

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



E-File

March 28, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2013-2393799**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through February 28, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 28, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in blue ink that reads "Paul Russell" followed by a stylized flourish or initials.

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period May 1, 2013 through April 30, 2014

Docket No. M-2013-2393799

March 28, 2014

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2013 to April 30, 2014

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On-Peak
1	\$ 552,078,629	\$ 448,135,026	\$ 1,511,394	\$ 180,509	\$ 111,879	\$ 19,110	\$ 102,058,520	\$ 31,205	\$ 30,986
2	\$ 511,612,224	\$ 413,927,976	\$ 1,395,955	\$ 166,968	\$ 103,364	\$ 17,578	\$ 95,942,520	\$ 29,335	\$ 29,128
3	\$ 511,178,421	\$ 413,821,942	\$ 1,097,662	\$ 133,890	\$ 84,909	\$ 10,735	\$ 96,107,455	\$ (23,227)	\$ (54,945)
4	\$ 19,467,266	\$ 19,329,265	\$ 1,939	\$ 267	\$ 136	\$ 27	\$ 136,572	\$ 36	\$ 24
5	\$ 5,221,669	\$ 213,724	\$ -	\$ -	\$ -	\$ -	\$ 4,869,716	\$ 138,229	\$ -
6	\$ 902,513	\$ 736,027	\$ 1,890	\$ 213	\$ 141	\$ 25	\$ 164,159	\$ 32	\$ 26
7	\$ 536,769,869	\$ 434,099,958	\$ 1,101,481	\$ 134,370	\$ 85,186	\$ 10,787	\$ 101,277,902	\$ 115,070	\$ (54,895)
8	\$ (25,157,645)	\$ (20,171,982)	\$ 294,464	\$ 31,898	\$ 18,178	\$ 6,781	\$ (5,335,382)	\$ (85,735)	\$ 84,023
9	\$ (428,871)	\$ (365,209)	\$ 10,864	\$ 1,528	\$ 692	\$ 236	\$ (78,559)	\$ (1,134)	\$ 2,691
10	\$ (25,586,516)	\$ (20,537,191)	\$ 305,348	\$ 33,526	\$ 18,870	\$ 7,027	\$ (5,413,941)	\$ (86,869)	\$ 86,714
11	\$ 32,840,874	\$ 25,952,834	\$ (234,702)	\$ (25,560)	\$ (14,674)	\$ (5,228)	\$ 7,165,822	\$ 83,107	\$ (80,625)
12	\$ 7,254,458	\$ 5,415,643	\$ 70,646	\$ 7,966	\$ 4,196	\$ 1,799	\$ 1,751,881	\$ (3,762)	\$ 6,089
13	\$ (19,598,041)	\$ (14,326,564)	\$ 355,654	\$ 33,572	\$ 34,630	\$ (14,953)	\$ (5,832,664)	\$ 28,587	\$ 125,727
14	\$ (12,343,565)	\$ (8,912,921)	\$ 426,270	\$ 41,538	\$ 38,826	\$ (13,154)	\$ (4,080,763)	\$ 24,825	\$ 131,816

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												(M)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	Total
		\$ 28,845,397	\$ 34,359,763	\$ 46,522,626	\$ 44,350,659	\$ 36,751,347	\$ 32,538,773	\$ 35,122,342	\$ 54,755,194	\$ 67,320,193	\$ 67,664,963	\$ -	\$ -	\$ 448,135,026
1	Actual Energy Revenues Billed (including GRT)													
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	\$ 27,143,519	\$ 32,370,177	\$ 43,777,677	\$ 41,733,876	\$ 34,583,382	\$ 30,430,785	\$ 33,106,584	\$ 51,528,352	\$ 63,348,302	\$ 63,672,166	\$ -	\$ -	\$ 421,695,060
4	Merchant Function Charge (MFC) (2)													
5	Energy Revenues Available (including GRT and MFC)	\$ 26,626,027	\$ 31,796,859	\$ 43,001,573	\$ 40,994,002	\$ 33,894,305	\$ 29,827,025	\$ 32,449,739	\$ 50,601,015	\$ 62,208,198	\$ 62,526,233	\$ -	\$ -	\$ 413,927,976
6	Energy Procurement (3)	\$ 29,579,362	\$ 35,235,514	\$ 44,696,764	\$ 35,656,545	\$ 29,791,658	\$ 27,714,132	\$ 40,529,780	\$ 51,866,570	\$ 64,330,062	\$ 55,501,495	\$ -	\$ -	\$ 413,821,942
7	PJM Expenses	\$ 1,963,514	\$ 618,732	\$ 1,386,586	\$ 2,480,191	\$ 3,650,569	\$ 2,607,474	\$ 1,150,259	\$ 1,822,088	\$ 1,723,544	\$ 1,723,544	\$ -	\$ -	\$ 19,329,285
8	Net Metering Expenses	\$ 98,005	\$ 5,693	\$ 27,935	\$ 9,326	\$ 14,588	\$ 11,841	\$ 11,841	\$ 4,753	\$ 4,753	\$ 4,753	\$ -	\$ -	\$ 213,724
9	Administrative Expenses PY	\$ 75,198	\$ 53,706	\$ 55,343	\$ 54,626	\$ 53,613	\$ 53,276	\$ 54,430	\$ 56,030	\$ 56,894	\$ 50,555	\$ -	\$ -	\$ 963,871
10	Administrative Expenses CY	\$ (2,633)	\$ 12,959	\$ 28,759	\$ 2,011	\$ (11,197)	\$ 39,989	\$ 30,233	\$ 107,158	\$ (50,946)	\$ 16,323	\$ -	\$ -	\$ 172,155
11	Total Expenses to Recover	\$ 31,713,846	\$ 36,126,004	\$ 46,185,207	\$ 38,202,859	\$ 32,449,630	\$ 30,429,912	\$ 42,298,390	\$ 53,204,950	\$ 66,204,940	\$ 57,302,140	\$ -	\$ -	\$ 434,059,958
12	Net Over/(Under) Collection	\$ (5,068,819)	\$ (4,329,145)	\$ (3,183,634)	\$ 2,791,103	\$ 1,444,675	\$ (696,887)	\$ (8,886,651)	\$ (2,603,979)	\$ (3,966,742)	\$ 5,224,093	\$ -	\$ -	\$ (20,171,982)
13	Interest on Over/(Under) Collection	\$ (139,833)	\$ (97,406)	\$ (65,714)	\$ 102,340	\$ 43,340	\$ (10,446)	\$ (270,508)	\$ (58,569)	\$ (63,943)	\$ 191,550	\$ -	\$ -	\$ (865,209)
14	Net Over/(Under) Collection, Including Interest	\$ (6,208,652)	\$ (5,326,551)	\$ (3,249,348)	\$ 2,893,443	\$ 1,488,015	\$ (607,333)	\$ (1,107,159)	\$ (2,662,544)	\$ (4,068,685)	\$ 5,415,643	\$ -	\$ -	\$ (20,537,191)
15	Reclass to Prior Period	\$ 5,224,652	\$ 4,426,551	\$ 3,228,348	\$ (2,893,443)	\$ (1,488,015)	\$ 607,333	\$ 10,107,159	\$ 2,662,544	\$ 4,068,685	\$ -	\$ -	\$ -	\$ 25,952,834
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,415,643	\$ -	\$ -	\$ 5,415,643

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expense between the fixed and time of use customer classifications.

2012
(1-.018)
(1-.0016)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGES TO RESIDENTIAL TOU - CRT PEAK

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
1	Actual Energy Revenues Billed (including CRT)	\$ 66,545	\$ 131,054	\$ 148,961	\$ 135,550	\$ 121,351	\$ 106,637	\$ 128,832	\$ 189,145	\$ 225,504	\$ 220,215	\$ -	\$ -	\$ 1,511,384
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding CRT)	81,439	123,322	139,796	127,553	114,191	100,345	119,349	177,985	221,609	216,632	-	-	1,422,221
4	Merchant Function Charge (MFC) (2)	2,133	2,220	2,516	2,296	2,065	1,806	2,148	3,204	3,989	3,869	-	-	35,266
5	Energy Revenues Available (excluding CRT and MFC)	79,306	121,102	137,280	125,257	112,196	98,539	117,201	174,781	217,620	212,733	-	-	1,385,955
6	Energy Procurement (2)	60,353	194,199	13,636	9,767	5,769	204,456	114,835	150,840	179,777	145,980	-	-	1,087,682
A	Net Marketing Expenses	(146)	(865)	69	64	341	3	43	1,111	1,111	426	-	-	1,939
B	Administrative Expenses FY	206	144	133	125	122	126	141	154	158	126	-	-	1,445
C	Administrative Expenses CY	(7)	33	69	95	(25)	95	78	234	(141)	44	-	-	415
D	Total Expenses to Recover	80,352	193,511	14,737	9,951	6,207	204,680	115,027	151,395	189,905	144,586	-	-	1,101,491
7	Net Over/(Under) Collection	(1,056)	(72,409)	122,483	115,296	106,929	(106,141)	2,104	23,386	36,715	68,147	-	-	294,464
8	Interest on Over/(Under) Collection	(29)	(1,629)	2,858	4,228	3,178	(1,857)	77	702	857	2,499	-	-	10,884
9	Net Over/(Under) Collection, Including Interest	(1,085)	(74,038)	125,351	119,524	109,107	(107,998)	2,181	24,088	37,572	70,646	-	-	305,348
10	Reclass to Prior Period	1,085	74,038	(125,351)	(119,524)	(109,107)	107,998	(2,181)	(24,088)	(37,572)	-	-	-	(234,702)
11	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,646	\$ -	\$ -	\$ 70,646
12	Gross Receipts Tax Factor (1-059)													2012
	Merchant Function Charge Factor													(1-016)
	Small Commercial & Industrial													(1-0010)

(1) Gross Receipts Tax Factor (1-059)
 (2) Merchant Function Charge Factor
 (3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSCG-1) REVENUES AND EXPENSES
Residential RS_TOU_On Peak

Line No.	Month >>	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 7,361	\$ 12,510	\$ 25,529	\$ 33,304	\$ 30,384	\$ 20,468	\$ 16,527	\$ 10,884	\$ 13,375	\$ 10,021	\$ 19,410	\$ -	\$ 180,509
2	Gross Receipts Tax Factor (1)	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.941
3	Actual Energy Revenues Billed (including GRT)	6,027	11,772	24,023	31,424	19,260	15,571	10,251	14,468	17,859	18,365	-	-	168,860
4	Merchant Function Charge (MFC) (2)	171	231	584	568	478	295	185	260	322	329	-	-	3,482
5	Energy Revenues Available (excluding GRT and MFC)	6,758	11,441	23,429	30,855	18,738	15,276	10,066	14,208	17,577	17,998	-	-	166,268
6	Energy Procurement (3)	17,183	29,715	2,209	1,680	815	40,303	7,610	10,809	12,949	10,208	-	-	133,890
B	PAM Expenses	(13)	(87)	180	13	7	3	3	7	16	31	-	-	287
C	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
D	Net Metering Expenses by Administrative Expenses CY	14	18	27	26	24	18	10	11	11	10	-	-	167
E	Administrative Expenses	-	-	-	-	-	-	-	-	-	-	-	-	46
7	Total Expenses to Recover	17,169	29,674	2,410	1,722	822	40,304	7,629	10,827	13,028	10,252	-	-	134,270
8	Net Over/(Under) Collection	(10,428)	(18,152)	20,819	20,132	17,882	(23,118)	2,437	3,231	4,551	7,864	-	-	31,298
9	Interest on Over/(Under) Collection	(287)	(609)	486	1,068	(440)	(440)	88	87	106	282	-	-	1,528
10	Net Over/(Under) Collection, Including Interest	(10,715)	(18,607)	21,305	30,201	18,418	(25,535)	2,526	3,328	4,657	7,966	-	-	33,526
11	Rebates to Prior Period	10,715	18,602	(21,305)	(30,201)	(18,418)	25,536	(2,526)	(3,328)	(4,657)	-	-	-	(25,560)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,966	\$ -	\$ -	\$ 7,966

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor Residential Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

2012
(1-018)
(1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GCSC-1) REVENUES AND EXPENSES
Residential RTS TOU - Off Peak

Line No.	Month >>	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2013	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 8,909	\$ 9,513	\$ 9,804	\$ 8,568	\$ 8,874	\$ 8,874	\$ 9,192	\$ 9,397	\$ 10,265	\$ 11,228	\$ 11,269	\$ -	\$ 111,879
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (including GRT)	8,383	8,852	9,226	8,053	8,068	8,383	8,768	9,003	10,082	10,532	10,532	-	105,279
4	Merchant Function Charge (MFC) (2)	172	161	166	145	145	172	182	182	253	297	297	-	1,915
5	Energy Revenues Available (including GRT and MFC)	8,211	8,791	9,060	7,908	7,923	8,211	8,646	8,841	10,000	10,525	10,829	-	103,364
6	Energy Procurement (3)	6,524	13,113	816	665	385	13,198	9,772	12,944	15,099	12,141	12,141	-	84,509
7	P.A.M. Expenses	(15)	(63)	59	24	24	24	24	24	24	24	24	-	136
8	Net Metering Expenses	17	1	9	8	9	9	9	11	12	10	10	-	108
9	Administrative Expenses CY	(1)	2	3	3	3	3	3	3	3	3	3	-	33
10	Total Expenses to Recover	6,525	13,395	889	728	427	13,214	9,792	12,988	15,182	12,187	12,187	-	85,186
11	Net Over/(Under) Collection	1,686	(4,272)	8,171	7,289	7,496	(6,598)	(951)	841	738	4,048	-	-	18,178
12	Interest on Over/(Under) Collection	63	(103)	191	297	225	(115)	(20)	25	17	148	-	-	692
13	Net Over/(Under) Collection, Including Interest	1,749	(4,075)	8,362	7,586	7,721	(6,713)	(971)	866	755	4,196	-	-	18,870
14	Rebates to Prior Period	(1,748)	4,075	(8,362)	(7,586)	(7,721)	6,713	977	(868)	(755)	-	-	-	(14,674)
15	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,196	\$ -	\$ -	\$ 4,196

(1) Gross Receipts Tax Factor (1.059)
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE REVENUES AND EXPENSES
RESIDENTIALS TOU-ON-PEAK

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
		\$ 1,519	\$ 1,540	\$ 1,540	\$ 1,605	\$ 1,605	\$ 1,337	\$ 1,166	\$ 1,304	\$ 2,953	\$ 3,102	\$ 3,102	\$ -	\$ 19,110
1	Actual Energy Revenues Billed (Including GRT)													
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (Including GRT)	1,429	1,449	1,449	1,510	1,510	1,446	1,116	1,415	2,779	2,918	2,918	-	17,981
4	Merchant Function Charge (MFC) (2)	32	33	33	34	34	32	25	32	62	65	65	-	403
5	Energy Revenues Available (Including GRT and MFC)	1,397	1,416	1,416	1,476	1,476	1,414	1,091	1,383	2,717	2,854	2,854	-	17,578
6	Energy Procurement (2)	1,279	1,295	1,295	1,356	1,356	1,291	1,016	1,313	2,687	2,824	2,824	-	16,735
7	PJM Expense	118	118	118	118	118	118	118	118	118	118	118	118	118
8	Net Metering Expenses	2	2	2	2	2	2	2	2	2	2	2	2	27
9	Administrative Expenses	2	2	2	2	2	2	2	2	2	2	2	2	19
10	Administrative Expenses - PY	2	2	2	2	2	2	2	2	2	2	2	2	19
11	Administrative Expenses - CT	2	2	2	2	2	2	2	2	2	2	2	2	19
12	Administrative Expenses - Other	2	2	2	2	2	2	2	2	2	2	2	2	19
13	Total Expense to Recover	1,279	1,295	1,295	1,356	1,356	1,291	1,016	1,313	2,687	2,824	2,824	-	16,735
14	Net Over/(Under) Collection	118	118	118	118	118	118	118	118	118	118	118	118	118
15	Interest on Over/(Under) Collection	4	4	4	4	4	4	4	4	4	4	4	4	4
16	Net Over/(Under) Collection, Including Interest	122	122	122	122	122	122	122	122	122	122	122	122	122
17	Rebate to PWR Period	(122)	(122)	(122)	(122)	(122)	(122)	(122)	(122)	(122)	(122)	(122)	(122)	(122)
18	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Net Receipts Tax Factor (1-059)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
20	Merchant Function Charge Factor Residential	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
21	Small Commercial & Industrial	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
22	October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.													

(1) Gross Receipts Tax Factor (1-059)
(2) Merchant Function Charge Factor Residential
Small Commercial & Industrial
(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

2012
(1,000)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-FIC (GSC-F) REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2013	Total
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Actual Energy Revenues Billed (including GRT)	8,821,648	11,153,621	10,165,867	10,162,980	9,501,137	9,157,775	7,854,531	9,352,413	11,355,733	12,712,831	-	-	102,058,520
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	-
3	Actual Energy Revenues Billed (excluding GRT)	9,242,171	10,486,557	9,585,014	9,563,374	9,317,026	8,617,470	7,202,685	8,800,621	11,250,384	11,962,596	-	-	86,037,068
4	Merchant Function Charge (MFC) (2)	10,675	9,577	8,583	8,562	8,179	7,613	7,203	9,569	12,109	12,578	-	-	94,548
5	Energy Revenues Available (excluding GRT and MFC)	9,231,956	10,485,980	9,576,431	9,554,812	9,308,847	8,609,857	7,195,682	8,791,052	11,238,255	11,950,008	-	-	85,942,520
6	Energy Procurement (3)	7,472,359	7,767,704	10,033,402	10,125,049	9,364,676	9,200,357	9,091,152	10,628,937	12,154,047	10,089,772	-	-	96,107,455
B	PJM Expenses	(17,646)	(76,657)	78,587	6,132	35,151	319	3,770	7,723	3,723	28,169	-	-	1,156,572
C	Net Marketing Expenses	1,980,408	517,180	620,431	139,542	373,920	375,831	339,407	217,895	162,290	148,812	-	-	4,869,716
D	Net Marketing Expenses PY	19,122	11,591	12,041	12,533	13,994	13,994	12,463	11,073	10,205	9,827	-	-	1,25,470
E	Administrative Expenses CY	(670)	3,653	6,621	441	(2,617)	10,456	6,537	21,178	(9,139)	3,011	-	-	38,669
7	Total Expenses to Recover	9,452,852	8,222,369	10,750,042	10,283,205	9,763,703	9,600,987	9,447,729	11,086,606	12,389,388	10,260,091	-	-	101,277,902
8	Net Over/(Under) Collection	(221,966)	2,263,611	(1,173,611)	(728,383)	(474,856)	(981,130)	(2,252,047)	(2,285,754)	(1,151,133)	1,669,917	-	-	(5,335,362)
9	Interest on Over/(Under) Collection	(6,104)	67,908	(20,537)	(20,031)	(10,684)	(17,346)	(61,931)	(51,654)	(26,145)	61,564	-	-	(78,559)
10	Net Over/(Under) Collection, Including Interest	(228,070)	2,331,519	(1,194,148)	(748,414)	(485,540)	(1,008,475)	(2,313,978)	(2,337,408)	(1,177,278)	1,731,481	-	-	(5,413,941)
11	Rebates to Prior Period	228,070	(2,331,519)	1,194,148	748,414	485,540	1,008,475	2,313,978	2,337,408	1,177,278	(1,731,481)	-	-	7,165,822
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,751,881

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-T (GSC-T) REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2013	(M) Total
		\$ 2,098	\$ 2,598	\$ 2,463	\$ 2,463	\$ 2,368	\$ 2,224	\$ 2,014	\$ 2,170	\$ 3,523	\$ 5,835	\$ 5,100	\$ -	\$ 31,205
1	Actual Energy Revenues Billed (including GRT)													
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	1,965	2,821	2,338	2,338	2,228	2,093	1,895	2,042	3,692	5,491	4,799	-	29,364
4	Merchant Function Charge (MFC) (2)	3	3	2	2	2	2	2	2	4	5	5	-	29
5	Energy Revenues Available (excluding GRT and MFC)	1,963	2,818	2,336	2,336	2,226	2,091	1,893	2,040	3,688	5,486	4,794	-	29,335
6	Energy Procurement (3)	1,004	2,157	(10,097)	(8,598)	(7,871)	9,569	(8,579)	(6,953)	1,905	1,316	8	-	(23,227)
B	PJM Expenses	(4)	(12)	13	5	1	-	-	2	23	8	-	-	6
C	Accounting Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
D	Administrative Expenses PY	2	2	2	2	2	2	2	2	2	2	2	2	24
E	Administrative Expenses CY	1	1	1	1	1	1	1	1	1	1	1	1	12
7	Total Expenses to Recover	1,004	2,148	(10,081)	(8,596)	(7,864)	10,476	(8,578)	(6,951)	1,906	1,316	8	-	(23,221)
8	Net Over/(Under) Collection	1,814	(185)	12,417	9,955	(1,604)	(102,889)	(1,801)	(44)	(8,661)	(3,661)	-	-	(85,735)
9	Interest on Over/(Under) Collection	67	(4)	290	396	299	299	(1,801)	(44)	(84)	(152)	(101)	-	(1,134)
10	Net Over/(Under) Collection, Including Interest	1,881	(189)	12,707	10,351	(1,305)	(102,590)	(1,601)	(88)	(8,745)	(3,813)	(101)	-	(86,869)
11	Receipts to Prior Period													
	Net Over/(Under) Collection, Including Interest (Current Period)	1,881	(189)	12,707	10,351	(1,305)	(102,590)	(1,601)	(88)	(8,745)	(3,813)	(101)	-	83,107
12	Net Over/(Under) Collection, Including Interest (Current Period)													

(1) Gross Receipts Tax Factor (1.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

2012
(1,018)
(1,0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 3,018	\$ 3,044	\$ 3,044	\$ 3,052	\$ 2,832	\$ 2,832	\$ 2,102	\$ 3,165	\$ 4,430	\$ 4,373	\$ -	\$ -	\$ 30,985
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	2,840	2,864	2,864	2,872	2,665	2,665	1,978	2,678	4,169	4,115	-	-	28,158
4	Mechant Function Charge (MFC) (2)	3	3	3	3	3	3	2	2	4	4	-	-	30
5	Energy Revenues Available (excluding GRT and MFC)	2,837	2,861	2,861	2,869	2,662	2,662	1,976	2,683	4,165	4,111	-	-	28,128
6	Energy Procurement (3)	1,264	2,843	(2,840)	(17,569)	(21,435)	2,915	2,915	(5,189)	(4,818)	(1,770)	-	-	(54,945)
7	PJM Expenses	(3)	(11)	(12)	1	5	-	-	1	14	5	-	-	24
8	Net Metering Expenses	-	2	2	2	2	2	2	2	2	2	-	-	21
9	Administrative Expenses PY	1	1	1	-	-	1	1	1	(2)	2	-	-	3
10	Administrative Expenses	1,354	2,855	(2,331)	(17,566)	(21,429)	2,918	2,918	(5,183)	(4,804)	(1,763)	-	-	(54,895)
11	Total Expenses to Recover	1,483	(346)	5,792	20,435	24,090	(842)	10,510	8,158	8,969	5,874	-	-	64,023
12	Net Over/(Under) Collection	54	(8)	135	749	723	(16)	365	245	209	215	-	-	2,891
13	Net Over/(Under) Collection, Including Interest	(554)	(8)	5,227	21,184	24,813	(958)	10,895	8,403	9,178	6,089	-	-	66,714
14	Rebates to Prior Period	\$ 354	\$ (5,827)	\$ -	\$ (21,184)	\$ (24,813)	\$ 858	\$ (10,895)	\$ (8,403)	\$ (9,178)	\$ -	\$ -	\$ -	\$ (60,625)
15	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,089	\$ -	\$ -	\$ 6,089

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

(3) October 2013 Energy Procurement expenses include an adjustment for the period June 2013 through September 2013. The adjustment revised expenses between the fixed and time of use customer classifications.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/UNDER COLLECTIONS

Line No.	Month	Interest Rate	Interest Rate	Weighting Factor	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)																					
																										Overcollection	Undercollection	Over/Under Collection																		
1	May 2013	6.00%	6.00%	5.5	\$ (5,313,188)	\$ (146,865)	\$ (139,833)	\$ (1,056)	\$ (29)	\$ (287)	\$ (1,686)	\$ 63	\$ 118	\$ 4	\$ (221,986)	\$ (6,104)	\$ 1,814	\$ 67	\$ 1,483	\$ 54	\$ (8)	\$ (346)	\$ (4)	\$ (8)																						
2	June 2013	6.00%	6.00%	4.5	\$ (2,161,879)	\$ (31,865)	\$ (97,406)	\$ (72,409)	\$ (1,629)	\$ (409)	\$ (4,572)	\$ (103)	\$ (640)	\$ (14)	\$ 2,263,611	\$ 67,908	\$ (185)	\$ (4)	\$ (346)	\$ (8)	\$ (8)	\$ (346)	\$ (4)	\$ (8)																						
3	July 2013	6.00%	6.00%	3.5	\$ (4,186,022)	\$ (72,259)	\$ (3,183,634)	\$ (55,714)	\$ 2,858	\$ 486	\$ 8,171	\$ 191	\$ 1,331	\$ 38	\$ (1,173,611)	\$ (20,537)	\$ 12,417	\$ 290	\$ 5,792	\$ 135	\$ (8)	\$ (346)	\$ (4)	\$ (8)																						
4	August 2013	6.00%	6.00%	5.5	\$ 2,247,023	\$ 89,867	\$ 2,791,103	\$ 102,340	\$ 4,228	\$ 1,068	\$ 7,289	\$ 287	\$ 1,368	\$ 50	\$ (728,993)	\$ (20,031)	\$ 10,792	\$ 396	\$ 20,435	\$ 749	\$ (8)	\$ (346)	\$ (4)	\$ (8)																						
5	September 2013	6.00%	6.00%	4.5	\$ 1,136,525	\$ 37,658	\$ 1,444,675	\$ 43,340	\$ 3,178	\$ 17,882	\$ 7,466	\$ 225	\$ 1,354	\$ 41	\$ (474,656)	\$ (10,664)	\$ 9,955	\$ 299	\$ 24,090	\$ 723	\$ (8)	\$ (346)	\$ (4)	\$ (8)																						
6	October 2013	6.00%	6.00%	3.5	\$ (1,851,179)	\$ (32,846)	\$ (996,887)	\$ (106,141)	\$ (1,857)	\$ (440)	\$ (6,566)	\$ (115)	\$ (1,505)	\$ (29)	\$ (991,130)	\$ (17,345)	\$ (102,888)	\$ (1,801)	\$ (942)	\$ (16)	\$ (8)	\$ (346)	\$ (4)	\$ (8)																						
7	November 2013	6.00%	6.00%	5.5	\$ (12,075,612)	\$ (351,536)	\$ (9,656,651)	\$ (270,508)	\$ 77	\$ 2,437	\$ 89	\$ (951)	\$ (26)	\$ 590	\$ 22	\$ (2,252,047)	\$ (61,831)	\$ (1,604)	\$ (44)	\$ 10,510	\$ 385	\$ (8)	\$ (346)	\$ (4)	\$ (8)																					
8	December 2013	6.00%	6.00%	4.5	\$ (4,866,099)	\$ (109,230)	\$ (2,603,975)	\$ (59,589)	\$ 702	\$ 3,231	\$ 97	\$ 841	\$ 25	\$ 918	\$ 28	\$ (2,295,754)	\$ (51,854)	\$ (3,714)	\$ (84)	\$ 8,158	\$ 245	\$ (8)	\$ (346)	\$ (4)	\$ (8)																					
9	January 2014	6.00%	6.00%	3.5	\$ (5,104,241)	\$ (89,020)	\$ (3,996,742)	\$ (89,943)	\$ 857	\$ 4,551	\$ 106	\$ 738	\$ 17	\$ 1,322	\$ 31	\$ (1,151,133)	\$ (20,146)	\$ (8,661)	\$ (152)	\$ 8,969	\$ 209	\$ (8)	\$ (346)	\$ (4)	\$ (8)																					
10	February 2014	6.00%	6.00%	5.5	\$ 6,987,837	\$ 256,021	\$ 5,224,093	\$ 191,550	\$ 2,499	\$ 7,684	\$ 282	\$ 4,048	\$ 148	\$ 1,735	\$ 64	\$ 1,689,917	\$ 61,964	\$ (3,661)	\$ (101)	\$ 5,874	\$ 215	\$ (8)	\$ (346)	\$ (4)	\$ (8)																					
11	March 2014	6.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																						
12	April 2014	6.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																						
13	Total Interest on Over/Under Calculation																							\$ (25,157,645)	\$ (428,871)	\$ (20,171,982)	\$ (355,209)	\$ 294,464	\$ 10,884	\$ 10,884	\$ 31,988	\$ 1,528	\$ 18,178	\$ 692	\$ 6,791	\$ 296	\$ (6,355,382)	\$ (78,559)	\$ (85,735)	\$ (1,134)	\$ 84,023	\$ 2,691	\$ (1,134)	\$ (1,134)	\$ (1,134)	\$ (1,134)

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/under collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2013 to April 30, 2014

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	
		Total (Refund)/ Recovery (1) (2)	Residential (Refund)/ Recovery (1) (2)	Over/(Under) Balance (2)	RS TOU Off Peak (Refund)/ Recovery (1) (2)	Over/(Under) Balance (2)	RS TOU On Peak (Refund)/ Recovery (1) (2)	Over/(Under) Balance (2)	RTS TOU Off Peak (Refund)/ Recovery (1) (2)	Over/(Under) Balance (2)	RTS TOU On Peak (Refund)/ Recovery (1) (2)	Over/(Under) Balance (2)	Small Comm. & Industrial (Refund)/ Recovery (1) (2)	Over/(Under) Balance (2)						
1	Balance - April 30, 2013 (3)	\$ -	\$ -	\$ 1,814,681	\$ -	\$ 83,876	\$ -	\$ 18,777	\$ -	\$ (24,650)	\$ -	\$ 2,822,547	\$ -	\$ 111,684	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -	\$ 45,102
2	May 2013	\$ 2,812,985	\$ 1,439,379	\$ 3,254,060	\$ 37,046	\$ 120,922	\$ 2,593	\$ 19,956	\$ 1,179	\$ (24,295)	\$ 355	\$ 1,332,443	\$ 4,154,990	\$ -	\$ 111,684	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -
3	June 2013	\$ (1,432,732)	\$ (6,236,133)	\$ (519,188)	\$ 2,734,872	\$ -	\$ 120,922	\$ 4,407	\$ (9,157)	\$ -	\$ 19,956	\$ (918,311)	\$ 3,236,679	\$ -	\$ 111,684	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -
4	July 2013	\$ (1,653,110)	\$ 4,583,023	\$ (660,762)	\$ 2,074,110	\$ -	\$ 120,922	\$ 8,993	\$ (164)	\$ -	\$ 19,956	\$ (1,001,771)	\$ 2,234,908	\$ -	\$ 111,684	\$ -	\$ 45,102	\$ -	\$ 45,102	\$ -
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ -	\$ (12,890,551)	\$ -	\$ 50,228	\$ -	\$ 5,438	\$ -	\$ 1,035	\$ -	\$ -	\$ 809,281	\$ -	\$ 14,389	\$ -	\$ 7,110	\$ -	\$ 7,110	\$ -
6	August 2013	\$ (1,630,507)	\$ (6,958,558)	\$ (629,784)	\$ (11,446,225)	\$ -	\$ 171,150	\$ 164	\$ (8,012)	\$ -	\$ 25,392	\$ (1,001,262)	\$ 2,142,927	\$ -	\$ 126,093	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -
7	September 2013	\$ 2,578,714	\$ (6,379,844)	\$ 3,709,610	\$ (7,736,615)	\$ -	\$ 171,150	\$ 7,210	\$ (802)	\$ -	\$ 25,392	\$ (1,138,465)	\$ 1,004,462	\$ -	\$ 126,093	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -
8	October 2013	\$ 2,108,062	\$ (4,271,762)	\$ 3,111,445	\$ (4,625,170)	\$ -	\$ 171,150	\$ 802	\$ -	\$ -	\$ 25,392	\$ (1,004,462)	\$ -	\$ -	\$ 126,093	\$ -	\$ 52,212	\$ -	\$ 52,212	\$ -
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ 1,647,046	\$ 3,774,125	\$ -	\$ 120,633	\$ -	\$ 8,594	\$ 23,061	\$ -	\$ 8,594	\$ -	\$ (2,242,439)	\$ -	\$ (65,247)	\$ -	\$ 45,039	\$ -	\$ 45,039	\$ -
10	November 2013	\$ 3,385,138	\$ 760,404	\$ 3,384,786	\$ 2,535,741	\$ -	\$ 291,783	\$ -	\$ 23,061	\$ -	\$ 33,866	\$ -	\$ (2,242,439)	\$ -	\$ 42,846	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -
11	December 2013	\$ 761,556	\$ 1,521,960	\$ (7,464)	\$ 2,526,277	\$ -	\$ 291,783	\$ -	\$ 23,061	\$ -	\$ 33,866	\$ 768,476	\$ (1,473,653)	\$ -	\$ 42,846	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -
12	January 2014	\$ 850,443	\$ 2,372,403	\$ (9,192)	\$ 2,517,085	\$ -	\$ 291,783	\$ -	\$ 23,061	\$ -	\$ 33,866	\$ 858,944	\$ (615,019)	\$ -	\$ 42,846	\$ -	\$ 97,251	\$ -	\$ 97,251	\$ -
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ (22,576,948)	\$ (16,836,408)	\$ -	\$ 63,841	\$ -	\$ 644	\$ 10,511	\$ -	\$ 644	\$ -	\$ (5,832,664)	\$ -	\$ (14,259)	\$ -	\$ 28,476	\$ -	\$ 28,476	\$ -
14	February 2014	\$ 606,504	\$ (19,598,041)	\$ (9,241)	\$ (14,326,564)	\$ -	\$ 355,624	\$ -	\$ 33,572	\$ -	\$ 34,630	\$ 615,019	\$ (5,832,664)	\$ -	\$ 28,587	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -
15	March 2014	\$ -	\$ (19,598,041)	\$ -	\$ (14,326,564)	\$ -	\$ 355,624	\$ -	\$ 33,572	\$ -	\$ 34,630	\$ -	\$ (5,832,664)	\$ -	\$ 28,587	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -
16	April 2014	\$ -	\$ (19,598,041)	\$ -	\$ (14,326,564)	\$ -	\$ 355,624	\$ -	\$ 33,572	\$ -	\$ 34,630	\$ -	\$ (5,832,664)	\$ -	\$ 28,587	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -
17	Total	\$ 8,387,663	\$ (19,598,041)	\$ 9,809,589	\$ (14,326,564)	\$ 37,046	\$ 355,624	\$ 24,168	\$ 33,572	\$ -	\$ 1,179	\$ (1,489,988)	\$ (5,832,664)	\$ -	\$ 28,587	\$ -	\$ 125,727	\$ -	\$ 125,727	\$ -

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2013, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed Rate 2013 through August 2013 Generation Supply Charge filing dated May 20, 2013, at Docket No. M2013-2365110.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Residential - Fixed Month	(A)		(B)		(C)		(D)		(E)		(F)	
	KWH	Supply Charge Revenues	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .000383314 \$/KWH (7)	Net GSC - 1 Revenue (4)					
May 2013	463,350,515	\$ 30,375,024	\$ 28,582,898	514,492	\$ 1,439,379	(3) \$ 26,629,027						
June 2013	491,735,215	\$ 33,846,022	\$ 31,650,989	573,318	(519,188)	(5) 31,796,859						
July 2013	625,827,299	\$ 45,820,313	\$ 43,116,915	776,104	(660,762)	(5) 43,001,573						
August 2013	596,486,617	\$ 43,681,288	\$ 41,104,092	739,874	(629,764)	(5) 40,994,002						
September 2013	540,200,810	\$ 40,694,147	\$ 38,293,192	689,277	3,709,610	(6) 33,894,305						
October 2013	453,094,760	\$ 35,645,303	\$ 33,542,230	603,760	3,111,445	(6) 29,827,025						
November 2013	492,899,232	\$ 38,779,352	\$ 36,491,370	656,845	3,384,786	(6) 32,449,739						
December 2013	696,271,057	\$ 54,751,252	\$ 51,520,928	927,377	(7,464)	(7) 50,601,015						
January 2014	857,434,139	\$ 67,310,425	\$ 63,339,110	1,140,104	(9,192)	(7) 62,208,198						
February 2014	861,981,662	\$ 67,654,543	\$ 63,662,925	1,145,933	(9,241)	(7) 62,526,233						
March 2014		\$ -	\$ -	-		(6) 0						
April 2014	6,079,284,306	\$ 458,559,669	\$ 431,504,649	7,767,064	9,809,589	(6) 413,927,976						

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2348912.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.
(6) July 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2013 - November 2013 application period, filed August 20, 2013, Docket No. M-2012-2302811.
(7) October 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2013 - February 2014 application period, filed November 20, 2013, Docket No. M-2013-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RS Off-Peak	Month	(A)		(B)		(C)		(D)		(E)		(F)	
		2013	2014	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920974 \$/KWH (3)	Net GSC - 1 Revenue (4)				
May	2013	1,268,269	\$	125,914	\$	118,485	2,133	\$	37,046	(3)	\$	79,306	
June	2013	1,321,401	\$	131,054	\$	123,322	2,220	\$	-	(3)	\$	121,102	
July	2013	1,500,052	\$	148,561	\$	139,796	2,516	\$	-	(3)	\$	137,280	
August	2013	1,365,777	\$	135,551	\$	127,553	2,296	\$	-	(3)	\$	125,257	
September	2013	1,224,272	\$	121,351	\$	114,191	2,055	\$	-	(3)	\$	112,136	
October	2013	1,075,213	\$	106,637	\$	100,345	1,806	\$	-	(3)	\$	98,539	
November	2013	1,275,960	\$	125,632	\$	119,349	2,148	\$	-	(3)	\$	117,201	
December	2013	1,908,587	\$	189,145	\$	177,985	3,204	\$	-	(3)	\$	174,781	
January	2014	2,374,719	\$	235,504	\$	221,609	3,989	\$	-	(3)	\$	217,620	
February	2014	2,320,651	\$	230,215	\$	216,632	3,899	\$	-	(3)	\$	212,733	
March	2014		\$		\$			\$	-	(3)	\$	0	
April	2014		\$		\$			\$	-	(3)	\$	0	
			\$	1,550,764	\$	1,459,267	26,266	\$	37,046	(3)	\$	1,395,955	

(1) Column (B) times (1 - GRT).
(2) Residential MFC 018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RS On-Peak Month	(A)		(B)		(C)		(D)		(E)		(F)	
		KWH	Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Generation Supply Charge Revenues (Merchant Function Charge) (2)		Recouped Through E Factor .0298617 \$/KWH (3)		Net GSC - 1 Revenue (4)	
May	2013	86,837	\$ 10,117	\$	9,520	171	\$	2,593	(3)	\$	6,756	
June	2013	147,572	\$ 17,193	\$	16,179	291	\$	4,407	(3)	\$	11,481	
July	2013	301,144	\$ 35,086	\$	33,016	594	\$	8,993	(3)	\$	23,429	
August	2013	288,121	\$ 33,569	\$	31,588	569	\$	164	(3)	\$	30,855	
September	2013	241,439	\$ 28,130	\$	26,470	476	\$	7,210	(3)	\$	18,784	
October	2013	148,346	\$ 17,400	\$	16,373	295	\$	802	(3)	\$	15,276	
November	2013	93,503	\$ 10,894	\$	10,251	185	\$	-	(3)	\$	10,066	
December	2013	131,966	\$ 15,375	\$	14,468	260	\$	-	(3)	\$	14,208	
January	2014	163,258	\$ 19,021	\$	17,899	322	\$	-	(3)	\$	17,577	
February	2014	166,597	\$ 19,410	\$	18,265	328	\$	-	(3)	\$	17,936	
March	2014		\$	\$	-	-	\$	-	(3)	\$	0	
April	2014	1,769,763	\$ 206,195	\$	194,029	3,492	\$	24,169	(3)	\$	166,368	

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RTS - Off Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2013	102,356	\$ 10,162	\$ 9,562	172	\$ 1,179 (3)	\$ 8,211
June 2013	95,622	\$ 9,513	\$ 8,952	161	- (3)	\$ 8,791
July 2013	98,330	\$ 9,804	\$ 9,226	166	- (3)	\$ 9,060
August 2013	90,264	\$ 8,558	\$ 8,053	145	- (3)	\$ 7,908
September 2013	86,358	\$ 8,574	\$ 8,068	145	- (3)	\$ 7,923
October 2013	75,887	\$ 7,192	\$ 6,768	122	- (3)	\$ 6,646
November 2013	96,361	\$ 9,567	\$ 9,003	162	- (3)	\$ 8,841
December 2013	150,738	\$ 14,965	\$ 14,082	253	- (3)	\$ 13,829
January 2014	173,526	\$ 17,228	\$ 16,212	292	- (3)	\$ 15,920
February 2014	175,963	\$ 17,569	\$ 16,532	297	- (3)	\$ 16,235
March 2014		\$ -	\$ -	-	(3)	\$ 0
April 2014		\$ 113,132	\$ 106,458	1,815	\$ 1,179 (3)	\$ 103,364
		\$ 113,132	\$ 106,458	1,815	\$ 1,179 (3)	\$ 103,364

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RTS On-Peak Month	(A)		(B)		(C)		(D)		(E)		(F)
	KWH	Gross Generation Supply Charge Revenues	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02182578 \$/KWH (3)	Net GSC - 1 Revenue (4)				
May 2013	16,276	\$ 1,896	\$ 1,896	1,784	32	\$ 355 (3)	\$ 1,397				
June 2013	16,496	1,922	1,922	1,809	33	360 (3)	1,416				
July 2013	19,708	2,296	2,296	2,161	39	430 (3)	1,692				
August 2013	17,191	2,003	2,003	1,865	34	375 (3)	1,476				
September 2013	16,466	1,918	1,918	1,805	32	359 (3)	1,414				
October 2013	12,689	1,480	1,480	1,393	25	277 (3)	1,091				
November 2013	16,115	1,878	1,878	1,767	32	352 (3)	1,383				
December 2013	24,906	2,902	2,902	2,731	49	544 (3)	2,138				
January 2014	31,657	3,688	3,688	3,470	62	691 (3)	2,717				
February 2014	33,248	3,874	3,874	3,645	65	726 (3)	2,854				
March 2014					-	(3)	0				
April 2014	204,762	\$ 23,857	\$ 23,857	22,450	403	\$ 4,469 (3)	\$ 17,578				

(1) Column (B) times (1 - GRT).
(2) Residential MFC .016, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-23028111.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I - Fixed	(A)		(B)		(C)		(D)		(E)		(F)
	Month	KWH	Gross Generation Supply Charge Revenues	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .005564727 \$/KWH (7)	Net GSC - 1 Revenue (4)			
May	2013	117,882,398	\$ 11,237,634	\$ 10,574,614	10,575	\$ 1,332,443 (3)	\$ 9,231,596				
June	2013	120,147,680	10,177,732	9,577,246	9,577	(918,311) (5)	10,485,980				
July	2013	131,067,243	9,121,406	8,583,243	8,583	(1,001,771) (5)	9,576,431				
August	2013	131,000,644	9,098,950	8,562,112	8,562	(1,001,262) (5)	9,554,812				
September	2013	126,285,989	8,691,351	8,178,561	8,179	(1,138,465) (6)	9,308,847				
October	2013	118,927,969	8,090,338	7,613,008	7,613	(1,004,462) (6)	8,609,857				
November	2013	112,865,465	7,654,500	7,202,865	7,203	- (6)	7,195,662				
December	2013	137,603,074	10,169,072	9,569,097	9,569	768,476 (7)	8,791,052				
January	2014	153,802,375	12,868,553	12,109,308	12,109	859,944 (7)	11,238,255				
February	2014	159,029,247	13,366,211	12,577,605	12,578	615,019 (7)	11,950,008				
March	2014						0				
April	2014	1,308,612,104	\$ 100,475,747	\$ 94,547,679	\$ 94,548	\$ (1,469,389) (8)	\$ 95,942,520				

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2346812.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.
(6) July 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2013 - November 2013 application period, filed August 20, 2013, Docket No. M-2012-2302811.
(7) October 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2013 - February 2014 application period, filed November 20, 2013, Docket No. M-2013-

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
 For the Period May 1, 2013 to April 30, 2014

Small C&I TOU Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03048075 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2013	25,871	\$ 2,998	\$ 2,821	3	\$ - (3)	\$ 2,818
June 2013	18,022	\$ 2,088	\$ 1,965	2	\$ - (3)	\$ 1,963
July 2013	21,444	\$ 2,485	\$ 2,338	2	\$ - (3)	\$ 2,336
August 2013	20,439	\$ 2,368	\$ 2,228	2	\$ - (3)	\$ 2,226
September 2013	19,194	\$ 2,224	\$ 2,093	2	\$ - (3)	\$ 2,091
October 2013	17,377	\$ 2,014	\$ 1,895	2	\$ - (3)	\$ 1,893
November 2013	18,722	\$ 2,170	\$ 2,042	2	\$ - (3)	\$ 2,040
December 2013	33,855	\$ 3,923	\$ 3,692	4	\$ - (3)	\$ 3,688
January 2014	48,876	\$ 5,835	\$ 5,491	5	\$ - (3)	\$ 5,486
February 2014	42,171	\$ 5,100	\$ 4,799	5	\$ 0 (3)	\$ 4,794
March 2014		\$ -	\$ -	-	\$ (3)	\$ 0
April 2014	265,971	\$ 31,205	\$ 29,364	29	\$ - (3)	\$ 29,355

(1) Column (B) times (1 - GRT).
 (2) Residential MFC .018, Small Commercial and Industrial .0010
 (3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
 (4) Column (C) less Column (D) less Column (E) for the respective month.
 (5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
 For the Period May 1, 2013 to April 30, 2014

Small C&I TOU On-Peak	(A)		(B)		(C)		(D)		(E)		(F)	
	Month	KWH	Gross Generation Supply Charge Revenues	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)				
May	2013	19,609	\$ 3,018	\$ 2,840	3	\$ -	2,837					
June	2013	17,206	2,648	2,492	3	-	2,489					
July	2013	19,779	3,044	2,864	3	-	2,861					
August	2013	19,832	3,052	2,872	3	-	2,869					
September	2013	18,401	2,832	2,665	3	-	2,662					
October	2013	13,661	2,102	1,978	2	-	1,976					
November	2013	15,091	2,322	2,185	2	-	2,183					
December	2013	20,566	3,165	2,978	3	-	2,975					
January	2014	28,793	4,431	4,169	4	-	4,165					
February	2014	28,419	4,373	4,115	4	0	4,111					
March	2014		\$ -	-	-	-	0					
April	2014	201,357	\$ 30,987	\$ 29,158	30	\$ -	\$ 29,128					

(1) Column (B) times (1 - GRT).
 (2) Residential MFC 018, Small Commercial and Industrial .0010
 (3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
 (4) Column (C) less Column (D) for the respective month.
 (5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.