



Duquesne Light

Our Energy...Your Power

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16th Floor
Pittsburgh, PA 15219

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Tishekia E. Williams
Senior Counsel, Regulatory

March 31, 2014

RECEIVED

MAR 31 2014

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, Pennsylvania 17120

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

RE: Duquesne Light Company – Annual Reconciliation of Transmission Service Charge

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Duquesne Light Company's reconciliation statement for its Transmission Service Charge ("TSC") for the period of March 2013 to February 2014. The TSC was approved by Pennsylvania Public Utility Commission Order at Docket No. R-00061346. The Company recovers its costs for providing transmission service as reflected in the PJM Interconnection, LLC Open Access Transmission Tariff through the TSC.

Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at (412) 393-3623.

Respectfully,

Tishekia E. Williams
Senior Counsel, Regulatory

Enclosures

cc: William V. Pfrommer, Sr. Manager of Rates and Tariff Services, DLC
Bureau of Audits
Office of Consumer Advocate
Office of Small Business Advocate
Bureau of Investigation and Enforcement

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period

			Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2013 to February 2014				
Revenue				
1	Total POLR Transmission Revenue	\$45,606,173	Page 2-4	Revenue per Tariff No. 24
2	Less E-Factor Revenue	\$7,778,187	Page 2 and 5	
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$37,827,986</u>		Line 1 less line 2
4	POLR Transmission Revenue	\$37,827,986	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$2,231,851		Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$35,596,135</u>	Page 4	Line 4 less line 5
Expense				
7	Network Integration Transmission Service Charges (NITS)	\$31,437,376	Page 6, 7 and 9	
8	Reliability Must Run (RMR)	\$302,767	Page 6, 7 and 9	
9	Deferred Tax Adjustment Charge	\$507,959	Page 6, 7 and 9	
10	Ancillary Services	\$2,177,513	Page 6 and 8	
11	PJM Administrative Expense	\$310,774	Page 6	
12	Other PJM Expense	\$1,892,555	Page 6	
13	<u>Total Expenses</u>	<u>\$36,628,944</u>		
14	(Over)/Under Collection	\$1,032,809	Page 2 and 13	Line 6 less line 13
15	Interest on (Over)/Under Collection	\$65,541	Page 2 and 13	
16	<u>Total (Over)/Under Collection With Interest</u>	<u>\$1,098,350</u>	Page 13	Line 14 plus line 15
17	Adjustment to (Over)/Under Collection to Recover PA GRT	\$68,866		Line 16 * 5.90%/(1-5.90%)
18	<u>Net Revenue to Recover (Over)/Under Collection</u>	<u>\$1,167,216</u>		Line 16 plus line 17

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
Revenue													
1 Total POLR Transmission Revenue	\$4,691,171	\$3,726,064	\$4,143,881	\$3,691,493	\$4,611,903	\$4,154,534	\$3,196,943	\$2,931,163	\$3,179,963	\$3,602,811	\$4,087,679	\$3,588,568	\$45,606,173
2 Less E-Factor Revenue	\$453,892	\$335,689	\$367,506	\$733,028	\$922,844	\$783,021	\$641,424	\$595,764	\$638,573	\$742,425	\$839,971	\$724,049	\$7,778,167
3 POLR Transmission Revenue	\$4,237,279	\$3,390,375	\$3,776,375	\$2,958,465	\$3,689,059	\$3,371,513	\$2,555,519	\$2,335,400	\$2,541,390	\$2,860,386	\$3,247,708	\$2,864,519	\$37,827,986
4 POLR Transmission Retail Revenue	\$4,237,279	\$3,390,375	\$3,776,375	\$2,958,465	\$3,689,059	\$3,371,513	\$2,555,519	\$2,335,400	\$2,541,390	\$2,860,386	\$3,247,708	\$2,864,519	\$37,827,986
5 Less PA Gross Receipts Tax (GRT)	\$249,999	\$200,032	\$222,808	\$174,549	\$217,654	\$198,919	\$150,776	\$137,789	\$149,942	\$168,763	\$191,615	\$169,007	\$2,231,851
6 Net POLR Transmission Revenue	\$3,987,280	\$3,190,343	\$3,553,569	\$2,783,916	\$3,471,405	\$3,172,593	\$2,404,743	\$2,197,611	\$2,391,448	\$2,691,623	\$3,056,093	\$2,695,512	\$35,596,134
Expenses													
7 Network Integration Transmission Service Expense	\$2,764,346	\$2,668,482	\$2,739,785	\$2,523,519	\$2,616,333	\$2,645,497	\$2,578,965	\$2,649,634	\$2,572,436	\$2,662,005	\$2,626,832	\$2,389,543	\$31,437,377
8 Reliability Must Run (RMR)	\$32,307	\$28,298	\$32,581	\$30,892	\$28,758	\$1,649	\$28,848	\$24,018	\$32,570	\$30,949	\$30,833	\$64	\$302,766
9 Deferred Tax Adjustment Charge	\$0	\$0	\$0	\$55,624	\$55,753	\$56,085	\$56,412	\$56,436	\$56,525	\$56,487	\$57,126	\$57,511	\$507,959
10 Ancillary Service Expense	\$619,077	\$599,698	\$727,541	\$25,859	\$23,083	\$45,448	\$35,694	\$97,994	\$26,448	(\$133,875)	\$52,582	\$57,964	\$2,177,513
11 PJM Administrative Expense	\$95,769	\$76,471	\$82,808	\$9,107	\$10,949	\$10,581	\$9,500	\$8,395	\$7,078	\$26	\$55	\$34	\$310,774
12 Other PJM Expense	\$162,909	\$162,534	\$125,552	\$152,213	\$153,778	\$154,695	\$155,601	\$149,323	\$160,912	\$155,810	\$177,094	\$182,134	\$1,892,555
13 Total Transmission Expenses	\$3,674,408	\$3,535,482	\$3,708,268	\$2,797,213	\$2,869,655	\$2,913,855	\$2,865,021	\$2,985,799	\$2,855,969	\$2,771,401	\$2,944,523	\$2,687,250	\$36,628,944
Over/ (Under) Collection													
14 Net (Over)/Under Collection	(\$312,872)	\$345,140	\$154,699	\$13,298	(\$581,750)	(\$258,639)	\$460,278	\$788,188	\$464,522	\$79,778	(\$111,571)	(\$8,262)	\$1,032,810
15 Interest	(\$32,852)	\$34,514	\$14,696	\$1,197	(\$49,449)	(\$20,681)	\$34,521	\$55,173	\$30,194	\$4,787	(\$6,136)	(\$413)	\$65,541
16 Total (Over)/Under Collection	(\$345,723)	\$379,654	\$169,395	\$14,494	(\$631,199)	(\$279,330)	\$494,799	\$843,362	\$494,715	\$84,565	(\$117,707)	(\$8,675)	\$1,098,351

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$3,006,582	\$2,353,252	\$2,689,286	\$2,452,725	\$3,198,195	\$2,828,482	\$1,992,803	\$1,890,522	\$2,030,603	\$2,393,066	\$2,656,408	\$2,280,519	\$29,752,265
2 RH	\$385,150	\$192,592	\$143,518	\$65,940	\$88,260	\$80,651	\$69,872	\$83,682	\$144,908	\$199,797	\$278,125	\$238,310	\$1,968,804
3 RA	\$39,159	\$27,787	\$28,786	\$25,748	\$33,153	\$28,181	\$22,262	\$21,391	\$25,391	\$31,423	\$36,796	\$34,043	\$354,129
4 GS	\$70,447	\$55,223	\$52,604	\$37,557	\$43,795	\$41,882	\$33,673	\$35,306	\$40,272	\$47,286	\$55,957	\$49,324	\$563,326
5 GM<25 kW	\$326,805	\$296,053	\$341,012	\$258,568	\$307,560	\$281,079	\$243,452	\$252,332	\$235,267	\$236,313	\$263,695	\$232,832	\$3,275,069
6 GM=>25 kW	\$668,565	\$630,998	\$732,640	\$603,209	\$701,684	\$655,960	\$589,157	\$580,081	\$531,329	\$547,498	\$610,846	\$553,717	\$7,405,683
7 GMH<25 kW	\$27,418	\$19,256	\$18,040	\$34,962	\$28,375	\$27,425	\$23,763	\$7,372	\$15,913	\$19,767	\$25,741	\$21,533	\$269,567
8 GMH=>25 kW	\$79,408	\$55,879	\$54,220	\$151,349	\$121,712	\$113,057	\$104,431	(\$7,220)	\$37,839	\$46,166	\$58,967	\$53,609	\$869,415
9 AL	\$30	\$24	\$21	\$32	\$4	\$6	\$7	\$7	\$6	\$9	\$6	\$5	\$158
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$5,483	\$4,894	\$5,197	\$1,902	\$2,393	\$2,421	\$2,093	\$2,336	\$2,236	\$2,299	\$2,243	\$1,938	\$35,436
12 SH	\$440	\$406	\$421	\$64	\$111	\$106	\$96	\$108	\$104	\$108	\$107	\$98	\$2,171
13 UMS	\$3,004	\$3,110	\$2,741	\$2,907	\$1,137	\$1,805	\$1,927	\$1,871	\$1,764	\$1,835	\$1,674	\$1,686	\$25,461
14 PAL	\$1,086	\$1,037	\$1,074	\$132	\$260	\$273	\$233	\$261	\$256	\$264	\$263	\$241	\$5,381
15 Total Small and Medium Customers	\$4,613,676	\$3,640,511	\$4,069,560	\$3,635,096	\$4,526,639	\$4,061,338	\$3,083,669	\$2,868,049	\$3,065,888	\$3,525,851	\$3,988,831	\$3,447,855	\$44,526,863
<u>Large Customer Rate Classes</u>													
16 GL	\$64,663	\$75,188	\$60,837	\$45,479	\$71,611	\$66,103	\$77,509	\$53,633	\$85,708	\$73,791	\$70,822	\$100,739	\$846,082
17 GLH	\$12,832	\$10,365	\$13,483	\$10,918	\$13,653	\$27,093	\$35,864	\$9,482	\$28,367	\$3,168	\$28,027	\$39,974	\$233,228
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$77,495	\$85,553	\$74,320	\$56,397	\$85,264	\$93,196	\$113,374	\$63,114	\$114,075	\$76,960	\$98,849	\$140,713	\$1,079,310
21 Total Revenue	\$4,691,171	\$3,726,064	\$4,143,881	\$3,691,493	\$4,611,903	\$4,154,534	\$3,196,943	\$2,931,163	\$3,179,963	\$3,602,811	\$4,087,679	\$3,588,568	\$45,606,173

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$2,660,966	\$2,082,599	\$2,380,048	\$1,934,110	\$2,518,146	\$2,275,740	\$1,551,128	\$1,488,582	\$1,598,779	\$1,884,186	\$2,091,461	\$1,779,779	\$24,245,523
2 RH	\$310,940	\$155,487	\$115,771	\$53,769	\$72,740	\$66,459	\$57,555	\$68,936	\$119,372	\$164,613	\$227,459	\$196,309	\$1,609,409
3 RA	\$33,641	\$23,870	\$24,724	\$18,945	\$24,417	\$20,762	\$16,396	\$15,755	\$18,700	\$23,143	\$27,074	\$25,081	\$272,508
4 GS	\$77,083	\$60,420	\$57,553	\$38,137	\$44,459	\$42,518	\$34,185	\$35,843	\$40,885	\$48,006	\$56,809	\$50,074	\$585,973
5 GM<25 kW	\$329,249	\$298,068	\$343,231	\$221,959	\$267,082	\$242,744	\$211,299	\$221,470	\$204,024	\$203,356	\$226,569	\$200,816	\$2,969,848
6 GM=>25 kW	\$644,077	\$608,914	\$707,937	\$463,624	\$545,158	\$506,493	\$457,795	\$458,639	\$409,868	\$417,087	\$465,354	\$423,241	\$6,106,183
7 GMH<25 kW	\$23,766	\$16,690	\$15,635	\$28,224	\$20,781	\$20,176	\$17,659	\$760	\$8,080	\$10,037	\$13,057	\$10,926	\$185,793
8 GMH=>25 kW	\$69,736	\$49,072	\$47,615	\$139,358	\$108,357	\$100,046	\$92,792	(\$19,243)	\$24,106	\$29,411	\$37,566	\$34,168	\$712,983
9 AL	\$49	\$40	\$34	\$11	\$1	\$2	\$2	\$2	\$2	\$3	\$2	\$2	\$151
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$4,653	\$4,153	\$4,368	\$642	\$1,017	\$1,027	\$889	\$992	\$950	\$976	\$952	\$822	\$21,442
12 SH	\$378	\$348	\$357	\$44	\$88	\$84	\$76	\$86	\$83	\$86	\$85	\$78	\$1,794
13 UMS	\$2,563	\$2,667	\$2,298	\$2,177	\$405	\$1,085	\$1,207	\$1,171	\$1,113	\$1,184	\$1,029	\$1,041	\$17,938
14 PAL	\$942	\$901	\$921	\$90	\$213	\$224	\$191	\$214	\$210	\$216	\$216	\$197	\$4,536
15 GL	\$65,971	\$76,418	\$62,037	\$46,492	\$72,616	\$67,157	\$78,572	\$54,744	\$86,886	\$75,020	\$72,152	\$102,115	\$860,180
16 GLH	\$13,265	\$10,726	\$13,844	\$10,882	\$13,601	\$26,996	\$35,773	\$8,450	\$28,333	\$3,063	\$27,922	\$39,870	\$233,724
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$4,237,279	\$3,390,375	\$3,776,375	\$2,958,465	\$3,689,059	\$3,371,513	\$2,555,519	\$2,335,400	\$2,541,390	\$2,860,386	\$3,247,708	\$2,864,519	\$37,827,986
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,503,969	\$1,959,725	\$2,239,625	\$1,819,997	\$2,369,576	\$2,141,471	\$1,459,611	\$1,400,756	\$1,504,451	\$1,773,019	\$1,968,065	\$1,674,772	\$22,815,037
21 RH	\$292,595	\$146,313	\$108,941	\$50,595	\$68,448	\$62,538	\$54,160	\$64,869	\$112,329	\$154,901	\$214,039	\$184,727	\$1,514,454
22 RA	\$31,656	\$22,462	\$23,265	\$17,828	\$22,976	\$19,537	\$15,428	\$14,825	\$17,597	\$21,777	\$25,476	\$23,601	\$256,430
23 GS	\$72,535	\$56,855	\$54,158	\$35,887	\$41,836	\$40,009	\$32,168	\$33,728	\$38,472	\$45,174	\$53,458	\$47,120	\$551,400
24 GM<25 kW	\$309,823	\$280,482	\$322,981	\$208,864	\$251,305	\$228,422	\$196,832	\$208,403	\$191,987	\$191,358	\$213,202	\$188,968	\$2,794,627
25 GM=>25 kW	\$606,077	\$572,988	\$666,168	\$436,270	\$512,991	\$476,610	\$430,785	\$429,697	\$385,686	\$392,478	\$437,898	\$398,269	\$5,745,918
26 GMH<25 kW	\$22,364	\$15,705	\$14,713	\$26,559	\$19,555	\$18,986	\$16,617	\$715	\$7,603	\$9,445	\$12,287	\$10,281	\$174,831
27 GMH=>25 kW	\$65,621	\$46,177	\$44,806	\$131,136	\$101,964	\$94,143	\$87,317	(\$18,108)	\$22,683	\$27,676	\$35,349	\$32,152	\$870,917
28 AL	\$48	\$39	\$32	\$10	\$1	\$2	\$2	\$2	\$2	\$3	\$2	\$2	\$142
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$4,379	\$3,908	\$4,110	\$604	\$957	\$967	\$836	\$933	\$894	\$919	\$896	\$774	\$20,177
31 SH	\$355	\$328	\$336	\$42	\$83	\$79	\$72	\$81	\$78	\$81	\$80	\$73	\$1,689
32 UMS	\$2,411	\$2,510	\$2,163	\$2,048	\$381	\$1,021	\$1,135	\$1,102	\$1,047	\$1,114	\$968	\$979	\$16,879
33 PAL	\$886	\$848	\$866	\$85	\$201	\$211	\$180	\$202	\$197	\$203	\$203	\$186	\$4,268
34 GL	\$62,079	\$71,909	\$58,377	\$43,749	\$68,322	\$63,194	\$73,936	\$51,514	\$81,760	\$70,593	\$67,895	\$96,090	\$809,430
35 GLH	\$12,482	\$10,093	\$13,027	\$10,240	\$12,798	\$25,405	\$33,662	\$8,892	\$26,661	\$2,882	\$26,275	\$37,518	\$219,934
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$3,997,280	\$3,190,343	\$3,553,569	\$2,783,916	\$3,471,405	\$3,172,593	\$2,404,743	\$2,197,611	\$2,391,446	\$2,691,623	\$3,056,093	\$2,695,512	\$35,596,135

EXHIBIT 1

Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
E-Factor Revenue													
1 RS	\$345,616	\$270,653	\$309,238	\$518,616	\$680,049	\$552,742	\$441,475	\$401,940	\$431,824	\$508,901	\$564,948	\$480,740	\$5,506,742
2 RH	\$74,209	\$37,105	\$27,747	\$12,171	\$15,520	\$14,192	\$12,317	\$14,746	\$25,536	\$35,184	\$48,666	\$42,001	\$359,395
3 RA	\$5,517	\$3,917	\$4,082	\$6,803	\$8,736	\$7,428	\$5,866	\$5,637	\$6,691	\$8,280	\$9,723	\$8,862	\$81,621
4 GS	(\$6,635)	(\$5,198)	(\$4,949)	(\$580)	(\$665)	(\$636)	(\$512)	(\$537)	(\$613)	(\$719)	(\$852)	(\$751)	(\$22,647)
5 GM<25 kW	(\$2,344)	(\$2,015)	(\$2,219)	\$36,609	\$40,498	\$38,335	\$32,153	\$30,862	\$31,243	\$32,957	\$37,126	\$32,016	\$305,220
6 GM=>25 kW	\$24,488	\$22,084	\$24,703	\$139,585	\$156,528	\$149,467	\$131,363	\$123,442	\$121,460	\$130,412	\$145,492	\$130,477	\$1,296,500
7 GMH<25 kW	\$3,652	\$2,566	\$2,404	\$6,738	\$7,594	\$7,249	\$6,104	\$6,613	\$7,833	\$9,730	\$12,684	\$10,607	\$83,774
8 GMH=>25 kW	\$9,672	\$6,807	\$6,605	\$11,991	\$13,355	\$13,011	\$11,639	\$12,023	\$13,733	\$16,755	\$21,401	\$19,441	\$156,431
9 AL	(\$20)	(\$16)	(\$14)	\$21	\$3	\$4	\$4	\$5	\$4	\$6	\$4	\$4	\$7
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$830	\$741	\$829	\$1,260	\$1,376	\$1,394	\$1,204	\$1,344	\$1,287	\$1,322	\$1,291	\$1,116	\$13,994
12 SH	\$62	\$57	\$64	\$20	\$23	\$22	\$20	\$22	\$22	\$22	\$22	\$20	\$376
13 UMS	\$442	\$443	\$443	\$731	\$733	\$720	\$721	\$700	\$652	\$651	\$645	\$645	\$7,524
14 PAL	\$144	\$135	\$154	\$42	\$47	\$49	\$42	\$47	\$46	\$48	\$47	\$43	\$845
15 GL	(\$1,309)	(\$1,230)	(\$1,200)	(\$1,013)	(\$1,005)	(\$1,054)	(\$1,063)	(\$1,111)	(\$1,178)	(\$1,228)	(\$1,330)	(\$1,376)	(\$14,098)
16 GLH	(\$433)	(\$361)	(\$361)	\$36	\$52	\$97	\$92	\$32	\$35	\$105	\$104	\$104	(\$496)
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	\$453,692	\$335,689	\$367,506	\$733,028	\$922,844	\$783,021	\$641,424	\$595,764	\$638,573	\$742,425	\$839,971	\$724,049	\$7,778,187

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential, Small C&I & Lighting Customer Classes	\$1,904,147	\$1,835,977	\$1,890,172	\$1,391,873	\$1,442,888	\$1,453,377	\$1,417,430	\$1,467,072	\$1,422,017	\$1,468,885	\$1,441,966	\$1,312,813	\$18,448,599
2 Small C&I Customer Classes	\$276,215	\$267,128	\$273,822	\$250,935	\$257,542	\$259,052	\$245,425	\$252,405	\$244,014	\$252,879	\$241,387	\$214,840	\$3,032,442
3 Medium C&I Customer Classes	\$502,352	\$487,391	\$500,175	\$611,582	\$641,657	\$647,793	\$626,335	\$653,763	\$628,128	\$654,008	\$633,756	\$761,185	\$8,948,124
4 Large C&I Customer Classes	\$61,832	\$77,987	\$75,615	\$69,130	\$74,247	\$88,275	\$89,775	\$78,394	\$78,278	\$86,452	\$109,724	\$100,705	\$1,008,212
5 Total NITS Expense	\$2,764,346	\$2,668,482	\$2,739,785	\$2,523,519	\$2,618,333	\$2,645,497	\$2,578,965	\$2,649,634	\$2,572,436	\$2,662,005	\$2,626,832	\$2,389,543	\$31,437,378
Reliability Must Run (RMR)													
6 Residential, Small C&I & Lighting Customer Classes	\$22,891	\$20,085	\$23,061	\$21,917	\$18,876	\$938	\$16,396	\$13,677	\$18,589	\$17,645	\$17,584	\$37	\$189,804
7 Small C&I Customer Classes	\$3,356	\$2,914	\$3,360	\$3,175	\$3,042	\$167	\$2,889	\$2,368	\$3,195	\$3,028	\$3,025	\$6	\$30,524
8 Medium C&I Customer Classes	\$5,960	\$5,239	\$6,130	\$5,800	\$9,840	\$548	\$9,564	\$7,973	\$10,806	\$10,276	\$10,224	\$21	\$82,439
9 Total RMR Expense	\$32,307	\$28,298	\$32,591	\$30,692	\$29,758	\$1,649	\$28,848	\$24,018	\$32,570	\$30,949	\$30,833	\$64	\$302,767
Deferred Tax Adjustment Charge													
10 Residential, Small C&I & Lighting Customer Classes	\$0	\$0	\$0	\$31,544	\$31,645	\$31,875	\$32,123	\$32,178	\$32,227	\$32,215	\$32,728	\$32,987	\$269,518
11 Small C&I Customer Classes	\$0	\$0	\$0	\$5,687	\$5,648	\$5,616	\$5,562	\$5,536	\$5,530	\$5,542	\$5,478	\$5,398	\$49,997
12 Medium C&I Customer Classes	\$0	\$0	\$0	\$18,393	\$18,459	\$18,594	\$18,727	\$18,725	\$18,768	\$18,730	\$18,922	\$19,126	\$168,444
13 Total RMR Expense	\$0	\$0	\$0	\$55,624	\$55,753	\$56,085	\$56,412	\$56,436	\$56,525	\$56,487	\$57,126	\$57,511	\$507,959
14 Total NITS, RMR and Deferred Tax Expense	\$2,796,653	\$2,696,780	\$2,772,366	\$2,610,035	\$2,701,844	\$2,703,231	\$2,664,226	\$2,730,088	\$2,661,531	\$2,749,440	\$2,714,791	\$2,447,118	\$32,246,102
Ancillary Service Expense													
15 Operating Reserves	\$416,655	\$420,535	\$528,901	\$10,844	\$394	\$26,913	\$22,424	\$78,352	\$5,227	(\$133,977)	\$53,417	\$84,012	\$1,494,796
16 Regulation	\$73,885	\$49,278	\$69,142	\$7,221	\$14,517	\$7,579	\$5,730	\$4,940	\$4,587	\$29	\$28	\$2	\$236,716
17 Schedule 1A	\$15,008	\$11,964	\$12,946	\$1,490	\$1,811	\$1,711	\$1,509	\$1,467	\$1,441	\$5	\$11	\$0	\$49,383
18 Synchronized Reserve	\$1,205	\$1,515	\$395	\$100	\$580	\$615	\$703	\$767	\$1,100	\$1	\$1	\$0	\$7,482
19 Synchronous Condensing	\$0	\$3	\$4	\$0	\$174	\$0	(\$2)	\$0	\$0	\$0	\$0	\$0	\$178
20 Black Start	\$1,324	\$1,317	\$1,304	\$0	\$71	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,017
21 Reactive	\$111,200	\$115,090	\$114,259	\$6,204	\$5,537	\$8,630	\$5,330	\$11,467	\$14,113	\$65	(\$874)	(\$6,050)	\$384,972
22 Total Ancillary Service Expense	\$619,077	\$599,698	\$727,541	\$25,659	\$23,063	\$45,448	\$35,694	\$97,994	\$29,448	(\$133,875)	\$52,582	\$57,964	\$2,177,513
PJM Administrative Expense													
23 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$89,755	\$70,880	\$76,759	\$8,410	\$10,103	\$9,782	\$8,795	\$7,710	\$6,403	\$24	\$50	\$34	\$287,705
24 North East Reliability Counsel (NERC) (PJM Sched 10)	\$2,886	\$2,321	\$2,496	\$267	\$348	\$329	\$290	\$282	\$278	\$1	\$2	\$0	\$9,493
25 Reliability First Corporation (RFC) (PJM Sched 10)	\$4,127	\$3,290	\$3,580	\$410	\$498	\$470	\$415	\$403	\$397	\$1	\$3	\$0	\$13,575
26 Total Administrative Charges	\$96,768	\$76,471	\$82,835	\$9,107	\$10,949	\$10,581	\$9,500	\$8,395	\$7,078	\$26	\$55	\$34	\$310,774
Other PJM Expenses													
27 Expansion Cost Recovery (Schedule 13)	\$2,141	\$2,136	\$2,126	\$2,120	\$2,124	\$2,137	\$2,150	\$2,151	\$2,154	\$2,152	\$2,104	\$2,118	\$25,614
28 PJM Customer Payment Defaults	\$0	\$0	(\$38,146)	\$0	\$0	\$0	\$0	(\$6,341)	\$0	\$0	\$0	\$0	(\$42,487)
29 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$160,158	\$159,808	\$159,051	\$149,569	\$151,729	\$152,632	\$153,574	\$153,588	\$153,830	\$153,728	\$175,059	\$180,077	\$1,902,752
30 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
30 Michigan - Ontario Interface Phase Angle Regulators	\$610	\$590	\$521	\$541	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,282
31 CTLost Opportunity Cost Allocation	\$0	\$0	\$0	(\$18)	(\$75)	(\$72)	(\$72)	(\$75)	(\$72)	(\$69)	(\$69)	(\$82)	(\$585)
32 Total Other PJM Expenses	\$162,809	\$162,534	\$159,557	\$152,213	\$153,778	\$154,895	\$155,601	\$149,323	\$180,912	\$155,810	\$177,034	\$182,134	\$1,892,555
33 Total PJM Ancillary, Administrative and Other Expenses	\$877,755	\$836,703	\$935,902	\$187,179	\$187,810	\$210,724	\$200,796	\$255,711	\$194,439	\$21,061	\$228,731	\$240,132	\$4,380,842
34 Total Transmission Expenses	\$3,674,408	\$3,535,482	\$3,703,268	\$2,797,213	\$2,889,655	\$2,913,955	\$2,865,021	\$2,985,799	\$2,855,969	\$2,771,401	\$2,944,523	\$2,687,250	\$36,628,944

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NTS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
POLR Single Coincident Peak (1CP) Load (MW)													
Small and Medium Customer Classes													
1 RS	561.0	557.8	556.4	554.5	557.2	582.3	566.2	587.5	567.2	569.4	594.9	567.0	6,751.4
2 RH	31.1	30.9	30.8	30.6	31.0	31.6	32.1	32.3	32.4	32.8	32.9	31.3	378.0
3 RA	6.3	6.2	6.2	6.1	6.1	6.2	6.2	6.2	6.2	6.2	5.9	6.3	74.1
4 GS	12.2	11.9	11.8	11.5	11.5	11.5	11.7	11.9	12.1	12.3	11.7	11.5	141.5
5 GM <25 KW	69.9	69.7	69.9	68.6	68.3	67.2	66.8	66.5	66.3	66.0	63.2	61.8	803.3
6 GM >25 KW	143.9	143.0	141.7	143.3	143.9	143.7	145.8	142.8	144.0	144.1	136.4	139.7	1,712.3
7 GMH <25 KW	4.9	4.9	4.9	4.9	4.8	4.8	4.7	4.7	4.7	4.5	4.4	4.4	57.0
8 GMH >25 KW	15.1	15.2	15.0	14.7	15.0	15.3	15.1	15.1	14.9	14.8	14.4	15.1	179.7
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	4.2
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	844.9	840.1	836.1	834.8	838.1	843.0	849.0	847.2	848.2	850.7	832.2	837.2	10,101.3
Large Customer Classes													
16 GL	21.8	20.5	20.0	20.3	20.1	21.1	21.3	22.2	23.8	24.8	26.6	27.5	269.5
17 GLH	4.3	3.6	3.8	3.6	3.2	3.7	3.2	3.2	3.5	10.5	10.4	10.4	77.4
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	26.1	24.1	23.8	23.9	23.3	30.8	30.4	25.4	27.0	35.1	37.0	38.0	346.9
21 Total POLR 1CP (MW)	871.0	864.2	859.7	858.7	863.5	873.8	879.4	872.6	875.2	885.8	869.3	875.2	10,448.4
22 Residential, Small C&I & Lighting	598.8	595.3	593.6	591.9	594.7	630.5	604.9	606.3	606.1	608.8	602.0	604.7	7,207.7
23 Small C&I	87.1	86.5	85.8	85.0	84.8	83.6	83.3	83.0	83.1	83.0	79.3	77.7	1,001.8
24 Medium C&I	159.0	158.2	156.7	158.0	158.9	159.0	160.9	157.9	158.9	158.9	150.8	154.9	1,892.0
25 Large C&I	28.1	24.1	23.8	23.9	25.3	30.6	30.4	25.4	27.0	35.1	37.0	38.0	346.9
26 Total POLR 1CP (MW)	871.0	864.2	859.7	858.7	863.5	873.8	879.4	872.6	875.2	885.8	869.3	875.2	10,448.4

Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)

27 Residential, Small C&I & Lighting Customer Classes	\$1,927,138	\$1,858,062	\$1,913,283	\$1,445,334	\$1,421,409	\$1,486,188	\$1,465,948	\$1,512,924	\$1,472,813	\$1,518,725	\$1,492,276	\$1,345,837	\$18,927,920
28 Small C&I Customer Classes	\$275,571	\$270,041	\$277,182	\$259,737	\$268,233	\$261,834	\$253,878	\$250,309	\$252,738	\$261,249	\$249,830	\$220,245	\$3,112,964
29 Medium C&I Customer Classes	\$508,311	\$492,690	\$508,205	\$385,774	\$369,956	\$366,933	\$354,626	\$360,461	\$357,703	\$383,014	\$362,901	\$780,332	\$5,199,007
30 Large C&I Customer Classes	\$81,632	\$77,987	\$75,615	\$69,130	\$74,247	\$88,275	\$89,775	\$78,394	\$78,276	\$98,452	\$109,724	\$100,705	\$1,008,212
31 Total NITS Expense	\$2,796,653	\$2,696,780	\$2,772,366	\$2,610,035	\$2,701,844	\$2,703,231	\$2,684,226	\$2,730,088	\$2,661,531	\$2,749,440	\$2,714,791	\$2,447,118	\$32,248,102

Allocated NITS, RMR and Deferred Tax Expense By Rate Class

Small and Medium Customer Classes													
32 RS	\$1,805,713	\$1,735,038	\$1,792,830	\$1,354,185	\$1,397,355	\$1,391,881	\$1,372,253	\$1,418,010	\$1,378,233	\$1,420,524	\$1,400,230	\$1,281,927	\$17,729,959
33 RH	\$100,078	\$96,482	\$96,348	\$75,289	\$77,734	\$75,274	\$77,685	\$80,526	\$78,646	\$81,848	\$76,571	\$69,705	\$992,183
34 RA	\$20,163	\$19,392	\$19,898	\$14,992	\$15,406	\$15,347	\$15,141	\$15,520	\$15,148	\$15,547	\$14,680	\$13,401	\$194,723
35 GS	\$39,143	\$37,215	\$38,119	\$25,300	\$26,067	\$26,175	\$25,748	\$27,251	\$26,723	\$28,863	\$26,699	\$23,488	\$439,592
36 GM<25 KW	\$224,586	\$217,480	\$223,180	\$209,632	\$214,920	\$213,678	\$203,796	\$208,384	\$201,648	\$207,748	\$198,927	\$175,251	\$2,496,227
37 GM>25 KW	\$460,043	\$445,450	\$457,865	\$758,110	\$787,830	\$783,630	\$774,284	\$798,394	\$777,372	\$800,770	\$780,259	\$704,031	\$8,326,039
38 GMH<25 KW	\$15,842	\$15,345	\$15,883	\$14,865	\$15,248	\$14,984	\$14,331	\$14,874	\$14,367	\$14,837	\$14,264	\$12,506	\$177,145
39 GMH>25 KW	\$48,269	\$47,243	\$48,440	\$77,664	\$82,128	\$83,303	\$80,342	\$84,067	\$80,330	\$82,244	\$82,642	\$76,301	\$872,987
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$1,184	\$1,150	\$1,188	\$888	\$914	\$889	\$869	\$869	\$783	\$808	\$795	\$714	\$11,055
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$2,715,021	\$2,615,793	\$2,696,750	\$2,340,605	\$2,627,597	\$2,614,956	\$2,574,451	\$2,653,694	\$2,583,254	\$2,662,969	\$2,605,067	\$2,348,413	\$31,239,890
Large Customer Classes													
47 GL	\$68,118	\$66,315	\$64,062	\$58,664	\$58,918	\$60,378	\$62,731	\$66,872	\$68,197	\$80,492	\$78,795	\$73,015	\$786,577
48 GLH	\$13,514	\$11,872	\$11,553	\$10,448	\$10,320	\$12,857	\$12,043	\$9,522	\$10,075	\$25,960	\$30,829	\$27,890	\$221,635
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$81,632	\$77,987	\$75,615	\$69,130	\$74,247	\$88,275	\$89,775	\$78,394	\$78,276	\$96,452	\$109,724	\$100,705	\$1,008,212
52 Total	\$2,796,653	\$2,696,780	\$2,772,366	\$2,610,035	\$2,701,844	\$2,703,231	\$2,684,226	\$2,730,088	\$2,661,531	\$2,749,440	\$2,714,791	\$2,447,118	\$32,248,102

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
POLR Sales (MWh)													
Small and Medium Customer Classes													
1 RS	147,889	115,812	132,323	167,187	219,229	178,189	142,319	129,574	139,208	164,066	182,124	154,978	1,872,888
2 RH	27,783	13,892	10,388	10,501	13,391	12,245	10,627	12,723	22,033	30,357	41,989	36,239	242,170
3 RA	2,037	1,446	1,498	1,774	2,278	1,937	1,530	1,470	1,745	2,160	2,536	2,338	22,751
4 GS	5,989	4,691	4,467	4,569	5,233	5,010	4,031	4,227	4,824	5,865	6,709	5,910	61,324
5 GM<25 kW	24,672	21,209	23,350	25,476	28,182	26,677	22,375	21,477	21,742	22,935	25,836	22,280	286,219
6 GM=25 kW	47,273	42,633	47,889	50,851	57,023	54,451	47,855	44,970	44,248	47,509	53,002	47,532	585,037
7 GMH<25 kW	2,827	1,985	1,861	1,865	2,102	2,007	1,690	1,631	2,189	2,694	3,512	2,937	27,480
8 GMH=25 kW	8,114	5,711	5,541	5,675	6,320	6,157	5,508	5,690	6,499	7,930	10,128	8,201	82,474
9 AL	10	8	7	9	1	2	2	2	2	3	2	2	49
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SV	942	841	941	799	973	884	763	852	816	839	818	708	10,076
12 SH	76	70	78	67	77	73	66	74	72	74	74	67	869
13 UMS	252	201	230	239	257	220	235	228	215	223	207	209	2,774
14 PAL	190	178	202	188	186	195	167	187	183	190	189	173	2,208
15 Total POLR MWh	268,053	208,737	228,587	289,181	335,153	288,048	237,170	223,305	243,755	284,632	327,125	282,571	3,196,318
16 Residential, Small C&I & Lighting	178,179	132,508	145,668	180,745	236,293	193,746	155,710	145,111	164,274	197,900	227,939	194,712	2,153,795
17 Small C&I	33,487	27,866	29,688	31,911	35,518	33,694	28,096	27,534	28,734	31,294	36,066	31,126	375,023
18 Medium C&I	55,387	48,344	53,230	56,525	63,343	60,608	53,363	50,660	50,747	55,438	63,131	56,733	667,510
19 Total POLR MWh	268,053	208,737	228,587	289,181	335,153	288,048	237,170	223,305	243,755	284,632	327,125	282,571	3,196,318
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
20 Residential, Small C&I & Lighting	\$591,861	\$548,164	\$604,867	\$82,788	\$70,058	\$103,293	\$94,838	\$130,940	\$65,311	(\$2,150)	\$137,059	\$148,209	\$2,603,239
21 Small C&I	\$104,788	\$105,096	\$118,210	\$18,486	\$12,551	\$18,139	\$16,578	\$25,481	\$15,533	(\$465)	\$23,883	\$25,004	\$483,059
22 Medium C&I	\$181,127	\$185,442	\$212,825	\$85,905	\$105,202	\$89,292	\$89,382	\$99,291	\$83,594	\$24,576	\$68,990	\$68,919	\$1,294,544
23 Total Ancillary, Admin & Other Expenses	\$877,755	\$838,703	\$935,902	\$187,179	\$187,810	\$210,724	\$200,798	\$255,711	\$194,439	\$21,961	\$229,731	\$240,132	\$4,380,842
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
Small and Medium Customer Classes													
24 RS	\$488,504	\$479,096	\$549,449	\$76,578	\$84,998	\$94,999	\$86,882	\$118,521	\$80,768	-\$1,782	\$109,510	\$116,372	\$2,262,097
25 RH	\$91,773	\$57,463	\$43,136	\$4,810	\$3,970	\$5,528	\$6,473	\$11,481	\$12,783	-\$330	\$25,248	\$27,212	\$290,554
26 RA	\$6,727	\$5,981	\$6,226	\$813	\$876	\$1,033	\$932	\$1,327	\$1,012	-\$23	\$1,525	\$1,755	\$27,984
27 GS	\$18,736	\$17,679	\$17,786	\$2,847	\$1,848	\$2,897	\$2,378	\$3,912	\$2,808	-\$84	\$4,407	\$4,747	\$79,381
28 GM<25 kW	\$77,188	\$79,931	\$93,014	\$14,758	\$9,959	\$14,362	\$13,201	\$19,875	\$11,753	-\$341	\$16,070	\$17,898	\$368,588
29 GM=25 kW	\$154,593	\$163,538	\$190,671	\$77,281	\$94,705	\$80,220	\$80,158	\$68,139	\$72,888	\$21,061	\$57,921	\$57,742	\$1,138,913
30 GMH<25 kW	\$8,843	\$7,488	\$7,410	\$1,081	\$743	\$1,080	\$997	\$1,694	\$1,172	-\$40	\$2,307	\$2,358	\$35,132
31 GMH=25 kW	\$26,534	\$21,906	\$22,154	\$8,624	\$10,497	\$9,072	\$9,226	\$11,152	\$10,706	\$3,515	\$11,068	\$11,177	\$155,531
32 AL	\$33	\$34	\$29	\$4	\$0	\$1	\$1	\$2	\$1	\$0	\$1	\$1	\$108
33 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SV	\$3,112	\$3,490	\$3,908	\$368	\$259	\$471	\$465	\$769	\$473	-\$9	\$492	\$531	\$14,318
35 SH	\$252	\$291	\$325	\$31	\$23	\$39	\$40	\$87	\$42	-\$1	\$44	\$50	\$1,203
36 UMS	\$833	\$1,078	\$353	\$109	\$76	\$117	\$143	\$205	\$125	-\$2	\$124	\$157	\$3,918
37 PAL	\$627	\$738	\$840	\$77	\$55	\$104	\$102	\$169	\$106	-\$2	\$113	\$130	\$3,057
38 Total	\$877,755	\$838,703	\$935,902	\$187,179	\$187,810	\$210,724	\$200,798	\$255,711	\$194,439	\$21,961	\$229,731	\$240,132	\$4,380,842

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2014

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
<u>Small and Medium Customer Classes</u>													
1 RS	\$2,294,217	\$2,218,134	\$2,342,279	\$1,430,744	\$1,462,353	\$1,486,680	\$1,458,935	\$1,532,931	\$1,459,002	\$1,418,742	\$1,509,740	\$1,378,299	\$19,992,056
2 RH	\$191,851	\$153,950	\$142,484	\$80,099	\$81,704	\$84,803	\$84,158	\$92,006	\$91,429	\$81,517	\$101,819	\$96,917	\$1,282,737
3 RA	\$26,890	\$25,374	\$26,124	\$15,805	\$16,082	\$18,380	\$16,073	\$16,848	\$16,159	\$15,524	\$16,205	\$15,246	\$222,706
4 GS	\$57,879	\$54,895	\$55,905	\$37,947	\$37,916	\$38,872	\$38,128	\$41,182	\$39,331	\$38,579	\$41,105	\$37,235	\$518,953
5 GM<25 kW	\$301,774	\$297,411	\$316,194	\$224,389	\$224,879	\$225,038	\$216,986	\$228,259	\$213,401	\$207,407	\$215,897	\$193,148	\$2,864,793
6 GM=>25 kW	\$614,636	\$608,988	\$648,536	\$835,391	\$882,535	\$863,850	\$854,440	\$884,533	\$850,261	\$821,830	\$838,180	\$781,773	\$9,464,952
7 GMH<25 kW	\$24,685	\$22,832	\$23,293	\$15,946	\$15,989	\$16,064	\$15,328	\$18,388	\$15,539	\$14,797	\$18,571	\$14,865	\$212,277
8 GMH=>25 kW	\$74,803	\$69,146	\$70,594	\$88,288	\$92,823	\$92,374	\$89,568	\$95,219	\$91,036	\$85,760	\$93,711	\$87,478	\$1,028,598
9 AL	\$33	\$34	\$29	\$4	\$0	\$1	\$1	\$2	\$1	(\$0)	\$1	\$1	\$108
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$3,112	\$3,480	\$3,908	\$368	\$259	\$471	\$465	\$769	\$473	(\$9)	\$492	\$531	\$14,318
12 SH	\$252	\$291	\$325	\$31	\$23	\$39	\$40	\$67	\$42	(\$1)	\$44	\$50	\$1,203
13 UMS	\$2,017	\$2,228	\$2,142	\$997	\$991	\$1,004	\$1,012	\$1,074	\$913	\$806	\$920	\$871	\$14,973
14 PAL	\$627	\$736	\$840	\$77	\$55	\$104	\$102	\$169	\$108	(\$2)	\$113	\$130	\$3,057
15 Total Small and Medium Customers	\$3,592,776	\$3,457,495	\$3,632,653	\$2,728,083	\$2,815,407	\$2,825,680	\$2,775,246	\$2,909,405	\$2,777,693	\$2,684,950	\$2,834,799	\$2,586,545	\$35,620,732
<u>Large Customer Classes</u>													
16 GL	\$68,118	\$68,315	\$64,062	\$58,684	\$58,918	\$60,379	\$62,731	\$68,872	\$68,197	\$60,492	\$78,795	\$73,015	\$786,577
17 GLH	\$13,514	\$11,672	\$11,553	\$10,446	\$15,330	\$27,897	\$27,043	\$9,522	\$10,079	\$25,960	\$30,929	\$27,690	\$221,635
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$81,632	\$77,987	\$75,615	\$69,130	\$74,247	\$88,275	\$89,775	\$76,394	\$78,276	\$86,452	\$109,724	\$100,705	\$1,008,212
21 Total Expense	\$3,674,408	\$3,535,482	\$3,708,268	\$2,797,213	\$2,889,655	\$2,913,955	\$2,865,021	\$2,985,799	\$2,855,969	\$2,771,401	\$2,944,523	\$2,687,250	\$36,628,944

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
Rate RS													
1 Revenue Excluding GRT	\$2,533,968	\$1,993,725	\$2,239,826	\$1,319,997	\$2,389,578	\$2,141,471	\$1,459,611	\$1,400,756	\$1,504,451	\$1,773,019	\$1,968,065	\$1,674,772	\$22,815,037
2 Expense	\$2,294,217	\$2,215,134	\$2,342,279	\$1,430,744	\$1,482,353	\$1,489,880	\$1,458,835	\$1,532,631	\$1,459,002	\$1,415,742	\$1,509,740	\$1,373,299	\$19,992,058
3 (Over)/Under Collection	(\$209,752)	\$778,591	(\$102,453)	(\$110,747)	(\$902,775)	(\$348,409)	(\$31,224)	(\$131,875)	(\$45,449)	(\$354,277)	(\$458,325)	(\$296,473)	(\$2,322,991)
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
6 Interest (Note 1)	(\$22,024)	\$25,841	(\$9,752)	(\$35,033)	(\$77,114)	(\$52,383)	(\$54)	\$9,252	(\$2,954)	(\$21,297)	(\$25,298)	(\$14,824)	(\$206,002)
7 Total RS (Over)/Under Collection	(\$231,776)	\$254,249	(\$112,405)	(\$424,266)	(\$984,336)	(\$707,175)	(\$726)	\$141,427	(\$48,404)	(\$375,533)	(\$483,532)	(\$311,296)	(\$3,028,993)
Rate RH													
8 Revenue Excluding GRT	\$292,595	\$148,313	\$198,941	\$50,596	\$58,448	\$82,538	\$54,160	\$64,669	\$112,329	\$154,901	\$214,039	\$184,727	\$1,514,454
9 Expense	\$131,851	\$153,850	\$142,494	\$80,899	\$31,704	\$84,803	\$34,152	\$32,006	\$91,429	\$81,517	\$101,819	\$96,917	\$1,282,737
10 (Over)/Under Collection	(\$100,744)	(\$5,537)	\$56,447	(\$29,303)	(\$26,744)	(\$2,735)	(\$20,012)	(\$32,337)	(\$20,900)	(\$73,364)	(\$112,220)	(\$87,810)	(\$231,717)
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
13 Interest (Note 1)	(\$10,578)	\$764	(\$3,187)	(\$2,555)	(\$1,727)	(\$1,781)	(\$2,250)	\$1,900	(\$1,358)	(\$4,433)	(\$6,172)	(\$4,359)	(\$13,239)
14 Total RH (Over)/Under Collection	(\$111,322)	(\$5,401)	(\$36,730)	(\$32,158)	(\$28,362)	(\$24,046)	(\$32,248)	(\$29,037)	(\$22,258)	(\$77,797)	(\$118,392)	(\$92,209)	(\$244,957)
Rate RA													
15 Revenue Excluding GRT	\$31,656	\$22,482	\$23,265	\$17,828	\$22,875	\$19,537	\$15,428	\$14,825	\$17,597	\$21,777	\$25,475	\$29,501	\$256,430
16 Expense	\$26,890	\$25,374	\$26,124	\$15,805	\$18,082	\$16,380	\$16,073	\$16,846	\$16,159	\$15,524	\$16,205	\$15,246	\$222,706
17 (Over)/Under Collection	(\$4,766)	\$2,911	(\$2,858)	(\$2,023)	(\$4,836)	(\$3,158)	(\$645)	\$2,021	(\$1,438)	(\$6,293)	(\$9,271)	(\$8,355)	(\$33,723)
18 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
20 Interest (Note 1)	(\$500)	\$291	(\$272)	(\$192)	(\$558)	(\$253)	(\$48)	\$141	(\$83)	(\$375)	(\$510)	(\$418)	(\$2,165)
21 Total RA (Over)/Under Collection	(\$5,266)	\$3,203	(\$3,130)	(\$2,295)	(\$7,481)	(\$3,410)	(\$893)	\$2,163	(\$1,531)	(\$6,629)	(\$9,781)	(\$6,773)	(\$35,888)
Rate GS													
22 Revenue Excluding GRT	\$72,535	\$56,855	\$54,153	\$35,897	\$41,830	\$40,009	\$32,158	\$33,728	\$38,472	\$45,174	\$53,458	\$47,120	\$551,400
23 Expense	\$57,879	\$54,895	\$55,905	\$37,947	\$37,516	\$38,872	\$38,129	\$41,162	\$39,331	\$38,579	\$41,105	\$37,235	\$518,893
24 (Over)/Under Collection	(\$14,856)	(\$1,961)	(\$1,747)	(\$2,066)	(\$3,920)	(\$1,138)	(\$5,959)	\$7,434	\$858	(\$6,594)	(\$12,352)	(\$9,885)	(\$32,447)
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
27 Interest (Note 1)	(\$1,539)	(\$196)	(\$196)	\$185	(\$333)	(\$91)	\$447	\$520	\$56	(\$296)	(\$675)	(\$454)	(\$2,354)
28 Total GS (Over)/Under Collection	(\$16,199)	(\$2,157)	(\$1,914)	(\$2,245)	(\$4,253)	(\$1,229)	\$6,406	\$7,954	\$914	(\$6,980)	(\$13,032)	(\$10,375)	(\$34,801)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$309,823	\$280,462	\$322,881	\$203,564	\$251,306	\$228,422	\$198,832	\$208,403	\$181,867	\$181,358	\$213,202	\$188,968	\$2,794,627
30 Expense	\$301,774	\$297,411	\$318,194	\$224,389	\$224,876	\$225,038	\$216,996	\$228,259	\$213,481	\$207,497	\$215,897	\$193,148	\$2,854,753
31 (Over)/Under Collection	(\$8,449)	(\$18,229)	(\$4,787)	(\$15,526)	(\$26,426)	(\$3,384)	(\$16,164)	(\$19,856)	(\$21,414)	(\$16,049)	(\$2,695)	(\$4,180)	(\$70,126)
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
34 Interest (Note 1)	(\$245)	\$1,683	(\$645)	(\$1,397)	(\$2,246)	(\$271)	(\$1,362)	\$1,390	\$1,392	\$963	\$148	\$209	\$4,548
35 Total GM < 25 (Over)/Under Collection	(\$5,894)	(\$18,621)	(\$7,432)	(\$16,923)	(\$28,673)	(\$3,655)	(\$18,526)	\$21,245	\$22,806	\$17,012	\$2,543	\$4,389	(\$74,713)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2013 to November 30, 2014. November 30, 2014 is the mid-point of the reconciliation period June 1, 2014, to May 31, 2015.

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
Rate GM > 25 KW													
36 Revenue Excluding GRT	\$605,077	\$572,588	\$656,168	\$436,270	\$512,991	\$476,610	\$430,785	\$429,687	\$385,686	\$392,478	\$447,698	\$396,259	\$5,745,818
37 Expense	\$614,636	\$608,586	\$648,536	\$835,391	\$882,535	\$663,850	\$854,440	\$884,533	\$850,281	\$821,850	\$838,180	\$781,773	\$8,464,952
38 (Over)/Under Collection	\$9,559	\$35,998	(\$17,833)	(\$389,121)	(\$369,543)	(\$387,240)	(\$423,655)	(\$454,846)	(\$464,595)	(\$429,372)	(\$400,283)	(\$385,504)	(\$3,719,034)
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$899	\$3,600	(\$1,674)	\$35,921	\$31,411	\$30,979	\$31,774	\$31,839	\$30,197	\$26,761	\$22,016	\$16,175	\$250,897
42 Total GM > 25 (Over)/Under Collection	\$9,458	\$39,598	(\$19,308)	(\$435,042)	(\$400,965)	(\$418,271)	(\$455,429)	(\$486,675)	(\$494,772)	(\$455,113)	(\$422,268)	(\$381,679)	(\$3,879,531)
Rate GMH < 25 KW													
43 Revenue Excluding GRT	\$22,364	\$15,705	\$14,713	\$26,559	\$19,555	\$18,986	\$16,617	\$715	\$7,603	\$9,445	\$12,287	\$10,281	\$174,831
44 Expense	\$24,885	\$22,832	\$23,293	\$18,846	\$15,989	\$18,064	\$15,329	\$18,368	\$15,539	\$14,797	\$16,571	\$14,855	\$212,277
45 (Over)/Under Collection	\$2,529	\$7,127	\$6,580	(\$10,813)	(\$3,566)	(\$3,222)	(\$1,289)	(\$1,653)	(\$7,936)	\$3,352	\$4,284	\$4,584	\$37,445
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$444	\$713	\$815	(\$955)	(\$363)	(\$234)	(\$97)	\$1,090	\$516	\$321	\$236	\$229	\$2,580
49 Total GMH (Over)/Under Collection	\$2,564	\$7,839	\$9,395	(\$11,589)	(\$3,869)	(\$3,155)	(\$1,366)	\$10,749	\$8,452	\$5,673	\$4,520	\$4,813	\$40,025
Rate GMH > 25 KW													
50 Revenue Excluding GRT	\$65,621	\$46,177	\$44,808	\$121,136	\$101,964	\$84,143	\$87,317	(\$18,106)	\$22,683	\$27,676	\$35,349	\$32,152	\$670,917
51 Expense	\$74,893	\$69,148	\$70,594	\$86,238	\$92,823	\$92,374	\$89,968	\$95,219	\$91,836	\$85,760	\$93,711	\$87,478	\$1,025,598
52 (Over)/Under Collection	\$9,182	\$22,569	\$25,789	(\$44,348)	(\$39,341)	(\$1,769)	(\$2,257)	\$113,326	\$68,353	\$58,084	\$58,361	\$55,325	(\$357,681)
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$964	\$2,297	\$2,450	(\$4,036)	(\$784)	(\$142)	\$169	\$7,933	\$4,443	\$3,485	\$3,210	\$2,766	\$22,745
56 Total GMH (Over)/Under Collection	\$10,146	\$25,266	\$28,238	(\$45,885)	(\$10,135)	(\$1,810)	\$2,420	\$121,259	\$72,796	\$61,569	\$61,571	\$58,082	(\$183,426)
Rate AL													
57 Revenue Excluding GRT	\$46	\$38	\$32	\$10	\$1	\$2	\$2	\$2	\$2	\$3	\$2	\$2	\$142
58 Expense	\$33	\$34	\$29	\$4	\$0	\$1	\$1	\$2	\$1	(\$0)	\$1	\$1	\$108
59 (Over)/Under Collection	(\$13)	(\$4)	(\$3)	(\$6)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$3)	(\$1)	(\$0)	(\$34)
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	(\$1)	(\$0)	(\$0)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$3)
63 Total AL (Over)/Under Collection	(\$15)	(\$4)	(\$4)	(\$6)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$3)	(\$1)	(\$0)	(\$31)
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2013 to November 30, 2014. November 30, 2014 is the mid-point of the reconciliation period June 1, 2014, to May 31, 2015.

ATTACHMENT A
 Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
Rate SR													
71 Revenue Excluding GRT	\$4,378	\$3,938	\$4,110	\$604	\$957	\$967	\$838	\$933	\$894	\$919	\$896	\$774	\$20,177
72 Expense	\$3,112	\$3,430	\$3,908	\$366	\$259	\$471	\$465	\$769	\$473	(\$39)	\$492	\$531	\$14,318
73 (Over)/Under Collection	(\$1,267)	(\$428)	(\$202)	(\$239)	(\$698)	(\$496)	(\$371)	(\$164)	(\$420)	(\$928)	(\$404)	(\$242)	(\$5,859)
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	(\$133)	(\$43)	(\$18)	(\$21)	(\$38)	(\$40)	(\$20)	(\$11)	(\$27)	(\$56)	(\$22)	(\$12)	(\$472)
77 Total SR (Over)/Under Collection	(\$1,400)	(\$471)	(\$221)	(\$260)	(\$736)	(\$535)	(\$391)	(\$175)	(\$448)	(\$983)	(\$426)	(\$254)	(\$6,331)
Rate SH													
78 Revenue Excluding GRT	\$355	\$328	\$338	\$42	\$83	\$79	\$72	\$81	\$78	\$81	\$80	\$73	\$1,689
79 Expense	\$252	\$291	\$325	\$21	\$22	\$39	\$40	\$67	\$42	(\$1)	\$44	\$50	\$1,203
(Over)/Under Collection	(\$104)	(\$37)	(\$11)	(\$11)	(\$60)	(\$40)	(\$32)	(\$14)	(\$36)	(\$82)	(\$30)	(\$23)	(\$485)
80 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	(\$11)	(\$4)	(\$1)	(\$1)	(\$5)	(\$3)	(\$2)	(\$1)	(\$2)	(\$5)	(\$2)	(\$1)	(\$37)
83 Total SH (Over)/Under Collection	(\$115)	(\$40)	(\$12)	(\$12)	(\$65)	(\$44)	(\$34)	(\$15)	(\$38)	(\$86)	(\$38)	(\$24)	(\$524)
Rate UMS													
84 Revenue Excluding GRT	\$2,411	\$2,510	\$2,153	\$2,048	\$381	\$1,021	\$1,135	\$1,107	\$1,047	\$1,114	\$968	\$975	\$16,879
85 Expense	\$2,017	\$2,228	\$2,142	\$957	\$931	\$1,004	\$1,012	\$1,074	\$913	\$806	\$920	\$871	\$14,973
86 (Over)/Under Collection	(\$394)	(\$262)	(\$21)	(\$1,011)	\$450	(\$17)	(\$123)	(\$28)	(\$134)	(\$308)	(\$49)	(\$108)	(\$1,908)
87 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	(\$41)	(\$28)	(\$2)	(\$25)	\$32	(\$1)	(\$9)	(\$2)	(\$9)	(\$18)	(\$3)	(\$4)	(\$162)
90 Total UMS (Over)/Under Collection	(\$435)	(\$310)	(\$23)	(\$1,145)	\$662	(\$19)	(\$132)	(\$26)	(\$143)	(\$327)	(\$51)	(\$114)	(\$2,068)
Rate PAL													
91 Revenue Excluding GRT	\$898	\$848	\$865	\$85	\$201	\$211	\$180	\$202	\$197	\$203	\$203	\$186	\$4,288
92 Expense	\$927	\$738	\$840	\$77	\$35	\$104	\$102	\$169	\$106	(\$7)	\$113	\$130	\$3,257
93 (Over)/Under Collection	(\$259)	(\$112)	(\$27)	(\$8)	(\$146)	(\$107)	(\$78)	(\$33)	(\$91)	(\$205)	(\$90)	(\$56)	(\$1,211)
94 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	(\$27)	(\$11)	(\$3)	(\$1)	(\$12)	(\$9)	(\$5)	(\$2)	(\$6)	(\$12)	(\$5)	(\$2)	(\$87)
97 Total PAL (Over)/Under Collection	(\$286)	(\$124)	(\$29)	(\$9)	(\$158)	(\$115)	(\$84)	(\$35)	(\$97)	(\$218)	(\$95)	(\$56)	(\$1,363)
Rate GL													
98 Revenue Excluding GRT	\$82,079	\$71,999	\$58,377	\$43,749	\$68,332	\$63,194	\$73,935	\$51,514	\$61,790	\$70,593	\$67,895	\$95,096	\$809,430
99 Expense	\$68,118	\$66,315	\$84,062	\$59,634	\$58,918	\$80,379	\$82,731	\$88,872	\$63,197	\$60,492	\$78,738	\$73,015	\$785,577
100 (Over)/Under Collection	\$16,039	(\$5,394)	(\$3,885)	\$14,915	(\$9,414)	(\$2,816)	(\$11,205)	\$15,357	(\$13,563)	(\$10,101)	\$10,900	(\$23,075)	(\$22,853)
101 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$834	(\$559)	\$540	\$1,344	(\$490)	(\$225)	(\$840)	\$1,075	(\$832)	(\$626)	\$598	(\$1,154)	(\$874)
104 Total GL (Over)/Under Collection	\$6,673	(\$6,153)	\$5,225	\$16,279	(\$10,215)	(\$3,041)	(\$12,045)	\$16,432	(\$14,444)	(\$10,707)	\$11,498	(\$24,226)	(\$23,727)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2013 to November 30, 2014. November 30, 2014 is the mid-point of the reconciliation period June 1, 2014, to May 31, 2015.

ATTACHMENT A
 Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
Rate GLH													
105 Revenue Excluding GRT	\$12,482	\$10,093	\$13,027	\$10,240	\$12,798	\$25,403	\$33,662	\$8,892	\$26,661	\$2,882	\$26,275	\$37,518	\$216,534
106 Expense	\$13,514	\$11,672	\$11,553	\$10,446	\$15,333	\$27,697	\$27,043	\$9,522	\$16,079	\$25,960	\$30,928	\$27,690	\$221,835
107 (Over)/Under Collection	\$1,032	\$1,378	(\$1,474)	\$208	\$2,531	\$2,494	(\$6,819)	\$633	(\$16,582)	\$23,077	\$4,654	(\$3,827)	\$1,701
Interest Rate													
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	\$108	\$158	(\$140)	\$19	\$215	\$199	(\$496)	\$44	(\$1,078)	\$1,385	\$256	(\$491)	\$178
111 Total GLH (Over)/Under Collection	\$1,140	\$1,736	(\$1,614)	\$224	\$2,747	\$2,693	(\$7,115)	\$674	(\$17,659)	\$24,462	\$4,910	(\$13,319)	\$1,879
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest Rate													
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest Rate													
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$3,987,280	\$3,196,343	\$3,553,569	\$2,783,816	\$3,471,405	\$3,172,593	\$2,404,743	\$2,197,611	\$2,391,448	\$2,691,823	\$3,056,093	\$2,695,512	\$35,596,138
127 Expense	\$3,674,408	\$3,535,482	\$3,708,269	\$2,797,213	\$2,889,658	\$3,213,955	\$3,855,021	\$2,855,799	\$2,855,969	\$2,771,401	\$2,944,623	\$2,687,250	\$36,628,344
128 Total (Over)/Under Collection	(\$317,128)	\$345,140	\$154,699	\$113,298	(\$41,750)	(\$75,638)	\$460,278	\$788,188	\$464,522	\$79,778	(\$111,571)	(\$49,252)	\$1,032,496
129 Total Interest	(\$32,852)	\$34,514	\$14,695	\$1,197	(\$49,449)	(\$20,691)	\$34,521	\$55,173	\$30,194	\$4,787	(\$6,186)	(\$4,135)	\$65,541
130 Total (Over)/Under Collection w/ Interest	(\$345,723)	\$379,654	\$169,395	\$114,494	(\$631,199)	(\$279,330)	\$494,799	\$843,362	\$494,715	\$84,565	(\$117,757)	(\$5,387)	\$1,098,037
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
131 RS	(\$231,776)	\$284,249	\$112,405	(\$424,766)	(\$984,336)	(\$737,175)	(\$726)	\$141,427	(\$46,404)	(\$375,533)	(\$483,532)	(\$211,296)	(\$3,028,983)
132 RH	(\$111,322)	\$8,401	\$36,739	\$32,158	\$14,382	\$24,046	\$32,248	\$29,037	(\$22,258)	(\$77,797)	(\$118,392)	(\$32,200)	(\$244,957)
133 RA	(\$9,266)	\$3,203	\$3,139	\$2,205	(\$7,481)	(\$1,413)	\$693	\$2,163	(\$6,629)	(\$3,781)	(\$9,773)	(\$3,888)	(\$35,888)
134 QS	(\$16,195)	\$21,197	\$1,814	\$2,245	(\$4,253)	(\$1,223)	\$6,406	\$7,954	\$914	(\$6,990)	(\$13,032)	(\$10,379)	(\$34,901)
135 GM<=25 KW	(\$8,894)	\$18,821	(\$7,432)	\$15,923	(\$28,673)	(\$3,650)	\$19,526	\$21,246	\$29,806	\$17,012	\$2,843	\$4,369	\$74,715
136 GM=25 KW	\$9,458	\$39,568	(\$19,308)	\$435,042	\$409,955	\$418,219	\$459,429	\$436,675	\$484,772	\$455,113	\$422,298	\$381,679	\$3,879,831
137 GM>=25 KW	\$2,964	\$7,829	\$9,339	(\$11,509)	(\$3,893)	(\$3,154)	(\$1,288)	\$16,748	\$8,492	\$9,873	\$4,526	\$4,812	\$40,526
138 GM<=25 KW	\$10,148	\$25,266	\$28,238	(\$48,865)	(\$10,135)	(\$1,912)	\$2,420	\$12,259	\$72,796	\$81,569	\$61,371	\$58,882	\$360,429
139 AL	(\$15)	(\$4)	(\$4)	(\$6)	(\$1)	(\$1)	(\$1)	(\$3)	(\$1)	(\$3)	(\$1)	(\$1)	(\$3)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	(\$1,400)	(\$471)	(\$221)	(\$260)	(\$758)	(\$535)	(\$397)	(\$179)	(\$448)	(\$933)	(\$425)	(\$254)	(\$6,331)
142 SH	(\$119)	(\$40)	(\$12)	(\$12)	(\$65)	(\$44)	(\$15)	(\$39)	(\$38)	(\$39)	(\$24)	(\$24)	(\$324)
143 UMS	(\$435)	(\$310)	(\$23)	(\$1,145)	\$662	(\$12)	(\$132)	(\$29)	(\$143)	(\$327)	(\$51)	(\$14)	(\$2,066)
144 PAL	(\$289)	(\$124)	(\$29)	(\$59)	(\$158)	(\$115)	(\$84)	(\$35)	(\$37)	(\$218)	(\$35)	(\$25)	(\$1,308)
145 GL	\$6,673	(\$6,153)	\$6,225	\$16,279	(\$16,215)	(\$3,041)	(\$12,045)	(\$16,444)	(\$17,707)	(\$16,707)	\$11,439	(\$24,229)	(\$23,727)
146 GLH	\$1,140	\$1,736	(\$1,614)	\$224	\$2,747	\$2,693	(\$7,115)	\$674	(\$17,659)	\$24,462	\$4,910	(\$13,319)	\$1,879
146 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
145 Total	(\$345,723)	\$379,654	\$169,395	\$114,494	(\$631,199)	(\$279,330)	\$494,799	\$843,362	\$494,715	\$84,565	(\$117,757)	(\$5,387)	\$1,098,037

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2013 to November 30, 2014. November 30, 2014 is the mid-point of the reconciliation period June 1, 2014, to May 31, 2015.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period

A	B	C	D	E=C*D	F	G=C*F	H = E-G	
			Prior Period E-Factor Revenue at Forecast Billing Units		Prior Period E-Factor Revenue at Actual Billing Units		Total Prior Period E-Factor (Over)/Under Collection	
	Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2013-May 2013 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2013-May 2013 Billing Units	Actual E-Factor Revenue	E-Factor Revenue	
1	RS	kWh	\$0.002337	388,018,424	\$906,799	396,023,376	\$925,507	(\$18,708)
2	RH	kWh	\$0.002671	47,110,392	\$125,832	52,063,528	\$139,082	(\$13,230)
3	RA	kWh	\$0.002709	4,832,030	\$13,090	4,981,892	\$13,496	(\$406)
4	GS	kWh	(\$0.001108)	13,459,584	(\$14,913)	15,146,412	(\$16,782)	\$1,869
5	GM < 25 kW (kWh)	kWh	(\$0.000095)	63,303,693	(\$6,014)	69,240,712	(\$6,578)	\$564
6	GM < 25 kW (kW)	kW	\$0.00	0	\$0	298,201	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000518	106,853,853	\$55,350	137,595,642	\$71,275	(\$15,924)
8	GM => 25 kW (kW)	kW	\$0.00	0	\$0	482,110	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.001292	5,810,239	\$7,507	6,673,875	\$8,623	(\$1,116)
10	GMH < 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.001192	16,216,343	\$19,330	19,365,796	\$23,084	(\$3,754)
12	GMH => 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0	\$0
13	AL	kWh	(\$0.001962)	5,203	(\$10)	25,192	(\$49)	\$39
14	SE	kWh	\$0.000000	0	\$0	0	\$0	\$0
15	SM	kWh	\$0.000881	2,887,699	\$2,544	2,724,570	\$2,400	\$144
16	SH	kWh	\$0.000814	211,188	\$172	224,933	\$183	(\$11)
17	UMS (kWh)	kWh	\$0.000000	652,776	\$0	742,260	\$0	\$0
18	UMS (kW)	kW	\$1.20	915	\$1,098	1,106	\$1,327	(\$229)
19	PAL	kWh	\$0.000761	363,274	\$276	569,907	\$434	(\$157)
20	GL	kW	(\$0.06)	55,045	(\$3,303)	62,317	(\$3,739)	\$436
21	GLH	kW	(\$0.10)	6,818	(\$682)	11,543	(\$1,154)	\$472
22	L	kW	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	Total E-Factor Revenue			\$1,107,076		\$1,157,086		(\$50,010)

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2012, Attachment B, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2013, Exhibit 1, page 15.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2013 to May 2014

A	B	C	D	E=C*D	F	G=C*F	H	
	Billing Unit	Rate per Billing Unit (1)	Actual Jun 2013-Feb 2014 Billing Units	Actual E-Factor Revenue	Forecast Mar 2014-May 2014 Billing Units	Forecast E-Factor Revenue	Total Forecast & Actual E-Factor Revenue Jun 2013-May 2014	
1	RS	kWh	\$0.003102	1,476,864,929	\$4,581,235	393,114,692	\$1,219,442	\$5,800,677
2	RH	kWh	\$0.001159	190,106,116	\$220,333	49,945,411	\$57,887	\$278,220
3	RA	kWh	\$0.003834	17,768,664	\$68,125	4,815,960	\$18,464	\$86,589
4	GS	kWh	(\$0.000127)	46,177,425	(\$5,865)	14,535,614	(\$1,846)	(\$7,711)
5	GM < 25 kW (kWh)	kWh	\$0.001437	216,978,543	\$311,798	68,492,853	\$98,424	\$410,222
6	GM < 25 kW (kW)	kW	\$0.00	976,656	\$0	0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.002745	447,440,995	\$1,228,226	136,603,951	\$374,978	\$1,603,203
8	GM => 25 kW (kW)	kW	\$0.00	1,444,352	\$0	0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.003612	20,805,986	\$75,151	5,859,496	\$21,164	\$96,316
10	GMH < 25 kW (kW)	kW	\$0.00	48,135	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.002113	63,108,055	\$133,347	18,155,851	\$38,363	\$171,711
12	GMH => 25 kW (kW)	kW	\$0.00	87,326	\$0	0	\$0	\$0
13	AL	kWh	\$0.002316	24,249	\$56	23,181	\$54	\$110
14	SE	kWh	\$0.000000	0	\$0	0	\$0	\$0
15	SM	kWh	\$0.001577	7,351,622	\$11,594	2,656,495	\$4,189	\$15,783
16	SH	kWh	\$0.000300	643,953	\$193	211,850	\$64	\$257
17	UMS (kWh)	kWh	\$0.000000	2,031,510	\$0	708,376	\$0	\$0
18	UMS (kW)	kW	\$2.01	3,083	\$6,197	969	\$1,947	\$8,144
19	PAL	kWh	\$0.000251	1,638,326	\$411	551,121	\$138	\$550
20	GL	kW	(\$0.05)	207,187	(\$10,359)	66,083	(\$3,304)	(\$13,663)
21	GLH	kW	\$0.01	65,810	\$658	8,985	\$90	\$748
22	L	kW	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	Total e-Factor Revenue			\$6,621,100		\$1,830,054		\$8,451,155

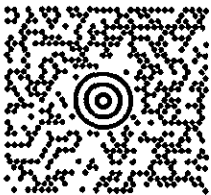
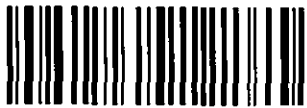
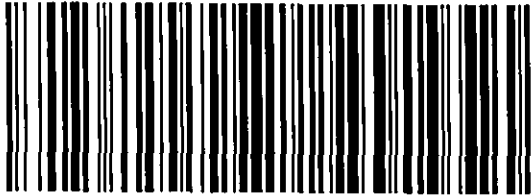

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2013, Attachment A, page 2.

Ups CampussShip: View/Print Label

1. **Ensure there are no other shipping or tracking labels attached to your package.** Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. **Fold the printed sheet containing the label at the line so that the entire shipping label is visible.** Place the label on a single side of the package and cover it completely with clear plastic shipping tape. Do not cover any seams or closures on the package with the label. Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.
3. **GETTING YOUR SHIPMENT TO UPS**
UPS locations include the UPS Store[®], UPS drop boxes, UPS customer centers, authorized retail outlets and UPS drivers.
 Schedule a same day or future day Pickup to have a UPS driver pickup all your CampussShip packages.
 Hand the package to any UPS driver in your area.
 Take your package to any location of The UPS Store[®], UPS Drop Box, UPS Customer Center, UPS Alliances (Office Depot[®] or Staples[®]) or Authorized Shipping Outlet near you. Items sent via UPS Return Services(SM) (including via Ground) are also accepted at Drop Boxes. To find the location nearest you, please visit the Resources area of CampussShip and select UPS Locations.

Customers with a Daily Pickup
 Your driver will pickup your shipment(s) as usual.

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TISHEKIA WILLIAMS 412-393-1541 DUQUESNE LIGHT 411 SEVENTH AVE PITTSBURGH PA 15219		0.0 LBS LTR	1 OF 1
SHIP TO: SECRETARY ROSEMARY CHIAVETTA PA PUBLIC UTILITY COMMISSION 400 NORTH STREET COMMONWEALTH KEYSTONE BUILDING HARRISBURG PA 17120-0200			
	PA 171 9-20 		
UPS NEXT DAY AIR		1	
TRACKING #: 1Z A5V 029 01 9979 1797			
			
BILLING: P/P			
Cost Center: 006			
<small>CS 16.2.03. WNTIES0 48.0A 01/2014</small>			