



Duquesne Light

Our Energy...Your Power

411 Seventh Avenue
16th Floor
Pittsburgh, PA 15219

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Tishekia E. Williams
Senior Counsel

March 3, 2014

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, Pennsylvania 17120

**RE: Duquesne Light Company – Rider No. 15 EECDR Phase I Surcharge
Supplement No. 88 to Tariff Electric - PA. P.U.C. No. 24**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Supplement No. 88 to Duquesne Light Company's ("Company") Tariff-Electric, PA. P.U.C. No. 24 issued March 3, 2014 to become effective May 2, 2014. Supplement No. 88 proposes to modify the Company's existing Energy Efficiency Conservation and Demand Response surcharge - Rider No. 15 to allow for interim rate adjustments upon 10 days notice and to increase and decrease rates charged to customers.

Included with this filing is a red-line and black-line copy of Supplement No. 88, a Statement in Support, responses to the question contained in 52 Pa.Code § 53.52(a)-(c) and a reconciliation of revenue and expenses in support of the proposed rates.

Should you have any questions, please feel free to contact myself or Bill Pfrommer at 412-393-3623.

Respectfully,

Tishekia E. Williams
Senior Counsel, Regulatory

Enclosures

cc: Office of Consumer Advocate
Office of Small Business Advocate
Bureau of Investigation and Enforcement
John Ciganek, Bureau of Audits

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SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

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MAR 3 2014

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ISSUED: March 3, 2014

EFFECTIVE: May 2, 2014

NOTICE

**THIS TARIFF SUPPLEMENT ADDS LANGUAGE TO, INCREASES RATES AND
DECREASES A RATE WITHIN AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

**Rider No. 15 – Energy Efficiency and Conservation and
Demand Response Surcharge**

***Eighth Revised Page No. 100
Cancelling Seventh Revised Page No. 100***

Adjustment to the Company's Energy Efficiency and Conservation and Demand Response Surcharge resulting in increases to unit prices.

DECREASE

**Rider No. 15 – Energy Efficiency and Conservation and
Demand Response Surcharge**

***Eighth Revised Page No. 100
Cancelling Seventh Revised Page No. 100***

Adjustment to the Company's Energy Efficiency and Conservation and Demand Response Surcharge resulting in a decrease to a unit price.

CHANGE

**Rider No. 15 – Energy Efficiency and Conservation and
Demand Response Surcharge**

***First Revised Page No. 100C
Cancelling Original Page No. 100C***

Language has been modified to update a change to effective dates and to provide the Company the means to submit a rate adjustment, if needed, to become effective other than September 1 and on no less than ten (10) days' notice.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15 – ENERGY EFFICIENCY AND CONSERVATION AND DEMAND RESPONSE SURCHARGE

(Applicable to all Rates)

The Energy Efficiency and Conservation and Demand Response Surcharge ("EECDR") is instituted as a cost recovery mechanism to recover the costs associated with implementing the Company's Energy Efficiency and Conservation and Demand Response Plan. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission ("Commission") to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies ("EDCs") with at least 100,000 customers. This EECDR is implemented in compliance with Docket No. M-2009-2093217. The EECDR is a non-bypassable Surcharge and shall be applied to all customers' bills.

RATES

Customer Class	Applicable Tariff Rate Schedule	¢/kWh	Monthly Surcharge		
			Fixed Charge \$/Month	\$/kW ⁽¹⁾	
Residential	RS, RH, RA	0.09			(I)
Small & Medium Commercial	GS, GM & GMH	0.16			(I)
Small & Medium Industrial	GM & GMH	0.20			(I)
Large Commercial	GL, GLH, L		\$369.00	\$0.20	(I) (I)
Large Industrial	GL, GLH, L, HVPS		\$798.82	(\$0.24)	(I) (D)
Lighting	AL, SE, SM, SH, PAL	0.00			
Unmetered	UMS	0.00			

⁽¹⁾Monthly Surcharge applicable to the customer's Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EECDR(r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EECDR(r)** = The Energy Efficiency and Conservation and Demand Response Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15 – ENERGY EFFICIENCY AND CONSERVATION AND DEMAND RESPONSE SURCHARGE
– (Continued)

(Applicable to all Rates)

MISCELLANEOUS

The initial planning year will be December 1, 2009, through May 31, 2010, after which the twelve (12) month planning year described above will begin.

Rider No. 10 – State Tax Adjustment Surcharge (STAS) shall be applicable to the Surcharges defined in this Rider.

The EECDR shall be subject to review and audit by the Commission.

There shall be no interest applicable to over or under collections for the reconciliation period.

The EECDR shall remain in effect through 2014 or until otherwise directed by the Commission.

In order to facilitate the termination of this Rider in 2014, the Company is proposing a rate adjustment to become effective on May 2, 2014. (C)

In order to facilitate the termination of this Rider in 2014, the Company may propose a rate adjustment to become effective other than September 1, 2014, to become effective on no less than ten (10) days' notice. (C)

The rates effective May 2, 2014, include reconciliation of the revenue and expense from June 1, 2013, through January 31, 2014. (C)

The Company will file its 1307e reconciliation by June 30, 2014, for the revenue and expense from June 1, 2013, through May 31, 2014. (C)

The Company may propose a rate adjustment to become effective on no less than ten (10) days' notice to achieve a zero over/under collection balance at October 31, 2014. Any residual over/under collection balance shall be carried over to and reflected in the Company's June 30, 2015, 1307e reconciliation filing for Rider No. 15A – Energy Efficiency and Conservation Surcharge. (C)

This Rider will remain in effect until the final reconciliation statement is approved and charges fully recovered.



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

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PA PUBLIC UTILITY COMMISSION
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LIST OF MODIFICATIONS MADE BY THIS TARIFF

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Rider No. 15 – Energy Efficiency and Conservation and Eighth Revised Page No. 100
Demand Response Surcharge Cancelling Seventh Revised Page No. 100

Adjustment to the Company's Energy Efficiency and Conservation and Demand Response Surcharge resulting in increases to unit prices.

DECREASE

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Demand Response Surcharge Cancelling Seventh Revised Page No. 100

Adjustment to the Company's Energy Efficiency and Conservation and Demand Response Surcharge resulting in a decrease to a unit price.

CHANGE

Rider No. 15 – Energy Efficiency and Conservation and First Revised Page No. 100C
Demand Response Surcharge Cancelling Original Page No. 100C

Language has been modified to update a change to effective dates and to provide the Company the means to submit a rate adjustment, if needed, to become effective other than September 1 and on no less than ten (10) days' notice.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15 – ENERGY EFFICIENCY AND CONSERVATION AND DEMAND RESPONSE SURCHARGE

(Applicable to all Rates)

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RATES

Customer Class	Applicable Tariff Rate Schedule	¢/kWh	Monthly Surcharge		
			Fixed Charge \$/Month	\$/kW ⁽¹⁾	
Residential	RS, RH, RA	(0.11) 0.09			(D)
Small & Medium Commercial	GS, GM & GMH	(0.09) 0.16			(D)
Small & Medium Industrial	GM & GMH	(0.60) 0.20			(D)
Large Commercial	GL, GLH, L		\$328.00 \$369.00	(\$1.00) \$0.20	(D) (D)
Large Industrial	GL, GLH, L, HVPS		(\$518.00) \$798.82	\$0.33 (\$0.24)	(D) (D)
Lighting	AL, SE, SM, SH, PAL	0.00			
Unmetered	UMS	0.00			

⁽¹⁾Monthly Surcharge applicable to the customer's Peak Load Contribution.

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15 – ENERGY EFFICIENCY AND CONSERVATION AND DEMAND RESPONSE SURCHARGE
– (Continued)

(Applicable to all Rates)

MISCELLANEOUS

The initial planning year will be December 1, 2009, through May 31, 2010, after which the twelve (12) month planning year described above will begin.

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The EECDR shall remain in effect through 2014 or until otherwise directed by the Commission.

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The Company may propose a rate adjustment to become effective on no less than ten (10) days' notice to achieve a zero over/under collection balance at October 31, 2014. Any residual over/under collection balance shall be carried over to and reflected in the Company's June 30, 2015, 1307e reconciliation filing for Rider No. 15A – Energy Efficiency and Conservation Surcharge. (C)

This Rider will remain in effect until the final reconciliation statement is approved and charges fully recovered.

**DUQUESNE LIGHT COMPANY
SUPPLEMENT NO. 88 TO TARIFF ELECTRIC-PA.P.U.C. NO. 24**

STATEMENT OF REASONS

Duquesne Light Company (“Duquesne Light” or “Company”) hereby submits this Statement of Reasons in support Tariff Supplement No. 88 to Tariff Electric- Pa.P.U.C. No. 24 (“Supplement No. 88”). Supplement No. 88 proposes to modify the Company’s existing Energy Efficiency and Conservation and Demand Response Surcharge – Rider No. 15 (“Rider No. 15”) to allow for interim rate adjustments. Supplement No. 88 also proposes to increase and decrease rates charged to customers in certain rate classes upon 60-day notices. The primary purpose of the proposed change is to fully reconcile Rider No. 15 by October 31, 2014. Also attached to Supplement No. 88 is the supporting data required by 52 Pa.Code §§53.52 (a)-(c).

A. BACKGROUND

On June 30, 2009, Duquesne Light filed its Energy Efficiency Conservation and Demand Response Phase I Plan (“EE&C Phase I Plan”). Duquesne Light’s EE&C Phase I Plan was approved by the Pennsylvania Public Utility Commission (“Commission”) on October 27, 2009, with certain modifications. *Petition of Duquesne Light Company for Approval of its Energy Efficiency and Conservation and Demand Response Plan*, Docket No. M-2009-2093217 (Order Entered October 27, 2009).¹ The Company’s EE&C Phase I Plan was in effect from June 2009 until May 31, 2013.

Consistent with the Commission’s October 27, 2009 Order, Rider No. 15 was issued November 9, 2009 with an effective date of December 1, 2009. Rider No. 15 was instituted as a cost recovery mechanism to recover the costs associated with implementing the Company’s

¹ The EE&C Phase I Plan was further revised by *Petition of Duquesne Light Company for Approval of its Energy Efficiency and Conservation Plan*, Docket No. M-2009-2093217 (Order entered January 28, 2011).

EE&C Phase I Plan. Pursuant to the existing Commission approved language, Duquesne Light files revised rates annually on or about July 1 of the filing year for rates to become effective September 1 of each year. Presently, Rider No. 15 rates are in effect from September 1 to August 31 and remains in effective until 2014, or until the final reconciliation statement is approved and the charges are fully recovered.

On August 3, 2012, the Commission adopted its Energy Efficiency and Conservation Phase II Implementation Order ("*Phase II Order*"). *Energy Efficiency and Conservation Program*, Docket Nos. M-2012-2289411, M-2008-2069887. Pursuant to the Commission's August 3, 2012 Order, Duquesne Light filed its Energy Efficiency and Conservation Phase II Plan ("EEC Phase II Plan") on November 15, 2012. On March 14, 2013, the Commission issued its Opinion and Order approving the Company's EEC Phase II Plan and directing the Company to file a revised tariff supplement. On April 2, 2013, Duquesne Light filed its Phase II Energy Efficiency Conservation Surcharge - Rider No. 15A ("Rider No. 15A") to become effective on June 1, 2013. On May 6, 2013, the Commission issued an Order approving the Rider No. 15A. Rider No. 15A is a non-bypassable surcharge instituted as a cost recovery mechanism to recover the costs associated with implementing the Company's EEC Phase II Plan, which will be in effect from June 1, 2013 through May 31, 2016. Currently, Duquesne Light has two energy efficiency and conservation surcharges in effect – Rider No. 15 and Rider No. 15A.

B. PROPOSED MODIFICATIONS

Duquesne Light seeks Commission approval to modify the reconciliation schedule and allow for interim rate adjustments of its EE&C Phase I Plan surcharge- Rider No. 15 as the EE&C Phase I Plan has concluded. The Company is no longer incurring new expenses associated with its EE&C Phase I Plan and seeking to reconcile Rider No. 15 to fully collect

and/or refund costs related to its EE&C Phase I Plan by October 31, 2014. As of January 31, 2014, Rider No. 15 has an under-collected balance. The under-collection balance will continue to increase if left unchanged until September 1, 2014, which will increase the amount recovered from ratepayers. Thus, adjusting Rider No. 15 by will mitigate ratepayer impact and fully reconcile the surcharge in 2014 in accordance with the provisions of the proposed tariff modification. For these reasons, Duquesne Light respectfully requests that the Commission approve Supplement No. 88 to the Company's Tariff-Electric Pa.P.U.C. No. 24 to become effective on 60 days notice.

Exhibit 1

Duquesne Light Company
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective May 2, 2014

Reconciliation of Revenue and Expense for the Period - June 1, 2013 through January 31, 2014

1	Surcharge Revenue, Incl. GRT	\$1,524,325	Exh. 1, Page 4
2	Surcharge Revenue, Excl. GRT		\$1,434,390 Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$4,166,890)	Exh. 1, Page 5
4	E-Factor Revenue, Excl. GRT		(\$3,921,043) Line 3 * 0.941
5	Net EECDR Related Revenue, Excl. GRT		\$5,355,434 Line 2 - Line 4
6	EECDR Related Expense		\$3,641,527 Exh. 1, Page 6
7	Reconciliation Period (Over)/ Under Collection		(\$1,713,906) Line 6 - Line 5

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Exhibit 1

Duquesne Light Company
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective May 2, 2014

Summary of Revenue and Expense for the Reconciliation Period - June 2013 through January 2014

	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Total
RESIDENTIAL (RS, RH, RA):									
1 Actual Surcharge Revenue	\$820,018	\$1,086,720	\$945,321	(\$399,866)	(\$302,683)	(\$344,459)	(\$414,607)	(\$469,611)	\$920,834
2 E-Factor Revenue	\$154,237	\$201,912	\$166,457	(\$98,620)	(\$302,683)	(\$344,459)	(\$214,607)	(\$469,611)	(\$1,107,372)
3 Net Surcharge Revenue	\$665,781	\$884,808	\$778,863	(\$501,247)	\$0	\$0	\$0	\$0	\$2,028,206
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$39,781	\$52,204	\$45,953	(\$17,774)	\$0	\$0	\$0	\$0	\$119,664
5 Net Calendar Month Revenue less GRT	\$626,500	\$832,605	\$732,910	(\$528,473)	\$0	\$0	\$0	\$0	\$1,908,542
6 Actual Expense	\$342,337	\$188,924	\$90,894	\$75,288	\$0	(\$1,519,104)	\$0	\$0	(\$821,660)
7 (Over)/Under Collection	(\$284,163)	(\$643,681)	(\$642,016)	\$358,761	\$0	(\$1,519,104)	\$0	\$0	(\$2,730,202)
SMALL & MEDIUM COMMERCIAL (GS, GM, GMM)									
8 Actual Surcharge Revenue	\$257,043	\$284,578	\$269,803	(\$722,437)	(\$705,793)	(\$707,985)	(\$221,626)	(\$246,264)	(\$522,701)
9 E-Factor Revenue	\$16,523	\$18,269	\$17,371	(\$9,298)	(\$205,793)	(\$207,985)	(\$221,626)	(\$246,264)	(\$522,701)
10 Net Surcharge Revenue	\$240,520	\$266,310	\$252,432	(\$731,139)	\$0	\$0	\$0	\$0	\$628,126
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$14,191	\$15,712	\$14,893	(\$7,737)	\$0	\$0	\$0	\$0	\$37,059
12 Net Calendar Month Revenue less GRT	\$226,329	\$250,598	\$237,539	(\$738,876)	\$0	\$0	\$0	\$0	\$591,067
13 Actual Expense	\$186,820	\$85,335	\$0	\$22,496	\$0	\$1,693,514	\$0	\$0	\$1,988,165
14 (Over)/Under Collection	(\$59,512)	(\$165,262)	(\$237,539)	\$145,897	\$0	\$1,693,514	\$0	\$0	\$1,397,098
SMALL & MEDIUM INDUSTRIAL (GM, GMM)									
15 Actual Surcharge Revenue	\$39,329	\$41,789	\$41,540	(\$104,485)	(\$104,012)	(\$104,542)	(\$112,548)	(\$126,421)	(\$429,350)
16 E-Factor Revenue	(\$32,863)	(\$34,889)	(\$34,670)	(\$66,246)	(\$104,012)	(\$104,542)	(\$112,548)	(\$126,421)	(\$616,191)
17 Net Surcharge Revenue	\$72,192	\$76,678	\$76,210	(\$170,731)	\$0	\$0	\$0	\$0	\$186,841
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$4,259	\$4,524	\$4,496	(\$2,756)	\$0	\$0	\$0	\$0	\$11,074
19 Net Calendar Month Revenue less GRT	\$67,933	\$72,154	\$71,714	(\$173,487)	\$0	\$0	\$0	\$0	\$175,817
20 Actual Expense	\$8,244	\$8,462	\$0	\$8,600	\$0	\$12,703	\$0	\$0	\$38,009
21 (Over)/Under Collection	(\$59,688)	(\$63,692)	(\$71,714)	\$44,663	\$0	\$12,703	\$0	\$0	(\$137,728)
LARGE COMMERCIAL (GL, GLM, L) (Fixed)									
22 Actual Surcharge Revenue	\$328,334	\$383,489	\$344,222	\$211,123	\$239,363	\$224,087	\$226,917	\$217,295	\$2,174,829
23 E-Factor Revenue	\$193,190	\$193,468	\$193,190	\$205,364	\$226,321	\$224,087	\$226,917	\$217,295	\$1,683,831
24 Net Surcharge Revenue	\$135,144	\$190,021	\$151,032	\$105,759	\$113,042	\$0	\$0	\$0	\$490,998
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$7,973	\$11,211	\$8,911	\$1,04	\$769	\$0	\$0	\$0	\$28,969
26 Net Calendar Month Revenue less GRT	\$127,171	\$178,810	\$142,121	\$104,755	\$112,272	\$0	\$0	\$0	\$462,029
27 Actual Expense	\$410,725	\$86,641	\$0	\$87,786	\$203	\$128,468	\$0	\$0	\$713,823
28 (Over)/Under Collection	\$283,554	(\$92,168)	(\$142,121)	\$86,131	(\$12,069)	\$128,468	\$0	\$0	\$251,794

Exhibit 1

Duquesne Light Company
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective May 2, 2014

Summary of Revenue and Expense for the Reconciliation Period - June 2013 through January 2014

	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Total
LARGE COMMERCIAL (GL, GLH, L) [Variable]									
29 Actual Surcharge Revenue	\$300,185	\$333,377	\$314,461	(\$686,491)	(\$558,264)	(\$620,161)	(\$627,279)	(\$594,052)	(\$2,138,224)
30 E-Factor Revenue	(\$241,742)	(\$241,308)	(\$241,672)	(\$429,654)	(\$587,937)	(\$620,161)	(\$627,279)	(\$594,052)	(\$3,583,837)
31 Net Surcharge Revenue	\$59,927	\$574,666	\$556,133	(\$1,115,145)	(\$1,146,195)	(\$240,000)	(\$237,600)	(\$194,000)	\$1,445,613
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$31,974	\$33,906	\$32,812	(\$15,152)	\$1,751	\$0	\$0	\$0	\$85,291
33 Net Calendar Month Revenue less GRT	\$509,953	\$540,779	\$523,321	(\$1,130,297)	(\$1,147,946)	(\$240,000)	(\$237,600)	(\$194,000)	\$1,360,322
34 Actual Expense	\$654,358	\$284,948	\$0	\$0	\$0	\$0	\$0	\$0	\$939,306
35 (Over)/Under Collection	\$144,405	(\$255,831)	(\$523,321)	\$241,655	(\$27,923)	\$0	\$0	\$0	(\$421,016)
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]									
36 Actual Surcharge Revenue	\$255,251	\$261,860	\$246,052	(\$114,980)	(\$108,497)	(\$102,837)	(\$102,204)	(\$107,909)	\$226,736
37 E-Factor Revenue	\$96,777	\$96,323	\$96,323	(\$6,747)	(\$108,497)	(\$102,837)	(\$102,204)	(\$107,909)	(\$138,771)
38 Net Surcharge Revenue	\$158,474	\$165,538	\$149,729	(\$121,727)	(\$216,994)	(\$205,674)	(\$204,408)	(\$215,818)	\$365,507
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$9,350	\$9,767	\$8,834	(\$6,386)	\$0	\$0	\$0	\$0	\$21,565
40 Net Calendar Month Revenue less GRT	\$149,124	\$155,771	\$140,895	(\$115,341)	(\$216,994)	(\$205,674)	(\$204,408)	(\$215,818)	\$343,942
41 Actual Expense	\$32,567	\$33,427	\$0	\$34,290	\$0	\$50,181	\$0	\$0	\$150,464
42 (Over)/Under Collection	(\$116,557)	(\$122,344)	(\$140,895)	\$136,137	\$0	(\$50,181)	\$0	\$0	(\$193,479)
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]									
43 Actual Surcharge Revenue	\$164,094	\$165,897	\$143,503	\$142,710	\$94,643	\$118,005	\$111,347	\$122,003	\$1,062,202
44 E-Factor Revenue	\$75	\$75	\$75	(\$8,702)	(\$105,996)	\$118,005	\$111,347	\$122,003	\$516,277
45 Net Surcharge Revenue	\$164,019	\$165,822	\$143,428	\$151,408	(\$11,353)	\$0	\$0	\$0	\$545,925
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$9,677	\$9,784	\$8,462	\$4,956	(\$670)	\$0	\$0	\$0	\$32,210
47 Net Calendar Month Revenue less GRT	\$154,342	\$156,039	\$134,966	\$156,364	(\$11,923)	\$0	\$0	\$0	\$513,715
48 Actual Expense	\$633,336	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$633,336
49 (Over)/Under Collection	\$478,994	(\$156,039)	(\$134,966)	(\$79,051)	\$10,683	\$0	\$0	\$0	\$119,621
TOTAL									
50 Actual Surcharge Revenue	\$2,164,253	\$2,557,711	\$2,304,902	(\$1,174,426)	(\$945,243)	(\$1,037,892)	(\$1,139,999)	(\$1,204,980)	\$1,524,325
51 E-Factor Revenue	\$185,194	\$233,849	\$197,073	(\$424,529)	(\$976,604)	(\$1,037,892)	(\$1,139,999)	(\$1,204,980)	(\$4,166,890)
52 Net Surcharge Revenue	\$1,978,059	\$2,323,862	\$2,107,829	(\$1,598,955)	(\$1,941,847)	(\$2,075,784)	(\$2,279,998)	(\$2,409,960)	\$1,357,435
53 Less PA Gross Receipts Tax (GRT) at 5.9%	\$116,706	\$137,108	\$124,362	(\$44,244)	\$1,850	\$0	\$0	\$0	\$335,782
54 Net Calendar Month Revenue less GRT	\$1,861,353	\$2,186,754	\$1,983,467	(\$1,643,199)	(\$1,943,697)	(\$2,075,784)	(\$2,279,998)	(\$2,409,960)	\$1,323,853
55 Actual Expense	\$2,268,386	\$687,737	\$90,894	\$228,540	\$203	\$365,762	\$0	\$0	\$3,641,522
56 (Over)/Under Collection	\$407,032	(\$1,499,018)	(\$1,892,572)	\$934,193	(\$29,309)	\$365,762	\$0	\$0	(\$1,713,912)

Exhibit 1

Duquesne Light Company
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective May 2, 2014

Summary of Surcharge Revenue

	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Total
A. Actual Surcharge Revenue by Rate Class by Month, Incl. GRT									
1 RS	\$767,991	\$1,022,489	\$887,811	(\$373,912)	(\$276,277)	(\$300,781)	(\$355,267)	(\$389,307)	\$982,747
2 RH	\$42,899	\$52,426	\$47,527	(\$21,711)	(\$22,801)	(\$39,283)	(\$53,876)	(\$74,267)	(\$69,085)
3 RA	\$9,129	\$11,804	\$9,983	(\$4,243)	(\$3,605)	(\$4,395)	(\$5,464)	(\$6,038)	\$7,171
4 GS, Com	\$6,741	\$7,684	\$7,397	(\$6,246)	(\$5,697)	(\$6,538)	(\$7,611)	(\$8,951)	(\$13,221)
5 GM, Com	\$229,810	\$254,177	\$240,747	(\$198,224)	(\$181,881)	(\$179,948)	(\$188,760)	(\$205,702)	(\$229,782)
6 GMH, Com	\$20,492	\$22,718	\$21,660	(\$17,967)	(\$18,214)	(\$21,500)	(\$25,256)	(\$31,631)	(\$49,697)
7 GM, Ind	\$37,791	\$40,119	\$39,873	(\$100,445)	(\$99,704)	(\$99,808)	(\$106,731)	(\$119,708)	(\$408,614)
8 GMH, Ind	\$1,538	\$1,670	\$1,667	(\$4,040)	(\$4,308)	(\$4,734)	(\$5,817)	(\$6,714)	(\$20,736)
9 GL, Com (Fixed)	\$270,428	\$313,263	\$290,977	\$176,244	\$198,453	\$182,465	\$191,639	\$181,289	\$1,804,757
10 GL, Ind (Fixed)	\$223,764	\$224,987	\$216,428	(\$97,930)	(\$95,558)	(\$89,593)	(\$89,240)	(\$93,415)	\$199,444
11 GL, Com (Variable)	\$186,369	\$208,696	\$198,486	(\$425,529)	(\$353,004)	(\$379,871)	(\$393,703)	(\$373,966)	(\$1,332,522)
12 GL, Ind (Variable)	\$51,770	\$54,572	\$52,625	\$51,774	\$26,116	\$35,010	\$37,252	\$38,510	\$347,630
13 GLH, Com (Fixed)	\$50,141	\$61,457	\$45,388	\$29,330	\$36,209	\$36,206	\$29,851	\$30,998	\$319,580
14 GLH, Ind (Fixed)	\$12,928	\$14,184	\$12,523	(\$5,640)	(\$5,710)	(\$4,609)	(\$5,264)	(\$6,256)	\$12,155
15 GLH, Com (Variable)	\$36,575	\$42,633	\$38,337	(\$81,372)	(\$81,647)	(\$81,655)	(\$74,068)	(\$72,631)	(\$273,828)
16 GLH, Ind (Variable)	\$2,914	\$3,284	\$3,058	\$3,477	\$1,146	\$2,142	\$2,287	\$2,449	\$20,727
17 L, Com (Fixed)	\$7,765	\$8,769	\$7,857	\$5,549	\$4,702	\$5,417	\$5,427	\$5,007	\$50,492
18 L, Ind (Fixed)	\$12,518	\$16,614	\$11,104	(\$8,747)	(\$4,572)	(\$5,880)	(\$5,818)	(\$5,118)	\$10,101
19 L, Com (Variable)	\$77,240	\$82,048	\$77,638	(\$179,589)	(\$123,613)	(\$158,635)	(\$159,508)	(\$147,455)	(\$531,874)
20 L, Ind (Variable)	\$18,970	\$18,657	\$26,829	\$1,915	\$14,852	\$14,852	\$14,627	\$13,768	\$109,618
21 HVPS, Ind (Fixed)	\$6,041	\$6,076	\$5,996	(\$2,663)	(\$2,756)	(\$2,756)	(\$1,882)	(\$3,120)	\$5,037
22 HVPS, Ind (Variable)	\$90,440	\$89,385	\$87,821	\$60,660	\$65,466	\$66,001	\$57,181	\$67,275	\$584,227
23 AT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$2,164,253	\$2,557,711	\$2,304,902	(\$1,174,426)	(\$945,243)	(\$1,037,892)	(\$1,139,999)	(\$1,204,980)	\$1,524,325

B. Actual Surcharge Revenue by Customer Class by Month, Incl. GRT

30 Residential (RS, RH, RA)	\$820,018	\$1,086,720	\$945,321	(\$399,866)	(\$302,683)	(\$344,459)	(\$414,607)	(\$469,611)	\$920,834
31 Small & Medium Commercial (GS, GM, GMH)	\$257,043	\$284,578	\$269,803	(\$222,437)	(\$205,793)	(\$207,985)	(\$221,626)	(\$246,284)	(\$292,701)
32 Small and Medium Industrial (GM, GMH)	\$39,329	\$41,789	\$41,540	(\$104,485)	(\$104,012)	(\$104,542)	(\$112,548)	(\$126,421)	(\$429,350)
33 Large Commercial (GL, GLH, L) [Fixed]	\$328,334	\$383,489	\$344,222	\$211,123	\$239,363	\$224,087	\$226,917	\$217,295	\$2,174,829
34 Large Commercial (GL, GLH, L) [Variable]	\$300,185	\$333,377	\$314,461	(\$686,491)	(\$558,264)	(\$620,161)	(\$627,279)	(\$594,052)	(\$2,138,224)
35 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$255,251	\$261,860	\$246,052	(\$114,980)	(\$108,497)	(\$102,837)	(\$102,204)	(\$107,909)	\$226,736
36 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$164,094	\$165,897	\$143,503	\$142,710	\$94,643	\$118,005	\$111,347	\$122,003	\$1,062,202
37 Lighting (AT, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Total	\$2,164,253	\$2,557,711	\$2,304,902	(\$1,174,426)	(\$945,243)	(\$1,037,892)	(\$1,139,999)	(\$1,204,980)	\$1,524,325

C. Actual Surcharge Revenue by Customer Class by Month, Excl. GRT

40 Residential (RS, RH, RA)	\$771,637	\$1,022,604	\$889,547	(\$376,274)	(\$284,824)	(\$324,135)	(\$390,145)	(\$441,904)	\$866,504
41 Small & Medium Commercial (GS, GM, GMH)	\$241,878	\$267,788	\$253,885	(\$209,313)	(\$193,651)	(\$195,714)	(\$208,550)	(\$231,753)	(\$275,431)
42 Small and Medium Industrial (GM, GMH)	\$37,008	\$39,324	\$39,089	(\$98,321)	(\$97,876)	(\$98,374)	(\$105,907)	(\$118,963)	(\$404,019)
43 Large Commercial (GL, GLH, L) [Fixed]	\$308,962	\$360,863	\$323,913	\$199,667	\$225,240	\$210,866	\$213,529	\$204,474	\$2,046,514
44 Large Commercial (GL, GLH, L) [Variable]	\$282,474	\$313,708	\$295,908	(\$645,988)	(\$525,326)	(\$583,572)	(\$590,269)	(\$559,003)	(\$2,012,069)
45 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$240,191	\$246,410	\$231,534	(\$108,196)	(\$102,095)	(\$96,770)	(\$96,174)	(\$101,542)	\$213,358
46 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$154,413	\$156,109	\$135,036	\$134,290	\$89,059	\$111,043	\$104,778	\$114,804	\$999,532
47 Lighting (AT, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Total	\$2,036,562	\$2,406,806	\$2,168,913	(\$1,105,135)	(\$889,474)	(\$976,657)	(\$1,072,740)	(\$1,133,887)	\$1,434,390

Exhibit 1

Duquesne Light Company
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective May 2, 2014

Calculation of E-Factor Revenue

	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Jan-14</u>	<u>Total</u>
A. E-Factor Billing Units									
1 Residential (RS, RH, RA)	359,031,283	470,005,875	387,478,187	302,897,905	280,063,292	318,717,300	383,623,264	434,517,351	
2 Small & Medium Commercial (GS, GM, GMH)	256,339,878	283,471,653	269,551,867	238,525,671	247,952,866	250,594,097	267,030,030	296,739,288	
3 Small and Medium Industrial (GM, GMH)	17,889,021	18,991,811	18,872,991	16,851,136	17,409,381	17,498,052	18,837,999	21,160,179	
4 Large Commercial (GL, GLH, L) [Fixed]	695	696	695	691	690	683	692	662	
5 Large Commercial (GL, GLH, L) [Variable]	619,530	618,418	619,351	618,208	588,000	620,227	627,346	594,115	
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	213	212	212	212	209	199	197	208	
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	359,802	359,223	359,223	359,164	324,469	361,231	340,852	373,469	
B. E-Factor Rate, Excl. GRT									
7 Residential (RS, RH, RA) (cents/kWh)	0.0404	0.0404	0.0404	(0.0306)	(0.1017)	(0.1017)	(0.1017)	(0.1017)	
8 Small & Medium Commercial (GS, GM, GMH) (cents/kWh)	0.0061	0.0061	0.0061	(0.0360)	(0.0781)	(0.0781)	(0.0781)	(0.0781)	
9 Small and Medium Industrial (GM, GMH) (cents/kWh)	(0.1729)	(0.1729)	(0.1729)	(0.3675)	(0.5622)	(0.5622)	(0.5622)	(0.5622)	
10 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	\$261.57	\$261.57	\$261.57	\$285.11	\$308.65	\$308.65	\$308.65	\$308.65	
11 Large Commercial (GL, GLH, L) [Variable] (\$/kW)	(\$0.37)	(\$0.37)	(\$0.37)	(\$0.65)	(\$0.94)	(\$0.94)	(\$0.94)	(\$0.94)	
12 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.)	\$427.55	\$427.55	\$427.55	(\$29.95)	(\$487.44)	(\$487.44)	(\$487.44)	(\$487.44)	
13 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kW)	\$0.00020	\$0.00020	\$0.00020	\$0.15	\$0.31	\$0.31	\$0.31	\$0.31	
C. E-Factor Revenue, Excl. GRT									
14 Residential (RS, RH, RA)	\$145,137	\$189,999	\$156,636	(\$92,801)	(\$284,824)	(\$324,135)	(\$390,145)	(\$441,904)	(\$1,042,037)
15 Small & Medium Commercial (GS, GM, GMH)	\$15,545	\$17,191	\$16,347	(\$85,912)	(\$193,651)	(\$195,714)	(\$208,550)	(\$231,753)	(\$866,498)
16 Small and Medium Industrial (GM, GMH)	(\$30,924)	(\$32,830)	(\$32,625)	(\$62,338)	(\$97,876)	(\$98,374)	(\$105,907)	(\$118,963)	(\$579,836)
17 Large Commercial (GL, GLH, L) [Fixed]	\$181,792	\$182,053	\$181,792	\$197,011	\$212,969	\$210,866	\$213,529	\$204,474	\$1,584,485
18 Large Commercial (GL, GLH, L) [Variable]	(\$227,479)	(\$227,071)	(\$227,414)	(\$404,333)	(\$553,249)	(\$583,572)	(\$590,269)	(\$559,003)	(\$3,372,390)
19 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$91,067	\$90,640	\$90,640	(\$6,349)	(\$102,095)	(\$96,770)	(\$96,174)	(\$101,542)	(\$130,584)
20 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$71	\$70	\$70	\$55,239	\$99,742	\$111,043	\$104,778	\$114,804	\$485,817
21 Total E-Factor Revenue	\$175,208	\$220,052	\$185,446	(\$399,482)	(\$918,985)	(\$976,657)	(\$1,072,740)	(\$1,133,887)	(\$3,921,043)
D. E-Factor Revenue, Incl. GRT									
22 Residential (RS, RH, RA)	\$154,237	\$201,912	\$166,457	(\$98,620)	(\$302,683)	(\$344,459)	(\$414,607)	(\$469,611)	(\$1,107,372)
23 Small & Medium Commercial (GS, GM, GMH)	\$16,520	\$18,269	\$17,371	(\$91,298)	(\$205,793)	(\$207,985)	(\$221,626)	(\$246,284)	(\$920,827)
24 Small and Medium Industrial (GM, GMH)	(\$32,863)	(\$34,889)	(\$34,670)	(\$66,246)	(\$104,012)	(\$104,542)	(\$112,548)	(\$126,421)	(\$616,191)
25 Large Commercial (GL, GLH, L) [Fixed]	\$193,190	\$193,468	\$193,190	\$209,364	\$226,321	\$224,087	\$226,917	\$217,295	\$1,683,831
26 Large Commercial (GL, GLH, L) [Variable]	(\$241,742)	(\$241,308)	(\$241,672)	(\$429,684)	(\$587,937)	(\$620,161)	(\$627,279)	(\$594,052)	(\$3,583,837)
27 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$96,777	\$96,323	\$96,323	(\$6,747)	(\$108,497)	(\$102,837)	(\$102,204)	(\$107,909)	(\$138,771)
28 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$75	\$75	\$75	\$58,702	\$105,996	\$118,005	\$111,347	\$122,003	\$516,277
29 Total E-Factor Revenue	\$186,194	\$233,849	\$197,073	(\$424,529)	(\$976,605)	(\$1,037,892)	(\$1,139,999)	(\$1,204,980)	(\$4,166,890)

(1) New rates effective September 1, 2013 reflect the transition of the rate change from August to September.

Exhibit 1

Duquesne Light Company
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Proposed Surcharge Effective May 2, 2014

Summary of Expense

<u>Customer Class</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Jan-14</u>	<u>Total</u>
1 Residential (RS, RH, RA)	\$342,337	\$188,924	\$90,894	\$75,288	\$0	(\$1,519,104)	\$0	\$0	(\$821,660)
2 Small & Medium Commercial (GS, GM, GMH)	\$186,820	\$85,335	\$6	\$22,496	\$0	\$1,693,514	\$0	\$0	\$1,988,171
3 Small and Medium Industrial (GM, GMH)	\$8,244	\$8,462	\$0	\$8,690	\$0	\$12,703	\$0	\$0	\$38,089
4 Large Commercial (GL, GLH, L) [Fixed]	\$410,725	\$86,641	\$0	\$87,786	\$203	\$128,468	\$0	\$0	\$713,823
5 Large Commercial (GL, GLH, L) [Variable]	\$654,358	\$284,948	\$0	\$0	\$0	\$0	\$0	\$0	\$939,306
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$32,567	\$33,427	\$0	\$34,290	\$0	\$50,181	\$0	\$0	\$150,464
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$633,336	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$633,336
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$2,268,386	\$687,737	\$90,900	\$228,540	\$203	\$365,762	\$0	\$0	\$3,641,527

Attachment A

Duquesne Light Company
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective May 2, 2014

E-Factor Reconciliation

A B C D E F
Exh. 1, Page 5 = A - B = D * E

Customer Class	E-Factor Revenue			Forecast E-Factor Revenue		
	Prior Period (Over)/ Under Collection Balance at May 31, 2013 (1)	Current Period Jun 2013- Jan 2014 E-Factor Revenue (Excl. GRT)	E-Factor Balance at January 31, 2013	Forecast Billing Units Feb 2014 - Apr 2014	E-Factor Rate Excl. GRT	Forecast E-Factor Revenue Feb-Apr 2014
	1 Residential (RS, RH, RA)	\$2,659,540	(\$1,042,037)	\$3,701,578	936,408,171	(\$0.0010)
2 Small & Medium Commercial (GS, GM, GMH)	(\$447,614)	(\$866,498)	\$418,884	685,650,827	(\$0.0008)	(\$535,493)
3 Small and Medium Industrial (GM, GMH)	(\$541,080)	(\$579,836)	\$38,756	54,801,848	(\$0.0056)	(\$308,096)
4 Large Commercial (GL, GLH, L) [Fixed]	\$3,428,262	\$1,584,485	\$1,843,777	2,088	\$308.65	\$644,482
5 Large Commercial (GL, GLH, L) [Variable]	(\$4,011,984)	(\$3,372,390)	(\$639,594)	1,851,926	(\$0.941)	(\$1,742,477)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$712,074	(\$130,584)	\$842,658	639	(\$487.44)	(\$311,474)
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$212,681	\$485,817	(\$273,135)	1,071,664	\$0.307	\$329,430
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	0	\$0	\$0
10 Total	\$2,011,880	(\$3,921,043)	\$5,932,923			(\$2,875,956)

(1) Per July 3, 2013 filing, Attachment A, page 2, Docket No. M-2009-2093217.

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Attachment A

Duquesne Light Company
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective May 7, 2014

Calculation of Current and Projected E-Factor Balance

A	B	C	D = B - C	E = D * 0.941	F	G = F - E	H	I	J = G + H - I	K	L = J / K	
Current Reconciliation Period June 2013-January 2014							E-Factor		Total			
Customer Class	Reconciliation Period Surcharge Revenue Exh. 1, Page 4	Reconciliation Period Surcharge E-Factor Revenue Exh. 1, Pages 2 & 3	Net Reconciliation Period Surcharge Revenue	Net Reconciliation Period Revenue Less GRT	Actual Reconciliation Period Expense Exh. 1, Page 6	Current Period (Over)/ Under Collection at Jan 31, 2014	(Over)/ Under Collection Balance at Jan 31, 2014 Att. A, Page 1	Forecast E-Factor Revenue Feb-Apr 2014 Att. A, Page 1	Forecast (Over)/ Under Collection Balance at Apr 30, 2014	Forecast Billing Units May 2014 - Oct 2014	Proposed E-Factor Rate [per GRT]	
1 Residential (RS, RH, RA)	\$920,834	(\$1,107,372)	\$2,028,206	\$1,908,542	(\$821,660)	(\$2,730,202)	\$3,701,578	(\$952,327)	\$1,923,703	2,170,503,847	0.09	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	(\$292,701)	(\$920,827)	\$628,126	\$591,067	\$1,988,171	\$1,397,104	\$418,884	(\$535,493)	\$2,351,481	1,538,251,075	0.15	cents/kWh
3 Small & Medium Industrial (GM, GMH)	(\$429,350)	(\$616,191)	\$186,841	\$175,817	\$38,069	(\$137,728)	\$38,756	(\$308,096)	\$209,123	108,827,834	0.19	cents/kWh
4 Large Commercial (GL, GLH, LJ [Fixed])	\$2,174,829	\$1,683,831	\$490,998	\$462,029	\$713,823	\$251,794	\$1,843,777	\$644,482	\$1,451,088	4,179	\$347.23	\$/Mo.
5 Large Commercial (GL, GLH, LJ [Variable])	(\$2,138,274)	(\$3,683,837)	\$1,445,613	\$1,360,322	\$939,306	(\$421,016)	(\$639,594)	(\$1,742,477)	\$681,868	3,703,852	\$0.18	\$/AW [PLC]
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$226,736	(\$138,771)	\$365,507	\$343,942	\$150,464	(\$193,479)	\$842,658	(\$311,474)	\$960,654	1,278	\$751.69	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,062,202	\$516,277	\$545,925	\$513,715	\$633,336	\$119,621	(\$273,135)	\$329,430	(\$482,944)	2,143,329	(\$0.23)	\$/AW [PLC]
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00	
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00	
10 Total	\$1,524,325	(\$4,166,890)	\$5,691,215	\$5,355,434	\$3,641,527	(\$1,713,906)	\$5,932,923	(\$2,875,956)	\$7,094,973			

Attachment A

Duquesne Light Company
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Proposed Surcharge Effective May 2, 2014

Calculation of the Projected Energy Efficiency and Conservation and Demand Response Surcharge

A	B	C	D	E	F	
			= B + C	= 1 / (1 - .059)	= D * E	
<u>Customer Class</u>	Proposed E-Factor Rate <u>Excl. GRT</u> Att. A, Page 2	Proposed C-Factor Rate <u>Excl. GRT</u> Note 3	Proposed Monthly Charge	PA GRT Factor	Proposed Surcharge Rate <u>Inc. GRT (1)</u>	
1 Residential (RS, RH, RA)	0.09	0.00	0.09	1.0627	0.09	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	0.15	0.00	0.15	1.0627	0.16	cents/kWh
3 Small & Medium Industrial (GM, GMH)	0.19	0.00	0.19	1.0627	0.20	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$347.23	\$0.00	\$347.23	1.0627	\$369.00	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$0.18	\$0.00	\$0.18	1.0627	\$0.20	\$/kW (2)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$751.69	\$0.00	\$751.69	1.0627	\$798.82	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$0.23)	\$0.00	(\$0.23)	1.0627	(\$0.24)	\$/kW (2)
8 Lighting (AL, SE, SM, SH, PAL)	\$0.00	\$0.00	\$0.00	1.0627	\$0.00	
9 Unmetered (UMS)	\$0.00	\$0.00	\$0.00	1.0627	\$0.00	
10 Total						

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.

(3) Phase I budget ended May 2013.

Attachment A

Duquesne Light Company
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective May 2, 2014

Current Period Revenue and Expense - June 2013 through January 2014

Customer Class	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	Jan 2014	Total
C-Factor Revenue Excluding GRT									
1 Residential	\$626,500	\$832,605	\$732,910	(\$283,473)	\$0	\$0	\$0	\$0	\$1,908,542
2 Small & Medium Comm.	\$226,332	\$250,597	\$237,539	(\$123,401)	\$0	\$0	\$0	\$0	\$591,067
3 Small and Medium Ind.	\$67,932	\$72,154	\$71,714	(\$35,983)	\$0	\$0	\$0	\$0	\$175,817
4 Large Commercial [Fixed]	\$127,171	\$178,810	\$142,121	\$1,656	\$12,272	\$0	\$0	\$0	\$462,029
5 Large Commercial [Variable]	\$509,953	\$540,779	\$523,321	(\$241,655)	\$27,923	\$0	\$0	\$0	\$1,360,322
6 Large Industrial [Fixed]	\$149,124	\$155,771	\$140,895	(\$101,847)	\$0	\$0	\$0	\$0	\$343,942
7 Large Industrial [Variable]	\$154,342	\$156,039	\$134,966	\$79,051	(\$10,683)	\$0	\$0	\$0	\$513,715
8 Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$1,861,354	\$2,186,754	\$1,983,467	(\$705,652)	\$29,511	\$0	\$0	\$0	\$5,355,434
Expense									
11 Residential	342,337	188,924	90,894	75,288	0	(1,519,104)	0	0	(\$821,660)
12 Small & Medium Comm.	186,820	85,335	6	22,496	0	1,693,514	0	0	\$1,988,171
13 Small and Medium Ind.	8,244	8,462	0	8,680	0	12,703	0	0	538,089
14 Large Commercial [Fixed]	410,725	86,641	0	87,786	203	128,468	0	0	\$713,823
15 Large Commercial [Variable]	654,358	284,948	0	0	0	0	0	0	\$939,306
16 Large Industrial [Fixed]	32,567	33,427	0	34,290	0	50,181	0	0	\$150,464
17 Large Industrial [Variable]	633,336	0	0	0	0	0	0	0	\$633,336
18 Lighting	0	0	0	0	0	0	0	0	\$0
19 Unmetered	0	0	0	0	0	0	0	0	\$0
20 Total	2,268,386	687,737	90,900	228,540	203	365,762	0	0	\$3,641,527
Monthly (Over)/Under Collection									
21 Residential	(284,163)	(643,681)	(642,016)	358,761	0	(1,519,104)	0	0	(\$2,730,202)
22 Small & Medium Comm.	(39,512)	(165,262)	(237,533)	145,897	0	1,693,514	0	0	\$1,397,104
23 Small and Medium Ind.	(59,688)	(63,692)	(71,714)	44,663	0	12,703	0	0	(\$137,728)
24 Large Commercial [Fixed]	283,554	(97,168)	(142,121)	86,131	(12,069)	128,468	0	0	\$251,794
25 Large Commercial [Variable]	144,405	(255,831)	(523,321)	241,655	(27,923)	0	0	0	(\$421,016)
26 Large Industrial [Fixed]	(116,557)	(122,344)	(140,895)	136,137	0	50,181	0	0	(\$193,479)
27 Large Industrial [Variable]	478,994	(156,039)	(134,966)	(79,051)	10,683	0	0	0	\$119,621
28 Lighting	0	0	0	0	0	0	0	0	\$0
29 Unmetered	0	0	0	0	0	0	0	0	\$0
30 Total	407,032	(1,499,018)	(1,892,567)	934,193	(29,309)	365,762	0	0	(\$1,713,906)

Attachment A

Duquesne Light Company
 Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Proposed Surcharge Effective May 1, 2014

Calculation of E-factor Balance at April 30, 2014

Customer Class	Actual Jun 2013	Actual Jul 2013	Actual Aug 2013	Actual Sep 2013	Actual Oct 2013	Actual Nov 2013	Actual Dec 2013	Actual Jan 2014	Total Jun - Jan	Forecast Feb 2014	Forecast Mar 2014	Forecast Apr 2014	Total Feb-Apr
E-Factor Revenue Excluding GRT													
1 Residential	\$145,137	\$189,999	\$156,636	(\$92,801)	(\$284,824)	(\$324,135)	(\$390,145)	(\$441,904)	(\$1,042,037)	(\$342,178)	(\$336,742)	(\$273,407)	(\$952,327)
2 Small & Medium Comm.	\$15,545	\$17,191	\$16,347	(\$85,912)	(\$193,651)	(\$195,714)	(\$208,550)	(\$231,753)	(\$866,498)	(\$177,127)	(\$187,785)	(\$170,581)	(\$535,493)
3 Small and Medium Ind.	(\$30,924)	(\$32,830)	(\$32,625)	(\$62,338)	(\$97,876)	(\$98,374)	(\$105,907)	(\$118,963)	(\$579,836)	(\$103,165)	(\$108,067)	(\$96,865)	(\$308,096)
4 Large Commercial (Fixed)	\$181,792	\$182,053	\$181,792	\$197,011	\$212,969	\$210,866	\$213,529	\$204,474	\$1,584,485	\$214,793	\$214,847	\$214,842	\$644,482
5 Large Commercial (Variable)	(\$227,479)	(\$227,071)	(\$227,414)	(\$404,333)	(\$553,249)	(\$583,572)	(\$590,269)	(\$559,003)	(\$3,372,390)	(\$580,826)	(\$580,826)	(\$580,826)	(\$1,742,477)
6 Large Industrial (Fixed)	\$91,067	\$90,640	\$90,640	(\$6,349)	(\$102,095)	(\$96,770)	(\$96,174)	(\$101,542)	(\$130,584)	(\$103,825)	(\$103,825)	(\$103,825)	(\$311,474)
7 Large Industrial (Variable)	\$71	\$70	\$70	\$55,239	\$99,742	\$111,043	\$104,778	\$114,804	\$485,817	\$109,810	\$109,810	\$109,810	\$329,430
8 Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$175,208	\$220,052	\$185,446	(\$399,482)	(\$918,985)	(\$976,657)	(\$1,072,740)	(\$1,133,887)	(\$3,921,043)	(\$982,517)	(\$992,587)	(\$900,852)	(\$2,875,956)
(Over)/Under Collection Balance													
	E-Factor Balance (1) May 31, 2013	Balance Jun 2013	Balance Jul 2013	Balance Aug 2013	Balance Sep 2013	Balance Oct 2013	Balance Nov 2013	Balance Dec 2013	Balance Jan 31, 2014	Balance Feb 2014	Balance Mar 2014	Balance Apr 2014	
11 Residential	\$2,659,540	\$2,514,403	\$2,324,404	\$2,167,768	\$2,260,569	\$2,545,393	\$2,869,529	\$3,259,673	\$3,701,578	\$4,043,755	\$4,380,497	\$4,653,905	
12 Small & Medium Comm.	(\$447,614)	(\$463,159)	(\$480,350)	(\$496,697)	(\$410,785)	(\$217,134)	(\$21,420)	\$187,131	\$418,884	\$596,011	\$783,796	\$954,378	
13 Small and Medium Ind.	(\$541,080)	(\$510,156)	(\$477,326)	(\$444,701)	(\$382,364)	(\$284,488)	(\$186,114)	(\$80,207)	\$38,756	\$141,920	\$249,987	\$346,852	
14 Large Commercial (Fixed)	\$3,428,262	\$3,246,470	\$3,064,417	\$2,882,625	\$2,685,614	\$2,472,646	\$2,261,779	\$2,048,251	\$1,843,777	\$1,628,984	\$1,414,137	\$1,199,294	
15 Large Commercial (Variable)	(\$4,011,984)	(\$3,784,505)	(\$3,557,434)	(\$3,330,020)	(\$2,925,687)	(\$2,372,438)	(\$1,788,866)	(\$1,198,597)	(\$639,594)	(\$58,768)	\$522,058	\$1,102,884	
16 Large Industrial (Fixed)	\$712,074	\$621,007	\$530,368	\$439,728	\$446,077	\$548,172	\$644,942	\$741,116	\$842,658	\$946,483	\$1,050,308	\$1,154,132	
17 Large Industrial (Variable)	\$212,681	\$212,611	\$212,541	\$212,470	\$157,231	\$57,489	(\$53,553)	(\$158,331)	(\$273,135)	(\$382,945)	(\$492,755)	(\$602,565)	
18 Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
19 Unmetered	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
20 Total	\$2,011,880	\$1,836,671	\$1,616,620	\$1,431,174	\$1,830,656	\$2,749,641	\$3,726,297	\$4,799,037	\$5,932,923	\$6,915,440	\$7,908,027	\$8,808,879	

Attachment A

Duquesne Light Company
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective May 2, 2014

Calculation of Surcharge Phase-Out at Proposed Rates

A	B	C	D	E	F	G	H	I	J
				Forecast May 2014	Forecast Jun 2014	Forecast Jul 2014	Forecast Aug 2014	Forecast Sep 2014	Forecast Oct 2014
Forecast Billing Units									
1 Residential (RS, RH, RA)				290,026,143	370,391,544	460,006,183	443,175,778	318,577,200	288,327,000
2 Small & Medium Commercial (GS, GM, GMH)				237,994,448	258,766,366	284,103,603	281,439,765	245,460,815	230,486,077
3 Small and Medium Industrial (GM, GMH)				17,244,123	18,149,819	19,324,186	19,023,033	17,271,936	17,814,737
4 Large Commercial (GL, GLH, L) [Fixed]				696	696	696	697	697	697
5 Large Commercial (GL, GLH, L) [Variable]				617,309	617,309	617,309	617,309	617,309	617,309
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]				213	213	213	213	213	213
7 Large Industrial (GL, GLH, L, HVPS) [Variable]				357,221	357,221	357,221	357,221	357,221	357,221
Proposed Phase-Out Rates Excluding GRT									
7 Residential (RS, RH, RA) (cents/kWh)				0.0886	0.0886	0.0886	0.0886	0.0886	0.0886
8 Small & Medium Commercial (GS, GM, GMH) (cents/kWh)				0.1529	0.1529	0.1529	0.1529	0.1529	0.1529
9 Small and Medium Industrial (GM, GMH) (cents/kWh)				0.1922	0.1922	0.1922	0.1922	0.1922	0.1922
10 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)				\$347.23	\$347.23	\$347.23	\$347.23	\$347.23	\$347.23
11 Large Commercial (GL, GLH, L) [Variable] (\$/kW)				\$0.18	\$0.18	\$0.18	\$0.18	\$0.18	\$0.18
12 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.)				\$751.69	\$751.69	\$751.69	\$751.69	\$751.69	\$751.69
13 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kW)				(\$0.23)	(\$0.23)	(\$0.23)	(\$0.23)	(\$0.23)	(\$0.23)
Forecast Revenue									
14 Residential (RS, RH, RA) (cents/kWh)				\$257,048	\$328,275	\$407,700	\$392,784	\$282,353	\$255,542
15 Small & Medium Commercial (GS, GM, GMH) (cents/kWh)				\$363,815	\$395,569	\$434,301	\$430,229	\$375,229	\$352,338
16 Small and Medium Industrial (GM, GMH) (cents/kWh)				\$33,136	\$34,877	\$37,133	\$36,555	\$33,190	\$34,233
17 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)				\$241,757	\$241,816	\$241,809	\$241,866	\$241,922	\$241,918
18 Large Commercial (GL, GLH, L) [Variable] (\$/kW)				\$113,645	\$113,645	\$113,645	\$113,645	\$113,645	\$113,645
19 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.)				\$160,109	\$160,109	\$160,109	\$160,109	\$160,109	\$160,109
20 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kW)				(\$80,491)	(\$80,491)	(\$80,491)	(\$80,491)	(\$80,491)	(\$80,491)
21 Total				\$1,089,020	\$1,193,799	\$1,314,207	\$1,294,696	\$1,125,957	\$1,077,294
	Current Period Jun 2013 - Jan 2014	Forecast E-Factor Balance at Apr 30, 2014	Total Amount to Phase Out D=B+C	Forecast Balance May 2014	Forecast Balance Jun 2014	Forecast Balance Jul 2014	Forecast Balance Aug 2014	Forecast Balance Sep 2014	Forecast Balance Oct 31, 2014
(Over)/Under Collection Balance									
22 Residential (RS, RH, RA)	(\$2,730,202)	\$4,653,905	\$1,923,703	\$1,666,654	\$1,338,379	\$930,679	\$537,895	\$255,542	\$0
23 Small & Medium Commercial (GS, GM, GMH)	\$1,397,104	\$954,378	\$2,351,481	\$1,987,666	\$1,592,097	\$1,157,796	\$727,567	\$352,338	\$0
24 Small and Medium Industrial (GM, GMH)	(\$137,728)	\$346,852	\$209,123	\$175,987	\$141,110	\$103,977	\$67,422	\$34,233	\$0
25 Large Commercial (GL, GLH, L) [Fixed]	\$251,794	\$1,199,294	\$1,451,088	\$1,209,331	\$967,516	\$725,706	\$483,840	\$241,918	\$0
26 Large Commercial (GL, GLH, L) [Variable]	(\$421,016)	\$1,102,884	\$681,868	\$568,223	\$454,579	\$340,934	\$227,289	\$113,645	\$0
27 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$193,479)	\$1,154,132	\$960,654	\$800,545	\$640,436	\$480,327	\$320,218	\$160,109	\$0
28 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$119,621	(\$602,565)	(\$482,944)	(\$402,454)	(\$321,963)	(\$241,472)	(\$160,981)	(\$80,491)	\$0
29 Total	(\$1,713,906)	\$8,808,879	\$7,094,973	\$6,005,953	\$4,812,154	\$3,497,947	\$2,203,250	\$1,077,294	\$0

DUQUESNE LIGHT COMPANY
Responses to 52 Pa. Code § 53.52(a), (b) and (c)
Supplement No. 88 to Tariff Electric No. 24

§ 53.52 *Applicability; public utilities other than canal, turnpike, tunnel, bridge and wharf companies.*

(a) *Whenever a public utility other than a canal, turnpike, tunnel, bridge or wharf company files a tariff, revision or supplement effecting changes in the terms and conditions of service rendered or to be rendered, it shall submit to the Commission, with the tariff, revision, or supplement, statements showing all of the following:*

(1) *The specific reasons for each change.*

Response: See the Statement of Reasons that is included with this filing.

(2) *The total number of customers served by the utility.*

Response: 591,815 as of December 31, 2013.

(3) *A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.*

Response: Approximately 527,972 residential customers, 53,821 small and medium commercial customers, 920 small and medium industrial customers, 687 large commercial customers and 209 large industrial customers will be affected by the charge.

(4) *The effect of the change on the utility's customers.*

Response: The proposed change will increase Residential, Small and Medium C&I and Large Commercial customers' monthly bills. The proposed change may decrease Large Industrial customers' monthly bills depending upon their usage.

(5) *The effect, whether direct or indirect, of the proposed change on the utility's revenues and expenses.*

Response: The proposed change is being made to the Company's Rider No. 15 - Energy Efficiency and Conservation and Demand Response ("EECDR") Surcharge in order to fully reconcile the Phase I surcharge by October 31, 2014. The change is a direct increase to the Company's revenue to allow it to recover expenses already incurred. There is no increase in the Company's expenses because of the proposed change.

(6) *The effect of the change on the service rendered by the utility.*

Response: The proposed change will have no impact on the service rendered by the utility.

DUQUESNE LIGHT COMPANY
Responses to 52 Pa. Code § 53.52(a), (b) and (c)
Supplement No. 88 to Tariff Electric No. 24

- (7) A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement as to why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa. C.S. § 1308 (relating to voluntary changes in rates).**

Response: The Company's Rider No. 15 - EECDR Surcharge was implemented to recover expenses associated with its EECDR Phase I plan for the period June 2009 – May 2013. Rider No. 15 - EECDR Surcharge is a reconcilable surcharge in accordance with section 1307e of the Public Utility Code with a reconciliation period of June 1 through May 31 of the following year. Rider No. 15 begins on Page No. 100 of the Company's retail Tariff No. 24 (87).

Phase I of the Company's EECDR Phase I plan ended May 31, 2013. As described in Rider No. 15, the surcharge is to remain in effect through 2014 or until otherwise directed by the Commission. Further, Rider No. 15 will remain in effect until the final reconciliation statement is approved and charges fully recovered.

The EECDR Surcharge is an under-collection balance as of January 31, 2014. The under-collection balance would continue to increase if left unchanged, increasing the amount to recover from rate payers. Adjusting the Rider No. 15 - EECDR Surcharge by customer class will mitigate rate payer impact and fully reconcile the surcharge in 2014 in accordance with the provisions of the Rider.

- (8) Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa. C.S. § 1308.**

Response: No studies were conducted by the Company to draft the proposed change.

- (9) Customer polls taken and other documents which indicate customer acceptance and desire for the proposed change. If the poll or other documents reveal discernible public opposition, an explanation of why the change is in the public interest shall be provided.**

Response: No customer polls were taken in regard to the proposed change.

DUQUESNE LIGHT COMPANY
Responses to 52 Pa. Code § 53.52(a), (b) and (c)
Supplement No. 88 to Tariff Electric No. 24

- (10) **Plans the utility has for introducing or implementing the changes with respect to its ratepayers.**

Response: The Company will communicate the Rider No. 15 - EEDCR Surcharge rate changes to its customers via bill messages.

- (11) **F.C.C., F.E.R.C., or Commission orders or rulings applicable to this filing.**

Response: Rider No. 15 - EEDCR Surcharge was added to the Company's tariff per Commission Order entered October 28, 2009, at Docket No. M-2009-2093217.

- (b) **Whenever a public utility other than a canal, turnpike, tunnel, bridge or wharf company files a tariff, revision or supplement which will increase or decrease the bills to its customers, it shall submit in addition to the requirements of subsection (a), to the Commission, with the tariff, revision, or supplement, statements showing the following:**

- (1) **The specific reasons for each increase or decrease.**

Response: The reason for the increases and decrease to Rider No. 15 - EEDCR Surcharge rates is to fully reconcile the Phase I surcharge in 2014 in accordance with the provisions of the Rider.

- (2) **The operating income statement of the utility for a 12-month period, the end of which may not be more than 120 days prior to the filing. Water and waste water utilities with annual revenues under \$100,000 and municipal corporations subject to Commission jurisdiction may provide operating income statements for a 12-month period, the end of which may not be more than 180 days prior to the filing.**

DUQUESNE LIGHT COMPANY
Responses to 52 Pa. Code § 53.52(a), (b) and (c)
Supplement No. 88 to Tariff Electric No. 24

Response: Following is the consolidated Duquesne Light Company income statement for the 12 months ended December 31, 2013.

Duquesne Light Company and Subsidiaries	
Consolidated Statements of Operations (Millions of Dollars)	
12 Months Ended	
December 31, 2013	
Operating Revenues:	
Retail sales of electricity	\$ 760.5
Other	21.4
Total Operating Revenues	781.9
Operating Expenses:	
Purchased power	162.2
Change in fair value of energy contracts	(12.7)
Other operating and maintenance	213.9
Depreciation and amortization	113.3
Taxes other than income taxes	46.6
Total Operating Expenses	523.3
Operating Income	258.6
Investment and Other Income	7.2
Interest and Other Charges	(41.7)
Income Before Income Taxes	224.1
Income Tax Expense	94.4
Net Income	129.7
Dividends on Preferred Stock	6.2
Earnings Available for Common Stock	\$ 123.5

DUQUESNE LIGHT COMPANY
Responses to 52 Pa. Code § 53.52(a), (b) and (c)
Supplement No. 88 to Tariff Electric No. 24

- (3) A calculation of the number of customers, by tariff subdivision, whose bills will be increased.**

Response: The bills of approximately 527,972 residential customers, 53,821 small and medium commercial customers, 920 small and medium industrial customers, 687 large commercial customers and 209 large industrial customers are estimated to increase.

- (4) A calculation of the number of customers, by tariff subdivision, projected to an annual basis.**

Response: 592,417 customers are projected at year end 2014 consisting of 528,395 residential customers, 54,041 small and medium commercial customers, 895 small and medium industrial customers, 697 large commercial customers and 213 large industrial customers and 8,176 lighting customers.

- (5) A calculation of the number of customers, by tariff subdivision, whose bills will be decreased.**

Response: The proposed change may decrease 209 Large Industrial customers' monthly bills depending upon their usage.

- (6) A calculation of the total decreases, in dollars, by tariff subdivision, whose bills will be decreased.**

Response: The proposed change may decrease 209 Large Industrial customers' monthly bills depending upon their usage.

- (c) If a public utility files a tariff, revision or supplement which it is calculated will increase the bills of a customer or a group of customers by an amount, when projected to an annual basis, exceeding 3% of the operating revenues of the utility—subsection (b)(4) divided by the operating revenues of the utility for a 12-month period as defined in subsection (b)(2)—or which it is calculated will increase the bills of 5% or more of the number of customers served by the utility—subsection (b)(3) divided by subsection (a)(2)—it shall submit to the Commission with the tariff, revision or supplement, in addition to the statements required by subsections (a) and (b), all of the following information:**

- (1) A statement showing the utility's calculation of the rate of return or operating ratio (if the utility qualifies to use an operating ratio under § 53.54 (relating to small water and wastewater utilities) earned in the 12-month period referred to in subsection (b)(2), and the anticipated rate of return or**

DUQUESNE LIGHT COMPANY
Responses to 52 Pa. Code § 53.52(a), (b) and (c)
Supplement No. 88 to Tariff Electric No. 24

operating ratio to be earned when the tariff, revision or supplement becomes effective. The rate base used in this calculation shall be supported by summaries of original cost for the rate of return calculation. When an operating ratio is used in this calculation, it shall be supported by studies of margin above operation and maintenance expense plus depreciation as referred to in § 53.54(b)(2)(B).

Response: Following is a calculation of the rate of return for Duquesne Light Company for the 12 months ended December 31, 2013.

(Thousands of Dollars)	
Rate Base	1,432,172
Operating Revenues	\$429,434
Operation and Maintenance Expense	146,147
Annual Depreciation Expense	87,935
Taxes Other Than Income	29,667
Income Taxes	61,933
Total Operating Expenses	325,683
Income Available for Return	\$103,751
Rate of Return	7.24%

(2) A detailed balance sheet of the utility as of the close of the period referred to in subsection (b)(2).

Response: Attachment 1 is the balance sheet as of December 31, 2013.

(3) A summary, by detailed plant accounts, of the book value of the property of the utility at the date of the balance sheet required by paragraph (2).

Response: The table below is a summary of the plant values by FERC account including depreciation reserve as of December 31, 2013.

DUQUESNE LIGHT COMPANY
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	At December 31, 2013	
	Plant In Service	Accumulated Depreciation
301	100,275	0
302	6,830	0
303	23,104,265	(14,211,319)
INTANGIBLE PLANT	23,211,370	(14,211,319)
350	14,135,318	0
352	20,889,987	(5,960,295)
353	342,201,853	(78,270,162)
354	67,088,339	(27,963,897)
355	49,873,965	(6,156,789)
356	79,264,514	(24,251,069)
357	67,266,396	(23,044,808)
358	91,352,249	(15,951,659)
359	9,139,828	(170,652)
TRANSMISSION PLANT	741,212,451	(181,769,330)
360	13,038,453	0
361	62,702,892	(30,991,057)
362	414,884,898	(111,828,528)
364	388,929,262	(151,435,604)
365	406,437,969	(122,257,615)
366	116,081,543	(40,711,805)
367	301,615,388	(89,875,406)
368	328,111,835	(87,663,806)
369	89,421,066	(31,360,484)
370	99,163,329	(57,793,142)
371	0	0
373	39,796,562	(25,728,435)
DISTRIBUTION PLANT	2,260,183,199	(749,645,883)
389	6,144,797	0
390	105,642,086	(27,953,360)
391	7,889,336	(868,259)
392	63,538,582	(40,010,479)
393	2,435,720	(1,266,783)
394	15,003,983	(4,615,507)
395	3,530,428	(1,715,380)
396	3,085,063	(1,068,730)
397	59,341,821	(25,868,876)
398	364,002	(173,675)
GENERAL PLANT	266,975,819	(103,541,050)
TOTAL PLANT-IN-SERVICE	3,291,582,838	(1,049,167,582)

DUQUESNE LIGHT COMPANY
Responses to 52 Pa. Code § 53.52(a), (b) and (c)
Supplement No. 88 to Tariff Electric No. 24

- (4) **A statement showing the amount of the depreciation reserve, at the date of the balance sheet required by paragraph (2), applicable to the property, summarized as required by paragraph (3).**

Response: See response to c(3).

- (5) **A statement of operating income, setting forth the operating revenues and expenses by detailed accounts for the 12-month period ending on the date of the balance sheet required by paragraph (2).**

Response: Attachment 2 is the statement of operating income for the 12 months ended December 31, 2013.

- (6) **A brief description of a major change in the operating or financial condition of the utility occurring between the date of the balance sheet required by paragraph (2) and the date of transmittal of the tariff, revision or supplement. As used in this paragraph, a major change is one which materially alters the operating or financial condition of the utility from that reflected in paragraphs (1)—(5).**

Response: No major changes in operating or financial condition occurred between the date of the balance sheet in paragraph (2) and the date of transmittal of the tariff.

DLCo Consolidated
 Ferc Form 1

A/C No.	Description	
	UTILITY PLANT	
101-106,114	Utility Plant	3,291,582,838
107	Construction Work In Progress	202,364,974
	Total Utility Plant	3,493,947,812
108,111,115	(Less) Accum. Prov. for Depr., Amort., Depl.	(1,040,982,670)
	Net Utility Plant	2,452,965,142
120.1-120.4, 120.6	Nuclear Fuel	0
120.5	(Less) Accum. Prov. for Amort. of Nucl. Assem	0
	Net Nuclear Fuel	0
	Net Utility Plant & Nuclear Fuel	2,452,965,142
116	Utility Plant Adj.	0
	OTHER PROPERTY & INVESTMENTS	
121	Nonutility Property	2,507,304
122	(Less) Accum. Prov. for Depr. & Amort.	(294,991)
123	Investments in Associated Companies	0
123.1	Investments In Subsidiary Companies	6,876,533
124	Other Investments	255,772
128	Other Special Funds	1,153,850
129	Special Funds	0
175	Long-Term Portion of Derivative Assets	0
	Total Other Property & Investments	10,498,468
	CURRENT & ACCRUED ASSETS	
131	Cash	5,401,295
132-134	Special Deposits	0
135	Working Funds	9,500
136	Temporary Cash Investments	58,000,000
141	Notes Receivable	0
142	Customer Accounts Receivable	123,138,054
143	Other Accounts Receivable	11,381,331
144	(Less) Accum. Prov. for Uncollectible Accts.	(17,572,537)
145	Notes Receivable from Associated Companies	0
146	Accounts Receivable from Associated Co.'s	885,418
151	Fuel Stock	0
152	Fuel Stock Expenses Undistributed	0
153	Residuals & Extracted Products	0
154	Plant Material & Operating Supplies	23,499,312
155	Merchandise	0
156	Other Materials & Supplies	0
157	Nuclear Materials Held for Resale	0
158.1-158.2	Allowances	0
163	Stores Expense Undistributed	0
165	Prepayments	4,080,654
171	Interest & Dividends Receivable	3,002
172	Rents Receivable	0
173	Accrued Utility Revenues	0
174	Miscellaneous Current and Accrued Assets	13,618
175	Derivative Instrument Assets	0
175	(Less) Long-Term Portion of Derivative Assets	0
	Total Current & Accrued Assets	208,839,647
	DEFERRED DEBITS	
181	Unamortized Debt Expenses	4,927,037
182.1	Extraordinary Property Losses	0
182.2	Unrecovered Plant & Regulatory Study Costs	0
182.3	Other Regulatory Assets	524,711,792
183	Prelim. Survey & Investigation Charges	0
184	Clearing Accts.	0
185	Temporary Facilities	0
186	Miscellaneous Deferred Debits	1,577,208
187	Def. Losses from Disp. of Utility Plant	0
188	Research, Development, & Demo. Expend.	0
189	Unamortized Loss on Reacquired Debt	31,509,869
190	Accumulated Deferred Income Taxes	138,706,680
	Total Deferred Debits	701,432,586
	TOTAL ASSETS & OTHER DEBITS	3,373,735,843

A/C No.	Description	DLCo Consolidated Ferc Form 1
	PROPRIETARY CAPITAL	
201	Common Stock Issued	(10)
204	Preferred Stock Issued	(107,935,500)
202,205	Capital Stock Subscribed	0
203,206	Stock Liability for Conversion	0
207	Premium on Capital Stock	(137,344)
208-211	Other Paid-in-Capital	(988,426,521)
212	Installments Received on Capital Stock	0
213	(Less) Discount on Capital Stock	0
214	(Less) Capital Stock Expense	2,162,283
215,215.1,216	Retained Earnings	(135,191,276)
216.1	Unappropriated Undist. Subsidiary Earnings	15,952,224
217	(Less) Reacquired Capital Stock	0
219	Accumulated Other Comprehensive Income	12,398,460
	Total Proprietary Capital	<u>(1,201,177,684)</u>
	LONG-TERM DEBT	0
221	Bonds	(460,000,000)
222	(Less) Reacquired Bonds	0
223	Advances from Associated Companies	(300,000,000)
224	Other Long-term Debt	(109,905,000)
225	Unamortized Premium on Long-term Debt	0
226	(Less) Unamort. Disc. on Long-term Debt (dr.)	0
	Total Long-term Debt	<u>(869,905,000)</u>
	OTHER NONCURRENT LIABILITIES	
227	Obligations Under Capital Lease- Noncurrent	0
228.1	Accum. Provision for Property Insurance	0
228.2	Accum. Provision for Injuries & Damages	(4,313,866)
228.3	Accum. Provision for Pensions & Benefits	(54,165,181)
228.4	Accum. Miscellaneous Operating Provisions	(1,804,000)
229	Accum. Provision for Rate Refunds	0
244	Long-Term Portion of Derivative Instrument Liab	0
	Total Other Noncurrent Liabilities	<u>(60,283,047)</u>
	CURRENT & ACCRUED LIABILITIES	
231	Notes Payable	0
232	Accounts Payable	(92,950,602)
233	Notes Payable to Associated Companies	0
234	Accounts Payable to Associated Companies	(11,587,176)
235	Customer Deposits	(8,020,746)
236	Taxes Accrued	(38,106,024)
237	Interest Accrued	(9,216,710)
238	Dividends Declared	0
239	Matured Long-term Debt	0
240	Matured Interests	0
241	Tax Collections Payable	(606,978)
242	Misc. Current & Accrued Liabilities	(24,975,852)
243	Obligations Under Capital Lease- Current	0
244	Derivative Instrument Liabilities	0
244	(Less) Long-Term Portion of Derivative Inst Liab	0
249	Dividends Payable	0
	Total Current & Accrued Liabilities	<u>(185,464,088)</u>
	DEFERRED CREDITS	
252	Customer Advances for Construction	(1,500,000)
253	Other Deferred Credits	(207,387,366)
254	Other Regulatory Liabilities	(8,946,254)
255	Accum. Deferred Investment Tax Credits	0
256	Deferred Gains from Disp. of Utility Plant	0
257	Unamortized Gain on Reacquired Debt	0
281	Accum. Deferred Income Taxes - Accel Amort	0
282	Accum. Deferred Income Taxes - Other Property	(452,004,020)
283	Accum. Deferred Income Taxes - Other	(387,068,384)
	Total Deferred Credits	<u>(1,056,906,024)</u>
	TOTAL LIABILITIES & OTHER CREDITS	<u>(3,373,735,843)</u>

Duquesne Light Company

Tariff Change - Supplement No. 88 to Tariff Electric No. 24

Response to 53.52.c(5) - FERC Form Income Statement

Twelve Months Ended

December 31, 2013

A/C No.		
400 - Operating Revenues	\$	782,068,135
Operating Expenses		
401.0 - Operation Expenses	\$	331,877,316
402.0 - Maintenance Expenses		42,242,276
403.0 - Depreciation Expense		107,949,842
404.0-405.0 - Amor/Depl of Utility Plant		4,784,521
406.0 - Amort. of Utility Plant Acq. adj.		-
407.0 - Amort. of Property Losses		-
407.0 - Amort. of Conversion Expenses		-
407.3 - Regulatory Debits		63,867
407.4 - (Less) Regulatory Credits		-
408.1 - Taxes Other than Income Taxes		46,650,707
409.1 - Income Taxes Federal		40,384,314
409.1 - Income Taxes Other		20,112,607
410.1 - Provision for Deferred Income Taxes		176,543,025
411.1 - (Less) Prov. for Def. Inc. Taxes		(150,120,052)
411.4 - Investment Tax Credit Adj.		-
411.6 - (Less) Gains from Disp of Utility Plant		-
411.7 - Losses from Disp. of Utility Plant		-
411.8 - (Less) Gains from Disp of Allowances		-
411.9 - Loss from Disp. of Allowances		-
Total Utility Operating Expenses	\$	<u>620,488,423</u>
Net Utility Operating Income	\$	161,579,712
418.0 - Nonoperating Rental Income/Expense	\$	-
418.1 - Equity in Earnings of Sub		(9,932)
419.0 - Interest and Dividend Income		17,487
419.1 - Allow for Other Funds Used in Const		5,158,342
421 - Misc. Nonoperating Income		2,120,848
421.1 - Gain on Disposition of Property		50,466
Total Other Income	\$	<u>7,337,211</u>
421.2 - Loss on Disp. of Property	\$	149,082
425.0 - Misc Amortization		-
426.1 Donations		2,653,328
426.4 Exp for Certain Civic, Political & Related /		2,074
426.5 - Other Deductions		(12,315,905)
Total Other Income Deductions	\$	<u>(9,511,421)</u>
Taxes Applic. to Other Income & Ded.		
408.2 - Taxes other than Inc Taxes	\$	-
409.2 - Income Taxes Federal		1,291,532
409.2 - Income Taxes Other		409,554
410.2 - Provision for Def. Inc. Taxes		6,289,071
411.2 - (Less) Prov. for Def. Inc. Taxes		(1,013,686)
411.5 - Investment Tax Credit Adj. (Net)		-
420.0 - (Less) Investment Tax Credits		-
Total Taxes on Other Income& Ded	\$	<u>6,976,471</u>
Net Other Income & Ded	\$	9,872,161
Interest Charges		
427.0 - Int. on Long-term Debt	\$	24,231,125
428.0 - Amort of Debt Disc & Expense		341,455
428.1 - Amort of Loss on Reacquired Debt		2,731,810
429.0 - (Less) Amort. of Premium on Debt		-
429.1 - (Less) Amort of Gain on Reacquired Debt		-
430.0 - Int on Debt to Assoc. Companies		13,870,290
431.0 - Other Interest Expense		1,683,542
432.0 - (Less) Allow for Borrowed Funds - Const		(1,159,986)
Net Interest Charges	\$	<u>41,698,236</u>
Income Before Extraordinary Items	\$	129,753,637
Extraordinary Items		
434.0 - Extraordinary Income	\$	-
435.0 - (Less) Extraordinary Deductions		-
Net Extraordinary Items	\$	-
409.3 - Income Taxes - Federal & Other		-
Extraordinary Items after Taxes	\$	-
Net Income	\$	<u>129,753,637</u>

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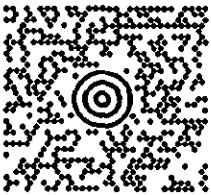

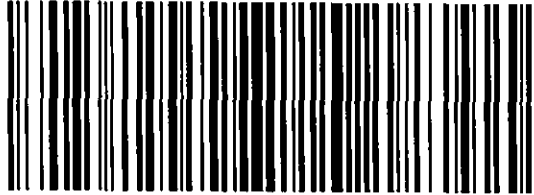

1. **Ensure there are no other shipping or tracking labels attached to your package.** Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. **Fold the printed sheet containing the label at the line so that the entire shipping label is visible.** Place the label on a single side of the package and cover it completely with clear plastic shipping tape. Do not cover any seams or closures on the package with the label. Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.

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