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FEDERAL EXPRESS

February 19, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation of Generation Supply Charge-1 and
Generation Supply Charge-1 Reconciliation Report
Docket No. _____**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") rate calculation for the application period March 1, 2014 through March 31, 2014 and the Reconciliation Report for the period May 1, 2013 through April 30, 2014. This rate calculation and Reconciliation Report of the GSC-1 are being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on February 19, 2014, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
J. Edward Simms, Esquire
Mr. John R. Evans
Tanya J. McCloskey, Esquire

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period March 1, 2014 through May 31, 2014

Docket No.

February 19, 2014

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2014 through May 31, 2014

Line No.		(A)	(B)	(C)	(D)	(G)	(H)	(I)
		Total	Residential - Fixed Price	Residential - TOU Off-Peak	Residential - TOU On-Peak	Small Commercial & Industrial - Fixed Price	Small Commercial & Industrial - TOU Off-Peak	Small Commercial & Industrial - TOU On-Peak
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 128,831,172	\$ 97,946,810	\$ 465,085	\$ 36,270	\$ 30,356,307	\$ 15,679	\$ 11,021
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 5,235,959	\$ 5,235,959	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 201,759	\$ 159,990	\$ 477	\$ 33	\$ 41,241	\$ 12	\$ 6
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 1,028,424	\$ 156,315	\$ 465	\$ 30	\$ 871,596	\$ 12	\$ 6
	Total Line 2	6,466,142	5,552,264	942	63	912,837	24	12
3	Total Expenses (Line 1 plus Line 2)	\$ 135,297,314	\$ 103,499,074	\$ 466,027	\$ 36,333	\$ 31,269,144	\$ 15,703	\$ 11,033
4	Net Over(Under) Collection, Including Interest (a)	\$ (22,576,948)	\$ (16,836,408)	\$ 64,485	\$ 13,422	\$ (5,832,664)	\$ (14,259)	\$ 28,476
5	Net Prior Period Remaining Balance (c)	\$ 2,372,403	\$ 2,517,085	\$ 325,769	\$ 4,471	\$ (615,019)	\$ 42,846	\$ 97,251
6	Net Over(Under) Collection Amount	\$ (20,204,545)	\$ (14,319,323)	\$ 390,254	\$ 17,893	\$ (6,447,683)	\$ 28,587	\$ 125,727
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 155,501,859	\$ 117,818,397	\$ 75,773	\$ 18,440	\$ 37,716,827	\$ (12,884)	\$ (114,694)
8	Merchant Function Charge (b)	\$ 2,198,965	\$ 2,159,611	\$ 1,389	\$ 338	\$ 37,755	\$ (13)	\$ (115)
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 157,700,824	\$ 119,978,008	\$ 77,162	\$ 18,778	\$ 37,754,582	\$ (12,897)	\$ (114,809)
10	Projected Total Retail KWh Sales to Customers	2,050,123,735	1,625,709,659	4,842,697	321,132	419,053,177	128,872	68,198
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)							
	w/o GRT	\$	0.07360		\$	0.09009		
	w/GRT	\$	0.07843		\$	0.09574		

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated November 18, 2013, at Docket No. M-2013-2380705.

(b) Merchant Function Charge Factor
 Residential 1/(1 - .018) = 1.01833
 Small Commercial & Industrial 1/(1 - .0010) = 1.001001

(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated November 18, 2013, at Docket No. M-2013-2380705.

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: March 1, 2014 through May 31, 2014
Total Expenses

Line No.		(A) Total	(B) March 2014	(C) April 2014	(D) May 2014
1	Projected Energy Procurement Expenses	\$ 128,831,172	\$ 50,621,667	\$ 39,607,419	\$ 38,602,086
2A	Directly Assignable PJM Expenses	\$ 5,235,959	\$ 1,911,134	\$ 1,649,372	\$ 1,675,453
2B	Administrative Charge Prior Year Amortization	\$ 201,759	\$ 67,253	\$ 67,253	\$ 67,253
2C	Administrative Charge Current Year	\$ 1,028,424	\$ 350,908	\$ 347,359	\$ 330,157
	Total Line 2	\$ 6,466,142	\$ 2,329,295	\$ 2,063,984	\$ 2,072,863
3	Projected Total Retail kWh Sales to Customers for the Period March 2014 - May 2014	2,050,123,735	794,488,039	688,965,045	566,670,651

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2014 through May 31, 2014
 Residential Fixed Price

Line No.		(A) Total	(B) March 2014	(C) April 2014	(D) May 2014
1	Projected Energy Procurement Expenses	\$ 97,946,810	\$ 39,760,420	\$ 29,767,487	\$ 28,418,903
2A	Directly Assignable PJM Expenses	\$ 5,235,959	\$ 1,911,134	\$ 1,649,372	\$ 1,675,453
2B	Administrative Charge Prior Year Amortization	\$ 159,990	\$ 53,330	\$ 53,330	\$ 53,330
2C	Administrative Charge Current Year	\$ 156,315	\$ 52,105	\$ 52,105	\$ 52,105
	Total Line 2	\$ 5,552,264	\$ 2,016,569	\$ 1,754,807	\$ 1,780,888
3	Projected Total Retail kWh Sales to Customers for the Period March 2014 - May 2014	1,625,709,659	648,580,544	545,187,944	431,941,171

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2014 through May 31, 2014
 Residential TOU Off Peak

Line No.		(A) Total	(B) March 2014	(C) April 2014	(D) May 2014
1	Projected Energy Procurement Expenses	\$ 465,085	\$ 188,355	\$ 141,899	\$ 134,831
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 477	\$ 159	\$ 159	\$ 159
2C	Administrative Charge Current Year	\$ 465	\$ 155	\$ 155	\$ 155
	Total Line 2	\$ 942	\$ 314	\$ 314	\$ 314
3	Projected Total Retail kWh Sales to Customers for the Period March 2014 - May 2014	4,842,697	1,941,240	1,624,536	1,276,921

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: March 1, 2014 through May 31, 2014
Residential TOU On Peak

Line No.		(A) Total	(B) March 2014	(C) April 2014	(D) May 2014
1	Projected Energy Procurement Expenses	\$ 36,270	\$ 14,974	\$ 10,986	\$ 10,310
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 33	\$ 11	\$ 11	\$ 11
2C	Administrative Charge Current Year	\$ 30	\$ 10	\$ 10	\$ 10
	Total Line 2	\$ 63	\$ 21	\$ 21	\$ 21
3	Projected Total Retail kWh Sales to Customers for the Period March 2014 - May 2014	321,132	131,144	106,937	83,051

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2014 through May 31, 2014
 Small C&I - Fixed Price

Line No.		(A) Total	(B) March 2014	(C) April 2014	(D) May 2014
1	Projected Energy Procurement Expenses	\$ 30,356,307	\$ 10,648,505	\$ 9,678,560	\$ 10,029,242
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 41,241	\$ 13,747	\$ 13,747	\$ 13,747
2C	Administrative Charge Current Year*	\$ 871,596	\$ 298,632	\$ 295,083	\$ 277,881
	Total Line 2	\$ 912,837	\$ 312,379	\$ 308,830	\$ 291,628
3	Projected Total Retail kWh Sales to Customers for the Period March 2014 - May 2014	419,053,177	143,767,352	141,978,755	133,307,070

* Includes an estimate of net metering costs for the period.

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2014 through May 31, 2014
 Small C&I - TOU - Off Peak

Line No.		(A) Total	(B) March 2014	(C) April 2014	(D) May 2014
1	Projected Energy Procurement Expenses	\$ 15,679	\$ 5,490	\$ 5,002	\$ 5,187
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 12	\$ 4	\$ 4	\$ 4
2C	Administrative Charge Current Year	\$ 12	\$ 4	\$ 4	\$ 4
	Total Line 2	\$ 24	\$ 8	\$ 8	\$ 8
3	Projected Total Retail kWh Sales to Customers for the Period March 2014 - May 2014	128,872	44,055	43,863	40,954

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2014 through May 31, 2014
 Small C&I - TOU - On Peak

Line No.		(A) Total	(B) March 2014	(C) April 2014	(D) May 2014
1	Projected Energy Procurement Expenses	\$ 11,021	\$ 3,923	\$ 3,485	\$ 3,613
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 6	\$ 2	\$ 2	\$ 2
2C	Administrative Charge Current Year	\$ 6	\$ 2	\$ 2	\$ 2
	Total Line 2	\$ 12	\$ 4	\$ 4	\$ 4
3	Projected Total Retail kWh Sales to Customers for the Period March 2014 - May 2014	68,198	23,704	23,010	21,484

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period May 1, 2013 to April 30, 2014

Docket No. M-2013-2380705

February 19, 2014

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2013 to April 30, 2014

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak		
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 471,421,866	\$ 380,470,663	\$ 1,281,179	\$ 161,099	\$ -	\$ 94,310	\$ 16,008	\$ 89,345,889	\$ 26,105	\$ 26,613
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	438,877,320	351,401,743	1,183,222	146,432	87,129	14,724	83,992,512	24,541	25,017	
3	Energy Procurement (Schedule 2, Line 6A, Column M)	445,440,169	358,320,447	953,682	123,682	72,768	9,625	86,037,683	(24,543)	(53,175)	
	PJM Expenses (Schedule 2, Line 6B, Column M)	17,714,044	17,604,721	1,513	236	103	21	107,403	28	19	
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	5,055,506	203,501	-	-	-	-	4,720,904	131,101	-	
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	823,083	669,149	1,710	200	128	22	151,821	29	24	
	Total Expenses to Recover	469,032,802	378,797,818	956,905	124,118	72,999	9,688	91,017,811	106,615	(53,132)	
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(32,155,482)	(25,396,075)	226,317	24,314	14,130	5,056	(7,025,299)	(82,074)	78,149	
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(885,492)	(556,759)	8,385	1,246	544	172	(140,523)	(1,033)	2,476	
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (32,840,974)	\$ (25,952,834)	\$ 234,702	\$ 25,560	\$ 14,674	\$ 5,228	\$ (7,165,822)	\$ (83,107)	\$ 80,825	
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	10,264,026	9,116,426	(170,861)	(15,049)	(14,030)	(2,317)	1,333,158	68,848	(52,149)	
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	(22,576,948)	(16,836,408)	63,841	10,511	644	2,911	(5,832,664)	(14,259)	28,476	
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	2,372,403	2,517,085	291,783	23,061	33,986	(18,590)	(615,019)	42,846	97,251	
9	Total Over/(Under) - Line 7 plus Line 8	\$ (20,204,545)	\$ (14,319,323)	\$ 355,624	\$ 33,572	\$ 34,630	\$ (15,679)	\$ (8,447,683)	\$ 28,587	\$ 125,727	

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	
1	Actual Energy Revenues Billed (including GRT)	\$ 28,845,307	\$ 34,398,763	\$ 48,522,505	\$ 44,350,559	\$ 36,751,947	\$ 32,338,773	\$ 35,182,342	\$ 54,758,184	\$ 67,320,193	\$ -	\$ -	\$ -	\$ 380,470,663
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	27,143,519	32,370,177	43,777,677	41,733,876	34,563,582	30,430,785	33,106,584	51,528,392	63,348,302	-	-	-	\$ 358,022,854
4	Merchant Function Charge (MFC) (2)	514,492	573,316	776,104	739,874	689,277	603,780	656,845	927,377	1,140,104	-	-	-	6,621,151
5	Energy Revenues Available (excluding GRT and MFC)	26,629,027	31,796,859	43,001,573	40,994,002	33,894,305	29,827,025	32,449,739	50,601,015	62,208,198	-	-	-	\$ 351,401,743
6	Energy Procurement (3)	29,579,352	35,235,514	44,686,764	35,656,545	28,701,658	27,714,192	40,529,780	51,886,570	64,330,052	-	-	-	\$ 358,320,447
A	PJM Expenses	1,903,514	818,732	1,386,366	2,480,191	3,650,958	2,602,427	1,659,946	1,150,439	1,852,088	-	-	-	\$ 17,604,721
B	Net Metering Expenses	98,405	5,693	27,326	9,326	14,598	14,028	11,941	4,733	16,842	-	-	-	\$ 203,501
C	Administrative Expenses PY	75,198	53,706	55,343	54,826	53,613	53,276	54,430	56,030	56,894	-	-	-	\$ 513,316
D	Administrative Expenses CY	(2,633)	12,358	28,799	2,011	(11,197)	39,985	30,293	107,158	(30,946)	-	-	-	\$ 156,833
E														
7	Total Expenses to Recover	\$ 31,713,846	\$ 38,126,004	\$ 46,185,207	\$ 38,202,699	\$ 32,449,630	\$ 30,423,912	\$ 42,286,390	\$ 53,204,990	\$ 66,204,940	\$ -	\$ -	\$ -	\$ 376,797,818
8	Net Over/(Under) Collection	(5,084,819)	(4,329,145)	(3,183,634)	2,791,103	1,444,675	(596,887)	(9,836,661)	(2,603,975)	(3,996,742)	-	-	-	\$ (25,396,075)
9	Interest on Over/(Under) Collection	(139,833)	(97,406)	(55,714)	102,340	43,340	(10,446)	(270,508)	(58,589)	(69,943)	-	-	-	\$ (566,759)
10	Net Over/(Under) Collection, Including Interest	\$ (5,224,652)	\$ (4,426,551)	\$ (3,239,348)	\$ 2,893,443	\$ 1,488,015	\$ (607,333)	\$ (10,107,159)	\$ (2,662,564)	\$ (4,066,685)	\$ -	\$ -	\$ -	\$ (25,952,834)
11	Reclass to Prior Period	\$ 5,224,652	\$ 4,426,551	\$ 3,239,348	\$ (2,893,443)	\$ (1,488,015)	\$ 607,333							\$ 9,116,426
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,107,159)	\$ (2,662,564)	\$ (4,066,685)	\$ -	\$ -	\$ -	\$ (16,836,408)

(1) Gross Receipts Tax Factor (1- 059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RS TOU - Off Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 66,545	\$ 131,054	\$ 148,561	\$ 130,550	\$ 121,351	\$ 108,637	\$ 126,632	\$ 169,148	\$ 235,504	\$ -	\$ -	\$ -	\$ 1,281,179
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	81,438	123,322	139,796	127,553	114,191	100,345	119,349	177,965	221,609	-	-	-	1,205,589
4	Merchant Function Charge (MFC) (2)	2,133	2,220	2,516	2,296	2,055	1,808	2,148	3,204	3,869	-	-	-	22,367
5	Energy Revenues Available (excluding GRT and MFC)	79,306	121,102	137,280	125,257	112,136	98,538	117,201	174,761	217,620	-	-	-	1,183,222
6	Energy Procurement (3)	80,353	194,199	13,606	8,787	5,769	204,456	114,835	150,840	178,777	-	-	-	953,662
6	PJM Expenses	(190)	(865)	899	64	341	-	43	107	1,111	-	-	-	1,513
6	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Administrative Expenses (BY)	206	144	133	125	122	128	141	154	158	-	-	-	1,308
6	Administrative Expenses (CY)	(7)	33	69	5	(25)	85	78	294	(141)	-	-	-	401
7	Total Expenses to Recover	82,382	193,511	14,787	9,961	6,207	204,680	115,097	151,395	180,905	-	-	-	956,905
8	Net Over/(Under) Collection	(1,056)	(72,409)	122,493	115,296	105,929	(106,141)	2,104	23,386	36,715	-	-	-	226,317
9	Interest on Over/(Under) Collection	(29)	(1,629)	2,858	4,218	3,178	(1,857)	77	702	657	-	-	-	8,385
10	Net Over/(Under) Collection, including interest	\$ (1,085)	\$ (74,038)	\$ 125,351	\$ 119,524	\$ 109,107	\$ (107,998)	\$ 2,181	\$ 24,088	\$ 37,372	\$ -	\$ -	\$ -	\$ 234,702
11	Reclass to Prior Period	\$ 1,085	\$ 74,038	\$ (125,351)	\$ (119,524)	\$ (109,107)	\$ 107,998							\$ (170,861)
12	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,181	\$ 24,088	\$ 37,372	\$ -	\$ -	\$ -	\$ 63,841

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential:
 Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC) REVENUES AND EXPENSES
 Residential RS TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	Total
1	Actual Energy Revenues Billed (Including GRT)	\$ 7,361	\$ 12,510	\$ 25,529	\$ 33,394	\$ 20,468	\$ 16,541	\$ 10,894	\$ 15,375	\$ 19,021	\$ -	\$ -	\$ -	\$ 141,009
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (Including GRT)	8,927	11,772	24,023	31,424	19,280	15,571	10,251	14,448	17,899	-	-	-	151,585
4	Merchant Function Charge (MFC) (2)	171	291	594	509	478	295	185	260	322	-	-	-	3,183
5	Energy Revenues Available (Including GRT and MFC)	8,756	11,481	23,429	30,855	18,784	15,276	10,066	14,208	17,577	-	-	-	148,432
6	Energy Procurement (3)	17,183	29,751	2,289	1,682	818	40,363	7,610	10,938	12,949	-	-	-	123,882
B	Plant Expenses	(13)	(97)	140	13	87	-	3	7	76	-	-	-	236
C	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
D	Administrative Expenses PY	14	16	27	28	24	18	10	11	11	-	-	-	157
E	Administrative Expenses CY	-	4	14	7	(5)	13	6	20	(17)	-	-	-	43
7	Total Expenses to Recover	17,134	29,674	2,610	1,722	902	40,354	7,629	10,977	13,028	-	-	-	124,118
8	Net Over/(Under) Collection	(10,428)	(18,193)	20,819	29,133	17,842	(25,118)	2,437	3,231	4,551	-	-	-	24,314
9	Interest on Over/(Under) Collection	(287)	(409)	484	1,068	536	(440)	89	87	106	-	-	-	1,248
10	Net Over/(Under) Collection Including Interest	\$ (10,715)	\$ (18,602)	\$ 21,305	\$ 30,201	\$ 18,418	\$ (25,558)	\$ 2,526	\$ 3,328	\$ 4,657	\$ -	\$ -	\$ -	\$ 25,562
11	Reclass to Prior Period	\$ 10,715	\$ 18,602	\$ (21,305)	\$ (30,201)	\$ (18,418)	\$ 25,558							(15,049)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,526	\$ 3,328	\$ 4,657	\$ -	\$ -	\$ -	\$ 10,513

(1) Gross Receipts Tax Factor (1-058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and rate of use customer classifications.

2012
 (1-074)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Residential RTS TOU - Off Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 8,909	\$ 8,513	\$ 8,804	\$ 8,558	\$ 8,314	\$ 7,192	\$ 9,587	\$ 14,365	\$ 17,229	\$ -	\$ -	\$ -	\$ 94,310
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	8,363	8,952	9,228	8,053	8,068	6,768	9,033	14,082	16,212	-	-	-	88,747
4	Merchant Function Charge (MFC) (2)	172	181	198	145	145	122	182	253	282	-	-	-	1,818
5	Energy Revenues Available (including GRT and MFC)	\$ 211	\$ 791	\$ 9,000	\$ 7,908	\$ 7,923	\$ 6,646	\$ 8,841	\$ 13,829	\$ 15,920	\$ -	\$ -	\$ -	\$ 87,129
6	Energy Procurement (3)	8,524	13,413	818	606	398	13,198	9,772	12,944	15,099				72,768
A	Fuel Expenses	(15)	(83)	58	5	24	-	3	9	81				123
B	Net Metering Expenses	-	-	-	-	-	-	-	-	-				-
C	Administrative Expenses Pr	17	11	9	8	9	9	11	12	12				98
D	Administrative Expenses Cr	(11)	2	5	-	(7)	7	6	23	(10)				30
E														
7	Total Expenses to Recover	6,525	13,383	689	611	427	13,214	9,792	12,984	15,182	-	-	-	72,999
8	Net Over/(Under) Collection	1,888	(4,572)	8,171	7,289	7,498	(6,568)	(951)	841	738	-	-	-	14,130
9	Interest on Over/(Under) Collection	63	(133)	191	267	225	(115)	(26)	25	17	-	-	-	544
10	Net Over/(Under) Collection, including interest	\$ 1,745	\$ (4,675)	\$ 8,362	\$ 7,556	\$ 7,721	\$ (6,683)	\$ (977)	\$ 866	\$ 755	\$ -	\$ -	\$ -	\$ 14,674
11	Reclass to Prior Period	\$ (1,745)	\$ 4,675	\$ (8,362)	\$ (7,556)	\$ (7,721)	\$ 6,683							(14,674)
12	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (977)	\$ 866	\$ 755	\$ -	\$ -	\$ -	\$ 644

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and one of use customer classifications.

2012
 (1-078)
 (1-0016)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Residential RTS TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (Including GRT)	\$ 1,519	\$ 1,540	\$ 1,640	\$ 1,605	\$ 1,537	\$ 1,168	\$ 1,504	\$ 2,324	\$ 2,943	\$ -	\$ -	\$ -	\$ 16,008
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	1,429	1,449	1,731	1,510	1,446	1,118	1,415	2,187	2,779	-	-	-	15,062
4	Merchant Function Charge (MFC) (2)	32	33	39	34	32	25	32	48	62	-	-	-	338
5	Energy Revenues Available (excluding GRT and MFC)	1,397	1,416	1,692	1,476	1,414	1,093	1,383	2,139	2,717	-	-	-	14,724
6	Energy Procurement (3)	1,279	2,085	146	106	54	2,583	782	1,213	1,380				9,625
B	PIJ Expenses (2)	-	(11)	12	1	4	-	1	1	15				21
C	Net Metering Expenses	-	-	-	-	-	-	-	-	-				-
D	Administrative Expenses PY	2	2	2	1	2	2	2	2	2				17
E	Administrative Expenses CY	-	-	1	-	-	1	1	4	(71)				5
7	Total Expenses to Recover	1,279	2,096	161	108	60	2,596	783	1,220	1,395				9,666
8	Net Over/(Under) Collector	118	(640)	1,531	1,368	1,354	(1,503)	590	916	1,322				5,058
9	Interest on Over/(Under) Collector	4	(14)	36	50	41	(76)	22	28	31				172
10	Net Over/(Under) Collector, Including Interest	\$ 122	\$ (654)	\$ 1,567	\$ 1,418	\$ 1,395	\$ (1,531)	\$ 612	\$ 944	\$ 1,353	\$ -	\$ -	\$ -	\$ 5,230
11	Reclass to Prior Period	\$ (122)	\$ 654	\$ (1,567)	\$ (1,418)	\$ (1,395)	\$ 1,531							\$ (2,317)
12	Net Over/(Under) Collector, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 612	\$ 944	\$ 1,353	\$ -	\$ -	\$ -	\$ 2,913

(1) Gross Receipts Tax Factor (1-051)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

2012
 (1-014)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,821,648	\$ 11,153,621	\$ 10,185,987	\$ 10,162,990	\$ 9,901,197	\$ 9,157,779	\$ 7,654,501	\$ 9,352,413	\$ 11,955,753	\$ -	\$ -	\$ -	\$ 83,345,889
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	9,242,171	10,496,557	9,585,014	9,563,374	9,317,026	8,617,470	7,202,885	8,800,621	11,250,364	-	-	-	84,074,482
4	Merchant Function Charge (MFC) (2)	10,575	9,577	8,583	8,562	8,179	7,613	7,203	9,569	12,109	-	-	-	81,970
5	Energy Revenues Available (excluding GRT and MFC)	9,231,596	10,485,980	9,576,431	9,554,812	9,308,847	8,609,857	7,195,682	8,791,052	11,238,255	-	-	-	83,992,512
6	A Energy Procurement (3)	7,472,359	7,767,704	10,033,432	10,125,049	9,364,676	9,200,357	9,091,152	10,828,937	12,154,047				86,037,683
7	B PJM Expenses	(17,646)	(78,657)	78,587	6,132	35,191	319	3,770	7,723	71,984				107,403
8	C Net Metering Expenses	1,980,408	517,180	620,431	139,542	373,920	375,831	333,407	217,895	162,290				4,720,904
9	D Administrative Expenses PY	19,131	13,122	11,581	12,041	12,533	13,984	12,463	11,073	10,205				116,143
10	E Administrative Expenses CY	(673)	3,020	6,031	441	(2,617)	10,496	6,937	21,178	(9,138)				35,678
7	Total Expenses to Recover	9,453,582	8,222,369	10,750,042	10,283,206	9,783,703	9,600,967	9,447,729	11,086,806	12,389,386	-	-	-	91,017,811
8	Net Over/(Under) Collection	(221,986)	2,263,611	(1,173,611)	(728,393)	(474,856)	(991,130)	(2,252,047)	(2,295,754)	(1,151,133)	-	-	-	(7,025,299)
9	Interest on Over/(Under) Collection	(6,104)	67,908	(20,537)	(20,031)	(10,884)	(17,345)	(61,931)	(51,654)	(20,145)	-	-	-	(140,523)
10	Net Over/(Under) Collection, including Interest	\$ (228,090)	\$ 2,331,519	\$ (1,194,148)	\$ (748,424)	\$ (485,540)	\$ (1,008,475)	\$ (2,313,978)	\$ (2,347,408)	\$ (1,171,278)	\$ -	\$ -	\$ -	\$ (7,165,822)
11	Reclass to Prior Period	\$ 228,090	\$ (2,331,519)	\$ 1,194,148	\$ 748,424	\$ 485,540	\$ 1,008,475	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,333,158
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,313,978)	\$ (2,347,406)	\$ (1,171,278)	\$ -	\$ -	\$ -	\$ (5,832,664)

(1) Gross Receipts Tax Factor (1-055)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

2012
 (1-018)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 2,998	\$ 2,068	\$ 2,485	\$ 2,368	\$ 2,224	\$ 2,014	\$ 2,170	\$ 3,923	\$ 5,835	\$ -	\$ -	\$ -	\$ 26,105
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	2,821	1,965	2,338	2,228	2,093	1,895	2,042	3,692	5,491	-	-	-	24,585
4	Merchant Function Charge (MFC) (2)	3	2	2	2	2	2	2	4	5	-	-	-	24
5	Energy Revenues Available (excluding GRT and MFC)	2,818	1,963	2,336	2,226	2,091	1,893	2,040	3,688	5,486	-	-	-	24,541
6	A Energy Procurement (3)	1,004	2,157	(10,097)	(8,568)	(7,871)	9,599	(8,579)	(4,063)	1,905				(24,543)
	B PJM Expenses	(4)	(12)	13	-	5	-	1	2	23				28
	C Net Metering Expenses	-	-	-	-	-	85,208	12,219	11,455	12,219				131,101
	D Administrative Expenses PY	4	2	2	2	2	2	2	3	3				22
	E Administrative Expenses CY	-	1	1	-	-	2	1	5	(3)				7
7	Total Expenses to Recover	1,004	2,148	(10,081)	(8,568)	(7,864)	104,781	3,644	7,402	14,147	-	-	-	108,815
8	Net Over/(Under) Collection	1,814	(185)	12,417	10,792	9,956	(102,888)	(1,604)	(3,714)	(8,661)	-	-	-	(82,074)
9	Interest on Over/(Under) Collection	67	(4)	290	398	299	(1,801)	(44)	(64)	(152)	-	-	-	(1,033)
10	Net Over/(Under) Collection, including Interest	\$ 1,881	\$ (189)	\$ 12,707	\$ 11,188	\$ 10,254	\$ (104,689)	\$ (1,648)	\$ (3,788)	\$ (8,813)	\$ -	\$ -	\$ -	\$ (83,107)
11	Reclass to Prior Period	\$ (1,881)	\$ 189	\$ (12,707)	\$ (11,188)	\$ (10,254)	\$ 104,689							\$ 68,948
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,648)	\$ (3,788)	\$ (8,813)	\$ -	\$ -	\$ -	\$ (14,259)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential (1-.018)
 Small Commercial & Industrial (1-.0010)

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 3,018	\$ 2,648	\$ 3,044	\$ 3,052	\$ 2,832	\$ 2,102	\$ 2,322	\$ 3,165	\$ 4,430	\$ -	\$ -	\$ -	\$ 26,613
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	2,640	2,492	2,864	2,872	2,665	1,976	2,185	2,978	4,169	-	-	-	25,043
4	Merchant Function Charge (MFC) (2)	3	3	3	3	3	2	2	3	4	-	-	-	26
5	Energy Revenues Available (excluding GRT and MFC)	2,837	2,489	2,861	2,862	2,662	1,976	2,183	2,975	4,165	-	-	-	25,017
6	A Energy Procurement (3)	1,354	2,843	(2,946)	(17,569)	(21,435)	2,915	(8,330)	(5,189)	(4,618)	-	-	-	(53,175)
7	B P,UI Expenses	(3)	(11)	12	1	5	-	-	1	14	-	-	-	19
8	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
9	D Administrative Expenses PPL	3	2	2	2	2	2	2	2	2	2	2	2	19
10	E Administrative Expenses	-	1	1	-	-	1	1	3	(2)	-	-	-	5
7	Total Expenses to Recover	1,354	2,835	(2,931)	(17,566)	(21,428)	2,916	(8,327)	(5,183)	(4,604)	-	-	-	(53,132)
8	Net Over/(Under) Collection	1,483	(346)	5,792	20,435	24,090	(942)	10,510	8,158	8,969	-	-	-	78,149
9	Interest on Over/(Under) Collection	54	(8)	135	749	723	(16)	385	245	209	-	-	-	2,476
10	Net Over/(Under) Collection, Including Interest	\$ 1,537	\$ (354)	\$ 5,927	\$ 21,184	\$ 24,813	\$ (958)	\$ 10,895	\$ 8,403	\$ 9,178	\$ -	\$ -	\$ -	\$ 80,625
11	Reclass to Prior Period	\$ (1,537)	\$ 354	\$ (5,927)	\$ (21,184)	\$ (24,813)	\$ 958	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (52,149)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,895	\$ 8,403	\$ 9,178	\$ -	\$ -	\$ -	\$ 28,476

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential (1-018)
 Small Commercial & Industrial (1-0010)

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) [2]	Total	Residential	Residential RS TOU - Off Peak	Residential RS TOU - On Peak	Residential RTS TOU - Off Peak	Residential RTS TOU - On Peak	Small Comm. & Industrial Fixed	Small Comm. & Industrial - TOU Off Peak	Small Comm. & Industrial - TOU On Peak	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
		Over/(Under) Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
1	May 2013	8.00%	6.00%	5.5	\$ (5,313,188)	\$ (148,065)	\$ (5,084,815)	\$ (139,833)	\$ (1,056)	\$ (29)	\$ (10,428)	\$ (287)	\$ 1,686	\$ 63	\$ 118	\$ 4	\$ (221,986)	\$ (6,104)	\$ 1,814	\$ 67	\$ 1,483	\$ 54	
2	June 2013	8.00%	6.00%	4.5	\$ (2,181,879)	\$ (31,865)	\$ (4,329,145)	\$ (97,406)	\$ (72,409)	\$ (1,629)	\$ (18,193)	\$ (409)	\$ (4,572)	\$ (103)	\$ (840)	\$ (14)	\$ 2,263,611	\$ 67,908	\$ (185)	\$ (4)	\$ (346)	\$ (8)	
3	July 2013	8.00%	6.00%	3.5	\$ (4,186,022)	\$ (72,255)	\$ (3,183,634)	\$ (55,714)	\$ 122,493	\$ 2,858	\$ 20,819	\$ 488	\$ 8,171	\$ 191	\$ 1,531	\$ 36	\$ (1,173,611)	\$ (20,537)	\$ 12,417	\$ 290	\$ 5,792	\$ 135	
4	August 2013	8.00%	6.00%	5.5	\$ 2,247,023	\$ 89,067	\$ 2,791,123	\$ 102,342	\$ 115,296	\$ 4,228	\$ 29,133	\$ 1,068	\$ 7,289	\$ 267	\$ 1,368	\$ 50	\$ (728,393)	\$ (20,031)	\$ 10,792	\$ 398	\$ 20,435	\$ 749	
5	September 2013	8.00%	6.00%	4.5	\$ 1,136,525	\$ 37,658	\$ 1,444,675	\$ 43,340	\$ 105,929	\$ 3,178	\$ 17,882	\$ 536	\$ 7,496	\$ 225	\$ 1,354	\$ 41	\$ (474,656)	\$ (10,684)	\$ 9,955	\$ 299	\$ 24,090	\$ 723	
6	October 2013	8.00%	6.00%	3.5	\$ (1,531,178)	\$ (32,046)	\$ (596,887)	\$ (10,446)	\$ (106,141)	\$ (1,857)	\$ (25,118)	\$ (440)	\$ (5,568)	\$ (115)	\$ (1,505)	\$ (26)	\$ (991,130)	\$ (17,345)	\$ (102,888)	\$ (1,801)	\$ (942)	\$ (16)	
7	November 2013	8.00%	6.00%	5.5	\$ (12,075,612)	\$ (331,936)	\$ (9,836,651)	\$ (270,508)	\$ 2,104	\$ 77	\$ 2,437	\$ 89	\$ (951)	\$ (26)	\$ 590	\$ 22	\$ (2,252,047)	\$ (61,931)	\$ (1,604)	\$ (44)	\$ 10,510	\$ 385	
8	December 2013	8.00%	6.00%	4.5	\$ (4,866,909)	\$ (109,230)	\$ (2,603,975)	\$ (58,589)	\$ 23,386	\$ 702	\$ 3,231	\$ 97	\$ 841	\$ 25	\$ 918	\$ 28	\$ (2,295,754)	\$ (51,654)	\$ (3,714)	\$ (54)	\$ 8,158	\$ 245	
9	January 2014	8.00%	6.00%	3.5	\$ (5,104,241)	\$ (89,020)	\$ (3,996,742)	\$ (69,943)	\$ 38,715	\$ 857	\$ 4,551	\$ 106	\$ 738	\$ 17	\$ 1,322	\$ 31	\$ (1,151,133)	\$ (20,145)	\$ (8,661)	\$ (152)	\$ 8,069	\$ 209	
10	February 2014	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11	March 2014	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	April 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	Total Interest on Over/(Under) Calculation:				\$ (32,155,482)	\$ (685,492)	\$ (25,396,675)	\$ (556,758)	\$ 228,317	\$ 8,385	\$ 24,314	\$ 1,248	\$ 14,130	\$ 544	\$ 5,056	\$ 172	\$ (7,025,299)	\$ (140,523)	\$ (82,074)	\$ (1,033)	\$ 78,149	\$ 2,476	

(1) From Schedule 2, Line 8, for the respective rate group

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2013 to April 30, 2014**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)
1	Balance - April 30, 2013 (3)	\$ -	\$ 4,855,870	\$ -	\$ 1,814,681	\$ -	\$ 83,876	\$ -	\$ (16,157)	\$ -	\$ 18,777	\$ -	\$ (24,650)	\$ -	\$ 2,622,547	\$ -	\$ 111,694	\$ -	\$ 45,102
2	May 2013	\$ 2,812,995	\$ 7,668,865	\$ 1,439,379	\$ 3,254,060	\$ 37,046	\$ 120,922	\$ 2,593	\$ (13,564)	\$ 1,179	\$ 19,956	\$ 355	\$ (24,295)	\$ 1,332,443	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
3	June 2013	\$ (1,432,732)	\$ 6,236,133	\$ (519,188)	\$ 2,734,872	\$ -	\$ 120,922	\$ 4,407	\$ (9,157)	\$ -	\$ 19,956	\$ 360	\$ (23,935)	\$ (918,311)	\$ 3,236,679	\$ -	\$ 111,694	\$ -	\$ 45,102
4	July 2013	\$ (1,653,110)	\$ 4,583,023	\$ (660,762)	\$ 2,074,110	\$ -	\$ 120,922	\$ 8,993	\$ (164)	\$ -	\$ 19,956	\$ 430	\$ (23,505)	\$ (1,001,771)	\$ 2,234,908	\$ -	\$ 111,694	\$ -	\$ 45,102
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (1,911,074)	\$ -	\$ (12,890,551)	\$ -	\$ 50,228	\$ -	\$ (8,012)	\$ -	\$ 5,436	\$ -	\$ 1,035	\$ -	\$ 909,281	\$ -	\$ 14,399	\$ -	\$ 7,110
6	August 2013	\$ (1,830,507)	\$ (8,958,558)	\$ (629,784)	\$ (11,446,225)	\$ -	\$ 171,150	\$ 164	\$ (8,012)	\$ -	\$ 25,392	\$ 375	\$ (22,095)	\$ (1,001,262)	\$ 2,142,927	\$ -	\$ 126,093	\$ -	\$ 52,212
7	September 2013	\$ 2,578,714	\$ (6,379,844)	\$ 3,709,610	\$ (7,736,615)	\$ -	\$ 171,150	\$ 7,210	\$ (802)	\$ -	\$ 25,392	\$ 359	\$ (21,736)	\$ (1,138,465)	\$ 1,004,462	\$ -	\$ 126,093	\$ -	\$ 52,212
8	October 2013	\$ 2,108,062	\$ (4,271,782)	\$ 3,111,445	\$ (4,625,170)	\$ -	\$ 171,150	\$ 802	\$ -	\$ -	\$ 25,392	\$ 277	\$ (21,459)	\$ (1,004,462)	\$ -	\$ -	\$ 126,093	\$ -	\$ 52,212
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ 1,647,048	\$ -	\$ 3,774,125	\$ -	\$ 120,633	\$ -	\$ 23,061	\$ -	\$ 8,594	\$ -	\$ 1,282	\$ -	\$ (2,242,439)	\$ -	\$ (83,247)	\$ -	\$ 45,039
10	November 2013	\$ 3,385,138	\$ 760,404	\$ 3,384,786	\$ 2,533,741	\$ -	\$ 291,783	\$ 3,385	\$ 23,061	\$ -	\$ 33,986	\$ 352	\$ (19,825)	\$ -	\$ (2,242,439)	\$ -	\$ 42,846	\$ -	\$ 97,251
11	December 2013	\$ 761,556	\$ 1,521,960	\$ (7,464)	\$ 2,526,277	\$ -	\$ 291,783	\$ -	\$ 23,061	\$ -	\$ 33,986	\$ 544	\$ (19,281)	\$ 768,476	\$ (1,473,963)	\$ -	\$ 42,846	\$ -	\$ 97,251
12	January 2014	\$ 850,443	\$ 2,372,403	\$ (9,192)	\$ 2,517,085	\$ -	\$ 291,783	\$ -	\$ 23,061	\$ -	\$ 33,986	\$ 691	\$ (18,590)	\$ 858,944	\$ (615,019)	\$ -	\$ 42,846	\$ -	\$ 97,251
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	February 2014	\$ -	\$ 2,372,403	\$ -	\$ 2,517,085	\$ -	\$ 291,783	\$ -	\$ 23,061	\$ -	\$ 33,986	\$ -	\$ (18,590)	\$ -	\$ (615,019)	\$ -	\$ 42,846	\$ -	\$ 97,251
15	March 2014	\$ -	\$ 2,372,403	\$ -	\$ 2,517,085	\$ -	\$ 291,783	\$ -	\$ 23,061	\$ -	\$ 33,986	\$ -	\$ (18,590)	\$ -	\$ (615,019)	\$ -	\$ 42,846	\$ -	\$ 97,251
16	April 2014	\$ -	\$ 2,372,403	\$ -	\$ 2,517,085	\$ -	\$ 291,783	\$ -	\$ 23,061	\$ -	\$ 33,986	\$ -	\$ (18,590)	\$ -	\$ (615,019)	\$ -	\$ 42,846	\$ -	\$ 97,251
17	Total	\$ 7,780,559	\$ 2,372,403	\$ 9,818,830	\$ 2,517,085	\$ 37,046	\$ 291,783	\$ 24,169	\$ 23,061	\$ 1,179	\$ 33,986	\$ 3,743	\$ (18,590)	\$ (2,104,408)	\$ (615,019)	\$ -	\$ 42,846	\$ -	\$ 97,251

(1) From Schedule 5, Column (E), for the respective month and rate group

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery) for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2012 through August 2012 Generation Supply Charge filing dated May 18, 2012, at Docket No. M-2012-2305798

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .000383314 \$/KWH (7)	Net GSC - 1 Revenue (4)	
May	2013	463,350,515	\$ 30,375,024	\$ 28,582,898	\$ 514,492	\$ 1,439,379 (3)	\$ 26,629,027
June	2013	491,738,215	33,848,022	\$ 31,850,989	573,318	(519,188) (5)	31,796,859
July	2013	625,827,299	45,820,313	\$ 43,116,915	776,104	(660,762) (5)	43,001,573
August	2013	596,486,617	43,681,288	\$ 41,104,092	739,874	(629,784) (5)	40,994,002
September	2013	540,200,810	40,694,147	\$ 38,293,192	689,277	3,709,610 (6)	33,894,305
October	2013	453,094,760	35,645,303	\$ 33,542,230	603,760	3,111,445 (6)	29,827,025
November	2013	492,899,232	38,779,352	\$ 36,491,370	656,845	3,384,786 (6)	32,449,739
December	2013	696,271,057	54,751,252	\$ 51,520,928	927,377	(7,464) (7)	50,601,015
January	2014	857,434,139	67,310,425	\$ 63,339,110	1,140,104	(9,192) (7)	62,208,198
February	2014			\$ -	-	(7)	0
March	2014			\$ -	-	(8)	0
April	2014			\$ -	-	(8)	0
		<u>5,217,302,644</u>	<u>390,905,126</u>	<u>367,841,724</u>	<u>6,621,151</u>	<u>9,818,830</u>	<u>351,401,743</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

(6) July 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2013 - November 2013 application period, filed August 20, 2013, Docket No. M-2012-2302811.

(7) October 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2013 - February 2014 application period, filed November 20, 2013, Docket No. M-2013-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RS Off-Peak	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920974 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2013	1,268,269	\$ 125,914	\$ 118,485	2,133	\$ 37,046 (3)	\$ 79,306
June	2013	1,321,401	131,054	123,322	2,220	- (3)	121,102
July	2013	1,500,052	148,561	139,796	2,516	- (3)	137,280
August	2013	1,365,777	135,551	127,553	2,296	- (3)	125,257
September	2013	1,224,272	121,351	114,191	2,055	- (3)	112,136
October	2013	1,076,213	106,637	100,345	1,806	- (3)	98,539
November	2013	1,276,960	126,832	119,349	2,148	- (3)	117,201
December	2013	1,908,597	189,145	177,965	3,204	- (3)	174,781
January	2014	2,374,719	235,504	221,609	3,989	- (3)	217,620
February	2014			\$ -	-	(3)	0
March	2014			\$ -	-	(3)	0
April	2014			\$ -	-	(3)	0
		<u>13,316,260</u>	<u>\$ 1,320,549</u>	<u>\$ 1,242,635</u>	<u>\$ 22,367</u>	<u>\$ 37,046</u>	<u>\$ 1,183,222</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02986117 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2013	86,837	\$ 10,117	\$ 9,520	171	\$ 2,593 (3)	\$ 6,756
June	2013	147,572	17,193	16,179	291	4,407 (3)	11,481
July	2013	301,144	35,086	33,016	594	8,993 (3)	23,429
August	2013	288,121	33,569	31,588	569	164 (3)	30,855
September	2013	241,439	28,130	26,470	476	7,210 (3)	18,784
October	2013	149,346	17,400	16,373	295	802 (3)	15,276
November	2013	93,503	10,894	10,251	185	- (3)	10,066
December	2013	131,966	15,375	14,468	260	- (3)	14,208
January	2014	163,258	19,021	17,899	322	- (3)	17,577
February	2014			\$ -	-	(3)	0
March	2014			\$ -	-	(3)	0
April	2014			\$ -	-	(3)	0
		1,603,186	\$ 186,785	\$ 175,764	\$ 3,163	\$ 24,169	\$ 148,432

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2013	102,356	\$ 10,162	\$ 9,562	172	\$ 1,179 (3)	\$ 8,211
June	2013	95,822	9,513	\$ 8,952	161	- (3)	8,791
July	2013	98,330	9,804	\$ 9,226	166	- (3)	9,060
August	2013	90,264	8,558	\$ 8,053	145	- (3)	7,908
September	2013	86,358	8,574	\$ 8,068	145	- (3)	7,923
October	2013	75,887	7,192	\$ 6,768	122	- (3)	6,646
November	2013	96,361	9,567	\$ 9,003	162	- (3)	8,841
December	2013	150,738	14,965	\$ 14,082	253	- (3)	13,829
January	2014	173,526	17,228	\$ 16,212	292	- (3)	15,920
February	2014		\$ -	-	-	(3)	0
March	2014		\$ -	-	-	(3)	0
April	2014		\$ -	-	-	(3)	0
		<u>969,642</u>	<u>\$ 95,563</u>	<u>\$ 89,926</u>	<u>\$ 1,618</u>	<u>\$ 1,179</u>	<u>\$ 87,129</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TCU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RTS On-Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor .02182578 \$/KWH (3)	(F) Net GSC - 1 Revenue (4)
May	2013	16,275	\$ 1,896	\$ 1,784	32	\$ 355 (3) \$ 1,397
June	2013	16,496	1,922	1,809	33	360 (3) 1,416
July	2013	19,708	2,296	2,161	39	430 (3) 1,692
August	2013	17,191	2,003	1,885	34	375 (3) 1,476
September	2013	16,466	1,918	1,805	32	359 (3) 1,414
October	2013	12,699	1,480	1,393	25	277 (3) 1,091
November	2013	16,115	1,878	1,767	32	352 (3) 1,383
December	2013	24,906	2,902	2,731	49	544 (3) 2,138
January	2014	31,657	3,688	3,470	62	691 (3) 2,717
February	2014		\$ -	-	-	(3) 0
March	2014		\$ -	-	-	(3) 0
April	2014		\$ -	-	-	(3) 0
		<u>171,514</u>	<u>\$ 19,983</u>	<u>\$ 18,805</u>	<u>\$ 338</u>	<u>\$ 3,743 (3) \$ 14,724</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .005584727 \$/KWH (7)	Net GSC - 1 Revenue (4)	
May	2013	117,882,398	\$ 11,237,634	\$ 10,574,614	10,575	\$ 1,332,443 (3)	\$ 9,231,596
June	2013	120,147,680	10,177,732	9,577,246	9,577	(918,311) (5)	10,485,980
July	2013	131,067,243	9,121,406	8,583,243	8,583	(1,001,771) (5)	9,576,431
August	2013	131,000,644	9,098,950	8,562,112	8,562	(1,001,262) (5)	9,554,812
September	2013	126,285,989	8,691,351	8,178,561	8,179	(1,138,465) (6)	9,308,847
October	2013	118,927,969	8,090,338	7,613,008	7,613	(1,004,462) (6)	8,609,857
November	2013	112,865,485	7,654,500	7,202,885	7,203	- (6)	7,195,682
December	2013	137,603,074	10,169,072	9,569,097	9,569	768,476 (7)	8,791,052
January	2014	153,802,375	12,868,553	12,109,308	12,109	858,944 (7)	11,238,255
February	2014			-	-	(7)	0
March	2014			-	-	(8)	0
April	2014			-	-	(8)	0
		<u>1,149,582,857</u>	<u>\$ 87,109,536</u>	<u>\$ 81,970,074</u>	<u>\$ 81,970</u>	<u>\$ (2,104,408)</u>	<u>\$ 83,992,512</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

(6) July 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2013 - November 2013 application period, filed August 20, 2013, Docket No. M-2012-2302811.

(7) October 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2013 - February 2014 application period, filed November 20, 2013, Docket No. M-2013-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03048075 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2013 25,871	\$ 2,998	\$ 2,821	3	\$ - (3)	\$ 2,818	
June	2013 18,022	2,088	1,965	2	- (3)	1,963	
July	2013 21,444	2,485	2,338	2	- (3)	2,336	
August	2013 20,439	2,368	2,228	2	- (3)	2,226	
September	2013 19,194	2,224	2,093	2	- (3)	2,091	
October	2013 17,377	2,014	1,895	2	- (3)	1,893	
November	2013 18,722	2,170	2,042	2	- (3)	2,040	
December	2013 33,855	3,923	3,692	4	- (3)	3,688	
January	2014 48,876	5,835	5,491	5	- (3)	5,486	
February	2014		\$ -	-	(3)	0	
March	2014		\$ -	-	(3)	0	
April	2014		\$ -	-	(3)	0	
	<u>223,800</u>	<u>\$ 26,105</u>	<u>\$ 24,565</u>	<u>\$ 24</u>	<u>\$ - (3)</u>	<u>\$ 24,541</u>	

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2013	19,609	\$ 3,018	\$ 2,840	3	\$ - (3)	\$ 2,837
June	2013	17,206	2,648	\$ 2,492	3	- (3)	2,489
July	2013	19,779	3,044	\$ 2,864	3	- (3)	2,861
August	2013	19,832	3,052	\$ 2,872	3	- (3)	2,869
September	2013	18,401	2,832	\$ 2,665	3	- (3)	2,662
October	2013	13,661	2,102	\$ 1,978	2	- (3)	1,976
November	2013	15,091	2,322	\$ 2,185	2	- (3)	2,183
December	2013	20,566	3,165	\$ 2,978	3	- (3)	2,975
January	2014	28,793	4,431	\$ 4,169	4	- (3)	4,165
February	2014			\$ -	-	(3)	0
March	2014			\$ -	-	(3)	0
April	2014			\$ -	-	(3)	0
		172,938	\$ 26,614	\$ 25,043	\$ 26	\$ -	\$ 25,017

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



J14101402070326

Allentown, PA 18101

Ship Date: 19FEB14
ActWgt: 1.0 LB
CAD: 104308816/NET3490

Delivery Address Bar Code



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Ref # PER 205 734268 002
Invoice #
PO #
Dept #

FEB 19 2014

SHIP TO: (717) 772-7777
ROSEMARY CHIAVETTA, SECRETARY
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

BILL SENDER

PA PUBLIC UTILITY COMMISSION

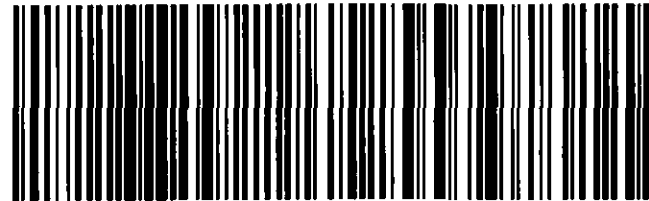
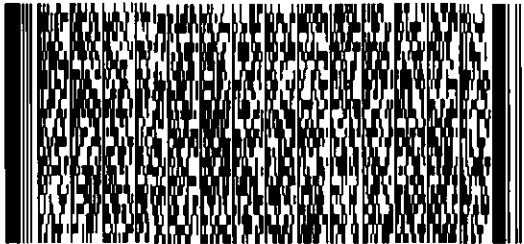
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