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E-File

March 28, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2013-2361630**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through February 28, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 28, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Mr. John R. Evans

Ms. Lori Burger
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period May 1, 2013 through April 30, 2014**

Docket No. M-2013-2361630

March 28, 2014

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2013 to April 30, 2014

| Line No. | Total | Residential | Small Commercial & Industrial | Large Commercial & Industrial - Primary | Large Commercial & Industrial - Transmission |
|----------|----------------|----------------|-------------------------------|---|--|
| 1 | \$ 69,783,302 | \$ 52,896,420 | \$ 15,606,825 | \$ 1,230,564 | \$ 49,493 |
| 2 | 64,742,972 | 48,863,097 | 14,675,342 | 1,157,960 | 46,573 |
| 3 | 60,842,396 | 47,541,468 | 12,566,798 | 684,513 | 49,617 |
| 4 | 5,156,267 | 5,156,267 | - | - | - |
| 5 | 906,210 | 23,923 | 284,244 | 598,043 | - |
| 6 | (2,161,901) | (3,858,561) | 1,824,300 | (124,596) | (3,044) |
| 7 | (235,881) | (337,993) | 112,110 | (9,508) | (490) |
| 8 | (2,397,782) | (4,196,554) | 1,936,410 | (134,104) | (3,534) |
| 9 | (2,472,767) | (4,273,477) | 1,938,348 | (134,104) | (3,534) |
| 10 | \$ (2,627,808) | \$ (4,541,420) | \$ 2,059,880 | \$ (142,512) | \$ (3,756) |

(a) Merchant Function Charge Factor
 Residential $1/(1 - .018) = 1.01833$
 Small Commercial & Industrial $1/(1 - .0010) = 1.001001$

PNL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE BILLED TO CUSTOMERS TO REVENUES AND EXPENSES BY MONTH

| Line No. | Description | (A) Jan 2013 | (B) Feb 2013 | (C) Mar 2013 | (D) Apr 2013 | (E) May 2013 | (F) Jun 2013 | (G) Jul 2013 | (H) Aug 2013 | (I) Sep 2013 | (J) Oct 2013 | (K) Nov 2013 | (L) Dec 2013 | (M) Jan 2014 | (N) Feb 2014 | |
|---|---|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|----------------|
| 1 | Actual TSC Revenues Billed (including GRT) | \$ 3,115,249 | \$ 3,762,201 | \$ 5,616,006 | \$ 5,354,509 | \$ 4,849,323 | \$ 4,066,982 | \$ 4,421,736 | \$ 6,252,228 | \$ 7,699,725 | \$ 7,738,461 | \$ - | \$ - | \$ - | \$ 52,896,420 | |
| 2 | Actual TSC Revenues Billed (excluding GRT) | 2,231,449 | 3,559,051 | 5,284,681 | 5,028,593 | 4,563,213 | 3,827,030 | 4,160,854 | 5,983,347 | 7,245,441 | 7,381,882 | - | - | - | 49,775,531 | |
| 3 | Merchant Function Charge Passor (MFC) | 54,081 | 65,390 | 96,813 | 92,305 | 83,596 | 70,109 | 76,226 | 107,760 | 132,733 | 131,401 | - | - | - | - | 912,434 |
| 4 | Energy Revenues Available (excluding GRT and MFC) | 2,877,368 | 3,489,661 | 5,187,548 | 4,846,288 | 4,479,617 | 3,756,921 | 4,084,628 | 5,775,567 | 7,112,708 | 7,148,483 | - | - | - | - | 48,863,097 |
| 5 | Actual P.M.-Billed Transmission Service Expenses (Schedule 3, Line 46) | 3,364,184 | 4,514,325 | 5,076,104 | 5,064,072 | 4,673,954 | 4,914,987 | 4,850,350 | 4,673,070 | 5,235,707 | 4,774,665 | - | - | - | - | 47,541,468 |
| 6 | Actual P.M. Costs Directly Assigned (Schedule JA, Line 2) | 372,576 | 339,909 | 507,400 | 401,066 | 440,517 | 354,950 | 309,946 | 356,658 | 1,981,247 | 182,997 | - | - | - | - | 5,156,267 |
| 7 | Net Marketing Expenses (Schedule 3B, Line 1) | 10,303 | 586 | 3,458 | 1,140 | 1,741 | 1,622 | 1,380 | 548 | 1,549 | 1,186 | - | - | - | - | 23,923 |
| 8 | Over/(Under) Collection (Line 4 minus Line 5 minus Line 6) | (868,695) | (1,761,195) | (398,114) | (519,590) | (636,595) | (1,514,630) | (877,048) | 746,290 | (16,195) | 2,189,623 | - | - | - | - | (3,653,561) |
| Small Commercial & Industrial | | | | | | | | | | | | | | | | |
| 9 | Actual TSC Revenues Billed (including GRT) | \$ 1,491,970 | \$ 1,723,968 | \$ 1,532,881 | \$ 1,535,422 | \$ 1,483,961 | \$ 1,355,937 | \$ 1,298,865 | \$ 1,566,143 | \$ 1,767,340 | \$ 1,831,137 | \$ - | \$ - | \$ - | \$ - | \$ 15,606,825 |
| 10 | Actual TSC Revenues Billed (excluding GRT) | 1,403,944 | 1,622,254 | 1,441,688 | 1,444,832 | 1,396,407 | 1,275,937 | 1,222,332 | 1,492,561 | 1,693,067 | 1,723,100 | - | - | - | - | 14,686,022 |
| 11 | Merchant Function Charge Passor (MFC) | 1,404 | 1,218 | 999 | 1,000 | 966 | 881 | 844 | 1,000 | 1,148 | 1,190 | - | - | - | - | 10,680 |
| 12 | Energy Revenues Available (excluding GRT and MFC) | 1,402,540 | 1,621,036 | 1,440,689 | 1,443,832 | 1,395,441 | 1,275,056 | 1,221,388 | 1,491,531 | 1,691,919 | 1,721,910 | - | - | - | - | 14,675,342 |
| 13 | Actual P.M.-Billed Transmission Service Expenses (Schedule 3, Line 47) | 876,628 | 1,262,336 | 1,344,383 | 1,360,960 | 1,246,525 | 1,361,200 | 1,371,107 | 1,408,655 | 1,129,770 | 1,064,602 | - | - | - | - | 12,566,798 |
| 14 | Net Marketing Expenses (Schedule 3B, Line 2) | 173,808 | 30,447 | 39,063 | 1,362 | 8,195 | 22,593 | 2,461 | 2,412 | 2,589 | 1,334 | - | - | - | - | 284,244 |
| 15 | Over/(Under) Collection (Line 11 minus Line 12 minus Line 13) | 352,104 | 307,651 | 57,233 | 81,490 | 40,721 | (138,727) | (152,180) | 60,464 | 529,590 | 655,974 | - | - | - | - | 1,824,300 |
| Large Commercial & Industrial - Primary | | | | | | | | | | | | | | | | |
| 16 | Actual TSC Revenues Billed (including GRT) | \$ 54,275 | \$ 80,140 | \$ 139,893 | \$ 123,859 | \$ 222,430 | \$ 100,270 | \$ 120,287 | \$ 110,789 | \$ 146,828 | \$ 131,993 | \$ - | \$ - | \$ - | \$ - | \$ 1,250,564 |
| 17 | Actual TSC Revenues Billed (excluding GRT) | 51,073 | 75,412 | 131,639 | 116,651 | 209,307 | 94,354 | 113,190 | 104,232 | 137,977 | 124,205 | - | - | - | - | 1,157,960 |
| 18 | Actual P.M.-Billed Transmission Service Expenses (Schedule 3, Line 48) | 44,690 | 71,166 | 68,142 | 69,515 | 59,444 | 81,650 | 76,246 | 85,275 | 65,716 | 63,769 | - | - | - | - | 684,513 |
| 19 | Net Marketing Expenses (Schedule 3B, Line 3) | 46,931 | 28,548 | 21,183 | 142,306 | 72,463 | 59,968 | 71,271 | 62,572 | 36,248 | 35,833 | - | - | - | - | 598,043 |
| 20 | Over/(Under) Collection (Line 16 minus Line 17 minus Line 18 minus Line 19) | (40,436) | (24,302) | 42,314 | (95,270) | 76,380 | (47,274) | (94,327) | (65,595) | 35,313 | 24,603 | - | - | - | - | (124,596) |
| Large Commercial & Industrial - Transmission | | | | | | | | | | | | | | | | |
| 21 | Actual TSC Revenues Billed (including GRT) | \$ 972 | \$ 2,633 | \$ 1,997 | \$ 1,678 | \$ 2,316 | \$ 27,114 | \$ 2,316 | \$ 1,997 | \$ 6,716 | \$ 1,755 | \$ - | \$ - | \$ - | \$ - | \$ 48,493 |
| 22 | Actual TSC Revenues Billed (excluding GRT) | 915 | 2,478 | 1,879 | 1,579 | 2,179 | 25,514 | 2,179 | 1,879 | 6,320 | 1,851 | - | - | - | - | 46,573 |
| 23 | Actual P.M.-Billed Transmission Service Expenses (Schedule 3, Line 49) | 1,283 | 32,086 | 1,940 | 1,940 | 1,865 | 1,914 | 1,831 | 1,819 | 3,129 | 1,773 | - | - | - | - | 49,617 |
| 24 | Net Marketing Expenses (Schedule 3B, Line 4) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 0 |
| 25 | Over/(Under) Collection (Line 21 minus Line 22 minus Line 23) | (968) | (26,610) | (67) | (370) | 294 | (370) | 348 | 60 | 3,191 | (122) | - | - | - | - | (3,044) |
| 26 | Over/(Under) Collection (Sum of Lines 6, 10, 15 & 25) | \$ (668,337) | \$ (1,507,460) | \$ (299,634) | \$ (634,140) | \$ (771,200) | \$ (1,667,048) | \$ (1,063,207) | \$ 763,219 | \$ 561,889 | \$ 2,870,078 | \$ - | \$ - | \$ - | \$ - | \$ (2,167,901) |
| Total | | | | | | | | | | | | | | | | |

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

| Line No. | Description | (A) May 2013 | (B) June 2013 | (C) July 2013 | (D) August 2013 | (E) September 2013 | (F) October 2013 | (G) November 2013 | (H) December 2013 | (I) January 2014 | (J) February 2014 | (K) March 2014 | (L) April 2014 | (M) Total Year-to-date |
|----------------------------------|---|--------------|---------------|---------------|-----------------|--------------------|------------------|-------------------|-------------------|------------------|-------------------|----------------|----------------|------------------------|
| Demand Components | | | | | | | | | | | | | | |
| 1 | Network Transmission Service Charge - Call Option | \$ 3,851,421 | \$ 5,710,713 | \$ 5,899,933 | \$ 5,896,908 | \$ 5,661,202 | \$ 5,804,905 | \$ 5,522,488 | \$ 5,633,568 | \$ 5,861,948 | \$ 5,258,647 | | | \$ 55,121,794 |
| 2 | Network Transmission Service Charge - SECA Call Option | - | - | - | - | - | - | - | - | - | 1,290 | | | (642) |
| 3 | Seams Elimination Cost Assignment - SECA Call Option | - | - | - | - | - | - | - | - | - | - | | | - |
| 4 | Reactive Supply and Voltage Control from Generation Sources Service | - | (630) | (876) | - | - | - | - | (430) | 4 | 1,290 | | | (642) |
| 5 | Black Start Service | (4,989) | (7,386) | (9,785) | (7,490) | (6,164) | (6,668) | (10,063) | (8,784) | (24,921) | (22,575) | | | (109,788) |
| 6 | Transmission Losses (Point-to-Point) Credits | 528,554 | 582,514 | 595,928 | 595,623 | 592,963 | 596,330 | 576,398 | 568,024 | 653,247 | 657,891 | | | 5,948,262 |
| 7 | Transmission Enhancement Charges | 4,775 | 4,811 | 4,810 | 4,806 | 4,788 | 4,792 | 4,852 | 4,592 | 4,778 | 4,746 | | | 47,488 |
| 8 | PJM Schedule 13 Expansion Cost Recovery Mechanism | (8,819) | 9,005 | 5,473 | 5,478 | 5,403 | (15,182) | - | - | - | - | | | (114,387) |
| 9 | PJM Contract Defaults | - | - | - | - | - | - | - | - | - | - | | | - |
| 10 | Deferred Tax Adjustment | - | - | - | - | - | - | - | - | - | - | | | - |
| 11 | Total Demand Components | 4,286,944 | 6,309,929 | 6,495,563 | 6,495,325 | 6,278,217 | 6,375,679 | 6,099,032 | 6,200,611 | 6,486,795 | 5,903,529 | | | 60,945,580 |
| Energy Components | | | | | | | | | | | | | | |
| 14 | Reliability First Corporation Charge (RFC) | - | (196) | (121) | - | - | - | - | (57) | 5 | 105 | | | (264) |
| 15 | PJM System Control and Dispatch Service | 13 | (4,027) | (2,499) | - | - | - | - | (1,144) | 82 | 1,468 | | | (6,107) |
| 16 | Transmission Owner Scheduling, System Control and Dispatch Service | - | (647) | (524) | - | - | - | - | (244) | 19 | 456 | | | (1,140) |
| 17 | Regulation and Frequency Response Service | - | (3,239) | (3,599) | - | - | - | - | (428) | 218 | 1,128 | | | (5,917) |
| 18 | Day Ahead Scheduling Reserve | - | (1) | (4) | - | - | - | - | - | 1 | - | | | (4) |
| 19 | Operating Reserve - Supplemental Reserve Service | - | - | - | - | - | - | - | - | - | - | | | - |
| 20 | Day Ahead Balancing | (282) | 1,886 | 2,353 | 1,191 | 2,591 | 1,062 | 1,502 | (29,846) | (64,817) | (2,155) | | | (86,693) |
| 21 | Synchronous Condensing Charge | - | (2,962) | (440) | - | - | - | - | (28) | 17 | 221 | | | (2,592) |
| 22 | Operating Reserve - Spinning Reserve Service | - | (137) | (85) | - | - | - | - | (40) | 3 | 74 | | | (185) |
| 23 | North American Electric Reliability Corporation Charge (NERC) | - | (251) | - | - | - | - | - | (7) | (7) | 1 | | | (257) |
| 24 | PJM West Transition Charge | - | - | - | - | - | - | - | - | - | - | | | - |
| 25 | Non-Synchronized Reserve | - | - | - | - | - | - | - | - | - | - | | | - |
| 26 | Michigan-Ontario Phase Angle Regulators | - | - | - | - | - | - | - | - | - | - | | | - |
| 27 | Total Energy Components | (263) | (9,378) | (4,918) | 1,191 | 2,591 | 1,062 | 1,502 | (31,792) | (64,473) | (2,155) | | | (103,164) |
| 28 | Total | \$ 4,286,675 | \$ 6,300,547 | \$ 6,490,585 | \$ 6,496,516 | \$ 6,280,808 | \$ 6,375,761 | \$ 6,099,534 | \$ 6,168,819 | \$ 6,434,322 | \$ 5,904,829 | | | \$ 60,842,396 |
| Demand Factors | | | | | | | | | | | | | | |
| 30 | Small Commercial & Industrial - Primary | 76.46% | 77.95% | 78.21% | 77.99% | 77.69% | 77.04% | 76.24% | 75.79% | 81.40% | 80.86% | | | 80.86% |
| 31 | Large Commercial & Industrial - Primary | 21.04% | 21.04% | 21.04% | 21.07% | 21.04% | 21.04% | 21.20% | 21.20% | 17.52% | 18.03% | | | 18.03% |
| 32 | Large Commercial & Industrial - Transmission | 0.03% | 0.03% | 0.03% | 0.03% | 0.03% | 0.03% | 0.03% | 0.03% | 0.03% | 0.03% | | | 0.03% |
| 33 | Energy Factors | 76.9% | 78.8% | 81.8% | 81.3% | 79.4% | 78.9% | 80.6% | 80.0% | 84.2% | 83.9% | | | 83.9% |
| 34 | Residential | 19.3% | 18.8% | 18.8% | 17.5% | 18.4% | 19.5% | 17.9% | 16.0% | 14.7% | 15.1% | | | 15.1% |
| 35 | Small Commercial & Industrial - Primary | 1.1% | 1.0% | 1.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.5% | 0.5% | 0.5% | | | 0.5% |
| 36 | Large Commercial & Industrial - Primary | 1.1% | 1.0% | 1.2% | 1.2% | 2.2% | 1.2% | 1.4% | 0.9% | 0.9% | 0.9% | | | 0.9% |
| 37 | Large Commercial & Industrial - Transmission | 0.03% | 0.03% | 0.03% | 0.03% | 0.03% | 0.03% | 0.03% | 0.03% | 0.03% | 0.03% | | | 0.03% |
| Demand Expense Allocation | | | | | | | | | | | | | | |
| 38 | Residential | 3,364,184 | 4,921,742 | 5,080,133 | 5,063,105 | 4,871,897 | 4,914,134 | 4,649,140 | 4,699,443 | 5,290,019 | 4,773,594 | | | 47,627,601 |
| 39 | Small Commercial & Industrial | 876,628 | 1,282,938 | 1,348,218 | 1,360,994 | 1,346,050 | 1,380,994 | 1,370,838 | 1,413,739 | 1,335,239 | 1,064,406 | | | 12,562,626 |
| 40 | Large Commercial & Industrial - Primary | 44,560 | 71,166 | 69,142 | 69,515 | 59,444 | 81,660 | 76,246 | 85,276 | 65,716 | 63,769 | | | 685,463 |
| 41 | Large Commercial & Industrial - Transmission | 32,253 | 32,009 | 33,946 | 33,946 | 1,885 | 1,949 | 1,831 | 1,819 | 3,129 | 1,773 | | | 48,617 |
| 42 | Energy Expense Allocation | (210) | (7,387) | (4,029) | 967 | 2,057 | 853 | 1,210 | (26,373) | (54,312) | 1,091 | | | (85,133) |
| 43 | Residential | (52) | (1,762) | (826) | 209 | 475 | 216 | 269 | (5,984) | (9,469) | 186 | | | (15,828) |
| 44 | Small Commercial & Industrial - Primary | (4) | (136) | (61) | 15 | 57 | 13 | 21 | (294) | (572) | 11 | | | (950) |
| 45 | Large Commercial & Industrial - Transmission | (3) | (93) | (2) | - | 2 | - | 2 | (41) | (120) | 2 | | | (253) |
| Total | | | | | | | | | | | | | | |
| 46 | Residential | \$ 3,364,184 | \$ 4,914,355 | \$ 5,076,104 | \$ 5,064,072 | \$ 4,873,954 | \$ 4,914,987 | \$ 4,650,350 | \$ 4,673,070 | \$ 5,235,707 | \$ 4,774,685 | | | \$ 47,541,468 |
| 47 | Small Commercial & Industrial | 876,628 | 1,282,938 | 1,348,393 | 1,360,980 | 1,346,525 | 1,381,200 | 1,371,107 | 1,408,655 | 1,128,770 | 1,064,602 | | | 12,566,798 |
| 48 | Large Commercial & Industrial - Primary | 44,560 | 71,166 | 69,142 | 69,515 | 59,444 | 81,660 | 76,246 | 85,276 | 65,716 | 63,769 | | | 684,513 |
| 49 | Large Commercial & Industrial - Transmission | 32,253 | 32,009 | 33,946 | 33,946 | 1,885 | 1,949 | 1,831 | 1,819 | 3,129 | 1,773 | | | 48,617 |
| 50 | Total | \$ 4,286,675 | \$ 6,300,547 | \$ 6,490,585 | \$ 6,496,516 | \$ 6,280,808 | \$ 6,375,761 | \$ 6,099,534 | \$ 6,168,819 | \$ 6,434,322 | \$ 5,904,829 | | | \$ 60,842,396 |

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

| Line No. | Description | (A) May 2013 | (B) June 2013 | (C) July 2013 | (D) August 2013 | (E) September 2013 | (F) October 2013 | (G) November 2013 | (H) December 2013 | (I) January 2014 | (J) February 2014 | (K) March 2014 | (L) April 2014 | (M) Total Year-to-date |
|--------------------------|---|--------------|---------------|---------------|-----------------|--------------------|------------------|-------------------|-------------------|------------------|-------------------|----------------|----------------|------------------------|
| Demand Components | | | | | | | | | | | | | | |
| 1 | Network Transmission Service Charge | \$ 11,472 | \$ 16,887 | \$ 17,449 | \$ 17,449 | \$ 16,886 | \$ 17,450 | \$ 16,887 | \$ 17,450 | \$ 13,087 | \$ 11,821 | | | \$ 156,838 |
| 2 | Network Transmission Service Charge - Call Option | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 3 | Seams Elimination Cost Assignment - SECA Call Option | 71,945 | 65,722 | 64,960 | 64,749 | 64,191 | 64,226 | 64,310 | 43,160 | 43,759 | 43,352 | | | 570,374 |
| 4 | Reactive Supply and Voltage Control from Generation Sources Service | 29,628 | 50,272 | 32,755 | 100,055 | 39,731 | 78,075 | 80,913 | 74,406 | (5,645) | (56,782) | | | 423,408 |
| 5 | Black Start Service | 629 | 825 | 807 | 812 | 799 | 675 | 294 | 234 | 325 | 323 | | | 5,724 |
| 6 | Transmission Losses (Point-to-Point) Credits | (15) | (22) | (29) | (22) | (18) | (20) | (31) | (30) | (56) | (51) | | | (294) |
| 7 | Non-Firm Point-to-Point Transmission Service Credits | 1,574 | 1,752 | 1,762 | 1,762 | 1,762 | 1,762 | 1,762 | 1,762 | 1,451 | 1,478 | | | 16,827 |
| 8 | Transmission Enhancement Charges | 14 | 14 | 14 | 14 | 14 | 14 | 14 | 14 | 10 | 11 | | | 133 |
| 9 | PJM Schedule 13 Expansion Cost Recovery Mechanism | (133) | | | | | | | | | | | | |
| 10 | PJM Customer Payment Defaults | | | | | | | | | | | | | |
| 11 | Total Demand Components | 115,114 | 135,450 | 117,718 | 184,819 | 123,385 | 152,182 | 154,149 | 136,996 | 52,932 | 152 | | | 1,172,877 |
| Energy Components | | | | | | | | | | | | | | |
| 13 | Reliability First Corporation Charge (RFC) | 3,820 | 2,676 | 2,800 | 3,317 | 3,104 | 2,771 | 2,507 | 4,574 | 2,359 | 2,131 | | | 30,059 |
| 14 | PJM System Control and Dispatch Service | 80,512 | 54,792 | 56,852 | 67,863 | 64,301 | 51,669 | 33,607 | 32,443 | 43,103 | 39,790 | | | 529,932 |
| 15 | Transmission Owner Scheduling, System Control and Dispatch Service | 16,509 | 11,565 | 12,103 | 14,333 | 13,415 | 11,977 | 10,836 | 8,530 | 8,590 | 8,665 | | | 117,523 |
| 16 | Regulation and Frequency Response Service | 64,811 | 44,562 | 73,629 | 50,211 | 38,572 | 31,502 | 26,320 | 20,840 | 18,282 | 54,525 | | | 521,264 |
| 17 | Day Ahead Scheduling Reserve | 2,539 | 1,414 | 75,621 | 718 | 11,726 | 6 | (897) | | 55,282 | 456 | | | 145,900 |
| 18 | Operating Reserve - Supplemental Reserve Service | - | - | - | - | - | - | - | - | - | - | | | - |
| 19 | Day Ahead | 43,841 | 34,366 | 24,367 | 13,727 | 48,759 | 10,156 | 8,660 | 16,879 | 67,525 | 18,011 | | | 286,311 |
| 20 | Real Time (Balancing) | 26,141 | 52,080 | 120,072 | 48,875 | 111,127 | 79,524 | 51,515 | 121,604 | 1,242,516 | 23,571 | | | 1,877,005 |
| 21 | Synchronous Condensing Charge | 5 | | | | | | | | | | | | |
| 22 | Operating Reserve - Spinning Reserve Service | 15,326 | 408 | 19,877 | 13,703 | 21,973 | 12,060 | 15,517 | 10,801 | 281,101 | 88 | | | 1,049 |
| 23 | North American Electric Reliability Corporation Charge (NERC) | 2,671 | 1,871 | 1,958 | 2,319 | 2,171 | 1,938 | 1,754 | 3,112 | 1,660 | 1,500 | | | 422,230 |
| 24 | PJM West Transition Charge | - | - | - | - | - | - | - | - | - | - | | | - |
| 25 | Non-Synchronized Reserve | 346 | (164) | 742 | 570 | 1,337 | 448 | 389 | 164 | 18,350 | 2,342 | | | 24,524 |
| 26 | Michigan-Ontario Phase Angle Regulators | 941 | 989 | 685 | 611 | 667 | 717 | 659 | 611 | 449 | 390 | | | 6,639 |
| 27 | Total Energy Components | 257,462 | 204,439 | 389,682 | 216,247 | 317,152 | 202,768 | 155,797 | 218,663 | 1,838,315 | 182,845 | | | 3,893,390 |
| 28 | Total | \$ 372,576 | \$ 339,889 | \$ 507,400 | \$ 401,066 | \$ 440,537 | \$ 354,950 | \$ 309,946 | \$ 1,891,247 | \$ 182,997 | \$ - | | | \$ 5,156,267 |

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

| Line No. | Description | (A) May 2013 | (B) June 2013 | (C) July 2013 | (D) August 2013 | (E) September 2013 | (F) October 2013 | (G) November 2013 | (H) December 2013 | (I) January 2014 | (J) February 2014 | (K) March 2014 | (L) April 2014 | (M) Total Year-to-date |
|----------|--|--------------------|---------------------|---------------------|-----------------------|--------------------------|------------------------|-------------------------|-------------------------|------------------------|-------------------------|----------------------|----------------------|------------------------------|
| 1 | Residential | \$ 10,303 | \$ 596 | \$ 3,458 | \$ 1,140 | \$ 1,741 | \$ 1,622 | \$ 1,380 | \$ 548 | \$ 1,949 | \$ 1,186 | | | \$ 23,923 |
| 2 | Small Commercial & Industrial | \$ 173,808 | \$ 30,447 | \$ 39,063 | \$ 1,362 | \$ 8,195 | \$ 22,593 | \$ 2,461 | \$ 2,412 | \$ 2,569 | \$ 1,334 | | | \$ 284,244 |
| 3 | Large Commercial & Industrial - Primary | \$ 46,931 | \$ 28,548 | \$ 21,183 | \$ 142,306 | \$ 72,483 | \$ 59,968 | \$ 71,271 | \$ 82,572 | \$ 36,948 | \$ 35,833 | | | \$ 598,043 |
| 4 | Large Commercial & Industrial - Transmission | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | \$ - |
| 5 | TOTAL NET METERING EXPENSE | \$ 231,042 | \$ 59,591 | \$ 63,704 | \$ 144,808 | \$ 82,419 | \$ 84,183 | \$ 75,112 | \$ 85,532 | \$ 41,466 | \$ 38,353 | \$ - | \$ - | \$ 906,210 |

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

| Line No. | Description | (A) May 2013 | (B) June 2013 | (C) July 2013 | (D) August 2013 | (E) September 2013 | (F) October 2013 | (G) November 2013 | (H) December 2013 | (I) January 2014 | (J) February 2014 | (K) March 2014 | (L) April 2014 | (M) Total Year-to-date |
|---|-------------------------------------|--------------------|---------------------|---------------------|-----------------------|--------------------------|------------------------|-------------------------|-------------------------|------------------------|-------------------------|----------------------|----------------------|------------------------------|
| Residential | | | | | | | | | | | | | | |
| 1 | Actual KWH Sales Billed | 898,848,511 | 850,824,457 | 1,199,787,138 | 1,138,902,340 | 1,034,390,945 | 877,450,283 | 974,683,232 | 1,402,321,566 | 1,751,920,627 | 1,781,393,717 | - | - | 12,010,522,816 |
| 2 | Less: Net Metering | - | - | - | - | - | - | - | - | - | - | - | - | 5,912,480,449 |
| 3 | Less: Shoppers | 434,024,258 | 457,504,951 | 572,040,605 | 540,654,370 | 492,621,600 | 423,041,378 | 480,301,061 | 703,834,302 | 891,743,328 | 854,674,596 | - | - | 6,038,942,367 |
| 4 | Net KWH | 464,824,253 | 483,319,506 | 627,746,533 | 598,247,970 | 541,769,345 | 454,408,905 | 494,382,171 | 698,487,264 | 860,177,299 | 926,719,121 | - | - | 10,069,099,999 |
| 5 | Loss Factor | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | - | - | 1.08047231 |
| 6 | KWH for Use in Energy Allocation | 502,229,734 | 533,018,066 | 678,262,747 | 646,380,366 | 585,366,776 | 480,976,239 | 534,166,246 | 754,696,148 | 929,397,753 | 934,261,847 | - | - | 10,069,099,999 |
| 7 | KWH % for Energy Expense Allocation | 78.0% | 78.8% | 81.9% | 81.2% | 79.4% | 78.9% | 80.6% | 83.0% | 84.2% | 83.9% | - | - | 83.9% |
| Small Commercial & Industrial | | | | | | | | | | | | | | |
| 8 | Actual KWH Sales Billed | 805,204,652 | 853,997,672 | 935,254,150 | 920,568,910 | 897,614,736 | 848,616,044 | 783,723,008 | 860,082,740 | 957,155,995 | 962,493,219 | - | - | 8,848,113,326 |
| 9 | Less: Net Metering | 693,809,844 | 715,727,644 | 805,637,244 | 794,263,795 | 772,967,942 | 733,839,597 | 673,074,890 | 745,432,165 | 807,182,771 | 807,365,472 | - | - | 7,567,322,364 |
| 10 | Less: Shoppers | 115,304,708 | 117,659,528 | 138,745,805 | 125,265,115 | 125,449,294 | 114,464,473 | 110,010,018 | 134,650,575 | 149,973,224 | 155,125,747 | - | - | 1,280,750,962 |
| 11 | Net KWH | 1,080,472,31 | 1,080,472,31 | 1,080,472,31 | 1,080,472,31 | 1,080,472,31 | 1,080,472,31 | 1,080,472,31 | 1,080,472,31 | 1,080,472,31 | 1,080,472,31 | - | - | 1,080,472,31 |
| 12 | Loss Factor | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | 1.08047231 | - | - | 1.08047231 |
| 13 | KWH for Use in Energy Allocation | 124,583,544 | 127,139,689 | 138,074,945 | 139,170,596 | 135,336,341 | 124,014,824 | 116,871,423 | 145,466,221 | 162,041,476 | 167,610,198 | - | - | 1,280,750,962 |
| 14 | KWH % for Energy Expense Allocation | 15.3% | 14.8% | 16.8% | 17.5% | 18.4% | 15.9% | 17.5% | 16.0% | 14.7% | 15.1% | - | - | 15.1% |
| Large Commercial & Industrial - Primary | | | | | | | | | | | | | | |
| 15 | Actual KWH Sales Billed | 506,328,060 | 520,030,973 | 538,240,780 | 558,165,610 | 545,900,900 | 523,956,980 | 480,928,100 | 501,851,940 | 512,804,240 | 510,117,310 | - | - | 5,198,555,893 |
| 16 | Less: Net Metering | 496,544,540 | 510,731,853 | 528,572,890 | 548,581,650 | 530,458,330 | 517,032,390 | 472,227,220 | 493,881,070 | 503,515,120 | 500,708,820 | - | - | 5,102,553,983 |
| 17 | Less: Shoppers | 9,683,520 | 9,299,020 | 9,667,890 | 9,573,960 | 15,442,570 | 6,864,590 | 8,701,860 | 7,970,870 | 9,289,120 | 9,408,490 | - | - | 96,001,910 |
| 18 | Net KWH | 1,053,642,31 | 1,053,642,31 | 1,053,642,31 | 1,053,642,31 | 1,053,642,31 | 1,053,642,31 | 1,053,642,31 | 1,053,642,31 | 1,053,642,31 | 1,053,642,31 | - | - | 1,053,642,31 |
| 19 | Loss Factor | 1.05364231 | 1.05364231 | 1.05364231 | 1.05364231 | 1.05364231 | 1.05364231 | 1.05364231 | 1.05364231 | 1.05364231 | 1.05364231 | - | - | 1.05364231 |
| 20 | KWH for Use in Energy Allocation | 10,203,024 | 9,787,996 | 10,186,595 | 10,987,586 | 16,271,096 | 7,339,228 | 9,166,720 | 8,398,483 | 9,787,855 | 9,813,239 | - | - | 1,053,642,31 |
| 21 | KWH % for Energy Expense Allocation | 1.6% | 1.4% | 1.9% | 1.3% | 2.2% | 1.2% | 1.4% | 0.9% | 0.9% | 0.9% | - | - | 0.9% |
| Large Commercial & Industrial - Transmission | | | | | | | | | | | | | | |
| 22 | Actual KWH Sales Billed | 555,269,900 | 518,396,100 | 484,071,200 | 486,209,800 | 465,385,600 | 513,950,700 | 513,739,100 | 488,314,900 | 466,030,200 | 466,634,800 | - | - | 5,007,981,200 |
| 23 | Less: Net Metering | 548,478,900 | 511,834,100 | 483,735,200 | 485,946,800 | 464,897,800 | 513,694,700 | 513,074,100 | 481,145,000 | 465,030,200 | 465,479,200 | - | - | 4,987,397,200 |
| 24 | Less: Shoppers | 6,791,000 | 6,562,000 | 6,336,000 | 6,263,000 | 458,000 | 265,000 | 862,000 | 1,169,900 | 1,058,000 | 1,156,600 | - | - | 20,044,000 |
| 25 | Net KWH | 1,026,824,1 | 1,026,824,1 | 1,026,824,1 | 1,026,824,1 | 1,026,824,1 | 1,026,824,1 | 1,026,824,1 | 1,026,824,1 | 1,026,824,1 | 1,026,824,1 | - | - | 1,026,824,1 |
| 26 | Loss Factor | 6.973162 | 6.738020 | 343.986 | 270.055 | 470.285 | 273.135 | 681.811 | 1,175.714 | 2,052.005 | 1,603.489 | - | - | 6.973162 |
| 27 | KWH % for Energy Expense Allocation | 1.1% | 1.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.1% | 0.1% | 0.2% | 0.1% | - | - | 0.1% |
| Total | | | | | | | | | | | | | | |
| 28 | Actual KWH Sales Billed | 2,769,651,123 | 2,842,649,402 | 3,167,353,268 | 3,113,636,660 | 2,973,262,081 | 2,764,026,007 | 2,753,073,440 | 3,272,571,146 | 3,687,911,092 | 3,720,639,046 | - | - | 31,064,873,235 |
| 29 | Less: Net Metering | 2,173,047,642 | 2,245,798,648 | 2,400,887,036 | 2,376,446,615 | 2,290,344,773 | 2,187,608,065 | 2,136,937,371 | 2,430,917,437 | 2,866,473,019 | 2,889,965,088 | - | - | 23,570,095,996 |
| 30 | Less: Shoppers | 493,603,481 | 625,850,453 | 766,465,225 | 737,380,045 | 682,917,239 | 576,411,942 | 633,766,069 | 842,233,709 | 1,021,488,049 | 1,030,775,358 | - | - | 7,494,879,239 |
| 31 | Net KWH | 643,989,464 | 671,000,301 | 800,000,997 | 779,810,000 | 740,000,069 | 640,000,000 | 640,000,000 | 800,000,000 | 800,000,000 | 800,000,000 | - | - | 8,004,555,999 |
| 32 | KWH for Use in Energy Allocation | 643,989,464 | 671,000,301 | 800,000,997 | 779,810,000 | 740,000,069 | 640,000,000 | 640,000,000 | 800,000,000 | 800,000,000 | 800,000,000 | - | - | 8,004,555,999 |

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

| Line No. | Month | (A) Interest Rate | (B) Weighting Factor (number of months) ⁽²⁾ | (C) Total | | (D) Interest on | | (E) Residential | | (F) Interest on | | (G) Small Comm. & Industrial | | (H) Interest on | | (I) Large Comm. & Industrial - Primary | | (J) Interest on | | (K) Large Comm. & Industrial - Transmission | | (L) Interest on Over/(Under) Collection | |
|----------|--------------|----------------------|--|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|---------------------------------|----------------------------|----------------------------|----------------------------|---|----------------------------|----------------------------|----------------------------|--|----------------------------|--|--|
| | | | | Over/(Under) Collection | Over/(Under) Collection | Over/(Under) Collection | Over/(Under) Collection | Over/(Under) Collection | Over/(Under) Collection | Over/(Under) Collection | Over/(Under) Collection | Over/(Under) Collection | Over/(Under) Collection | | |
| 1 | May 2013 | 5.25% | 19 | \$ (558,397) | \$ (46,416) | | | (869,695) | \$ (72,293) | 352,104 | \$ 29,268 | (40,438) | \$ (3,361) | (24,302) | (1,823) | (29,610) | (2,221) | | | | | (30) | |
| 2 | June | 5.00% | 18 | (1,507,460) | (113,060) | | | (1,761,199) | (132,090) | 307,651 | 23,074 | (24,302) | (1,823) | (29,610) | (2,221) | | | | | | | | |
| 3 | July | 5.00% | 17 | (299,634) | (21,225) | | | (399,114) | (28,271) | 57,233 | 4,054 | 42,314 | 2,997 | (67) | (5) | | | | | | | | |
| 4 | August | 5.50% | 16 | (534,140) | (39,170) | | | (519,990) | (38,133) | 81,490 | 5,976 | (95,270) | (6,986) | (370) | (27) | | | | | | | | |
| 5 | September | 5.75% | 15 | (717,200) | (51,548) | | | (836,595) | (60,130) | 40,721 | 2,927 | 78,380 | 5,634 | 294 | 21 | | | | | | | | |
| 6 | October | 5.75% | 14 | (1,667,049) | (111,831) | | | (1,514,638) | (101,607) | (128,737) | (8,636) | (47,274) | (3,171) | 23,600 | 1,583 | | | | | | | | |
| 7 | November | 6.00% | 13 | (1,063,207) | (69,109) | | | (877,048) | (57,008) | (152,180) | (9,892) | (34,327) | (2,232) | 348 | 23 | | | | | | | | |
| 8 | December | 5.75% | 12 | 763,219 | 43,885 | | | 746,290 | 42,912 | 80,464 | 4,627 | (63,595) | (3,657) | 60 | 3 | | | | | | | | |
| 9 | January 2014 | 5.75% | 11 | 551,889 | 29,089 | | | (16,195) | (854) | 529,580 | 27,913 | 35,313 | 1,861 | 169 | | | | | | | | | |
| 10 | February | 6.00% | 10 | 2,870,078 | 143,504 | | | 2,189,623 | 109,481 | 655,974 | 32,799 | 24,603 | 1,230 | (122) | (6) | | | | | | | | |
| 11 | March | | 9 | - | - | | | - | - | - | - | - | - | - | - | | | | | | | | |
| 12 | April | | 8 | - | - | | | - | - | - | - | - | - | - | - | | | | | | | | |
| 13 | | | | \$ (2,161,901) | \$ (235,881) | | | \$ (3,858,561) | \$ (337,993) | \$ 1,824,300 | \$ 112,110 | \$ (124,596) | \$ (9,508) | \$ (3,044) | \$ (490) | | | | | | | | |

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

| Residential | Month | (A) | (B) | (C) | 0 | (D) | (E) |
|-------------|----------------|--|---|--|---|---|-------------------------|
| | | Gross Transmission Service Charge Revenues | Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1) | Transmission Service Charge Revenues (Merchant Function Charge)(3) | | Recouped Through E Factor 0.000149495 \$/KWH (2) | Net TSC - 1 Revenue (4) |
| | May 2013 | 3,192,854 | 3,004,476 | 54,081 | | 73,027 (5) | 2,877,368 |
| | June 2013 | 3,860,574 | 3,632,800 | 65,390 | | 73,749 | 3,493,661 |
| | July 2013 | 5,715,735 | 5,378,506 | 96,813 | | 93,845 | 5,187,848 |
| | August 2013 | 5,449,552 | 5,128,028 | 92,305 | | 89,435 | 4,946,288 |
| | September 2013 | 4,935,393 | 4,644,205 | 83,596 | | 80,992 | 4,479,617 |
| | October 2013 | 4,139,173 | 3,894,962 | 70,109 | | 67,932 | 3,756,921 |
| | November 2013 | 4,500,278 | 4,234,760 | 76,226 | | 73,906 | 4,084,628 |
| | December 2013 | 6,363,195 | 5,987,767 | 107,780 | | 104,420 | 5,775,567 |
| | January 2014 | 7,836,379 | 7,374,033 | 132,733 | | 128,592 | 7,112,708 |
| | February 2014 | 7,875,831 | 7,411,157 | 133,401 | | 129,265 | 7,148,491 |
| | March 2014 | - | - | - | | - | 0 |
| | April 2014 | - | - | - | | - | 0 |
| | | \$ 53,868,964 | \$ 50,690,694 | \$ 912,434 | | \$ 915,163 | \$ 48,863,097 |

- (1) Column (B) times (1-GRT)
- (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
- (3) Residential MFC 018, Small Commercial and Industrial 0010
- (4) Column (C) less Column (D) for the respective month.
- (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

| Small C&I | Month | (A) | | (B) | | (C) | | (D) | | (E) |
|-----------|----------------|--|---|---|------------------------------------|-------------------------|--|-----|--|-----|
| | | Gross Transmission Service Charge Revenues | Transmission Service Charge Revenues (Excl. Gross Receipts Tax) | Transmission Service Charge Revenues (Merchant Function Charge) | Recouped Through E Factor (\$/KWH) | Net TSC - 1 Revenue (4) | | | | |
| | May 2013 | 1,491,970 | 1,403,944 | 1,404 | - (5) | 1,402,540 | | | | |
| | June 2013 | 1,294,226 | 1,217,867 | 1,218 | (404,387) | 1,621,036 | | | | |
| | July 2013 | 1,051,995 | 999,337 | 999 | (442,351) | 1,440,689 | | | | |
| | August 2013 | 1,053,187 | 1,000,459 | 1,000 | (444,373) | 1,443,832 | | | | |
| | September 2013 | 1,026,545 | 965,979 | 966 | (430,428) | 1,395,441 | | | | |
| | October 2013 | 936,755 | 881,486 | 881 | (394,451) | 1,275,056 | | | | |
| | November 2013 | 897,067 | 844,140 | 844 | (378,092) | 1,221,388 | | | | |
| | December 2013 | 1,094,386 | 1,029,817 | 1,030 | (462,744) | 1,491,531 | | | | |
| | January 2014 | 1,219,623 | 1,147,665 | 1,148 | (515,402) | 1,661,919 | | | | |
| | February 2014 | 1,264,599 | 1,189,988 | 1,190 | (533,112) | 1,721,910 | | | | |
| | March 2014 | - | - | - | - | 0 | | | | |
| | April 2014 | - | - | - | - | 0 | | | | |
| | | \$ 11,350,353 | \$ 10,680,682 | \$ 10,680 | \$ (4,005,340) | \$ 14,675,342 | | | | |

- (1) Column (B) times (1-GRT)
- (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
- (3) Residential MFC .018, Small Commercial and Industrial .0010
- (4) Column (C) less Column (D) less Column E for the respective month.
- (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

| Large C&I - Primary Month | (A) | | (B) | | (C) | | (D) | | (E) | |
|------------------------------|------|---|---|---|------------------------------|-------------------------|-----|--|-----|--------------|
| | | Gross Transmission Service Charge Revenues | Transmission Service Charge Revenues (Excl. Gross Receipts Tax) | Transmission Service Charge Revenues (Merchant Function Charge) | Recouped Through E Factor | Net TSC - 1 Revenue (4) | | | | |
| May | 2013 | 54,275 | 51,073 | - | - (5) | 51,073 | | | | |
| June | 2013 | 80,140 | 75,412 | - | - | 75,412 | | | | |
| July | 2013 | 139,893 | 131,639 | - | - | 131,639 | | | | |
| August | 2013 | 123,859 | 116,551 | - | - | 116,551 | | | | |
| September | 2013 | 222,430 | 209,307 | - | - | 209,307 | | | | |
| October | 2013 | 100,270 | 94,354 | - | - | 94,354 | | | | |
| November | 2013 | 120,287 | 113,190 | - | - | 113,190 | | | | |
| December | 2013 | 110,789 | 104,252 | - | - | 104,252 | | | | |
| January | 2014 | 146,628 | 137,977 | - | - | 137,977 | | | | |
| February | 2014 | 131,983 | 124,205 | - | - | 124,205 | | | | |
| March | 2014 | | - | - | - | 0 | | | | |
| April | 2014 | | - | - | - | 0 | | | | |
| | | \$ 1,230,564 | \$ 1,157,960 | \$ - | \$ - | \$ 1,157,960 | | | | \$ 1,157,960 |

(1) Column (B) times (1-GRT)

(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2013 to April 30, 2014

| Month | (A) Gross Transmission Service Charge Revenues | (B) Transmission Service Charge Revenues (Excl. Gross Receipts Tax) | (C) Transmission Service Charge Revenues (Merchant Function Charge) | (D) Recouped Through E Factor | (E) Net TSC - 1 Revenue (4) |
|----------------|--|--|--|-------------------------------------|--------------------------------|
| May 2013 | 972 | 915 | - | - (5) | 915 |
| June 2013 | 2,633 | 2,478 | - | - | 2,478 |
| July 2013 | 1,997 | 1,879 | - | - | 1,879 |
| August 2013 | 1,678 | 1,579 | - | - | 1,579 |
| September 2013 | 2,316 | 2,179 | - | - | 2,179 |
| October 2013 | 27,114 | 25,514 | - | - | 25,514 |
| November 2013 | 2,316 | 2,179 | - | - | 2,179 |
| December 2013 | 1,997 | 1,879 | - | - | 1,879 |
| January 2014 | 6,716 | 6,320 | - | - | 6,320 |
| February 2014 | 1,754 | 1,651 | - | - | 1,651 |
| March 2014 | - | - | - | - | 0 |
| April 2014 | - | - | - | - | 0 |
| | \$ 49,493 | \$ 46,573 | \$ - | \$ - | \$ 46,573 |

(1) Column (B) times (1-GRT)
 (2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
 (3) Residential MFC 018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D) for the respective month.
 (5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2013 to April 30, 2014

| Line No. | Month | Total | | Residential | | Small Comm. & Industrial | | Large Comm. & Industrial - Primary | | Large Comm. & Industrial - Transmission | |
|----------|---------------------------|----------------------------------|------------------------------------|----------------------------------|------------------------------------|----------------------------------|------------------------------------|------------------------------------|------------------------------------|---|------------------------------------|
| | | (A) (Refund)/ Recovery (1) | (B) Over/(Under) Balance (2) | (C) (Refund)/ Recovery (1) | (D) Over/(Under) Balance (2) | (E) (Refund)/ Recovery (1) | (F) Over/(Under) Balance (2) | (G) (Refund)/ Recovery (1) | (H) Over/(Under) Balance (4) | (I) (Refund)/ Recovery (1) | (J) Over/(Under) Balance (4) |
| 1 | Balance - May 1, 2013 (3) | | \$ 9,713,385 | | \$ (1,128,821) | | \$ 4,868,128 | | \$ 600,013 | | \$ 5,374,065 |
| 2 | May 2013 | \$ 73,027 | 9,786,412 | \$ 73,027 | (1,055,794) | \$ - | 4,868,128 | \$ - | 600,013 | \$ - | 5,374,065 |
| 3 | June 2013 | (330,638) | 9,455,774 | 73,749 | (982,045) | (404,387) | 4,463,741 | \$ - | 600,013 | \$ - | 5,374,065 |
| 4 | July 2013 | (348,506) | 9,107,268 | 93,845 | (888,200) | (442,351) | 4,021,390 | \$ - | 600,013 | \$ - | 5,374,065 |
| 5 | August 2013 | (354,938) | 8,752,330 | 89,435 | (798,765) | (444,373) | 3,577,017 | \$ - | 600,013 | \$ - | 5,374,065 |
| 6 | September 2013 | (349,436) | 8,402,894 | 80,992 | (717,773) | (430,428) | 3,146,589 | \$ - | 600,013 | \$ - | 5,374,065 |
| 7 | October 2013 | (326,519) | 8,076,375 | 67,932 | (649,841) | (394,451) | 2,752,138 | \$ - | 600,013 | \$ - | 5,374,065 |
| 8 | November 2013 | (304,186) | 7,772,189 | 73,906 | (575,935) | (378,092) | 2,374,046 | \$ - | 600,013 | \$ - | 5,374,065 |
| 9 | December 2013 | (358,324) | 7,413,865 | 104,420 | (471,515) | (462,744) | 1,911,302 | \$ - | 600,013 | \$ - | 5,374,065 |
| 10 | January 2014 | (386,810) | 7,027,055 | 128,592 | (342,923) | (515,402) | 1,395,900 | \$ - | 600,013 | \$ - | 5,374,065 |
| 11 | February 2014 | (403,847) | 6,623,208 | 128,265 | (213,658) | (533,112) | 862,788 | \$ - | 600,013 | \$ - | 5,374,065 |
| 12 | March 2014 | - | 6,623,208 | - | (213,658) | \$ - | 862,788 | \$ - | 600,013 | \$ - | 5,374,065 |
| 13 | April 2014 | - | 6,623,208 | - | (213,658) | \$ - | 862,788 | \$ - | 600,013 | \$ - | 5,374,065 |
| 14 | | \$ (3,080,177) | \$ 6,623,208 | \$ 915,163 | \$ (213,658) | \$ (4,005,340) | \$ 862,788 | \$ - | \$ 600,013 | \$ - | \$ 5,374,065 |

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2013, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2013-2361630) dated May 20, 2013. Large Commercial and Industrial Primary and Transmission over/(under) is obtained from the reconciliation filing M-2012-2302811, filed May 17, 2013, schedule 1, line 8 plus schedule 7, line 14.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239805 the amounts are shown but will not be refunded.