



An Exelon Company

Richard G. Webster, Jr.
Vice President
Regulatory Policy and Strategy

Telephone 215.841.4000 ext 5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street, 515
Philadelphia, PA 19103

February 19, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

Re: Replacement Pages to PECO Energy Company Tariff Electric PaPUC No. 4, Supplement No. 95
Proposed Change to PECO Energy Company's Consumer Education Charge (CEC) - Electric Tariff
No. 4 Supplement No. 95 Issued January 31, 2014 to become effective on April 1, 2014
Docket No. R-2009-2099208

Dear Secretary Chiavetta:

PECO Energy Company previously issued Tariff Supplement No. 95 to PECO's Tariff Electric -Pa. P.U.C. No. 4 bearing an effective date of April 1, 2014 representing the Consumer Education Charge (CEC) filing. This letter transmits for filing with the Commission replacement pages for pages 1 and 2 and additionally page 40 of PECO's Electric Tariff, which had incorrect page revision numbers.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

Richard G. Webster, Jr. /RAS

LIST OF CHANGES MADE BY THIS SUPPLEMENT

PROVISIONS FOR RECOVERY OF CONSUMER EDUCATION PLAN COSTS – 5th Revised Page No. 40
Increased the Consumer Education Plan Costs for class 1 residential.

RATE R RESIDENCE SERVICE – 15th Revised Page No. 41
Increased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

RATE R-H RESIDENTIAL HEATING SERVICE – 15th Revised Page No. 43
Increased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

PECO Energy Company

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations.....	6 ¹ , 7, 8 ² , 9
RULES AND REGULATIONS:	
1. The Tariff.....	10 ²
2. Service Limitations.....	10 ²
3. Customer's Installation.....	11 ¹
4. Application for Service.....	12
5. Credit.....	13 ²
6. Private-Property Construction.....	14 ²
7. Extensions.....	15 ¹ , 16
8. Rights-of-Way.....	17
9. Introduction of Service.....	18 ¹
10. Company Equipment.....	18 ¹
11. Tariff and Contract Options.....	19 ¹
12. Service Continuity.....	20
13. Customer's Use of Service.....	21
14. Metering.....	21
15. Demand Determination.....	22 ²
16. Meter Tests.....	23
17. Billing and Standard Payment Options.....	24 ⁴
18. Payment Terms & Termination of Service.....	25 ⁴
19. Unfulfilled Contracts.....	25 ⁴
20. Cancellation by Customer.....	26 ¹
21. General.....	27 ²
22. Rules For Designation of Procurement Class.....	27 ²
23. EGS Switching.....	28
24. Load Data Exchange.....	29
STATE TAX ADJUSTMENT CLAUSE.....	30 ³
Generation Supply Adjustment For Procurement Class 1, 2, 3.....	31 ¹⁸ , 32 ¹⁶
Generation Supply Adjustment For Procurement Class 4.....	33A ¹⁰
Reconciliation.....	34 ²
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard Costs.....	35 ⁵ , 36 ²
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	37
Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC).....	38 ⁵
Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS.....	39 ¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	40 ⁵
TRANSMISSION SERVICE CHARGE.....	40A ⁷
SMART METER COST RECOVERY SURCHARGE.....	40B ⁶
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC).....	40C ²
Provision for the Tax Accounting Repair Credit (TARC).....	40D
RATES:	
Rate R Residence Service.....	41 ¹⁵
Rate R-H Residential Heating Service.....	43 ¹⁵
Rate RS-2 Net Metering.....	44 ¹ , 45 ²
Rate OP Off-Peak Service.....	46 ³
Rate GS General Service.....	47 ¹³ , 48 ² , 49 ¹
Rate PD Primary-Distribution Power.....	50 ¹¹
Rate HT High-Tension Power.....	51 ¹³
Rate POL Private Outdoor Lighting.....	52 ⁴ , 53
Rate SL-S Street Lighting-Suburban Counties.....	57 ⁴ , 58
Rate SL-E Street Lighting Customer-Owned Facilities.....	59 ⁵ , 60
Rate TLCL Traffic Lighting Constant Load Service.....	61 ⁵
Rate BLI Borderline Interchange Service.....	62
Rate EP Electric Propulsion.....	63 ⁶
Rate AL Alley Lighting in City of Philadelphia.....	64 ⁴
RIDERS:	
Applicability Index of Riders.....	65 ²
Auxiliary Service Rider.....	66 ¹ , 67 ¹ , 68 ¹
CAP Rider - Customer Assistance Program.....	69 ⁴ , 70 ³
Casualty Rider.....	71 ¹
Commercial/Industrial Direct Load Control Program Rider.....	71A, 71B
Construction Rider.....	72

PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's proposed consumer education plan for the transition to a competitive energy market. The proposed plan shall consist of the cost of the consumer education plan approved in Docket M-2008-2032274 and P-2008-2062739. Included in these costs shall be the cost of educating customers on available mitigation options such as the Voluntary Market Rate Phase-In Rider.

Applicability: The surcharge shall be a per customer charge calculated to the nearest one cent, which shall be added to the fixed distribution rates for billing purposes for all customers. The rate shall be calculated separately for each procurement class. The current Consumer Education Plan Cost for each Class 1 is a 2.0 cent charge per month for Rates R, RH and CAP, Class 2 and 3 is a (1.0) cent credit per month for Rate GS and for Class 4 is 0 cents per month for Rates HT and PD with an April 1, 2014 effective date. (C) (I)

Billing Provisions: The surcharge shall be calculated on an annual basis using the following formula:

$MC(n) = (C+E+I)/R(n)$ where,

C – the cost of the consumer education program includes the following:

Consumer Education Costs –The incremental cost of programs designed to educate consumers regarding the coming transition to a competitive market such as advertising, customer notices, informational materials cost, and any other incremental cost associated with educating consumers about the market and about available mitigation programs offered by the Company less any cost covered by the Company's Paragraph 37 Funds. Costs associated with this program shall be expensed to FERC account 910.

MC(n) = consumer education cost per customer for procurement class n including over/(under) recovery and associated interest.

E – The estimated over or (under) recovery from the prior year. The reconciliation period shall be the 12 months ended December 31

I – Interest on any over or (under) recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

n – procurement class where 1 = residential, 2 = C&I up to 100 kW, 3 = C&I from 100-500 kW, and 4 = C&I >500 kW

R – The total delivery service customers for the procurement class for the application period where the application period shall be the 12-month period commencing annually on April 1 after the reconciliation period

Filing Schedule: The estimated surcharge shall be filed by February 1 of each year to be effective on the following April 1. The application period shall be the 12 months that start the April 1 effective date of the surcharge. The Bureau of Audits shall audit the data in the surcharge on an annual basis

(C) Indicates Change
(I) Indicates Increase