

Quarterly Report to the Pennsylvania Public Utility Commission

**For the Period
December 1, 2013 through February 28, 2014
Program Year 5, Quarter 3**

For Pennsylvania Act 129 of 2008
Energy Efficiency and Conservation Plan

Prepared by Pennsylvania Electric Company and ADM Associates, Inc

For

Pennsylvania Electric Company

Docket No. M-2012-2334392

April 15, 2014

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Acronyms

C&I	Commercial and Industrial
CATI	Computer-Aided Telephone Interview
CFL	Compact Fluorescent Lamp
Phase II	Cumulative Program/Portfolio Phase II Inception to Date (Phase II Savings)
Phase II-CO	Cumulative Program/Portfolio Phase II Inception to Date including Carry Over Savings from Phase I
Phase II-Q	Phase II verified gross savings from the beginning of Phase II + PYTD reported gross savings.
Phase II-Q-CO	Phase II verified gross savings from the beginning of Phase II + verified Carry Over Savings from Phase I + PYTD reported gross savings
CSP	Conservation Service Provider or Curtailment Service Provider
CVR	Conservation Voltage Reduction
CVRf	Conservation Voltage Reduction factor
DLC	Direct Load Control
DR	Demand Response
EDC	Electric Distribution Company
EE&C	Energy Efficiency and Conservation
EM&V	Evaluation, Measurement, and Verification
GNI	Government, Non-Profit, Institutional
HVAC	Heating, Ventilating, and Air Conditioning
IQ	Incremental Quarter
kW	Kilowatt
kWh	Kilowatt-hour
LED	Light Emitting Diode
LEEP	Low-Income Energy Efficiency Program
LIURP	Low-Income Usage Reduction Program
M&V	Measurement and Verification
MW	Megawatt
MWh	Megawatt-hour
NTG	Net-to-Gross
PA PUC	Pennsylvania Public Utility Commission
PY5	Program Year 2013, from June 1, 2013 to May 31, 2014
PY6	Program Year 2014, from June 1, 2010 to May 31, 2015
PY7	Program Year 2015, from June 1, 2011 to May 31, 2016
PY8	Program Year 2016, from June 1, 2012 to May 31, 2017
PYX QX	Program Year X, Quarter X
PYTD	Program Year to Date

SEER	Seasonal Energy Efficiency Rating
SWE	Statewide Evaluator
TRC	Total Resource Cost
TRM	Technical Reference Manual

1 Overview of Portfolio

Pennsylvania Act 129 of 2008 signed on October 15, 2008, mandated energy savings and demand reduction goals for the largest electric distribution companies (EDCs) in Pennsylvania for Phase I (2008 through 2013). In 2009, each EDC submitted energy efficiency and conservation (EE&C) plans—which were approved by the Pennsylvania Public Utility Commission (PUC)—pursuant to these goals. Each EDC filed new EE&C plans with the PA PUC in late 2012 for Phase II (June 2013 through May 2016) of the Act 129 programs. These plans were subsequently approved by the PUC in early 2013.

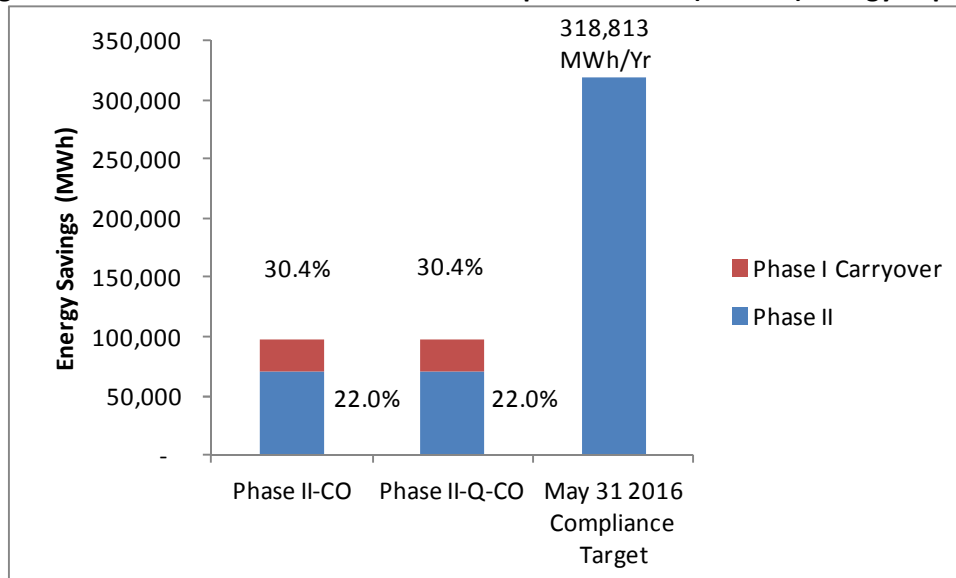
Implementation of Phase II of the Act 129 programs began on June 1, 2013. This report documents the progress and effectiveness of the Phase II EE&C accomplishments for Pennsylvania Electric Company (Penelec or Company) in the 3rd quarter of Program Year 5 (PY5), defined as December 1, 2013 through February 28, 2014, as well as the cumulative accomplishments of the programs since inception of Phase II. This report documents the energy savings carried over from Phase I that will be applied towards the Company's savings compliance targets for Phase II. The Phase I carryover values as listed in this quarterly report are based on the Company's Final Phase I report to the Commission.

The Company's EM&V contractor, ADM Associates, is evaluating the programs, which includes measurement and verification of the savings. The verified savings for PY5 will be reported in the annual report, to be filed November 15, 2014.

1.1 Summary of Achievements

Penelec has achieved 22.0 percent of the May 31, 2016 energy savings compliance target, based on cumulative program inception to date (Phase II) reported gross energy savings¹, and 30.4 percent of the energy savings compliance target, based on Phase II-Q-CO² (or Phase II-CO until verified savings are available for PY5) gross energy savings achieved through PY5Q3, as shown in Figure 1-1. (Phase II-Q)³ is also shown in Figure 1-1.

Figure 1-1: Cumulative Portfolio Phase 2 Inception to Date (Phase II) Energy Impacts



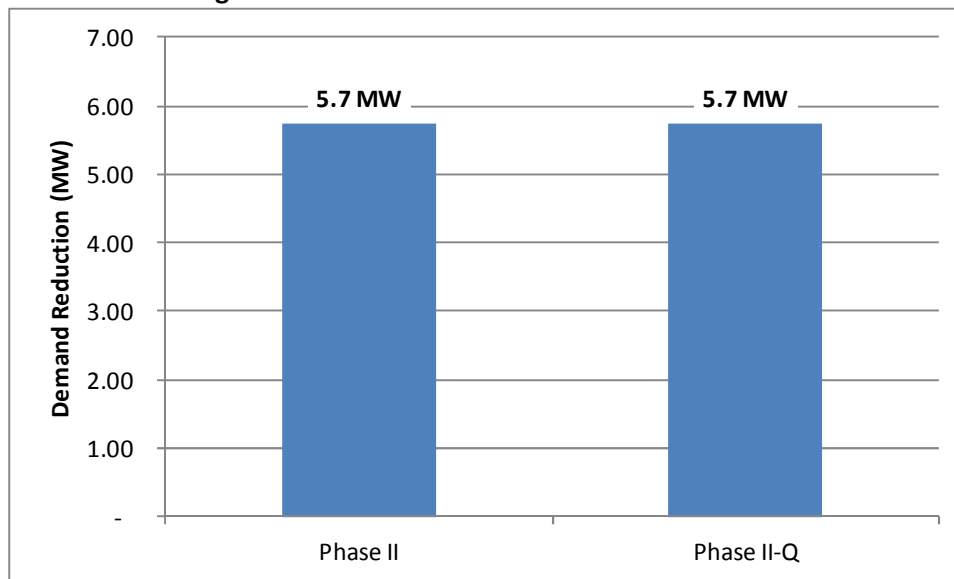
¹ Phase II Reported Gross Savings = Phase II Reported Gross Savings from the beginning of Phase II through the end of the current quarter. All savings reported as Phase II reported gross savings are computed this way.

² Phase II-Q-CO Gross Savings = Phase II verified gross savings from the beginning of Phase II including verified Carry Over Savings from Phase I + PYTD reported gross savings. The carryover portion of the Phase II-Q-CO Gross Savings listed herein is based on verified impacts reported in the Company's Final Phase I report to the Commission.

³ Phase II-Q Gross Savings = CPITD Verified Gross Savings from the beginning of Phase II + PYTD Reported Gross Savings. This excludes Phase I carry over savings. All savings reported as Phase II-Q gross savings are computed this way. Phase II Verified Gross Savings will be reported in the annual report. For the first program year of Phase II (Program Year 5), Phase II-Q Savings and CPP2ITD Savings will be the same as no savings will be verified for Phase II until November, after the end of Program Year 5.

Penelec has achieved 5.7 MW of demand reduction through PY5Q3⁴.

Figure 1-2: Phase II Portfolio Demand Reduction



There are five broad groups of measures available to the low-income sector at no cost to the customer. These groups of measures offered to the low-income sector therefore comprise 12.8% of the total measures offered. As required by the Phase II goal, this exceeds the fraction of the electric consumption of the utility’s low-income households divided by the total electricity consumption in the Penelec territory which is 10.2%.⁵ The Phase II reported gross energy savings achieved in the low-income sector is 13,265 MWh/yr⁶; this is 18.8% percent of the Phase II total portfolio reported gross energy savings. This exceeds the goal of 4.5% of the Phase II savings.

Penelec achieved 3.0% of the May 31, 2016, energy reduction compliance target for government, nonprofit and institutional sector, based on Phase II reported gross energy savings, and 36.6% of the target

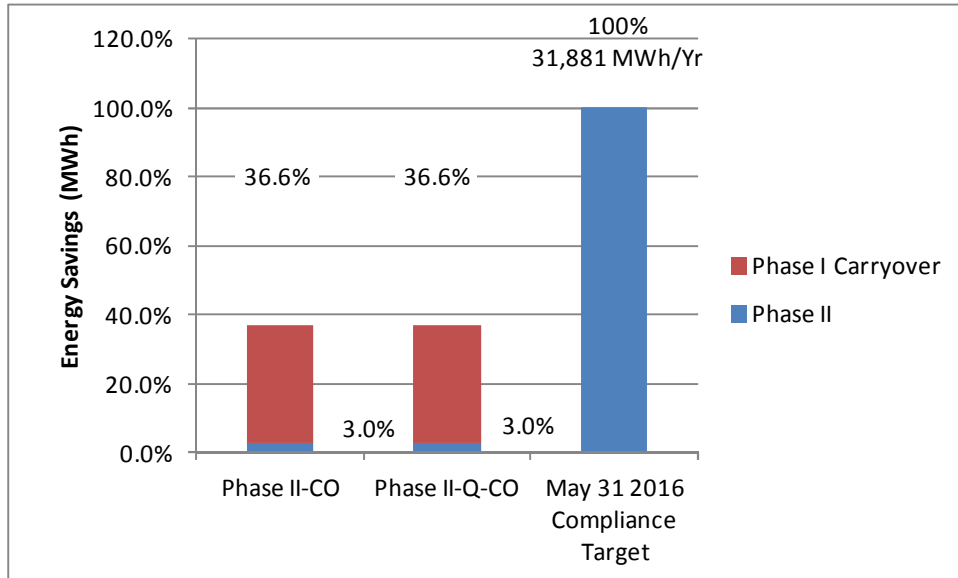
⁴ There is no compliance target for demand reduction in Phase II.

⁵ Act 129 includes a provision requiring electric distribution companies to offer a number of energy efficiency measures to low-income households that are “proportionate to those households’ share of the total energy usage in the service territory.” 66 Pa.C.S. §2806.1(b)(i)(G). The Company’s Act 129 EE&C Plan includes hundreds of distinct measures that are consolidated into 126 archetypal measures and 39 broad measure categories. For low-income reporting purposes, five of these 39 broad measure categories are offered at no cost to the Company’s low-income residential customers.

⁶ These are preliminary estimates and are subject to change. Official results will be calculated through participant surveys. The survey instrument will be made available to SWE and other stakeholders for review.

based on Phase II-Q-CO (or Phase II-CO until verified savings are available for PY5) gross energy savings achieved through PY5Q3, as shown in Figure 1-3.

Figure 1-3: Government, Nonprofit, and Institutional Sectors



1.2 Program Updates and Findings

- Appliance Turn-in:**
 Residential participation is tracking at forecast through Q3. The company continues to market the program through bill inserts, television commercials, newspapers, and internet advertisements. Media events are being reviewed for spring 2014.
- Energy Efficient Products:**
 There are no changes to the Energy Efficient products program for Q3. The program is tracking ahead of goal in all 4 PA OPCOs primarily due to POS lighting sales.
- Home Performance:**
 New Construction: Program participation is on pace to meet goals as of Q3. New home construction in Penelec continues to lag. Smaller builders are being targeted to supplement the lower national presence in Penelec.

 Online Audit: The Online Audit’s Aclara software application was modified to allow customer to create an energy saving plan based on information entered about their home. The Company continues to send Energy Conservation Kits to those customers that complete an Online Audit.

 Comprehensive Audit: There are no changes to the Comprehensive Audit program for Q3. The program is tracking below goal primarily due to lack of participating contractors and customer participation in those territories. In Q3, the program was marketed to customers by targeted

direct mail and community outreach events. New contractors continue to be recruited and added to the program.

Behavior Modification: During January, 111,000 customers were added to the Home Energy Report program in Penelec. 6,000 of the additional customers are low income customers that will be receiving reports with no or low cost tips to save energy.

Opt-in Kits: During Q3, almost 19,000 Opt-In Kits were shipped to customers in Penelec upon request.

Schools Kits: During PY5Q3 our program vendor enrolled schools in our territory to receive a 25 minute performance about energy conservation and receive corresponding curriculum on the topic. In February, performances of the “Energized Guyz” and corresponding curriculum were delivered to students in grades K-5 in 3 schools across Penelec’s service territory. Educator feedback has been extremely positive. Additional schools are scheduled for March 2014.

- **Low Income / WARM:**

WARM Extra Measures/WARM Plus: Three heat pump water heater installations were completed in FE’s operating company’s territories, and two installations are in progress. Two heat pump water heater webinars for all WARM (LIURP) and WARM Plus contractors were held March 25 and 27, 2014. WARM Plus applications were included in school education kits.

Multi Family: The program continues to identify and assign Multi Family units/customers.

Low Income Low Use: The program continues distributing energy savings measures such as CFLs at low income events.

Targeted low income Behavioral Modification Program: Approximately 23,000 Low-Income customers throughout all four PA companies began receiving customized reports in January containing “low cost” or “no cost” savings tips.

- **C/I Small Energy Efficient Equipment:**

This program has been in operation since June 1, 2013. The Company continues to receive and process applications under Phase II. The new CSP has updated the program website, including the on-line application forms, and has incorporated new measures that were approved under Phase II. The CSP has also developed new marketing materials and have conducted outreach to both customers & trade allies. As a part of the outreach strategies, the CSP has hosted customer seminars, lunch-&-learn sessions for trade allies and have participated in trade shows and other industry related events.

- **C/I Small Energy Efficient Buildings:**

This program has been in operation since June 1, 2013. However, to date, we have no approved projects in this program. The new CSP has updated the program website, including the on-line application forms, and has incorporated new measures that were approved under Phase II. The CSP is in the process of developing marketing materials focused on the Buildings Program plus is targeting upstream market actors like design engineers.

- **C/I Large Energy Efficient Equipment:**

This program has been in operation since June 1, 2013. The Company continues to receive and process applications under Phase II. The new CSP has updated the program website, including the on-line application forms, and has incorporated new measures that were approved under Phase II. The CSP has also developed new marketing materials and have conducted outreach to both customers & trade allies. As a part of the outreach strategies, the CSP has hosted customer seminars, lunch-&-learn sessions for trade allies and have participated in trade shows and other industry related events. Based on market intelligence gathered from trade allies, Company is working with the CSP to develop outreach strategies to customer and trade allies. The CSP's trade ally team has already reached out to many of the trade allies that were active under Phase I.

- **C/I Large Energy Efficient Buildings:**

This program has been in operation since June 1, 2013. However, to date, we have no approved projects in this program. The new CSP has updated the program website, including the on-line application forms, and has incorporated new measures that were approved under Phase II. The CSP is in the process of developing marketing materials focused on the Buildings Program plus is targeting upstream market actors like design engineers.

- **Government & Institutional:**

This program has been in operation since June 1, 2013; Company continues to receive and process applications under Phase II. The new CSP has updated the program website, including the on-line application forms, and has incorporated new measures that were approved under Phase II. The CSP has also developed new marketing materials and has conducted outreach to government & institutional (GNI) customers, including targeting trade allies that work with GNI customers.

1.3 Evaluation Updates and Findings

- **Appliance Turn-in**
- **Energy Efficient Products**
- **Home Performance**
- **Low Income / WARM**
- **C/I Small Energy Efficient Equipment**
- **C/I Small Energy Efficient Buildings**
- **C/I Large Energy Efficient Equipment**
- **C/I Large Energy Efficient Buildings**
- **Government & Institutional**

The PY5 EM&V plan for each program was completed in early September. ADM has communicated to the Company's implementation staff the data collection requirements and calculation procedures outlined in the 2013 PA TRM for measures offered under each program. Nonresidential lighting projects with ex ante savings above 1,000 MWh and other nonresidential projects with ex ante savings above 500 MWh are sampled with certainty and evaluated on an ongoing basis by ADM. In January 2014 ADM made the first formal data request for C/I project documentation. The projects are currently undergoing desk review in preparation of on-site visits that are scheduled to begin in late April 2014.

ADM has completed a desk review of CFL wattage equivalency for the upstream CFL program. ADM found general agreement between reported and verified impacts, and some minor differences between reported and verified parameters for certain lamps have been communicated with the Company's implementation team.

The IQ, PYTD, and CPITD MW reductions for the Home Performance Program have been updated in this report. The Q1 and Q2 reports did not include any demand reductions for the Behavioral Modification program component. This report includes an estimated demand reduction of 0.1 kW per each MWh of annual energy savings as a conservative estimate of demand reduction.⁷

ADM's review of program tracking data has identified four projects in the Small C&I Energy Efficient Equipment Program that were double-counted in the PY5 Q2 report. The PYTD and CPITD participant counts and impacts have been revised to correct this double-counting⁸.

⁷ This program component has a one-year measure life, so the current reported impacts will not count toward Act 129 target compliance. Verified energy savings and demand reductions for this program will be included in the PY7 annual report.

⁸ The projects were double-counted in the process of transitioning program ICSPs. The Company's tracking and reporting systems are being updated to remove double-counted projects.

2 Summary of Energy Impacts by Program

A summary of the reported energy savings by program is presented in Figure 2-1 and Figure 2-2.

Figure 2-1: Phase II Reported Gross Energy Savings by Program

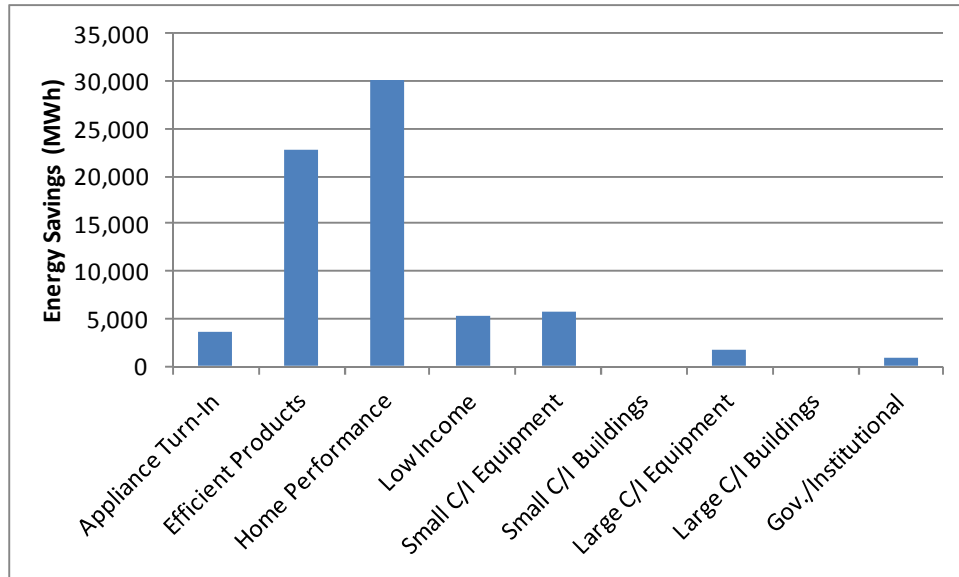
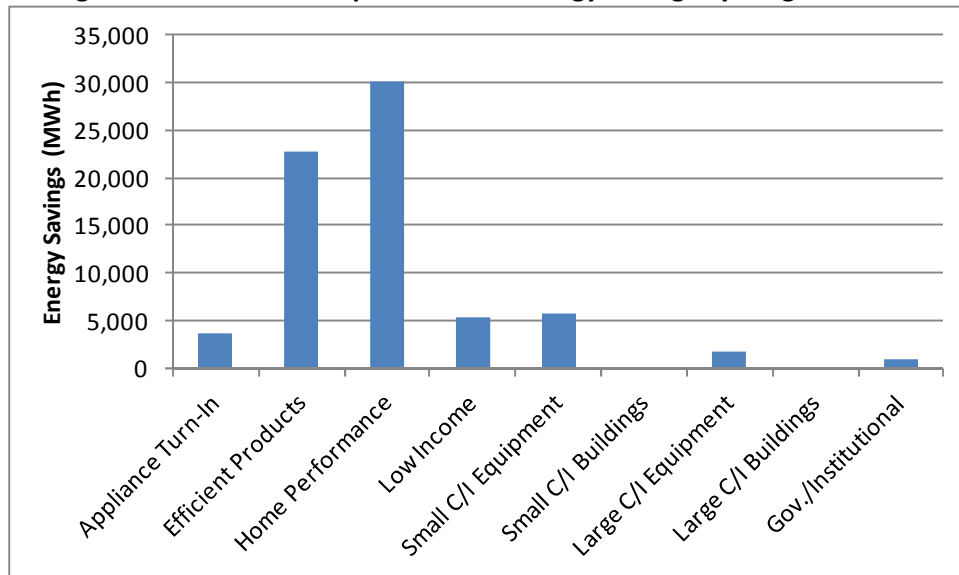


Figure 2-2: Phase II-Q Reported Gross Energy Savings by Program



A summary of energy impacts by program through PY5Q3 is presented in Table 2-1.

Table 2-1: EDC Reported Participation and Gross Energy Savings by Program (MWh/Year)

Program	Participants			Reported Gross Impact (MWh/Year)			
	IQ	PYTD	Phase II	IQ	PYTD	Phase II	Phase II-Q
Appliance Turn-In	939	4,649	4,649	716	3,626	3,626	3,626
Energy Efficient Products	105,058	164,960	164,960	13,798	22,701	22,701	22,701
Home Performance	20,394	43,013	43,013	13,230	30,143	30,143	30,143
Low Income / WARM	692	11,671	11,671	433	5,230	5,230	5,230
C/I Small Energy Efficient Equipment	76	189	189	3,231	5,662	5,662	5,662
C/I Small Energy Efficient Buildings	0	0	0	0	0	0	0
C/I Large Energy Efficient Equipment	6	10	10	944	1,694	1,694	1,694
C/I Large Energy Efficient Buildings	0	0	0	0	0	0	0
Government, & Institutional	2	18	18	179	954	954	954
TOTAL PORTFOLIO	127,167	224,510	224,510	32,530	70,009	70,009	70,009
Carry Over Savings from Phase I ⁹							26,805
Total Phase II-Q-CO							96,814

⁹ The Phase I carryover values as listed in this quarterly report are preliminary and are based on verified impacts reported in the Company's Final Phase I report to the Commission.

3 Summary of Demand Impacts by Program

A summary of the reported demand reduction by program is presented in Figure 3-1 and Figure 3-2.

Figure 3-1: Phase II Demand Reduction by Program

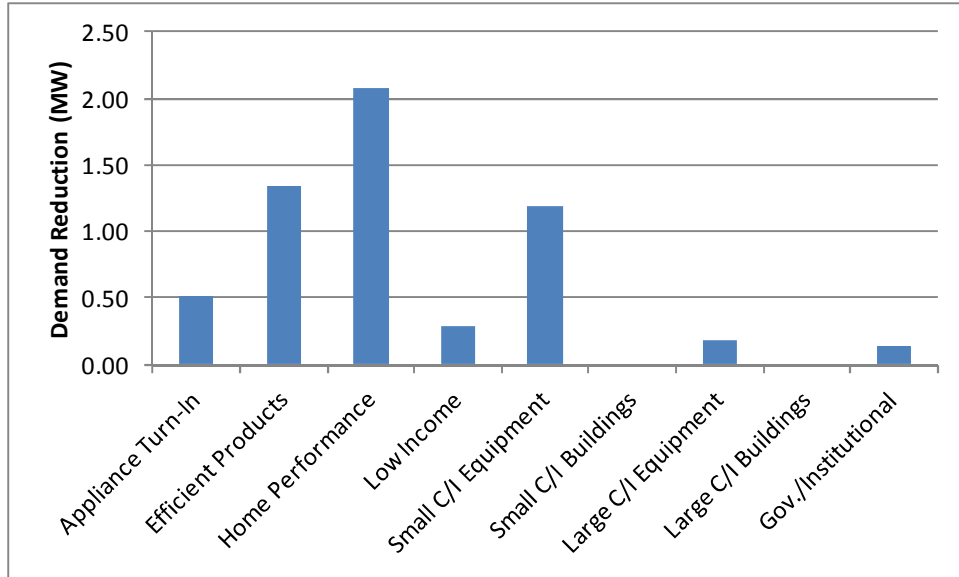
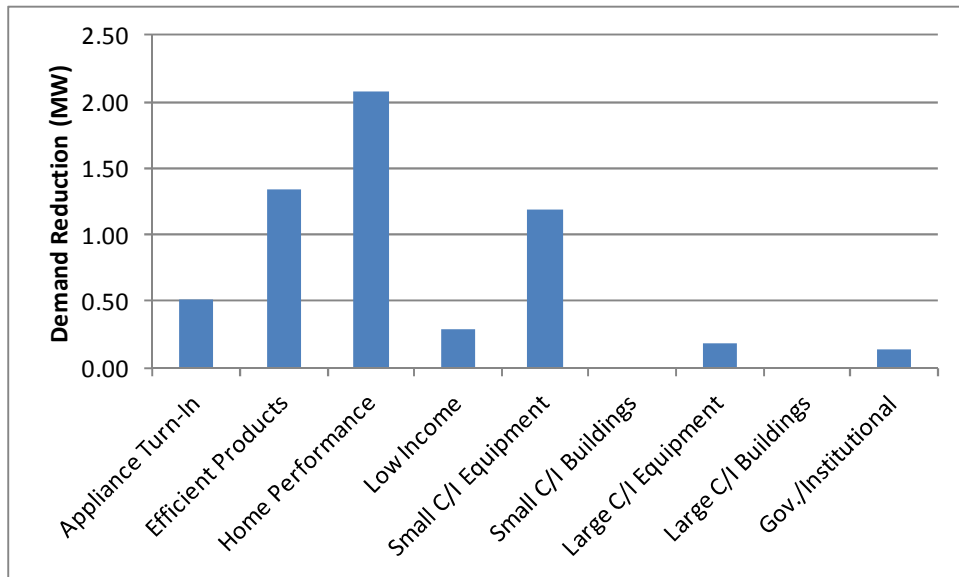


Figure 3-2: Phase II-Q Demand Reduction by Program



A summary of total demand reduction impacts by program through PY5Q3 is presented in Table 3-1.

Table 3-1: Participation and Reported Gross Demand Reduction by Program

Program	Participants			Reported Gross Impact (MW)			
	IQ	PYTD	Phase II	IQ	PYTD	Phase II	Phase II-Q
Appliance Turn-In	939	4,649	4,649	0.10	0.51	0.51	0.51
Energy Efficient Products	105,058	164,960	164,960	0.83	1.34	1.34	1.34
Home Performance	20,394	43,013	43,013	0.87	2.07	2.07	2.07
Low Income / WARM	692	11,671	11,671	0.03	0.29	0.29	0.29
C/I Small Energy Efficient Equipment	76	189	189	0.68	1.19	1.19	1.19
C/I Small Energy Efficient Buildings	0	0	0	0.00	0.00	0.00	0.00
C/I Large Energy Efficient Equipment	6	10	10	0.07	0.19	0.19	0.19
C/I Large Energy Efficient Buildings	0	0	0	0.00	0.00	0.00	0.00
Government, & Institutional	2	18	18	0.01	0.14	0.14	0.14
TOTAL PORTFOLIO	127,167	224,510	224,510	2.60	5.73	5.73	5.73

4 Summary of Finances

4.1 Portfolio Level Expenditures

A breakdown of the portfolio finances is presented in Table 4-1.

Table 4-1: Summary of Portfolio Finances

	Quarter 3 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$722	\$3,757	\$3,757
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$722	\$3,757	\$3,757
Design & Development	\$5	\$128	\$128
Administration, Management and Technical Assistance ^[1]	\$2,805	\$6,905	\$6,905
Marketing	\$224	\$621	\$621
Subtotal EDC Implementation Costs	\$3,034	\$7,654	\$7,654
EDC Evaluation Costs	\$53	\$53	\$53
SWE Audit Costs	\$250	\$500	\$500
Total EDC Costs^[2]	\$4,059	\$11,964	\$11,964
Participant Costs^[3]	\$0	\$0	\$0
Total TRC Costs^[4]			

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs

4.2 Program Level Expenditures

Program-specific finances are shown in the following tables.

Table 4-2: Summary of Program Finances – Res Appliance Turn-In

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$47	\$249	\$249
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$47	\$249	\$249
Design & Development	\$0	\$9	\$9
Administration, Management and Technical Assistance ^[1]	\$86	\$497	\$497
Marketing	\$24	\$124	\$124
Subtotal EDC Implementation Costs	\$109	\$629	\$629
EDC Evaluation Costs	\$2	\$2	\$2
SWE Audit Costs	\$18	\$35	\$35
Total EDC Costs^[2]	\$176	\$915	\$915
Participant Costs^[3]	\$0	\$0	\$0
Total TRC Costs^[4]			

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs

Table 4-3: Summary of Program Finances – Res Energy Efficient Products

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$814	\$1,170	\$1,170
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$814	\$1,170	\$1,170
Design & Development	\$0	\$13	\$13
Administration, Management and Technical Assistance ^[1]	\$307	\$1,026	\$1,026
Marketing	\$19	\$49	\$49
Subtotal EDC Implementation Costs	\$326	\$1,088	\$1,088
EDC Evaluation Costs	\$3	\$3	\$3
SWE Audit Costs	\$25	\$50	\$50
Total EDC Costs^[2]	\$1,168	\$2,311	\$2,311
Participant Costs ^[3]	\$0	\$0	\$0
Total TRC Costs^[4]			

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs

Table 4-4: Summary of Program Finances – Res Home Performance

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$871	\$1,888	\$1,888
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$871	\$1,888	\$1,888
Design & Development	\$1	\$35	\$35
Administration, Management and Technical Assistance ^[1]	\$489	\$2,328	\$2,328
Marketing	\$89	\$324	\$324
Subtotal EDC Implementation Costs	\$580	\$2,688	\$2,688
EDC Evaluation Costs	\$23	\$23	\$23
SWE Audit Costs	\$69	\$139	\$139
Total EDC Costs^[2]	\$1,542	\$4,738	\$4,738
Participant Costs^[3]	\$0	\$0	\$0
Total TRC Costs^[4]			

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs

Table 4-5: Summary of Program Finances – Res Low Income

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	-\$1,284 ⁵	\$0	\$0
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	-\$1,284	\$0	\$0
Design & Development	\$1	\$36	\$36
Administration, Management and Technical Assistance ^[1]	\$1,536	\$1,758	\$1,758
Marketing	\$9	\$16	\$16
Subtotal EDC Implementation Costs	\$1,546	\$1,810	\$1,810
EDC Evaluation Costs	\$12	\$12	\$12
SWE Audit Costs	\$70	\$141	\$141
Total EDC Costs^[2]	\$344	\$1,962	\$1,962
Participant Costs^[3]	\$0	\$0	\$0
Total TRC Costs^[4]			

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs

⁵ Negative values represent accounting adjustments from prior periods.

Table 4-6: Summary of Program Finances – Small CI Efficient Equipment

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$219	\$355	\$355
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$219	\$355	\$355
Design & Development	\$1	\$16	\$16
Administration, Management and Technical Assistance ^[1]	\$182	\$665	\$665
Marketing	\$40	\$54	\$54
Subtotal EDC Implementation Costs	\$222	\$735	\$735
EDC Evaluation Costs	\$7	\$7	\$7
SWE Audit Costs	\$31	\$62	\$62
Total EDC Costs^[2]	\$479	\$1,159	\$1,159
Participant Costs^[3]	\$0	\$0	\$0
Total TRC Costs^[4]			

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs

Table 4-7: Summary of Program Finances – Small C/I Efficient Buildings

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$0	\$0	\$0
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$0	\$0	\$0
Design & Development	\$0	\$7	\$7
Administration, Management and Technical Assistance ^[1]	\$72	\$167	\$167
Marketing	\$15	\$16	\$16
Subtotal EDC Implementation Costs	\$87	\$189	\$189
EDC Evaluation Costs	\$1	\$1	\$1
SWE Audit Costs	\$13	\$27	\$27
Total EDC Costs^[2]	\$102	\$217	\$217
Participant Costs ^[3]	\$0	\$0	\$0
Total TRC Costs^[4]			

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs

Table 4-8: Summary of Program Finances – Large C/I Efficient Equipment

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$47	\$85	\$85
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$47	\$85	\$85
Design & Development	\$0	\$5	\$5
Administration, Management and Technical Assistance ^[1]	\$83	\$273	\$273
Marketing	\$22	\$30	\$30
Subtotal EDC Implementation Costs	\$105	\$308	\$308
EDC Evaluation Costs	\$3	\$3	\$3
SWE Audit Costs	\$10	\$20	\$20
Total EDC Costs^[2]	\$165	\$417	\$417
Participant Costs ^[3]	\$0	\$0	\$0
Total TRC Costs^[4]			

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs

Table 4-9: Summary of Program Finances – Large C/I Efficient Buildings

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$0	\$0	\$0
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$0	\$0	\$0
Design & Development	\$0	\$4	\$4
Administration, Management and Technical Assistance ^[1]	\$29	\$85	\$85
Marketing	\$5	\$7	\$7
Subtotal EDC Implementation Costs	\$34	\$95	\$95
EDC Evaluation Costs	\$2	\$2	\$2
SWE Audit Costs	\$8	\$15	\$15
Total EDC Costs^[2]	\$44	\$113	\$113
Participant Costs^[3]	\$0	\$0	\$0
Total TRC Costs^[4]			

NOTES
 Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.
 Costs shown above include startup expenses prior to June 1, 2013.
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.
⁴ Total TRC Costs = Total EDC Costs + Participant Costs

Table 4-10: Summary of Program Finances – Government and Institutional

	Quarter 3 (\$1,000)	PYTD (\$1,000)	Phase II (\$1,000)
EDC Incentives to Participants	\$9	\$9	\$9
EDC Incentives to Trade Allies	\$0	\$0	\$0
Subtotal EDC Incentive Costs	\$9	\$9	\$9
Design & Development	\$0	\$3	\$3
Administration, Management and Technical Assistance ^[1]	\$23	\$107	\$107
Marketing	\$1	\$1	\$1
Subtotal EDC Implementation Costs	\$24	\$111	\$111
EDC Evaluation Costs	\$0	\$0	\$0
SWE Audit Costs	\$6	\$12	\$12
Total EDC Costs^[2]	\$39	\$132	\$132
Participant Costs^[3]	\$0	\$0	\$0
Total TRC Costs^[4]			

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

Costs shown above include startup expenses prior to June 1, 2013.

¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.

³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

⁴ Total TRC Costs = Total EDC Costs + Participant Costs