

Richard G. Webster, Jr.
Vice President
Regulatory Policy and Strategy

Telephone 215.841.4000 ext 5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street, 515
Philadelphia, PA 19103

April 16, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)
PECO Tariff Electric No. 4, Supplement No. 101 Effective June 1, 2014
Docket No. P-2012-2283641

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 101 to PECO's Electric Tariff No. 4. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1- Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3 – Medium Commercial & Industrial, effective June 1, 2014 through August 31, 2014. Also included is the monthly adjustment to Procurement Class 4 - Hourly Pricing, effective June 1, 2014 through June 30, 2014. This filing is made in accordance with the tariff approved in PECO's Second Default Service Program ("DSP-II") at Docket No. P-2012-2283641.

The GSA for a Residential Rate R customer equals 7.86 cents/kWh effective June 1, 2014. When compared to the previous GSA rate, a typical Rate R customer using 500 kWh per month will see a decrease in their monthly bill of \$0.55 or 0.68%.

The following attachments are also included in support of this filing:

- Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
- Attachment 2 – GSA Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;
- Attachment 3 – GSA Calculation for Procurement Class 3 – Medium Commercial & Industrial (100KW < Demand <= 500KW);
- Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large Commercial & Industrial over 500KW;
- Attachment 5 – Revised GSA and Customer Assistance Program (CAP) Discount Tariffs

Rosemary Chiavetta, Secretary
April 16, 2014
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink that reads "Richard G. Webster, Jr. / RAS". The signature is written in a cursive style with a large, sweeping flourish at the end.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: June 1, 2014 through August 31, 2014
 cents/kWh

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH) w/o GRT Incl. Line Loss Ratio	w/GRT Ind. Line Loss Ratio
C Factor				
-Cost (a)	\$ 175,539,131 page 2	7.16	7.16	7.61
Total Cost	\$ 175,539,131	7.16	7.16	7.61
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 3,039,925 page 2	0.12	0.12	0.13
Total Additional AEPS Cost	\$ 3,039,925	0.12	0.12	0.13
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 1,105,060 page 2	0.05	0.05	0.05
Total Administrative Cost	\$ 1,105,060	0.05	0.05	0.05
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Feb 2014 (a)	\$ 3,724,305 page 6	0.15	0.15	0.16
-Net Interest Jan 2011 to Feb 2014 (a)	\$ 507,534 page 8	0.02	0.02	0.02
-Prior Period Over/Under Collection Revenue, Mar 2014 to May 2014 (a)	\$ (4,418,877) page 6	(0.18)	(0.18)	(0.19)
-Prior Period Interest Revenue, Mar 2014 to May 2014 (a)	\$ (368,240) page 8	(0.02)	(0.02)	(0.02)
Total E Factor Including Interest	\$ (555,276)	(0.03)	(0.03)	(0.03)
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04
Total GSA Rate (C + AEPS + A - E + WC)		7.40	7.40	7.66
S Sales for Application Period in kWh	2,452,878,987 page 4			
Gross Receipts Tax (GRT)	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-20-10-2161675				

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period June 1, 2014 through August 31, 2014

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Jun-14	\$38,363,670	\$11,315,982	\$49,679,652	\$866,354	\$344,136
Jul-14	\$50,028,353	\$15,928,575	\$65,956,928	\$1,129,782	\$366,300
Aug-14	\$46,223,989	\$13,678,562	\$59,902,551	\$1,043,789	\$394,654
Total	\$134,616,012	\$40,923,119	\$175,539,131	\$3,039,925	\$1,105,090

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period June 1, 2014 through August 31, 2014

Month	Whd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Baseload Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14) = (5)+(13)
Jun-14	\$ 65.69	585,487	\$ 38,461,478	(\$97,808)	\$38,363,670	\$4,028,039	\$0	\$4,481,665	\$2,469,844	\$349,771	(\$13,337)	\$11,315,982	\$49,679,652
Jul-14	\$ 65.69	763,539	\$ 50,157,974	(\$129,622)	\$50,028,353	\$4,162,307	\$0	\$8,791,420	\$2,536,383	\$456,140	(\$17,676)	\$15,928,575	\$65,956,928
Aug-14	\$ 65.69	705,416	\$ 46,339,782	(\$115,792)	\$46,223,989	\$4,162,307	\$0	\$6,590,739	\$2,519,889	\$421,417	(\$15,790)	\$13,678,562	\$59,902,551
Total		2,054,441	\$134,959,234	(\$343,222)	\$134,616,012	\$12,352,654	\$0	\$19,863,824	\$7,526,116	\$1,227,328	(\$46,803)	\$40,923,119	\$175,539,131

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs

PECO GSA 1 Default kWh Sales
For the Period June 1, 2014 through August 31, 2014

Month	Total kWh	Rate R kWh	Rate RH kWh
Jun-14	699,064,408	602,316,201	96,748,207
Jul-14	911,656,460	793,907,657	117,748,803
Aug-14	842,258,118	730,392,939	111,865,179
Total	2,452,978,987	2,126,616,798	326,362,189

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2014
and March 2014, April 2014 and May 2014

Month	Default Supplier Full PECO Provided Block, Requirements Cost for Energy, Spot Cost for Energy, Capacity, Ancillary Service and AEPs			Additional AEPs Costs		Administrative Cost	Total Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)		
Jan-11	\$84,113,324	\$27,912,234	\$0	\$185,685	\$112,211,243		
Feb-11	\$63,276,551	\$18,644,438	\$0	\$332,043	\$82,253,032		
Mar-11	\$56,231,045	\$17,702,050	\$0	\$339,162	\$74,272,257		
Apr-11	\$45,402,532	\$15,184,551	\$0	\$336,037	\$60,933,120		
May-11	\$48,700,970	\$16,898,328	\$0	\$346,253	\$65,945,551		
Jun-11	\$63,367,018	\$21,339,197	\$0	\$356,894	\$85,073,109		
Jul-11	\$86,793,778	\$29,110,957	\$0	\$388,245	\$116,293,980		
Aug-11	\$63,817,902	\$20,085,556	\$0	\$447,160	\$84,350,618		
Sep-11	\$50,468,157	\$15,467,988	\$0	\$399,847	\$66,336,092		
Oct-11	\$42,053,195	\$14,345,265	\$0	\$402,498	\$56,800,958		
Nov-11	\$44,143,493	\$14,093,654	\$0	\$403,268	\$58,640,415		
Dec-11	\$53,862,156	\$16,924,291	\$0	\$407,236	\$71,193,683		
Jan-12	\$59,130,309	\$17,046,864	\$0	\$294,001	\$76,471,174		
Feb-12	\$51,417,275	\$14,586,397	\$0	\$311,501	\$66,315,112		
Mar-12	\$41,738,998	\$13,280,431	\$0	\$297,093	\$55,296,523		
Apr-12	\$36,730,817	\$12,326,027	\$0	\$276,368	\$49,333,213		
May-12	\$40,815,827	\$13,353,106	\$0	\$303,270	\$54,472,203		
Jun-12	\$48,226,196	\$17,215,110	\$0	\$306,726	\$65,748,033		
Jul-12	\$69,477,447	\$21,938,817	\$0	\$341,650	\$91,757,915		
Aug-12	\$60,377,462	\$17,399,692	\$0	\$359,883	\$78,137,056		
Sep-12	\$40,453,845	\$13,656,138	\$0	\$356,529	\$54,466,512		
Oct-12	\$33,364,096	\$12,399,451	\$0	\$323,526	\$46,087,073		
Nov-12	\$41,687,884	\$13,475,558	\$0	\$328,815	\$55,493,257		
Dec-12	\$45,242,670	\$14,507,724	\$0	\$340,662	\$60,091,057		
Jan-13	\$50,033,037	\$14,042,224	\$0	\$372,330	\$64,447,591		
Feb-13	\$46,111,284	\$12,210,792	\$0	\$324,612	\$58,646,688		
Mar-13	\$42,725,785	\$11,774,422	\$0	\$355,689	\$54,855,897		
Apr-13	\$32,406,189	\$9,970,832	\$0	\$351,299	\$42,728,320		
May-13	\$33,518,972	\$10,289,740	\$0	\$367,013	\$44,175,725		
Jun-13	\$45,559,619	\$13,864,145	\$1,295,789	\$274,377	\$60,993,930		
Jul-13	\$71,119,910	\$13,944,280	\$1,126,717	\$318,326	\$86,509,233		
Aug-13	\$46,936,945	\$13,902,839	\$933,632	\$371,864	\$62,145,280		
Sep-13	\$36,035,554	\$12,171,693	\$650,865	\$370,095	\$49,228,207		
Oct-13	\$34,369,897	\$11,685,339	\$621,753	\$369,389	\$47,046,378		
Nov-13	\$39,721,689	\$12,288,109	\$601,151	\$375,591	\$52,966,540		
Dec-13	\$45,671,330	\$14,012,634	\$827,339	\$408,905	\$60,920,208		
Jan-14	\$63,131,922	\$15,578,981	\$1,087,283	\$455,295	\$80,253,481		
Feb-14	\$53,012,704	\$8,488,815	\$968,574	\$387,347	\$62,757,440		
Mar-14							
Apr-14							
May-14							

**PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2014
and March 2014, April 2014 and May 2014**

Current Revenue for Over/(Under) Excluding GRT

Default Supplier and PECO
Provided Current Revenue
for Energy, Capacity,
Ancillary Services, AEPs
Excl GRT

Additional AEPs Revenue
Excl GRT

Current
Revenue for
Administrative
Cost Excl GRT

Total Current
Period Revenue
Excl GRT

E Factor Excl
Interest and GRT for
3 month recovery

E Factor Excl Interest
for 12 month
recovery

Total Prior Period
Revenue Excl GRT

Total Current and
Prior Period
Revenue Excl GRT

Monthly
Over/(Under)
Collection

Cumulative
Over/(Under)
Collection

Month	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)-(16)	(15)=Cumulative from (14), June 2013 = (19) May 2013 + (14)
Jan-11	\$35,768,819	\$0	\$87,561	\$35,856,380	\$0	\$0	\$0	\$35,856,380	(\$76,354,863)	(\$76,354,863)
Feb-11	\$89,738,241	\$0	\$219,678	\$89,957,919	\$0	\$0	\$0	\$89,957,919	\$7,704,887	(\$68,649,976)
Mar-11	\$71,098,506	\$0	\$174,047	\$71,272,553	\$0	\$0	\$0	\$71,272,553	(\$2,989,704)	(\$71,649,680)
Apr-11	\$62,244,912	\$0	\$227,172	\$62,472,084	\$0	\$0	\$0	\$62,472,084	\$1,538,964	(\$70,110,716)
May-11	\$54,608,012	\$0	\$199,300	\$54,807,312	\$0	\$0	\$0	\$54,807,312	(\$11,138,239)	(\$81,248,955)
Jun-11	\$83,591,736	\$0	\$305,079	\$83,896,815	\$0	\$0	\$0	\$83,896,815	(\$1,176,294)	(\$82,425,249)
Jul-11	\$103,388,827	\$0	\$514,373	\$103,903,200	\$0	\$0	\$6,043,874	\$109,947,074	\$118,486,682	(\$6,346,906)
Aug-11	\$111,419,055	\$0	\$554,324	\$111,973,379	\$0	\$0	\$6,513,303	\$118,486,682	\$34,136,064	(\$54,636,090)
Sep-11	\$81,164,280	\$0	\$403,803	\$81,568,083	\$0	\$0	\$4,744,678	\$86,312,761	\$19,976,669	(\$34,659,422)
Oct-11	\$57,859,649	\$0	\$354,868	\$58,214,517	\$3,549,671	\$3,407,685	\$6,957,356	\$65,171,973	\$8,371,015	(\$26,288,407)
Nov-11	\$53,826,775	\$0	\$330,226	\$54,157,001	\$3,302,256	\$3,170,166	\$6,472,422	\$60,629,423	\$1,989,008	(\$24,299,399)
Dec-11	\$64,713,215	\$0	\$397,013	\$65,110,228	\$3,970,135	\$3,811,330	\$7,781,465	\$72,891,693	\$1,698,010	(\$22,601,389)
Jan-12	\$77,628,802	\$0	\$390,596	\$78,019,398	(\$97,646)	\$4,589,376	\$4,491,730	\$82,511,118	\$8,039,944	(\$16,561,445)
Feb-12	\$65,249,666	\$0	\$328,300	\$65,577,966	(\$82,075)	\$3,857,528	\$3,775,453	\$69,353,419	\$9,038,307	(\$13,523,138)
Mar-12	\$55,743,629	\$0	\$280,471	\$56,024,100	(\$70,118)	\$3,285,536	\$3,225,418	\$59,249,518	\$3,952,995	(\$9,570,143)
Apr-12	\$45,996,090	\$0	\$354,925	\$46,351,015	(\$5,797,113)	\$8,636,516	\$2,839,403	\$50,187,700	\$1,184,487	(\$8,385,656)
May-12	\$61,989,938	\$0	\$344,971	\$62,334,909	(\$7,593,767)	\$8,394,287	\$2,759,766	\$49,100,827	(\$5,371,376)	(\$13,757,031)
Jun-12	\$84,948,989	\$0	\$559,610	\$85,508,599	(\$5,036,501)	\$0	\$3,719,397	\$66,174,259	\$426,226	(\$13,330,805)
Jul-12	\$85,201,908	\$0	\$561,277	\$85,763,185	(\$5,051,496)	\$0	(\$5,051,496)	\$80,472,098	(\$11,285,817)	(\$24,616,622)
Aug-12	\$71,387,772	\$0	\$470,341	\$71,858,113	(\$4,233,069)	\$0	(\$4,233,069)	\$67,635,044	\$2,574,633	(\$22,041,989)
Sep-12	\$46,762,587	\$0	\$424,563	\$47,187,150	\$5,398,015	\$0	\$5,398,015	\$52,585,165	\$13,168,532	(\$8,873,457)
Oct-12	\$46,914,941	\$0	\$425,946	\$47,340,887	\$5,415,602	\$0	\$5,415,602	\$52,585,165	\$6,498,092	(\$2,375,365)
Nov-12	\$38,949,254	\$0	\$535,207	\$39,484,461	\$6,804,778	\$0	\$6,804,778	\$52,756,489	(\$2,736,768)	(\$5,112,133)
Dec-12	\$68,094,676	\$0	\$460,089	\$68,554,765	(\$2,208,476)	\$0	(\$2,208,476)	\$66,346,299	\$6,198,182	\$1,086,049
Jan-13	\$62,231,246	\$0	\$420,481	\$62,651,727	(\$2,018,311)	\$0	(\$2,018,311)	\$66,346,299	\$1,898,708	\$2,984,757
Feb-13	\$55,122,558	\$0	\$372,449	\$55,495,007	(\$1,787,759)	\$0	(\$1,787,759)	\$66,346,299	\$1,986,728	\$4,971,485
Mar-13	\$46,808,066	\$0	\$371,492	\$47,179,558	\$2,352,786	\$0	\$2,352,786	\$66,346,299	\$6,804,024	\$3,822,837
Apr-13	\$38,527,721	\$0	\$305,776	\$38,833,497	\$1,936,578	\$0	\$1,936,578	\$66,346,299	\$10,626,861	\$10,626,861
May-13	\$51,259,186	\$133,314	\$266,628	\$51,658,128	(\$2,466,306)	\$0	(\$2,466,306)	\$66,346,299	\$7,221,211	\$7,221,211
Jun-13	\$73,356,259	\$190,784	\$266,628	\$73,813,671	(\$3,529,495)	\$0	(\$3,529,495)	\$66,346,299	(\$11,801,108)	(\$3,472,475)
Jul-13	\$66,689,377	\$173,470	\$381,568	\$67,244,415	(\$3,209,203)	\$0	(\$3,209,203)	\$66,346,299	(\$16,110,117)	(\$19,582,592)
Aug-13	\$61,670,902	\$783,620	\$470,172	\$62,924,694	\$313,448	\$0	\$313,448	\$66,346,299	\$1,865,305	(\$17,717,287)
Sep-13	\$42,857,324	\$544,566	\$326,739	\$43,728,629	\$217,827	\$0	\$217,827	\$66,346,299	\$3,707,353	(\$3,707,353)
Oct-13	\$44,281,484	\$562,862	\$337,597	\$45,181,943	\$225,065	\$0	\$225,065	\$66,346,299	(\$3,099,922)	(\$6,807,275)
Nov-13	\$60,421,755	\$806,699	\$403,349	\$61,631,803	\$5,888,903	\$0	\$5,888,903	\$66,346,299	\$43,946,456	(\$14,009,935)
Dec-13	\$72,517,687	\$868,193	\$484,097	\$73,869,987	\$7,067,814	\$0	\$7,067,814	\$66,346,299	\$7,559,732	(\$14,367,006)
Jan-14	\$65,740,127	\$877,706	\$438,852	\$67,056,685	\$6,407,249	\$0	\$6,407,249	\$66,346,299	\$81,037,801	(\$7,766,508)
Feb-14					(\$1,844,749)	\$0	(\$1,844,749)	\$66,346,299	\$74,320	(\$6,982,188)
Mar-14					(\$1,378,731)	\$0	(\$1,378,731)	\$66,346,299	\$10,706,494	\$3,724,305
Apr-14					(\$1,195,397)	\$0	(\$1,195,397)	\$66,346,299		
May-14						\$0		\$66,346,299		

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2014
and March 2014, April 2014 and May 2014

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (17) Excl GRT
	(16)=(10) from Attachment 1, page 10	(17)=(9) from Attachment 1, page 10 starting Mar 2013	(18)=(16) for Feb 2013, Cumulative from (16) and (17) for Mar 2013 onward	(19)=(16)+(18)	(20)=(7) from Attachment 1, page 10 Mar 2013 onward
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	\$1,018,106	\$0	\$1,018,106	\$0	\$0
Mar-13	\$0	\$296,768	\$1,314,874	\$5,989,591	\$139,821
Apr-13	\$0	(\$398,632)	\$916,242	\$11,543,103	\$116,403
May-13	\$0	\$191,180	\$1,107,422	\$8,328,633	\$94,550

**GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through February 28, 2014
and March 2014, April 2014 and May 2014**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
	(11)=(8) from Attachment 1, page 11	(12)=(6) from Attachment 1, page 11 starting Mar 2013	(13)=(7) from Attachment 1, page 11, Mar 2013 onward	(14) = (12) + (13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16) = (10) + (15)
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$76,895)	\$0	\$0	\$0	\$0	\$0
Mar-13	\$0	\$5,886	\$0	\$5,886	(\$76,895)	\$72,785
Apr-13	\$0	(\$16,739)	\$0	(\$16,739)	(\$71,009)	(\$112,842)
May-13	\$0	\$2,657	\$0	\$2,657	(\$87,748)	\$310,967
					(\$85,091)	\$370,563

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Application Period: June 1, 2014 through August 31, 2014
cents/kWh

C Factor	Amount	GSA Rate			Rate GS			Rate PD			Rate HT			Lighting 1 (SLS, SLE, POL, AL)			Lighting 2 (TLCL)					
		w/o GRT	Incl. Line	w/GRT	w/o GRT	Incl. Line	w/GRT	w/o GRT	Incl. Line	w/GRT	w/o GRT	Incl. Line	w/GRT	w/o GRT	Incl. Line	w/GRT	w/o GRT	Incl. Line	w/GRT	w/o GRT	Incl. Line	
-Cost (a)		7.53		8.00	7.53		8.00	7.40		7.86	7.10		7.55	7.53		8.00	7.53		8.00	7.53		8.00
-Capacity Credit (b), (c)																						
Total Cost	\$ 32,729,420	7.53		8.00	7.53		8.00	7.40		7.86	7.10		7.55	7.53		8.00	7.53		8.00	7.53		8.00
AEPS Factor Additional AEPS																						
-Additional AEPS Cost	\$ 538,349	0.12		0.13	0.12		0.13	0.12		0.13	0.12		0.13	0.12		0.13	0.12		0.13	0.12		0.13
Total Additional AEPS Cos	\$ 538,349	0.12		0.13	0.12		0.13	0.12		0.13	0.12		0.13	0.12		0.13	0.12		0.13	0.12		0.13
A Administrative Cost Factor																						
-Administrative Cost (b)	\$ 186,811	0.05		0.05	0.05		0.05	0.05		0.05	0.05		0.05	0.05		0.05	0.05		0.05	0.05		0.05
Total Administrative Cost	\$ 186,811	0.05		0.05	0.05		0.05	0.05		0.05	0.05		0.05	0.05		0.05	0.05		0.05	0.05		0.05
E Factor Including Interest																						
-Over/(Under) Collection Jan 2011 to Feb 2014 (a)																						
-Net Interest Jan 2011 to Feb 2014 (a)																						
-Prior Period Over/Under Collection Revenue, Mar 2014 to May 2014 (b)																						
-Prior Period Interest Revenue, Mar 2014 to May 2014 (a)																						
Total E Factor Including Interest	\$ 2,302,994	0.53		0.56	0.53		0.56	0.53		0.56	0.50		0.53	0.53		0.56	0.53		0.56	0.53		0.56
WC Working Capital Adjustment																						
Working Capital Adjustment (c)																						
Total Working Capital Adjustment																						
Total GSA Rate [C + AEPS + A - E + WC		7.21		7.66	7.21		7.66	7.08		7.62	6.81		7.24	7.21		7.66	7.21		7.66	7.21		7.66
S Sales for Application Period in kWh	434,755,969																					
Gross Receipts Tax (GRT)	5.90%																					

(e) Adjusted for overall line loss factor ratio
(b) Refer to Attachment 2, Page 4
(c) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period June 1, 2014 through August 31, 2014

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Jun-14	\$10,321,494	\$169,775	\$67,493
Jul-14	\$11,446,600	\$188,277	\$61,093
Aug-14	\$10,961,326	\$180,296	\$68,225
Total	\$32,729,420	\$538,349	\$196,811

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period June 1, 2014 through August 31, 2014

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Jun-14	\$ 69.22	149,054	\$10,318,132	\$3,362	\$ 10,321,494
Jul-14	\$ 69.22	165,307	\$11,443,238	\$3,362	\$ 11,446,600
Aug-14	\$ 69.22	158,297	\$10,957,964	\$3,362	\$ 10,961,326
Total		472,658	\$32,719,334	\$10,086	\$32,729,420

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, POL and AL)**

Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 137.5296

2. Times (1+ PJM Reserve Margin Ratio)

1.1499

3. Divide by 24 hours

\$ 158.15 per MW-day

24

4. Times 100/1000

Convert to cents per kWh

\$ 6.59 per mWh

0.66 cents per kWh

5. For GSA 2 Load Factor

2014 loss adjusted kWh sales, default/supplier

5,275,050,647 kWh

1,387,874 kW

Coincident Peak Load kW

Divide by

3,800.81 hours

8,760 hours per year

Load Factor

43.39%

6. Divide by Load Factor

Times 1/load factor

1.52 cents per kWh

7. from 6.

Capacity Credit

1.52 cents per kWh

PECO GSA 2 Default kWh Sales
For the Period June 1, 2014 through August 31, 2014

Month	Total kWh	Lighting 1			Lighting 2 Rate TLCL kWh
		Rate GS kWh	Rate PD kWh	Rate HT kWh	
Jun-14	137,103,185	133,264,938	703,362	957,930	463,395
Jul-14	152,049,926	148,095,806	752,914	1,014,763	460,481
Aug-14	145,602,858	141,710,728	721,324	987,629	462,235
Total	434,755,969	423,071,472	2,177,601	2,960,322	1,386,111

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2014
and March 2014, April 2014 and May 2014

Month	Default Supplier, Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(7)=(6) x (6)
Jan-11	\$3,534,378	\$25,456,897	\$0	\$56,293	\$29,047,568	\$28,971,871
Feb-11	\$1,993,063	\$17,906,142	\$0	\$76,145	\$19,975,350	\$19,954,082
Mar-11	\$1,887,261	\$16,540,672	\$0	\$85,703	\$18,513,635	\$18,492,195
Apr-11	\$1,680,649	\$14,934,208	\$0	\$92,280	\$16,707,138	\$16,690,337
May-11	\$1,825,442	\$16,406,410	\$0	\$86,111	\$18,317,962	\$18,294,978
Jun-11	\$1,982,636	\$17,217,963	\$0	\$89,328	\$19,289,928	\$19,271,518
Jul-11	\$2,647,940	\$18,637,765	\$0	\$82,080	\$21,367,794	\$21,345,695
Aug-11	\$1,609,358	\$16,301,102	\$0	\$85,431	\$17,995,890	\$17,977,468
Sep-11	\$1,220,236	\$13,658,674	\$0	\$92,070	\$14,960,980	\$14,944,168
Oct-11	\$1,044,123	\$11,636,654	\$0	\$98,134	\$12,778,911	\$12,764,642
Nov-11	\$1,013,438	\$11,595,221	\$0	\$94,941	\$12,703,600	\$12,681,902
Dec-11	\$1,162,785	\$13,859,869	\$0	\$90,065	\$15,112,719	\$15,089,150
Jan-12	\$1,109,106	\$13,687,622	\$0	\$56,552	\$14,853,280	\$14,826,082
Feb-12	\$853,850	\$11,331,408	\$0	\$62,131	\$12,247,389	\$12,226,284
Mar-12	\$815,611	\$11,347,006	\$0	\$65,442	\$12,228,060	\$12,210,562
Apr-12	\$728,773	\$10,441,539	\$0	\$65,623	\$11,235,934	\$11,218,635
May-12	\$885,932	\$11,914,541	\$0	\$74,745	\$12,875,218	\$12,857,330
Jun-12	\$1,044,111	\$11,022,287	\$0	\$64,731	\$12,131,130	\$12,116,762
Jul-12	\$1,437,442	\$13,078,691	\$0	\$58,484	\$14,574,616	\$14,555,377
Aug-12	\$1,068,526	\$12,751,460	\$0	\$59,882	\$13,879,868	\$13,863,177
Sep-12	\$859,701	\$10,533,996	\$0	\$71,622	\$11,465,319	\$11,451,183
Oct-12	\$901,335	\$10,295,952	\$0	\$70,769	\$11,268,056	\$11,252,335
Nov-12	\$1,046,256	\$10,075,401	\$0	\$69,636	\$11,191,294	\$11,168,880
Dec-12	\$950,383	\$10,694,961	\$0	\$65,590	\$11,710,934	\$11,688,191
Jan-13	\$1,044,266	\$10,896,191	\$0	\$66,304	\$12,006,762	\$11,984,110
Feb-13	\$830,491	\$8,765,160	\$0	\$63,303	\$9,658,954	\$9,639,957
Mar-13	\$945,433	\$9,574,533	\$0	\$68,433	\$10,588,398	\$10,566,240
Apr-13	\$928,634	\$8,325,179	\$0	\$78,924	\$9,332,738	\$9,318,814
May-13	\$879,322	\$8,935,982	\$0	\$89,735	\$9,905,039	\$9,890,270
Jun-13	\$5,954	\$12,235,731	\$268,711	\$89,735	\$9,905,039	\$9,890,270
Jul-13	(\$25,162)	\$14,305,688	\$174,759	\$58,473	\$12,568,668	\$12,549,396
Aug-13	\$2,053	\$12,332,864	\$187,820	\$56,404	\$14,511,689	\$14,489,164
Sep-13	\$0	\$10,808,937	\$142,816	\$90,793	\$12,613,530	\$12,595,730
Oct-13	\$0	\$10,541,161	\$125,348	\$11,077,101	\$11,077,101	\$11,060,890
Nov-13	\$0	\$10,685,467	\$67,589	\$138,052	\$10,799,150	\$10,779,785
Dec-13	\$0	\$161,967	\$155,010	\$155,010	\$10,908,056	\$10,889,671
Jan-14	\$0	\$12,688,766	\$163,869	\$147,930	\$12,211,743	\$12,182,680
Feb-14	\$0	\$10,637,498	\$76,757	\$148,063	\$13,000,698	\$12,970,529
Mar-14	\$0			\$106,054	\$10,820,349	\$10,816,148
Apr-14						
May-14						

Current Revenue for Over/(Under) Excluding GRI

Prior Period Revenue for Over/(Under) Excluding GRI

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16). June 2013 = (21) May 2013 + (16)
Jan-11	\$11,123,457	\$0	\$27,528	\$11,150,985	\$0	\$0	\$0	\$11,150,985	(\$17,820,886)	(\$17,820,886)
Feb-11	\$21,133,384	\$0	\$52,578	\$21,185,962	\$0	\$0	\$0	\$21,185,962	\$1,231,880	(\$16,589,006)
Mar-11	\$18,423,876	\$0	\$45,942	\$18,469,818	\$0	\$0	\$0	\$18,469,818	(\$22,377)	(\$16,611,383)
Apr-11	\$17,118,642	\$0	\$63,941	\$17,182,583	\$0	\$0	\$0	\$17,182,583	\$492,246	(\$16,119,137)
May-11	\$13,690,897	\$0	\$50,858	\$13,741,755	\$0	\$0	\$0	\$13,741,755	(\$4,553,223)	(\$20,672,360)
Jun-11	\$20,284,089	\$0	\$75,719	\$20,359,808	\$0	\$0	\$0	\$20,359,808	\$1,088,290	(\$19,584,070)
Jul-11	\$20,538,835	\$0	\$101,759	\$20,640,594	\$0	\$1,905,771	\$1,905,771	\$22,546,365	\$1,200,670	(\$18,383,400)
Aug-11	\$20,424,606	\$0	\$101,199	\$20,525,805	\$0	\$1,895,014	\$1,895,014	\$22,420,819	\$4,443,351	(\$13,940,049)
Sep-11	\$16,833,238	\$0	\$83,101	\$16,916,339	\$0	\$1,561,340	\$1,561,340	\$18,477,679	\$3,533,511	(\$10,406,538)
Oct-11	\$13,880,124	\$0	\$86,781	\$13,966,905	\$988,637	\$1,177,369	\$2,272,138	\$16,239,043	\$3,474,401	(\$6,932,137)
Nov-11	\$12,728,374	\$0	\$79,603	\$12,807,977	\$906,888	\$1,177,369	\$2,084,257	\$14,892,234	\$2,210,332	(\$4,721,805)
Dec-11	\$13,796,102	\$0	\$86,242	\$13,882,344	\$982,557	\$1,275,606	\$2,258,163	\$16,140,507	\$1,061,357	(\$3,670,448)
Jan-12	\$15,304,351	\$0	\$76,237	\$15,380,588	(\$1,331,250)	\$1,445,608	\$114,358	\$15,494,946	\$668,864	(\$3,001,584)
Feb-12	\$13,401,768	\$0	\$66,509	\$13,468,277	\$1,165,666	\$1,265,427	\$99,761	\$13,568,038	\$1,341,754	(\$1,659,830)
Mar-12	\$12,648,681	\$0	\$62,920	\$12,711,601	(\$57,149)	\$1,195,028	\$94,380	\$12,805,981	\$595,419	(\$1,064,411)
Apr-12	\$11,060,361	\$0	\$85,868	\$11,146,229	(\$56,914)	\$1,044,589	\$986,963	\$12,133,192	\$914,557	(\$149,854)
May-12	\$11,070,742	\$0	\$99,276	\$11,169,995	(\$66,072)	\$1,207,143	\$87,675	\$12,144,470	(\$712,860)	(\$862,714)
Jun-12	\$12,796,396	\$0	\$93,513	\$12,889,909	(\$82,526)	\$0	\$1,141,071	\$13,030,980	\$1,919,981	\$1,057,267
Jul-12	\$13,999,320	\$0	\$92,130	\$14,091,450	(\$803,412)	\$0	(\$803,412)	\$13,270,307	(\$1,285,070)	(\$227,803)
Aug-12	\$13,674,844	\$0	\$91,357	\$13,766,201	(\$809,955)	\$0	(\$809,955)	\$12,962,789	(\$900,388)	(\$1,128,191)
Sep-12	\$10,978,878	\$0	\$92,130	\$11,070,995	\$419,537	\$0	\$419,537	\$13,067,092	\$1,615,909	\$487,718
Oct-12	\$10,138,191	\$0	\$94,833	\$10,233,024	\$401,253	\$0	\$401,253	\$10,652,561	(\$599,774)	(\$12,056)
Nov-12	\$9,696,560	\$0	\$90,665	\$9,787,225	\$454,080	\$0	\$454,080	\$10,188,478	(\$980,402)	(\$1,092,458)
Dec-12	\$10,978,878	\$0	\$102,608	\$11,081,486	\$677,348	\$0	\$677,348	\$11,535,566	(\$152,625)	(\$1,245,083)
Jan-13	\$12,505,012	\$0	\$82,707	\$12,587,719	(\$670,961)	\$0	(\$670,961)	\$11,910,371	(\$73,739)	(\$1,318,822)
Feb-13	\$12,387,068	\$0	\$81,906	\$12,468,974	(\$586,103)	\$0	(\$586,103)	\$11,798,013	\$2,158,056	\$839,234
Mar-13	\$10,815,039	\$0	\$71,492	\$10,886,531	\$1,295,021	\$0	\$1,295,021	\$12,056,760	\$2,737,946	\$3,311,368
Apr-13	\$10,519,236	\$0	\$83,909	\$10,603,145	(\$1,156,652)	\$0	(\$1,156,652)	\$10,736,815	\$846,545	\$4,157,913
May-13	\$9,386,954	\$0	\$74,840	\$9,461,794	(\$1,398,706)	\$0	(\$1,398,706)	\$10,300,428	(\$2,658,121)	\$573,422
Jun-13	\$11,311,738	\$27,888	\$55,779	\$11,395,405	(\$1,252,157)	\$0	(\$1,252,157)	\$12,016,562	\$2,310,643	\$2,074,741
Jul-13	\$13,695,814	\$33,734	\$67,465	\$13,797,013	(\$358,143)	\$0	(\$358,143)	\$12,398,307	(\$2,080,857)	(\$16,116)
Aug-13	\$12,253,537	\$30,121	\$60,241	\$12,343,899	(\$335,833)	\$0	(\$335,833)	\$12,016,562	(\$1,503,988)	(\$15,201,04)
Sep-13	\$149,258	\$149,258	\$99,556	\$298,072	\$884,209	\$0	\$884,209	\$9,469,485	\$374,457	(\$564,432)
Oct-13	\$9,563,646	\$117,780	\$70,668	\$9,752,094	\$961,229	\$0	\$961,229	\$11,264,128	\$843,608	(\$1,500,275)
Nov-13	\$11,376,013	\$139,967	\$83,981	\$11,599,961	\$935,261	\$0	\$935,261	\$14,165,216	\$1,194,667	\$538,020
Dec-13	\$11,842,326	\$149,940	\$149,813	\$12,142,079	(\$484,988)	\$0	(\$484,988)	\$13,781,629	\$2,965,481	\$3,503,501
Jan-14	\$12,878,124	\$162,970	\$162,893	\$13,203,987	(\$383,703)	\$0	(\$383,703)			
Feb-14	\$12,529,309	\$158,580	\$158,479	\$12,846,368		\$0				
Mar-14						\$0				
Apr-14						\$0				
May-14						\$0				

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2014
and March 2014, April 2014 and May 2014

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	(19)=(9) from Attachment 2, page 11 starting Mar 2013	Cumulative Over/(Under) Collection for Addl AEPS	(20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	Cumulative Over/(Under) Collection Incl Addl AEPS	(21)=(17)+(20) 11 Mar 2013 onward	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (19) Excl GRT	(22)=(7) from Attachment 2, page 11 Mar 2013 onward
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	\$168,929	\$0	\$0	\$168,929	\$0	\$1,008,163	\$0	\$0	\$0
Mar-13	\$0	(\$5,239)	(\$5,239)	\$163,690	\$163,690	\$737,112	\$75,713	\$75,713	\$75,713
Apr-13	\$0	(\$65,129)	(\$65,129)	\$98,561	\$98,561	\$3,409,929	\$71,923	\$71,923	\$71,923
May-13	\$0	\$128,910	\$128,910	\$227,471	\$227,471	\$4,385,384	\$64,498	\$64,498	\$64,498

**PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through February 28, 2014
and March 2014, April 2014 and May 2014**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
	(11)=(8) from Attachment 2, page 12	(12)=(5) from Attachment 2, page 12 starting Mar 2013	(13)=(7) from Attachment 2, page 12 Mar 2013 onward	(14)=(12)+(13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16) = (10) + (15)
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$43,806)	\$0	\$0	\$0	\$0	\$0
Mar-13	\$0	(\$3,036)	\$0	\$0	(\$43,806)	\$18,592
Apr-13	\$0	(\$4,454)	\$0	(\$3,036)	(\$46,842)	\$2,975
May-13	\$0	\$1,771	\$0	(\$4,454)	(\$51,296)	\$96,130
				\$1,771	(\$49,525)	\$122,988

PECO AEPS E-Factor Calculation

Procurement Class 2

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Balance											
Feb-12	\$ 6,954	170,299,034	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (720,475)	\$ (11)
Mar-12	\$ 6,913	159,256,711	\$ -	\$ -	\$ (6,954)	\$ -	\$ -	\$ -	\$ (6,954)	\$ (727,429)	
Apr-12	\$ 6,692	142,931,973	\$ -	\$ -	\$ (6,913)	\$ -	\$ -	\$ -	\$ (6,913)	\$ (734,342)	
May-12	\$ 6,877	143,438,655	\$ -	\$ -	\$ (6,692)	\$ -	\$ -	\$ -	\$ (6,692)	\$ (741,034)	
Jun-12	\$ (9,023)	158,018,618	\$ 0.0005	\$ 81,329	\$ (6,877)	\$ -	\$ -	\$ -	\$ (6,877)	\$ (747,911)	\$ (250,166)
Jul-12	\$ 17,225	180,423,245	\$ 0.0005	\$ 90,352	\$ 90,352	\$ 0.0005	\$ 81,329	\$ 162,658	\$ 171,681	\$ (826,397)	
Aug-12	\$ 22,160	177,139,183	\$ 0.0005	\$ 93,360	\$ 76,135	\$ 0.0005	\$ 93,360	\$ 186,719	\$ 169,495	\$ (656,902)	
Sep-12	\$ 22,020	180,018,351	\$ 0.0005	\$ 91,637	\$ 103,359	\$ 0.0005	\$ 91,637	\$ 183,273	\$ 194,996	\$ (461,906)	
Oct-12	\$ 22,513	133,064,454	\$ 0.0005	\$ 92,998	\$ 70,837	\$ 0.0005	\$ 92,998	\$ 185,996	\$ 163,835	\$ (298,070)	
Nov-12	\$ 25,190	130,040,935	\$ 0.0005	\$ 68,735	\$ 46,715	\$ 0.0005	\$ 68,735	\$ 137,470	\$ 115,450	\$ (182,621)	
Dec-12	\$ 24,594	151,249,816	\$ 0.0005	\$ 67,198	\$ 44,685	\$ 0.0005	\$ 67,198	\$ 134,396	\$ 111,884	\$ (70,737)	
Jan-13	\$ 205,883	163,867,996	\$ 0.0005	\$ 78,208	\$ 53,017	\$ 0.0005	\$ 78,208	\$ 156,415	\$ 144,811	\$ 60,488	
Feb-13	\$ 156,666	164,111,645	\$ 0.0005	\$ 84,702	\$ 60,108	\$ 0.0005	\$ 84,702	\$ 169,405	\$ 131,225	\$ 205,299	
Mar-13	\$ 208,975	143,410,172	\$ 0.0005	\$ 75,713	\$ (121,126)	\$ 0.0005	\$ 84,756	\$ 169,513	\$ 144,811	\$ 168,929	
Apr-13	\$ 87	139,205,080	\$ 0.0005	\$ 71,923	\$ (80,952)	\$ 0.0005	\$ 75,713	\$ 151,427	\$ (36,370)	\$ 163,690	
May-13	\$	124,927,420	\$ 0.0005	\$ 64,498	\$ (137,052)	\$ 0.0005	\$ 71,923	\$ 143,846	\$ (55,239)	\$ 98,561	
					\$ 64,411	\$ 0.0005	\$ 64,498	\$ 128,997	\$ 128,910	\$ 227,471	

ATTACHMENT 3

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3 MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand <= 500KW)

PECO Generation Supply Adjustment Rate-Procurement Class 3 (GSA 3)
 Application Period: June 1, 2014 through August 31, 2014

cents/kWh

C Factor	Amount	Rate GS			Rate PD			Rate HT		
		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	
-Cost (a)	\$ 12,178,025 page 2	7.09	7.53	6.97	7.41	6.68	7.10			
Total Cost	\$ 12,178,025	7.09	7.53	6.97	7.41	6.68	7.10			
AEPS Factor Additional AEPS										
-Additional AEPS Cost	\$ 216,854 page 2	0.12	0.13	0.12	0.13	0.12	0.13			
Total Additional AEPS Cost	\$ 216,854	0.12	0.13	0.12	0.13	0.12	0.13			
A Administrative Cost Factor										
-Administrative Cost (a)	\$ 79,331 page 2	0.05	0.05	0.05	0.05	0.05	0.05			
Total Administrative Cost	\$ 79,331	0.05	0.05	0.05	0.05	0.05	0.05			
E Factor Including Interest										
-Over/Under Collection Jan 2011 to Feb 2014 (a)	\$ 1,094,323 page 6	0.63	0.67	0.62	0.66	0.60	0.64			
-Net Interest Jan 2011 to Feb 2014 (a)	\$ 46,107 page 8	0.03	0.03	0.03	0.03	0.03	0.03			
-Prior Period Over/Under Collection Revenue, Mar 2014 to May 2014 (a)	\$ (316,599) page 6	(0.18)	(0.19)	(0.18)	(0.19)	(0.17)	(0.18)			
-Prior Period Interest Revenue, Mar 2014 to May 2014 (a)	\$ (15,274) page 8	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)			
Total E Factor Including Interest	\$ 808,557	0.47	0.50	0.46	0.49	0.45	0.48			
WC Working Capital Adjustment										
Working Capital Adjustment (b)										
Total Working Capital Adjustment										
Total GSA Rate (C + AEPS + A - E + WC)		6.70	7.25	6.72	7.14	6.44	6.84			
S Sales for Application Period in kWh	175,125,194 page 4									
Gross Receipts Tax (GRT)	5.90%									

(a) Adjusted for overall line loss factor ratio
 (b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 3 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period June 1, 2014 through August 31, 2014

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Jun-14	\$3,904,808	\$69,535	\$27,643
Jul-14	\$4,225,383	\$75,232	\$24,411
Aug-14	\$4,047,834	\$72,087	\$27,277
Total	\$12,178,025	\$216,854	\$79,331

(a) See page 3 for generation cost details.

PECO GSA 3 Generation (C Factor) Details
For the Period June 1, 2014 through August 31, 2014

Month	Fixed Price Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Jun-14	\$65.16	59,918	\$3,904,119	\$689	\$ 3,904,808
Jul-14	\$65.16	64,838	\$4,224,694	\$689	\$ 4,225,383
Aug-14	\$65.16	62,113	\$4,047,146	\$689	\$ 4,047,834
Total		186,870	\$12,175,960	\$2,066	\$12,178,025

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 3 Default kWh Sales
For the Period June 1, 2014 through August 31, 2014

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Jun-14	56,153,549	34,480,692	4,461,632	17,211,225
Jul-14	60,755,893	37,492,273	4,770,194	18,493,425
Aug-14	58,215,753	35,710,812	4,554,494	17,950,447
Total	175,125,194	107,683,777	13,786,320	53,655,097

**PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2014
and March 2014, April 2014 and May 2014**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity and Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs		Total Cost Including Administrative Cost		Allocation Factor	Administrative Cost	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)			
Jan-11	\$4,374,095	\$21,401,316	\$0	\$55,017	\$25,830,428	0.99951345	\$25,817,860		
Feb-11	\$1,894,769	\$11,600,855	\$0	\$51,729	\$13,547,353	0.99901025	\$13,533,945		
Mar-11	\$1,274,266	\$8,191,400	\$0	\$48,268	\$9,513,934	1.00000000	\$9,513,934		
Apr-11	\$1,213,501	\$7,262,965	\$0	\$51,271	\$8,527,737	1.00000000	\$8,527,737		
May-11	\$1,291,461	\$7,783,366	\$0	\$54,908	\$9,129,725	1.00000000	\$9,129,725		
Jun-11	\$1,443,806	\$8,150,012	\$0	\$45,548	\$9,639,367	1.00000000	\$9,639,367		
Jul-11	\$1,924,889	\$8,595,080	\$0	\$42,468	\$10,562,437	1.00000000	\$10,562,437		
Aug-11	\$1,140,041	\$7,740,900	\$0	\$40,953	\$8,921,894	1.00000000	\$8,921,894		
Sep-11	\$785,888	\$6,296,833	\$0	\$38,763	\$7,121,484	1.00000000	\$7,121,484		
Oct-11	\$651,842	\$5,071,575	\$0	\$52,432	\$5,775,849	1.00000000	\$5,775,849		
Nov-11	\$605,625	\$4,647,632	\$0	\$45,905	\$5,299,162	1.00000000	\$5,299,162		
Dec-11	\$715,428	\$5,923,196	\$0	\$41,227	\$6,679,851	1.00000000	\$6,679,851		
Jan-12	\$748,565	\$6,368,897	\$0	\$29,960	\$7,147,423	1.00000000	\$7,147,423		
Feb-12	\$528,465	\$4,789,213	\$0	\$28,802	\$5,346,480	1.00000000	\$5,346,480		
Mar-12	\$457,422	\$4,589,335	\$0	\$27,045	\$5,073,802	1.00000000	\$5,073,802		
Apr-12	\$392,261	\$4,008,682	\$0	\$29,284	\$4,430,208	1.00000000	\$4,430,208		
May-12	\$514,476	\$4,745,192	\$0	\$29,864	\$5,289,532	1.00000000	\$5,289,532		
Jun-12	\$643,510	\$4,300,767	\$0	\$29,959	\$4,974,235	0.99972003	\$4,972,843		
Jul-12	\$895,462	\$4,990,388	\$0	\$26,561	\$5,912,412	0.99965986	\$5,910,400		
Aug-12	\$644,450	\$4,912,016	\$0	\$26,975	\$5,582,023	0.99968161	\$5,580,246		
Sep-12	\$438,567	\$3,450,592	\$0	\$22,765	\$3,911,924	0.99961773	\$3,910,429		
Oct-12	\$375,476	\$2,870,205	\$0	\$31,411	\$2,791,220	0.99968889	\$2,790,352		
Nov-12	\$497,913	\$2,384,333	\$0	\$29,518	\$3,397,636	0.99948945	\$3,395,901		
Dec-12	\$548,911	\$4,057,083	\$0	\$26,557	\$4,632,968	0.99959087	\$4,631,073		
Jan-13	\$701,777	\$4,807,977	\$0	\$30,326	\$5,540,080	0.99960714	\$5,537,903		
Feb-13	\$552,496	\$3,987,676	\$0	\$31,476	\$4,571,648	0.99488983	\$4,548,286		
Mar-13	\$599,364	\$3,989,361	\$0	\$31,535	\$4,620,260	0.99083351	\$4,577,909		
Apr-13	\$576,032	\$3,585,344	\$0	\$35,145	\$4,196,521	0.99232984	\$4,164,333		
May-13	\$577,595	\$3,879,449	\$0	\$40,204	\$4,497,248	0.99209054	\$4,461,677		
Jun-13	\$25,219	\$4,725,409	\$107,749	\$25,842	\$4,884,219	0.99232678	\$4,846,751		
Jul-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729		
Aug-13	\$1,421	\$4,540,257	\$65,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391		
Sep-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961		
Oct-13	\$0	\$3,989,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968		
Nov-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757		
Dec-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882		
Jan-14	\$0	\$4,542,507	\$66,011	\$25,798	\$4,634,316	0.98833361	\$4,580,250		
Feb-14	\$0	\$3,919,432	\$58,823	\$24,642	\$4,002,897	0.99373836	\$3,977,833		
Mar-14									
Apr-14									
May-14									

PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2014
and March 2014, April 2014 and May 2014

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection for Addl AEPS	Addl AEPS Monthly Prior Period OIU Revenue Incl. in (19) Excl GRT
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$779,121)	\$0	(\$779,121)	\$1,673,080	\$0
Mar-13	\$0	\$62,455	(\$716,666)	\$1,739,864	\$101,871
Apr-13	\$0	(\$240,510)	(\$957,176)	\$393,050	\$96,024
May-13	\$0	\$46,189	(\$910,987)	(\$1,277,280)	\$86,525
				(21)=(17)+(20) 10 Mar 2013 onward	(22)=(7) from Attachment 3, page 10 Mar 2013 onward

PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through February 28, 2014
and March 2014, April 2014 and May 2014

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$25,044)	\$0	\$0	\$0	\$0
Mar-13	\$0	(\$1,478)	\$3,891	\$2,413	\$83,737
Apr-13	\$0	(\$10,937)	\$3,667	(\$7,270)	\$82,785
May-13	\$0	(\$1,109)	\$3,305	\$2,196	\$23,012
					(\$44,912)
					(16) = (10) + (15)
					(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward
					(14)=(12)+(13)
					(13)=(7) from Attachment 3, page 11 Mar 2013 onward
					(12)=(6) from Attachment 3, page 11 starting Mar 2013

PECO AEPS
E-Factor Calculation

Procurement Class 3

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Balance											
Feb-12	\$ 4,101	\$ 79,080,860	\$ -	\$ -	\$ (4,101)	\$ -	\$ -	\$ -	\$ (4,101)	\$ (601,908)	\$ (11)
Mar-12	\$ 1,646	\$ 65,910,544	\$ -	\$ -	\$ (1,646)	\$ -	\$ -	\$ -	\$ (1,646)	\$ (606,009)	
Apr-12	\$ 3,469	\$ 63,836,816	\$ -	\$ -	\$ (3,469)	\$ -	\$ -	\$ -	\$ (1,646)	\$ (607,655)	
May-12	\$ 3,813	\$ 57,390,984	\$ -	\$ -	\$ (3,813)	\$ -	\$ -	\$ -	\$ (3,469)	\$ (611,124)	
Jun-12	\$ (34,314)	\$ 73,202,743	\$ 0.0004	\$ 29,114	\$ 63,428	\$ 0.0016	\$ 128,713	\$ 157,827	\$ 192,141	\$ (614,937)	\$ (1,055,703)
Jul-12	\$ (19,074)	\$ 82,584,759	\$ 0.0004	\$ 29,040	\$ 48,114	\$ 0.0016	\$ 128,387	\$ 157,427	\$ 176,501	\$ (1,478,499)	
Aug-12	\$ (23,081)	\$ 75,667,104	\$ 0.0004	\$ 20,225	\$ 49,719	\$ 0.0016	\$ 117,769	\$ 144,407	\$ 167,488	\$ (1,301,997)	
Sep-12	\$ 9,708	\$ 57,266,422	\$ 0.0004	\$ 20,887	\$ 10,518	\$ 0.0016	\$ 89,416	\$ 109,641	\$ 99,933	\$ (1,134,509)	
Oct-12	\$ 7,615	\$ 59,125,242	\$ 0.0004	\$ 19,480	\$ 13,272	\$ 0.0016	\$ 86,123	\$ 113,228	\$ 105,613	\$ (928,963)	
Nov-12	\$ 7,668	\$ 55,205,896	\$ 0.0004	\$ 19,480	\$ 11,812	\$ 0.0016	\$ 86,123	\$ 105,603	\$ 97,936	\$ (831,028)	
Dec-12	\$ 9,296	\$ 62,301,792	\$ 0.0004	\$ 22,019	\$ 12,723	\$ 0.0016	\$ 97,345	\$ 119,364	\$ 110,069	\$ (720,959)	
Jan-13	\$ 10,563	\$ 75,061,232	\$ 0.0004	\$ 28,528	\$ 15,965	\$ 0.0016	\$ 117,282	\$ 143,811	\$ 133,247	\$ (587,712)	
Feb-13	\$ 345,160	\$ 81,343,445	\$ 0.0004	\$ 28,362	\$ (316,798)	\$ 0.0016	\$ 125,389	\$ 153,751	\$ (191,410)	\$ (779,121)	
Mar-13	\$ 62,459	\$ 65,618,104	\$ 0.0004	\$ 23,043	\$ (39,416)	\$ 0.0016	\$ 101,871	\$ 124,914	\$ 62,455	\$ (716,666)	
Apr-13	\$ 358,254	\$ 61,605,934	\$ 0.0004	\$ 21,720	\$ (336,534)	\$ 0.0016	\$ 96,024	\$ 117,744	\$ (240,510)	\$ (957,176)	
May-13	\$ 59,907	\$ 55,611,033	\$ 0.0004	\$ 19,571	\$ (40,336)	\$ 0.0016	\$ 86,525	\$ 106,097	\$ 46,189	\$ (910,987)	

ATTACHMENT 4

PECO ENERGY COMPANY

**GSA CALCULATION FOR
PROCUREMENT CLASS 4 – HOURLY PRICING**

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: June 1, 2014 through June 30, 2014

cents/kWh

	Amount	GSA			Rate GS			Rate PD			Rate HT			Rate EP		
		Rate w/o GRT	Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	Rate w/o GRT	Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	Rate w/o GRT	Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	Rate w/o GRT	Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio			
AS Ancillary Services and Alternative Energy Portfolio Standards Factor																
-Ancillary Service and AEPS (a)	\$ 258,192 page 2	0.53	0.60	0.55	0.59	0.53	0.53	0.55	0.53	0.53	0.55	0.53	0.56	0.53	0.56	
-Additional AEPS Cost	\$ 63,146 page 2	0.13	0.14	0.13	0.14	0.13	0.13	0.13	0.13	0.13	0.14	0.13	0.14	0.13	0.14	
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 321,339	0.66	0.74	0.68	0.72	0.66	0.66	0.66	0.66	0.66	0.70	0.66	0.70	0.66	0.70	
AC Administrative Cost Factor																
-Administrative Cost	\$ 18,218 page 2	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
Total Administrative Service Cost	\$ 18,218	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
E Factor Including Interest																
-Over/(Under) Collection, Jan 2011 to Feb 2014	\$ 548,823 page 5	1.13	1.20	1.13	1.20	1.13	1.13	1.13	1.13	1.13	1.20	1.13	1.20	1.13	1.20	
-Net Interest Jan 2011 to Feb 2014	\$ 17,267 page 7	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
-Prior Period Over/(Under) Collection Revenue, Mar 2014 to May 2014	\$ (795,148) page 5	(1.64)	(1.74)	(1.64)	(1.74)	(1.64)	(1.64)	(1.64)	(1.64)	(1.64)	(1.74)	(1.64)	(1.74)	(1.64)	(1.74)	
-Prior Period Interest Revenue, Mar 2014 to May 2014	\$ (24,985) page 7	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	
Total E Factor Including Interest	\$ (254,027)	(0.52)	(0.55)	(0.52)	(0.55)	(0.52)	(0.52)	(0.52)	(0.52)	(0.52)	(0.55)	(0.52)	(0.55)	(0.52)	(0.55)	
WC Working Capital Adjustment																
-Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
Total Working Capital Adjustment		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
Total GSA Rate (AS + AC - E + WC)		1.26	1.37	1.26	1.36	1.26	1.26	1.26	1.26	1.26	1.33	1.26	1.33	1.26	1.33	
S Sales for Application Period in kWh	48,590,400 page 3															
Gross Receipts Tax (GRT)	5.90%															

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs
For the Period June 1, 2014 through June 30, 2014**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Jun-14	\$258,192	\$63,146	\$18,218

PECO GSA 4 (Hourly) Default kWh Sales
For the Period June 1, 2014 through June 30, 2014

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Jun-14	48,590,400	2,793,772	511,987	45,284,642	-

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2014
and March 2014, April 2014 and May 2014

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPs Compliance	Additional AEPs Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(6) x (5)
Jan-11	\$34,474,082	\$1,523,184	\$0	\$127,566	\$36,124,832	1.00000000	\$36,124,832
Feb-11	\$6,320,627	\$361,668	\$0	\$35,618	\$6,717,913	1.00000000	\$6,717,913
Mar-11	\$4,906,364	\$252,903	\$0	\$29,114	\$5,198,381	1.00000000	\$5,198,381
Apr-11	\$3,706,889	\$192,662	\$0	\$26,307	\$3,925,857	1.00000000	\$3,925,857
May-11	\$5,040,920	\$285,803	\$0	\$43,459	\$5,370,182	1.00000000	\$5,370,182
Jun-11	\$4,448,331	\$335,879	\$0	\$25,449	\$4,809,659	1.00000000	\$4,809,659
Jul-11	\$5,622,952	\$425,014	\$0	\$21,619	\$6,069,585	1.00000000	\$6,069,585
Aug-11	\$4,337,687	\$333,931	\$0	\$26,352	\$4,697,971	1.00000000	\$4,697,971
Sep-11	\$3,485,928	\$262,362	\$0	\$25,521	\$3,773,831	1.00000000	\$3,773,831
Oct-11	\$2,198,869	\$165,506	\$0	\$26,146	\$2,390,521	1.00000000	\$2,390,521
Nov-11	\$1,869,162	\$140,689	\$0	\$23,886	\$2,033,737	1.00000000	\$2,033,737
Dec-11	\$1,894,671	\$142,610	\$0	\$19,702	\$2,056,982	1.00000000	\$2,056,982
Jan-12	\$2,449,370	\$184,361	\$0	\$13,886	\$2,647,617	1.00000000	\$2,647,617
Feb-12	\$2,157,809	\$162,415	\$0	\$16,653	\$2,336,877	1.00000000	\$2,336,877
Mar-12	\$2,074,882	\$156,174	\$0	\$18,576	\$2,249,632	1.00000000	\$2,249,632
Apr-12	\$1,557,055	\$117,198	\$0	\$17,736	\$1,691,989	1.00000000	\$1,691,989
May-12	\$1,961,892	\$147,554	\$0	\$16,223	\$2,125,669	1.00000000	\$2,125,669
Jun-12	\$2,409,854	\$182,738	\$0	\$16,845	\$2,609,437	1.00000000	\$2,609,437
Jul-12	\$3,078,743	\$228,320	\$0	\$14,291	\$3,321,354	1.00000000	\$3,321,354
Aug-12	\$1,966,404	\$183,725	\$0	\$14,630	\$2,164,760	1.00000000	\$2,164,760
Sep-12	\$1,909,961	\$143,761	\$0	\$15,018	\$2,068,740	1.00000000	\$2,068,740
Oct-12	\$1,915,894	\$144,207	\$0	\$18,238	\$2,078,339	1.00000000	\$2,078,339
Nov-12	\$2,157,969	\$162,428	\$0	\$16,761	\$2,337,158	1.00000000	\$2,337,158
Dec-12	\$2,062,244	\$155,223	\$0	\$16,219	\$2,233,686	1.00000000	\$2,233,686
Jan-13	\$5,386,082	\$405,404	\$0	\$17,797	\$5,809,283	1.00000000	\$5,809,283
Feb-13	\$2,961,505	\$222,909	\$0	\$48,768	\$3,233,182	1.00000000	\$3,233,182
Mar-13	\$3,410,024	\$256,668	\$0	\$20,021	\$3,686,713	1.00000000	\$3,686,713
Apr-13	\$2,403,085	\$180,877	\$0	\$26,210	\$2,610,173	1.00000000	\$2,610,173
May-13	\$2,402,748	\$180,852	\$0	\$26,488	\$2,610,088	1.00000000	\$2,610,088
Jun-13	\$2,517,191	\$189,466	\$65,362	\$15,059	\$2,787,078	1.00000000	\$2,787,078
Jul-13	\$2,980,202	\$224,316	\$39,867	\$14,345	\$3,258,730	1.00000000	\$3,258,730
Aug-13	\$2,368,706	\$178,290	\$49,877	\$15,534	\$2,612,407	1.00000000	\$2,612,407
Sep-13	\$2,452,487	\$184,596	\$44,174	\$14,034	\$2,695,290	1.00000000	\$2,695,290
Oct-13	\$2,315,849	\$174,311	\$43,771	\$17,640	\$2,551,571	1.00000000	\$2,551,571
Nov-13	\$2,238,829	\$168,514	\$15,809	\$18,268	\$2,441,420	1.00000000	\$2,441,420
Dec-13	\$2,560,197	\$192,703	\$188	\$15,521	\$2,768,609	1.00000000	\$2,768,609
Jan-14	\$9,836,500	\$740,362	\$55	\$17,416	\$10,594,352	1.00000000	\$10,594,352
Feb-14	\$4,202,849	\$316,343	\$21	\$18,008	\$4,537,221	1.00000000	\$4,537,221
Mar-14							
Apr-14							
May-14							

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2014
and March 2014, April 2014 and May 2014

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl in (19) Excl GRT
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$152,798)	\$0	(\$152,798)	\$79,058	\$0
Mar-13	\$0	\$221,937	\$69,139	(\$133,657)	\$209,612
Apr-13	\$0	(\$117,806)	(\$48,667)	\$288,900	\$232,555
May-13	\$0	\$196,251	\$147,584	(\$39,332)	\$181,018
			(20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	(21) = (17) + (20)	(22)=(7) from Attachment 4, page 9 Mar 2013 onward

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through February 28, 2014
and March 2014, April 2014 and May 2014**

Month	Current Period Portion of Revenue	Total Cost	Current Over(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl Recovered from Customers for 1 month recovery	Interest Revenue Excl Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (14) from Attachment 4, Page 6	(2) = (7) from Attachment 4, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (6) / (5)	(8)	(9)	(10) = (7) + (8) + (9), June 2013 = (16) May 2013 + (7) + (8) + (9)
Jan-11	\$26,167,250	\$36,124,832	(\$9,957,582)	6.00%	10	12	(\$497,879)	\$0	\$0	(\$497,879)
Feb-11	\$10,940,677	\$6,717,913	\$4,222,764	8.00%	9	12	\$253,366	\$0	\$0	(\$244,513)
Mar-11	\$5,468,695	\$5,198,381	\$270,314	8.00%	4.5	12	\$8,109	\$0	\$0	(\$236,404)
Apr-11	\$4,240,784	\$3,925,857	\$314,927	8.00%	4.5	12	\$9,448	\$0	\$0	(\$226,956)
May-11	\$5,714,423	\$5,370,182	\$344,241	8.00%	4.5	12	\$10,327	\$0	\$0	(\$210,489)
Jun-11	\$4,845,978	\$4,809,659	\$36,319	8.00%	4.5	12	\$1,090	\$6,140	\$6,140	(\$202,920)
Jul-11	\$5,101,306	\$6,069,585	(\$968,279)	8.00%	4.5	12	\$1,090	\$6,556	\$6,479	(\$224,706)
Aug-11	\$6,156,339	\$4,697,971	\$1,458,368	8.00%	4.5	12	\$43,751	(\$7,114)	\$21,345	(\$166,724)
Sep-11	\$3,683,662	\$3,773,831	(\$90,169)	8.00%	4.5	12	(\$2,029)	(\$11,944)	\$17,916	(\$162,781)
Oct-11	\$2,749,329	\$2,390,521	\$358,808	8.00%	4.5	12	\$10,764	(\$4,542)	\$18,168	(\$138,391)
Nov-11	\$2,420,788	\$2,033,737	\$387,051	8.00%	4.5	12	\$11,612	\$19,226	\$15,381	(\$92,172)
Dec-11	\$2,215,113	\$2,056,982	\$158,131	8.00%	4.5	12	\$4,744	(\$33,621)	\$16,810	(\$104,239)
Jan-12	\$2,552,901	\$2,647,617	(\$94,716)	8.00%	4.5	12	(\$2,131)	\$0	\$20,773	(\$85,597)
Feb-12	\$2,717,189	\$2,336,877	\$380,312	8.00%	4.5	12	\$11,409	(\$36,513)	\$73,025	(\$37,676)
Mar-12	\$2,272,503	\$2,249,632	\$22,871	8.00%	4.5	12	\$686	(\$13,623)	\$63,576	\$12,963
Apr-12	\$1,828,765	\$1,691,989	\$136,776	8.00%	4.5	12	\$4,103	\$0	\$49,694	\$66,760
May-12	\$1,421,474	\$2,125,669	(\$704,195)	8.00%	4.5	12	(\$15,844)	\$14,051	\$0	\$64,967
Jun-12	\$2,051,068	\$2,609,437	(\$558,369)	8.00%	4.5	12	(\$12,563)	(\$7,257)	\$0	\$45,147
Jul-12	\$3,001,268	\$3,321,354	(\$320,086)	8.00%	4.5	12	(\$7,202)	(\$74,993)	\$0	(\$37,048)
Aug-12	\$3,140,038	\$2,164,760	\$975,278	8.00%	4.5	12	\$29,258	(\$14,406)	\$0	(\$22,196)
Sep-12	\$2,175,112	\$2,068,740	\$106,372	8.00%	4.5	12	\$3,191	\$19,289	\$0	\$284
Oct-12	\$1,998,318	\$2,078,339	(\$80,021)	8.00%	4.5	12	(\$1,800)	\$26,194	\$0	\$24,678
Nov-12	\$2,011,036	\$2,337,158	(\$326,122)	8.00%	4.5	12	(\$7,338)	\$7,537	\$0	\$24,877
Dec-12	\$2,326,971	\$2,233,686	\$93,285	8.00%	4.5	12	\$2,799	(\$31,911)	\$0	(\$4,235)
Jan-13	\$2,502,852	\$5,809,283	(\$3,306,431)	8.00%	4.5	12	(\$74,395)	(\$5,480)	\$0	(\$84,110)
Feb-13	\$7,449,059	\$3,233,182	\$4,215,877	8.00%	4.5	12	\$126,476	\$0	\$0	\$42,366
Mar-13	\$2,601,110	\$3,686,713	(\$1,085,603)	8.00%	4.5	12	(\$24,426)	\$14,049	\$0	\$31,989
Apr-13	\$3,063,795	\$2,610,173	\$453,622	8.00%	4.5	12	\$13,609	\$14,457	\$0	\$60,055
May-13	\$2,387,977	\$2,610,088	(\$222,111)	8.00%	4.5	12	(\$4,997)	\$280,774	\$0	\$335,832
Jun-13	\$2,578,504	\$2,787,078	(\$208,574)	8.00%	4.5	12	(\$4,693)	(\$19,432)	\$0	\$317,805
Jul-13	\$3,228,001	\$3,258,730	(\$30,729)	8.00%	4.5	12	(\$691)	\$7,724	\$0	\$324,838
Aug-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$338,270)	\$0	(\$3,166)
Sep-13	\$2,550,227	\$2,695,290	(\$145,063)	8.00%	4.5	12	(\$3,264)	\$18,399	\$0	\$11,969
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	8.00%	4.5	12	(\$5,759)	\$3,570	\$0	\$9,780
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$361
Dec-13	\$2,801,221	\$2,768,609	\$32,612	8.00%	4.5	12	\$978	(\$12,234)	\$0	(\$10,895)
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	8.00%	4.5	12	(\$106,526)	\$8,824	\$0	(\$108,597)
Feb-14	\$9,487,769	\$4,537,221	\$4,950,548	8.00%	3.5	12	\$115,513	\$10,351	\$0	\$17,267
Mar-14								\$0	\$0	\$0
Apr-14								(\$4,188)	\$0	\$0
May-14								(\$20,781)	\$0	\$0

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through February 28, 2014
and March 2014, April 2014 and May 2014**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
	(11)=(8) from Attachment 4, page 10	(12)=(6) from Attachment 4, page 10 starting Mar 2013	(13)=(7) from Attachment 4, page 10 Mar 2013 onward	(14)=(12)+(13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16)=(10)+(16)
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$207)	\$0	\$0	\$0	(\$207)	\$0
Mar-13	\$0	\$277	\$4,564	\$4,841	\$4,634	\$36,623
Apr-13	\$0	(\$7,883)	\$5,063	(\$2,820)	\$1,814	\$61,869
May-13	\$0	\$343	\$3,941	\$4,284	\$6,098	\$341,930

PECO AEPS E-Factor Calculation

Procurement Class 4

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Balance											
Feb-12	\$ 4,054	48,604,602	\$ 0.0001	\$ 5,042	\$ 989	\$ -	\$ -	\$ 5,042	\$ 989	\$ (426,193)	\$ -
Mar-12	\$ 49	44,999,968	\$ 0.0001	\$ 4,178	\$ 4,129	\$ -	\$ -	\$ 4,178	\$ 4,129	\$ (425,204)	\$ -
Apr-12	\$ 3,407	40,307,894	\$ 0.0001	\$ 3,594	\$ 187	\$ -	\$ -	\$ 3,594	\$ 187	\$ (421,075)	\$ -
May-12	\$ 3,784	32,382,852	\$ 0.0001	\$ 3,266	\$ (518)	\$ -	\$ -	\$ 3,266	\$ (518)	\$ (420,888)	\$ -
Jun-12	\$ (47,336)	42,937,126	\$ 0.0004	\$ 15,197	\$ 62,533	\$ 0.0045	\$ 180,261	\$ 195,459	\$ 242,795	\$ (1,936,103)	\$ (1,757,491)
Jul-12	\$ (36,770)	48,594,968	\$ 0.0004	\$ 18,025	\$ 54,795	\$ 0.0045	\$ 213,809	\$ 231,834	\$ 268,505	\$ (1,667,498)	\$ -
Aug-12	\$ (29,515)	47,748,721	\$ 0.0004	\$ 17,807	\$ 47,321	\$ 0.0045	\$ 211,213	\$ 229,019	\$ 256,534	\$ (1,408,964)	\$ -
Sep-12	\$ 4,779	41,880,579	\$ 0.0004	\$ 15,617	\$ 10,838	\$ 0.0045	\$ 185,238	\$ 200,854	\$ 196,075	\$ (1,212,889)	\$ -
Oct-12	\$ 4,500	38,502,615	\$ 0.0004	\$ 14,362	\$ 9,862	\$ 0.0045	\$ 170,355	\$ 184,717	\$ 180,217	\$ (1,032,672)	\$ -
Nov-12	\$ 4,854	35,345,903	\$ 0.0004	\$ 13,182	\$ 8,328	\$ 0.0045	\$ 156,362	\$ 169,545	\$ 164,691	\$ (867,981)	\$ -
Dec-12	\$ 5,529	42,397,714	\$ 0.0004	\$ 15,813	\$ 10,284	\$ 0.0045	\$ 218,723	\$ 203,376	\$ 224,028	\$ (670,133)	\$ -
Jan-13	\$ 13,135	49,441,024	\$ 0.0004	\$ 18,440	\$ 5,305	\$ 0.0045	\$ 218,723	\$ 237,163	\$ 293,307	\$ (446,105)	\$ -
Feb-13	\$ 399,480	144,430,803	\$ 0.0004	\$ 53,865	\$ (345,615)	\$ 0.0045	\$ 638,922	\$ 692,787	\$ 227,284	\$ (152,798)	\$ -
Mar-13	\$ 5,348	47,381,589	\$ 0.0004	\$ 17,672	\$ 12,324	\$ 0.0045	\$ 209,612	\$ 227,284	\$ 221,937	\$ (48,668)	\$ -
Apr-13	\$ 369,968	52,567,676	\$ 0.0004	\$ 19,606	\$ (350,362)	\$ 0.0045	\$ 232,555	\$ 252,161	\$ (117,806)	\$ -	
May-13	\$ 27	41,564,555	\$ 0.0004	\$ 15,261	\$ 15,233	\$ 0.0045	\$ 181,018	\$ 196,278	\$ 196,251	\$ 147,583	\$ -

PECO AEPS Interest Calculation

Procurement Class 4

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Refund (7) = (1) * (6)	Cummulative Interest Owed/ (Interest Recouped) (8) = (5) + (7) + Prev (8)
Balance								
Feb-12	48,604,602	989	6%	22/12	\$ 109	\$ -	\$ -	(47,542)
Mar-12	44,999,968	4,129	6%	21/12	\$ 434	\$ -	\$ -	(47,433)
Apr-12	40,307,894	187	6%	20/12	\$ 19	\$ -	\$ -	(47,000)
May-12	32,382,852	(518)	6%	19/12	\$ (49)	\$ -	\$ -	(46,981)
Jun-12	42,937,126	62,533	6%	18/12	\$ 5,628	\$ 0.0001	\$ -	(47,030)
Jul-12	48,594,968	54,795	6%	17/12	\$ 4,658	\$ 0.0001	\$ 3,925	(37,478)
Aug-12	47,748,721	47,321	6%	16/12	\$ 3,786	\$ 0.0001	\$ 4,655	(28,165)
Sep-12	41,880,579	10,838	6%	15/12	\$ 813	\$ 0.0001	\$ 4,598	(19,781)
Oct-12	38,502,615	9,862	6%	14/12	\$ 690	\$ 0.0001	\$ 4,033	(14,935)
Nov-12	35,345,903	8,328	6%	13/12	\$ 541	\$ 0.0001	\$ 3,709	(10,536)
Dec-12	42,397,714	10,284	6%	12/12	\$ 617	\$ 0.0001	\$ 3,404	(6,591)
Jan-13	49,441,024	5,305	6%	11/12	\$ 292	\$ 0.0001	\$ 4,083	(1,890)
Feb-13	144,430,803	(345,615)	6%	10/12	\$ (17,281)	\$ 0.0001	\$ 4,762	3,164
Mar-13	47,381,589	12,324	6%	4.5/12	\$ 277	\$ 0.0001	\$ 13,910	(207)
Apr-13	52,567,676	(350,362)	6%	4.5/12	\$ (7,883)	\$ 0.0001	\$ 4,564	4,634
May-13	41,564,555	15,233	6%	4.5/12	\$ 343	\$ 0.0001	\$ 5,063	1,814
							\$ 3,941	6,097

ATTACHMENT 5

PECO ENERGY COMPANY

REVISED GSA AND CAP DISCOUNT TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued April 16, 2014

Effective June 1, 2014

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Classes 1, 2, 3 Loads Up to 500 KW – 19th Revised Page No. 31 & 18th Revised Page No. 32

Reflects quarterly adjustment for Procurement Classes 1, 2 and 3 pursuant to Order at Docket No. P-2012-2283641.

Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 13th Revised Page No. 33A

Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2012-2283641.

CAP Rider – Customer Assistance Program – 26th Revised Page No. 69 & 10th Revised Page No. 70

Reflects changes to CAP discount as a result of the changes in the quarterly adjustments for the Procurement Class 1.

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GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW

Applicability: Effective June 1, 2013 this adjustment shall apply to all customers taking default service from the Company with demands up to 500 kW. The rate contained herein shall be calculated to the nearest one hundredth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2013. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2013. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S * 1/(1-T) * (1-ALL)/(1-LL) + AEPS/S * 1/(1-T) + WC \text{ where:}$$

C = The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective during the same period as the GSA.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGSs.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = average line losses for the procurement class.

LL = line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = 0.04¢/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors. Current charges:

(C)

Rate		GSA Price
R	GSA (1)	\$0.0786
RH	GSA (1)	\$0.0786
GS	GSA (2)	\$0.0766
GS	GSA (3)	\$0.0725

(C) Denotes Change

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW (CONTINUED)

(C)

PD	GSA (2)	\$0.0752
PD	GSA (3)	\$0.0714
HT	GSA (2)	\$0.0724
HT	GSA (3)	\$0.0684
POL*	GSA (2)	\$0.0604
SL-S*	GSA (2)	\$0.0604
TLCL	GSA (2)	\$0.0766
SL-E*	GSA (2)	\$0.0604
AL*	GSA (2)	\$0.0604

* Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1, 2 and 3 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
 LOADS GREATER THAN 500KW**

Applicability: Effective June 1, 2013 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for GSA 4 Hourly shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = peak load contribution

RM = reserve margin adjustment per PJM

P_{RPM} = capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGSs.

A / S x Usage

A = administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} \times 1 / (1-LL) + \text{AEPS} / \text{S}_{AEPS} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = cost of complying with the alternative energy portfolio standard

S_{AEPS} = sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\Sigma O(U) / S_4 \times \text{usage}$ where

E = over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = 0.04¢/kWh for working capital associated with power purchases

WCA = individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	1.37	1.35	1.33	1.33

(I)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(I) Denotes Increase

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - o Injury or illness
 - o High medical bills
 - o Medically related usage
 - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

(C)

Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	92%	84%	68%	61%	37%	21%
Max Discount Amount Winter Bill						
650 kWh	\$94.37	\$86.17	\$69.75	\$62.57	\$37.95	\$21.54
Max Discount Amount Jul - Sept						
750 kWh	\$107.89	\$98.51	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$69.75	\$62.57	\$37.95	\$21.54
Max Discount Amount June						
650 kWh	\$94.37	\$86.17	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

(C) Denotes Change

Customer Assistance Program (CAP) Rider (continued)

(C)

Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	86%	73%	39%	22%	0%	0%
Max Discount Amount Oct & May						
650 kWh	\$77.40	\$65.70	\$35.10	\$19.80	\$0.00	\$0.00
Max Discount Amount Nov - Apr						
1500 kWh	\$170.62	\$144.82	\$77.37	43.65	\$0.00	\$0.00
Max Discount Amount Jul - Sept						
750 kWh	\$100.85	\$85.61	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$40.01	\$22.57	\$0.00	\$0.00
Max Discount Amount June						
650 kWh	\$88.22	\$74.88	N/A	N/A	N/A	N/A
Monthly Minimum Bill Oct - June	\$30.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

CERTIFICATION/VERIFICATION Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

MINIMUM CHARGE. The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted

(C) Denotes Change