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E-File

March 20, 2014

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Supplement No. 151 to Tariff - Electric Pa. P.U.C. No. 201
Docket No. _____**

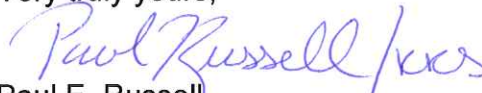
Dear Ms. Chiavetta:

Enclosed for electronic filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 151 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the procedures set forth in its tariff implements PPL Electric's System Improvement Charge ("DSIC") for the application period beginning April 1, 2014 through June 30, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 20, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

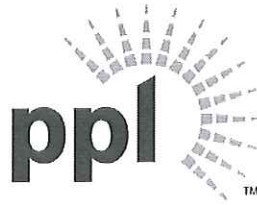
If you have any questions regarding the enclosed report or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
J. Edward Simms, Esquire
Tanya J. McCloskey, Esquire
Mr. John R. Evans



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: March 20, 2014

EFFECTIVE: April 1, 2014

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page Nos. 19Z.16 and 19Z.17

The DSIC charge of 1.58% was revised to 2.35% for the period April 1, 2014 through June 30, 2014. The Calculation Table is revised to reflect Effective dates for the April 1, 2014 through January 1, 2015 period.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Thirty-Fourth
	3A	Eighty-Fifth
	3B	Sixty-Fourth
	3C	Thirty-Sixth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Sixth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Ninth
4 - Supply of Service -----	8	Eighth
	8A	Eighth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
Page Intentionally Left Blank-----	10A	Sixth
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Sixth
	10D	Twenty-Third
	10E	Twenty-Second
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
	12A	First
9 - Billing and Payment for Service -----	13	Fourth
	13A	Sixth
	13B	Fifth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Tenth
11 - Net Service for Generation Facilities -----	14B	Second
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Eighth
GRA - Page Intentionally Left Blank-----	15	Seventh
Page Intentionally Left Blank-----	15A	Sixth
State Tax Adjustment Charge -----	16	Thirty-First
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Twelfth
RSP - Page Intentionally Left Blank-----	18E	Second
Page Intentionally Left Blank-----	18F	Third
Page Intentionally Left Blank-----	18G	Third

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Competitive Enhancement Rider - - - - -	19Z.15	First
Distribution System Improvement Charge - - - - -	19Z.16 19Z.17 19Z.18 19Z.19	Fourth Second First First
RATE SCHEDULES - GENERAL		
RS - Residential Service - - - - -	20 20A 20B 20C	Thirty-Fifth Twentieth Nineteenth Fourteenth
Page Intentionally Left Blank - - - - -		
RTS(R) - Residential Service - Thermal Storage - - - - -	21 21A	Thirty-Sixth Nineteenth
RTD(R) - Page Intentionally Left Blank - - - - -	22	Thirtieth
Page Intentionally Left Blank - - - - -	22A	Twenty-Third
GS-1 - Small General Service - Sec. Voltage - - - - -	24 24A 24B	Twenty-Sixth Thirtieth Twenty-First
GS-3 - Large General Service - Sec. Voltage - - - - -	25 25A 25B	Twenty-Fifth Twenty-Sixth Twenty-Second
LP-4 - Large General Service - 12 KV - - - - -	27 27A	Twenty-Third Fifteenth
LP-5 - Large General Service - 69 KV or Higher - - - - -	28 28A	Twenty-Third Thirteenth
LP-6 - Page Intentionally Left Blank - - - - -	28B	Twenty-Second
Page Intentionally Left Blank - - - - -	28C	Fifteenth
LPEP - Power Service to Electric Propulsion - - - - -	29 29A	Twenty-Third Sixteenth
IS-1(R) - Interruptible Service - Greenhouses - - - - -	30 30.1	Twentieth Seventeenth
IS-P(R) - Page Intentionally Left Blank - - - - -	30A	Twentieth
Page Intentionally Left Blank - - - - -	30B	Seventeenth
Page Intentionally Left Blank - - - - -	30B.1	Nineteenth

(Continued)

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) (C)

In addition to the net charges provided for in this Tariff, a charge of 2.35% will apply (C) consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period April 1, 2014 through June 30, 2014.

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) (Continued) (C)

COMPUTATION OF THE DSIC

A. Calculation: The initial DSIC, effective July 1, 2013, shall be calculated to recover the (C) fixed costs of eligible plant additions that have not previously been reflected in PPL Electric's rates or rate base and will have been placed in service between March 1 through May 31, 2013. Thereafter, the DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update. Thus, changes in the DSIC rate will occur as follows:

Effective Date of Change	Date to which DSIC-Eligible Plant Additions Reflected
April 1, 2014	December 1 – February 28, 2014
July 1, 2014	March 1 – May 31, 2014
October 1, 2014	June 1 – August 31, 2014
January 1, 2015	September 1 – November 30, 2014

B. Determination of Fixed Costs: The fixed costs of eligible distribution system improvements projects will consist of depreciation and pre-tax return, calculated as follows:

1. Depreciation: The depreciation expense shall be calculated by applying the annual accrual rates employed in PPL Electric's most recent base rate case for the plant accounts in which each retirement unit of DSIC-eligible property is recorded to the original cost of DSIC-eligible property.

2. Pre-tax return: The pre-tax return shall be calculated using the statutory state and federal income tax rates, PPL Electric's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. The cost of equity will be the equity return rate approved in PPL Electric's last fully litigated base rate proceeding for which a final order was entered not more than two years prior to the effective date of the DSIC. If more than two years shall have elapsed between the entry of such a final order and the effective date of the DSIC, then the equity return rate used in the calculation will be the equity return rate calculated by the Commission in the most recent Quarterly Report on the Earnings of Jurisdictional Utilities released by the Commission.

C. Application of DSIC: The DSIC will be expressed as a percentage carried to two decimal places and will be applied to the total amount billed to each customer for distribution service under PPL Electric's otherwise applicable rates and charges, excluding amounts billed for the State Tax Adjustment Surcharge (STAS). To calculate the DSIC, one-fourth of the annual fixed costs associated with all property eligible for cost recovery under the DSIC will be divided by PPL Electric's projected revenue for distribution service (including all applicable clauses and riders) for the quarterly period during which the charge will be collected, exclusive of the STAS.

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