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E-File

March 13, 2014

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

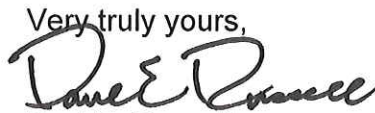
**Re: PPL Electric Utilities Corporation
Amended Supplement No. 150 to Tariff-Electric Pa. P.U.C. No. 201
Docket No. M-2014-2409366**

Dear Ms. Chiavetta:

Enclosed for electronic filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are amended Tariff Pages for Supplement No. 150 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement was filed on March 10, 2014 via the Commission's E-filing system. Supplement No. 150, as filed, contained an effective date of March 17, 2014. The enclosed amended Tariff Pages revise the effective date to March 20, 2014. PPL Electric respectfully requests that the Commission discard the previously filed Tariff Pages and replace them with the enclosed amended Tariff Pages.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 13, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed amended Tariff Pages, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
J. Edward Simms, Esquire
Tanya J. McCloskey, Esquire
Mr. John R. Evans



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: March 7, 2014

EFFECTIVE: March 20, 2014

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase 1
Page No. 19Z.10

The charges under ACR 1 are set forth for the period beginning March 20, 2014 for Residential increased to \$0.00000/kWh and Small I&C Rate Schedules remained unchanged.

The charges under ACR 1 are set forth for the period March 20, 2014 through May 31, 2015 for Large I&C Rate Schedules remained unchanged.

Rate Schedule RS, RTS(R), GS-1, and
GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective March 20, 2014, is revised in accordance with the ACR 1 change.

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RED - Page Intentionally Left Blank----- Page Intentionally Left Blank-----	19L 19L.1	Sixth Third
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DSIR - Page Intentionally Left Blank----- Page Intentionally Left Blank----- Page Intentionally Left Blank-----	19T 19U 19V	Sixth Second Third
DSRR - Page Intentionally Left Blank----- Page Intentionally Left Blank-----	19W 19X	Eighth Ninth
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GSC - Page Intentionally Left Blank----- Page Intentionally Left Blank----- Page Intentionally Left Blank----- Page Intentionally Left Blank----- Page Intentionally Left Blank----- Page Intentionally Left Blank----- Page Intentionally Left Blank-----	19Z.2 19Z.3 19Z.3A 19Z.3C 19Z.3D 19Z.3E 19Z.3F	Fifth Third Third Third Second Second Second
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ACT 129 COMPLIANCE RIDER (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 1 CHARGE

(C)

Charges under the ACR 1 for the period beginning March 20, 2014 are as set forth in the applicable Residential Rate Schedules. Charges under the ACR 1 for the period March 20, 2014 through May 31, 2014 are as set forth in the applicable Small I&C Rate Schedules. Charges under the ACR 1 for the period March 20, 2014 through May 31, 2015 are as set forth in the applicable Large I&C Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP (\$0.416/KW)	LP-4 (\$0.416/KW)	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R) (\$0.00224/KWH)	RS and RTS (R) \$0.00000/KWH (I)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
	(0.147)		3,350	(0.110)	5,800	(0.067)	(0.00224)	(0.00164)	600
		6,650	(0.172)	9,500	(0.096)	1,000			(0.083)
		10,500	(0.240)	16,000	(0.141)	4,000			(0.263)
		20,000	(0.380)	25,500	(0.254)				
		34,000	(0.648)	50,000	(0.398)				
		51,000	(0.896)						

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: March 20, 2014

\$14.12 per month (Customer Charge) plus
3.215 cts. per KWH

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: March 20, 2014

\$18.09 per month (Customer Charge) plus
2.136 cts. per KWH

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: March 20, 2014

\$14.12 per month (Customer Charge) plus
3.215 cts. per KWH

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: March 20, 2014

\$14.12 per month (Customer Charge) plus
3.215 cts. per KWH

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

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