

CAPTION SHEET

CASE MANAGEMENT SYSTEM

- 1. REPORT DATE: 00/00/00
- 2. BUREAU: FUS
- 3. SECTION(S):
- 5. APPROVED BY: DIRECTOR: SUPERVISOR:
- 6. PERSON IN CHARGE:
- 8. DOCKET NO: R-00038183
- 4. PUBLIC MEETING DATE: 00/00/00
- 7. DATE FILED: 02/07/03
- 9. EFFECTIVE DATE: 03/07/03

PARTY/COMPLAINANT: PUC

RESPONDENT/APPLICANT: PECO ENERGY COMPANY

COMP/APP COUNTY:

UTILITY CODE: 110550

ALLEGATION OR SUBJECT

PECO ENERGY COMPANY - ELECTRIC HAS FILED SUPPLEMENT NO 45 TO TARIFF ELECTRIC PA PUC NO 3, TO BECOME EFFECTIVE MARCH 7, 2003, WHICH PROPOSES TO POSTPONE THE APPLICATION OF THE RESIDENTIAL MARKET BASED PRICING RULES ("MONTHLY PRICING OPTION") FROM MAY 1, 2003 TO MAY 1, 2004.

DOCUMENT FOLDER

DOCKETED

FEB 11 2003

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ORIGINAL

February 7, 2003

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Mr. James McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Subject: SUPPLEMENT NO. 45 TO TARIFF ELECTRIC - PaPUC NO. 3
Issued February 7, 2003 - to become effective on March 7, 2003

Dear Mr. McNulty:

R-0003 8183

PECO Energy Company encloses for filing with the Commission an original and eight copies of Supplement No. 45, Tariff Electric No. 3, which is being filed to become effective on March 7, 2003. The primary purpose of this filing is to postpone the application of the residential market based pricing rules ("Monthly Pricing Option") from May 1, 2003 to May 1, 2004.

The Company respectfully requests that the Commission waive the 60 day notice requirement of 66 Pa. Code Section 1308(a) in order to allow the postponement to become effective on March 7, 2003 for reasons set forth in the attached "Request For Waiver".

Please acknowledge receipt of the foregoing on the enclosed copy of this letter. A business reply envelope is enclosed for your convenience.

Sincerely,



w/enclosures

cc: Cheryl Walker-Davis, Esquire, Director, Office of Special Assistants
Veronica Smith, Executive Director
Mitchell A. Miller, Director, Bureau of Consumer Services
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Office of Small Business Advocate
Certificate of Service

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Certificate of Service

I hereby certify that I have this day served the foregoing document on the following in the matter of PECO Energy Company's Application For Approval Of Its Restructuring Plan et al, Joint Petition for Settlement; Docket Nos. R-00973953 and P-00971265.

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Brian D. Crowe
Director, Regulatory & Governmental Affairs
PECO Energy Company
2301 Market Street, S15-2
Philadelphia, PA 19103
Dated: February 7, 2003

Proposed Changes to Electric Tariff No. 3 Supplement No. 45

Information furnished with the filing of rate changes under 52 Pa. Code, Section 53.52(a).

(a)(1) The specific reason for each change.

The purpose of this filing is to delay for one-year the market based pricing option for returning residential customers from May 1, 2003 to May 1, 2004. This market based pricing (Monthly Pricing Option) was specifically approved by Commission Order at Docket Numbers R-00005882 and R-00004882C0001.

The postponement is necessitated by the concurrently planned implementation of the Market Share Threshold (MST) program. Upon approval by the Public Utility Commission, the MST program will assign residential and commercial customers to an alternate Electric Generation Supplier as required by the 1998 Electric Restructuring Settlement and will require substantial customer notice, call center resources and programming resources. Therefore, the Company requests a delay of the Monthly Pricing Option to avoid customer confusion, as well as to focus the necessary resources on the MST program. The delay will have no adverse consequences to customers as the Energy and Capacity Charges will be the Standard Pricing Option currently in effect.

(a)(2) The total number of customers served by the utility.

As of December 31, 2002, PECO Energy served 1,530,395 customers.

(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

None

(a)(4) The effect of the change on the utility's customers.

Until May 1, 2004, the Energy and Capacity Charge will be the Standard Pricing Option without any obligation to take generation services for a 12-month period.

(a)(5) The effect, whether direct or indirect, of the proposed change on the utility's revenue and expenses.

None

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SECRETARY'S BUREAU

(a)(6) The effect of the change on the service rendered by the utility.

This will have no impact on the service rendered by the utility.

(a)(7) A list of factors considered by the utility.

Please see the answer to (a)(1).

(a)(8) Studies undertaken by the utility in order to draft its proposed change.

No studies were undertaken by the utility.

(a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.

No customer polls were taken. However, customers will not be adversely affected by deferring the market based pricing program by one year.

(a)(10) Plans the utility has for introducing or implementing the changes with respect to its customers.

Customer notification is planned for 2004.

(a)(11) F.C.C., or FERC or Commission orders or rulings applicable to the filings.

Docket Number R-00017005, Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Numbers R-00973953, P-00971265, and the Commission Order at Docket Numbers R-00005882 and R-00004882C0001.

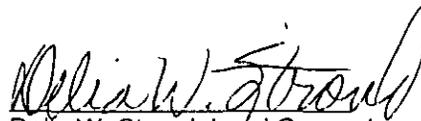
SUPPLEMENT NO. 45 – TARIFF ELECTRIC – PA. P.U.C. NO. 3
PECO ENERGY COMPANY'S
REQUEST FOR WAIVER

PECO Energy Company hereby requests waiver of 66 Pa. Code §1308(a) to permit Supplement No. 45 – Tariff Electric – Pa. P.U.C. No. 3, filed on February 7, 2003, to take effect on twenty-eight (28) days notice rather than the sixty (60) days notice otherwise required. In support thereof, the Company states as follows:

PECO Energy Company requests to postpone for one year, the Residential Market Based Pricing Program to avoid potential customer confusion and to avoid resource constraints due to the concurrent implementation of the Market Share Threshold (MST) program. Delaying the Market Based Pricing Program will mean any residential customer, returning to PECO Energy in the Summer of 2003, will be under the Standard Pricing Option for their Energy & Capacity Charges without any obligation to take generation services for a 12 month period. In order to focus the Company's IT resources and call center training activities on the MST program, it is necessary to make a decision on deferring the program as soon as possible, which is the reason for this request to expedite the filing.

Wherefore, the Commission should grant the waiver of the sixty (60) day notice requirement and permit the proposed Supplement No. 45 to take effect on March 7, 2003 as requested.

Respectfully Submitted,



Delia W. Stroud, Lead Counsel
PECO Energy Company
2301 Market Street, S26-1
Philadelphia, PA 19101

Dated: February 7, 2003

ORIGINAL

SUPPLEMENT NO. 45 TO
ELECTRIC PA. P.U.C. NO. 3

R-00 038 183

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

DOCUMENT
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Issued: February 7, 2003

Effective: March 7, 2003

ISSUED BY: K. G. LAWRENCE - President
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

DOCKETED
FEB 11 2003

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES

Rate R (7th Revised Page No. 36)

Monthly Pricing Option – Summer Months -The date by which the Company will determine a market rate changed from May 1, 2003 to May 1, 2004.

Rate RT (7th Revised Page No. 38)

Monthly Pricing Option – Summer Months -The date by which the Company will determine a market rate changed from May 1, 2003 to May 1, 2004.

Rate RH (14th Revised Page No. 39)

Monthly Pricing Option – Summer Months -The date by which the Company will determine a market rate changed from May 1, 2003 to May 1, 2004.

Rate OP (14th Revised Page No. 43)

Monthly Pricing Option – Summer Months - The date by which the Company will determine a market rate changed from May 1, 2003 to May 1, 2004.

Standard Pricing Option - text changed to conform with standard language used in Rate R and RH.

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SUMMER MONTHS. (June through September)

Starting in the year 2004, the Company will determine a market rate by May 1st for the subsequent summer months. (C)

WINTER MONTHS. (October through May)

5.39¢ per kWh

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing Option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

If the returning customer has stayed with the Company for at least twelve months and is on the Monthly Pricing Option, the customer can request to be switched to the Standard Pricing Option with no minimum stay provision on this option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

The prices for Default PLR Service were determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Nos. R-00973953 and P-00971265.

Within one business day of a request from a customer, or a customer's EGS, to return the customer to PLR Service, the Company will send a letter to the customer requesting the customer to choose between the Standard Pricing Option and the Monthly Pricing Option. If the Company does not receive a response from the Customer within ten calendar days from the date of the letter, the terms and conditions of the Standard Pricing Option will apply. The Customer's return to PLR Service will become effective as of the next scheduled meter reading date, provided that the Company received the request for the return at least 16 days prior.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(C) Denotes Change

PECO Energy Company

SUMMER MONTHS. (June through September)

Starting in the year 2004, the Company will determine a market rate by May 1st for the subsequent summer months.(C)

WINTER MONTHS. (October through May)

3.51¢ per off-peak kWh

9.06¢ per on-peak kWh

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

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TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

CONTRACT TERM. Not less than twelve months.

PAYMENT TERMS. Standard.

(C) Denotes Change

PECO Energy Company

RATE R-H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.18

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.08¢ per kWh for the first 500 kWh per dwelling unit
4.75¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.08¢ per kWh for the first 600 kWh per dwelling unit
1.70¢ per kWh for additional kWh.

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

2.67¢ per kWh for the first 500 kWh per dwelling unit
3.08¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

2.67¢ per kWh for the first 600 kWh per dwelling unit
1.18¢ per kWh for additional kWh.

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

5.61¢ per kWh for the first 500 kWh per dwelling unit
6.27¢ per kWh for additional kWh

WINTER MONTHS. (October through May)

5.61¢ per kWh for the first 600 kWh per dwelling unit
3.22¢ per kWh for additional kWh

Monthly Pricing Option-Customers who return to Default PLR Service can elect to receive the service on a monthly basis. The following Energy and Capacity Charges apply.

SUMMER MONTHS. (June through September)

Starting in the year 2004, the Company will determine a market rate by May 1st for the subsequent summer months. (C)

WINTER MONTHS. (October through May)

5.61¢ per kWh for the first 600 kWh per dwelling unit
3.22¢ per kWh for additional kWh.

(C) Denotes Change

PECO Energy Company

RATE OP OFF-PEAK SERVICE

AVAILABILITY.

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement.

SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 100 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 100 amperes the control device shall be furnished, installed and maintained by the customer.

Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

MONTHLY RATE TABLE.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$4.65 per month

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.35¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.08¢ per kWh

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision. (C)

1.73¢ per kWh

Monthly Pricing Option-Customers who return to Default PLR Service can elect to receive the service on a monthly basis.

The following Energy and Capacity Charges apply.

SUMMER MONTHS. (June through September)

Starting in the year 2004, the Company will determine a market rate by May 1st for the subsequent summer months. (C)

WINTER MONTHS. (October through May)

1.73¢ per kWh

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing Option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request. If the returning customer has stayed with the Company for at least twelve months and is on the Monthly Pricing Option, the customer can request to be switched to the Standard Pricing Option with no minimum stay provision on this option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

The prices for Default PLR Service were determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Nos. R-00973953 and P-00971265.

Within one business day of a request from a customer, or a customer's EGS, to return the customer to PLR Service, the Company will send a letter to the customer requesting the customer to choose between the Standard Pricing Option and the Monthly Pricing Option. If the Company does not receive a response from the Customer within ten calendar days from the date of the letter, the terms and conditions of the Standard Pricing Option will apply. The Customer's return to PLR Service will become effective as of the next scheduled meter reading date, provided that the Company received the request for the return at least 16 days prior.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

PAYMENT TERMS.

Standard

(C) Denotes Change