § 154.203(a) (1), Transco has not cited to any Commission directive with which Transco is complying in altering the cost allocations in its August 31 filing by not allocating any of the \$54.5 million of cost of service reductions to the Nine Services in its February 28 filing.

Second, in violation of 18 CFR § 154.203(b), Transco has made changes to its cost allocations that are not required by the September 28 Order. That is, Transco has allocated the \$54.5 million in cost reductions among all services other than the Nine Services, something the September 28 Order did not require.

Third, in changing its cost allocations from the approach taken in the August 31 filing [allocation of some, but not all, costs from system services to all expansion services] to the approach taken in the

February 28 filing [allocation of \$54.5 million in cost savings to all but the Nine Services], Transco has violated 18 CFR § 154.301(c) since the August 31 filing no longer contains an explanation of the entirety of Transco's cost allocations and Transco cannot go to hearing "solely on the material submitted with its [August 31] filing."

In fact, Transco's purported compliance filing reduces the hearing ordered by the September 28 Order to a hopeless muddle. Each of the cost allocations proposed by Transco on August 31 has now been altered. Transco now allocates costs after the \$54.5 million reduction in the manner proposed on August 31 except to the expansion services whose rates have not been suspended. Those services continue to be allocated the same total costs that were allocated before the \$54.5 million cost of service reduction. The record contains not a word of justification for that approach and all cost allocation discovery undertaken to date is outmoded because Transco effectively has changed its cost allocation methodology in its purported compliance filing.

ACTIVITIES:

March 12, 2013 - PGW respectfully requests the Commission to reject the February 28 filing and to require Transco to submit a new filing in compliance with the September 28 Order.

Docket No. RP13-675
Dominion Transmission, Inc.
Waiver of NAESB Standards

DATE FILED: March 5, 2013

BACKGROUND:

On March 5, 2013, Dominion submitted for filing a request for temporary waiver of NAESB Standards and the Commission's regulations as a result of an upcoming upgrade to Dominion's E-Script computer.

ACTIVITIES:

March 13, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-618
Transcontinental Gas Pipe Line Company, LLC
Filing to Reflect Net Changes in Electric Power Rates

DATE FILED: March 1, 2013

BACKGROUND:

On March 1, 2013, Transco submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, which provides that Transco will file to reflect net changes in the Transmission Electric Power rates at least 30 days prior to each TEP Annual Period.

ACTIVITIES:

March 13, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-623
Texas Eastern Transmission, LP
Incremental Facility Charge

DATE FILED: March 1, 2013

BACKGROUND:

On March 1, 2013, Tetco submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, the tariff record listed in Appendix A to modify the Statement of Rates for Rate Schedule FT-1 to include information addressing the Incremental Facility Charge applicable to the service that will be provided to Northeast Energy under Rate Schedule FT-1 to become effective April 1, 2013.

ACTIVITIES:

March 13, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-632
Transcontinental Gas Pipe Line Company, LLC
Revision of Fuel Retention Rates

DATE FILED: March 1, 2013

BACKGROUND:

On March 1, 2013, Transco submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, to be effective April 1, 2013, to revise its fuel retention percentage rates.

ACTIVITIES:

March 13, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-95
Transcontinental Gas Pipe Line Company, LLC
Abandonment of Service Provided to Atmos Energy Corporation under Rate Schedule GSS

DATE FILED: March 5, 2013

BACKGROUND:

On March 5, 2013, Transco, filed with the Commission an application for abandonment of service provided to Atmos Energy Corporation under Rate Schedule GSS.

ACTIVITIES:

March 14, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-101
Transcontinental Gas Pipe Line Company, LLC
Abandonment of Service Provided to Atmos Energy Corporation under Rate Schedule GSS

DATE FILED: March 12, 2013

BACKGROUND:

On March 12, 2013, Transco filed with the Federal Energy Regulatory Commission an application to abandon firm transportation service provided to Atmos Energy Corporation under Transco's Rate Schedule FT to become effective April 1, 2013.

ACTIVITIES:

March 18, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-755
Texas Eastern Transmission, LP
Modification of General Terms and Conditions

DATE FILED: March 29, 2013

BACKGROUND:

On March 29, 2013, Tetco submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, the tariff records listed in Appendix A to modify the General Terms and Conditions in its Tariff to reflect its current business practices and propose modifications for the contracting for service and right of first refusal processes to become effective May 1, 2013.

ACTIVITIES:

April 10, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-762
Transcontinental Gas Pipe Line Company, LLC
Negotiated Rate for Momentum Expansion Project

DATE FILED: March 29, 2013

BACKGROUND:

On March 30, 2013, Transco submitted for filing a revised tariff record for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, that summarizes the essential elements of a negotiated rate service agreement which pertains to Rate Schedule FT firm transportation service under Transco's Momentum Expansion Project to be effective April 1, 2013.

ACTIVITIES:

April 10, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-61
Dominion Transmission, Inc.
Negotiated Rate for Momentum Expansion Project

DATE FILED: January 29, 2013

BACKGROUND:

On January 29, 2013, Dominion submitted for filing an application for authority to plug and abandon two storage wells and their associated pipelines located in the Oakford Storage Complex in Westmoreland County, Pennsylvania.

ACTIVITIES:

April 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-774
Texas Eastern Transmission, LP
Negotiated Rate for Momentum Expansion Project

DATE FILED: April 1, 2013

BACKGROUND:

On April 1, 2013, Tetco submitted for filing a tariff record which reflects two negotiated rate transactions that it has entered into with NJR Energy Services Company for firm transportation services under Rate Schedule FT-1, to be effective on April 1, 2013.

ACTIVITIES:

April 15, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-780
Dominion Transmission, Inc.
Removal of Gathering Pipeline

DATE FILED: April 4, 2013

BACKGROUND:

On April 4, 2013, Dominion submitted for filing revised tariff records for inclusion in its FERC Gas Tariff to remove gathering pipeline Line No. TL-404 from Volume 1A to be effective May 6, 2013.

ACTIVITIES:

April 16, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-792
Transcontinental Gas Pipe Line Company, LLC
Carrying Charges on the Deferred Gas Required for Operations Account Balance

DATE FILED: April 12, 2013

BACKGROUND:

On April 12, 2013, Transco submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, to revise Section 38.5 of the General Terms and Conditions to calculate carrying charges on the Deferred Gas Required for Operations Account balance based on a dekatherm quantity balance to be effective June 1, 2013.

ACTIVITIES:

April 24, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-127

Equitrans, LP

**Abandonment of Non-Open Access Firm Storage Service and Associated Transportation Service
Provided to Philadelphia Gas Works**

DATE FILED: April 9, 2013

BACKGROUND:

On April 9, 2013, Equitrans submitted for filing an application for Order Authorizing Abandonment of Service on a non-open access firm storage service and an associated transportation service provided to Philadelphia Gas Works under Equitrans' Rate Schedule SS-3 and STS-1.

ACTIVITIES:

April 29, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-801
Texas Eastern Transmission, LP
Deletion of Expired Statements of Negotiated Rates

DATE FILED: April 18, 2013

BACKGROUND:

On April 18, 2013, Tetco submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, tariff records listed in Appendix A to be effective on May 18, 2013. Tetco is proposing to delete expired Statements of Negotiated Rates and reflect that each record is reserved for future use.

ACTIVITIES:

April 30, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-124
Texas Eastern Transmission, LP
Deletion of Expired Statements of Negotiated Rates

DATE FILED: April 18, 2013

BACKGROUND:

On April 4, 2013, ANR Pipeline Company submitted for filing an abbreviated application for an order authorizing it to abandon certain onshore and offshore facilities located in Texas and in federal waters offshore Texas in the Gulf of Mexico and dedicated capacity by sale to Transcontinental Gas Pipe Line Company, LLC.

ACTIVITIES:

April 30, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-124
Transcontinental Gas Pipe Line Company, LLC
Abandonment of Offshore Facilities

DATE FILED: April 4, 2013

BACKGROUND:

On April 4, 2013, ANR Pipeline Company submitted for filing an abbreviated application for an order authorizing it to abandon certain onshore and offshore facilities located in Texas and in federal waters offshore Texas in the Gulf of Mexico and dedicated capacity by sale to Transcontinental Gas Pipe Line Company, LLC.

ACTIVITIES:

May 2, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-812
Transcontinental Gas Pipe Line Company, LLC
Negotiated Mid-South Expansion Project Rates

DATE FILED: April 23, 2013

BACKGROUND:

On April 23, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, which summarizes the essential elements of an executed service agreement that contains a negotiated rate under Rate Schedule FT between Transco and Southern Company Services, Inc. The negotiated rate will be effective on the in-service date of Phase 2 of Transco's Mid-South Expansion Project to be effective June 1, 2013.

ACTIVITIES:

May 2, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-816
Dominion Transmission, Inc.
Removal of Rate Schedule agreements X-15 and X-58

DATE FILED: April 24, 2013

BACKGROUND:

On April 24, 2013, Dominion submitted for filing revised tariff records for inclusion in its FERC Gas Tariff to remove Rate Schedule agreements X-15 and X-58 to be effective May 28, 2013.

ACTIVITIES:

May 2, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-814
Transcontinental Gas Pipe Line Company, LLC
Annual Adjustment by National Fuel to Transco's Storage Inventory

DATE FILED: April 24, 2013

BACKGROUND:

On April 24, 2013, Transco submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, to track an annual adjustment made by National Fuel to Transco's storage inventory under National Fuel's Rate Schedule SS-1 related to transportation purchased by Transco under National Fuel's Rate Schedule X-54 to be effective May 1, 2013.

ACTIVITIES:

May 2, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-132
Transcontinental Gas Pipe Line Company, LLC
Northeast Connector Project Authorization

DATE FILED: April 9, 2013

BACKGROUND:

On April 9, 2013, Transco submitted for filing an application with the Commission requesting all necessary authorizations required to construct, own and operate its Northeast Connector Project in New York.

ACTIVITIES:

May 7, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-131
Transcontinental Gas Pipe Line Company, LLC
Abandonment of Offshore Louisiana Pipeline Facilities

DATE FILED: April 9, 2013

BACKGROUND:

On April 9, 2013, Transco filed with the Commission an application to abandon, in place, certain pipeline facilities located in offshore Louisiana adjacent to South Marsh Island Block 49 of Transco's Southeast Louisiana Lateral.

ACTIVITIES:

May 7, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-853
Dominion Transmission, Inc.
System Map Update

DATE FILED: April 30, 2013

BACKGROUND:

On April 30, 2013, Dominion submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1 to update the system map to be effective June 1, 2013.

ACTIVITIES:

May 13, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-871
Transcontinental Gas Pipe Line Company, LLC
Firm Transportation Rates for Phase 2 of Mid-South Expansion Project

DATE FILED: May 1, 2013

BACKGROUND:

On May 1, 2013, Transco tendered for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, to be effective June 1, 2013. In the filing Transco is submitting firm transportation rates for Phase 2 of the Mid-South Expansion Project.

ACTIVITIES:

May 13, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-867
Texas Eastern Transmission, LP
Revision of Pro Forma Service Agreements

DATE FILED: May 1, 2013

BACKGROUND:

On May 1, 2013, Tetco submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, tariff records listed in Appendix A to be effective August 1, 2013, proposing to revise certain of its *pro forma* service agreements in order to allow for additional flexibility when preparing a customer's service agreements and thereby avoid the need to file with the Commission any new service agreements.

ACTIVITIES:

May 13, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-333
Transcontinental Gas Pipe Line Company, LLC
Abandonment of Portion of Firm Transportation Service to Piedmont Natural Gas

DATE FILED: April 30, 2013

BACKGROUND:

On April 30, 2013, Transco filed with the Commission an application to abandon a portion of the firm transportation service Transco provides to Piedmont Natural Gas under Rate Schedule FT.

ACTIVITIES:

May 15, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-911
Texas Eastern Transmission, LP
Modification of GT&C Section 27

DATE FILED: May 13, 2013

BACKGROUND:

On May 13, 2013, Tetco submitted for filing a tariff record which modifies Tectco's GT&C Section 27 in order to accurately reflect the language sanctioned by NAESB's revised Copyright Policy to be effective June 13, 2013.

ACTIVITIES:

May 28, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-130
Texas Eastern Transmission, LP
Replacement of Lines 1-B-1 and 1-B-2

DATE FILED: April 9, 2013

BACKGROUND:

On April 9, 2013, Tetco submitted for filing an application seeking authorization to perform replacement of the portions of existing Lines 1-B-1 and 1-B-2 underlying the Schuylkill River in Montgomery County, Pennsylvania.

ACTIVITIES:

June 14, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-970
Texas Eastern Transmission, LP
Negotiated Rate Transaction with NJR Energy Services Company

DATE FILED: June 7, 2013

BACKGROUND:

On June 7, 2013, Tetco submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with NJR Energy Services Company for firm transportation service under Rate Schedule FT-1 to be effective July 1, 2013.

ACTIVITIES:

June 19, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP13-215
Dominion Transmission, Inc.
Authorization to Replace Pipeline Facilities in Westmoreland County, PA

DATE FILED: April 19, 2013

BACKGROUND:

On April 19, 2013, Dominion submitted for filing a Prior Notice Request for authorization to replace certain pipeline facilities located in Westmoreland County, Pennsylvania.

ACTIVITIES:

June 26, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1015
Texas Eastern Transmission, LP
Control Zone Exemption

DATE FILED: June 28, 2013

BACKGROUND:

On June 28, 2013, Tetco submitted for filing a tariff record to establish a second control point for the Control Zone Exemption in the Tariff to recognize that flow patterns on the Tetco system have changed; otherwise, Tetco is not proposing to modify its existing gas quality settlement to be effective on July 1, 2013.

ACTIVITIES:

July 10, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1019
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Range Resources – Appalachia, LLC

DATE FILED: June 28, 2013

BACKGROUND:

On June 28, 2013, Tetco submitted for filing a tariff record to reflect a negotiated rate transaction that it has entered into with Range Resources – Appalachia, LLC (“Range Resources”) for firm transportation service under Rate Schedule FT-1 to be effective on July 1, 2013.

ACTIVITIES:

July 10, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1018
Texas Eastern Transmission, LP
Revised Current Unit EPC Charges

DATE FILED: June 28, 2013

BACKGROUND:

On June 28, 2013, Tetco submitted for filing a tariff record which includes revised Current Unit EPC Charges to be effective on August 1, 2013.

ACTIVITIES:

July 10, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1013
Texas Eastern Transmission, LP
Requirement for Trading Partner Agreement

DATE FILED: June 28, 2013

BACKGROUND:

On June 28, 2013, Tetco submitted for filing a tariff record to provide that any entity that desires to receive information from or transmit information to Tetco via electronic data interchange must have an executed Trading Partner Agreement through Tetco's LINK® System to be effective on September 1, 2013.

ACTIVITIES:

July 10, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP13-495
Texas Eastern Transmission, LP
Approval to Abandon Rate Schedules X-62 and X-121

DATE FILED: June 12, 2013

BACKGROUND:

On June 12, 2013, Tetco submitted for filing an abbreviated application for approval to abandon Rate Schedules X-62 and X-121.

ACTIVITIES:

July 11, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1027
Texas Eastern Transmission, LP
Negotiated Rate with Chesapeake Energy Marketing

DATE FILED: July 1, 2013

BACKGROUND:

On July 1, 2013, Tetco submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with Chesapeake Energy Marketing, Inc. for firm transportation services under Rate Schedule FT-1, to be effective on July 1, 2013.

ACTIVITIES:

July 15, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP13-474
Texas Eastern Transmission, LP
Request to Abandon Storage Lateral Line and Ancillary Facilities

DATE FILED: May 8, 2013

BACKGROUND:

On May 8, 2013, Tetco submitted for filing under a prior notice request and its blanket certificate issued in Docket No. CP82-535-000 seeking authorization to convert an existing injection/withdrawal well to an observation well, and to abandon an associated storage lateral line and ancillary facilities at the Accident Storage Field in Garrett County, Maryland.

ACTIVITIES:

July 16, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1049
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Range Resources – Appalachia, LLC

DATE FILED: July 8, 2013

BACKGROUND:

On July 8, 2013, Tetco submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with Range Resources – Appalachia, LLC for firm transportation services under Rate Schedule FT-1, to be effective on July 6, 2013.

ACTIVITIES:

July 22, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1053
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Range Resources – Appalachia, LLC

DATE FILED: July 11, 2013

BACKGROUND:

On July 11, 2013, Tetco submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with Range Resources – Appalachia, LLC for firm transportation services under Rate Schedule FT-1, to be effective on July 11, 2013.

ACTIVITIES:

July 23, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1065
Texas Eastern Transmission, LP
ACA Compliance Filing

DATE FILED: July 11, 2013

BACKGROUND:

On July 11, 2013, Tetco submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 and Second Volume No. 2, an ACA Compliance Filing to be effective on October 1, 2013.

ACTIVITIES:

July 23, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1082
Texas Eastern Transmission, LP
Abandonment of Rate Schedules X-62 and X-121

DATE FILED: July 17, 2013

BACKGROUND:

On July 17, 2013, Tetco submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 and Second Revised Volume No. 2 tariff record which reflects the abandonment of Rate Schedules X-62 and X-121 and their removal from the tariff, to be effective on November 1, 2013.

ACTIVITIES:

July 26, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1076
Texas Eastern Transmission, LP
Negotiated Rate Transaction with BG Energy Merchants, LLC

DATE FILED: July 16, 2013

BACKGROUND:

On July 16, 2013, Tetco submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with BG Energy Merchants, LLC for firm transportation services under Rate Schedule FT-1, to be effective on November 1, 2013.

ACTIVITIES:

July 26, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP13-514
Texas Eastern Transmission, LP
Abandonment of Facilities No Longer in Service

DATE FILED: July 2, 2013

BACKGROUND:

On July 2, 2013, Tetco submitted for filing an abbreviated application for abandonment of certain natural gas facilities which are no longer in gas service and for which it has no documentation to confirm the dates these facilities were removed from service. Tecto is seeking an approval order from the Commission by October 1, 2013.

ACTIVITIES:

August 5, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1150
Texas Eastern Transmission, LP
Negotiated Rate Transactions with Chesapeake Energy Marketing, Inc. and Range Resources
Appalachia, LLC

DATE FILED: July 31, 2013

BACKGROUND:

On July 31, 2013, Tetco submitted for filing tariff records which reflect negotiated rate transactions that it has entered into with Chesapeake Energy Marketing, Inc. and Range Resources Appalachia, LLC under Rate Schedule FT-1 to be effective on August 1, 2013.

ACTIVITIES:

August 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1232
Transcontinental Gas Pipe Line Company, LLC
Initial Rates for Northeast Supply Link Project

DATE FILED: August 7, 2013

BACKGROUND:

On August 7, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, to include the initial rates for its Northeast Supply Link Project to be effective August 19, 2013.

ACTIVITIES:

August 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1129
Transcontinental Gas Pipe Line Company, LLC
Tracking of Rate Changes Attributable to Storage Service

DATE FILED: July 30, 2013

BACKGROUND:

On July 30, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 the costs of which are included in the rates and changes payable under Transco's Rate Schedule S-2.

ACTIVITIES:

August 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1212
Dominion Transmission, Inc.
ACA Compliance Filing

DATE FILED: August 1, 2013

BACKGROUND:

On August 1, 2013, Dominion submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, an ACA Compliance Filing to be effective on October 1, 2013.

ACTIVITIES:

August 13, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1185
Transcontinental Gas Pipe Line Company, LLC
ACA Compliance Filing

DATE FILED: August 1, 2013

BACKGROUND:

On August 1, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, an ACA Compliance Filing to be effective on October 1, 2013.

ACTIVITIES:

August 13, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP13-523
Transcontinental Gas Pipe Line Company, LLC
Mobile Bay South III Expansion Project

DATE FILED: July 18, 2013

BACKGROUND:

On July 18, 2013, Transco submitted for filing an application, in abbreviated form, for a certificate of public convenience and necessity authorizing Transco to construct and operate its Mobile Bay South III Expansion Project.

ACTIVITIES:

August 22, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.CP13-523
Transcontinental Gas Pipe Line Company, LLC
Mobile Bay South III Expansion Project

DATE FILED: July 18, 2013

BACKGROUND:

On July 18, 2013, Transco submitted for filing an application, in abbreviated form, for a certificate of public convenience and necessity authorizing Transco to construct and operate its Mobile Bay South III Expansion Project.

ACTIVITIES:

August 22, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1243
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Range Resources – Appalachia, LLC

DATE FILED: August 12, 2013

BACKGROUND:

On August 12, 2013, Tetco submitted for filing tariff records which reflect negotiated rate transactions that it has entered into with Range Resources - Appalachia, LLC and Chesapeake Energy Marketing Inc. for firm transportation service under Rate Schedule FT-1 to be effective on August 10, 2013.

ACTIVITIES:

August 26, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1246

Transcontinental Gas Pipe Line Company, LLC

Negotiated Rate Transaction with Anadarko Energy Services Company, Hess Corporation, MMGS Inc., and WPX Energy Marketing

DATE FILED: August 12, 2013

BACKGROUND:

On August 14, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, a summarization of four executed service agreements under Rate Schedule FT that contain negotiated rates between Transco and Anadarko Energy Services Company, Hess Corporation, MMGS Inc., and WPX Energy Marketing to be effective August 19, 2013.

ACTIVITIES:

August 26, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1261
Texas Eastern Transmission, LP
Negotiated Rate Transactions with Chesapeake Energy Marketing, Inc.

DATE FILED: August 20, 2013

BACKGROUND:

On August 20, 2013, Tetco submitted for filing tariff records which reflect negotiated rate transactions that it has entered into with Chesapeake Energy Marketing Inc. for firm transportation service under Rate Schedule FT-1 to be effective on August 21, 2013.

ACTIVITIES:

August 29, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1262
Texas Eastern Transmission, LP
Negotiated Rate Transactions with Chesapeake Energy Marketing, Inc.

DATE FILED: August 20, 2013

BACKGROUND:

On August 20, 2013, Tetco submitted for filing tariff records which reflect negotiated rate transactions that it has entered into with Chesapeake Energy Marketing Inc. for firm transportation service under Rate Schedule FT-1 to be effective on August 21, 2013.

ACTIVITIES:

August 29, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1268
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Range Resources – Appalachia, LLC

DATE FILED: August 27, 2013

BACKGROUND:

On August 27, 2013, Tetco submitted for filing tariff records which reflect a negotiated rate transaction that it has entered into with Range Resources – Appalachia, LLC for firm transportation service under Rate Schedule FT-1 to be effective on August 28, 2013.

ACTIVITIES:

September 9, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1274
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Range Resources – Appalachia, LLC

DATE FILED: August 28, 2013

BACKGROUND:

On August 28, 2013, Tetco submitted for filing tariff records which reflect negotiated rate transactions that it has entered into with Chesapeake Energy Marketing, Inc. and Range Resources – Appalachia, LLC for firm transportation service under Rate Schedule FT-1 to be effective on September 1, 2013.

ACTIVITIES:

September 9, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1267
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Range Resources – Appalachia, LLC

DATE FILED: August 27, 2013

BACKGROUND:

On August 27, 2013, Tetco submitted for filing tariff records which reflect a negotiated rate transaction that it has entered into with Range Resources – Appalachia, LLC for firm transportation service under Rate Schedule FT-1 to be effective on August 27, 2013.

ACTIVITIES:

September 9, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1270

Transcontinental Gas Pipe Line Company, LLC

**Negotiated Rate Transaction with Anadarko Energy Services Company, Hess Corporation, MMGS Inc.,
and WPX Energy Marketing**

DATE FILED: August 27, 2013

BACKGROUND:

On August 27, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, a summarization of four amended executed service agreements under Rate Schedule FT that contain negotiated rates between Transco and Anadarko Energy Services Company, Hess Corporation, MMGS Inc., and WPX Energy Marketing to be effective August 29, 2013.

ACTIVITIES:

September 9, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1280
Texas Eastern Transmission, LP
Operational Segment Capacity Entitlements,

DATE FILED: August 29, 2013

BACKGROUND:

On August 29, 2013, Tetco submitted for filing its report of recalculated Operational Segment Capacity Entitlements, along with supporting documentation explaining the basis for changes.

ACTIVITIES:

September 10, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1276
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Statoil Natural Gas, LLC

DATE FILED: August 29, 2013

BACKGROUND:

On August 29, 2013, Tetco submitted for filing tariff records which reflect a negotiated rate transaction that it has entered into with Statoil Natural Gas, LLC for firm transportation service under Rate Schedule FT-1 to be effective on September 1, 2013.

ACTIVITIES:

September 10, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1283
Dominion Transmission, Inc.
Cancellation of Rate Schedule X-69

DATE FILED: August 29, 2013

BACKGROUND:

On August 29, 2013, Dominion submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, reflecting the cancellation of Rate Schedule X-69 to be effective on September 30, 2013.

ACTIVITIES:

September 10, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1299
Texas Eastern Transmission, LP
Negotiated Rate Transaction with EQT Energy, LLC

DATE FILED: August 30, 2013

BACKGROUND:

On August 30, 2013, Tetco submitted for filing tariff records which reflect a negotiated rate transaction that it has entered into with EQT Energy, LLC for firm transportation service under Rate Schedule FT-1 to be effective on September 1, 2013.

ACTIVITIES:

September 11, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1296
Transcontinental Gas Pipe Line Company, LLC
Filing to reflect changes Transportation FRP's

DATE FILED: August 30, 2013

BACKGROUND:

On August 30, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, implementing an interim reduction in its transportation FRPs using actual GRO quantities for the most recent twelve month period ending July 31, 2013 to avoid a significant over recovered position at the end of the current annual tracker period that terminates March 31, 2014 to be effective October 1, 2013.

ACTIVITIES:

September 11, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP11-56-003
Texas Eastern Transmission, LP
Certificate of Public, Convenience and Necessity – New Jersey-New York Expansion Project

DATE FILED: September 4, 2013

BACKGROUND:

On September 4, 2013, Tetco submitted for filing an abbreviated application for limited amendment of the certificates of public convenience and necessity for the New Jersey – New York Expansion Project.

ACTIVITIES:

September 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1320
Transcontinental Gas Pipe Line Company, LLC
Tariff Provisions – LNG Service

DATE FILED: September 10, 2013

BACKGROUND:

On September 10, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, adding provisions to its Rate Schedule LNG service to allow Rate Schedule LNG customers to take delivery of liquefied natural gas by transfer to a truck from the storage tanks at Transco's liquefaction-storage facility in Carlstadt, New Jersey to be effective November 1, 2013.

ACTIVITIES:

September 23, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No CP13-545
Dominion Transmission, Inc.
Abandonment – Capacity Lease Agreement

DATE FILED: September 6, 2013

BACKGROUND:

On September 6, 2012, Dominion submitted an Abbreviated Application for Abandonment which requests authorization to abandon a capacity lease agreement that it entered into with Tennessee Gas Pipeline Company, L.L.C.

ACTIVITIES:

September 23, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1327
Transcontinental Gas Pipe Line Company, LLC
Penalty Sharing Revenue

DATE FILED: September 13, 2013

BACKGROUND:

On September 13, 2013, Transco submitted for filing its penalty sharing report which reflects penalty revenue collected during a twelve month period ending July 31, 2012.

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ACTIVITIES:

September 25, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1325
Transcontinental Gas Pipe Line Company, LLC
Annual Charge Adjustment Rate Filing

DATE FILED: September 13, 2013

BACKGROUND:

On September 13, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, in order to track rate changes in Rate Schedules GSS, LSS, SS-2, and S-2 resulting from a decrease in the Annual Charge Adjustment rate, to be effective October 1, 2013.

ACTIVITIES:

September 25, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1333
Dominion Transmission, Inc.
Non-Conforming Service Agreements

DATE FILED: September 18, 2013

BACKGROUND:

On September 18, 2013, Dominion submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, reflecting two new negotiated rate agreements, and three new nonconforming service agreements that may materially deviate from its *pro forma* Form of Service Agreement to be effective on November 1, 2013.

ACTIVITIES:

September 30, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1345
Transcontinental Gas Pipe Line Company, LLC
Negotiated Rate Transaction with PPL EnergyPlus, LLC under the MarketLink Expansion Project.

DATE FILED: September 23, 2013

BACKGROUND:

On September 23, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, reflecting the essential elements of a negotiated rate service agreement, as amended, for Rate Schedule FT firm transportation service provided to PPL EnergyPlus, LLC under the MarketLink Expansion Project.

ACTIVITIES:

September 30, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1359
Transcontinental Gas Pipe Line Company, LLC
Annual Cash-out Report Filing

DATE FILED: September 27, 2013

BACKGROUND:

On September 27, 2013, Transco submitted for filing its cash-out report and refunds for the annual period August 1, 2012 through July 31, 2013.

ACTIVITIES:

October 9, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1363
Transcontinental Gas Pipe Line Company, LLC
Non-Conforming Service Agreements

DATE FILED: September 27, 2013

BACKGROUND:

On September 27, 2013, Transco submitted for filing four negotiated rate service agreements under Rate Schedule FT that contain non-conforming language.

ACTIVITIES:

October 9, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP13-1351

Texas Eastern Transmission, LP

Negotiated Rate Transaction with Chesapeake Energy Marketing, Inc., Range Resources – Appalachia, LLC, and Statoil Natural Gas, LLC

DATE FILED: September 27, 2013

BACKGROUND:

On September 27, 2013, Tetco submitted for filing tariff records which reflect negotiated rate transactions that it has entered into with Chesapeake Energy Marketing, Inc., Range Resources – Appalachia, LLC, and Statoil Natural Gas, LLC for firm transportation service under Rate Schedule FT-1 to be effective on October 1, 2013.

ACTIVITIES:

October 9, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-20
Transcontinental Gas Pipe Line Company, LLC
Northeast Supply Link Project Executed FT Service Agreements

DATE FILED: October 2, 2013

BACKGROUND:

On October 2, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, four executed service agreements for Rate Schedule FT transportation service under Transco's Northeast Supply Link Project to be effective November 1, 2013.

ACTIVITIES:

October 15, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1380
Dominion Transmission, Inc.
Establishment of new Receipt Point

DATE FILED: September 30, 2013

BACKGROUND:

On September 30, 2013, Dominion submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, establishing a new receipt point on an existing transportation service agreement with Tennessee Gas Pipeline Company to be effective on November 1, 2013.

ACTIVITIES:

October 15, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-9
Transcontinental Gas Pipe Line Company, LLC
Redetermination – Fuel Retention Percentages

DATE FILED: October 1, 2013

BACKGROUND:

On October 1, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, which provides that Transco will file a redetermination of its fuel retention percentage applicable to Rate Schedules LG-A, LNG, and LG-S to be effective each November

ACTIVITIES:

October 15, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-25
Texas Eastern Transmission, LP
New Jersey – New York Expansion Project _ Firm Service Agreements

DATE FILED: October 7, 2013

BACKGROUND:

On October 7, 2013, Tetco submitted for filing tariff records which reflect a Certificate Order granting authorization for Tetco's New Jersey – New York Expansion Project to begin providing firm service to Chesapeake Energy Marketing, Inc., Consolidated Edison Company of New York, Inc., and Statoil Natural Gas, LLC by the start of the 2013-2014 winter heating season.

ACTIVITIES:

October 15, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-26
Texas Eastern Transmission, LP
New Jersey – New York Expansion Project _ Firm Service Agreements

DATE FILED: October 7, 2013

BACKGROUND:

On October 7, 2013, Tetco submitted for filing tariff records which reflect a Certificate Order granting authorization for Tetco's New Jersey – New York Expansion Project to begin providing firm service to Chesapeake Energy Marketing, Inc., Consolidated Edison Company of New York, Inc., and Statiol Natural Gas, LLC by the start of the 2013-2014 winter heating season.

ACTIVITIES:

October 15, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-27
Texas Eastern Transmission, LP
New Jersey – New York Expansion Project _ Firm Service Agreements

DATE FILED: October 7, 2013

BACKGROUND:

On October 7, 2013, Tetco submitted for filing tariff records which reflect a Certificate Order granting authorization for Tetco's New Jersey – New York Expansion Project to begin providing firm service to Chesapeake Energy Marketing, Inc., Consolidated Edison Company of New York, Inc., and Statiol Natural Gas, LLC by the start of the 2013-2014 winter heating season.

ACTIVITIES:

October 15, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1379
Dominion Transmission, Inc.
Negotiated Rate Transaction with Dominion Field Services, Inc. and CNX Gas Company, LLC

DATE FILED: September 30, 2013

BACKGROUND:

On September 30, 2013, Dominion submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, two new negotiated rate agreements with Dominion Field Services, Inc. and CNX Gas Company, LLC to be effective October 1, 2013.

ACTIVITIES:

October 15, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP13-1385
Dominion Transmission, Inc.
Annual Filing - Electric Power Cost Adjustment

DATE FILED: September 30, 2013

BACKGROUND:

On September 30, 2013, Dominion submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, updating its effective Electric Power Cost Adjustment to be effective on November 1, 2013.

ACTIVITIES:

October 15, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-32
Dominion Transmission, Inc.
Negotiated Rate Transaction with Atlas Noble, LLC

DATE FILED: October 9, 2013

BACKGROUND:

On October 9, 2013, Dominion submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, a new negotiated rate agreement with Atlas Noble, LLC to be effective October 10, 2013.

ACTIVITIES:

October 21, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-33
Texas Eastern Transmission, LP
Negotiated Rate Statement – Tariff Modification

DATE FILED: October 9, 2013

BACKGROUND:

On October 10, 2013, Tetco submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, revised tariff records deleting the Statements of Negotiated Rates contained in Part 4, Sections 15.30.3 through 15.30.9 and 15.30.11 and to reflect that each record is reserved for future use to be effective on November 10, 2013.

ACTIVITIES:

October 22, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-36
Texas Eastern Transmission, LP
Negotiated Rate Transaction with PSEG Energy Resources & Trade LLC
DATE FILED: October 15, 2013

BACKGROUND:

On October 15, 2013, Tetco submitted for filing tariff records which reflect a negotiated rate transaction that it has entered into with PSEG Energy Resources & Trade LLC, for firm transportation service under Rate Schedule FT-1 to be effective on November 1, 2013.

ACTIVITIES:

October 28, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP13-551
Transcontinental Gas Pipe Line Company, LLC
Leidy Southeast Project - Application

DATE FILED: October 1, 2013

BACKGROUND:

On September 27, 2013, Transco submitted for filing an application, in abbreviated form, for a certificate of public convenience and necessity authorizing Transco to construct and operate its Leidy Southeast Project.

ACTIVITIES:

October 31, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-67
Texas Eastern Transmission, LP
Annual Filing - PCB related costs

DATE FILED: October 23, 2013

BACKGROUND:

On October 23, 2013, Tetco submitted for filing revised tariff records which reflect a small increase in the PCB-related cost component of certain of Tetco's currently effective rates.

ACTIVITIES:

November 4, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-65
Transcontinental Gas Pipe Line Company, LLC
New Tariff Provision – Capacity Release

DATE FILED: October 22, 2013

BACKGROUND:

On October 22, 2013, Transco submitted for filing revised tariff records adding new provisions which set forth the process by which Transco may agree to charge a capacity release replacement shipper the same negotiated commodity rate as that charged to the releasing shipper to be effective November 22, 2013.

ACTIVITIES:

November 4, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-69
Transcontinental Gas Pipe Line Company, LLC
Tariff Provision – Storage Service Rates GSS

DATE FILED: October 24, 2013

BACKGROUND:

On October 24, 2013, Transco submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, in order to track rate changes attributable to storage services purchased from Dominion Transmission, Inc. under its Rate Schedule GSS to be effective November 1, 2013.

ACTIVITIES:

November 5, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-127
Texas Eastern Transmission, LP
Rate Schedules X-135 and X-137

DATE FILED: October 31, 2013

BACKGROUND:

On October 31 2013, Tetco submitted for filing tariff records which reflect that Tetco and Dominion Transmission, Inc. have entered into amendments to extend the primary term of two service agreements in Rate Schedules X-135 and X-137.

ACTIVITIES:

November 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No.RP14-115
Texas Eastern Transmission, LP
Negotiated Rate Transaction with DTE Energy Trading, Inc.

DATE FILED: October 31, 2013

BACKGROUND:

On October 31, 2013, Tetco submitted for filing tariff records which reflect a negotiated rate transaction that it has entered into with DTE Energy Trading, Inc., for firm transportation service under Rate Schedule FT-1 to be effective on November 1, 2013.

ACTIVITIES:

November 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-100

Texas Eastern Transmission, LP

Negotiated Rate Transaction with Chesapeake Energy Marketing, Inc., Range Resources – Appalachia, LLC, and Statoil Natural Gas, LLC

DATE FILED: October 31, 2013

BACKGROUND:

On October 31, 2013, Tetco submitted for filing tariff records which reflect negotiated rate transactions that it has entered into with Chesapeake Energy Marketing, Inc., Noble Energy, Inc., Range Resources – Appalachia, LLC, and Statoil Natural Gas, LLC for firm transportation service under Rate Schedule FT-1 to be effective on November 1, 2013.

ACTIVITIES:

November 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-126
Dominion Transmission, Inc.
Non-Conforming Service Agreements

DATE FILED: October 31, 2013

BACKGROUND:

On October 31, 2013, Dominion submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, to reflect an additional nonconforming provision to a previously reported nonconforming service agreement that may materially deviate from the *pro forma* Form of Service Agreement in DTI's Tariff effective November 1, 2013.

ACTIVITIES:

November 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-132
Transcontinental Gas Pipe Line Company, LLC
Negotiated Rate Transaction with PECO Energy Company

DATE FILED: October 31, 2013

BACKGROUND:

On October 31, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, reflecting the essential elements of a negotiated rate service agreement, as amended, for Rate Schedule FT firm transportation service provided to PECO Energy Company under the Leidy East Expansion Project to be effective November 1, 2013.

ACTIVITIES:

November 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-135
Transcontinental Gas Pipe Line Company, LLC
Firm Service Agreements - Cherokee Expansion

DATE FILED: October 31, 2013

BACKGROUND:

On October 31, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, reflecting two executed service agreements under Rate Schedule FT for firm transportation service under Transco's Cherokee Expansion to be effective November 1, 2013.

ACTIVITIES:

November 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-116
Transcontinental Gas Pipe Line Company, LLC
Non-Conforming Service Agreements

DATE FILED: October 31, 2013

BACKGROUND:

On October 31, 2013, Transco submitted for filing copies of two negotiated rate service agreements under Rate Schedule FT that contain non-conforming language to be effective November 1, 2013.

ACTIVITIES:

November 12, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP14-4
Texas Eastern Transmission, LP
Bailey East Mine Panel 1L Project. - Application

DATE FILED: October 17, 2013

BACKGROUND:

On October 17, 2013, Tetco submitted for filing an Abbreviated Application for a Certificate of Public Convenience and Necessity and Related Authorizations for its proposed Bailey East Mine Panel 1L Project.

ACTIVITIES:

November 13, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-137
Texas Eastern Transmission, LP
Applicable Shrinkage (ASA) Filing

DATE FILED: October 31, 2013

BACKGROUND:

On October 31, 2013, Tetco submitted for filing as a part of its FERC Gas Tariff, Eighth Revised Volume No. 1 and Second Revised Volume No. 2, changes in ASA Percentages for system customers and changes in its ASA Surcharge rates in order to clear the net balance in the ASA Deferred Account as of August 31, 2013.

ACTIVITIES:

November 13, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-156
Transcontinental Gas Pipe Line Company, LLC
Negotiated Commodity Rates

DATE FILED: November 6, 2013

BACKGROUND

On November 6, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, reflecting the essential elements of 60 service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and replacement shippers that acquired capacity released on a temporary basis.

ACTIVITIES:

November 18, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-177
Texas Eastern Transmission, LP
Tariff Provision Modification – Capacity Release

DATE FILED: November 15, 2013

BACKGROUND:

On November 15, 2013, Tetco submitted for filing as a part of its FERC Gas Tariff, Eighth Revised Volume No. 1, a modification to its General Terms and Conditions Section 3.11(A)(5) to shorten the posting period for available capacity to be effective December 15, 2013.

ACTIVITIES:

November 25, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP14-20
Transcontinental Gas Pipe Line Company, LLC
Abandonment – Firm Service

DATE FILED November 13, 2013

BACKGROUND:

On November 13, 2013, Transco submitted for filing an Abbreviated Application for Abandonment of Service for firm transportation service provided to Delmarva Power & Light Company under Transco's Rate Schedule FT.

ACTIVITIES:

November 25, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-192
Dominion Transmission, Inc.
Tariff Provision removal – Gathering Lines

DATE FILED: October 31, 2013

BACKGROUND:

On November 20, 2013, Dominion submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A, to remove gathering lines that were transferred to CONSOL in April 2013 and insert three retained lines (H-18968, LN-1898, and LN-2462) effective December 20, 2013.

ACTIVITIES:

December 2, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP14-18
Transcontinental Gas Pipe Line Company, LLC
Woodbridge Delivery Lateral Project. - Application

DATE FILED November 7, 2013

BACKGROUND:

On November 7, 2013, Transco submitted for filing an application, in abbreviated form, for a certificate of public convenience and necessity authorizing Transco to construct and operate its Woodbridge Delivery Lateral Project.

ACTIVITIES:

December 4, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-234

Texas Eastern Transmission, LP

Negotiated Rate Transaction with J. Aron & Company, South Jersey Resources Group, LLC, and Statoil Natural Gas, LLC

DATE FILED: November 27, 2013

BACKGROUND:

On November 27, 2013, Tetco submitted for filing tariff records which reflect negotiated rate transactions that it has entered into with J. Aron & Company, South Jersey Resources Group, LLC, and Statoil Natural Gas, LLC for firm transportation service under Rate Schedule FT-1 to be effective on December 1, 2013.

ACTIVITIES:

December 9, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-207
Transcontinental Gas Pipe Line Company, LLC
Rate Schedule X-28 Changes

DATE FILED: November 25, 2013

BACKGROUND

On November 25, 2013, Transco submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, in order to track rate changes attributable to storage services purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2 to be effective December 1, 2013.

ACTIVITIES:

December 9, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-248
Transcontinental Gas Pipe Line Company, LLC
Negotiated Commodity Rates

DATE FILED: December 2, 2013

BACKGROUND

On December 2, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, reflecting the essential elements of 15 service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and replacement shippers that acquired capacity released on a temporary basis.

ACTIVITIES:

December 16, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-262
Dominion Transmission, Inc.
Settlement – Fuel Retention Percentages

DATE FILED: December 6, 2013

BACKGROUND

On December 6, 2013, Dominion submitted for filing a Petition of Approval of Settlement requesting that the Commission approve without modification a settlement offer addressing, inter alia, Dominion's fuel retention percentages.

ACTIVITIES:

December 18, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-273
Texas Eastern Transmission, LP
Negotiated Rate Transaction with Statoil Natural Gas, LLC

DATE FILED: December 11, 2013

BACKGROUND:

On December 11, 2013, Tetco submitted for filing tariff records which reflect a negotiated rate transaction that it has entered into with Statoil Natural Gas, LLC for firm transportation service under Rate Schedule FT-1 to be effective on December 12, 2013.

ACTIVITIES:

December 23, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-309
Texas Eastern Transmission, LP
Order No. 787 – Communication Authorization

DATE FILED: December 19, 2013

BACKGROUND:

On December 19, 2013, Tetco submitted for filing tariff records which reflect the Commission's Order No. 787 which authorizes permissible, voluntary communications between Independent System Operators, Regional Transmission Organizations or public utilities and pipelines for the purpose of promoting reliable service or operational planning on either the electric or pipeline system to be effective on January 19, 2014.

ACTIVITIES:

December 27, 2013 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-319
Dominion Transmission, Inc.
Non-Conforming Service Agreements

DATE FILED: December 20, 2013

BACKGROUND:

On December 20, 2013, Dominion submitted for filing changes to several previously approved nonconforming service agreements with Rochester Gas & Electric Corporation and Allegany Generating Station LLC and negotiated rate agreements with PDC Energy, Inc. and Alliance Petroleum Corporation to be effective December 21, 2013.

ACTIVITIES:

January 2, 2014 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-323

Texas Eastern Transmission, LP

Negotiated Rate Transaction with J. Aron & Company, South Jersey Resources Group, LLC, and Statoil Natural Gas, LLC

DATE FILED: December 26, 2013

BACKGROUND:

On December 26, 2013, Tetco submitted for filing tariff records which reflect negotiated rate transactions that it has entered into with J. Aron & Company, South Jersey Resources Group, LLC, and Statoil Natural Gas, LLC for firm transportation service under Rate Schedule FT-1 to be effective on January 1, 2014.

ACTIVITIES:

January 7, 2014 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-325
Texas Eastern Transmission, LP
Electric Power Cost (EPC) Filing

DATE FILED: December 26, 2013

BACKGROUND:

On December 27, 2013, Tetco submitted for filing tariff records which reflect revised Current Unit EPC Changes and revised EPC Surcharges to be effective February 1, 2014.

ACTIVITIES:

January 8, 2014 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. CP14-29
Texas Eastern Transmission, LP
Abandonment – Offshore Facilities

DATE FILED: December 10, 2013

BACKGROUND:

On December 10, 2013, Tetco submitted for filing an abbreviated application for approval to abandon in place and by sale certain pipeline facilities and related ancillary facilities located in offshore Gulf of Mexico.

ACTIVITIES:

January 13, 2014 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

Docket No. RP14-336
Transcontinental Gas Pipe Line Company, LLC
Negotiated Commodity Rates

DATE FILED: December 31, 2013

BACKGROUND

On December 31, 2013, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, reflecting the essential elements of 29 service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and replacement shippers that acquired capacity released on a temporary basis.

ACTIVITIES:

January 13, 2014 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.